

West Florida Electric Cooperative Association, Inc.

A Touchstone Energy® Cooperative 

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March 22, 2022

Adam Teitzman, Director
Florida Public Service Commission
Office of Commission Clerk
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RE: West Florida Electric Cooperative Association, Inc.
Table of Contents, Rate Schedules Revisions and addition of General Service – Seasonal Rate Schedule

Dear Mr. Teitzman:

This letter and attached filings are submitted on behalf of West Florida Electric Cooperative Association, Inc. (WFEC) pursuant to Rules 25-9.051 through 25-9.071 of the Florida Administrative Code.

Attached is our revised Table of Contents, revisions to the following rate schedules, pages for deletion and the addition of Original Sheet Nos. 7.2 – 7.3:

Table of Contents Eleventh Revised Sheet No. 2.0
Fourth Revised Sheet No. 5.0
Ninth Revised Sheet No. 6.0
First Revised Sheet Nos. 6.0.1 – 6.0.3
Second Revised Sheet Nos. 6.0.4 – 6.0.6
Fourth Revised Sheet No. 6.1
Eighth Revised Sheet Nos. 7.0 – 7.1
Eighth Revised Sheet Nos. 7.4 – 7.5

Fifth Revised Sheet Nos. 7.7 – 7.8
Eighth Revised Sheet No. 8.0
Second Revised Sheet No. 8.1
Fourth Revised Sheet No. 8.5
First Revised Sheet Nos. 8.91 – 8.92
Eighth Revised Sheet No. 9.0
Seventh Revised Sheet No. 14.0
Original Sheet No. 16.0 – Tariff Removed

These rate filings have been submitted to the Public Service Commission electronically at the following link:
– <https://secure.floridapsc.com/ClerkOffice/EfilingPublic>. They have also been provided to USDA Rural Utilities Services representatives via email to rick.poltevecque@usda.gov, victor.vu@usda.gov and jo.badin@usda.gov.

If you have any questions or need additional information, please feel free to contact me at 850.263.3231 or by email tpeel@westflorida.coop.

Sincerely,



Ty Peel

Executive Vice President and CEO

/spj
Attachments

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LIST OF COMMUNITIES SERVED

COMMUNITIES

	<u>RS</u>	<u>GSD</u>	<u>GSDL</u>	<u>OL</u>	<u>SLRS-NM</u>
<u>JACKSON COUNTY</u>					
Jacob	x	x	x	x	x
Cypress	x	x	x	x	x
Grand Ridge	x	x	x	x	x
Sneads	x	x	x	x	x
Dellwood	x	x	x	x	x
Compass Lake	x	x	x	x	x
Round Lake	x	x	x	x	x
Kynesville	x	x	x	x	x
Parts of: Graceville	x	x	x	x	x
Malone	x	x	x	x	x
<u>HOLMES COUNTY</u>					
Noma	x	x	x	x	x
Esto	x	x	x	x	x
Pittman	x	x	x	x	x
Leonia	x	x	x	x	x
Sweet Gum Head	x	x	x	x	x
New Hope	x	x	x	x	x
Prosperity	x	x	x	x	x
Shores Mill	x	x	x	x	x
Westville	x	x	x	x	x
Miller Crossroads	x	x	x	x	x
Cerrogorde	x	x	x	x	x
Dogwood Lakes	x	x	x	x	x
Parts of: Bonifay	x	x	x	x	x
<u>WASHINGTON COUNTY</u>					
Wasau	x	x	x	x	x
Hinson Crossroads	x	x	x	x	x
Orange Hill	x	x	x	x	x
Parts of: Caryville	x	x	x	x	x
Chipley	x	x	x	x	x
<u>CALHOUN COUNTY</u>					
Clarksville	x	x	x	x	x
Chason	x	x	x	x	x
Parts of: Blountstown	x	x	x	x	x
Altha	x	x	x	x	x

RESIDENTIAL SERVICE
RATE SCHEDULE RS
RATE CODE A

AVAILABILITY:

Available throughout the area served by the utility.

APPLICABILITY:

For service to a single-family dwelling unit occupied by one family or household.

CHARACTER OF SERVICE:

Single- or three-phase, 60 cycles and approximately 120/140 at utility's option at the Cooperative's available secondary voltage.

LIMITATION:

Subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Service provided hereunder shall not be resold or shared with others.

MONTHLY RATES:

Customer Facilities Charge:	\$24.95 35.00 per month for Single-Phase Service \$55.00 per month for Three-Phase Service
Energy/Demand Charges:	\$0.11069 per kWh for the first 1000 kWh per month \$0.13023 per kWh for over 1000 kWh per month 0.11637 per kWh

MINIMUM CHARGE:

In consideration of the readiness of the utility to furnish service, a minimum monthly charge of not less than ~~\$24.95~~ 35.00 for single-phase service and \$55.00 for three-phase service will be made.

TERMS OF PAYMENT:

Bills are due and payable when rendered and become delinquent if not paid within fifteen (15) days of the billing date of each month. After the account becomes delinquent, written notice is provided and service may be disconnected after six (6) days if payment is not received.

BILLING ADJUSTMENT:

See "Purchased Power Adjustment Clauses" beginning on Sheet No. 9.0.

TAX ADJUSTMENTS:

Applicable State, County and Local taxes and fees are added to each bill.

Issued by: ~~William S. Rimes~~ Ty Peel
Executive Vice President and CEO

Effective: ~~November 1, 2013~~ May 1, 2022

RESIDENTIAL SERVICE – NET METERING
(~~SEDC 18~~)RATE SCHEDULE RS-NM

DEFINITION:

“Net Metering” means calculating the difference in an applicable billing period between: 1) the charges for the electricity supplied by the Cooperative to a Residential Customer served under Rate RS-NM, and 2) the credit to the customer for electricity generated by such Customer that is delivered to the Cooperative.

AVAILABILITY:

Available throughout the area served by the utility.

APPLICABILITY:

This Rider is available to residential customers who are provided single-phase service or three-phase service and who have installed electric generation of ~~40~~ 25kW alternating current or less on their premises. Customers must meet the Generator System Requirements and Interconnection Requirements specified below.

BILLING RATE RS-NM

The charges for electricity supplied by the Cooperative to a Residential Customer served under Rate RS-NM shall be the same as Rate Schedule RS Rate Sheet 6.0.

The Credit to the Customer served under Rate RS-NM for electricity generated by the Customer that is delivered to the Cooperative shall be \$0.052 per KWH.

The Customer’s bill will be calculated by subtracting the credit to the Customer from the Cooperative’s charges to the Customer. If the credit to the customer is greater than the Cooperative’s charges to the Customer, the Customer’s bill shall be zero for the current billing cycle with the difference credited to the Customer in subsequent billing cycles. When the Customer discontinues Net Metering Rider service, any unused credit will revert to the Cooperative.

GENERATOR SYSTEM REQUIREMENTS

The Customer’s generator system must meet the following requirements:

1. The nameplate rating of Customer’s generator system must not exceed 25kW;
2. The generator system must be owned and operated by the Customer and must be located on the Customer’s premises;
3. The Customer’s generator system must be intended primarily to offset part or all of the Customer’s requirements for electricity;
4. The generator system must operate in parallel with the Cooperative’s distribution facilities; and
5. The generator system must satisfy the Interconnection Requirements specified below.

Issued by: ~~William S. Rimes~~ Ty Peel
Executive Vice President and CEO

Effective: ~~November 1, 2013~~ May 1, 2022

NET METERING
(Continued)

INTERCONNECTION REQUIREMENTS

1. The Customer shall comply with the Cooperative's technical interconnection requirements. For generator systems ~~40-25~~ kW or smaller eligible for this rider, the Cooperative's technical requirements consist of:
 - a. IEEE 1547-2003 "IEE Standard for Interconnecting Distributed Resources with Electric Power Systems "(IEEE 1547).
 - b. Current version of ANSI/NFPA 70, "National Electrical Code" (NED).
 - c. Any other applicable local building codes. The interconnection must be inspected by local code officials prior to its operation to ensure compliance with applicable local codes.

Inverter based systems listed by Underwriters Laboratories (UL) to UL Standard 1741, published May 7, 1999, as revised January 17, 2001 (UL 1747), are accepted by the Cooperative as meeting the technical requirements of IEEE 1547 tested by UL 1741.

2. The Customer shall provide proof of homeowner's or other insurance providing coverage in the amount of at least One Hundred Thousand Dollars (\$100,000) for the liability of the insured against loss arising out of the use of a net metering facility. This coverage must be maintained as long as the Customer is interconnected with the Cooperative's distribution system.
3. Conformance with these requirements does not convey any liability to the Cooperative for injuries or damages arising from the installation or operation of the generator system
4. The Customer shall execute the Cooperative's standard Net Metering Interconnection Application form and provide other information reasonably requested by the Cooperative for service under this Rider. The Cooperative shall require proof of qualified installation prior to acceptance and completion of the Interconnection agreement. Certification by a licensed electrician shall constitute acceptable proof. The Cooperative will charge a fee of \$25 for processing the application for interconnection.
5. The Cooperative shall provide the Customer with written notice that it has received the Net Metering Interconnection Application and any supporting documents within ten (10) business days of receipt. The Customer shall not begin parallel operations until the Customer has received this written notice.

TERMS AND CONDITIONS OF SERVICE

1. Any characteristic of the Customer's generator that degrades or otherwise compromises the quality of service provided to other Cooperative customers will not be permitted.
2. The Customer shall agree that the Cooperative shall at all times have immediate access to the Customer's metering, control and protective equipment
3. The Customer shall install, operate and maintain the net metering facility in accordance with the manufacturers' suggested practices for safe, efficient and reliable operation in parallel with the Cooperative's system.

NET METERING
(Continued)

TERMS AND CONDITIONS OF SERVICE (cont.)

4. The Cooperative may, at its own discretion, isolate at net metering facility if the Cooperative has reason to believe that continued interconnection with the net metering facility creates or contributes to a system emergency.
5. A disconnecting device must be located at the point of common coupling for all interconnections. For three-phase interconnections, the disconnecting device must be gang operated. The disconnecting device must be accessible to Cooperative personnel at all times and be suitable for use by the Cooperative as a protective tagging location. The disconnecting device shall have a visible open gap when in the open position and be capable of being locked in the open position. The cost and ownership of the main disconnect switch shall reside with the Customer.
6. The Cooperative reserves the right to witness compliance testing at the time of installation and maintenance testing of the interconnection system for compliance with these conditions of service.
7. The Customer is responsible establishing a program for and performing periodic scheduled maintenance on the net metering facility's interconnection system (relays, interrupting devices, control schemes and batters that involve the protection of the Cooperative's distribution system). A periodic maintenance program is to be established in accordance with the requirements of IEEE 1547. The Cooperative may examine copies of the periodic test reports or inspection logs associated with the periodic maintenance program. Upon the Cooperative's request, the Cooperative shall be informed of the next scheduled maintenance and be able to witness the maintenance performed and any associated testing.
8. The interconnection system hardware and software design requirements in the conditions of service are intended to assure protection of the Cooperative's distribution system. Any additional hardware and software necessary to protect equipment at the net metering facility is solely the responsibility of the Customer to determine, design and apply.
9. The Customer agrees that the Cooperative shall not be liable for any damage to or breakdown of the Customer's equipment operated in parallel with the Cooperative's electric system.
10. The Customer shall agree to release, indemnify and hold harmless the Cooperative from any and all claims for injury to persons or damage to property due to or in any way connected with the operation of Customer-owned equipment and/or generators.

FOOTNOTE: PSC 25-6.065 Interconnection of Small Photovoltaic Systems.

RESIDENTIAL SERVICE
NET METERING RATE RIDER

AVAILABILITY:

Available according to the phasing and capacity of the existing system of the Cooperative and in accordance with established rules and regulations for electric service. Available to any rate classification that receives service from the Cooperative and has installed an eligible net metering/Member-Owned Generation (MOG) facility on their premises.

APPLICABILITY:

Applicable for service at any facility, residential or commercial application, that is individually metered. Service provided hereunder shall not be shared with or resold to others. The capacity of the MOG shall be 25 kW or less. Members installing MOG that produce over 25 kW will negotiate directly with PowerSouth Energy Cooperative, the Cooperative's generation and transmission provider, because of contractual obligation between the Cooperative and PowerSouth for the Cooperative to purchase all of its energy from PowerSouth Energy Cooperative under a Wholesale Power Contract. This Net Meter Rider is supplemental to the member's current rate schedule and applies to any MOG facility defined in the Cooperative's MOG facility interconnection agreement.

TYPE OF SERVICE:

Single and three-phase service at 60 hertz at the Cooperative's available secondary voltage.

METERING:

Net Metering will be accomplished using bi-directional metering for MOG facilities interconnected. This equipment will be installed to accurately measure the electricity delivered by the Cooperative to the member and also to measure the electricity generated by the member that is received by the Cooperative. The Cooperative will install a meter that is bi-directional. In addition, the member will be responsible for the cost of installation, testing and interconnection of the MOG to the metering point. The Cooperative reserves the right to install, at its own expense, a special meter and load research devices on the member's equipment and the right to use the member's telephone line for communication with the Cooperative and the member's equipment.

CONDITIONS OF SERVICE:

The net metered member must meet all of the conditions of interconnection contained in the net metering and interconnection of MOG facilities policy, execution of the MOG facility interconnection agreement, as well as submit the application for interconnection of MOG facilities. Any characteristics of the member's generator that degrades or compromises the quality of service provide to the members will not be permitted. The member shall agree that the Cooperative shall at all times have immediate access to the member's metering, control and protective equipment. The member shall install, operate and maintain the net metering facility in accordance with the manufacturer's suggested practices for safe, efficient and reliable operation in parallel with the Cooperative's system.

RESIDENTIAL SERVICE NET METERING RATE RIDER

(Continued)

The Cooperative requires the member to install a disconnect device between the members controller (inverter) and the point of connection to the Cooperative's electric grid. This disconnect device must also be on the load side of the Cooperative's electric metering device. A gang operated disconnect is required if the interconnect is multi-phase or three-phase. All disconnect devices must always be accessible to the Cooperative's employees and have a means to secure and tag. The disconnect device must have a visible open gap when in the open position and be capable of being locked in the open position. The disconnect device must be clearly identified and labeled. The member assumes the cost of ownership and maintenance of the disconnect.

The Cooperative reserves the right to witness compliance testing at the time of installation and maintenance testing of the interconnection system. The member is responsible for establishing a program for and performing periodic scheduled maintenance on the net metering facility's interconnection system (relays, interrupting devices, control schemes and batteries that involve protection of the established in accordance with the requirements of IEEE 1547). The Cooperative may examine copies of the periodic test reports or inspection logs associated with the periodic maintenance program. Upon the Cooperative's request, the Cooperative shall be informed of the next scheduled maintenance and be able to witness the maintenance performed and any associated testing.

The member agrees that the Cooperative shall not be liable for any damage to or breakdown of the Member's equipment, hardware or software operated in parallel with the Cooperative's distribution system. The member agrees to release, indemnify and hold harmless and defend (with counsel of Cooperative's choice) the Cooperative from any and all claims for injury to persons or damage to property due to or in any way connected with the operation of the member-owned equipment and/or generators.

GENERATOR SYSTEM REQUIREMENTS:

The Member's generator system must meet the following requirements:

1. The nameplate rating of the Member's generator system must not exceed **40-25** kW.
2. The generator system must be owned and operated by the member and must be located on the member's property.
3. The member's generator system must be intended primarily to offset part or all of the member's requirements for electricity.
4. The generator system must operate in parallel with the Cooperative's facilities.
5. The generator system must satisfy the Interconnection Requirements specified below.

INTERCONNECTION REQUIREMENTS:

The member must execute and comply with the Cooperative's MOG facility interconnection agreement for generator systems **40-25** kW or less eligible for this rider. The Cooperative's technical requirements consist of: IEEE 1547, "IEEE Standard for Interconnection Distributed Resources with Electric Power System;" IEEE 1547.1, Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems; and inverter-based systems listed by Underwriters Laboratories (UL) to UL Standard 1741. The member must satisfy all other applicable local building codes. The interconnection must be inspected by local code officials prior to its operation to ensure compliance. Conformance with these requirements does not convey any liability to the Cooperative for injuries or damages arising from the installation or operation of the generation system.

RESIDENTIAL SERVICE NET METERING RATE RIDER

(Continued)

The Cooperative recommends that the MOG carry and appropriate level of liability insurance through their homeowner's insurance company to cover personal and property damage that could occur from the operation of the generator.

The Cooperative shall provide the member with notification that it has received the Application for Interconnection of a MOG Facilities within ten (10) business days of receipt.

RENEWABLE ENERGY CREDITS:

Members shall retain any Renewable Energy Certificates associated with the electricity produced by their MOG equipment. Any additional meters necessary for measuring the total renewable electricity generated for the purposes of receiving Renewable Energy Certificates shall be installed at the member's expense, unless otherwise determined during negotiations for the sale of the member's Renewable Energy Certificates to the Cooperative.

RATES AND CHARGES:

Each member shall be charged for the electric service under the rate schedule which would otherwise be applicable if the member was not a member generator.

The rate used to determine the dollar amount paid for net energy purchased by the Cooperative shall be based upon the Cooperative's average avoided annual cost of purchased power.

Rate as of August 1, 2021: \$0.052 per kWh

The above stated rate may be adjusted annually at the sole discretion of the Cooperative, to reflect the prevailing avoided average cost of purchased power.

The customer's bill will be calculated by subtracting the credit to the customer from the Cooperative's charges to the customer. If the credit to the customer is greater than the Cooperative's charges to the customer, the Customer's bill shall be zero for the current billing cycle with the difference credited to the Customer in subsequent billing cycles. When the Customer discontinues Net Metering Rider service, any unused credit will revert to the Cooperative.

FIXED COST RECOVERY CHARGE:

The Fixed Cost Recovery Charge of ~~\$3.02/kW~~ is adjusted annually (AC installed and in service) and shall be added to the applicable rate schedule and adjusted annually at the sole discretion of the Cooperative.

TAXES:

Applicable Florida State, County and Local Taxes **and fees** will be added to each bill.

GENERAL SERVICE
RATE SCHEDULE GS
RATE CODE B

AVAILABILITY:

Available throughout the area served by the utility.

APPLICABILITY:

For service to all customers with less than 50 kW demand except as may be provided for in another Rate Schedule.

CHARACTER OF SERVICE:

Single-phase or three-phase, 60 cycles and approximately 120/140 volts at utility's option at the Cooperative's available secondary voltage.

LIMITATION:

Subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Service provided hereunder shall not be resold or shared with others.

MONTHLY RATES:

Customer Facilities Charge:	\$24.95 35.00 per month for Single-Phase Service
	\$34.95 55.00 per month for Three-Phase Service
Energy/Demand Charges:	\$0.11069 per kWh for the first 1000 kWh per month
	\$0.13023 per kWh for over 1000 kWh per month
	0.11637 per kWh

MINIMUM CHARGE:

In consideration of the readiness of the utility to furnish service, a minimum monthly charge of not less than ~~\$24.95~~ 35.00 for single-phase service and ~~\$34.95~~ 55.00 for three-phase service will be made.

TERMS OF PAYMENT:

Bills are due and payable when rendered and become delinquent if not paid within fifteen (15) days of the billing date of each month. After the account becomes delinquent, written notice is provided and service may be disconnected after six (6) days if payment is not received.

BILLING ADJUSTMENT:

See "Purchased Power Adjustment Clauses" beginning on Sheet No. 9.0.

TAX ADJUSTMENTS:

Applicable State, County and Local taxes and fees are added to each bill.

Issued by: ~~William S. Rimes~~ Ty Peel
Executive President and CEO

Effective: ~~November 1, 2013~~ May 1, 2022

GENERAL SERVICE – DEMAND
RATE SCHEDULE GSD
RATE CODE C

AVAILABILITY:

Available throughout the area served by the utility.

APPLICABILITY:

For service to all customers with greater than 50 kW demand, except as may be provided for in another rate schedule.

CHARACTER OF SERVICE:

Three-phase commercial and large public buildings, 60 cycles and approximately 120 volts or higher, at the utility's option, where demand exceeds 50 kWh.

LIMITATION:

Subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Service provided hereunder shall not be resold or shared with others.

MONTHLY RATES:

Customer Facilities Charge:	\$50.00 55.00 per month for Single-Phase Service \$75.00 per month for Three-Phase Service
Demand Charge:	\$5.00 11.18 per kW for all Billing kW
Energy Charge:	First 200 kWh per Billing kW per kWh: \$0.0991 Next 200 kWh per Billing kW per kWh: \$0.07331 Over 400 kWh per Billing kW per kWh: \$0.04531 \$0.06852 per kWh

MINIMUM CHARGE:

In consideration of the readiness of the utility to furnish service, a minimum monthly charge of not less than ~~\$50.00~~ **55.00** for single-phase service and **\$75.00** for three-phase service plus the **Demand Charge** will be made.

DETERMINATION OF BILLING kW:

The Billing Demand shall be the maximum ~~kVA~~ **kW** demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, but in no event less than seventy-five percent (75%) of the highest demand established during the preceding four (4) months

GENERAL SERVICE – DEMAND (GSD)
(Continued)

BILLING ADJUSTMENT:

See "Purchased Power Adjustment Clauses" beginning on Sheet No. 9.0.

TAX ADJUSTMENT:

Applicable State, County and Local taxes and fees are added to each bill.

TERMS OF PAYMENT:

Bills are due and payable when rendered and become delinquent if not paid within fifteen (15) days of the billing date of each month. After the account becomes delinquent, written notice is provided and service may be disconnected after six (6) days if payment is not received.

**GENERAL SERVICE – SEASONAL
RATE SCHEDULE GSD-S**

AVAILABILITY:

Available throughout the area served by the utility.

APPLICABILITY:

For service to seasonal customers with greater than 50 kW demand or known potential of greater than 50 kW demand.

CHARACTER OF SERVICE:

Single or three-phase seasonal commercial accounts, 60 cycles and approximately 120 volts or higher, at the utility's option, where demand or potential demand exceeds 50 kWh.

LIMITATION:

Subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Service provided hereunder shall not be resold or shared with others. Service requires an annual customer facilities charge of \$660.00 for single-phase service or \$900.00 for three-phase service payable at \$55.00 per month for active single-phase service and \$75.00 per month for active three-phase service. Annual facilities charge renews on the anniversary of the account connect date. Accounts wishing to disconnect prior to the annual term will be billed the balance of the annual facilities charge and it will be applied to the final bill.

RATES:

Customer Facilities Charge:	\$660.00 Annual Charge for Single-Phase Service (\$55.00 per month over twelve months)
	\$900.00 Annual Charge for Three-Phase Service (\$75.00 per month over twelve months)
Energy:	\$0.06852 per kWh
Demand Charge:	\$11.79 per kW

MINIMUM CHARGE:

In consideration of the readiness of the utility to furnish service, an annual customer facilities charge of not less than \$660.00 for single-phase service and \$900.00 for three-phase service will be made, payable in monthly installments for active accounts.

DETERMINATION OF BILLING kW:

The Billing Demand shall be the maximum kW demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

GENERAL SERVICE – SEASONAL (GSD-S)
(Continued)

BILLING ADJUSTMENT:

See "Wholesale Power Cost Adjustment" beginning on Sheet No. 9.0.

TAX ADJUSTMENT:

Applicable State, County and Local taxes and fees are added to each bill.

TERMS OF PAYMENT:

Bills are due and payable when rendered and become delinquent if not paid within fifteen (15) days of the billing date of each month. After the account becomes delinquent, written notice is provided and service may be disconnected after six (6) days if payment is not received.

GENERAL SERVICE DEMAND- TIME-OF-DAY USE
RATE SCHEDULE GSD-T
RATE CODE I
(Optional Schedule)

AVAILABILITY:

Available on a first-come, first-served basis subject to meter availability throughout the area served by the Utility. Subject to all the rules and regulations of this tariff and general rules and regulations of the utility.

CHARACTER OF SERVICE:

Single or three-phase, 60 cycles and approximately 120/240 volts or higher at utility's option, where demand exceeds 50 kW.

LIMITATION:

Subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Service provided hereunder shall not be resold or shared with others. All customers choosing this optional rate schedule agree to have the account included in the Utility's third billing cycle.

MONTHLY RATES:

Customer Facilities Charge: \$75.00 per month
On-Peak Billing Demand Charge: ~~\$12.50~~ **14.00** On-Peak Billing kW
Base **(Off-Peak)** Demand Charge: \$5.00 per Base **(Off-Peak)** Billing kW
Energy Charge: ~~\$0.04531~~ **0.06854** per kWh for all kWh

DETERMINATION OF BASE **(OFF-PEAK)** BILLING kW:

The Base Billing Demand shall be the maximum kW demand established by the Consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, but in no event less than seventy-five percent (75%) of the highest demand established during the preceding four (4) months.

DETERMINATION OF ON-PEAK BILLING kW:

The On-Peak Billing Demand shall be the maximum kW demand established by the Consumer for any period of fifteen (15) consecutive minutes during the on-peak hours during the month for which the bill is rendered, as indicated or recorded by a demand meter, but in no event less than seventy-five (75%) of the highest on-peak demand established during the preceding four (4) months.

ON-PEAK HOURS:

The On-Peak period for May **5** through ~~September~~ **October 4** shall be 3:00 p.m. until 9:00 p.m. Central Standard Time or Central Daylight Time.

Issued by: ~~William S. Rimes~~ **Ty Peel**
Executive Vice President and CEO

Effective: ~~November 1, 2013~~ **May 1, 2022**

GENERAL SERVICE DEMAND – TIME-OF-DAY USE (GSD-T)
(Continued)

The On-Peak period for October **5** through ~~April~~ **May 4** shall be 5:00 a.m. and 10:00 a.m. Central Standard Time or Central Daylight Time.

OFF-PEAK HOURS:

All hours other than those defined above as On-Peak shall be considered Off-Peak hours.

MINIMUM CHARGE:

In consideration of the readiness of the Utility to furnish service, a minimum monthly charge of not less than \$75.00 plus any Demand Charges will be made.

TERMS OF CONTRACT:

The initial term of service under this rate schedule may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of service under this optional rate by the same Customer at the same location shall be for a period of not less than one (1) year and thereafter until terminated by written or personal notice from the Customer.

BILLING ADJUSTMENT:

See "Purchased Power Adjustment Clauses" beginning on Sheet No. 9.0.

TAX ADJUSTMENT:

Applicable State, County and Local taxes **and fees** are added to each bill.

TERMS OF PAYMENT:

Bills are due and payable when rendered and become delinquent if not paid within fifteen (15) days of the billing date of each month. After the account becomes delinquent, written notice is provided and service may be disconnected after six (6) days if payment is not received.

RESIDENTIAL AND GENERAL SERVICE – TIME- OF-DAY USE
RATE SCHEDULE RS-T
RATE CODE D
(Optional Schedule)

AVAILABILITY:

Available on a first-come, first-served basis subject to meter availability throughout the area served by the Utility. Subject to all the rules and regulations of this tariff and general rules and regulations of the utility.

APPLICABILITY:

For optional service to customers with less than 50 kW demand except as may be provided for under another Rate Schedule.

CHARACTER OF SERVICE:

Single or three-phase, 60 cycles at the Cooperative's available secondary voltage.

LIMITATION:

Subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Service provided hereunder shall not be resold or shared with others.

MONTHLY RATES:

Customer Facilities Charge:	\$37.40 38.00 per month for Single-Phase Service
	\$47.40 58.00 per month for Three-Phase Service
Plus	
Energy/Demand Charges:	
On-Peak Period:	\$0.2275 0.17801 per kWh
Off-Peak Period:	\$0.06769 0.08933 per kWh

DETERMINATION OF ON-PEAK PERIOD:

The on-peak period for calendar months May through September is defined as those hours between 3:00 p.m. and 9:00 p.m. The on-peak period for calendar months October through April is defined as being those hours between 5:00 a.m. and 10:00 a.m.

DETERMINATION OF OFF-PEAK PERIOD:

All hours not included above are considered to be in the off-peak period.

MINIMUM CHARGE:

In consideration of the readiness of the Utility to furnish service, a minimum monthly charge of not less than ~~\$37.40~~ **38.00** for single-phase service and ~~\$47.40~~ **58.00** for three-phase service will be made.

RESIDENTIAL AND GENERAL SERVICE – TIME OF-DAY USE
(Continued)

TERMS OF CONTRACT:

The initial term of service under this rate schedule may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of service under this optional rate by the same Customer at the same location shall be for a period of not less than one (1) year and thereafter until terminated by written or personal notice from the Customer.

BILLING ADJUSTMENT:

See "Purchased Power Adjustment Clauses" beginning on Sheet No. 9.0.

TAX ADJUSTMENT:

Applicable State, County and Local taxes **and fees** are added to each bill.

TERMS OF PAYMENT:

Bills are due and payable when rendered and become delinquent if not paid within fifteen (15) days of the billing date of each month. After the account becomes delinquent, written notice is provided and service may be disconnected after six (6) days if payment is not received.

Issued by: ~~William S. Rimes~~ **Ty Peel**
Executive Vice President and CEO

Effective: ~~November 1, 2013~~ **May 1, 2022**

LIGHTING SERVICE
RATE SCHEDULE F & G

AVAILABILITY:

Available throughout the area served by the utility.

APPLICABILITY:

For all automatically controlled outdoor lighting.

LIMITATION:

The below rates are subject to all of the rules and regulations of this tariff and general rules and regulations of the utility.

MONTHLY RATES:

<u>Wattage</u> <u>(Actual or Equiv.)</u>	<u>Type</u>	<u>Outdoor</u> <u>Lighting</u>	<u>Street</u> <u>Lighting</u>
100	High Pressure Sodium	\$40.90 12.50	\$40.90 12.50
175	Mercury Vapor	\$40.90 12.50	\$40.90 12.50
250	High Pressure Sodium	\$49.25 22.00	\$49.25 22.00
400	High Pressure Sodium	\$34.40 39.20	\$34.40 39.20
100	LED Yard light	\$12.50	\$12.50
400	LED Flood light	\$39.20	\$39.20

BILLING ADJUSTMENTS:

See "Purchased Power Adjustment Clauses" beginning on Sheet No. 9.0, billing adjustments each billing period shall be based on the following estimates of energy usage if energy usage is not metered:

<u>Wattage</u> <u>(Actual or Equiv.)</u>	<u>Type</u>	<u>Rate F</u> <u>Outdoor</u> <u>Lighting</u>	<u>Rate G</u> <u>Street</u> <u>Lighting</u>
100	High Pressure Sodium	40 kWh/month	40 kWh/month
175	Mercury Vapor	75 kWh/month	75 kWh/month
250	High Pressure Sodium	100 kWh/month	100 kWh/month
400	High Pressure Sodium	150 kWh/month	150 kWh/month
100	LED Yard light	20 kWh/month	20 kWh/month
400	LED Flood light	59 kWh/month	59 kWh/month

LIGHTING SERVICE
(Continued)

TERMS OF PAYMENT:

Bills are due and payable when rendered and become delinquent if not paid within fifteen (15) days of the billing date of each month. After the account becomes delinquent, written notice is provided and service may be disconnected after six (6) days if payment is not received.

TAX ADJUSTMENTS:

Applicable State, County and Local taxes **and fees** are added to each bill.

LARGE POWER 500 ~~kVA~~ kW AND GREATER-HIGH LOAD FACTOR
RATE SCHEDULE LP
RATE CODE E

AVAILABILITY:

Available for commercial and industrial power service located within the Utility's service area, having a capacity requirement 500 kW and greater with a Load Factor seventy percent (70%) or greater for the twelve months ending with the current billing period. Subject to the established rules and regulations of the Utility. No standby or auxiliary service provided.

CHARACTER OF SERVICE:

Three-phase. 60 Hertz, at available voltages. Frequency and voltage shall be subject to reasonable variation.

MONTHLY RATES:

Customer Facilities Charge:	\$100.00 per Meter per month
Demand Charge:	\$5.40 11.07 per kVA of Billing Demand kW
Energy Charge:	First 200 kWh per Billing kW per kWh: \$0.09582
	Next 200 kWh per Billing kW per kWh: \$0.06603
	Over 400 kWh per Billing kW per kWh: \$0.04369
	\$0.06848

MINIMUM CHARGE:

In consideration of the Utility to furnish service, a minimum monthly charge equal to the Customer Charge plus the Demand Charge shall be rendered.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the maximum ~~kVA~~ kW demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, but in no event less than seventy-five percent (75%) of the highest demand established during the preceding four (4) months.

~~PRIMARY VOLTAGE DISCOUNT:~~

~~When the Utility renders service under this rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Consumer, a discount of three percent (3%) shall be applied to the demand, energy and fuel charges.~~

~~In no event shall the primary voltage discount reduce the minimum monthly bill specified above.~~

INDUSTRIAL SERVICE 10 MW AND GREATER
RATE SCHEDULE IS
RATE CODE M

AVAILABILITY:

Available for commercial and industrial power service located within the Utility's service area, having a capacity requirement 10 MW and greater, subject to the established rules and regulations of the Utility. No standby or auxiliary service provided.

CHARACTER OF SERVICE:

Three-phase, 60 Hertz, at available voltages. Frequency and voltage shall be subject to reasonable variation.

MONTHLY RATE:

Distribution Charge: \$0.004 per kWh
Facilities Charge: As Determined by the Cooperative

The Cooperative may specify a Facilities Charge in the Agreement for Service with the Customer-Owner. The Facilities Charge does not include any energy

Power Supply: AT COST

Power Supply:

The cost of power to serve the Customer including but not limited to capacity, delivery, ancillary, energy, fuel, facilities, and support charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous months.

The power cost will be calculated using billing units defined in the same manner as defined in the applicable Wholesale rate and other charges to the Cooperative including any ratchet provisions. If the Customer's usage is not metered in the same manner as the power cost, the billing demand for power cost shall be calculated by applying the Wholesale supplier's definition(s) of billing units to the Customer's non-coincident peak (NCP) demand for the applicable billing period. The Customer's billing units for power cost may adjusted for line losses, as determined by the Cooperative, to calculate the Customer's power cost at the wholesale supplier's metering point to the Cooperative.

If available from the Cooperative's Wholesale supplier, the Customer may receive interruptible service by complying with the Cooperative's wholesale supplier's requirements for interruptible service including but not limited to equipment and contract term. The Customer shall reimburse the Cooperative for any equipment required for interruptible service.

INDUSTRIAL SERVICE 10 MW AND GREATER

(Continued)

MINIMUM CHARGE:

In consideration of the Utility to furnish service, a minimum monthly excluding power supply of \$16,450 shall be rendered.

DETERMINATION OF BASE BILLING DEMAND:

The Base Billing Demand shall be the maximum kVA demand established by the Consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, but in no event less than seventy-five percent (75%) of the highest demand established during the preceding eleven (11) months.

BILLING ADJUSTMENTS:

Tax Adjustment: Applicable State, County and Local taxes are billed monthly by the Utility to each affected Customer.

Municipal Franchise Fee: The franchise fee set by each **county or** municipality is billed monthly by the Utility to each affected Customer.

TERM OF CONTRACT:

Service under this rate shall be for the period specified in the Electric Service Agreement between the Cooperative and the Customer.

TERMS OF PAYMENT:

Payment shall be as specified in the Electric Service Agreement between the Cooperative and the Customer.

PURCHASED POWER ADJUSTMENT FACTOR
PCF

APPLICABILITY:

The monthly charges for all Customers other than those served under rate schedules providing for the direct recovery of power cost charges or credits shall be increased or decreased on a uniform per KWH basis computed monthly as follows:

$$PCF = \frac{(A - B + C)}{\text{kWhs}}$$

Where:

PCF = Purchased Power Adjustment Factor (expressed in \$ per kWh) to be applied to estimated energy sales for the billing period.

A = Total purchased power cost (excluding credits or purchases from all suppliers that are applied directly to particular customers) from all power suppliers including fuel for the billing period.

B = Total estimated purchased power cost (excluding credits or purchases from all suppliers that are applied directly to particular customers) from all suppliers including fuel which are included in the Cooperative's base rates. The base power cost is computed as:

$$B = (D)(\text{kWhs})$$

$$D = \text{Base power cost of } \cancel{\$0.087469} \text{ } \mathbf{0.079877} \text{ per kWh sold.}$$

kWhs = Total estimated energy sales for the billing period (excluding kWh sales associated with direct recovery of power cost charges or credits).

C = Adjustment to be applied to the current monthly billing to account for difference in actual purchased electricity costs and actual PCF revenues recovered in previous periods.

MUNICIPAL FRANCHISE FEES

APPLICABILITY:

Franchise fees set by each **county or** municipality ~~is~~ **are** billed monthly by the Utility to each affected Customer.

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~~WEST FLORIDA ELECTRIC COOPERATIVE~~
~~Graceville, Florida~~

~~Third Revised Sheet No. 11.0~~
~~Cancels Second Revised Sheet No. 11.0~~

STANDARD FORMS AND BLANK BILL FORMS
CUSTOMER LATE PAYMENT NOTICE

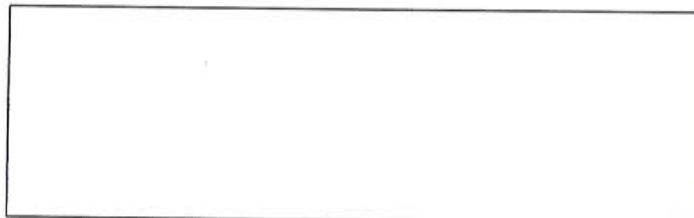
DELINQUENT NOTICE
WEST FLORIDA ELECTRIC COOPERATIVE
P.O. BOX 127, GRACEVILLE, FLORIDA 32440-0127

If your payment is enroute, please disregard this notice. If, however, your payment is not received in our office by the disconnect date shown below your electric service will be terminated without further notice.

ACCOUNT NO.	METER NO.	MAP NO.	DISCONNECT DATE	AMOUNT DUE
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PLEASE NOTE:

\$15.00 SERVICE FEE FOR COLLECTION OF DELINQUENT ACCOUNTS. IF METER IS PULLED, \$25.00 RECONNECT FEE, \$50.00 RECONNECT FEE IF SET BACK AFTER REGULAR HOURS.



P.O. Box 127
Graceville, FL 32440-0127
P.O. Box 1100
Sneads, FL 32460-1100
P.O. Box 37
Bonifay, FL 32405-0037
1-800-342-7400

Issued By: Jerry W. Smith
General Manager

Effective: April 1, 1993

~~WEST FLORIDA ELECTRIC COOPERATIVE~~
~~Graceville, Florida~~

~~Third Revised Sheet No. 12.0~~
~~Replaces Second Revised Sheet No. 12.0~~

STANDARD FORMS AND BLANK BILL FORMS
BLANK BILL FORMS

Issued By: ~~Jerry W. Smith~~
~~General Manager~~

Effective: April 1, 1993

SERVICE CHARGES

APPLICABILITY

Charges made to all Customers system-wide when the service is required to be performed by the Cooperative.

SERVICE AND FEE

Non-Pay Trip Fee	\$50
Transformer Rated Meter Installation	\$1,000
Prepaid Metering Customer Facilities Charge	\$30/Monthly
Member-Owned Generation (MOG) Installation Fee	\$100
Member-Owned Generation (MOG) Application Fee	\$35
Current Diversion Investigation Fee	\$500
Current Diversion Investigation Fee for Repeat Offense	\$1,000
Capital Credit Maintenance Fee (Monthly)	\$1.50
Delinquent Charge for Late Payment of Bill \$5 or 10% – whichever is higher (up to a maximum of \$25)	
Deposits:	
Commercial (3x Estimated Average Bill)	\$500 min.
Residential Service Deposit	\$300
Upgrades Due to Non-Pay Disconnect (up to a maximum of \$500)	\$50 increments
Meter Move (Member request)	\$35
Meter Test Fee	\$35
Non-Pay Reconnect (7:00 a.m. to 3:30 p.m.)	\$50
Non-Pay Reconnect (After Hours and Weekends)	\$100
Returned Payment Fee	\$35
Meter Connection:	
Regular Hours (7:00 a.m. to 3:30 p.m.)	\$50
Service Call:	
Regular Hours (7:00 a.m. to 3:30 p.m.)	\$50
After Hours and Weekends	\$100
Outdoor Light:	
Residential outdoor light connection	\$35
Outdoor light on additional pole	\$65
Move existing outdoor light and pole	\$50
Underground Service (Member responsible for burying conduit)	\$200

~~RATE RIDER STORM RESTORATION RECOVERY
HURRICANE MICHAEL~~

~~APPLICABILITY~~

~~Applicable to each rate schedule under which a member receives service.~~

~~STORM RESTORATION RECOVERY SURCHARGE~~

~~The Interim Storm Restoration Recovery Surcharge is designed to recover incremental storm-related costs incurred by the Cooperative related to Hurricane Michael. The factor is applicable to the Energy Charge under the Cooperative's various rate schedules.~~

~~Interim Storm Cost Recovery Surcharge factors are shown below:~~

Rate Schedule	Dollars/kWh
RS, RS-T	\$.0091
GS	\$.0118
GSD, GSD-T	\$.0051
IS	\$.0007
LP, LP-T	\$.0020

RIDER WITHDRAWN

Issued by: Ty Peel
Executive Vice President and CEO

Effective: ~~June 1, 2019~~ May 1, 2022