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www.stjoegas.com

March 25, 2022

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20220003-GU
Purchased Gas Cost Recovery Monthly for February 2022

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of February 2022.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:		FEBRUARY				PERIOD TO DATE									
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE									
		AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	
COST OF GAS PURCHASED																
1	COMMODITY (Pipeline)	\$587.90	\$587.90	0	0.00	\$1,270.48	\$1,270.48	0	0.00							
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
4	COMMODITY (Other)	\$64,734.34	\$63,656.18	-1,078	-1.69	\$127,547.55	\$113,880.56	-13,667	-12.00							
5	DEMAND	\$8,864.79	\$8,864.80	0	0.00	\$18,679.40	\$18,679.40	0	0.00							
6	OTHER	\$7,794.32	-\$4,619.00	-12,413	268.74	\$15,674.42	\$14,181.00	-1,493	-10.53							
LESS END-USE CONTRACT																
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$81,981.35	\$68,489.88	-13,491	-19.70	\$163,171.85	\$148,011.44	-15,160	-10.24							
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
13	COMPANY USE	\$46.94	\$0.00	-47	0.00	\$76.39	\$0.00	-76	0.00							
14	TOTAL THERM SALES	\$76,166.54	\$68,489.88	-7,677	-11.21	\$182,958.15	\$148,011.44	-34,947	-23.61							
THERMS PURCHASED																
15	COMMODITY (Pipeline)	100,840	100,840	0	0.00	217,920	217,920	0	0.00							
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00							
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00							
18	COMMODITY (Other)	105,390	103,320	-2,070	-2.00	245,062	223,160	-21,902	-9.81							
19	DEMAND	140,000	140,000	0	0.00	295,000	295,000	0	0.00							
20	OTHER	0	-732	-732	0.00	0	3,651	3,651	0.00							
LESS END-USE CONTRACT																
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00							
22	DEMAND	0	0	0	0.00	0	0	0	0.00							
23		0	0	0	0.00	0	0	0	0.00							
24	TOTAL PURCHASES (15-21+23)	100,840	100,840	0	0.00	217,920	217,920	0	0.00							
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00							
26	COMPANY USE	76	0	-76	0.00	124	0	-124	0.00							
27	TOTAL THERM SALES	124,068	100,840	-23,228	-23.03	327,551	217,920	-109,631	-50.31							
CENTS PER THERM																
28	COMMODITY (Pipeline) (1/15)	\$0.00583	\$0.00583	\$0.00000	0.00	\$0.00583	\$0.00583	0	0.00							
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
31	COMMODITY (Other) (4/18)	\$0.61424	\$0.61611	\$0.00187	0.30	\$0.52047	\$0.51031	-0.01016	-1.99							
32	DEMAND (5/19)	\$0.06332	\$0.06332	\$0.00000	0.00	\$0.06332	\$0.06332	0.00000	0.00							
33	OTHER (6/20)	#DIV/0!	\$6.31011	#DIV/0!	#DIV/0!	#DIV/0!	\$3.88414	#DIV/0!	#DIV/0!							
LESS END-USE CONTRACT																
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
37	TOTAL COST (11/24)	\$0.81298	\$0.67919	-\$0.13379	-19.70	\$0.49816	\$0.67920	0.18104	26.66							
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
39	COMPANY USE (13/26)	\$0.61700	#DIV/0!	#DIV/0!	#DIV/0!	\$0.61581	#DIV/0!	#DIV/0!	#DIV/0!							
40	TOTAL THERM SALES (11/27)	0.66078	0.67919	\$0.01842	2.71	0.49816	0.67920	0.18104	26.66							
41	TRUE-UP (E-2)	-\$0.06528	-\$0.06528	\$0.00000	\$0.00000	-\$0.06528	-\$0.06528	0.00000	\$0.00000							
42	TOTAL COST OF GAS (40+41)	\$0.59550	\$0.61391	\$0.01842	3.00	\$0.43288	\$0.61392	0.18104	29.49							
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0							
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.59849	\$0.61700	\$0.01851	3.00	\$0.43505	\$0.61701	0.18195	29.49							
45	PGA FACTOR ROUNDED TO NEAREST .001	0.598	\$0.617	\$0.019	3.08	\$0.435	\$0.617	\$0.182	29.50							

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through
CURRENT MONTH:

JANUARY 2022 THROUGH:
FEBRUARY

DECEMBER 2022

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	100,840	\$587.90	0.00583
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	100,840	\$587.90	0.00583
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	103,320	\$63,656.18	0.61611
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	2,070	\$1,078.16	0.52085
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	105,390	\$64,734.34	0.61424
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	445,200	\$28,190.06	0.06332
26 Less Relinquished - FTS-1	(305,200)	(\$19,325.27)	0.06332
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	140,000	\$8,864.79	0.06332
OTHER			
33 Refund by shipper - FGT Annual acct refund			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge - Gas South 1/22		(\$769.82)	
37 Alert Day Charge - GCI			
38 Payroll allocation		\$8,564.14	
39 Other			
40 TOTAL OTHER	0	\$7,794.32	0.00000

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
FOR THE PERIOD OF:		JANUARY 2022		Through		DECEMBER 2022			
		CURRENT MONTH:		FEBRUARY		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST LINE 4, A/1	\$64,734	\$63,656	-1,078	-0.01694	\$127,548	\$113,881	-13,667	-0.12001
2	TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$17,247	\$4,834	-12,413	-2.56808	\$35,624	\$34,131	-1,493	-0.04376
3	TOTAL	\$81,981	\$68,490	-13,491	-0.19698	\$163,172	\$148,011	-15,160	-0.10243
4	FUEL REVENUES (NET OF REVENUE TAX)	\$76,167	\$68,490	-7,677	-0.11208	\$182,958	\$148,011	-34,947	-0.23611
5	TRUE-UP(COLLECTED) OR REFUNDED	\$3,759	\$3,759	0	0	\$7,517	\$7,517	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$79,925	\$72,248	-7,677	-0.10625	\$190,475	\$155,529	-34,947	-0.2247
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$2,056	\$3,759	5,815	1.547074	\$27,303	\$7,517	-19,786	-2.63215
8	INTEREST PROVISION-THIS PERIOD (21)	-\$3	-\$2	1	-0.34459	-\$7	-\$5	2	-0.43263
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$82,323	(\$63,388)	18,935	-0.29872	-\$107,920	(\$63,385)	44,535	-0.70261
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(3,759)	(3,759)	0	0	(7,517)	(7,517)	0	0
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$88,141	-\$63,390	24,751	-0.39045	-\$88,141	-\$63,390	24,751	-0.39045
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(82,323)	(63,388)	18,935	-0.29872	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(88,138)	(63,388)	24,750	-0.39046				
14	TOTAL (12+13)	(170,461)	(126,776)	43,685	-0.34459				
15	AVERAGE (50% OF 14)	(85,231)	(63,388)	21,843	-0.34459				
16	INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.03	0.03	0	0				
18	TOTAL (16+17)	0.09	0.09	0	0				
19	AVERAGE (50% OF 18)	0.04	0.04	0	0				
20	MONTHLY AVERAGE (19/12 Months)	0.00354	0.00354	0	0				
21	INTEREST PROVISION (15x20)	-3	-2	1	-0.34459				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

FEBRUARY

JANUARY 2022 Through

DECEMBER 2022

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	FEB	FGT	SJNG	FT	0	0		\$460.84	\$8,864.80	\$127.06		
2	"	BP	SJNG	FT	103,320	103,320	\$63,656.18				61.61	
3	"	FGT	SJNG	CO	2,070	2,070	\$1,078.16				52.09	
4												
5												
6												
7												
8												
9												
10												
11												
12												
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18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					105,390	0	105,390	\$64,734.34	\$460.84	\$8,864.80	\$127.06	70.39

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022

1.024593415

MONTH: FEBRUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	330	322	9,240	9,018	6.33	6.49
2. BP	CS#11	182	178	1,092	1,066	4.73	4.85
3.			0		0		
4.			0		0		
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	512	500	10,332	10,084		
20.					WEIGHTED AVERAGE	5.53	5.67

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	62,813	64,734	0	0	0	0	0	0	0	0	0
2	Transportation costs	18,377	17,247	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	81,191	81,981	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	58,563	70,971	0	0	0	0	0	0	0	0	0
14	Commercial	45,518	50,804	0	0	0	0	0	0	0	0	0
15	Interruptible	0	2,369						0	0		
18	Total:	104,081	124,144	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.62	0.62									
20	Commercial	0.62	0.62									
21	Interruptible	0.62	0.62									
22												
23												
PGA REVENUES												
24	Residential	36,135	43,789	0	0	0	0	0	0	0	0	0
25	Commercial	28,086	31,346	0	0	0	0	0	0	0	0	0
26	Interruptible	0	1,462	0	0	0	0	0	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	64,220	76,597	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,799	2,793									
47	Commercial	187	186									
48	Interruptible *	0	1									

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

