

P.O. Box 3395
West Palm Beach, Florida 33402-3395

April 20, 2022

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20220001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

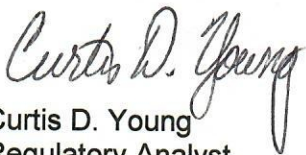
Dear Mr. Teitzman:

We are enclosing the March 2022 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than estimated is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,



Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: MARCH 2022

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,426,221	733,970	692,251	94.3%	33,899	28,592	5,307	18.6%	4.20726	2.56705	1.64021	63.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,212,801	1,319,107	(106,306)	-8.1%	33,899	28,592	5,307	18.6%	3.57769	4.61355	(1.03586)	-22.5%
11 Energy Payments to Qualifying Facilities (A8a)	1,833,815	1,482,059	351,756	23.7%	13,608	16,027	(2,419)	-15.1%	13.47593	9.24732	4.22861	45.7%
12 TOTAL COST OF PURCHASED POWER	4,472,836	3,535,136	937,701	26.5%	47,507	44,619	2,888	6.5%	9.41509	7.92296	1.49213	18.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					47,507	44,619	2,888	6.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	84,263	156,195	(71,932)	136.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,388,573	3,378,940	1,009,633	29.9%	47,507	44,619	2,888	6.5%	9.23773	7.57289	1.66484	22.0%
21 Net Unbilled Sales (A4)	329,519 *	(44,810) *	374,329	-835.4%	3,567	(592)	4,159	-702.8%	0.80277	(0.10545)	0.90822	-861.3%
22 Company Use (A4)	3,878 *	3,000 *	878	29.3%	42	40	2	6.0%	0.00945	0.00706	0.00239	33.9%
23 T & D Losses (A4)	263,275 *	202,726 *	60,549	29.9%	2,850	2,677	173	6.5%	0.64138	0.47707	0.16431	34.4%
24 SYSTEM KWH SALES	4,388,573	3,378,940	1,009,633	29.9%	41,048	42,494	(1,446)	-3.4%	10.69133	7.95157	2.73976	34.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,388,573	3,378,940	1,009,633	29.9%	41,048	42,494	(1,446)	-3.4%	10.69133	7.95157	2.73976	34.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,388,573	3,378,940	1,009,633	29.9%	41,048	42,494	(1,446)	-3.4%	10.69133	7.95157	2.73976	34.5%
28 GPIF**												
29 TRUE-UP**	(188,123)	(188,123)	0	0.0%	41,048	42,494	(1,446)	-3.4%	(0.45830)	(0.44270)	(0.01560)	3.5%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,200,450	3,190,817	1,009,633	31.6%	41,048	42,494	(1,446)	-3.4%	10.23302	7.50886	2.72416	36.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.39767	7.62968	2.76799	36.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.398	7.630	2.768	36.3%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: MARCH 2022 0

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH				
	DOLLARS				MWH								
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%								
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	4,664,900	2,813,685	1,851,215	65.8%	114,517	104,024	10,493	10.1%	4.07354	2.70484	1.36870	50.6%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	3,935,616	4,130,529	(194,913)	-4.7%	114,517	104,024	10,493	10.1%	3.43671	3.97075	(0.53404)	-13.5%
11	Energy Payments to Qualifying Facilities (A8a)	5,253,513	4,284,079	969,434	22.6%	41,697	47,504	(5,807)	-12.2%	12.59931	9.01837	3.58094	39.7%
12	TOTAL COST OF PURCHASED POWER	13,854,030	11,228,293	2,625,737	23.4%	156,214	151,528	4,686	3.1%	8.86863	7.41005	1.45858	19.7%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					156,214	151,528	4,686	3.1%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	473,394	515,848	(42,454)	-8.2%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	13,380,636	10,712,445	2,668,191	24.9%	156,214	151,528	4,686	3.1%	8.56559	7.06962	1.49597	21.2%
21	Net Unbilled Sales (A4)	208,248 *	(141,610) *	349,858	-247.1%	2,431	(2,003)	4,434	-221.4%	0.14434	(0.09813)	0.24247	-247.1%
22	Company Use (A4)	11,530 *	8,974 *	2,556	28.5%	135	127	8	6.0%	0.00799	0.00622	0.00177	28.5%
23	T & D Losses (A4)	802,853 *	642,770 *	160,083	24.9%	9,373	9,092	281	3.1%	0.55647	0.44540	0.11107	24.9%
24	SYSTEM KWH SALES	13,380,636	10,712,445	2,668,191	24.9%	144,275	144,312	(37)	0.0%	9.27439	7.42311	1.85128	24.9%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	13,380,636	10,712,445	2,668,191	24.9%	144,275	144,312	(37)	0.0%	9.27439	7.42311	1.85128	24.9%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	13,380,636	10,712,445	2,668,191	24.9%	144,275	144,312	(37)	0.0%	9.27439	7.42311	1.85128	24.9%
28	GPIF**												
29	TRUE-UP**	(564,369)	240,303	(804,672)	-334.9%	144,275	144,312	(37)	0.0%	(0.39118)	0.16652	(0.55770)	-334.9%
30	TOTAL JURISDICTIONAL FUEL COST	12,816,267	10,952,748	1,863,519	17.0%	144,275	144,312	(37)	0.0%	8.88322	7.58963	1.29359	17.0%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									9.02615	7.71175	1.31440	17.0%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.026	7.712	1.314	17.0%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,426,221	733,970	692,251	94.3%	4,664,900	2,813,685	1,851,215	65.8%
3a. Demand & Non Fuel Cost of Purchased Power	1,212,801	1,319,107	(106,306)	-8.1%	3,935,616	4,130,529	(194,913)	-4.7%
3b. Energy Payments to Qualifying Facilities	1,833,815	1,482,059	351,756	23.7%	5,253,513	4,284,079	969,434	22.6%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,472,836	3,535,136	937,701	26.5%	13,854,030	11,228,293	2,625,737	23.4%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	22,541	75,722	(53,181)	-70.2%	49,781	224,266	(174,485)	-77.8%
7. Adjusted Total Fuel & Net Power Transactions	4,495,377	3,610,858	884,520	24.5%	13,903,811	11,452,559	2,451,252	21.4%
8. Less Apportionment To GSLD Customers	84,263	156,195	(71,932)	-46.1%	473,394	515,848	(42,454)	-8.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,411,114	\$ 3,454,662	\$ 956,452	27.7%	\$ 13,430,417	\$ 10,936,711	\$ 2,493,706	22.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,569,730	3,003,265	(433,535)	-14.4%	9,586,612	10,211,474	(624,862)	-6.1%
c. Jurisdictional Fuel Revenue	2,569,730	3,003,265	(433,535)	-14.4%	9,586,612	10,211,474	(624,862)	-6.1%
d. Non Fuel Revenue	2,699,435	2,212,479	486,956	22.0%	8,932,155	8,856,879	75,276	0.9%
e. Total Jurisdictional Sales Revenue	5,269,165	5,215,745	53,421	1.0%	18,518,767	19,068,353	(549,586)	-2.9%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 5,269,165	\$ 5,215,745	\$ 53,421	1.0%	\$ 18,518,767	\$ 19,068,353	\$ (549,586)	-2.9%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	41,047,718	40,687,941	359,777	0.9%	139,894,135	137,773,505	2,120,630	1.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	41,047,718	40,687,941	359,777	0.9%	139,894,135	137,773,505	2,120,630	1.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,569,730	\$ 3,003,265	\$ (433,535)	-14.4%	\$ 9,586,612	\$ 10,211,474	\$ (624,862)	-6.1%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(188,123)	80,101	(268,224)	-334.9%	(564,369)	240,303	(804,672)	-334.9%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	2,757,853	2,923,164	(165,311)	-5.7%	10,150,981	9,971,171	179,810	1.8%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,411,114	3,454,662	956,452	27.7%	13,430,417	10,936,712	2,493,705	22.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,411,114	3,454,662	956,452	27.7%	13,430,417	10,936,712	2,493,705	22.8%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(1,653,261)	(531,498)	(1,121,763)	211.1%	(3,279,436)	(965,541)	(2,313,895)	239.7%
8. Interest Provision for the Month	(1,679)	61	(1,740)	-2852.5%	(2,561)	347	(2,908)	-838.0%
9. True-up & Inst. Provision Beg. of Month	(5,793,617)	1,983,915	(7,777,532)	-392.0%	(3,790,314)	2,257,470	(6,047,784)	-267.9%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(188,123)	80,101	(268,224)	-334.9%	(564,369)	240,303	(804,672)	-334.9%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (7,636,680)	\$ 1,532,579	\$ (9,169,259)	-598.3%	\$ (7,636,680)	\$ 1,532,579	\$ (9,169,259)	-598.3%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (5,793,617)	\$ 1,983,915	\$ (7,777,532)	-392.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(7,635,001)	1,532,518	(9,167,519)	-598.2%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(13,428,617)	3,516,433	(16,945,051)	-481.9%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (6,714,309)	\$ 1,758,217	\$ (8,472,526)	-481.9%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.2500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.3500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.6000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.3000%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0250%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(1,679)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: MARCH 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	33,899	28,592	5,307	18.56%	114,517	104,024	10,493	10.09%
4a Energy Purchased For Qualifying Facilities	13,608	16,027	(2,419)	-15.09%	41,697	47,504	(5,807)	-12.22%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	47,507	44,619	2,888	6.47%	156,214	151,528	4,686	3.09%
8 Sales (Billed)	41,048	42,494	(1,446)	-3.40%	144,275	144,312	(37)	-0.03%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	42	40	2	5.96%	135	127	8	6.04%
10 T&D Losses Estimated @ 0.06	2,850	2,677	173	6.46%	9,373	9,092	281	3.09%
11 Unaccounted for Energy (estimated)	3,567	(592)	4,159	-702.84%	2,431	(2,003)	4,434	-221.37%
12								
13 % Company Use to NEL	0.09%	0.09%	0.00%	0.00%	0.09%	0.08%	0.01%	12.50%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	7.51%	-1.33%	8.84%	-664.66%	1.56%	-1.32%	2.88%	-218.18%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(\$)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,426,221	733,970	692,251	94.32%	4,664,900	2,813,685	1,851,215	65.79%
18a Demand & Non Fuel Cost of Pur Power	1,212,801	1,319,107	(106,306)	-8.06%	3,935,616	4,130,529	(194,913)	-4.72%
18b Energy Payments To Qualifying Facilities	1,833,815	1,482,059	351,756	23.73%	5,253,513	4,284,079	969,434	22.63%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	4,472,836	3,535,136	937,701	26.53%	13,854,030	11,228,293	2,625,737	23.39%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	4.207	2.567	1.640	63.89%	4.074	2.705	1.369	50.61%
23a Demand & Non Fuel Cost of Pur Power	3.578	4.614	(1.036)	-22.45%	3.437	3.971	(0.534)	-13.45%
23b Energy Payments To Qualifying Facilities	13.476	9.247	4.229	45.73%	12.599	9.018	3.581	39.71%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	9.415	7.923	1.492	18.83%	8.869	7.410	1.459	19.69%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

MARCH 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	28,592			28,592	2.567047	7.180598	733,970
TOTAL		28,592	0	0	28,592	2.567047	7.180598	733,970

ACTUAL:

FPL	MS	13,122			13,122	4.596967	7.756882	603,214
GULF/SOUTHERN		20,777			20,777	3.961142	7.802683	823,007
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		33,899	0	0	33,899	8.558109	7.756882	1,426,221

CURRENT MONTH:								
DIFFERENCE		5,307	0	0	5,307	5.991062	0.57628	692,251
DIFFERENCE (%)		18.6%	0.0%	0.0%	18.6%	233.4%	8.0%	94.3%
PERIOD TO DATE:								
ACTUAL	MS	114,517			114,517	4.073544	4.173544	4,664,900
ESTIMATED	MS	104,024			104,024	2.704843	2.804843	2,813,685
DIFFERENCE		10,493	0	0	10,493	1.368701	1.368701	1,851,215
DIFFERENCE (%)		10.1%	0.0%	0.0%	10.1%	50.6%	48.8%	65.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MARCH 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,027			16,027	9.247322	9.247322	1,482,059
TOTAL		16,027	0	0	16,027	9.247322	9.247322	1,482,059

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,608			13,608	13.475928	13.475928	1,833,815
TOTAL		13,608	0	0	13,608	13.475928	13.475928	1,833,815

CURRENT MONTH:								
DIFFERENCE		(2,419)	0	0	(2,419)	4.228606	4.228606	351,756
DIFFERENCE (%)		-15.1%	0.0%	0.0%	-15.1%	45.7%	45.7%	23.7%
PERIOD TO DATE:								
ACTUAL	MS	41,697			41,697	12.599314	12.599314	5,253,513
ESTIMATED	MS	47,504			47,504	9.018373	9.018373	4,284,079
DIFFERENCE		(5,807)	0	0	(5,807)	3.580941	3.580941	969,434
DIFFERENCE (%)		-12.2%	0.0%	0.0%	-12.2%	39.7%	39.7%	22.6%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

MARCH 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							