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March 25, 2022

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

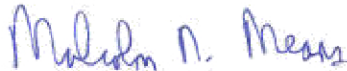
Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's GPIF Actual Unit
Performance Data Schedules for the month of February 2022.

Thank you for your assistance in connection with this matter.

Sincerely,



Malcolm N. Means

MNM/ne

Attachment

cc: All parties of record (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of March, 2022 to the following:

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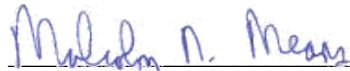
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ATTORNEY

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2022 - DECEMBER 2022

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
BAYSIDE 1		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	2022
1. Equivalent Availability Factor (%)	EAF	85.5	100.0											92.4
2. Period Hours	PH	744.0	672.0											1,416.0
3. Service Hours	SH	636.0	672.0											1,308.0
4. Reserve Shutdown Hours	RSH	0.2	0.0											0.2
5. Unavailable Hours	UH	107.8	0.0											107.8
6. Planned Outage Hours	POH	0.0	0.0											0.0
7. Forced Outage Hours	FOH	0.0	0.0											0.0
8. Maintenance Outage Hours	MOH	107.8	0.0											107.8
9a. Partial Planned Outage Hours	PPOH	0.0	0.0											0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0											0.0
10a. Partial Forced Outage Hours	PFOH	0.0	0.0											0.0
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0											0.0
11a. Partial Maintenance Outage Hours	PMOH	3.8	0.0											3.8
11b. Load Reduction Partial Maintenance (MW)	LRPM	79.3	0.0											79.3
12. Net Summer Continuous Rating (MW)	NSC	701.0	701.0											701.0
13. Operating British Thermal Units (GBTU)	OPR BTU	1,735.0	1,863.0											3,598.0
14. Net Generation (MWH)	NETGEN	233,385.6	249,129.0											482,514.6
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,434.0	7,478.0											7,456.8
16. Net Output Factor (%)	NOF	46.3	46.8											46.6
17. Net Period Continuous Rating (MW)	NPC	792.0	792.0											792.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-2.852) + 7,630												

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

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TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2022 - DECEMBER 2022

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
BAYSIDE 2		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	2022
1. Equivalent Availability Factor (%)	EAF	96.2	96.7											96.4
2. Period Hours	PH	744.0	672.0											1,416.0
3. Service Hours	SH	744.0	669.7											1,413.7
4. Reserve Shutdown Hours	RSH	0.0	0.0											0.0
5. Unavailable Hours	UH	20.0	16.1											36.1
6. Planned Outage Hours	POH	0.0	0.0											0.0
7. Forced Outage Hours	FOH	0.0	9.2											9.2
8. Maintenance Outage Hours	MOH	20.0	6.8											26.8
9a. Partial Planned Outage Hours	PPOH	0.0	0.0											0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0											0.0
10a. Partial Forced Outage Hours	PFOH	0.0	48.6											48.6
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	77.0											77.0
11a. Partial Maintenance Outage Hours	PMOH	114.5	39.2											153.7
11b. Load Reduction Partial Maintenance (MW)	LRPM	77.0	77.0											77.0
12. Net Summer Continuous Rating (MW)	NSC	929.0	929.0											929.0
13. Operating British Thermal Units (GBTU)	OPR BTU	2,904.1	2,090.4											4,994.5
14. Net Generation (MWH)	NETGEN	388,584.4	275,971.9											664,556.3
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,474.0	7,575.0											7,515.5
16. Net Output Factor (%)	NOF	49.9	39.4											44.9
17. Net Period Continuous Rating (MW)	NPC	1,047.0	1,047.0											1,047.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-6.673) + 7,965												

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2022 - DECEMBER 2022

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
BIG BEND 4		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	2022
1. Equivalent Availability Factor (%)	EAF	60.4	68.6											64.3
2. Period Hours	PH	744.0	672.0											1,416.0
3. Service Hours	SH	489.1	501.7											990.8
4. Reserve Shutdown Hours	RSH	0.0	0.0											0.0
5. Unavailable Hours	UH	254.9	170.3											425.2
6. Planned Outage Hours	POH	0.0	0.0											0.0
7. Forced Outage Hours	FOH	254.9	170.3											425.2
8. Maintenance Outage Hours	MOH	0.0	0.0											0.0
9a. Partial Planned Outage Hours	PPOH	489.1	501.7											990.8
9b. Load Reduction Partial Planned (MW)	LRPP	35.0	35.0											35.0
10a. Partial Forced Outage Hours	PFOH	0.0	0.0											0.0
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0											0.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0											0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0											0.0
12. Net Summer Continuous Rating (MW)	NSC	422.0	422.0											422.0
13. Operating British Thermal Units (GBTU)	OPR BTU	1,293.5	1,642.3											2,935.7
14. Net Generation (MWH)	NETGEN	120,227.0	162,984.0											283,211.0
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	10,759.0	10,076.0											10,365.9
16. Net Output Factor (%)	NOF	56.9	75.2											66.2
17. Net Period Continuous Rating (MW)	NPC	432.0	432.0											432.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-5.6236) + 11,149												

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ACTUAL UNIT PERFORMANCE DATA

JANUARY 2022 - DECEMBER 2022

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
POLK 1		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	2022
1. Equivalent Availability Factor (%)	EAF	0.0	0.0											0.0
2. Period Hours	PH	744.0	672.0											1,416.0
3. Service Hours	SH	0.0	0.0											0.0
4. Reserve Shutdown Hours	RSH	0.0	0.0											0.0
5. Unavailable Hours	UH	744.0	672.0											1,416.0
6. Planned Outage Hours	POH	0.0	0.0											0.0
7. Forced Outage Hours	FOH	744.0	672.0											1,416.0
8. Maintenance Outage Hours	MOH	0.0	0.0											0.0
9a. Partial Planned Outage Hours	PPOH	0.0	0.0											0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0											0.0
10a. Partial Forced Outage Hours	PFOH	0.0	0.0											0.0
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0											0.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0											0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0											0.0
12. Net Summer Continuous Rating (MW)	NSC	202.0	202.0											202.0
13. Operating British Thermal Units (GBTU)	OPR BTU	0.0	0.0											0.0
14. Net Generation (MWH)	NETGEN	-2,824.0	-2,352.0											-5,176.0
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	0.0	0.0											0.0
16. Net Output Factor (%)	NOF	0.0	0.0											0.0
17. Net Period Continuous Rating (MW)	NPC	230.0	230.0											230.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-7.778) + 10,842												

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

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ACTUAL UNIT PERFORMANCE DATA

JANUARY 2022 - DECEMBER 2022

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
POLK 2		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	2022
1. Equivalent Availability Factor (%)	EAF	99.8	94.9											97.4
2. Period Hours	PH	744.0	672.0											1,416.0
3. Service Hours	SH	744.0	672.0											1,416.0
4. Reserve Shutdown Hours	RSH	0.0	0.0											0.0
5. Unavailable Hours	UH	1.0	34.1											35.1
6. Planned Outage Hours	POH	0.0	0.0											0.0
7. Forced Outage Hours	FOH	1.0	1.2											2.2
8. Maintenance Outage Hours	MOH	0.0	32.9											32.9
9a. Partial Planned Outage Hours	PPOH	0.0	0.0											0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0											0.0
10a. Partial Forced Outage Hours	PFOH	6.5	0.0											6.5
10b. Load Reduction Partial Forced (MW)	LRPF	153.7	0.0											153.7
11a. Partial Maintenance Outage Hours	PMOH	0.0	4.2											4.2
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	119.7											119.7
12. Net Summer Continuous Rating (MW)	NSC	1,061.0	1,061.0											1,061.0
13. Operating British Thermal Units (GBTU)	OPR BTU	4,601.8	3,649.1											8,250.9
14. Net Generation (MWH)	NETGEN	660,832.0	528,141.0											1,188,973.0
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	6,964.0	6,909.0											6,939.5
16. Net Output Factor (%)	NOF	74.0	65.5											70.0
17. Net Period Continuous Rating (MW)	NPC	1,200.0	1,200.0											1,200.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-53.862) + 11,266												

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

Tampa Electric Company
 Outage Listing
 February 2022

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(A)	8	Reserve Shutdown	2/1/2022	0:00:00	2/1/2022	5:50:00	5.83			Reserve Shutdown		183
BS CT1(A)	9	Reserve Shutdown	2/2/2022	22:48:00	2/4/2022	6:09:00	31.35			Reserve Shutdown		183
BS CT1(A)	10	Reserve Shutdown	2/4/2022	20:20:00	2/6/2022	6:35:00	34.25			Reserve Shutdown		183
BS CT1(A)	11	Reserve Shutdown	2/6/2022	21:58:00	2/8/2022	16:05:00	42.12			Reserve Shutdown		183
BS CT1(A)	12	Reserve Shutdown	2/10/2022	10:02:00	2/11/2022	4:47:00	18.75			Reserve Shutdown		183
BS CT1(A)	13	Reserve Shutdown	2/15/2022	0:11:00	2/16/2022	12:21:00	36.17			Reserve Shutdown		183
BS CT1(A)	14	Reserve Shutdown	2/17/2022	0:39:00	2/17/2022	15:18:00	14.65			Reserve Shutdown		183
BS CT1(A)	15	Reserve Shutdown	2/18/2022	0:51:00	2/18/2022	12:51:00	12			Reserve Shutdown		183
BS CT1(A)	16	Reserve Shutdown	2/18/2022	20:10:00	2/19/2022	11:10:00	15			Reserve Shutdown		183
BS CT1(A)	17	Reserve Shutdown	2/21/2022	0:12:00	2/21/2022	14:14:00	14.03			Reserve Shutdown		183
BS CT1(A)	18	Reserve Shutdown	2/22/2022	21:58:00	2/23/2022	9:27:00	11.48			Reserve Shutdown		183
BS CT1(A)	19	Reserve Shutdown	2/25/2022	21:53:00	2/26/2022	6:31:00	8.63			Reserve Shutdown		183
BS CT1(A)	20	Reserve Shutdown	2/27/2022	2:48:00	2/27/2022	13:14:00	10.43			Reserve Shutdown		183
BS CT1(A)	21	Reserve Shutdown	2/28/2022	0:01:00	2/28/2022	13:16:00	13.25			Reserve Shutdown		183

Tampa Electric Company
 Outage Listing
 February 2022

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(B)	10	Reserve Shutdown	2/1/2022	9:32:00	2/2/2022	16:54:00	31.37			Reserve Shutdown		183
BS CT1(B)	11	Reserve Shutdown	2/3/2022	22:48:00	2/4/2022	15:37:00	16.82			Reserve Shutdown		183
BS CT1(B)	12	Reserve Shutdown	2/8/2022	20:42:00	2/9/2022	17:37:00	20.92			Reserve Shutdown		183
BS CT1(B)	13	Reserve Shutdown	2/11/2022	22:12:00	2/15/2022	3:37:00	77.42			Reserve Shutdown		183
BS CT1(B)	14	Reserve Shutdown	2/15/2022	23:05:00	2/17/2022	11:57:00	36.87			Reserve Shutdown		183
BS CT1(B)	15	Reserve Shutdown	2/17/2022	20:58:00	2/18/2022	11:20:00	14.37			Reserve Shutdown		183
BS CT1(B)	16	Reserve Shutdown	2/18/2022	21:42:00	2/19/2022	16:33:00	18.85			Reserve Shutdown		183
BS CT1(B)	17	Reserve Shutdown	2/20/2022	22:33:00	2/21/2022	7:57:00	9.4			Reserve Shutdown		183
BS CT1(B)	18	Reserve Shutdown	2/21/2022	22:44:00	2/22/2022	11:29:00	12.75			Reserve Shutdown		183
BS CT1(B)	19	Reserve Shutdown	2/23/2022	22:34:00	2/24/2022	10:41:00	12.12			Reserve Shutdown		183
BS CT1(B)	20	Reserve Shutdown	2/25/2022	23:03:00	2/26/2022	9:30:00	10.45			Reserve Shutdown		183
BS CT1(B)	21	Reserve Shutdown	2/27/2022	22:31:00	2/28/2022	6:18:00	7.78			Reserve Shutdown		183

Tampa Electric Company
 Outage Listing
 February 2022

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(C)	9	Reserve Shutdown	2/1/2022	22:54:00	2/3/2022	11:34:00	36.67			Reserve Shutdown		183
BS CT1(C)	10	Reserve Shutdown	2/4/2022	23:10:00	2/7/2022	5:24:00	54.23			Reserve Shutdown		183
BS CT1(C)	11	Reserve Shutdown	2/9/2022	9:23:00	2/10/2022	17:18:00	31.92			Reserve Shutdown		183
BS CT1(C)	12	Reserve Shutdown	2/11/2022	9:27:00	2/14/2022	16:19:00	78.87			Reserve Shutdown		183
BS CT1(C)	13	Reserve Shutdown	2/15/2022	10:18:00	2/15/2022	17:11:00	6.88			Reserve Shutdown		183
BS CT1(C)	14	Reserve Shutdown	2/28/2022	23:10:00	2/28/2022	23:59:00	0.83			Reserve Shutdown		183

Tampa Electric Company
Outage Listing
February 2022

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
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Tampa Electric Company
 Outage Listing
 February 2022

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(A)	11	Reserve Shutdown	2/1/2022	0:00:00	2/1/2022	7:21:00	7.35			Reserve Shutdown		183
BS CT2(A)	12	Reserve Shutdown	2/2/2022	8:39:00	2/3/2022	16:41:00	32.03			Reserve Shutdown		183
BS CT2(A)	13	Reserve Shutdown	2/4/2022	21:48:00	2/6/2022	8:41:00	34.88			Reserve Shutdown		183
BS CT2(A)	14	Reserve Shutdown	2/6/2022	23:36:00	2/7/2022	16:57:00	17.35			Reserve Shutdown		183
BS CT2(A)	15	Reserve Shutdown	2/8/2022	23:01:00	2/10/2022	6:10:00	31.15			Reserve Shutdown		183
BS CT2(A)	16	Reserve Shutdown	2/11/2022	10:41:00	2/14/2022	16:57:00	78.27			Reserve Shutdown		183
BS CT2(A)	17	Reserve Shutdown	2/15/2022	10:03:00	2/17/2022	14:25:00	52.37			Reserve Shutdown		183
BS CT2(A)	18	Reserve Shutdown	2/18/2022	23:03:00	2/19/2022	11:58:00	12.92			Reserve Shutdown		183
BS CT2(A)	19	Reserve Shutdown	2/20/2022	0:16:00	2/21/2022	15:28:00	39.2			Reserve Shutdown		183
BS CT2(A)	20	Reserve Shutdown	2/23/2022	0:24:00	2/23/2022	13:31:00	13.12			Reserve Shutdown		183
BS CT2(A)	21	Reserve Shutdown	2/23/2022	23:25:00	2/24/2022	13:25:00	14			Reserve Shutdown		183
BS CT2(A)	22	Reserve Shutdown	2/26/2022	0:31:00	2/26/2022	11:08:00	10.62			Reserve Shutdown		183
BS CT2(A)	23	Reserve Shutdown	2/26/2022	23:29:00	2/27/2022	10:55:00	11.43			Reserve Shutdown		183

Tampa Electric Company
 Outage Listing
 February 2022

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(B)	12	Reserve Shutdown	2/1/2022	0:00:00	2/1/2022	3:46:00	3.77			Reserve Shutdown		183
BS CT2(B)	13	Reserve Shutdown	2/1/2022	10:06:00	2/1/2022	17:25:00	7.32			Reserve Shutdown		183
BS CT2(B)	14	Reserve Shutdown	2/2/2022	23:27:00	2/3/2022	14:45:00	15.3			Reserve Shutdown		183
BS CT2(B)	15	Reserve Shutdown	2/4/2022	0:16:00	2/5/2022	9:47:00	33.52			Reserve Shutdown		183
BS CT2(B)	16	Reserve Shutdown	2/5/2022	23:39:00	2/6/2022	16:40:00	17.02			Reserve Shutdown		183
BS CT2(B)	17	Reserve Shutdown	2/7/2022	22:09:00	2/8/2022	18:01:00	19.87			Reserve Shutdown		183
BS CT2(B)	18	Reserve Shutdown	2/10/2022	9:18:00	2/11/2022	17:02:00	31.73			Reserve Shutdown		183
BS CT2(B)	19	Reserve Shutdown	2/12/2022	21:04:00	2/15/2022	4:11:00	55.12			Reserve Shutdown		183
BS CT2(B)	20	Reserve Shutdown	2/15/2022	21:32:00	2/16/2022	17:58:00	20.43			Reserve Shutdown		183
BS CT2(B)	21	Reserve Shutdown	2/18/2022	0:07:00	2/18/2022	9:54:00	9.78			Reserve Shutdown		183
BS CT2(B)	22	Reserve Shutdown	2/19/2022	22:21:00	2/21/2022	12:14:00	37.88			Reserve Shutdown		183
BS CT2(B)	23	Reserve Shutdown	2/22/2022	23:10:00	2/23/2022	12:03:00	12.88			Reserve Shutdown		183
BS CT2(B)	24	Reserve Shutdown	2/23/2022	21:39:00	2/24/2022	10:12:00	12.55			Reserve Shutdown		183

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(C)	17	Reserve Shutdown	2/1/2022	0:00:00	2/1/2022	5:16:00	5:27			Reserve Shutdown		183
BS CT2(C)	18	Reserve Shutdown	2/1/2022	10:30:00	2/1/2022	15:35:00	29:08			Reserve Shutdown		183
BS CT2(C)	19	Reserve Shutdown	2/1/2022	21:30:00	2/1/2022	14:15:00	16:75			Reserve Shutdown		183
BS CT2(C)	20	Reserve Shutdown	2/5/2022	0:44:00	2/7/2022	11:19:00	58:58			Reserve Shutdown		183
BS CT2(C)	21	Reserve Shutdown	2/8/2022	21:47:00	2/10/2022	4:31:00	30:71			Reserve Shutdown		183
BS CT2(C)	22	Reserve Shutdown	2/10/2022	11:30:00	2/14/2022	5:16:00	90:1			Reserve Shutdown		183
BS CT2(C)	23	Reserve Shutdown	2/15/2022	9:35:00	2/16/2022	16:30:00	30:92			Reserve Shutdown		183
BS CT2(C)	24	Reserve Shutdown	2/17/2022	22:21:00	2/18/2022	8:55:00	10:57			Reserve Shutdown		183
BS CT2(C)	25	Unplanned (Forced) Dnr	2/19/2022	10:45:00	2/20/2022	8:32:00	21:78	5041	Fuel piping and valves	JC Forced Outage - PM3 Gas Valve not operating correctly		183
BS CT2(C)	26	Reserve Shutdown	2/20/2022	8:32:00	2/20/2022	16:35:00	8:05			Reserve Shutdown		183
BS CT2(C)	27	Reserve Shutdown	2/21/2022	23:45:00	2/22/2022	12:57:00	13:2			Reserve Shutdown		183
BS CT2(C)	28	Reserve Shutdown	2/24/2022	10:05:00	2/24/2022	12:48:00	2:43			Reserve Shutdown		183
BS CT2(C)	29	Reserve Shutdown	2/24/2022	21:57:00	2/25/2022	13:35:00	13:63			Reserve Shutdown		183
BS CT2(C)	30	Reserve Shutdown	2/26/2022	23:03:00	2/27/2022	7:16:00	8:22			Reserve Shutdown		183
BS CT2(C)	31	Unplanned (Forced) Dnr	2/27/2022	15:36:00	2/28/2022	18:30:00	27:07	5041	Fuel piping and valves	JC Forced Outage - PM3 Gas Valve replaced		183
BS CT2(C)	32	Reserve Shutdown	2/28/2022	18:30:00	2/28/2022	23:59:00	5:5			Reserve Shutdown		183

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(D)	11	Reserve Shutdown	2/1/2022	8:49:00	2/2/2022	4:10:00	19:35			Reserve Shutdown		183
BS CT2(D)	12	Maintenance Outage	2/2/2022	4:10:00	2/3/2022	19:21:00	39:18	0810	Boiler supports and structures (use code 1320 for full 2D Maintenance Outage to center steam header back on it's supports.			183
BS CT2(D)	13	Reserve Shutdown	2/3/2022	19:21:00	2/6/2022	11:01:00	15:67			Reserve Shutdown		183
BS CT2(D)	14	Reserve Shutdown	2/6/2022	20:23:00	2/8/2022	6:30:00	34:12			Reserve Shutdown		183
BS CT2(D)	15	Reserve Shutdown	2/9/2022	10:19:00	2/11/2022	6:20:00	44:02			Reserve Shutdown		183
BS CT2(D)	16	Reserve Shutdown	2/14/2022	11:55:00	2/15/2022	6:42:00	18:78			Reserve Shutdown		183
BS CT2(D)	17	Reserve Shutdown	2/17/2022	0:22:00	2/18/2022	6:39:00	30:28			Reserve Shutdown		183
BS CT2(D)	18	Reserve Shutdown	2/19/2022	0:39:00	2/19/2022	14:02:00	13:38			Reserve Shutdown		183
BS CT2(D)	19	Reserve Shutdown	2/22/2022	21:51:00	2/22/2022	14:33:00	16:7			Reserve Shutdown		183
BS CT2(D)	20	Reserve Shutdown	2/24/2022	22:45:00	2/25/2022	6:36:00	7:85			Reserve Shutdown		183
BS CT2(D)	21	Reserve Shutdown	2/26/2022	23:43:00	2/27/2022	6:54:00	7:18			Reserve Shutdown		183
BS CT2(D)	22	Reserve Shutdown	2/27/2022	23:10:00	2/28/2022	13:48:00	14:63			Reserve Shutdown		183
BS CT2(D)	23	Reserve Shutdown	2/28/2022	23:40:00	2/28/2022	23:39:00	0:33			Reserve Shutdown		183

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS ST 2	6	Maintenance Derating	2/2/2022	4:10:00	2/3/2022	19:21:00	39.18	3999	Other miscellaneous balance of plant problems	2D Maintenance Outage to center steam header back on it's supports.	238	315
BS ST 2	7	Unplanned (Forced) Derating - Immediate	2/19/2022	11:02:00	2/20/2022	8:32:00	21.5	3999	Other miscellaneous balance of plant problems	ST2 derated - 2C forced outage.. PM3 Gas Valve not operating correctly	238	315
BS ST 2	8	Unplanned (Forced) Outage - Immediate	2/23/2022	7:47:00	2/23/2022	10:07:00	2.33	3612	Switchyard system protection devices - external (OM)	Steam Turbine #2 tripped due to communication/relay issues in the substation.		315
BS ST 2	9	Unplanned (Forced) Derating - Immediate	2/27/2022	15:26:00	2/28/2022	18:30:00	27.07	3999	Other miscellaneous balance of plant problems	ST2 derated - 2C Forced Outage PM3 Gas Valve replaced	238	315

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Big Bend 4	6	Planned Der	2/1/2022	0:00:00	2/28/2022	23:59:00	672	1035	Platen superheater	Reduced the steam header pressure (2000#) to preserve boiler tube integrity (reliabili	397	432
Big Bend 4	7	Unplanned (I	2/1/2022	6:46:00	2/1/2022	8:06:00	1.33	0260	Primary air fan	B Primary air fan damper travelled closed. Unit tripped on low fan discharge pressure.		432
Big Bend 4	8	Unplanned (I	2/19/2022	14:46:00	2/26/2022	15:45:00	168.98	1035	Platen superheater	Boiler developed a tube leak.		432

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 1	3	Unplanned (Forced) Outage - Immediate	2/1/2022	0:00:00	2/28/2022	23:59:00	672 5082	High pressure blades/buckets	S3B liberation - Unit was called to start and maintained FSNL state. Upon firing, heav			180

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 1 ST	1	Unplanned (Forced) Outage - Immediate	2/1/2022	0:00:00	2/28/2022	23:59:00	672 3999		Other miscellaneous balance of No steam supply from Unit 1 HRSG caused by catastrophic damage to the Combustion Turbi			50

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2	31	Reserve Shutdown	2/1/2022	12:42:00	2/2/2022	5:59:00	17:28			Reserve Shutdown	180	180
Polk 2	32	Noncurtailing	2/3/2022	9:26:00	2/3/2022	19:36:00	10:17	5042	Fuel nozzles/vanes	Liquid Fuel Distribution Valve - clogged with "coking"	180	180
Polk 2	33	Maintenance Outage	2/3/2022	19:36:00	2/7/2022	4:00:00	80.4	5042	Fuel nozzles/vanes	Liquid Fuel Maintenance Outage	180	180
Polk 2	34	Reserve Shutdown	2/7/2022	4:00:00	2/7/2022	8:27:00	4.45			Reserve Shutdown	180	180
Polk 2	35	Reserve Shutdown	2/7/2022	8:34:00	2/7/2022	8:40:00	0.1			Reserve Shutdown	180	180
Polk 2	36	Reserve Shutdown	2/7/2022	8:55:00	2/7/2022	9:40:00	0.75			Reserve Shutdown	180	180
Polk 2	37	Maintenance Outage	2/7/2022	10:07:00	2/8/2022	3:08:00	17.02	5042	Fuel nozzles/vanes	Liquid Fuel Distribution Valve - Can #4; showing high back pressure.	180	180
Polk 2	38	Reserve Shutdown	2/8/2022	3:08:00	2/8/2022	15:09:00	12.02				180	180
Polk 2	39	Noncurtailing	2/8/2022	16:20:00	2/24/2022	17:00:00	384.67	5042	Fuel nozzles/vanes	Derate - 90 MW; Fully Unavailable 2/12 17:30 to present. Hot spot Can #1, 2, & 3	180	180
Polk 2	40	Reserve Shutdown	2/8/2022	16:21:00	2/8/2022	17:17:00	0.93			Reserve Shutdown	180	180
Polk 2	41	Maintenance Outage	2/10/2022	23:43:00	2/11/2022	17:30:00	17.78	5190	Other auxiliary system problem	Water Injection Purge Valve - Investigate valve actuators. Water backflowing into coo	180	180
Polk 2	42	Reserve Shutdown	2/10/2022	17:30:00	2/11/2022	19:13:00	1.72			Reserve Shutdown	180	180
Polk 2	43	Reserve Shutdown	2/11/2022	19:40:00	2/12/2022	13:23:00	17.72			Reserve Shutdown	180	180
Polk 2	44	Reserve Shutdown	2/12/2022	14:17:00	2/12/2022	15:21:00	1.07			Reserve Shutdown	180	180
Polk 2	45	Reserve Shutdown	2/18/2022	10:42:00	2/20/2022	9:00:00	46.3			Reserve Shutdown	180	180
Polk 2	46	Maintenance Outage	2/20/2022	9:00:00	2/24/2022	17:00:00	104	5042	Fuel nozzles/vanes	Cans #1,2,3,4 - Removed for inspection & correction (TBD)	180	180
Polk 2	47	Reserve Shutdown	2/24/2022	17:52:00	2/25/2022	9:53:00	16.02			Reserve Shutdown - Standby availability during Liquid Fuel Testing	180	180
Polk 2	48	Reserve Shutdown	2/25/2022	20:26:00	2/28/2022	8:15:00	59.82			Reserve Shutdown - standby for Liquid Fuel testing	180	180
Polk 2	49	Reserve Shutdown	2/28/2022	13:53:00	2/28/2022	15:53:00	2			Reserve Shutdown	180	180
Polk 2	50	Unplanned (Forced) Outage - Immediate	2/28/2022	15:53:00	2/28/2022	23:59:00	8.12	5049	Other fuel system problems	Can #4 leak - Liquid Fuel Purge Valve	180	180

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2 ST	2	Maintenance Derating	2/24/2022	13:40:00	2/24/2022	17:50:00	4.17	3999	Other miscellaneous balance of plant problems	Limited Steam supply - Unit #2 Liquid Fuel Water Injection tuning on Simple Cycle	360	480

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 3	15	Reserve Shutdown	2/2/2022	11:56:00	2/3/2022	5:43:00	17.78			Reserve Shutdown	180	180
Polk 3	16	Reserve Shutdown	2/13/2022	0:02:00	2/13/2022	6:41:00	6.65			Reserve Shutdown	180	180
Polk 3	17	Noncurtailing	2/13/2022	0:02:00	2/13/2022	0:56:00	0.9	5060	Atomizing air system	Atomizing air valve "PG3" stuck - Liquid Fuel transfer/start-up failed while ramping d	180	180
Polk 3	18	Reserve Shutdown	2/28/2022	23:09:00	2/28/2022	23:59:00	0.85			Reserve Shutdown	180	180

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 4	23	Reserve Shutdown	2/1/2022	0:00:00	2/1/2022	3:20:00	3.33		Reserve Shutdown			180
Polk 4	24	Reserve Shutdown	2/3/2022	9:10:00	2/3/2022	15:46:00	6.6		Reserve Shutdown			180
Polk 4	25	Reserve Shutdown	2/18/2022	10:17:00	2/18/2022	16:51:00	6.57		Reserve Shutdown			180

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 5	7	Reserve Shutdown	2/16/2022	21:07:00	2/17/2022	6:13:00	9.1			Reserve Shutdown		180