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March 21, 2022

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket on behalf of Florida Power & Light Company ("FPL"), attached are revised schedules A1, A2, A3, A5, A6 and A9 for the month of December 2021 and period to date December 2021 for pre-consolidated Gulf Power Company.¹ These schedules have been revised to reflect estimates from the 2021 Actual/Estimated True-up filed on November 9, 2021 and approved in Order No. PSC-2021-0460-PCO-EI issued on December 15, 2021 in this docket.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

¹ As of January 1, 2022, Gulf Power Company no longer exists as a separate utility. Florida Power & Light Company and the former Gulf Power Company are one consolidated ratemaking entity. The data submitted with this filing pertains to pre-consolidation operations of Gulf Power Company.

CERTIFICATE OF SERVICE
Docket No. 20220001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 21st day of March 2022 to the following:

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By: s/ Maria Jose Moncada
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**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 20220001-EI

MONTHLY FUEL FILING

Revised December 2021



Gulf Power®

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
DECEMBER 2021

(1) Line No.	(2) Description	(3) Dollars				(6) KWH				(10) Cents/kWh			
		Actual	Estimated	Difference		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%			Amount	%
1	Fuel Cost of System Net Generation	7,502,819	29,283,382	(21,780,563)	(74.38)	407,687,086	871,503,660	(463,816,574)	(53.22)	1.8403	3.3601	(1.52)	(45.23)
1a	Hedging Settlement Costs (A2)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
1b	Wholesale kWh Sales Credit	(720,658)	(728,329)	7,671	(1.05)	(22,475,846)	(23,985,000)	1,509,154	(6.29)	3.2064	3.0366	0.17	5.59
2	Adjustments to Fuel Cost (A2, Page 1) **	(575)	0	(575)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3	TOTAL COST OF GENERATED POWER	6,781,586	28,555,053	(21,773,467)	(76.25)	385,211,240	847,518,660	(462,307,420)	(54.55)	1.7605	3.3693	(1.61)	(47.75)
4	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
5	Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	22,776,092	14,820,623	7,955,469	53.68	574,287,615	350,159,000	224,128,615	64.01	3.9660	4.2325	(0.27)	(6.30)
6	Energy Payments to Qualifying Facilities (A8)	684,909	0	684,909	100.00	13,827,283	0	13,827,283	100.00	4.9533	0.0000	4.95	0.00
7	TOTAL COST OF PURCHASED POWER	23,461,001	14,820,623	8,640,378	58.30	588,114,898	350,159,000	237,955,898	67.96	3.9892	4.2325	(0.24)	(5.75)
8	Total Available kWh (Line 3 + Line 7)	30,242,588	43,375,676	(13,133,088)	(30.28)	973,326,138	1,197,677,660	(224,351,522)	(18.73)	3.1071	3.6216	(0.51)	(14.21)
9	Fuel Cost of Economy Sales (A6)	(280,949)	(83,576)	(197,373)	236.16	(8,247,993)	(3,272,000)	(4,975,993)	152.08	(3.4063)	(2.5543)	(0.85)	(33.36)
10	Gain on Economy Sales (A6)	(51,906)	0	(51,906)	100.00								
11	Fuel Cost of Other Power Sales (A6)	(6,091,463)	(8,223,699)	2,132,236	(25.93)	(138,235,235)	(338,158,000)	199,922,765	(59.12)	(4.4066)	(2.4319)	(1.97)	(81.20)
12	TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 9 + 10 + 11)	(6,424,318)	(8,307,275)	1,882,957	(22.67)	(146,483,228)	(341,430,000)	194,946,772	(57.10)	(4.3857)	(2.4331)	(1.95)	(80.25)
13	TOTAL FUEL & NET POWER TRANSACTIONS (LINES 3 + 7 + 12)	23,818,270	35,068,401	(11,250,132)	(32.08)	826,842,910	856,247,660	(29,404,750)	(3.43)	2.8806	4.0956	(1.22)	(29.67)
14	Company Use *	39,873	41,038	(1,165)	(2.84)	1,384,202	1,002,000	382,202	38.14	2.8806	4.0956	(1.22)	(29.67)
15	T & D Losses *	1,356,256	1,905,955	(549,699)	(28.84)	47,082,398	46,536,660	545,738	1.17	2.8806	4.0956	(1.22)	(29.67)
16	TERRITORIAL KWH SALES	23,818,270	35,068,401	(11,250,132)	(32.08)	778,376,310	808,709,000	(30,332,690)	(3.75)	3.0600	4.3363	(1.28)	(29.43)
17	Other Wholesale kWh Sales	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
18	Jurisdictional kWh Sales	23,818,270	34,028,343	(10,210,073)	(30.00)	778,376,310	808,709,000	(30,332,690)	(3.75)	3.0600	4.2077	(1.15)	(27.28)
19	Jurisdictional Loss Multiplier	1.0012	1.0012							1.0012	1.0012		
20	Jurisdictional kWh Sales Adj. for Line Losses	23,846,852	34,069,177	(10,222,325)	(30.00)	778,376,310	808,709,000	(30,332,690)	(3.75)	3.0637	4.2128	(1.15)	(27.28)
21	TRUE-UP	91,641	91,641	0	0.00	778,376,310	808,709,000	(30,332,690)	(3.75)	0.0118	0.0113	0.00	4.42
22	TOTAL JURISDICTIONAL FUEL COST	23,938,493	34,160,818	(10,222,325)	(29.92)	778,376,310	808,709,000	(30,332,690)	(3.75)	3.0755	4.2241	(1.15)	(27.19)
23	Revenue Tax Factor									1.00072	1.00072		
24	Fuel Factor Adjusted for Revenue Taxes									3.0777	4.2271	(1.15)	(27.19)
25	GPIF Reward / (Penalty)	(5,182)	(5,182)	0	0.00	778,376,310	808,709,000	(30,332,690)	(3.75)	(0.0007)	(0.0006)	(0.00)	16.67
26	Fuel Factor Adjusted for GPIF Reward / (Penalty) & Tax Savings Credit									3.0770	4.2265	(1.15)	(27.20)
27	FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.077	4.227		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
DECEMBER 2021
PERIOD TO DATE

(1) Line No.	(2) Description	(3) Dollars				(7) KWH				(11) Cents/kWh			
		Actual	Estimated	Difference		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%			Amount	%
1	Fuel Cost of System Net Generation (A3)	299,841,232	335,175,598	(35,334,366)	(10.54)	8,782,502,917	9,602,149,002	(819,646,085)	(8.54)	3.4141	3.4906	(0.08)	(2.19)
1a	Hedging Settlement Costs (A2)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
	Wholesale kWh Sales Credit	(10,273,162)	(10,022,082)	(251,080)	2.51	(296,646,912)	(297,253,794)	606,882	(0.20)	3.4631	3.3716	0.09	2.71
2	Adjustments to Fuel Cost (A2, Page 1) **	(133,785)	(133,211)	(574)	0.43	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3	TOTAL COST OF GENERATED POWER	289,434,285	325,020,305	(35,586,021)	(10.95)	8,485,856,005	9,304,895,208	(819,039,203)	(8.80)	3.4108	3.4930	(0.08)	(2.35)
4	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
5	Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	231,091,503	211,730,538	19,360,964	9.14	5,894,807,979	5,430,711,980	464,095,999	8.55	3.9203	3.8988	0.02	0.55
6	Energy Payments to Qualifying Facilities (A8)	4,920,180	3,601,439	1,318,741	36.62	128,773,810	101,287,896	27,485,914	27.14	3.8208	3.5556	0.27	7.46
7	TOTAL COST OF PURCHASED POWER	236,011,682	215,331,977	20,679,705	9.60	6,023,581,789	5,531,999,876	491,581,913	8.89	3.9181	3.8925	0.03	0.66
8	Total Available kWh (Line 3 + Line 7)	525,445,967	540,352,282	(14,906,315)	(2.76)	14,509,437,794	14,836,895,084	(327,457,290)	(2.21)	3.6214	3.6419	(0.02)	(0.56)
9	Fuel Cost of Economy Sales (A6)	(2,511,984)	(1,987,443)	(524,541)	26.39	(69,294,052)	(59,191,482)	(10,102,570)	17.07	(3.6251)	(3.3577)	(0.27)	(7.96)
10	Gain on Economy Sales (A6)	(643,257)	(466,000)	(177,257)	38.04								
11	Fuel Cost of Other Power Sales (A6)	(101,786,202)	(96,313,081)	(5,473,121)	5.68	(2,850,912,650)	(3,106,302,271)	255,389,621	(8.22)	(3.5703)	(3.1006)	(0.47)	(15.15)
12	TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 9 + 10 + 11)	(104,941,444)	(98,766,524)	(6,174,919)	6.25	(2,920,206,702)	(3,165,493,753)	245,287,051	(7.75)	(3.5936)	(3.1201)	(0.47)	(15.18)
13	TOTAL FUEL & NET POWER TRANSACTIONS (LINES 3 + 7 + 12)	420,504,523	441,585,758	(21,081,235)	(4.77)	11,589,231,092	11,671,401,331	(82,170,239)	(0.70)	3.6284	3.7835	(0.16)	(4.10)
14	Company Use *	571,211	570,294	917	0.16	15,742,784	15,073,184	669,600	4.44	3.6284	3.7835	(0.16)	(4.10)
15	T & D Losses *	22,432,304	13,645,306	8,786,998	64.40	618,242,323	360,653,002	257,589,321	71.42	3.6284	3.7835	(0.16)	(4.10)
16	TERRITORIAL KWH SALES	420,504,523	403,606,693	16,897,829	4.19	10,955,245,985	11,295,675,145	(340,429,160)	(3.01)	3.8384	3.5731	0.27	7.42
17	Other Wholesale kWh Sales	0	6,036,245	(6,036,245)	(100.00)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
18	Jurisdictional kWh Sales	420,504,523	397,570,448	22,934,075	5.77	10,955,245,985	11,295,675,145	(340,429,160)	(3.01)	3.8384	3.5197	0.32	9.05
19	Jurisdictional Loss Multiplier	1.0012	1.0012							1.0012	1.0012		
20	Jurisdictional kWh Sales Adj. for Line Losses	421,009,128	398,047,532	22,961,596	5.77	10,955,245,985	11,295,675,145	(340,429,160)	(3.01)	3.8430	3.5239	0.32	9.06
21	TRUE-UP	1,099,690	1,099,690	0	0.00	10,955,245,985	11,295,675,145	(340,429,160)	(3.01)	0.0100	0.0097	0.00	3.09
22	TOTAL JURISDICTIONAL FUEL COST	422,108,818	399,147,222	22,961,596	5.75	10,955,245,985	11,295,675,145	(340,429,160)	(3.01)	3.8530	3.5336	0.32	9.04
23	Revenue Tax Factor									1.00072	1.00072		
24	Fuel Factor Adjusted for Revenue Taxes									3.8558	3.5361	0.32	9.04
25	GPIF Reward / (Penalty)	(62,187)	(62,187)	0	0.00	10,955,245,985	11,295,675,145	(340,429,160)	(3.01)	(0.0006)	(0.0006)	0.00	0.00
26	Fuel Factor Adjusted for GPIF Reward / (Penalty) & Tax Savings Credit									3.8552	3.5355	0.32	9.04
27	FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.855	3.536		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2021**

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
A. Fuel Cost & Net Power Transactions									
1	Fuel Cost of System Net Generation	7,224,225.81	29,126,123	(21,901,897.19)	(75.20)	297,034,387.18	332,582,426	(35,548,039.27)	(10.69)
1a	Other Generation	278,594.01	157,259	121,335.01	77.16	2,806,844.69	2,593,172	213,672.80	8.24
1b	Wholesale kWh Sales Credit	(720,657.92)	(728,329)	7,670.59	(1.05)	(10,273,162.47)	(10,022,082)	(251,080.32)	2.51
2	Fuel Cost of Power Sold	(6,424,318.18)	(8,307,275)	1,882,956.82	22.67	(104,941,444.45)	(98,766,525)	(6,174,919.25)	(6.25)
3	Fuel Cost - Purchased Power	22,776,092.10	14,820,623	7,955,469.10	53.68	231,091,502.60	211,730,538	19,360,964.53	9.14
3a	Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b	Energy Payments to Qualifying Facilities	684,909.38	0	684,909.38	100.00	4,920,180.31	3,601,439.13	1,318,741.18	36.62
4	Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5	Hedging Settlement Cost	0.00	0	0.00	0.00	0.00	0	0.00	0.00
6	Total Fuel & Net Power Transactions	23,818,845.20	35,068,401	(11,249,556.29)	(32.08)	420,638,307.86	441,718,968	(21,080,660.33)	(4.77)
7	AdjustmentsTo Fuel Cost*	(575.36)	0.000	(575.36)	100.00	(133,785)	(133,210)	(575.36)	0.43
8	Adj. Total Fuel & Net Power Transactions	23,818,269.84	35,068,401	(11,250,131.65)	(32.08)	420,504,522.67	441,585,758	(21,081,235.69)	(4.77)
B. KWH Sales									
1	Jurisdictional Sales	755,900,464	784,724,000	(28,823,536)	(3.67)	10,658,599,073	10,998,421,351	(339,822,278)	(3.09)
2	Non-Jurisdictional Sales	22,475,846	23,985,000	(1,509,154)	(6.29)	296,646,912	297,253,794	(606,882)	(0.20)
3	Total Territorial Sales	778,376,310	808,709,000	(30,332,690)	(3.75)	10,955,245,985	11,295,675,145	(340,429,160)	(3.01)
4	Juris. Sales as % of Total Terr. Sales	100.0000	97.0342	2.9658	3.06	100.0000	97.3684	2.6316	2.70

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2021

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<i>C. True-up Calculation</i>									
1	Jurisdictional Fuel Revenue	25,647,792	23,940,387	1,707,405	7.13	339,165,692	338,332,868	832,823.60	0.25
2	Fuel Adj. Revs. Not Applicable to Period:								
2a	True-Up Provision	(91,641)	(91,641)	0.00	0.00	(1,099,690)	(1,099,690)	0.00	0.00
2b	Incentive Provision	(5,182)	(5,182)	0.00	0.00	(62,187)	(62,187)	0.00	0.00
3	Juris. Fuel Revenue Applicable to Period	25,550,968.63	23,843,564	1,707,405	7.16	338,003,815	337,170,991	832,823.66	0.25
	Adjusted Total Fuel & Net Power								
4	Transactions (Line A8)	23,818,270	35,068,401	(11,250,131.65)	(32.08)	420,504,522.76	441,585,758	(21,081,236)	(4.77)
5	Juris. Sales % of Total KWH Sales (Line B4)	100.0000	97.0342	2.9658	3.06	100.0000	97.3684	2.6316	2.70
	Juris. Total Fuel & Net Power Transactions								
6	Adj. for Line Losses (C4*C5*1.0012)	23,846,852	34,069,177	(10,222,325)	(30.00)	421,009,128	442,115,661	(21,106,534)	(4.77)
	True-Up Provision for the Month								
7	Over/(Under) Collection (C3-C6)	1,704,116.87	(10,225,613)	11,929,729.87	116.67	(83,005,313.51)	(97,817,683.33)	14,812,370	15.14
8	Interest Provision for the Month	(6,050)	(7,230)	1,180	16.32	(20,711)	(21,331)	619.48	2.90
9	Beginning True-Up & Interest Provision	(77,484,890)	(86,452,650)	8,967,761	10.37	4,985,989.95	(1,099,690)	6,085,680.38	553.40
10	True-Up Collected / (Refunded)	91,641	91,641	0.00	0.00	1,099,690	1,099,690	0.00	0.00
	End of Period - Total Net True-Up, Before								
11	Adjustment (C7+C8+C9+C10)	(75,695,182)	(96,593,852)	20,898,670	21.64	(76,940,345)	(97,839,014)	20,898,669.26	21.36
12	Adjustment	0.00	0	0.00	0.00	1,245,162	1,245,162	0.00	0.00
13	End of Period - Total Net True-Up	(75,695,182)	(96,593,852)	20,898,670	21.64	(75,695,182)	(96,593,852)	20,898,669.26	21.64

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2021

Line No.	Description	CURRENT MONTH			
		Actual	Estimated	Difference	
				Amount	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(77,484,889.66)	(86,452,650)	8,967,760.59	(10.37)
	Ending True-Up Amount				
2	Before Interest (C7+C9+C10)	(75,689,131.79)	(96,586,622)	20,897,490.21	(21.64)
3	Total of Beginning & Ending True-Up Amts.	(153,174,021.45)	(183,039,272)	29,865,250.55	(16.32)
4	Average True-Up Amount	(76,587,010.73)	(91,519,636)	14,932,625.27	(16.32)
	Interest Rate				
5	1st Day of Reporting Business Month	0.11	0.11	0.0000	
	Interest Rate				
6	1st Day of Subsequent Business Month	0.08	0.08	0.0000	
7	Total (D5+D6)	0.19	0.19	0.0000	
8	Annual Average Interest Rate	0.10	0.10	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.01	0.01	0.0000	
10	Interest Provision (D4*D9)	(6,050.37)	(7,230)	1,179.63	(16.32)
	Jurisdictional Loss Multiplier	1.0012	1.0012		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2021

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<u>FUEL COST-NET GEN.(\$)</u>									
1	LIGHTER OIL (B.L.)	108,762	0	108,762	100.00	615,056	439,551	175,505	39.93
2	COAL	547,259	9,846,116	(9,298,857)	(94.44)	42,181,872	58,411,575	(16,229,703)	(27.79)
2a	Coal at Scherer	563,243	4,436,445	(3,873,202)	(87.30)	12,501,072	16,504,231	(4,003,159)	(24.26)
3	GAS	8,196,066.2	14,920,124	(6,724,058)	(45.07)	238,841,216	254,112,127	(15,270,911)	(6.01)
4	GAS (B.L.)	-	0	0	0.00	354,712	354,712	0	0.00
5	LANDFILL GAS	76,582	80,697	(4,115)	(5.10)	819,803	869,784	(49,981)	(5.75)
6	OIL - C.T.	(1,989,092)	0	(1,989,092)	100.00	4,527,501	4,483,619	43,883	0.98
7	TOTAL (\$)	<u>7,502,819</u>	<u>29,283,382</u>	<u>(21,780,563)</u>	<u>(74.38)</u>	<u>299,841,233</u>	<u>335,175,598</u>	<u>(35,334,365)</u>	<u>(10.54)</u>
<u>SYSTEM NET GEN. (MWH)</u>									
8	LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9	COAL	101,331	357,674	(256,344)	(71.67)	1,391,653	1,914,052	(522,400)	(27.29)
9a	Coal at Scherer	13,796	152,956	(139,160)	(90.98)	372,880	517,333	(144,453)	(27.92)
10	GAS	247,255	324,941	(77,686)	(23.91)	6,517,631	6,686,734	(169,103)	(2.53)
11	LANDFILL GAS	2,134	2,097	37	1.76	21,259	22,784	(1,524)	(6.69)
12	OIL - C.T.	(10)	0	(10)	100.00	118	113	5	4.42
13	SOLAR	20,705	9,851	10,854	110.18	182,315	163,880	18,435	11
14	TOTAL (MWH)	<u>385,211</u>	<u>847,519</u>	<u>(462,307)</u>	<u>(54.55)</u>	<u>8,485,856</u>	<u>9,304,895</u>	<u>(819,039)</u>	<u>(8.80)</u>
<u>UNITS OF FUEL BURNED</u>									
15	LIGHTER OIL (BBL)	1,148	0	1,148	100.00	7,844	5,903	1,941	32.88
16	COAL (TONS)	65,332	197,928	(132,596)	(66.99)	862,012	1,134,291	(272,279)	(24.00)
17	GAS (MCF) (1)	1,675,052	2,832,676	(1,157,624)	(40.87)	52,283,529	54,393,165	(2,109,636)	(3.88)
18	OIL - C.T. (BBL)	0	0	0	0.00	59,991	40,473	19,517	48.22
<u>BTU'S BURNED (MMBTU)</u>									
19	COAL + GAS B.L. + OIL B.L.	1,346,351	5,153,059	(3,806,708)	(73.87)	19,429,258	25,791,228	(6,361,970)	(24.67)
20	GAS - Generation (1)	1,716,091	2,832,676	(1,116,585)	(39.42)	53,567,757	55,544,838	(1,977,081)	(3.56)
21	OIL - C.T.	0	0	0	0.00	350,395	236,395	114,000	48.22
22	TOTAL (MMBTU)	<u>3,062,442</u>	<u>7,985,735</u>	<u>(4,923,293)</u>	<u>(61.65)</u>	<u>73,347,410</u>	<u>81,572,461</u>	<u>(8,225,051)</u>	<u>(10.08)</u>
<u>GENERATION MIX (% MWH)</u>									
23	LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	COAL	29.89	60.25	(30.36)	(50.39)	20.79	26.13	(5.34)	(20.44)
25	GAS	64.19	38.34	25.85	67.42	76.81	71.87	4.94	6.87
26	LANDFILL GAS	0.55	0.25	0.30	120.00	0.25	0.24	0.01	4.17
27	OIL - C.T.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	SOLAR	5.37	1.16	4.21	362.93	2.15	1.76	0.39	22.16
29	TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<u>FUEL COST (\$)/ UNIT</u>									
30	LIGHTER OIL (\$/BBL)	94.74	0.00	94.74	100.00	78.42	74.47	3.95	5.30
31	COAL (\$/TON) (2)	8.38	49.75	(41.37)	(83.16)	48.93	51.50	(2.57)	(4.99)
32	GAS (\$/MCF) (1)	4.73	5.21	(0.48)	(9.21)	4.52	4.63	(0.11)	(2.38)
33	OIL - C.T. (\$/BBL)	0.00	0.00	0.00	0.00	75.47	110.78	(35.31)	(31.87)
<u>FUEL COST (\$)/ MMBTU</u>									
34	COAL + GAS B.L. + OIL B.L.	0.91	2.77	(1.86)	(67.15)	2.86	2.94	(0.08)	(2.72)
35	GAS - Generation (1)	4.61	5.21	(0.60)	(11.52)	4.41	4.53	(0.12)	(2.65)
36	OIL - C.T.	0.00	0.00	0.00	0.00	12.92	18.97	(6.05)	(31.89)
37	TOTAL (\$/MMBTU)	<u>2.33</u>	<u>3.64</u>	<u>(1.31)</u>	<u>(35.99)</u>	<u>4.04</u>	<u>4.07</u>	<u>(0.03)</u>	<u>(0.74)</u>
<u>BTU BURNED / KWH</u>									
38	COAL + GAS B.L. + OIL B.L.	11,695	10,092	1,603	15.88	11,011	10,608	403	3.80
39	GAS - Generation (1)	7,184	8,874	(1,690)	(19.04)	8,333	8,420	(87)	(1.03)
40	OIL - C.T.	0	0	0	0.00	2,969,449	2,091,991	877,458	41.94
41	TOTAL (BTU/KWH)	<u>8,173</u>	<u>9,510</u>	<u>(1,337)</u>	<u>(14.06)</u>	<u>8,758</u>	<u>8,874</u>	<u>(116)</u>	<u>(1.31)</u>
<u>FUEL COST (¢ / KWH)</u>									
42	COAL + GAS B.L. + OIL B.L.	1.06	2.80	(1.74)	(62.14)	3.15	3.11	0.04	1.29
43	GAS	3.31	4.59	(1.28)	(27.89)	3.66	3.80	(0.14)	(3.68)
44	LANDFILL GAS	3.59	3.85	(0.26)	(6.75)	3.86	3.82	0.04	1.05
45	OIL - C.T.	0.00	0.00	0.00	0.00	3,836.87	3,967.80	(130.93)	(3.30)
46	TOTAL (¢/KWH)	<u>1.95</u>	<u>3.46</u>	<u>(1.51)</u>	<u>(43.64)</u>	<u>3.53</u>	<u>3.60</u>	<u>(0.07)</u>	<u>(1.94)</u>

Note: (1) Calculations for Line 17, 20, 31, 34, and 38 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2021

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<u>LIGHT OIL</u>									
1	PURCHASES :								
2	UNITS (BBL)	5,106	0	5,106	100.00	8,569	3,130	5,439	173.77
3	UNIT COST (\$/BBL)	88.69	#N/A	#N/A	#N/A	103.43	132.33	(28.90)	(21.84)
4	AMOUNT (\$)	452,829	0	452,829	100.00	886,306	414,205	472,101	113.98
5	BURNED :								
6	UNITS (BBL)	0	0	0	0.00	7,000	6,207	793	12.78
7	UNIT COST (\$/BBL)	#N/A	#N/A	#N/A	#N/A	77.81	77.00	0.81	1.05
8	AMOUNT (\$)	0	0	0	0.00	544,659	477,916	66,743	13.97
9	ENDING INVENTORY :								
10	UNITS (BBL)	(1,175)	7,337	(8,512)	(116.01)	(1,175)	7,337	(8,512)	(116.01)
11	UNIT COST (\$/BBL)	94.74	71.66	23.08	32.21	94.74	71.66	23.08	32.21
12	AMOUNT (\$)	(111,322)	525,754	(637,076)	(121.17)	(111,322)	525,754	(637,076)	(121.17)
13	DAYS SUPPLY	N/A	N/A						
<u>COAL EXCLUDING PLANT SCHERER</u>									
14	PURCHASES :								
15	UNITS (TONS)	76,114	250,348	(174,234)	(69.60)	836,121	1,126,838	(290,717)	(25.80)
16	UNIT COST (\$/TON)	55.99	49.06	6.93	14.13	50.05	49.22	0.83	1.69
17	AMOUNT (\$)	4,261,364	12,282,237	(8,020,873)	(65.30)	41,845,305	55,466,173	(13,620,868)	(24.56)
18	BURNED :								
19	UNITS (TONS)	65,332	197,928	(132,596)	(66.99)	862,012	1,134,291	(272,279)	(24.00)
20	UNIT COST (\$/TON)	53.19	49.75	3.44	6.91	49.14	49.07	0.07	0.14
21	AMOUNT (\$)	3,474,806	9,846,116	(6,371,310)	(64.71)	42,359,239	55,660,001	(13,300,762)	(23.90)
22	ENDING INVENTORY :								
23	UNITS (TONS)	257,361	337,568	(80,207)	(23.76)	257,361	337,568	(80,207)	(23.76)
24	UNIT COST (\$/TON)	53.19	49.75	3.44	6.91	53.19	49.75	3.44	6.91
25	AMOUNT (\$)	13,688,233	16,792,645	(3,104,412)	(18.49)	13,688,233	16,792,645	(3,104,412)	(18.49)
26	DAYS SUPPLY	16	21						
<u>COAL AT PLANT SCHERER</u>									
27	PURCHASES :								
28	UNITS (MMBTU)	623,404	1,369,170	(745,766)	(54.47)	2,819,691	2,821,959	(2,268)	(0.08)
29	UNIT COST (\$/MMBTU)	2.96	2.76	0.20	7.25	3.28	3.15	0.13	4.13
30	AMOUNT (\$)	1,842,505	3,773,891	(1,931,386)	(51.18)	9,242,722	8,901,359	341,363	3.83
31	BURNED :								
32	UNITS (MMBTU)	0	1,625,982	(1,625,982)	(100.00)	4,191,275	5,866,379	(1,675,104)	(28.55)
33	UNIT COST (\$/MMBTU)	#N/A	2.73	#N/A	#N/A	3.03	2.94	0.09	3.06
34	AMOUNT (\$)	0	4,436,445	(4,436,445)	(100.00)	12,688,436	17,254,838	(4,566,402)	(26.46)
35	ENDING INVENTORY :								
36	UNITS (MMBTU)	(191,911)	203,379	(395,290)	(194.36)	(191,911)	203,379	(395,290)	(194.36)
37	UNIT COST (\$/MMBTU)	2.93	2.73	0.20	7.33	2.93	2.73	0.20	7.33
38	AMOUNT (\$)	(563,243)	554,914	(1,118,157)	(201.50)	(563,243)	554,914	(1,118,157)	(201.50)
39	DAYS SUPPLY	(4)	4						

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2021

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
	<u>GAS</u>	(Reported on a MMBTU and \$ basis)							
40	<i>PURCHASES :</i>								
41	UNITS (MMBTU)	1,716,197	2,832,676	(1,116,479)	(39.41)	53,083,003	55,229,768	(2,146,765)	(3.89)
42	UNIT COST (\$/MMBTU)	3.81	4.97	(1.16)	(23.34)	4.37	4.50	(0.13)	(2.89)
43	<u>AMOUNT (\$)</u>	6,544,682	14,086,279	(7,541,597)	(53.54)	231,978,023	248,415,168	(16,437,145)	(6.62)
44	<i>BURNED :</i>								
45	UNITS (MMBTU)	1,716,197	2,832,676	(1,116,479)	(39.41)	53,114,822	55,229,768	(2,114,946)	(3.83)
46	UNIT COST (\$/MMBTU)	3.81	4.97	(1.16)	(23.34)	4.37	4.50	(0.13)	(2.89)
47	<u>AMOUNT (\$)</u>	6,544,682	14,086,279	(7,541,597)	(53.54)	232,013,925	248,415,168	(16,401,243)	(6.60)
48	<i>ENDING INVENTORY :</i>								
48	UNITS (MMBTU)	463,411	0	463,411	100.00	463,411	0	463,411	100.00
50	UNIT COST (\$/MMBTU)	2.68	0.00	2.68	100.00	2.68	0.00	2.68	100.00
51	<u>AMOUNT (\$)</u>	1,241,529	0	1,241,529	100.00	1,241,529	0	1,241,529	100.00
	<u>OTHER - C.T. OIL</u>								
52	<i>PURCHASES :</i>								
53	UNITS (BBL) *	117,501	#N/A	#N/A	#N/A	245,935	125,754	120,181	95.57
54	UNIT COST (\$/BBL)	103.33	#N/A	#N/A	#N/A	102.63	101.31	1.00	0.99
55	<u>AMOUNT (\$)</u>	12,141,508	928,309	11,213,199	1,207.92	25,240,987	12,739,986	12,501,001	98.12
56	<i>BURNED :</i>								
57	UNITS (BBL)	0	0	0	0.00	59,991	40,473	19,518	48.22
58	UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	99.25	96.88	2.37	2.45
59	<u>AMOUNT (\$)</u>	0	0	0	0.00	5,953,850	3,920,875	2,032,975	51.85
60	<i>ENDING INVENTORY :</i>								
61	UNITS (BBL)	124,400	131,257	(6,857)	(5.22)	124,400	131,257	(6,857)	(5.22)
62	UNIT COST (\$/BBL)	102.46	100.96	1.50	1.49	102.46	100.96	1.50	1.49
63	<u>AMOUNT (\$)</u>	12,745,818	13,251,262	(505,444)	(3.81)	12,745,818	13,251,262	(505,444)	(3.81)
64	<u>HOURS SUPPLY</u>	1,406	1,484						

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2021

CURRENT MONTH

Line No.	Sold To	Type and Schedule	Total KWH Sold	KWH Wheeled from Other Systems	KWH from Own Generation	¢ / kWh		Total \$ for Fuel Adjustment	Total Cost (\$)
						Fuel Costs	Total Costs		
<i>ESTIMATED</i>									
1	Southern Company Interchange		338,158,000	0	338,158,000	2.43	2.85	8,223,699	9,627,323
2	Various	Economy Sales	3,272,000	0	3,272,000	2.55	2.99	83,576	97,739
3		Gain on Econ. Sales	0	0	0	0.00	0.00	0	0
4	TOTAL ESTIMATED SALES		341,430,000	0	341,430,000	2.43	2.85	8,307,275	9,725,062
<i>ACTUAL</i>									
5	Southern Company Interchange		146,483,228	0	146,483,228	4.35	0.00	6,372,346	0
6	A.E.C.	External	0	0	0	0.00	0.00	0	0
7	AECI	External	0	0	0	0.00	0.00	0	0
8	DUKE PWR	External	0	0	0	0.00	0.00	0	0
9	EAGLE EN	External	109,005	0	109,005	3.44	0.00	3,750	0
10	ENDURE	External	0	0	0	0.00	0.00	0	18,354
11	EXELON	External	545,846	0	545,846	3.97	1.04	21,667	5,695
12	FPC	External	202,340	0	202,340	3.09	8.85	6,257	17,908
13	FPL	External	0	0	0	0.00	0.00	0	0
14	MACQUARI	External	535,019	0	535,019	5.14	12.25	27,500	65,516
15	MERCURIA	External	49,552	0	49,552	4.09	0.00	2,026	0
16	MISO	External	1,643,708	0	1,643,708	2.73	0.60	44,944	9,915
17	MORGAN	External	0	0	0	0.00	0.00	0	0
18	MSCG	External	76,496	0	76,496	4.17	0.00	3,188	0
19	NCEMC	External	0	0	0	0.00	0.00	(0)	0
20	NTE	External	0	0	0	0.00	0.00	0	985
21	OPC	External	17,032	0	17,032	4.28	161.99	729	27,591
22	ORLANDO	External	303,171	0	303,171	4.47	0.00	13,545	0
23	PJM	External	358,191	0	358,191	3.68	0.00	13,193	0
24	REMC	External	80,522	0	80,522	2.43	0.00	1,957	0
25	SCE&G	External	0	0	0	0.00	0.00	0	3,843
26	SEPA	External	320,088	0	320,088	3.70	0.15	11,852	468
27	TAL	External	0	0	0	0.00	0.00	0	0
28	TEA	External	3,784,676	0	3,784,676	3.25	0.00	122,899	0
29	TECO	External	222,347	0	222,347	3.35	3.70	7,442	8,225
30	TENASKA	External	0	0	0	0.00	0.00	0	2,093
31	TVA	External	0	0	0	0.00	0.00	0	(280,883)
32	WRI	External	0	0	0	0.00	0.00	0	21,663
33	Less: Flow-Thru Energy		(8,247,993)	0	(8,247,993)	3.41	(81.29)	(280,883)	6,704,527
34	Economy Energy Sales Gain (1)		0	0	0	0.00	0.00	51,906	0
35	TOTAL ACTUAL SALES		146,483,228	0	146,483,228	4.39	4.51	6,424,318	6,605,900
36	Difference in Amount		(194,946,772)	0	(194,946,772)	1.96	0.00	(1,882,957)	(3,119,162)
37	Difference in Percent		(57.10)	0	(57.10)	80.66	0.00	(22.67)	(32.07)

Note: (1) Gains in the Total Cost column are included in the total cost for each counterparty, but shown separately on line 34 for informational purposes.

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2021

PERIOD TO DATE

Line No.	Sold To	Type and Schedule	Total KWH Sold	Kwh Wheeled from Other Systems	KWH from Own Generation	¢ / kWh		Total \$ for Fuel Adjustment	Total Cost (\$)
						Fuel Costs	Total Costs		
<i>ESTIMATED</i>									
1	Southern Company Interchange		3,106,302,271	0	3,106,302,271	3.10	4.03	96,313,081	125,265,926
2	Various	Economy Sales	59,191,482	0	59,191,482	3.36	7.10	1,987,443	4,200,531
3		Gain on Econ. Sales	0	0	0	0.00	0.00	466,000	870,257
4	TOTAL ESTIMATED SALES		3,165,493,753	0	3,165,493,753	3.12	4.12	98,766,524	130,336,713
<i>ACTUAL</i>									
5	Southern Company Interchange		2,920,206,702	0	2,920,206,702	3.57	2.68	104,280,275	78,354,151
6	A.E.C.	External	2,087,030	0	2,087,030	3.26	4.58	68,082	95,626
7	AECI	External	566,422	0	566,422	4.77	5.76	26,999	32,599
8	DUKE PWR	External	1,275,384	0	1,275,384	3.53	4.83	45,075	61,654
9	EAGLE EN	External	3,060,147	0	3,060,147	3.77	4.43	115,353	135,554
10	ENDURE	External	30,968	0	30,968	4.31	120.45	1,336	37,302
11	EXELON	External	4,736,567	0	4,736,567	3.64	3.03	172,327	143,392
12	FPC	External	3,997,578	0	3,997,578	3.58	5.82	143,116	232,478
13	FPL	External	476,657	0	476,657	4.23	4.87	20,183	23,194
14	MACQUARI	External	3,788,021	0	3,788,021	4.98	7.66	188,730	290,205
15	MERCURIA	External	953,234	0	953,234	3.22	3.71	30,694	35,355
16	MISO	External	10,886,188	0	10,886,188	3.41	5.04	371,692	548,621
17	MORGAN	External	62,557	0	62,557	6.53	7.99	4,087	5,000
18	MSCG	External	2,432,101	0	2,432,101	3.05	3.24	74,156	78,719
19	NCEMC	External	36,481	0	36,481	3.04	2.25	1,110	820
20	NTE	External	152,347	0	152,347	4.39	1.29	6,681	1,970
21	OPC	External	1,008,072	0	1,008,072	4.01	11.27	40,402	113,613
22	ORLANDO	External	427,908	0	427,908	4.00	1.13	17,124	4,829
23	PJM	External	5,236,977	0	5,236,977	3.68	2.43	192,851	127,228
24	REMC	External	427,254	0	427,254	2.88	5.32	12,285	22,738
25	SCE&G	External	1,254,101	0	1,254,101	4.44	1.22	55,664	15,305
26	SEPA	External	904,640	0	904,640	3.39	2.05	30,628	18,548
27	TAL	External	185,681	0	185,681	2.46	3.69	4,568	6,846
28	TEA	External	21,507,023	0	21,507,023	3.31	2.87	710,985	616,766
29	TECO	External	463,412	0	463,412	3.93	7.14	18,223	33,101
30	TENASKA	External	3,035	0	3,035	3.52	283.25	107	8,597
31	TVA	External	3,051,650	0	3,051,650	4.86	-17.72	148,263	(540,645)
32	WRI	External	282,617	0	282,617	3.99	20.59	11,264	58,194
33	Less: Flow-Thru Energy		(69,294,052)	0	(69,294,052)	3.60	-34.00	(2,494,073)	23,560,254
34	Economy Energy Sales Gain (1)		0	0	0	0.00	0.00	643,257	503,225
35	TOTAL ACTUAL SALES		2,920,206,702	0	2,920,206,702	3.59	3.57	104,941,445	104,122,012
36	Difference in Amount		(245,287,051)	0	(245,287,051)	0.47	(0.55)	6,174,921	(26,214,701)
37	Difference in Percent		(7.75)	0	(7.75)	15.06	(13.35)	6.25	(20.11)

Note: (1) Gains in the Total Cost column are included in the total cost for each counterparty, but shown separately on line 34 for informational purposes.

SCHEDULE A-9

Revised 3.16.22

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2021**

Line No.	Purchased From	CURRENT MONTH			PERIOD - TO - DATE		
		Total KWH Purchased	Trans. Costs ¢ / KWH	Total \$ for Fuel Adj	Total KWH Purchased	Trans. Costs ¢ / KWH	Total \$ for Fuel Adj
<u>ESTIMATED</u>							
1	Southern Company Interchange	9,844,000	2.65	260,417	536,091,661	3.40	18,220,925
2	Economy Energy	1,102,000	3.19	35,206	61,580,377	4.63	2,853,810
3	Other Purchases	339,213,000	4.28	14,525,000	4,833,039,942	3.94	190,655,803
4	TOTAL ESTIMATED PURCHASES	<u>350,159,000</u>	4.23	<u>14,820,623</u>	<u>5,430,711,980</u>	3.90	<u>211,730,538</u>
<u>ACTUAL</u>							
5	Southern Company Interchange	63,465,945	3.07	1,948,858	591,625,006	3.42	20,230,142
6	Non-Associated Companies	4,041,903	5.51	222,767	64,226,362	4.78	3,070,604
7	Purchased Power Agreements	462,797,000	3.65	16,887,479	4,202,152,000	3.62	152,106,428
8	Renewable Energy Purchase Agreements	87,861,585	4.55	3,996,798	1,258,335,347	4.62	58,107,910
9	Other Wheeled Energy	(35,712,725)	N/A	N/A	(153,266,284)	N/A	N/A
10	Other Transactions	81,900	N/A	16,498	1,029,600	N/A	215,966
11	Less: Flow-Thru Energy	<u>(8,247,993)</u>	3.59	<u>(296,308)</u>	<u>(69,294,052)</u>	3.81	<u>(2,639,547)</u>
12	TOTAL ACTUAL PURCHASES	<u>574,287,615</u>	3.97	<u>22,776,092</u>	<u>5,894,807,979</u>	3.92	<u>231,091,503</u>
13	Difference in Amount	224,128,615	(0.26)	7,955,469	464,095,999	0.02	19,360,965
14	Difference in Percent	64.01	(6.15)	53.68	8.55	0.51	9.14