



April 20, 2022

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20220003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of March 2022 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1578.

Sincerely,

A handwritten signature in blue ink that reads "Karen".

Karen Bramley
Manager, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22								Page 1 of 1	
		CURRENT MONTH: MARCH 2022				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$199,930	\$57,234	(\$142,696)	(249.32)	\$214,360	\$225,550	\$11,190	4.96		
2	NO NOTICE SERVICE	\$39,776	\$34,822	(\$4,954)	(14.23)	\$147,693	\$130,900	(\$16,793)	(12.83)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$11,993,308	\$6,326,076	(\$5,667,230)	(89.59)	\$41,379,282	\$26,384,246	(\$14,995,035)	(56.83)		
5	DEMAND	\$7,607,841	\$8,753,776	\$1,145,935	13.09	\$21,539,527	\$27,368,372	\$5,828,846	21.30		
6	OTHER	\$988,034	\$531,256	(\$456,778)	(85.98)	\$1,689,948	\$1,709,136	(\$180,812)	(10.58)		
LESS END-USE CONTRACT:						\$0	\$0	\$0			
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$605,677	\$570,188	(\$35,489)	(6.22)	\$1,890,666	\$1,691,502	(\$199,164)	(11.77)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$20,223,212	\$15,132,978	(\$5,090,234)	(33.64)	\$63,280,143	\$54,126,703	(\$9,153,440)	(16.91)		
12	NET UNBILLED	(\$2,383,990)	\$0	\$2,383,990	0.00	\$1,142,037	\$0	(\$1,142,037)	0.00		
13	COMPANY USE	\$72,340	\$0	(\$72,340)	0.00	\$164,488	\$0	(\$164,488)	0.00		
14	TOTAL THERM SALES (11)	\$19,529,966	\$15,132,978	(\$4,396,987)	(29.06)	\$72,418,218	\$54,126,703	(\$18,291,515)	(33.79)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	26,025,080	12,810,850	(13,214,230)	(103.15)	88,904,270	48,000,730	(40,903,540)	(85.21)		
16	NO NOTICE SERVICE	7,285,000	7,285,000	0	0.00	27,050,000	27,385,000	335,000	1.22		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	33,177,795	13,422,330	(19,755,465)	(147.18)	106,956,920	48,008,081	(58,948,839)	(122.79)		
19	DEMAND	131,448,260	228,288,030	96,839,780	42.42	395,998,030	670,288,700	274,290,670	40.92		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:						0	0	0			
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	33,177,795	13,422,330	(19,755,465)	(147.18)	106,956,920	48,008,081	(58,948,839)	(122.79)		
25	NET UNBILLED	(2,010,666)	0	2,010,666	0.00	113,735	0	(113,735)	0.00		
26	COMPANY USE	60,871	0	(60,871)	0.00	138,547	0	(138,547)	0.00		
27	TOTAL THERM SALES (24)	22,875,842	13,422,330	(9,453,512)	(70.43)	72,918,161	48,008,081	(24,910,080)	(51.89)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00768	0.00447	(0.00321)	(71.95)	0.00241	0.00470	0.00229	48.69	
29	NO NOTICE SERVICE	(2/16)	0.00546	0.00478	(0.00068)	(14.23)	0.00546	0.00478	(0.00068)	(14.23)	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.36149	0.47131	0.10982	23.30	0.38688	0.54958	0.16270	29.60	
32	DEMAND	(5/19)	0.05788	0.03835	(0.01953)	(50.94)	0.05439	0.04083	(0.01356)	(33.22)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.60954	1.12745	0.51791	45.94	0.59164	1.12745	0.53581	47.52	
38	NET UNBILLED	(12/25)	1.18567	0.00000	(1.18567)	0.00	10.04117	0.00000	(10.04117)	0.00	
39	COMPANY USE	(13/26)	1.18842	0.00000	(1.18842)	0.00	1.18724	0.00000	(1.18724)	0.00	
40	TOTAL THERM SALES	(11/27)	0.88404	1.12745	0.24341	21.59	0.86782	1.12745	0.25963	23.03	
41	TRUE-UP	(E-4)	0.05822	0.05822	0.00000	0.00	0.05822	0.05822	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.94226	1.18567	0.24341	20.53	0.92604	1.18567	0.25963	21.90	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.94700	1.19163	0.24463	20.53	0.93070	1.19162	0.26092	21.90	
45	PGA FACTOR ROUNDED TO NEAREST .001		94.700	119.163	24.46300	20.53	93.070	119.162	26.09200	21.90	

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PEOPLES GAS SYSTEM
DOCKET NO. 20220003-GU
MONTHLY PGA
FILED: APRIL 20, 2022

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22		CURRENT MONTH: MARCH 2022		
COMMODITY (Pipeline)				
	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	16,368,660	85,996.68	\$0.00525	
2 Commodity Pipeline (SNG)	170,580	917.14	\$0.00538	
3 Commodity Pipeline (Gulfstream)	3,273,480	6,943.00	\$0.00212	
4 Commodity Pipeline (FGT) -February'22 Accrual Adj.	(610)	(2,140.67)	\$3.50930	
5 Commodity Pipeline (Gulfstream) -February'22 Accrual Adj.	0	0.16	\$0.00000	
6 Commodity Pipeline	499,980	499.98	\$0.00100	
7 Commodity Pipeline - February'22 Accrual Adj	0	147.75	\$0.00000	
8 Commodity Pipeline - Pooling (FGT)	5,712,990	0.00	\$0.00000	
9 Penalties	0	107,565.54	\$0.00000	
10 TOTAL COMMODITY (Pipeline)	26,025,080	199,929.58	\$0.00768	
SWING SERVICE				
	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
11 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
12 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER				
	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
13 Purchases from 3rd Party Suppliers	22,685,820	10,821,720.35	\$0.47703	
14 Purchases from 3rd Party Suppliers -February'22 Accrual Adj.	500,000	211,571.02	\$0.42314	
15 Imbalance Cashout (FGT)	(700,210)	(215,116.61)	\$0.30722	
16 Imbalance Cashout (FGT)-February'22 Accrual Adj.	2,149,710	922,225.59	\$0.42900	
17 Imbalance Cashout (SNG)	20,580	9,775.50	\$0.47500	
18 Imbalance Cashout (SNG)-February'22 Accrual Adj.	0	(34.25)	\$0.00000	
19 Imbalance Cashout (Gulfstream)	10,270	5,366.41	\$0.52253	
20 Imbalance Cashout (Gulfstream)-February'22 Accrual Adj.	6,050	3,012.91	\$0.49800	
21	(77,740)	(40,621.66)	\$0.52253	
22	8,050,442	188,139.04	\$0.02337	
23	65,290	31,316.61	\$0.47242	
24	(35,219)	(13,910.34)	\$0.39497	
25	0	650.00	\$0.00000	
26	2,190	410.98	\$0.18766	
27 SEACOAST Cashout	(41,090)	(172,988.90)	\$4.21000	
28 SEACOAST Cashout -February'22 Accrual Adj.	(1,350)	(14,217.30)	\$10.53133	
29	37,168	34,265.00	\$0.92190	
30 Cashouts-Peoples' Transportation Customers	8	3.33	\$0.42152	
31 Cashouts-NCTS Program	4,896	2,227.93	\$0.45504	
32	499,980	217,788.45	\$0.43559	
33	-	1,724.14	\$0.00000	
34 TOTAL COMMODITY (Other)	33,177,795	11,993,308.20	\$0.36149	
DEMAND				
	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
35 Demand (SNG)	28,873,090	1,319,391.73	\$0.04570	
36 Demand (SNG) - Capacity Release	(17,856,000)	(629,971.31)	\$0.03528	
37 Demand (SNG) -February'22 Accrual Adj.	0	3.44	\$0.00000	
38 Demand (SNG) Capacity Release -February'22 Adj	0	(5.55)	\$0.00000	
39 Demand Seacoast	24,156,440	536,211.84	\$0.02220	
40 Demand (Gulfstream)	8,995,440	501,225.92	\$0.05572	
41 Demand (FGT)	155,325,500	10,587,543.45	\$0.06816	
42 Temporary Relinquishment Credit - (FGT)	(75,050,220)	(5,262,829.39)	\$0.07012	
43 Temporary Acquisition (FGT)	7,750,000	490,730.00	\$0.06332	
44 Temporary Relinquishment Credit (FGT)-December'21 Adj.	(3,246,000)	(205,536.72)	\$0.06332	
45	0	25,328.00	\$0.00000	
46 Demand	2,500,000	28,750.00	\$0.01150	
47 Option Reservation Fees	0	217,000.00	\$0.00000	
48 TOTAL DEMAND	131,448,250	7,607,841.41	\$0.05788	
OTHER				
	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
49 Administrative Costs	0	245,384.08	\$0.00000	
50 Legal	0	18,997.23	\$0.00000	
51 LNG/CNG	0	552,636.11	\$0.00000	
52 Odorant	0	171,016.14	\$0.00000	
53 TOTAL OTHER	0	988,033.56	\$0.00000	

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PEOPLES GAS SYSTEM
DOCKET NO. 20220003-GU
MONTHLY PGA
FILED: APRIL 20, 2022

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22				Page 1 of 1			
	CURRENT MONTH: MARCH 2022		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$11,920,968	\$6,326,078	(\$5,594,890)	(\$0.88442)	\$41,214,794	\$26,384,246	(\$14,830,548)	(0.56210)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$8,229,904	\$8,806,900	\$576,996	\$0.06552	\$21,900,862	\$27,742,457	\$5,841,595	0.21057	
3 TOTAL	\$20,150,872	\$15,132,978	(\$5,017,894)	(\$0.33159)	\$63,115,655	\$54,126,703	(\$8,988,952)	(0.16607)	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$19,529,966	\$15,132,978	(\$4,396,987)	(\$0.29056)	\$72,418,218	\$54,126,703	(\$18,291,515)	(0.33794)	
5 TRUE-UP REFUND/COLLECTION)	-\$644,361	-\$644,361	\$0	\$0.00000	(\$1,933,083)	(\$1,933,083)	\$0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$18,885,605	\$14,488,617	(\$4,396,987)	(\$0.30348)	\$70,485,135	\$52,193,620	(\$18,291,515)	(0.35045)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$1,265,268	-\$644,361	\$620,907	(\$0.96360)	\$7,369,479	(\$1,933,083)	(\$9,302,562)	4.81229	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$731	-\$1,261	(\$530)	\$0.42049	(\$2,387)	(\$4,356)	(\$1,969)	0.45199	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	-\$2,120,777	-\$4,147,103	(\$2,026,326)	\$0.48861	(\$21,656,994)	(\$28,763,577)	(\$7,106,584)	0.24707	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$644,361	\$644,361	\$0	\$0.00000	\$1,933,083	\$1,933,083	\$0	0.00000	
10a OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	-\$2,742,415	-\$4,148,365	(\$1,405,950)	\$0.33892	(\$12,356,819)	(\$28,767,933)	(\$16,411,114)	0.57047	
11a REFUNDS FROM PIPELINE	\$58,463	\$0	(\$58,463)	\$0.00000	\$64,827	\$0	(\$64,827)	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	-\$2,683,952	-\$4,148,365	(\$1,464,413)	0.35301	(\$12,291,991)	(\$28,767,933)	(\$16,475,942)	0.57272	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,120,777)	(4,147,103)	(2,026,326)	0.48861	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(2,683,221)	(4,147,103)	(1,463,883)	0.35299					
15 TOTAL (13+14)	(4,803,997)	(8,294,206)	(3,490,209)	0.42080					
16 AVERAGE (50% OF 15)	(2,401,999)	(4,147,103)	(1,745,104)	0.42080					
17 INTEREST RATE - FIRST DAY OF MONTH	0.24	0.24	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.49	0.49	0	0.00000					
19 TOTAL (17+18)	0.730	0.730	0	0.00000					
20 AVERAGE (50% OF 19)	0.365	0.365	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.03042	0.03042	(0)	(0.00011)					
22 INTEREST PROVISION (16x21)	(\$731)	(\$1,261)	(\$530)	0.42049					

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE JANUARY 22 through DECEMBER 22							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		MARCH'22									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	MARCH'22	FGT	PGS	FTS-1 COMM. PIPELINE	12,044,340		12,044,340	69,795.60			\$0.58
2	MARCH'22	FGT	PGS	FTS-2 COMM. PIPELINE	93,810		93,810	546.93			\$0.58
3	MARCH'22	FGT	PGS	FTS-3 COMM. PIPELINE	4,230,510		4,230,510	15,654.15			\$0.37
4	MARCH'22	FGT	PGS	FTS-1 DEMAND	66,875,360		66,875,360		4,040,465.58		\$6.04
5	MARCH'22	FGT	PGS	FTS-2 DEMAND	13,736,580		13,736,580		790,415.46		\$5.75
6	MARCH'22	FGT	PGS	FTS-3 DEMAND	7,413,340		7,413,340		984,563.62		\$13.28
7	MARCH'22	FGT	PGS	NO NOTICE	7,285,000		7,285,000		39,776.10		\$0.55
8	MARCH'22	FGT -Pooling	PGS	COMM. PIPELINE	5,712,990		5,712,990	0.00			\$0.00
9	MARCH'22		PGS	DEMAND	0		0		25,328.00		
10	MARCH'22	SONAT	PGS	COMM. PIPELINE	170,580		170,580	917.14			\$0.54
11	MARCH'22	SONAT	PGS	DEMAND	28,873,090		28,873,090		1,319,391.73		\$4.57
12	MARCH'22	SONAT - CAPACITY RELEASE	PGS	DEMAND	(17,856,000)		(17,856,000)		(629,971.31)		\$3.53
13	MARCH'22	SONAT	PGS	COMM. OTHER	20,580		20,580	9,775.50			\$47.50
14	MARCH'22	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0		0		107,565.54		
15	MARCH'22	SEACOAST	PGS	DEMAND	24,156,440		24,156,440		536,211.84		\$2.22
16	MARCH'22	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,273,480		3,273,480	6,943.00			\$0.21
17	MARCH'22	GULFSTREAM PIPELINE	PGS	DEMAND	8,995,440		8,995,440		501,225.92		\$5.57
18	MARCH'22	GULFSTREAM PIPELINE	PGS	COMM. OTHER	10,270		10,270	5,366.41			\$52.25
19	MARCH'22		PGS	DEMAND	2,500,000		2,500,000		28,750.00		\$1.15
20	MARCH'22	OPTION RESERVATION FEES	PGS	DEMAND	0		0		217,000.00		
21	MARCH'22		PGS	COMM. OTHER	8,050,442		8,050,442	188,139.04			\$2.34
22	MARCH'22		PGS	COMM. OTHER	0		0	650.00			
23	MARCH'22		PGS	COMM. OTHER	37,168		37,168	34,265.00			\$92.19
24	MARCH'22	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	8		8	3.33			\$42.15
25	MARCH'22	NCTS PROGRAM C/O	PGS	COMM. OTHER	4,896		4,896	2,227.93			\$45.50
26	MARCH'22		PGS	COMM. OTHER	499,980		499,980	217,788.45			\$43.56
27	MARCH'22		PGS	COMM. PIPELINE	499,980		499,980		499.98		\$0.10
28	MARCH'22		PGS	COMM. OTHER	150,000		150,000	71,737.50			\$47.83
29	MARCH'22		PGS	COMM. OTHER	58,000		58,000	26,564.00			\$45.80
30	MARCH'22		PGS	COMM. OTHER	2,213,050		2,213,050	1,003,592.45			\$45.35
31	MARCH'22		PGS	COMM. OTHER	3,151,870		3,151,870	1,542,848.36			\$48.95
32	MARCH'22		PGS	COMM. OTHER	96,050		96,050	44,097.20			\$45.91
33	MARCH'22		PGS	COMM. OTHER	6,245,000		6,245,000	2,994,519.28			\$47.55
34	MARCH'22		PGS	COMM. OTHER	750,200		750,200	350,534.38			\$46.73
35	MARCH'22		PGS	COMM. OTHER	596,500		596,500	276,872.01			\$46.42
36	MARCH'22		PGS	COMM. OTHER	2,157,820		2,157,820	1,002,602.30			\$46.46
37	MARCH'22		PGS	COMM. OTHER	381,140		381,140	174,988.00			\$45.91
38	MARCH'22		PGS	COMM. OTHER	153,450		153,450	76,418.10			\$49.80
39	MARCH'22		PGS	COMM. OTHER	120,000		120,000	55,160.00			\$45.97
40	MARCH'22		PGS	COMM. OTHER	6,243,990		6,243,990	3,028,734.27			\$48.51
41	MARCH'22		PGS	COMM. OTHER	278,750		278,750	131,720.00			\$47.25
42	MARCH'22		PGS	COMM. OTHER	90,000		90,000	41,332.50			\$45.93
43	Total	**This report excludes prior month/period adjustments.			199,314,104	0	199,314,104	11,279,936.01	201,922.34	7,653,156.34	\$9.70

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PEOPLES GAS SYSTEM
DOCKET NO. 20220003-GU
MONTHLY PGA
FILED: APRIL 20, 2022

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:			JANUARY 22 through DECEMBER 22		Page 1 of 3	
		PRESENT MONTH:			MARCH 22			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	Callahan	Radio PPC - North	3,548,3871	3,548,3871	110,000,0000	110,000	5,0051	5,00506
2	FGT	25309-Cs #11 Mt Vernon Zone 3	290,3226	283,5581	9,000,0000	8,790	4,5925	4,70206
3	FGT	25309-Cs #11 Mt Vernon Zone 3	387,0968	378,0774	12,000,0000	11,720	4,6000	4,70974
4	FGT	25309-Cs #11 Mt Vernon Zone 3	157,2581	153,5940	4,875,0000	4,761	4,6400	4,75069
5	FGT	25309-Cs #11 Mt Vernon Zone 3	354,8387	346,5710	11,000,0000	10,744	4,9000	5,01689
6	FGT	25309-Cs #11 Mt Vernon Zone 3	594,4839	594,4839	18,429,0000	18,429	4,3575	4,35750
7	FGT	25309-Cs #11 Mt Vernon Zone 3	594,4839	594,4839	18,429,0000	18,429	4,3775	4,37750
8	FGT	25309-Cs #11 Mt Vernon Zone 3	594,4839	594,4839	18,429,0000	18,429	4,4725	4,47250
9	FGT	25309-Cs #11 Mt Vernon Zone 3	594,4839	594,4839	18,429,0000	18,429	4,5675	4,56750
10	FGT	25309-Cs #11 Mt Vernon Zone 3	594,4839	594,4839	18,429,0000	18,429	4,5825	4,58250
11	FGT	25309-Cs #11 Mt Vernon Zone 3	594,4839	594,4839	18,429,0000	18,429	4,5975	4,59750
12	FGT	25309-Cs #11 Mt Vernon Zone 3	594,4839	594,4839	18,429,0000	18,429	4,6025	4,60250
13	FGT	78299-Egan Hub (Rec)/FGT Acadia	322,5806	315,0645	10,000,0000	9,767	4,6100	4,71998
14	FGT	25309-Cs #11 Mt Vernon Zone 3	503,2258	491,5006	15,600,0000	15,237	4,6500	4,76093
15	FGT	25309-Cs #11 Mt Vernon Zone 3	594,4839	594,4839	18,429,0000	18,429	4,6525	4,65250
16	FGT	25309-Cs #11 Mt Vernon Zone 3	1,188,9677	1,188,9677	36,858,0000	36,858	4,6575	4,65750
17	FGT	78299-Egan Hub (Rec)/FGT Acadia	483,8710	472,5968	15,000,0000	14,651	4,6900	4,80188
18	FGT	25309-Cs #11 Mt Vernon Zone 3	594,4839	594,4839	18,429,0000	18,429	4,6925	4,69250
19	FGT	25309-Cs #11 Mt Vernon Zone 3	1,783,4516	1,783,4516	55,287,0000	55,287	4,7675	4,76750
20	FGT	25309-Cs #11 Mt Vernon Zone 3	1,783,4516	1,783,4516	55,287,0000	55,287	4,7725	4,77250
21	FGT	25309-Cs #11 Mt Vernon Zone 3	594,4839	594,4839	18,429,0000	18,429	4,7825	4,78250
22	FGT	25309-Cs #11 Mt Vernon Zone 3	1,783,4516	1,783,4516	55,287,0000	55,287	4,8675	4,86750
23	FGT	25309-Cs #11 Mt Vernon Zone 3	594,4839	594,4839	18,429,0000	18,429	4,8875	4,88750
24	FGT	78299-Egan Hub (Rec)/FGT Acadia	403,2258	393,8306	12,500,0000	12,209	4,9000	5,01689
25	FGT	25309-Cs #11 Mt Vernon Zone 3	594,4839	594,4839	18,429,0000	18,429	4,9825	4,98250
26	FGT	25309-Cs #11 Mt Vernon Zone 3	594,4839	594,4839	18,429,0000	18,429	5,0625	5,06250
27	FGT	25309-Cs #11 Mt Vernon Zone 3	594,4839	594,4839	18,429,0000	18,429	5,1375	5,13750
28	FGT	25309-Cs #11 Mt Vernon Zone 3	594,4839	594,4839	18,429,0000	18,429	5,3625	5,36250
29	FGT	25309-Cs #11 Mt Vernon Zone 3	1,783,4516	1,783,4516	55,287,0000	55,287	5,3975	5,39750
30	FGT	25309-Cs #11 Mt Vernon Zone 3	594,4839	594,4839	18,429,0000	18,429	5,4325	5,43250
31	FGT	25309-Cs #11 Mt Vernon Zone 3	594,4839	594,4839	18,429,0000	18,429	5,4875	5,48750
32	FGT	25309-Cs #11 Mt Vernon Zone 3	64,5161	63,0129	2,000,0000	1,953	4,5800	4,68926
33	FGT	25309-Cs #11 Mt Vernon Zone 3	322,5806	315,0645	10,000,0000	9,767	4,6000	4,70974
34	FGT	78499-Enbridge-Orange Co	100,4516	98,1111	3,114,0000	3,041	4,5000	4,60735
35	FGT	78499-Enbridge-Orange Co	161,2903	157,5323	5,000,0000	4,884	4,5500	4,65854
36	FGT	78499-Enbridge-Orange Co	483,8710	472,5968	15,000,0000	14,651	4,5750	4,68414
37	FGT	78499-Enbridge-Orange Co	483,8710	472,5968	15,000,0000	14,651	4,6400	4,75069
38	FGT	100022-Pledger - Enterprise	161,2903	157,5323	5,000,0000	4,884	4,2150	4,31555
39	FGT	100022-Pledger - Enterprise	274,1935	267,8048	8,500,0000	8,302	4,2950	4,39746
40		SUBTOTAL	26,931,8709	26,816,4314	834,888,0000	831,309	4,8041	4,82475

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 9605 dth's nominated under FGT FTS-2 and 433142 dth's nominated under FGT FTS-3.

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PEOPLES GAS SYSTEM
DOCKET NO. 20220003-GU
MONTHLY PGA
FILED: APRIL 20, 2022

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:		#REFI			Page 2 of 3	
		PRESENT MONTH:		MARCH'22				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
	RECEIPT POINT							
41	FGT	100022-Pledger - Enterprise	322.5806	315.0645	10,000.0000	9,767	4.3300	4.43330
42	FGT	100022-Pledger - Enterprise	322.5806	315.0645	10,000.0000	9,767	4.4550	4.56128
43	FGT	100022-Pledger - Enterprise	322.5806	315.0645	10,000.0000	9,767	4.4750	4.58175
44	FGT	100022-Pledger - Enterprise	251.0323	245.1832	7,782.0000	7,601	4.4850	4.59199
45	FGT	100022-Pledger - Enterprise	274.1935	267.8048	8,500.0000	8,302	4.5200	4.62783
46	FGT	100022-Pledger - Enterprise	322.5806	315.0645	10,000.0000	9,767	4.5300	4.63807
47	FGT	100022-Pledger - Enterprise	467.7419	456.8435	14,500.0000	14,162	4.5500	4.65854
48	FGT	100022-Pledger - Enterprise	322.5806	315.0645	10,000.0000	9,767	4.5700	4.67902
49	FGT	100022-Pledger - Enterprise	483.8710	472.5968	15,000.0000	14,651	4.5750	4.68414
50	FGT	100022-Pledger - Enterprise	822.5806	803.4145	25,500.0000	24,906	4.6050	4.71486
51	FGT	100022-Pledger - Enterprise	967.7419	945.1935	30,000.0000	29,301	4.6400	4.75069
52	FGT	100022-Pledger - Enterprise	274.1935	267.8048	8,500.0000	8,302	4.7750	4.88891
53	FGT	100022-Pledger - Enterprise	274.1935	267.8048	8,500.0000	8,302	4.8100	4.92475
54	FGT	100022-Pledger - Enterprise	274.1935	267.8048	8,500.0000	8,302	4.8700	4.98618
55	FGT	100022-Pledger - Enterprise	822.5806	803.4145	25,500.0000	24,906	5.2550	5.38036
56	FGT	78533-Frisco Acadian	483.8710	472.5968	15,000.0000	14,651	4.5500	4.65854
57	FGT	78533-Frisco Acadian	483.8710	472.5968	15,000.0000	14,651	4.5750	4.68414
58	FGT	78533-Frisco Acadian	472.5806	461.5695	14,650.0000	14,309	4.5800	4.68926
59	FGT	78533-Frisco Acadian	483.8710	472.5968	15,000.0000	14,651	4.8600	4.97594
60	FGT	78303-Anrr/FGT St Landry Parish Exchng	88.5484	86.4852	2,745.0000	2,681	4.5500	4.65854
61	FGT	78303-Anrr/FGT St Landry Parish Exchng	110.6452	108.0671	3,430.0000	3,350	4.5800	4.68926
62	FGT	78303-Anrr/FGT St Landry Parish Exchng	110.6452	108.0671	3,430.0000	3,350	4.6350	4.74557
63	FGT	10178-Eunice Tx Gas FGT	457.6452	446.3820	14,187.0000	13,856	4.5500	4.65854
64	FGT	10178-Eunice Tx Gas FGT	500.0000	488.3500	15,500.0000	15,139	4.5700	4.67902
65	FGT	10178-Eunice Tx Gas FGT	677.4194	661.6355	21,000.0000	20,511	4.5100	4.71998
66	FGT	10178-Eunice Tx Gas FGT	677.4194	661.6355	21,000.0000	20,511	4.6600	4.77117
67	FGT	10178-Eunice Tx Gas FGT	1,306.4516	1,276.0113	40,900.0000	39,556	4.7350	4.84796
68	FGT	10178-Eunice Tx Gas FGT	2,516.1280	2,457.5032	78,000.0000	76,183	4.7500	4.86332
69	FGT	10178-Eunice Tx Gas FGT	483.8710	472.5968	15,000.0000	14,651	4.8400	4.95546
70	FGT	10178-Eunice Tx Gas FGT	322.5806	315.0645	10,000.0000	9,767	4.9500	5.06809
71	FGT	10178-Eunice Tx Gas FGT	677.4194	661.6355	21,000.0000	20,511	5.0300	5.14999
72	FGT	10178-Eunice Tx Gas FGT	322.5806	315.0645	10,000.0000	9,767	5.1050	5.22678
73	FGT	10178-Eunice Tx Gas FGT	419.3548	409.5839	13,000.0000	12,697	5.3400	5.46739
74	FGT	10178-Eunice Tx Gas FGT	967.7419	945.1935	30,000.0000	29,301	5.3650	5.49299
75	FGT	10178-Eunice Tx Gas FGT	419.3548	409.5839	13,000.0000	12,697	5.4100	5.53906
76	FGT	10178-Eunice Tx Gas FGT	419.3548	409.5839	13,000.0000	12,697	5.4650	5.59537
77	FGT	100022-Pledger - Enterprise	322.5806	315.0645	10,000.0000	9,767	4.2150	4.31555
78	FGT	78475-Tres Palacios Storage (Rec)	112.9032	110.2726	3,500.0000	3,418	4.2200	4.32067
79	FGT	100022-Pledger - Enterprise	322.5806	315.0645	10,000.0000	9,767	4.2950	4.39746
80		SUBTOTAL	19,684,6451	19,225,9929	610,224,0000	596,006	4.8041	4.91868

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 9605 dth's nominated under FGT FTS-2 and 433142 dth's nominated under FGT FTS-3.

FOR THE PERIOD OF:
PRESENT MONTH:

#REF1
MARCH'22

(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)F
81	FGT	100022-Pledger - Enterprise	322,5806	315,0645	10,000,0000	9,767	4,4750	4,58175
82	FGT	100022-Pledger - Enterprise	295,3226	288,4416	9,155,0000	8,942	4,4850	4,59199
83	FGT	78475-Tres Palacios Storage (Rec)	645,1613	630,1290	20,000,0000	19,534	4,5150	4,62271
84	FGT	100022-Pledger - Enterprise	483,8710	472,5968	15,000,0000	14,651	4,5200	4,62783
85	FGT	100022-Pledger - Enterprise	322,5806	315,0645	10,000,0000	9,767	4,5500	4,65854
86	FGT	78475-Tres Palacios Storage (Rec)	645,1613	630,1290	20,000,0000	19,534	4,5800	4,66878
87	FGT	71298-Destin P/L/FGT	762,9032	745,1276	23,650,0000	23,099	4,5650	4,67390
88	FGT	100022-Pledger - Enterprise	322,5806	315,0645	10,000,0000	9,767	4,5700	4,67902
89	FGT	100022-Pledger - Enterprise	967,7419	945,1935	30,000,0000	29,301	4,5750	4,68414
90	FGT	100022-Pledger - Enterprise	322,5806	315,0645	10,000,0000	9,767	4,5850	4,69438
91	FGT	100022-Pledger - Enterprise	967,7419	945,1935	30,000,0000	29,301	4,6050	4,71486
92	FGT	100022-Pledger - Enterprise	322,5806	315,0645	10,000,0000	9,767	4,8200	4,93499
93	FGT	25309-Cs #11 Mt Vernon Zone 3	187,0968	182,7374	5,800,0000	5,665	4,5800	4,68926
94	FGT	25309-Cs #11 Mt Vernon Zone 3	483,8710	472,5968	15,000,0000	14,651	4,7825	4,89659
95	Gulfstream	9009627 - Sabal Trail	10,564,5161	10,564,5161	327,500,0000	327,500	4,7241	4,72407
96	Sabal Trail	96104 - FL SE Connector	4,435,4839	4,435,4839	137,500,0000	137,500	4,7241	4,72407
97	Sabal Trail	96104 - FL SE Connector	145,1613	145,1613	4,500,0000	4,500	4,8989	4,89891
98	SONAT	611001-South LA Zone 0 pool	495,0000	483,8625	15,345,0000	15,000	4,9800	5,09463
99	SONAT	960530-Jacksonville	2,420,0000	2,420,0000	75,020,0000	75,020	4,6725	4,67255
100	SONAT	937600-Peoples/SNG Trumbower Nassau	1,451,6129	1,451,6129	45,000,0000	45,000	5,0951	5,09506
101		SUBTOTAL	26,564	26,388	823,470	818,031	93,19214	94,83803
102		TOTAL	73,180	72,431	2,268,582	2,245,346	4,80407	4,85378

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 9605 dth's nominated under FGT FTS-2 and 433142 dth's nominated under FGT FTS-3.

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PEOPLES GAS SYSTEM
DOCKET NO. 20220003-GU
MONTHLY PGA
FILED: APRIL 20, 2022

ACTUAL FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 16,433,428.05	\$ 12,952,545.50	\$ 11,993,308.20									\$ 41,379,282
2	Transportation Costs	\$ 6,731,431.69	\$ 6,037,611.58	\$ 7,241,870.37									\$ 20,010,914
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -									\$ -
4	Company Use	\$ (34,618.61)	\$ (57,529.21)	\$ (72,339.99)									\$ (164,488)
5	Administrative Costs	\$ 251,013.20	\$ 585,051.93	\$ 798,020.19									\$ 1,635,085
6	Odorant Charges	\$ -	\$ 36,851.29	\$ 171,016.14									\$ 207,867
7	Legal	\$ (7,843.24)	\$ 25,841.13	\$ 18,997.23									\$ 46,995
8	Total	\$ 23,273,411	\$ 19,591,372	\$ 20,150,872									\$ 63,115,655
PGA THERM SALES													
9	Residential	10,475,821	12,553,984	9,108,816									32,138,623
10	Commercial	5,466,478	5,466,317	5,028,743									15,961,538
11	Off System Sales	8,667,930	7,411,790	8,738,280									24,818,000
12	Total	24,610,228	25,432,091	22,875,842									72,916,161
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$1.19163	\$1.19163	\$1.19163									\$1.19163
14	Commercial	\$1.19163	\$1.19163	\$1.19163									\$1.19163
PGA REVENUES													
15	Residential	\$ 12,420,866	\$ 14,894,883	\$ 10,800,053									\$ 38,105,801
16	Commercial	\$ 5,967,260	\$ 6,369,386	\$ 5,596,810									\$ 17,933,455
17	Off System Sales	\$ 5,247,347	\$ 3,987,448	\$ 4,944,357									\$ 14,179,152
18	Cash Outs-Transportation Customers	\$ 470,943	\$ 220,760	\$ 676,069									\$ 1,367,772
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)									\$ (310,000)
20	Unbilled Revenues-Residential	\$ 2,914,606	\$ (10,077)	\$ (2,042,417)									\$ 862,112
21	Unbilled Revenues-Commercial	\$ 1,018,310	\$ (396,812)	\$ (341,573)									\$ 279,925
22	Total	\$ 27,935,998	\$ 24,952,254	\$ 19,529,966									\$ 72,418,218
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	405,820	407,691	409,779									407,763
24	Commercial	15,195	15,213	15,238									15,215
25	Off System Sales	5	8	5									6
26	Total	421,020	422,912	425,022									422,985

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 1 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22													
SOUTH FLORIDA DIVISION:		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUN 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256	1.0256											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043											
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0236	1.0236											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.041	1.041											
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0246											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042											

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
Page 2 of 5

ACTUAL FOR THE PERIOD OF:

JANUARY 22 through DECEMBER 22

	JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0266									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.044									
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0266									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.044									
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0295									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.047									

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PEOPLES GAS SYSTEM
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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 3 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22													
LAKELAND		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0246	1.0246											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042											
DAYTONA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044											

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 4 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22													
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22		
AVON PARK:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0246	1.0246											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042											
SARASOTA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0246											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042											
JUPITER DIVISIONS:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0256											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043											

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PEOPLES GAS SYSTEM
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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22													
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22		
PANAMA CITY:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0243	1.0253	1.0253											
<u>CCF PURCHASED</u>															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.050	1.050											
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0236	1.0246	1.0266											
<u>CCF PURCHASED</u>															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.044											
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0246	1.0246	1.0246											
<u>CCF PURCHASED</u>															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042											

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PEOPLES GAS SYSTEM
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MONTHLY PGA
FILED: APRIL 20, 2022

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 22 through MARCH 2022				PERIOD TO DATE					
		CURRENT MONTH: MARCH 2022		DIFFERENCE				DIFFERENCE			
		ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$199,930	\$57,234	(\$142,696)	(249.32)	\$214,360	\$225,550	\$11,190	4.96		
2	NO NOTICE SERVICE	\$39,776	\$34,822	(\$4,954)	(14.23)	\$147,693	\$130,900	(\$16,793)	(12.83)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$11,993,308	\$6,326,078	(\$5,667,230)	(89.59)	\$41,379,282	\$26,384,246	(\$14,995,035)	(56.83)		
5	DEMAND	\$7,607,841	\$8,753,776	\$1,145,935	13.09	\$21,539,527	\$27,368,372	\$5,828,846	21.30		
6	OTHER	\$988,034	\$531,256	(\$456,778)	(85.98)	\$1,889,948	\$1,709,136	(\$180,812)	(10.58)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$605,677	\$570,188	(\$35,489)	(6.22)	\$1,890,666	\$1,691,502	(\$199,164)	(11.77)		
10						\$0	\$0				
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$20,223,212	\$15,132,978	(\$5,090,234)	(33.64)	\$63,280,143	\$54,126,703	(\$9,153,440)	(16.91)		
12	NET UNBILLED	(\$2,383,990)	\$0	\$2,383,990	0.00	\$1,142,037	\$0	(\$1,142,037)	0.00		
13	COMPANY USE	\$72,340	\$0	(\$72,340)	0.00	\$164,488	\$0	(\$164,488)	0.00		
14	TOTAL THERM SALES (11)	\$19,529,966	\$15,132,978	(\$4,396,987)	(29.06)	\$72,418,218	\$54,126,703	(\$18,291,515)	(33.79)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	26,025,080	12,810,850	(13,214,230)	(103.15)	88,904,270	48,000,730	(40,903,540)	(85.21)		
16	NO NOTICE SERVICE	7,285,000	7,285,000	0	0.00	27,050,000	27,385,000	335,000	1.22		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	33,177,795	13,422,330	(19,755,465)	(147.18)	106,956,920	48,008,081	(58,948,839)	(122.79)		
19	DEMAND	131,448,250	228,288,030	96,839,780	42.42	395,998,030	670,288,700	274,290,670	40.92		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	33,177,795	13,422,330	(19,755,465)	(147.18)	106,956,920	48,008,081	(58,948,839)	(122.79)		
25	NET UNBILLED	(2,010,666)	0	2,010,666	0.00	113,735	0	(113,735)	0.00		
26	COMPANY USE	60,871	0	(60,871)	0.00	138,547	0	(138,547)	0.00		
27	TOTAL THERM SALES (24)	22,875,842	13,422,330	(9,453,512)	(70.43)	72,918,161	48,008,081	(24,910,080)	(51.89)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00768	0.00447	(0.00321)	(71.95)	0.00241	0.00470	0.00229	48.69		
29	NO NOTICE SERVICE (2/16)	0.00546	0.00478	(0.00068)	(14.23)	0.00546	0.00478	(0.00068)	(14.23)		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.36149	0.47131	0.10982	23.30	0.38688	0.54958	0.16270	29.60		
32	DEMAND (5/19)	0.05788	0.03835	(0.01953)	(50.94)	0.05439	0.04083	(0.01356)	(33.22)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.60954	1.12745	0.51791	45.94	0.59164	1.12745	0.53581	47.52		
38	NET UNBILLED (12/25)	1.18567	0.00000	(1.18567)	0.00	10.04117	0.00000	(10.04117)	0.00		
39	COMPANY USE (13/26)	1.18842	0.00000	(1.18842)	0.00	1.18724	0.00000	(1.18724)	0.00		
40	TOTAL THERM SALES (11/27)	0.88404	1.12745	0.24341	21.59	0.86782	1.12745	0.25963	23.03		
41	TRUE-UP (E-4)	0.05822	0.05822	0.00000	0.00	0.05822	0.05822	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.94226	1.18567	0.24341	20.53	0.92604	1.18567	0.25963	21.90		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.94700	1.19163	0.24463	20.53	0.93070	1.19162	0.26092	21.90		
45	PGA FACTOR ROUNDED TO NEAREST .001	94.700	119.163	24.46300	20.53	93.070	119.162	26.09200	21.90		

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COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22				
CURRENT MONTH: MARCH 2022				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	16,368,660	85,996.68	\$0.00525	
2 Commodity Pipeline (SNG)	170,580	917.14	\$0.00538	
3 Commodity Pipeline (Gulfstream)	3,273,480	6,943.00	\$0.00212	
4 Commodity Pipeline (FGT) -February'22 Accrual Adj.	(610)	(2,140.67)	\$3.50930	
5 Commodity Pipeline (Gulfstream) -February'22 Accrual Adj.	0	0.16	\$0.00000	
6 Commodity Pipeline	499,980	499.98	\$0.00100	
7 Commodity Pipeline - February'22 Accrual Adj	0	147.75	\$0.00000	
8 Commodity Pipeline - Pooling (FGT)	5,712,990	0.00	\$0.00000	
9 Penalties	0	107,565.54	\$0.00000	
10 TOTAL COMMODITY (Pipeline)	26,025,080	199,929.58	\$0.00768	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
11 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
12 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
13 Purchases from 3rd Party Suppliers	22,685,820	10,821,720.35	\$0.47703	
14 Purchases from 3rd Party Suppliers -February'22 Accrual Adj.	500,000	211,571.02	\$0.42314	
15 Imbalance Cashout (FGT)	(700,210)	(215,116.61)	\$0.30722	
16 Imbalance Cashout (FGT)-February'22 Accrual Adj.	2,149,710	922,225.59	\$0.42900	
17 Imbalance Cashout (SNG)	20,580	9,775.50	\$0.47500	
18 Imbalance Cashout (SNG)-February'22 Accrual Adj.	0	(34.25)	\$0.00000	
19 Imbalance Cashout (Gulfstream)	10,270	5,366.41	\$0.52253	
20 Imbalance Cashout (Gulfstream)-February'22 Accrual Adj.	6,050	3,012.91	\$0.49800	
21	(77,740)	(40,621.66)	\$0.52253	
22	8,050,442	188,139.04	\$0.02337	
23	66,290	31,316.61	\$0.47242	
24	(35,219)	(13,910.34)	\$0.39497	
25	0	650.00	\$0.00000	
26	2,190	410.98	\$0.18766	
27 SEACOAST Cashout	(41,090)	(172,988.90)	\$4.21000	
28 SEACOAST Cashout -February'22 Accrual Adj.	(1,350)	(14,217.30)	\$10.53133	
29	37,168	\$ 34,265.00	\$0.92190	
30 Cashouts-Peoples' Transportation Customers	8	3.33	\$0.42152	
31 Cashouts-NCTS Program	4,896	2,227.93	\$0.45504	
32	499,980	217,788.45	\$0.43559	
33	-	1,724.14	\$0.00000	
34 TOTAL COMMODITY (Other)	33,177,795	11,993,308.20	\$0.36149	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
35 Demand (SNG)	28,873,090	1,319,391.73	\$0.04570	
36 Demand (SNG) - Capacity Release	(17,856,000)	(629,971.31)	\$0.03528	
37 Demand (SNG) -February'22 Accrual Adj.	0	3.44	\$0.00000	
38 Demand (SNG) Capacity Release -February'22 Adj	0	(5.55)	\$0.00000	
39 Demand Seacoast	24,156,440	536,211.84	\$0.02220	
40 Demand (Gulfstream)	8,995,440	501,225.92	\$0.05572	
41 Demand (FGT)	155,325,500	10,587,543.45	\$0.06816	
42 Temporary Relinquishment Credit - (FGT)	(75,050,220)	(5,262,829.39)	\$0.07012	
43 Temporary Acquisition (FGT)	7,750,000	490,730.00	\$0.06332	
44 Temporary Relinquishment Credit (FGT)-December'21 Adj.	(3,246,000)	(205,536.72)	\$0.06332	
45	0	25,328.00	\$0.00000	
46 Demand	2,500,000	28,750.00	\$0.01150	
47 Option Reservation Fees	0	217,000.00	\$0.00000	
48 TOTAL DEMAND	131,448,250	7,607,841.41	\$0.05788	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
49 Administrative Costs	0	245,384.08	\$0.00000	
50 Legal	0	18,997.23	\$0.00000	
51 LNG/CNG	0	552,636.11	\$0.00000	
52 Odorant	0	171,016.14	\$0.00000	
53 TOTAL OTHER	0	988,033.56	\$0.00000	

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22				Page 1 of 1			
	CURRENT MONTH: MARCH 2022		PERIOD TO DATE						
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$11,920,968	\$6,326,078	(\$5,594,890)	(\$0.88442)	\$41,214,794	\$26,384,246	(\$14,830,548)	(0.56210)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$8,229,904	\$8,806,900	\$576,996	\$0.06552	\$21,900,862	\$27,742,457	\$5,841,595	0.21057
3	TOTAL	\$20,150,872	\$15,132,978	(\$5,017,894)	(\$0.33159)	\$63,115,655	\$54,126,703	(\$8,988,952)	(0.16607)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$19,529,966	\$15,132,978	(\$4,396,987)	(\$0.29056)	\$72,418,218	\$54,126,703	(\$18,291,515)	(0.33794)
5	TRUE-UP REFUND/(COLLECTION)	-\$644,361	-\$644,361	\$0	\$0.00000	(\$1,933,083)	(\$1,933,083)	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$18,885,605	\$14,488,617	(\$4,396,987)	(\$0.30348)	\$70,485,135	\$52,193,620	(\$18,291,515)	(0.35045)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$1,265,268	-\$644,361	\$620,907	(\$0.96360)	\$7,369,479	(\$1,933,083)	(\$9,302,562)	4.81229
8	INTEREST PROVISION-THIS PERIOD (21)	-\$731	-\$1,261	(\$530)	\$0.42049	(\$2,387)	(\$4,356)	(\$1,969)	0.45199
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	-\$2,120,777	-\$4,147,103	(\$2,026,326)	\$0.48861	(\$21,656,994)	(\$28,763,577)	(\$7,106,584)	0.24707
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$644,361	\$644,361	\$0	\$0.00000	\$1,933,083	\$1,933,083	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	-\$2,742,415	-\$4,148,365	(\$1,405,950)	\$0.33892	(\$12,356,819)	(\$28,767,933)	(\$16,411,114)	0.57047
11a	REFUNDS FROM PIPELINE	\$58,463	\$0	(\$58,463)	\$0.00000	\$64,827	\$0	(\$64,827)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	-\$2,683,952	-\$4,148,365	(\$1,464,413)	0.35301	(\$12,291,991)	(\$28,767,933)	(\$16,475,942)	0.57272
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,120,777)	(4,147,103)	(2,026,326)	0.48861	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(2,683,221)	(4,147,103)	(1,463,883)	0.35299				
15	TOTAL (13+14)	(4,803,997)	(8,294,206)	(3,490,209)	0.42080				
16	AVERAGE (50% OF 15)	(2,401,999)	(4,147,103)	(1,745,104)	0.42080				
17	INTEREST RATE - FIRST DAY OF MONTH	0.24	0.24	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.49	0.49	0	0.00000				
19	TOTAL (17+18)	0.730	0.730	0	0.00000				
20	AVERAGE (50% OF 19)	0.365	0.365	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.03042	0.03042	(0)	(0.00011)				
22	INTEREST PROVISION (16x21)	(\$731)	(\$1,261)	(\$530)	0.42049				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			MARCH'22								JANUARY 22 through DECEMBER 22		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	MARCH'22	FGT	PGS	FTS-1 COMM. PIPELINE		12,044,340		69,795.60			\$0.58		
2	MARCH'22	FGT	PGS	FTS-2 COMM. PIPELINE		93,810		546.93			\$0.58		
3	MARCH'22	FGT	PGS	FTS-3 COMM. PIPELINE		4,230,510		15,654.15			\$0.37		
4	MARCH'22	FGT	PGS	FTS-1 DEMAND		66,875,360			4,040,465.58		\$6.04		
5	MARCH'22	FGT	PGS	FTS-2 DEMAND		13,736,580			790,415.46		\$5.75		
6	MARCH'22	FGT	PGS	FTS-3 DEMAND		7,413,340			984,563.02		\$13.28		
7	MARCH'22	FGT	PGS	NO NOTICE		7,285,000			39,776.10		\$0.55		
8	MARCH'22	FGT -Pooling	PGS	COMM. PIPELINE		5,712,990		0.00			\$0.00		
9	MARCH'22		PGS	DEMAND		0			25,328.00				
10	MARCH'22	SONAT	PGS	COMM. PIPELINE		170,580		917.14			\$0.54		
11	MARCH'22	SONAT	PGS	DEMAND		28,873,090			1,319,391.73		\$4.57		
12	MARCH'22	SONAT - CAPACITY RELEASE	PGS	DEMAND		(17,856,000)			(629,971.31)		\$3.53		
13	MARCH'22	SONAT	PGS	COMM. OTHER		20,580		9,775.50			\$47.50		
14	MARCH'22	Pipeline Penalty	PGS	COMM. PPLN-OTHER		0			107,565.54				
15	MARCH'22	SEACOAST	PGS	DEMAND		24,156,440			536,211.84		\$2.22		
16	MARCH'22	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		3,273,480		6,943.00			\$0.21		
17	MARCH'22	GULFSTREAM PIPELINE	PGS	DEMAND		8,995,440			501,225.92		\$5.57		
18	MARCH'22	GULFSTREAM PIPELINE	PGS	COMM. OTHER		10,270		5,366.41			\$52.25		
19	MARCH'22		PGS	DEMAND		2,500,000			28,750.00		\$1.15		
20	MARCH'22	OPTION RESERVATION FEES	PGS	DEMAND		0			217,000.00				
21	MARCH'22		PGS	COMM. OTHER		8,050,442		188,139.04			\$2.34		
22	MARCH'22		PGS	COMM. OTHER		0		650.00					
23	MARCH'22		PGS	COMM. OTHER		37,168		34,265.00			\$92.19		
24	MARCH'22	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		8		3.33			\$42.15		
25	MARCH'22	NCTS PROGRAM C/O	PGS	COMM. OTHER		4,896		2,227.93			\$45.50		
26	MARCH'22		PGS	COMM. OTHER		499,980		217,788.45			\$43.56		
27	MARCH'22		PGS	COMM. PIPELINE		499,980		499.98			\$0.10		
28	MARCH'22		PGS	COMM. OTHER		150,000		71,737.50			\$47.83		
29	MARCH'22		PGS	COMM. OTHER		58,000		26,564.00			\$45.80		
30	MARCH'22		PGS	COMM. OTHER		2,213,050		1,003,592.45			\$45.35		
31	MARCH'22		PGS	COMM. OTHER		3,151,870		1,542,848.36			\$48.95		
32	MARCH'22		PGS	COMM. OTHER		96,050		44,097.20			\$45.91		
33	MARCH'22		PGS	COMM. OTHER		6,245,000		2,994,519.28			\$47.95		
34	MARCH'22		PGS	COMM. OTHER		750,200		350,534.38			\$46.73		
35	MARCH'22		PGS	COMM. OTHER		596,500		276,872.01			\$46.42		
36	MARCH'22		PGS	COMM. OTHER		2,157,820		1,002,602.30			\$46.46		
37	MARCH'22		PGS	COMM. OTHER		381,140		174,988.00			\$45.91		
38	MARCH'22		PGS	COMM. OTHER		153,450		76,418.10			\$49.80		
39	MARCH'22		PGS	COMM. OTHER		120,000		55,160.00			\$45.97		
40	MARCH'22		PGS	COMM. OTHER		6,243,990		3,028,734.27			\$48.51		
41	MARCH'22		PGS	COMM. OTHER		278,750		131,720.00			\$47.25		
42	MARCH'22		PGS	COMM. OTHER		90,000		41,332.50			\$45.93		
43	Total	**This report excludes prior month/period adjustments.				199,314,104	0	199,314,104	11,279,936.01	201,922.34	7,853,156.34	-	\$9.70

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				Page 1 of 3		
		PRESENT MONTH:				JANUARY 22 through DECEMBER 22		
		MARCH'22						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	Callahan Radio PPC - North	3,548.3871	3,548.3871	110,000.0000	110,000	5.0051	5.00506	
2	FGT 25309-Cs #11 Mt Vernon Zone 3	290.3226	283.5581	9,000.0000	8,790	4.5925	4.70206	
3	FGT 25309-Cs #11 Mt Vernon Zone 3	387.0968	378.0774	12,000.0000	11,720	4.6000	4.70974	
4	FGT 25309-Cs #11 Mt Vernon Zone 3	157.2581	153.5940	4,875.0000	4,761	4.6400	4.75069	
5	FGT 25309-Cs #11 Mt Vernon Zone 3	354.8387	346.5710	11,000.0000	10,744	4.9000	5.01689	
6	FGT 25309-Cs #11 Mt Vernon Zone 3	594.4839	594.4839	18,429.0000	18,429	4.3575	4.35750	
7	FGT 25309-Cs #11 Mt Vernon Zone 3	594.4839	594.4839	18,429.0000	18,429	4.3775	4.37750	
8	FGT 25309-Cs #11 Mt Vernon Zone 3	594.4839	594.4839	18,429.0000	18,429	4.4725	4.47250	
9	FGT 25309-Cs #11 Mt Vernon Zone 3	594.4839	594.4839	18,429.0000	18,429	4.5675	4.56750	
10	FGT 25309-Cs #11 Mt Vernon Zone 3	594.4839	594.4839	18,429.0000	18,429	4.5825	4.58250	
11	FGT 25309-Cs #11 Mt Vernon Zone 3	594.4839	594.4839	18,429.0000	18,429	4.5975	4.59750	
12	FGT 25309-Cs #11 Mt Vernon Zone 3	594.4839	594.4839	18,429.0000	18,429	4.6025	4.60250	
13	FGT 78299-Egan Hub (Rec)/FGT Acadia	322.5806	315.0645	10,000.0000	9,767	4.6100	4.71998	
14	FGT 25309-Cs #11 Mt Vernon Zone 3	503.2258	491.5006	15,600.0000	15,237	4.6500	4.76093	
15	FGT 25309-Cs #11 Mt Vernon Zone 3	594.4839	594.4839	18,429.0000	18,429	4.6525	4.65250	
16	FGT 25309-Cs #11 Mt Vernon Zone 3	1,188.9677	1,188.9677	36,858.0000	36,858	4.6575	4.65750	
17	FGT 78299-Egan Hub (Rec)/FGT Acadia	483.8710	472.5968	15,000.0000	14,651	4.6900	4.80188	
18	FGT 25309-Cs #11 Mt Vernon Zone 3	594.4839	594.4839	18,429.0000	18,429	4.6925	4.69250	
19	FGT 25309-Cs #11 Mt Vernon Zone 3	1,783.4516	1,783.4516	55,287.0000	55,287	4.7675	4.76750	
20	FGT 25309-Cs #11 Mt Vernon Zone 3	1,783.4516	1,783.4516	55,287.0000	55,287	4.7725	4.77250	
21	FGT 25309-Cs #11 Mt Vernon Zone 3	594.4839	594.4839	18,429.0000	18,429	4.7825	4.78250	
22	FGT 25309-Cs #11 Mt Vernon Zone 3	1,783.4516	1,783.4516	55,287.0000	55,287	4.8675	4.86750	
23	FGT 25309-Cs #11 Mt Vernon Zone 3	594.4839	594.4839	18,429.0000	18,429	4.8875	4.88750	
24	FGT 78299-Egan Hub (Rec)/FGT Acadia	403.2258	393.8306	12,500.0000	12,209	4.9000	5.01689	
25	FGT 25309-Cs #11 Mt Vernon Zone 3	594.4839	594.4839	18,429.0000	18,429	4.9825	4.98250	
26	FGT 25309-Cs #11 Mt Vernon Zone 3	594.4839	594.4839	18,429.0000	18,429	5.0625	5.06250	
27	FGT 25309-Cs #11 Mt Vernon Zone 3	594.4839	594.4839	18,429.0000	18,429	5.1375	5.13750	
28	FGT 25309-Cs #11 Mt Vernon Zone 3	594.4839	594.4839	18,429.0000	18,429	5.3625	5.36250	
29	FGT 25309-Cs #11 Mt Vernon Zone 3	1,783.4516	1,783.4516	55,287.0000	55,287	5.3975	5.39750	
30	FGT 25309-Cs #11 Mt Vernon Zone 3	594.4839	594.4839	18,429.0000	18,429	5.4325	5.43250	
31	FGT 25309-Cs #11 Mt Vernon Zone 3	594.4839	594.4839	18,429.0000	18,429	5.4875	5.48750	
32	FGT 25309-Cs #11 Mt Vernon Zone 3	64.5161	63.0129	2,000.0000	1,953	4.5800	4.68926	
33	FGT 25309-Cs #11 Mt Vernon Zone 3	322.5806	315.0645	10,000.0000	9,767	4.6000	4.70974	
34	FGT 78499-Enbridge-Orange Co	100.4516	98.1111	3,114.0000	3,041	4.5000	4.60735	
35	FGT 78499-Enbridge-Orange Co	161.2903	157.5323	5,000.0000	4,884	4.5500	4.65854	
36	FGT 78499-Enbridge-Orange Co	483.8710	472.5968	15,000.0000	14,651	4.5750	4.68414	
37	FGT 78499-Enbridge-Orange Co	483.8710	472.5968	15,000.0000	14,651	4.6400	4.75069	
38	FGT 100022-Pledger - Enterprise	161.2903	157.5323	5,000.0000	4,884	4.2150	4.31555	
39	FGT 100022-Pledger - Enterprise	274.1935	267.8048	8,500.0000	8,302	4.2950	4.39746	
40	SUBTOTAL	26,931.8709	26,816.4314	834,888.0000	831,309	4.8041	4.82475	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 9605 dth's nominated under FGT FTS-2 and 433142 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:		#REF!		Page 2 of 3		
		PRESENT MONTH:		MARCH'22				
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
41	FGT	100022-Pledger - Enterprise	322.5806	315.0645	10,000.0000	9,767	4.3300	4.43330
42	FGT	100022-Pledger - Enterprise	322.5806	315.0645	10,000.0000	9,767	4.4550	4.56128
43	FGT	100022-Pledger - Enterprise	322.5806	315.0645	10,000.0000	9,767	4.4750	4.58175
44	FGT	100022-Pledger - Enterprise	251.0323	245.1832	7,782.0000	7,601	4.4850	4.59199
45	FGT	100022-Pledger - Enterprise	274.1935	267.8048	8,500.0000	8,302	4.5200	4.62783
46	FGT	100022-Pledger - Enterprise	322.5806	315.0645	10,000.0000	9,767	4.5300	4.63807
47	FGT	100022-Pledger - Enterprise	467.7419	456.8435	14,500.0000	14,162	4.5500	4.65854
48	FGT	100022-Pledger - Enterprise	322.5806	315.0645	10,000.0000	9,767	4.5700	4.67902
49	FGT	100022-Pledger - Enterprise	483.8710	472.5968	15,000.0000	14,651	4.5750	4.68414
50	FGT	100022-Pledger - Enterprise	822.5806	803.4145	25,500.0000	24,906	4.6050	4.71486
51	FGT	100022-Pledger - Enterprise	967.7419	945.1935	30,000.0000	29,301	4.6400	4.75069
52	FGT	100022-Pledger - Enterprise	274.1935	267.8048	8,500.0000	8,302	4.7750	4.88891
53	FGT	100022-Pledger - Enterprise	274.1935	267.8048	8,500.0000	8,302	4.8100	4.92475
54	FGT	100022-Pledger - Enterprise	274.1935	267.8048	8,500.0000	8,302	4.8700	4.98618
55	FGT	100022-Pledger - Enterprise	822.5806	803.4145	25,500.0000	24,906	5.2550	5.38036
56	FGT	78533-Frisco Acadian	483.8710	472.5968	15,000.0000	14,651	4.5500	4.65854
57	FGT	78533-Frisco Acadian	483.8710	472.5968	15,000.0000	14,651	4.5750	4.68414
58	FGT	78533-Frisco Acadian	472.5806	461.5695	14,650.0000	14,309	4.5800	4.68926
59	FGT	78533-Frisco Acadian	483.8710	472.5968	15,000.0000	14,651	4.8600	4.97594
60	FGT	78303-Anr/FGT St Landry Parish Exchng	88.5484	86.4852	2,745.0000	2,681	4.5500	4.65854
61	FGT	78303-Anr/FGT St Landry Parish Exchng	110.6452	108.0671	3,430.0000	3,350	4.5800	4.68926
62	FGT	78303-Anr/FGT St Landry Parish Exchng	110.6452	108.0671	3,430.0000	3,350	4.6350	4.74557
63	FGT	10178-Eunice Tx Gas FGT	457.6452	446.9820	14,187.0000	13,856	4.5500	4.65854
64	FGT	10178-Eunice Tx Gas FGT	500.0000	488.3500	15,500.0000	15,139	4.5700	4.67902
65	FGT	10178-Eunice Tx Gas FGT	677.4194	661.6355	21,000.0000	20,511	4.6100	4.71998
66	FGT	10178-Eunice Tx Gas FGT	677.4194	661.6355	21,000.0000	20,511	4.6600	4.77117
67	FGT	10178-Eunice Tx Gas FGT	1,306.4516	1,276.0113	40,500.0000	39,556	4.7350	4.84796
68	FGT	10178-Eunice Tx Gas FGT	2,516.1290	2,457.5032	78,000.0000	76,183	4.7500	4.86332
69	FGT	10178-Eunice Tx Gas FGT	483.8710	472.5968	15,000.0000	14,651	4.8400	4.95546
70	FGT	10178-Eunice Tx Gas FGT	322.5806	315.0645	10,000.0000	9,767	4.9500	5.06809
71	FGT	10178-Eunice Tx Gas FGT	677.4194	661.6355	21,000.0000	20,511	5.0300	5.14999
72	FGT	10178-Eunice Tx Gas FGT	322.5806	315.0645	10,000.0000	9,767	5.1050	5.22678
73	FGT	10178-Eunice Tx Gas FGT	419.3548	409.5839	13,000.0000	12,697	5.3400	5.46739
74	FGT	10178-Eunice Tx Gas FGT	967.7419	945.1935	30,000.0000	29,301	5.3650	5.49299
75	FGT	10178-Eunice Tx Gas FGT	419.3548	409.5839	13,000.0000	12,697	5.4100	5.53906
76	FGT	10178-Eunice Tx Gas FGT	419.3548	409.5839	13,000.0000	12,697	5.4650	5.59537
77	FGT	100022-Pledger - Enterprise	322.5806	315.0645	10,000.0000	9,767	4.2150	4.31555
78	FGT	78475-Tres Palacios Storage (Rec)	112.9032	110.2726	3,500.0000	3,418	4.2200	4.32067
79	FGT	100022-Pledger - Enterprise	322.5806	315.0645	10,000.0000	9,767	4.2950	4.39746
80		SUBTOTAL	19,684.6451	19,225.9929	610,224.0000	596,006	4.8041	4.91868

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 9605 dth's nominated under FGT FTS-2 and 433142 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 3 of 3		
		FOR THE PERIOD OF: PRESENT MONTH:		#REF! MARCH'22				
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
81	FGT	100022-Pledger - Enterprise	322.5806	315.0645	10,000.0000	9,767	4.4750	4.58175
82	FGT	100022-Pledger - Enterprise	295.3226	288.4416	9,155.0000	8,942	4.4850	4.59199
83	FGT	78475-Tres Palacios Storage (Rec)	645.1613	630.1290	20,000.0000	19,534	4.5150	4.62271
84	FGT	100022-Pledger - Enterprise	483.8710	472.5968	15,000.0000	14,651	4.5200	4.62783
85	FGT	100022-Pledger - Enterprise	322.5806	315.0645	10,000.0000	9,767	4.5500	4.65854
86	FGT	78475-Tres Palacios Storage (Rec)	645.1613	630.1290	20,000.0000	19,534	4.5600	4.66878
87	FGT	71298-Destin P/L/FGT	762.9032	745.1276	23,650.0000	23,099	4.5650	4.67390
88	FGT	100022-Pledger - Enterprise	322.5806	315.0645	10,000.0000	9,767	4.5700	4.67902
89	FGT	100022-Pledger - Enterprise	967.7419	945.1935	30,000.0000	29,301	4.5750	4.68414
90	FGT	100022-Pledger - Enterprise	322.5806	315.0645	10,000.0000	9,767	4.5850	4.69438
91	FGT	100022-Pledger - Enterprise	967.7419	945.1935	30,000.0000	29,301	4.6050	4.71486
92	FGT	100022-Pledger - Enterprise	322.5806	315.0645	10,000.0000	9,767	4.8200	4.93499
93	FGT	25309-Cs #11 Mt Vernon Zone 3	187.0968	182.7374	5,800.0000	5,665	4.5800	4.68926
94	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	472.5968	15,000.0000	14,651	4.7825	4.89659
95	Gulfstream	9009627 - Sabal Trail	10,564.5161	10,564.5161	327,500.0000	327,500	4.7241	4.72407
96	Sabal Trail	96104 - FL SE Connector	4,435.4839	4,435.4839	137,500.0000	137,500	4.7241	4.72407
97	Sabal Trail	96104 - FL SE Connector	145.1613	145.1613	4,500.0000	4,500	4.8989	4.89891
98	SONAT	611001-South LA Zone 0 pool	495.0000	483.8625	15,345.0000	15,000	4.9800	5.09463
99	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	75,020.0000	75,020	4.6725	4.67255
100	SONAT	937600-Peoples/SNG Trumbower Nassau	1,451.6129	1,451.6129	45,000.0000	45,000	5.0051	5.00506
101		SUBTOTAL	26,564	26,388	823,470	818,031	93.19214	94.83803
102		TOTAL	73,180	72,431	2,268,582	2,245,346	4.80407	4.85378

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 9605 dth's nominated under FGT FTS-2 and 433142 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22												Page 1 of 1		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD		
PGA COST																
1	Commodity Costs	\$ 16,433,428.05	\$ 12,952,545.50	\$ 11,993,308.20											\$ 41,379,282	
2	Transportation Costs	\$ 6,731,431.69	\$ 6,037,611.58	\$ 7,241,870.37											\$ 20,010,914	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -											\$ -	
4	Company Use	\$ (34,618.61)	\$ (57,529.21)	\$ (72,339.99)											\$ (164,488)	
5	Administrative Costs	\$ 251,013.20	\$ 586,051.93	\$ 798,020.19											\$ 1,635,085	
6	Odorant Charges	\$ -	\$ 36,851.29	\$ 171,016.14											\$ 207,867	
7	Legal	\$ (7,843.24)	\$ 35,841.13	\$ 18,997.23											\$ 46,995	
8	Total	\$ 23,373,411	\$ 19,591,372	\$ 20,150,872											\$ 63,115,655	
PGA THERM SALES																
9	Residential	10,475,821	12,553,984	9,108,818											32,138,623	
10	Commercial	5,466,478	5,466,317	5,028,743											15,961,538	
11	Off System Sales	8,667,930	7,411,790	8,738,280											24,818,000	
12	Total	24,610,228	25,432,091	22,875,842											72,918,161	
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)																
13	Residential	\$1.19163	\$1.19163	\$1.19163											\$1.19163	
14	Commercial	\$1.19163	\$1.19163	\$1.19163											\$1.19163	
PGA REVENUES																
15	Residential	\$ 12,420,866	\$ 14,884,883	\$ 10,800,053											\$ 38,105,801	
16	Commercial	\$ 5,967,260	\$ 6,369,386	\$ 5,596,810											\$ 17,933,455	
17	Off System Sales	\$ 5,247,347	\$ 3,987,448	\$ 4,944,357											\$ 14,179,152	
18	Cash Outs-Transportation Customers	\$ 470,943	\$ 220,760	\$ 676,069											\$ 1,367,772	
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)											\$ (310,000)	
20	Unbilled Revenues-Residential	\$ 2,914,606	\$ (10,077)	\$ (2,042,417)											\$ 862,112	
21	Unbilled Revenues-Commercial	\$ 1,018,310	\$ (396,812)	\$ (341,573)											\$ 279,925	
22	Total	\$ 27,935,998	\$ 24,952,254	\$ 19,529,966											\$ 72,418,218	
NUMBER OF PGA CUSTOMERS (Average for YTD)																
23	Residential	405,820	407,691	409,779											407,763	
24	Commercial	15,195	15,213	15,238											15,215	
25	Off System Sales	5	8	5											6	
26	Total	421,020	422,912	425,022											422,985	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22													
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUN 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22		
SOUTH FLORIDA DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0256											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043											
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0236	1.0236											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.041	1.041											
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0246											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042											

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
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ACTUAL FOR THE PERIOD OF:

JANUARY 22 through DECEMBER 22

	JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0266									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.044									
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0266									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.044									
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0295									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.047									

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 3 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22												
LAKELAND		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0246										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042										
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0266										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044										

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22											Page 4 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0246	1.0246	1.0246										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042										
SARASOTA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0236	1.0246	1.0246										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042										
JUPITER DIVISIONS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0236	1.0256	1.0256										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043										

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22													
PANAMA CITY:		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0253	1.0253											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.050	1.050											
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0266											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.044											
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0246	1.0246											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042											

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