



Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

April 21, 2022

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20220003-GU
Purchased Gas Cost Recovery Monthly for March 2022

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of March 2022.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				MARCH				PERIOD TO DATE							
	ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE		ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE	
				AMOUNT	%							AMOUNT	%			
COST OF GAS PURCHASED																
1	COMMODITY (Pipeline)	\$476.89	\$169.33	-308	-181.63			\$1,747.37	\$1,439.81	-308	-21.36					
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00			\$0.00	\$0.00	0	0.00					
3	SWING SERVICE	\$0.00	\$0.00	0	0.00			\$0.00	\$0.00	0	0.00					
4	COMMODITY (Other)	\$43,497.04	\$40,649.24	-2,848	-7.01			\$171,044.59	\$154,529.80	-16,515	-10.69					
5	DEMAND	\$9,814.60	\$9,814.60	0	0.00			\$28,494.00	\$28,494.00	0	0.00					
6	OTHER	\$7,280.20	\$4,925.00	-2,355	-47.82			\$22,954.62	\$19,106.00	-3,849	-20.14					
LESS END-USE CONTRACT																
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00			\$0.00	\$0.00	0	0.00					
8	DEMAND	\$0.00	\$0.00	0	0.00			\$0.00	\$0.00	0	0.00					
9	FGT REFUND	\$0.00	\$0.00	0	0.00			\$0.00	\$0.00	0	0.00					
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00			\$0.00	\$0.00	0	0.00					
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$61,068.73	\$55,558.17	-5,511	-9.92			\$224,240.58	\$203,569.61	-20,671	-10.15					
12	NET UNBILLED	\$0.00	\$0.00	0	0.00			\$0.00	\$0.00	0	0.00					
13	COMPANY USE	\$28.79	\$0.00	-29	0.00			\$105.18	\$0.00	-105	0.00					
14	TOTAL THERM SALES	\$50,307.74	\$55,558.17	5,250	9.45			\$233,265.90	\$203,569.61	-29,696	-14.59					
THERMS PURCHASED																
15	COMMODITY (Pipeline)	81,800	81,800	0	0.00			299,720	299,720	0	0.00					
16	NO NOTICE SERVICE	0	0	0	0.00			0	0	0	0.00					
17	SWING SERVICE	0	0	0	0.00			0	0	0	0.00					
18	COMMODITY (Other)	89,153	83,840	-5,313	-6.34			334,215	307,000	-27,215	-8.86					
19	DEMAND	155,000	155,000	0	0.00			450,000	450,000	0	0.00					
20	OTHER	0	991	991	0.00			0	4,642	4,642	0.00					
LESS END-USE CONTRACT																
21	COMMODITY (Pipeline)	0	0	0	0.00			0	0	0	0.00					
22	DEMAND	0	0	0	0.00			0	0	0	0.00					
23		0	0	0	0.00			0	0	0	0.00					
24	TOTAL PURCHASES (15-21+23)	81,800	81,800	0	0.00			299,720	299,720	0	0.00					
25	NET UNBILLED	0	0	0	0.00			0	0	0	0.00					
26	COMPANY USE	47	0	-47	0.00			171	0	-171	0.00					
27	TOTAL THERM SALES	81,945	81,800	-145	-0.18			409,496	299,720	-109,776	-36.63					
CENTS PER THERM																
28	COMMODITY (Pipeline) (1/15)	\$0.00583	\$0.00207	-\$0.00376	-181.63			\$0.00583	\$0.00480	0	-21.36					
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!					
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!					
31	COMMODITY (Other) (4/18)	\$0.48789	\$0.48484	-\$0.00305	-0.63			\$0.51178	\$0.50335	-0.00843	-1.67					
32	DEMAND (5/19)	\$0.06332	\$0.06332	\$0.00000	0.00			\$0.06332	\$0.06332	0.00000	0.00					
33	OTHER (6/20)	#DIV/0!	\$4.96973	#DIV/0!	#DIV/0!			#DIV/0!	\$4.11590	#DIV/0!	#DIV/0!					
LESS END-USE CONTRACT																
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!					
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!					
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!					
37	TOTAL COST (11/24)	\$0.74656	\$0.67920	-\$0.06737	-9.92			\$0.54760	\$0.67920	0.13160	19.38					
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!					
39	COMPANY USE (13/26)	\$0.61392	#DIV/0!	#DIV/0!	#DIV/0!			\$0.61529	#DIV/0!	#DIV/0!	#DIV/0!					
40	TOTAL THERM SALES (11/27)	0.74524	0.67920	-\$0.06604	-9.72			0.54760	0.67920	0.13160	19.38					
41	TRUE-UP (E-2)	-\$0.06528	-\$0.06528	\$0.00000	\$0.00000			-\$0.06528	-\$0.06528	0.00000	\$0.00000					
42	TOTAL COST OF GAS (40+41)	\$0.67996	\$0.61392	-\$0.06604	-10.76			\$0.48232	\$0.61392	0.13160	21.44					
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0			\$1.00503	\$1.00503	\$0.00000	0					
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.68338	\$0.61700	-\$0.06638	-10.76			\$0.48475	\$0.61701	0.13226	21.44					
45	PGA FACTOR ROUNDED TO NEAREST .001	0.683	\$0.617	-\$0.066	-10.70			\$0.485	\$0.617	\$0.132	21.39					

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2022 THROUGH: DECEMBER 2022
 CURRENT MONTH: MARCH

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	81,800	\$476.89	0.00583
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	81,800	\$476.89	0.00583
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	83,840	\$40,649.24	0.48484
18 Imbalance Cashout			
19 Imbalance Cashout - FGT	4,040	\$2,291.85	0.56729
20 Imbalance Bookout - Other Shippers	1,273	\$555.95	0.43676
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - Transporting Customer			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	89,153	\$43,497.04	0.48789
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$31,210.43	0.06332
26 Less Relinquished - FTS-1	-337,900	-\$21,395.83	0.06332
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$9,814.60	0.06332
OTHER			
33 Refund by shipper - FGT		(\$314.70)	
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - Gas South		(\$170.65)	
38 Payroll allocation		\$7,765.55	
39 Other			
40 TOTAL OTHER	0	\$7,280.20	0.00000

FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$43,497	\$40,649	-2,848	-0.07006	\$171,045	\$154,530	-16,515	-0.10687	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$17,572	\$14,909	-2,663	-0.1786	\$53,196	\$49,040	-4,156	-0.08475	
3 TOTAL	\$61,069	\$55,558	-5,511	-0.09919	\$224,241	\$203,570	-20,671	-0.10154	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$50,308	\$55,558	5,250	0.094503	\$233,266	\$203,570	-29,696	-0.14588	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$3,759	\$3,759	0	0	\$11,276	\$11,276	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$54,066	\$59,317	5,250	0.088515	\$244,542	\$214,845	-29,696	-0.13822	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$7,002	\$3,759	10,761	2.863044	\$20,301	\$11,276	-9,025	-0.80042	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$15	-\$10	5	-0.47533	-\$22	-\$15	7	-0.46072	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$88,141	(\$63,390)	24,751	-0.39045	-\$107,920	(\$63,385)	44,535	-0.70261	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(3,759)	(3,759)	0	0	(11,276)	(11,276)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$98,917	-\$63,400	35,517	-0.5602	-\$98,917	-\$63,400	35,517	-0.5602	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(88,141)	(63,390)	24,751	-0.39045					If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(98,902)	(63,390)	35,512	-0.56021					
14 TOTAL (12+13)	(187,043)	(126,780)	60,263	-0.47533					
15 AVERAGE (50% OF 14)	(93,522)	(63,390)	30,131	-0.47533					
16 INTEREST RATE - FIRST DAY OF MONTH	0.03	0.03	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.35	0.35	0	0					
18 TOTAL (16+17)	0.38	0.38	0	0					
19 AVERAGE (50% OF 18)	0.19	0.19	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.01563	0.01563	0	0					
21 INTEREST PROVISION (15x20)	-15	-10	5	-0.47533					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MARCH

JANUARY 2022

Through

DECEMBER 2022

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MAR	FGT	SJNG	FT	0	0		\$169.33	\$9,499.90	\$307.56		
2	"	BP	SJNG	FT	83,840	83,840	\$40,649.24				48.48	
3	"	FGT	SJNG	CO	4,040	4,040	\$2,291.85				56.73	
4	"	GAS SOUTH	SJNG	BO	1,273	1,273	\$555.95				43.68	
5						0						
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					89,153	0	89,153	\$43,497.04	\$169.33	\$9,499.90	\$307.56	59.98

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022
 1.024939
 MONTH: MARCH

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	BP	200	195	6,200	6,049	4.63	4.75
2.	BP	312	304	2,184	2,131	2.61	2.68
3.			0		0		
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	512	500	8,384	8,180		
20.						WEIGHTED AVERAGE	3.62 3.71

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2022

through

DECEMBER 2022

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	62,813	64,734	43,497	0	0	0	0	0	0	0	0	0
2	Transportation costs	18,377	17,247	17,572	0	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	81,191	81,981	61,069	0	0	0	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	58,563	70,971	45,317	0	0	0	0	0	0	0	0	0
14	Commercial	45,518	50,804	36,675	0	0	0	0	0	0	0	0	0
15	Interruptible	0	2,369	0									
18	Total:	104,081	124,144	81,992	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.62	0.62	0.62									
20	Commercial	0.62	0.62	0.62									
21	Interruptible	0.617	0.617										
22													
23													
PGA REVENUES													
24	Residential	36,135	43,789	27,961	0	0	0	0	0	0	0	0	0
25	Commercial	28,086	31,346	22,628	0	0	0	0	0	0	0	0	0
26	Interruptible	0	1,462	0	0	0	0.00000	0	0	0	0	0	0
27	Adjustments*												
28													
29													
45	Total:	64,220	76,597	50,589	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,799	2,793	2,827									
47	Commercial	187	186	190									
48	Interruptible *	0	1	0									

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

