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March 21, 2022

**-VIA ELECTRONIC FILING -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20220001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of February 2022.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

**CERTIFICATE OF SERVICE**  
**Docket No. 20220001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 21st day of March 2022 to the following:

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By: s/ Maria Jose Moncada  
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FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Total Cost Of Generated Power</b>												
2	Net Cost of System Net Generation (A3) <sup>(5)</sup>	358,063,187	326,749,973	31,313,214	9.6%	9,314,044	9,527,681	(213,637)	(2.2%)	3.8443	3.4295	0.4149	12.1%
3	Fuel Cost of Stratified Sales	(6,356,319)	(6,717,446)	361,127	(5.4%)	(215,770)	(156,216)	(59,555)	38.1%	2.9459	4.3001	(1.3542)	(31.5%)
4	Lease Costs	166,054	172,112	(6,058)	(3.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	300,094	3,972	296,122	7,455.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		<b>352,173,015</b>	<b>320,208,610</b>	<b>31,964,405</b>	<b>10.0%</b>	<b>9,098,274</b>	<b>9,371,465</b>	<b>(273,191)</b>	<b>(2.9%)</b>	<b>3.8708</b>	<b>3.4168</b>	<b>0.4539</b>	<b>13.3%</b>
7	<b>Total Cost Of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	15,849,038	11,735,118	4,113,920	35.1%	417,065	297,243	119,822	40.3%	3.8001	3.9480	(0.1479)	(3.7%)
9	Energy Payments to Qualifying Facilities (A8)	1,467,418	1,903,389	(435,972)	(22.9%)	33,719	49,598	(15,879)	(32.0%)	4.3519	3.8377	0.5143	13.4%
10	Energy Cost of Economy Purchases (A9)	(128,714)	402,174	(530,887)	(132.0%)	25	13,269	(13,244)	(99.8%)	(514.8544)	3.0310	(517.8854)	(17,086.2%)
11		<b>17,187,742</b>	<b>14,040,681</b>	<b>3,147,061</b>	<b>22.4%</b>	<b>450,809</b>	<b>360,109</b>	<b>90,700</b>	<b>25.2%</b>	<b>3.8126</b>	<b>3.8990</b>	<b>(0.0864)</b>	<b>(2.2%)</b>
12	TOTAL AVAILABLE	369,360,757	334,249,291	35,111,466	10.5%	9,549,082	9,731,574	(182,492)	(1.9%)	3.8680	3.4347	0.4333	12.6%
13	<b>Total Fuel Cost And Gains Of Power Sales</b>												
14	Fuel Cost of Economy and Other Power Sales (A6)	(20,513,570)	(17,146,474)	(3,367,096)	19.6%	(697,579)	(652,678)	(44,901)	6.9%	2.9407	2.6271	0.3136	11.9%
15	Gains from Off-System Sales (A6)	(4,137,028)	(3,306,164)	(830,864)	25.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(245,281)	(253,905)	8,625	(3.4%)	(49,897)	(48,947)	(950)	1.9%	0.4916	0.5187	(0.0272)	(5.2%)
17		<b>(24,895,879)</b>	<b>(20,706,543)</b>	<b>(4,189,336)</b>	<b>20.2%</b>	<b>(747,476)</b>	<b>(701,624)</b>	<b>(45,851)</b>	<b>6.5%</b>	<b>3.3307</b>	<b>2.9512</b>	<b>0.3794</b>	<b>12.9%</b>
18	<b>Total Incremental Optimization Costs <sup>(1)</sup></b>												
19	Incremental Personnel, Software, and Hardware Costs	39,251	34,215	5,036	14.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	157,002	168,835	(11,833)	(7.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	2,580	(2,573)	5,153	(200.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(11,087,286)	(1,250,000)	(9,837,286)	787.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		<b>(10,888,453)</b>	<b>(1,049,523)</b>	<b>(9,838,930)</b>	<b>937.5%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
24	Total Fuel Costs & Net Power Transactions	333,576,425	312,493,224	21,083,200	6.7%	8,801,607	9,029,950	(228,343)	(2.5%)	3.7899	3.4606	0.3293	9.5%
25	<b>Average Factor Calculation</b>												
26	Net Unbilled Sales <sup>(2)</sup>	(17,632,689)	(8,773,594)	(8,859,094)	101.0%	(465,255)	(253,528)	(211,727)	83.5%	(0.1914)	(0.0991)	(0.0923)	93.1%
27	T & D Losses <sup>(2)</sup>	1,643,122	14,536,056	(12,892,934)	(88.7%)	43,355	420,044	(376,689)	(89.7%)	0.0178	0.1642	(0.1464)	(89.1%)
28	Company Use <sup>(2)</sup>	368,617	349,557	19,059	5.5%	9,726	10,101	(375)	(3.7%)	0.0040	0.0039	0.0001	1.3%
29	System Sales kWh	333,576,425	312,493,224	21,083,200	6.7%	9,213,779,876	8,853,332,360	360,447,516	4.1%	3.6204	3.5297	0.0907	2.6%
30	Wholesale Sales kWh (excluding Stratified Sales)	15,879,615	13,103,935	2,775,680	21.2%	438,613,956	371,250,782	67,363,174	18.1%	3.6204	3.5297	0.0907	2.6%
31	Jurisdictional kWh Sales	317,696,810	299,389,290	18,307,520	6.1%	8,775,165,920	8,482,081,578	293,084,342	3.5%	3.6204	3.5297	0.0907	2.6%
32	Jurisdictional Line Loss Multiplier									1.001672	1.001672		
33	Jurisdictional kWh Sales Adjusted for Line Losses	318,227,373	299,889,967	18,337,406	6.1%	8,775,165,920	8,482,081,578	293,084,342	3.5%	3.6265	3.5356	0.0909	2.6%
34	True-Up	56,958,324	56,958,322	2	0.0%	8,775,165,920	8,482,081,578	293,084,342	3.5%	0.6491	0.6715	(0.0224)	(3.3%)
35	TOTAL JURISDICTIONAL FUEL COST	375,185,697	356,848,289	18,337,408	5.1%	8,775,165,920	8,482,081,578	293,084,342	3.5%	4.2755	4.2071	0.0685	1.6%
36	GPIF <sup>(3)</sup>	395,683	395,683	0	N/A	8,775,165,920	8,482,081,578	293,084,342	3.5%	0.0045	0.0047	(0.0002)	(3.3%)
37	Asset Optimization - Company Portion <sup>(4)</sup>	291,934	291,934	(0)	(0.0%)	8,775,165,920	8,482,081,578	293,084,342	3.5%	0.0033	0.0034	(0.0001)	(3.3%)
38	SolarTogether (ST) Credit	7,224,912	7,431,278	(206,365)	(2.8%)	8,775,165,920	8,482,081,578	293,084,342	3.5%	0.0823	0.0876	(0.0053)	(6.0%)
39	Fuel Factor after adjustments									4.3657	4.3028	0.0629	1.5%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									4.366	4.303	0.063	1.5%

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: February 2022

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %

46 <sup>(5)</sup> There is a \$55k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is due to the Solar RECs reclassification from January and inventory adjustments related to February.

47 Inventory adjustments will be reclassified to the appropriate accounts in March business.

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Total Cost Of Generated Power</b>												
2	Net Cost of System Net Generation (A3) <sup>(5)</sup>	683,461,654	687,199,478	(3,737,824)	(0.5%)	19,706,499	19,838,367	(131,868)	(0.7%)	3.4682	3.4640	0.0042	0.1%
3	Fuel Cost of Stratified Sales	(13,788,986)	(9,339,617)	(4,449,370)	47.6%	(251,192)	(210,784)	(40,408)	19.2%	5.4894	4.4309	1.0585	23.9%
4	Lease Costs	330,133	344,223	(14,090)	(4.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	14,114	3,972	10,142	255.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		670,016,915	678,208,056	(8,191,141)	(1.2%)	19,455,307	19,627,582	(172,276)	(0.9%)	3.4439	3.4554	-0.0115	(0.3%)
7	<b>Total Cost Of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	38,773,435	28,100,228	10,673,207	38.0%	1,029,022	700,022	328,999	47.0%	3.7680	4.0142	-0.2462	(6.1%)
9	Energy Payments to Qualifying Facilities (A8)	2,051,177	3,718,537	(1,667,360)	(44.8%)	55,945	99,487	(43,543)	(43.8%)	3.6664	3.7377	-0.0712	(1.9%)
10	Energy Cost of Economy Purchases (A9)	602,234	1,295,707	(693,473)	(53.5%)	5,460	43,278	(37,818)	(87.4%)	11.0299	2.9939	8.0360	268.4%
11		41,426,846	33,114,472	8,312,374	25.1%	1,090,426	842,788	247,638	29.4%	3.7991	3.9292	-0.1300	(3.3%)
12	TOTAL AVAILABLE	711,443,761	711,322,528	121,233	0.0%	20,545,733	20,470,371	75,363	0.4%	3.4627	3.4749	-0.0122	(0.3%)
13	<b>Total Fuel Cost And Gains Of Power Sales</b>												
14	Fuel Cost of Economy and Other Power Sales (A6)	(43,622,558)	(37,700,219)	(5,922,338)	15.7%	(1,490,109)	(1,376,813)	(113,296)	8.2%	2.9275	2.7382	0.1893	6.9%
15	Gains from Off-System Sales (A6)	(11,614,953)	(7,146,765)	(4,468,188)	62.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(514,256)	(535,015)	20,759	(3.9%)	(104,239)	(103,137)	(1,102)	1.1%	0.4933	0.5187	-0.0254	(4.9%)
17		(55,751,767)	(45,381,999)	(10,369,768)	22.8%	(1,594,348)	(1,479,950)	(114,398)	7.7%	3.4968	3.0665	0.4304	14.0%
18	<b>Total Incremental Optimization Costs<sup>(1)</sup></b>												
19	Incremental Personnel, Software, and Hardware Costs	80,635	73,253	7,382	10.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	348,407	327,394	21,013	6.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(29)	(4,932)	4,903	(99.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(15,031,483)	(2,500,000)	(12,531,483)	501.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(14,602,470)	(2,104,285)	(12,498,185)	593.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	641,089,524	663,836,244	(22,746,720)	(3.4%)	18,951,385	18,990,420	(39,035)	(0.2%)	3.3828	3.4956	-0.1128	(3.2%)
25	<b>Average Factor Calculation</b>												
26	Net Unbilled Sales <sup>(2)</sup>	(21,334,654)	(3,423,350)	(17,911,304)	523.2%	(587,440)	(101,851)	(485,588)	476.8%	-0.1142	-0.0184	-0.0958	521.2%
27	T & D Losses <sup>(2)</sup>	25,456,858	15,340,631	10,116,227	65.9%	829,339	442,854	386,485	87.3%	0.1362	0.0824	0.0539	65.4%
28	Company Use <sup>(2)</sup>	671,476	739,034	(67,558)	(9.1%)	19,722	21,143	(1,420)	(6.7%)	0.0036	0.0040	-0.0004	(9.4%)
29	System Sales kWh	641,089,524	663,836,244	(22,746,720)	(3.4%)	18,689,763,470	18,628,275,368	61,488,102	0.3%	3.4302	3.5636	-0.1334	(3.7%)
30	Wholesale Sales kWh (excluding Stratified Sales)	29,927,638	26,321,775	3,605,863	13.7%	871,502,305	738,992,770	132,509,535	17.9%	3.4340	3.5618	-0.1278	(3.6%)
31	Jurisdictional kWh Sales	611,161,886	637,514,469	(26,352,582)	(4.1%)	17,818,261,165	17,889,282,599	(71,021,434)	(0.4%)	3.4300	3.5637	-0.1337	(3.8%)
32	Jurisdictional Line Loss Multiplier									1.001672	1.001672		
33	Jurisdictional kWh Sales Adjusted for Line Losses	612,182,531	638,580,602	(26,398,072)	(4.1%)	17,818,261,165	17,889,282,599	(71,021,434)	(0.4%)	3.4357	3.5696	-0.1339	(3.8%)
34	True-Up	113,916,648	113,916,644	4	0.0%	17,818,261,165	17,889,282,599	(71,021,434)	(0.4%)	0.6393	0.6368	0.0025	0.4%
35	TOTAL JURISDICTIONAL FUEL COST	726,099,178	752,497,246	(26,398,068)	(3.5%)	17,818,261,165	17,889,282,599	(71,021,434)	(0.4%)	4.0750	4.2064	-0.1314	(3.1%)
36	GPIF <sup>(3)</sup>	791,366	791,366	N/A	N/A	17,818,261,165	17,889,282,599	(71,021,434)	(0.4%)	0.0044	0.0044	0.0000	0.4%
37	Asset Optimization - Company Portion <sup>(4)</sup>	583,868	583,868	(0)	(0.0%)	17,818,261,165	17,889,282,599	(71,021,434)	(0.4%)	0.0033	0.0033	0.0000	0.4%
38	Solar Together (ST) Credit	14,244,021	13,384,091	859,930	6.4%	17,818,261,165	17,889,282,599	(71,021,434)	(0.4%)	0.0799	0.0748	0.0051	6.8%
39	Fuel Factor after adjustments									4.1627	4.2889	-0.1262	(2.9%)
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									4.163	4.289	-0.126	(2.9%)

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

(2) For Informational Purposes Only

(3) Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

(4) Jurisdictionalized Incentive Mechanism - FPL Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

(5) There is a \$55k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is due to the Solar REC's reclassification from January and inventory adjustments related to February.

(6) Inventory adjustments will be reclassified to the appropriate accounts in March business.

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Net Cost of System Net Generation (A3) <sup>(6)</sup>	358,063,187	326,749,973	31,313,214	9.6%	683,461,654	687,199,478	(3,737,824)	(0.5%)
3	Lease Costs	166,054	172,112	(6,058)	(3.5%)	330,133	344,223	(14,090)	(4.1%)
4	Fuel Cost of Stratified Sales	(6,356,319)	(6,717,446)	361,127	(5.4%)	(13,788,986)	(9,339,617)	(4,449,370)	47.6%
5	Fuel Cost of Power Sold (A6)	(20,758,851)	(17,400,379)	(3,358,472)	19.3%	(44,136,814)	(38,235,234)	(5,901,579)	15.4%
6	Gains from Off-System Sales (A6)	(4,137,028)	(3,306,164)	(830,864)	25.1%	(11,614,953)	(7,146,765)	(4,468,188)	62.5%
7	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	15,849,038	11,735,118	4,113,920	35.1%	38,773,435	28,100,228	10,673,207	38.0%
8	Energy Payments to Qualifying Facilities (A8)	1,467,418	1,903,389	(435,972)	(22.9%)	2,051,177	3,718,537	(1,667,360)	(44.8%)
9	Energy Cost of Economy Purchases (A9)	(128,714)	402,174	(530,887)	(132.0%)	602,234	1,295,707	(693,473)	(53.5%)
10		344,164,784	313,538,776	30,626,009	9.8%	655,677,880	665,936,557	(10,258,676)	(1.5%)
11	<b>Optimization Activities <sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	39,251	34,215	5,036	14.7%	80,635	73,253	7,382	10.1%
13	Variable O&M Costs Attributable to Off-Systems Sales (A6)	157,002	168,835	(11,833)	(7.0%)	348,407	327,394	21,013	6.4%
14	Variable O&M Costs Avoided due to Economy Purchases (A9)	2,580	(2,573)	5,153	(200.3%)	(29)	(4,932)	4,903	(99.4%)
15	Optimization Credits	(11,087,286)	(1,250,000)	(9,837,286)	787.0%	(15,031,483)	(2,500,000)	(12,531,483)	501.3%
16		(10,888,453)	(1,049,523)	(9,838,930)	937.5%	(14,602,470)	(2,104,285)	(12,498,185)	593.9%
17	<b>Adjustments to Fuel Cost</b>								
18	Energy Imbalance Fuel Revenues	200,200	0	200,200	N/A	(27,461)	0	(27,461)	N/A
19	Inventory Adjustments	99,894	0	99,894	N/A	41,575	0	41,575	N/A
20	Other O&M Expense	0	3,972	(3,972)	(100.0%)	0	3,972	(3,972)	(100.0%)
21		300,094	3,972	296,122	7,455.2%	14,114	3,972	10,142	255.3%
22	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	333,576,425	312,493,224	21,083,200	6.7%	641,089,524	663,836,244	(22,746,720)	(3.4%)
23									
24	<b>kWh Sales</b>								
25	Retail kWh Sales	8,775,165,920	8,482,081,578	293,084,342	3.5%	17,818,261,165	17,889,282,599	(71,021,434)	(0.4%)
26	Sale for Resale	438,613,956	371,250,782	67,363,174	18.1%	871,502,305	738,992,770	132,509,535	17.9%
27		9,213,779,876	8,853,332,360	360,447,516	4.1%	18,689,763,470	18,628,275,368	61,488,102	0.3%
28	<b>Retail % of Total kWh Sales</b>	95.23959%	95.80665%	(0.01)	(0.6%)				
29									
30	<b>Revenues Applicable to Period</b>								
31	Jurisdictional Fuel Revenues	329,035,290	321,894,996	7,140,294	2.2%	651,617,079	678,898,275	(27,281,196)	(4.0%)
32	Prior Period True-up Collected/(Refunded) This Period	(56,958,324)	(56,958,322)	(2)	0.0%	(113,916,648)	(113,916,644)	(4)	0.0%
33	GPIF <sup>(2)</sup>	(395,683)	(395,683)	0	N/A	(791,366)	(791,366)	0	N/A
34	Asset Optimization - Company Portion <sup>(3)</sup>	(291,934)	(291,934)	0	(0.0%)	(583,868)	(583,868)	0	(0.0%)
35	SolarTogether (ST) Credit <sup>(4)</sup>	(7,224,912)	(7,431,278)	206,365	(2.8%)	(14,244,021)	(13,384,091)	(859,930)	6.4%
36		264,164,437	256,817,779	7,346,658	2.9%	522,081,176	550,222,306	(28,141,130)	(5.1%)

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
37	<b>True-Up Calculation</b>								
38	Adjusted Total Fuel Costs & Net Power Transactions	333,576,425	312,493,224	21,083,200	6.7%	641,089,524	663,836,244	(22,746,720)	(3.4%)
39	Jurisdictional Sales % of Total kWh Sales	95.2%	95.8%	(0.01)	(0.6%)				
40	Retail Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	318,227,373	299,889,967	18,337,406	6.1%	612,182,531	638,580,602	(26,398,072)	(4.1%)
41	True-Up Provision for the Month-Over/(Under) Recovery	(54,062,936)	(43,072,188)	(10,990,748)	25.5%	(90,101,355)	(88,358,297)	(1,743,058)	2.0%
42	Interest Provision for the Month	(103,065)	0	(103,065)	N/A	(163,820)	0	(163,820)	N/A
43	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(662,640,737)	(671,827,650)	9,186,913	(1.4%)	(683,499,887)	(683,499,863)	(24)	0.0%
44	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	0	10,256,384	N/A	10,256,384	0	10,256,384	N/A
45	Prior Period True-up (Collected)/Refunded This Period	56,958,324	56,958,322	2	0.0%	113,916,648	113,916,644	4	0.0%
46	End of Period Net True-up Amount Over/(Under) Recovery	(649,592,030)	(657,941,516)	8,349,486	(1.3%)	(649,592,030)	(657,941,516)	8,349,486	(1.3%)
47									
48	<b>Interest Provision</b>								
49	Beginning True-up Amount	(652,384,353)							
50	Ending True-up Amount Before Interest	(649,488,965)							
51	Total of Beginning & Ending True-up Amount	(1,301,873,318)							
52	Average True-up Amount	(650,936,659)							
53	Interest Rate - First Day Reporting Business Month	0.14000%							
54	Interest Rate - First Day Subsequent Business Month	0.24000%							
55	Total Interest Rate - First Day Current and Subsequent Month	0.38000%							
56	Average Interest Rate	0.19000%							
57	Monthly Average Interest Rate	0.01583%							
58	Interest Provision	(103,065)							

60 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

61 <sup>(2)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

62 <sup>(3)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

63 <sup>(4)</sup> Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

64 <sup>(5)</sup> Line 21 x Line 27 x 1.001636

65 <sup>(6)</sup> There is a \$55k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is due to the Solar RECs reclassification from January and inventory  
66 adjustments related to February. Inventory adjustments will be reclassified to the appropriate accounts in March business.



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)<sup>(1)</sup></b>								
2	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	79	0	79	N/A
3	Light Oil <sup>(1)</sup>	656,680	19,328	637,352	3,297.6%	1,309,281	19,328	1,289,953	6,674.0%
4	Coal	3,214,273	13,262,124	(10,047,851)	(75.8%)	10,417,094	27,887,200	(17,470,107)	(62.6%)
5	Gas <sup>(2)</sup>	341,371,500	301,243,293	40,128,207	13.3%	646,106,416	633,532,647	12,573,769	2.0%
6	Nuclear	12,876,143	12,225,228	650,915	5.3%	25,560,772	25,760,302	(199,530)	(0.8%)
7		358,118,596	326,749,973	31,368,624	9.6%	683,393,642	687,199,478	(3,805,836)	(0.6%)
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	0	0	0	N/A	23	0	23	N/A
10	Light Oil	68,438	109	68,329	62,837.4%	133,973	109	133,865	123,105.3%
11	Coal	64,045	467,344	(403,299)	(86.3%)	236,024	983,413	(747,389)	(76.0%)
12	Gas	6,205,419	6,118,637	86,783	1.4%	13,471,979	12,806,000	665,979	5.2%
13	Nuclear	2,429,402	2,350,589	78,813	3.4%	4,806,531	4,953,026	(146,496)	(3.0%)
14	Solar <sup>(4)</sup>	546,740	591,002	(44,263)	(7.5%)	1,057,970	1,095,819	(37,850)	(3.5%)
15		9,314,044	9,527,681	(213,637)	(2.2%)	19,706,499	19,838,367	(131,868)	(0.7%)
16	<b>Units of Fuel Burned (Unit)<sup>(3)</sup></b>								
17	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	1	0	1	N/A
18	Light Oil <sup>(1)</sup>	6,815	203	6,612	3,252.8%	62,239	203	62,036	30,520.4%
19	Coal	40,726	271,218	(230,492)	(85.0%)	180,627	569,322	(388,695)	(68.3%)
20	Gas <sup>(2)</sup>	42,513,237	42,060,522	452,715	1.1%	92,933,472	87,823,093	5,110,379	5.8%
21	Nuclear	25,904,601	24,429,659	1,474,942	6.0%	50,970,475	51,476,781	(506,306)	(1.0%)
22									
23	<b>BTU Burned (MMBTU)</b>								
24	Heavy Oil	0	0	0	N/A	6	0	6	N/A
25	Light Oil	41,561	1,185	40,376	3,407.3%	364,150	1,185	362,965	30,629.9%
26	Coal	1,006,297	4,761,676	(3,755,379)	(78.9%)	3,505,328	9,995,433	(6,490,105)	(64.9%)
27	Gas	43,470,760	42,060,522	1,410,238	3.4%	95,070,949	87,823,093	7,247,856	8.3%
28	Nuclear	25,904,601	24,429,659	1,474,942	6.0%	50,970,475	51,476,781	(506,306)	(1.0%)
29		70,423,219	71,253,041	(829,822)	(1.2%)	149,910,908	149,296,492	614,416	0.4%
30	<b>Generation Mix (%)</b>								
31	Heavy Oil	0%	0%	0%	N/A	0.00%	0%	0.00%	N/A
32	Light Oil	0.73%	0.00%	0.73%	64,281.0%	0.68%	0.00%	0.68%	123,929.8%
33	Coal	0.69%	4.91%	(4.22%)	(86.0%)	1.20%	4.96%	(3.76%)	(75.8%)
34	Gas	66.62%	64.22%	2.40%	3.7%	68.36%	64.55%	3.81%	5.9%
35	Nuclear	26.08%	24.67%	1.41%	5.7%	24.39%	24.97%	(0.58%)	(2.3%)
36	Solar	5.87%	6.20%	(0.33%)	(5.4%)	5.37%	5.52%	(0.16%)	(2.8%)
37		100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A
38	<b>Fuel Cost per Unit (\$/Unit)</b>								
39	Heavy Oil <sup>(1)</sup>				N/A	87.8222		87.8222	N/A
40	Light Oil <sup>(1)</sup>	96.3580	95.0899	1.2681	1.3%	21.0363	95.0899	(74.0535)	(77.9%)
41	Coal	78.9244	48.8984	30.0260	61.4%	57.6719	48.9831	8.6887	17.7%
42	Gas <sup>(2)</sup>	8.0298	7.1621	0.8676	12.1%	6.9524	7.2137	(0.2614)	(3.6%)
43	Nuclear	0.4971	0.5004	(0.0034)	(0.7%)	0.5015	0.5004	0.0011	0.2%
44	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
45	Heavy Oil <sup>(1)</sup>				N/A	13.8762		13.8762	N/A
46	Light Oil <sup>(1)</sup>	15.8003	16.3105	(0.5102)	(3.1%)	3.5954	16.3105	(12.7151)	(78.0%)
47	Coal	3.1942	2.7852	0.4090	14.7%	2.9718	2.7900	0.1818	6.5%
48	Gas <sup>(2)</sup>	7.8529	7.1621	0.6908	9.6%	6.7960	7.2137	(0.4177)	(5.8%)
49	Nuclear	0.4971	0.5004	(0.0034)	(0.7%)	0.5015	0.5004	0.0011	0.2%
50		5.0852	4.5858	0.4995	10.9%	4.5587	4.6029	(0.0443)	(1.0%)
51	<b>BTU Burned per KWH (BTU/KWH)</b>								
52	Heavy Oil	0	0	0	N/A	248	0	248	N/A
53	Light Oil	607	10,898	(10,290)	(94.4%)	2,718	10,898	(8,179)	(75.1%)
54	Coal	15,712	10,189	5,524	54.2%	14,852	10,164	4,688	46.1%
55	Gas	7,005	6,874	131	1.9%	7,057	6,858	199	2.9%
56	Nuclear	10,663	10,393	270	2.6%	10,604	10,393	211	2.0%
57		7,561	7,479	82	1.1%	7,607	7,526	82	1.1%
58	<b>Generated Fuel Cost per KWH</b>								
59	Heavy Oil <sup>(1)</sup>				N/A	0.3437		0.3437	N/A
60	Light Oil <sup>(1)</sup>	0.9595	17.7745	(16.8150)	(94.6%)	0.9773	17.7745	(16.7972)	(94.5%)
61	Coal	5.0188	2.8378	2.1810	76.9%	4.4136	2.8358	1.5778	55.6%
62	Gas <sup>(2)</sup>	5.5012	4.9234	0.5778	11.7%	4.7959	4.9472	(0.1512)	(3.1%)
63	Nuclear	0.5300	0.5201	0.0099	1.9%	0.5318	0.5201	0.0117	2.2%
64		3.8449	3.4295	0.4155	12.1%	3.4679	3.4640	0.0039	0.1%

(1) Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.  
 (2) Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.  
 (3) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU  
 (4) Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
70	<sup>(6)</sup> There is a \$55k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is due to the Solar RECs reclassification from								
71	January and inventory adjustments related to February. Inventory adjustments will be reclassified to the appropriate accounts in March business.								



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
43	Light Oil		19					12	70	5.818	48,224	248.9419	4,018.71
44	Coal		65,745					40,726	757,504	9.300	2,473,523	3.7623	60.74
45	Plant Unit Info	502.0		39.0	88.6	52.9	11,520						
46	<u>Daniel 2</u>												
47	Coal		(1,700)							0.000		0.0000	
48	Plant Unit Info	502.0		N/A	100.0		N/A						
49	<u>Desoto Solar</u>												
50	Solar		3,025					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	25.0		18.0	N/A	18.0	N/A						
52	<u>Discovery PV Solar</u>												
53	Solar		11,810					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
55	<u>Echo River PV Solar</u>												
56	Solar		11,461					N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
58	<u>Egret PV Solar</u>												
59	Solar		10,728					N/A	N/A	N/A	N/A	N/A	N/A
60	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
61	<u>Elder Branch PV Solar</u>												
62	Solar		13,118					N/A	N/A	N/A	N/A	N/A	N/A
63	Plant Unit Info	74.5		N/A	N/A		N/A						
64	<u>Fort Drum PV Solar</u>												
65	Solar		10,863					N/A	N/A	N/A	N/A	N/A	N/A
66	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
67	<u>Fort Myers 2</u>												
68	Heavy Oil		0							5.764		0.0000	0.00
69	Gas		751,897					5,239,091	5,355,960	1.022	41,986,444	5.5841	8.01
70	Plant Unit Info	1,757.0		65.8	97.5	65.8	7,123						
71	<u>Fort Myers 3A</u>												
72	Light Oil		0					0	0	5.757	0	0.0000	95.09
73	Gas		1,542					15,187	15,526	1.022	121,711	7.8931	8.01
74	Plant Unit Info	183.0		1.4	100.0	76.6	10,069						
75	<u>Fort Myers 3B</u>												
76	Light Oil		1					0	0	5.757	0	0.0000	95.09
77	Gas		929					8,906	9,105	1.022	71,376	7.6846	8.01
78	Plant Unit Info	187.0		0.8	76.1	84.7	9,790						
79	<u>Fort Myers 3C</u>												
80	Light Oil		23					0	0	5.757	0	0.0000	
81	Gas		3,126					36,066	36,871	1.022	289,039	9.2476	8.01
82	Plant Unit Info	218.0		2.1	74.9	61.1	11,711						
83	<u>Fort Myers 3D</u>												
84	Light Oil		207					0	0	5.757	0	0.0000	

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
85	Gas		3,062					36,571	37,387	1.022	293,084	9.5730	8.01
86	Plant Unit Info	218.0		2.2	76.5	54.0	11,437						
87	<u>Fort Myers GT</u>												
88	Light Oil		37					588	3,413	5.804	55,913	151.1165	95.09
89	Plant Unit Info	99.0		0.1	100.0	72.0	92,237						
90	<u>GCEC 4</u>												
91	Light Oil		0					0	0	1.000	0	0.0000	
92	Gas		(274)								0	0.0000	
93	Plant Unit Info	78.0		N/A	63.2		N/A						
94	<u>GCEC 5</u>												
95	Light Oil		0					0	0	1.000	0	0.0000	
96	Gas		(282)								0	0.0000	
97	Plant Unit Info	78.0		N/A	88.2		N/A						
98	<u>GCEC 6</u>												
99	Light Oil		0					0	0	1.000	0	0.0000	
100	Gas		(601)								0	0.0000	
101	Plant Unit Info	315.0		N/A	51.5		N/A						
102	<u>GCEC 7</u>												
103	Light Oil		0					0	0	1.000	0	0.0000	
104	Gas		40,844					511,620	522,437	1.021	4,095,488	10.0271	8.00
105	Plant Unit Info	496.0		12.3	99.9	33.2	12,791						
106	<u>GCEC 8A</u>												
107	Light Oil		0					0	0	1.000	0	0.0000	
108	Gas		1,375					15,011	15,328	1.021	120,159	8.7389	8.00
109	Plant Unit Info	235.0		0.9	70.2	92.8	11,148						
110	<u>GCEC 8B</u>												
111	Light Oil		0					0	0	1.000	0	0.0000	
112	Gas		1,271					14,388	14,692	1.021	115,174	9.0616	8.00
113	Plant Unit Info	235.0		0.8	100.0	91.7	11,559						
114	<u>GCEC 8C</u>												
115	Light Oil		0					0	0	1.000	0	0.0000	
116	Gas		1,869					20,411	20,843	1.021	163,392	8.7422	8.00
117	Plant Unit Info	235.0		1.2	100.0	93.8	11,152						
118	<u>GCEC 8D</u>												
119	Light Oil		0					0	0	1.000	0	0.0000	
120	Gas		4,103					42,359	43,255	1.021	339,085	8.2643	8.00
121	Plant Unit Info	235.0		2.6	100.0	94.0	10,542						
122	<u>Ghost Orchid PV Solar</u>												
123	Solar		12,352					N/A	N/A	N/A	N/A	N/A	N/A
124	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
125	<u>Grove PV Solar</u>												
126	Solar		12,268					N/A	N/A	N/A	N/A	N/A	N/A



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
169	Light Oil <sup>(5)</sup>		0					0	0	5.764	0	0.0000	77.57
170	Gas		2,285					19,226	19,699	1.025	154,424	6.7582	8.03
171	Plant Unit Info	216.0		1.6	73.3	86.0	8,621						
172	<u>Loggerhead PV Solar</u>												
173	Solar		11,333					N/A	N/A	N/A	N/A	N/A	N/A
174	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
175	<u>Magnolia PV Solar</u>												
176	Solar		10,438					N/A	N/A	N/A	N/A	N/A	N/A
177	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
178	<u>Manatee 1</u>												
179	Heavy Oil <sup>(5)</sup>		0							6.329		0.0000	0.00
180	Gas		(1,596)								0	0.0000	
181	Plant Unit Info	789.0		N/A	100.0		N/A						
182	<u>Manatee 2</u>												
183	Heavy Oil <sup>(5)</sup>		0							6.329		0.0000	0.00
184	Gas		(1,740)								0	0.0000	
185	Plant Unit Info	789.0		N/A	100.0		N/A						
186	<u>Manatee 3</u>												
187	Heavy Oil		0							6.303		0.0000	0.00
188	Gas		476,175					3,234,705	3,297,920	1.020	25,853,056	5.4293	7.99
189	Plant Unit Info	1,246.0		57.9	98.5	58.1	6,926						
190	<u>Manatee PV Solar</u>												
191	Solar		4,473					N/A	N/A	N/A	N/A	N/A	N/A
192	Plant Unit Info	74.5		8.9	N/A	8.9	N/A						
193	<u>Martin 3</u>												
194	Light Oil		0					0	0	6.331	0	0.0000	
195	Gas		66,424					486,672	497,382	1.022	3,899,077	5.8700	8.01
196	Plant Unit Info	488.0		21.3	90.6	47.8	7,488						
197	<u>Martin 4</u>												
198	Light Oil		0					0	0	6.331	0	0.0000	
199	Gas		76,057					886,217	905,719	1.022	7,100,113	9.3353	8.01
200	Plant Unit Info	488.0		24.4	99.2	49.4	11,908						
201	<u>Martin 8</u>												
202	Light Oil		260					306	1,797	5.874	32,592	12.5263	106.51
203	Gas		429,481					2,590,739	2,647,752	1.022	20,756,259	4.8329	8.01
204	Plant Unit Info	1,251.0		52.5	87.6	55.5	6,165						
205	<u>Miami-Dade PV Solar</u>												
206	Solar		11,494					N/A	N/A	N/A	N/A	N/A	N/A
207	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
208	<u>Nassau PV Solar</u>												
209	Solar		9,784					N/A	N/A	N/A	N/A	N/A	N/A
210	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						





FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
253	Gas		240,016					1,756,815	1,800,617	1.025	14,115,398	5.8810	8.03
254	Plant Unit Info	1,180.0		31.1	99.9	44.3	7,502						
255	<u>Sanford 5</u>												
256	Gas		212,113					1,531,622	1,569,810	1.025	12,306,055	5.8017	8.03
257	Plant Unit Info	1,180.0		27.5	96.6	47.7	7,401						
258	<u>Sawgrass PV Solar</u>												
259	Solar		11,939					N/A	N/A	N/A	N/A	N/A	N/A
260	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
261	<u>Scherer 3<sup>(1)</sup></u>												
262	Light Oil		64,041					2	12	5.817	6,692	0.0105	3,346.14
263	Coal		0						248,793	8.391	740,750	0.0000	
264	Plant Unit Info	860.0		44.3	99.8	44.3	3,885						
265	<u>Smith 3</u>												
266	Gas		354,994					2,431,963	2,486,977	1.023	19,495,911	5.4919	8.02
267	Plant Unit Info	660.0		82.0	97.3	82.0	7,006						
268	<u>Smith A</u>												
269	Light Oil		26					75	429	5.722	7,084	27.2460	94.45
270	Plant Unit Info	32.0		0.1	88.0	101.4	16,506						
271	<u>Southfork PV Solar</u>												
272	Solar		13,276					N/A	N/A	N/A	N/A	N/A	N/A
273	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
274	<u>Space Coast</u>												
275	Solar		1,223					N/A	N/A	N/A	N/A	N/A	N/A
276	Plant Unit Info	10.0		18.2	N/A	18.2	N/A						
277	<u>St Lucie 1</u>												
278	Nuclear		669,212					6,872,799	6,872,799	N/A	3,309,073	0.4945	0.48
279	Plant Unit Info	1,003.0		101.5	99.0	101.5	10,270						
280	<u>St Lucie 2</u>												
281	Nuclear		581,610					6,916,015	6,916,015	N/A	2,963,997	0.5096	0.43
282	Plant Unit Info	860.0		103.0	75.7	103.0	11,891						
283	<u>Sundew PV Solar</u>												
284	Solar		12,327					N/A	N/A	N/A	N/A	N/A	N/A
285	Plant Unit Info	74.5		N/A	N/A		N/A						
286	<u>Sunshine Gateway PV Solar</u>												
287	Solar		10,709					N/A	N/A	N/A	N/A	N/A	N/A
288	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
289	<u>Sweetbay PV Solar</u>												
290	Solar		11,059					N/A	N/A	N/A	N/A	N/A	N/A
291	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
292	<u>Trailside PV Solar</u>												
293	Solar		10,133					N/A	N/A	N/A	N/A	N/A	N/A
294	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
295	<u>Turkey Point 3</u>												
296	Nuclear		587,964					6,057,460	6,057,460	N/A	3,044,136	0.5177	0.50
297	Plant Unit Info	859.0		104.5	100.0	104.5	10,302						
298	<u>Turkey Point 4</u>												
299	Nuclear		590,616					6,058,327	6,058,327	N/A	3,558,937	0.6026	0.59
300	Plant Unit Info	866.0		100.0	104.1	104.1	10,258						
301	<u>Turkey Point 5</u>												
302	Light Oil		267					337	4,080	12.107	32,417	12.1641	96.19
303	Gas		357,011					2,543,997	2,606,646	1.025	20,434,020	5.7236	8.03
304	Plant Unit Info	1,286.0		42.5	82.9	48.0	7,307						
305	<u>Twin Lakes ST Solar</u>												
306	Solar		9,825					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
308	<u>Union Springs PV Solar</u>												
309	Solar		10,492					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
311	<u>WCEC 01</u>												
312	Light Oil		0					0	0	5.755	0	0.0000	104.46
313	Gas		383,946					2,665,169	2,709,144	1.017	21,237,523	5.5314	7.97
314	Plant Unit Info	1,226.0		46.7	55.8	46.7	7,056						
315	<u>WCEC 02</u>												
316	Light Oil		240					299	1,721	5.755	31,232	13.0123	104.46
317	Gas		216,895					1,529,699	1,554,939	1.017	12,189,478	5.6200	7.97
318	Plant Unit Info	1,226.0		26.4	47.5	52.8	7,169						
319	<u>WCEC 03</u>												
320	Light Oil		432					535	3,079	5.755	55,884	12.9229	104.46
321	Gas		414,428					2,902,758	2,950,654	1.017	23,130,768	5.5814	7.97
322	Plant Unit Info	1,225.0		50.3	85.8	54.9	7,120						
323	<u>Wildflower PV Solar</u>												
324	Solar		11,993					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
326	<u>Willow PV Solar</u>												
327	Solar		11,952					N/A	N/A	N/A	N/A	N/A	N/A
328	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
329	<u>System Totals</u>												
330	Total	33,359	9,314,044				7,561		70,423,219		358,118,596	3.8449	

<sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN FEBRUARY 2022 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

<sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

<sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE

<sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)

337 <sup>(5)</sup> DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

338 <sup>(6)</sup> DATA PROVIDED REFLECTS DATA PRIOR TO COMMERCIAL OPERATION

339 <sup>(7)</sup> There is a \$55k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is due to the Solar RECs reclassification from January and inventory adjustments related to February.

340 Inventory adjustments will be reclassified to the appropriate accounts in March business.

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: February 2022

	(1)	(2)	
Line No.			FPL
1	System Totals:		
2			
3	BBLs		6,815
4	MCF (total fuel burned for Gas)		42,513,237
5	MMBTU (Coal - TONS)		40,726
6	MMBTU (Nuclear)		25,904,601
7	-----		
8	Average Net Heat Rate (BTU/KWH)		7,561
9	Fuel Cost Per KWH (Cents/KWH)		3.8449

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	69,983	0	69,983	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$12.2408	\$0.0000	\$12.2408	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	856,652	0	856,652	100.00
5 BURNED								
6 UNITS (BBL)	0		0	100.00	50,129	0	50,129	100.00
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$3.3185	\$0.0000	\$3.3185	100.00
8 AMOUNT (\$)	\$0		\$0	100.00	166,355	0	166,355	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	500,254	500,118	136	-	500,254	500,118	136	0
11 UNIT COST (\$/BBL)	\$74.9652	\$74.9652	(\$0.0000)	-	\$74.9652	\$74.9652	(\$0.0000)	0
12 AMOUNT (\$)	\$37,501,622	\$37,491,427	\$10,195	-	37,501,622	37,491,427	10,195	0
13 OTHER USAGE (\$)	\$2,474		\$2,474	100	(17,756)	0	(17,756)	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	90		90	100.00	526	0	526	100.00
17 UNIT COST (\$/BBL)	\$1,454.9808		\$1,454.9808	100.00	\$1,667.5183	\$0.0000	\$1,667.5183	100.00
18 AMOUNT (\$)	\$131,511		\$131,511	100.00	224,122	0	224,122	100.00
19 BURNED								
20 UNITS (BBL)	6,814	203	6,611	3,252.60	12,675	203	12,472	6,136.10
21 UNIT COST (\$/BBL)	\$96.3661	\$95.0899	\$1.2762	1.30	\$189.3644	\$95.0899	\$94.2746	99.10
22 AMOUNT (\$)	\$656,680	\$19,328	\$637,352	3,297.60	1,201,743	19,328	1,182,415	6,117.60
23 ENDING INVENTORY								
24 UNITS (BBL)	6,570,649	1,536,306	5,034,343	327.70	6,570,649	1,536,306	5,034,343	327.70
25 UNIT COST (\$/BBL)	\$21.8042	\$93.1191	(\$71.3149)	(76.60)	22	93	(71)	(76.60)
26 AMOUNT (\$)	\$143,267,802	\$143,059,484	\$208,318	0.10	143,267,802	143,059,484	208,318	0.10
27 OTHER USAGE (\$)	\$119,013		\$119,013	100.00	69,165	0	69,165	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	11,899		11,899	100.00	95,997	0	95,997	100.00
31 UNIT COST (\$/TON)	\$735.3947		\$735.3947	100.00	\$788.5816	\$0.0000	\$788.5816	100.00
32 AMOUNT (\$)	\$8,750,565		\$8,750,565	100.00	13,223,482	0	13,223,482	100.00
33 BURNED								
34 UNITS (TON)	40,726		40,726	100.00	127,227	0	127,227	100.00
35 UNIT COST (\$/TON)	\$60.7365		\$60.7365	100.00	\$113.9233	\$0.0000	\$113.9233	100.00
36 AMOUNT (\$)	\$2,473,523		\$2,473,523	100.00	7,074,241	0	7,074,241	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	232,201		232,201	100.00	232,201	0	232,201	100
39 UNIT COST (\$/TON)	\$87.9767		\$87.9767	100.00	\$87.9767	\$0.0000	\$87.9767	100.00
40 AMOUNT (\$)	\$20,428,255		\$20,428,255	100.00	20,428,255	0	20,428,255	100
41 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
COAL (MMBTU)								
43 UNITS (MMBTU)	2,128,634	4,720,630	(2,591,996)	(54.90)	4,491,236	8,971,104	(4,479,869)	(49.90)
44 UNIT COST (\$/MMBTU)	\$3.6189	\$2.7641	\$0.8548	30.90	\$6.7702	\$5.5458	\$1.2244	22.10
45 AMOUNT (\$)	\$7,703,313	\$13,048,435	(\$5,345,122)	(41.00)	15,148,641	24,872,056	(9,723,415)	(39.10)
46 BURNED								
47 UNITS (MMBTU)	248,793	4,761,676	(4,512,883)	(94.80)	1,115,840	9,995,433	(8,879,593)	(88.80)
48 UNIT COST (\$/MMBTU)	\$2.9774	\$2.7852	\$0.1922	6.90	\$5.9369	\$5.5796	\$0.3574	6.40
49 AMOUNT (\$)	\$740,750	\$13,262,124	(\$12,521,374)	(94.40)	3,306,830	27,887,200	(24,580,370)	(88.10)
50 ENDING INVENTORY								
51 UNITS (MMBTU)	5,179,452	5,194,514	(15,062)	(0.30)	5,179,452	5,194,514	(15,062)	(0)
52 UNIT COST (\$/MMBTU)	\$3.3589	\$2.7591	\$0.5998	21.70	\$3.3589	\$2.7591	\$0.5998	21.70
53 AMOUNT (\$)	\$17,397,446	\$14,332,416	\$3,065,030	21.40	17,397,446	14,332,416	3,065,030	21
54 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
55 DAYS SUPPLY			\$0	100	0	0	0	100.00
GAS								
56 PURCHASES								
57 UNITS (MMBTU)	44,778,797		44,778,797	100.00	95,703,828	0	95,703,828	100.00
58 UNIT COST (\$/MMBTU)	\$7.8002		\$7.8002	100.00	\$13.7449	\$0.0000	\$13.7449	100.00
59 AMOUNT (\$)	\$349,281,581		\$349,281,581	100.00	652,019,951	0	652,019,951	100.00
60 BURNED								
61 UNITS (MMBTU)	43,470,760	42,060,522	1,410,238	3.40	95,070,949	87,823,093	7,247,856	8.30
62 UNIT COST (\$/MMBTU)	\$7.8413	\$7.1324	\$0.7089	9.90	\$13.7469	\$14.3663	(\$0.6194)	(4.30)
63 AMOUNT (\$)	\$340,867,424	\$299,993,293	\$40,874,132	13.60	645,596,075	631,032,647	14,563,428	2.30
64 ENDING INVENTORY								
65 UNITS (MMBTU)	4,039,288		4,039,288	100.00	4,039,288	0	4,039,288	100.00
66 UNIT COST (\$/MMBTU)	\$4.4198		\$4.4198	100.00	\$4.4198	\$0.0000	\$4.4198	100.00
67 AMOUNT (\$)	\$17,852,700		\$17,852,700	100.00	17,852,700	0	17,852,700	100.00
68 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
69 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
NUCLEAR								
70 BURNED								
71 UNITS (MMBTU)	25,904,601	24,429,659	1,474,942	6.00	50,970,475	51,476,781	(506,306)	(1.00)
72 UNIT COST (\$/MMBTU)	\$0.4971	\$1	(\$0.0034)	(0.70)	\$1.0031	\$1.0009	\$0.0023	0.20
73 AMOUNT (\$)	\$12,876,143	\$12,225,228	\$650,915	5.30	25,560,772	25,760,302	(199,530)	(0.80)
PROPANE								
74 BURNED								
75 UNITS (GAL)	0		0	100.00	40	0	40	100.00
76 UNIT COST (\$/GAL)	\$0.0000		\$0.0000	100.00	\$1.9760	\$0.0000	\$1.9760	100.00
77 AMOUNT (\$)	\$0		\$0	100.00	79	0	79	100.00

**SCHEDULE A - NOTES  
FEB 2022**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
(33)	(\$2,473.85)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
<b>(33)</b>	<b>(\$2,473.85)</b>	<b>TOTAL ADJUSTMENT</b>

**SCHEDULE A - NOTES**

**SCHERER 3**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-22	(18,046)	\$ (52,968.04)
Feb-22	(478,451.49)	(1,442,937.45)
Mar-22		
Apr-22		
May-22		
Jun-22		
Jul-22		
Aug-22		
Sep-22		
Oct-22		
Nov-22		
Dec-22		



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
POWER SOLD

SCHEDULE A6

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<b>Estimated</b>							
2	IIC							
3	Associated Interchange	300,938	300,938	2.577	2.577	7,755,735	7,755,735	
4	<b>Subtotal IIC</b>	300,938	300,938	2.577	2.577	7,755,735	7,755,735	
5								
6	OS							
7	Off System	351,740	351,740	2.670	3.866	9,390,739	13,597,073	3,306,164
8	<b>Subtotal OS</b>	351,740	351,740	2.670	3.866	9,390,739	13,597,073	3,306,164
9								
10	St. L.							
11	St Lucie Reliability Sales	48,947	48,947	0.519	0.519	253,905	253,905	
12	<b>Subtotal St. L.</b>	48,947	48,947	0.519	0.519	253,905	253,905	
13								
14	<b>Subtotal Estimated</b>	701,624	701,624	2.480	3.080	17,400,379	21,606,714	3,306,164
15								
16	<b>Actual</b>							
17	IIC							
18	Associated Interchange	370,491	370,491	2.878	2.878	10,663,933	10,663,933	0
19	<b>Subtotal IIC</b>	370,491	370,491	2.878	2.878	10,663,933	10,663,933	0
20								
21	OS							
22	City of Homestead, FL OS	0	0			0	0	(16)
23	City of New Smyrna Beach, FL Utilities Commission OS	331	331	2.919	4.793	9,661	15,864	6,201
24	Constellation Energy Generation, LLC OS	47,875	47,875	2.672	4.581	1,279,000	2,193,080	671,781
25	Duke Energy Florida, LLC OS	3,945	3,945	3.033	5.431	119,655	214,255	78,334
26	EDF Trading North America, LLC OS	4,412	4,412	3.076	5.886	135,705	259,680	118,577
27	Energy Authority, The OS	139,960	139,960	3.255	4.733	4,555,007	6,624,880	1,687,825
28	Macquarie Energy LLC OS	64,885	64,885	3.002	4.688	1,948,117	3,041,513	771,629
29	Mercuria Energy America, Inc. OS	62,761	62,761	2.729	4.425	1,712,820	2,777,174	747,840
30	Morgan Stanley Capital Group Inc. OS	2,721	2,721	3.073	5.788	83,625	157,480	51,812
31	Oglethorpe Power Corporation OS	148	148	2.942	6.200	4,355	9,176	3,598
32	Orlando Utilities Commission OS	50	50	3.382	5.500	1,691	2,750	(500)
33	Southern Company Services, Inc. OS	0	0			0	0	(35)
34	Tampa Electric Company OS	0	0			0	0	(18)
35	<b>Subtotal OS</b>	327,088	327,088	3.011	4.676	9,849,637	15,295,852	4,137,028
36								
37	St. L.							
38	FMPA (SL 1)	29,498	29,498	0.489	0.489	144,160	144,160	0





FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Central Alabama	N/A	119,008	0	119,008	119,008	0	119,008	5.379	\$6,401,394	\$0	\$6,401,394
3	King Fisher	PPA	49,700	0	49,700	49,700	0	49,700	4.401	\$2,187,394	\$0	\$2,187,394
4	Solid Waste Authority 40MW	PPA	28,600	0	28,600	28,600	0	28,600	2.738	\$783,139	\$0	\$783,139
5	Solid Waste Authority 70MW	PPA	50,649	0	50,649	50,649	0	50,649	4.229	\$2,141,688	\$0	\$2,141,688
6	St Lucie Reliability Purchases	St. L.	49,286	0	49,286	49,286	0	49,286	0.449	\$221,503	\$0	\$221,503
7	Subtotal Estimated		297,243	0	297,243	297,243	0	297,243	3.948	\$11,735,118	\$0	\$11,735,118
8	<u>Actual</u>											
9	Ascend Performance Materials		24,660	0	24,660	24,660	0	24,660	0.510	\$125,776	\$0	\$125,776
10	Associated Interchange	IIC	(42,088)	0	(42,088)	(42,088)	0	(42,088)	(0.536)	\$225,785	\$0	\$225,785
11	Central Alabama	N/A	242,724	0	242,724	242,724	0	242,724	4.108	\$9,970,679	\$0	\$9,970,679
12	Chelco	PPA	89	0	89	89	0	89	9.963	\$8,847	\$0	\$8,847
13	FMPA (SL 2)	SL 2	29,914	11,597	41,510	29,914	11,597	41,510	0.595	\$178,227	\$68,952	\$247,178
14	International Paper		330	0	330	330	0	330	3.182	\$10,517	\$0	\$10,517
15	King Fisher	PPA	49,155	0	49,155	49,155	0	49,155	4.450	\$2,187,394	\$0	\$2,187,394
16	OUC (SL 2)	SL 2	20,687	8,019	28,706	20,687	8,019	28,706	0.575	\$118,924	\$46,116	\$165,039
17	Solid Waste Authority 40MW	PPA	22,437	0	22,437	22,437	0	22,437	2.857	\$641,114	\$0	\$641,114
18	Solid Waste Authority 70MW	PPA	49,541	0	49,541	49,541	0	49,541	4.575	\$2,266,708	\$0	\$2,266,708
19	Subtotal Actual		397,449	19,616	417,065	397,449	19,616	417,065	3.800	\$15,733,971	\$115,067	\$15,849,038

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	417,065	417,065	3.800	\$15,849,038
3	Estimated	297,243	297,243	3.948	\$11,735,118
4	Difference	119,822	119,822	(0.148)	\$4,113,920
5	Difference (%)	40.3%	40.3%	(3.7%)	35.1%
6	<u>Year to Date</u>				
7	Actual	1,029,022	1,029,022	3.768	\$38,773,435
8	Estimated	700,022	700,022	4.014	\$28,100,228
9	Difference	328,999	328,999	(0.246)	\$10,673,207
10	Difference (%)	47.0%	47.0%	(6.1%)	38.0%

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	49,598	49,598	3.838	\$1,903,389
3	Subtotal Estimated	<u>49,598</u>	<u>49,598</u>	<u>3.838</u>	<u>\$1,903,389</u>
4					
5	<u>Actual</u>				
6	BREVARD ENERGY, LLC	2,501	2,501	2.895	\$72,379
7	Broward County Resource Recovery - South AA QF	2,947	2,947	2.591	\$76,366
8	Broward County Resource Recovery - South QF	2,329	2,329	2.809	\$65,413
9	Georgia Pacific Corporation QF	1,753	1,753	2.798	\$49,043
10	GES-PORT CHARLOTTE, L.L.C.	0	0		(\$730)
11	Gulf Solar Center	16,188	16,188	6.079	\$984,099
12	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	143	143	(1.807)	(\$2,581)
13	Lee County Solid Waste	487	487	2.787	\$13,575
14	Miami-Dade South District Water Treatment QF	632	632	2.992	\$18,922
15	Okeelanta Power Limited Partnership QF	4,133	4,133	2.871	\$118,656
16	SEMINOLE ENERGY, LLC	1,595	1,595	2.906	\$46,342
17	Tropicana Products QF	610	610	2.878	\$17,550
18	WM-Renewable LLC QF	392	392	2.812	\$11,013
19	WM-Renewables LLC - Naples QF	9	9	(28.899)	(\$2,631)
20	Subtotal Actual	<u>33,719</u>	<u>33,719</u>	<u>4.352</u>	<u>\$1,467,418</u>
21					

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: February 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	33,719	33,719	4.352	\$1,467,418
3	Estimated	49,598	49,598	3.838	\$1,903,389
4	Difference	(15,879)	(15,879)	0.514	(\$435,972)
5	Difference (%)	(32.0%)	(32.0%)	13.4%	(22.9%)
6	<u>Year to Date</u>				
7	Actual	55,945	55,945	3.666	\$2,051,177
8	Estimated	99,487	99,487	3.738	\$3,718,537
9	Difference	(43,543)	(43,543)	(0.071)	(\$1,667,360)
10	Difference (%)	(43.8%)	(43.8%)	(1.9%)	(44.8%)









Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators  
 Page 2 of 2

For the Month of Feb-22

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Constellation Energy Generation, LLC	Other Entity	January 1, 2022	February 28, 2022
4	Rainbow Energy Marketing Corporation	Other Entity	January 1, 2022	February 28, 2022
5	Central Alabama	Other Entity	November 2, 2009	May 31, 2023

2022 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40										
2	70	70										
3	160	160										
4	310	310										
5	885	885										
Total	1,465	1,465	-	-	-	-	-	-	-	-	-	-

2022 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	8,439,300	9,166,186	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	17,605,486 <sup>(1)</sup>
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20220001-EI

Date: March 21, 2022

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
GCEC	Gulf Clean Energy Center
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center