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April 25, 2022

**ELECTRONIC FILING**

Mr. Adam J. Teitzman, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance  
Incentive Factor FPSC Docket No. 20220001-EI


Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9  
& A12 for the month of March 2022 as well as the following revised pages:

Schedule A1-A9 & A12 Revised      January 2021      16 pages

Thank you for your assistance in connection with this matter.

Sincerely,



Malcolm N. Means

MNM/ne  
Attachment

cc: All Parties of Record (w/attachment)  
Devlin Higgins (w/attachment)

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of April 2022 to the following:

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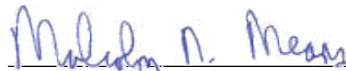
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ATTORNEY



**TAMPA ELECTRIC COMPANY**  
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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2022

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	63,632,248	45,704,776	17,927,472	39.2%	1,552,363	1,496,920	55,443	3.7%	4.09906	3.05325	1.04580	34.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>63,632,248</b>	<b>45,704,776</b>	<b>17,927,472</b>	<b>39.2%</b>	<b>1,552,363</b>	<b>1,496,920</b>	<b>55,443</b>	<b>3.7%</b>	<b>4.09906</b>	<b>3.05325</b>	<b>1.04580</b>	<b>34.3%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	1,772,599	0	1,772,599	0.0%	36,375	0	36,375	0.0%	4.87312	0.00000	4.87312	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,406,650	5,180	1,401,470	27055.4%	30,525	90	30,435	33816.7%	4.60819	5.75556	(1.14737)	-19.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	139,327	164,470	(25,143)	-15.3%	4,364	5,910	(1,546)	-26.2%	3.19264	2.78291	0.40973	14.7%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>3,318,576</b>	<b>169,650</b>	<b>3,148,926</b>	<b>1856.1%</b>	<b>71,264</b>	<b>6,000</b>	<b>65,264</b>	<b>1087.7%</b>	<b>4.65674</b>	<b>2.82750</b>	<b>1.82924</b>	<b>64.7%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,623,627</b>	<b>1,502,920</b>	<b>120,707</b>	<b>8.0%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	115,965	86,330	29,635	34.3%	3,889	2,990	899	30.1%	2.98187	2.88729	0.09458	3.3%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	467,177	0	467,177	0.0%	13,997	0	13,997	0.0%	3.33769	0.00000	3.33769	0.0%
18. Gains on Sales	202,837	6,084	196,753	3233.9%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>785,979</b>	<b>92,414</b>	<b>693,565</b>	<b>750.5%</b>	<b>17,886</b>	<b>2,990</b>	<b>14,896</b>	<b>498.2%</b>	<b>4.39438</b>	<b>3.09077</b>	<b>1.30361</b>	<b>42.2%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(198)	0	(198)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					23	0	23	0.0%				
22. Interchange and Wheeling Losses					380	0	380	0.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>66,164,845</b>	<b>45,782,012</b>	<b>20,382,833</b>	<b>44.5%</b>	<b>1,605,186</b>	<b>1,499,930</b>	<b>105,256</b>	<b>7.0%</b>	<b>4.12194</b>	<b>3.05228</b>	<b>1.06967</b>	<b>35.0%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	4,537,146	2,312,759	2,224,387	96.2%	110,073	75,772	34,301	45.3%	4.12194	3.05228	1.06967	35.0%
25. Company Use	116,610	91,568	25,042	27.3%	2,829	3,000	(171)	-5.7%	4.12195	3.05227	1.06968	35.0%
26. T & D Losses	1,913,323	2,167,678	(254,355)	-11.7%	46,418	71,018	(24,600)	-34.6%	4.12194	3.05228	1.06967	35.0%
27. System KWH Sales	66,164,845	45,782,012	20,382,833	44.5%	1,445,866	1,350,140	95,726	7.1%	4.57614	3.39091	1.18523	35.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	66,164,845	45,782,012	20,382,833	44.5%	1,445,866	1,350,140	95,726	7.1%	4.57614	3.39091	1.18523	35.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	66,164,845	45,782,012	20,382,833	44.5%	1,445,866	1,350,140	95,726	7.1%	4.57614	3.39091	1.18523	35.0%
32. 2019 Optimization Mechanism Gain	107,102	107,102	0	0.0%	1,445,866	1,350,140	95,726	7.1%	0.00741	0.00793	(0.00053)	-6.6%
33. True-up *	27,118	27,118	0	0.0%	1,445,866	1,350,140	95,726	7.1%	0.00188	0.00201	(0.00013)	-6.6%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	66,299,065	45,916,232	20,382,833	44.4%	1,445,866	1,350,140	95,726	7.1%	4.58542	3.40085	1.18457	34.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	66,346,800	45,949,292	20,397,508	44.4%	1,445,866	1,350,140	95,726	7.1%	4.58872	3.40330	1.18542	34.8%
37. GPIF * (Already Adjusted for Taxes)	306,144	306,144	0	0.0%	1,445,866	1,350,140	95,726	7.1%	0.02117	0.02267	(0.00150)	-6.6%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>66,652,944</b>	<b>46,255,436</b>	<b>20,397,508</b>	<b>44.1%</b>	<b>1,445,866</b>	<b>1,350,140</b>	<b>95,726</b>	<b>7.1%</b>	<b>4.60989</b>	<b>3.42597</b>	<b>1.18392</b>	<b>34.6%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>4.610</b>	<b>3.426</b>	<b>1.184</b>	<b>34.6%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: March 2022

	\$				DIFFERENCE				MWH		DIFFERENCE				CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%		
1. Fuel Cost of System Net Generation (A3)	192,729,433	140,045,761	52,683,672	37.6%	4,558,430	4,351,360	207,070	4.8%	4.22798	3.21844	1.00954	31.4%						
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>192,729,433</b>	<b>140,045,761</b>	<b>52,683,672</b>	<b>37.6%</b>	<b>4,558,430</b>	<b>4,351,360</b>	<b>207,070</b>	<b>4.8%</b>	<b>4.22798</b>	<b>3.21844</b>	<b>1.00954</b>	<b>31.4%</b>						
6. Fuel Cost of Purchased Power - Firm (A7)	3,030,759	0	3,030,759	0.0%	60,217	0	60,217	0.0%	5.03306	0.00000	5.03306	0.0%						
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,406,650	29,700	1,376,950	4636.2%	30,525	540	29,985	5552.8%	4.60819	5.50000	(0.89181)	-16.2%						
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
11. Payments to Qualifying Facilities & Net Metering (A8)	541,621	452,830	88,791	19.6%	17,712	17,240	472	2.7%	3.05793	2.62662	0.43131	16.4%						
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>4,979,030</b>	<b>482,530</b>	<b>4,496,500</b>	<b>931.9%</b>	<b>108,454</b>	<b>17,780</b>	<b>90,674</b>	<b>510.0%</b>	<b>4.59091</b>	<b>2.71389</b>	<b>1.87702</b>	<b>69.2%</b>						
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>4,666,884</b>	<b>4,369,140</b>	<b>297,744</b>	<b>6.8%</b>										
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	379,924	258,360	121,564	47.1%	12,378	8,660	3,718	42.9%	3.06935	2.98337	0.08598	2.9%						
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
17. Fuel Cost of Market Base Sales (A6)	2,407,103	0	2,407,103	0.0%	72,110	0	72,110	0.0%	3.33810	0.00000	3.33810	0.0%						
18. Gains on Sales	1,153,591	18,208	1,135,383	6235.6%	0	0	0	0.0%										
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>3,940,618</b>	<b>276,568</b>	<b>3,664,050</b>	<b>1324.8%</b>	<b>84,488</b>	<b>8,660</b>	<b>75,828</b>	<b>875.6%</b>	<b>4.66412</b>	<b>3.19363</b>	<b>1.47049</b>	<b>46.0%</b>						
(LINE 14 + 15 + 16 + 17 + 18)																		
20. Net Inadvertent Interchange					67	0	67	0.0%										
21. Wheeling Rec'd. less Wheeling Del'd.					2,612	0	2,612	0.0%										
22. Interchange and Wheeling Losses					4,298	0	4,298	0.0%										
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>193,767,845</b>	<b>140,251,723</b>	<b>53,516,122</b>	<b>38.2%</b>	<b>4,580,777</b>	<b>4,360,480</b>	<b>220,297</b>	<b>5.1%</b>	<b>4.23002</b>	<b>3.21643</b>	<b>1.01359</b>	<b>31.5%</b>						
(LINE 5 + 12 - 19 + 20 + 21 - 22)																		
24. Net Unbilled	(1,771,026) (a)	(1,849,908) (a)	78,882	-4.3%	(25,576)	(50,874)	25,298	-49.7%	6.92456	3.63626	3.28831	90.4%						
25. Company Use	391,740 (a)	289,524 (a)	102,216	35.3%	9,187	9,000	187	2.1%	4.26407	3.21693	1.04714	32.6%						
26. T & D Losses	8,975,744 (a)	6,651,983 (a)	2,323,761	34.9%	209,299	206,793	2,506	1.2%	4.28848	3.21674	1.07174	33.3%						
27. System KWH Sales	193,767,845	140,251,723	53,516,122	38.2%	4,387,867	4,195,561	192,306	4.6%	4.41599	3.34286	1.07313	32.1%						
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%						
29. Jurisdictional KWH Sales	193,767,845	140,251,723	53,516,122	38.2%	4,387,867	4,195,561	192,306	4.6%	4.41599	3.34286	1.07313	32.1%						
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%						
31. Jurisdictional KWH Sales Adjusted for Line Losses	193,767,845	140,251,723	53,516,122	38.2%	4,387,867	4,195,561	192,306	4.6%	4.41599	3.34286	1.07313	32.1%						
32. 2019 Optimization Mechanism Gain	321,306	321,306	0	0.0%	4,387,867	4,195,561	192,306	4.6%	0.00732	0.00766	(0.00034)	-4.4%						
33. True-up *	81,354	81,354	0	0.0%	4,387,867	4,195,561	192,306	4.6%	0.00185	0.00194	(0.00008)	-4.4%						
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	194,170,505	140,654,383	53,516,122	38.0%	4,387,867	4,195,561	192,306	4.6%	4.42517	3.35246	1.07271	32.0%						
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%						
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	194,310,307	140,755,654	53,554,653	38.0%	4,387,867	4,195,561	192,306	4.6%	4.42835	3.35487	1.07348	32.0%						
37. GPIF * (Already Adjusted for Taxes)	918,432	918,432	0	0.0%	4,387,867	4,195,561	192,306	4.6%	0.02093	0.02189	(0.00096)	-4.4%						
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>195,228,739</b>	<b>141,674,086</b>	<b>53,554,653</b>	<b>37.8%</b>	<b>4,387,867</b>	<b>4,195,561</b>	<b>192,306</b>	<b>4.6%</b>	<b>4.44928</b>	<b>3.37676</b>	<b>1.07252</b>	<b>31.8%</b>						
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>4.449</b>	<b>3.377</b>	<b>1.072</b>	<b>31.7%</b>						

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	63,632,248	45,704,776	17,927,472	39.2%	192,729,433	140,045,761	52,683,672	37.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	583,142	86,330	496,812	575.5%	2,787,027	258,360	2,528,667	978.7%
2a. GAINS FROM SALES	202,837	6,084	196,753	3233.9%	1,153,591	18,208	1,135,383	6235.6%
3. FUEL COST OF PURCHASED POWER	1,772,599	0	1,772,599	0.0%	3,030,759	0	3,030,759	0.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	139,327	164,470	(25,143)	-15.3%	541,621	452,830	88,791	19.6%
4. ENERGY COST OF ECONOMY PURCHASES	<u>1,406,650</u>	<u>5,180</u>	<u>1,401,470</u>	<u>27055.4%</u>	<u>1,406,650</u>	<u>29,700</u>	<u>1,376,950</u>	<u>4636.2%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	66,164,845	45,782,012	20,382,833	44.5%	193,767,845	140,251,723	53,516,122	38.2%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u><u>66,164,845</u></u>	<u><u>45,782,012</u></u>	<u><u>20,382,833</u></u>	<u><u>44.5%</u></u>	<u><u>193,767,845</u></u>	<u><u>140,251,723</u></u>	<u><u>53,516,122</u></u>	<u><u>38.2%</u></u>
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,445,867	1,350,140	95,727	7.1%	4,387,670	4,195,561	192,109	4.6%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u><u>1,445,867</u></u>	<u><u>1,350,140</u></u>	<u><u>95,727</u></u>	<u><u>7.1%</u></u>	<u><u>4,387,670</u></u>	<u><u>4,195,561</u></u>	<u><u>192,109</u></u>	<u><u>4.6%</u></u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2022

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>C. TRUE-UP CALCULATION</b>									
1. JURISDICTIONAL FUEL REVENUE	43,384,693	40,346,965	3,037,728	7.5%	131,747,795	125,937,909	5,809,886	4.6%	
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(27,118)	(27,118)	0	0.0%	(81,354)	(81,354)	0	0.0%	
2b. GPIF PROVISION	(306,144)	(306,144)	0	0.0%	(918,432)	(918,432)	0	0.0%	
2c. 2020 OPTIMIZATION MECHANISM GAIN	<u>(107,102)</u>	<u>(107,102)</u>	<u>0</u>	<u>0.0%</u>	<u>(321,306)</u>	<u>(321,306)</u>	<u>0</u>	<u>0.0%</u>	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>42,944,329</u>	<u>39,906,601</u>	<u>3,037,728</u>	<u>7.6%</u>	<u>130,426,703</u>	<u>124,616,817</u>	<u>5,809,886</u>	<u>4.7%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	66,164,845	45,782,012	20,382,833	44.5%	193,767,845	140,251,723	53,516,122	38.2%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	66,164,845	45,782,012	20,382,833	44.5%	193,767,845	140,251,723	53,516,122	38.2%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
6b. (LINE C6 x LINE C6a)	66,164,845	45,782,012	20,382,833	44.5%	193,767,845	140,251,723	53,516,122	38.2%	
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>66,164,845</u>	<u>45,782,012</u>	<u>20,382,833</u>	<u>44.5%</u>	<u>193,767,845</u>	<u>140,251,723</u>	<u>53,516,122</u>	<u>38.2%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(23,220,516)	(5,875,411)	(17,345,105)	295.2%	(63,341,142)	(15,634,906)	(47,706,236)	305.1%	
8. INTEREST PROVISION FOR THE MONTH	(37,157)	(4,276)	(32,881)	769.0%	(60,269)	(8,140)	(52,129)	640.4%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(112,260,969)	(10,034,541)	(102,226,428)	1018.7%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>27,118</u>	<u>27,118</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>(135,491,524)</u>	<u>(15,887,110)</u>	<u>(119,604,414)</u>	<u>752.8%</u>	-----NOT APPLICABLE-----				



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(112,260,969)	(10,034,541)	(102,226,428)	1018.7%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	(135,454,367)	(15,882,834)	(119,571,533)	752.8%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(247,715,336)	(25,917,375)	(221,797,961)	855.8%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(123,857,668)	(12,958,688)	(110,898,980)	855.8%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.240	0.390	(0.150)	-38.5%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.490	0.390	0.100	25.6%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.730	0.780	(0.050)	-6.4%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.365	0.390	(0.025)	-6.4%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.030	0.033	(0.003)	-9.1%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(37,157)	(4,276)	(32,881)	769.0%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	1,112,837	90,425	1,022,412	1130.7%	1,962,957	226,773	1,736,184	765.6%
3 COAL	6,634,174	3,561,514	3,072,660	86.3%	13,846,908	12,057,317	1,789,591	14.8%
4 NATURAL GAS	55,885,237	42,052,837	13,832,400	32.9%	176,919,568	127,716,083	49,203,485	38.5%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	63,632,248	45,704,776	17,927,472	39.2%	192,729,433	140,000,173	52,729,260	37.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	1,901	300	1,601	533.7%	4,485	900	3,585	398.3%
10 COAL	166,090	106,710	59,380	55.6%	415,169	361,700	53,469	14.8%
11 NATURAL GAS	1,249,300	1,214,550	34,750	2.9%	3,827,649	3,544,000	283,649	8.0%
12 SOLAR	135,072	175,360	(40,288)	-23.0%	311,127	444,760	(133,633)	-30.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,552,363	1,496,920	55,443	3.7%	4,558,430	4,351,360	207,070	4.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	8,162	665	7,497	1127.4%	14,490	1,995	12,495	626.3%
17 COAL (TON)	80,814	57,140	23,674	41.4%	195,223	193,190	2,033	1.1%
18 NATURAL GAS (MCF)	9,316,347	8,734,935	581,412	6.7%	28,618,333	25,386,435	3,231,898	12.7%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	47,581	3,900	43,681	1120.0%	84,467	11,700	72,767	621.9%
23 COAL	1,844,278	1,285,690	558,588	43.4%	4,445,067	4,346,890	98,177	2.3%
24 NATURAL GAS	9,500,915	8,973,090	527,825	5.9%	29,194,871	26,076,200	3,118,671	12.0%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,392,774	10,262,680	1,130,094	11.0%	33,724,405	30,434,790	3,289,615	10.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.12%	0.02%	0.10%	511.0%	0.10%	0.02%	0.08%	375.7%
30 COAL	10.70%	7.13%	3.57%	50.1%	9.11%	8.31%	0.80%	9.6%
31 NATURAL GAS	80.48%	81.14%	-0.66%	-0.8%	83.97%	81.45%	2.52%	3.1%
32 SOLAR	8.70%	11.71%	-3.01%	-25.7%	6.83%	10.22%	-3.40%	-33.2%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	136.34	135.98	0.37	0.3%	135.47	113.67	21.80	19.2%
37 COAL (\$/TON)	82.09	62.33	19.76	31.7%	70.93	62.41	8.52	13.6%
38 NATURAL GAS (\$/MCF)	6.00	4.81	1.18	24.6%	6.18	5.03	1.15	22.9%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	23.39	23.19	0.20	0.9%	23.24	19.38	3.86	19.9%
43 COAL	3.60	2.77	0.83	29.9%	3.12	2.77	0.34	12.3%
44 NATURAL GAS	5.88	4.69	1.20	25.5%	6.06	4.90	1.16	23.7%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.59	4.45	1.13	25.4%	5.71	4.60	1.11	24.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	25,029	13,000	12,029	92.5%	18,833	13,000	5,833	44.9%
50 COAL	11,104	12,048	(944)	-7.8%	10,707	12,018	(1,311)	-10.9%
51 NATURAL GAS	7,605	7,388	217	2.9%	7,627	7,358	269	3.7%
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	7,339	6,856	483	7.0%	7,398	6,994	404	5.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	58.54	30.14	28.40	94.2%	43.77	25.20	18.57	73.7%
57 COAL	3.99	3.34	0.65	19.5%	3.34	3.33	0.01	0.3%
58 NATURAL GAS	4.47	3.46	1.01	29.2%	4.62	3.60	1.02	28.3%
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.10	3.05	1.05	34.4%	4.23	3.22	1.01	31.4%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2022

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	281	20.6	-	57.0	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.3	3,576	20.1	-	51.6	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.5	234	17.0	-	44.4	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	14,204	22.1	-	57.7	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	14,003	21.3	-	54.1	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	14,529	22.6	-	56.2	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.8	11,727	21.8	-	55.7	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	54.8	10,632	21.1	-	55.8	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	6,520	19.0	-	47.5	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.4	9,173	20.1	-	53.5	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.4	11,735	17.4	-	46.7	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	7,425	10.4	-	29.1	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	8,500	17.1	-	38.9	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	(3) 0.0	104	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 0.0	(7)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	(3) 74.3	15,145	18.9	-	56.5	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	(3) 74.3	532	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	(3) 24.9	4,508	15.1	-	50.6	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	(3) 52.3	2,158	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 1.0	93	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 1.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
<b>SOLAR TOTAL</b>	<b>879.7</b>	<b>135,072</b>	<b>22.0</b>	<b>-</b>	<b>27.3</b>	<b>-</b>	<b>SOLAR</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>BIG BEND #1 TOTAL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
BIG BEND 5 CT	(3) 350	75,022	28.9	100.0	76.4	8,786	GAS	646,226	646,226	659,150.0	3,876,462	5.17	6.00
BIG BEND 6 CT	(3) 350	63,774	24.5	100.0	73.7	8,952	GAS	559,699	559,699	570,892.6	3,357,420	5.26	6.00
<b>BIG BEND #1 CC TOTAL</b>	<b>700</b>	<b>138,796</b>	<b>26.7</b>	<b>100.0</b>	<b>70.7</b>	<b>8,862</b>	<b>GAS</b>	<b>1,205,924</b>	<b>0</b>	<b>1,230,042.6</b>	<b>7,233,882</b>	<b>5.21</b>	<b>-</b>
<b>BIG BEND #2 TOTAL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
B.B.#3 (COAL)	400	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#3 (GAS)	355	0	0.0	78.9	0.0	-	GAS	0	0	0.0	0	0.00	0.00
<b>BIG BEND #3 TOTAL</b>	<b>355</b>	<b>0</b>	<b>0.0</b>	<b>78.9</b>	<b>0.0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>-</b>
B.B.#4 (COAL)	(4) 432	167,861	52.3	84.4	58.4	-	COAL	80,814	80,814	1,844,277.5	6,634,174	3.95	82.09
B.B.#4 (GAS)	420	4,613	1.5	84.4	15.3	-	GAS	50,337	50,337	51,344.0	301,954	6.55	6.00
<b>BIG BEND #4 TOTAL</b>	<b>432</b>	<b>172,474</b>	<b>53.7</b>	<b>84.4</b>	<b>58.3</b>	<b>10,991</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,895,621.5</b>	<b>6,936,128</b>	<b>4.02</b>	<b>-</b>
B.B. IGNITION	-	-	-	-	-	-	GAS	1,725	0	0.0	10,346	-	6.00
<b>BIG BEND CT #4 TOTAL</b>	<b>61</b>	<b>313</b>	<b>0.7</b>	<b>90.0</b>	<b>49.1</b>	<b>18,988</b>	<b>GAS</b>	<b>5,827</b>	<b>0</b>	<b>5,943.4</b>	<b>34,953</b>	<b>11.17</b>	<b>6.00</b>
<b>BIG BEND STATION TOTAL</b>	<b>1,548</b>	<b>311,583</b>	<b>0.0</b>	<b>0.0</b>	<b>29.4</b>	<b>10,051</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,131,607.5</b>	<b>14,215,309</b>	<b>4.56</b>	<b>-</b>
POLK #1 GASIFIER	220	(1,771)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	180	17,918	13.4	77.9	58.5	11,909	GAS	209,194	209,194	213,377.9	1,254,876	5.28	6.00
POLK #1 ST	50	5,857	15.8	72.6	79.1	-	-	-	-	-	-	-	-
<b>POLK #1 TOTAL</b>	<b>230</b>	<b>22,004</b>	<b>12.9</b>	<b>76.8</b>	<b>60.7</b>	<b>9,697</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>213,377.9</b>	<b>1,254,876</b>	<b>5.70</b>	<b>-</b>
POLK #2 ST DUCT FIRING	480	0	0.0	-	0.0	0	GAS	61,208	61,208	62,431.9	367,162	0.00	6.00
POLK #2 ST W/O DUCT FIRING	341	105,673	41.7	-	-	-	-	-	-	-	-	-	-
<b>POLK #2 ST TOTAL</b>	<b>480</b>	<b>105,673</b>	<b>29.6</b>	<b>49.7</b>	<b>0.0</b>	<b>-</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>62,431.9</b>	<b>367,162</b>	<b>0.35</b>	<b>-</b>
POLK #2 CT (GAS)	180	57,631	43.1	100.0	76.5	11,224	GAS	634,181	634,181	646,864.5	3,804,211	6.60	6.00
POLK #2 CT (OIL)	187	40	0.0	100.0	20.8	36,747	LGT.OIL	251	251	1,461.9	34,192	85.48	136.34
<b>POLK #2 TOTAL</b>	<b>180</b>	<b>57,671</b>	<b>43.1</b>	<b>100.0</b>	<b>76.5</b>	<b>11,242</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>648,326.5</b>	<b>3,838,403</b>	<b>6.66</b>	<b>-</b>
POLK #3 CT (GAS)	180	46,154	35.9	98.5	75.9	11,186	GAS	506,131	506,131	516,253.8	3,036,089	6.58	6.00
POLK #3 CT (OIL)	187	1,861	1.3	98.5	48.5	24,776	LGT.OIL	7,911	7,911	46,119.4	1,078,645	57.96	136.34
<b>POLK #3 TOTAL</b>	<b>180</b>	<b>48,015</b>	<b>35.9</b>	<b>98.5</b>	<b>75.9</b>	<b>11,712</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>562,373.2</b>	<b>4,114,734</b>	<b>8.57</b>	<b>-</b>
<b>POLK #4 TOTAL</b>	<b>180</b>	<b>44,797</b>	<b>33.5</b>	<b>74.3</b>	<b>78.2</b>	<b>10,938</b>	<b>GAS</b>	<b>480,389</b>	<b>480,389</b>	<b>489,996.5</b>	<b>2,881,670</b>	<b>6.43</b>	<b>6.00</b>
<b>POLK #5 TOTAL</b>	<b>180</b>	<b>46,460</b>	<b>34.7</b>	<b>90.3</b>	<b>78.5</b>	<b>11,033</b>	<b>GAS</b>	<b>502,528</b>	<b>502,528</b>	<b>512,578.3</b>	<b>3,014,474</b>	<b>6.49</b>	<b>6.00</b>
<b>POLK #2 CC TOTAL</b>	<b>1,200</b>	<b>302,616</b>	<b>33.9</b>	<b>74.4</b>	<b>60.2</b>	<b>7,520</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>2,275,706.5</b>	<b>14,216,443</b>	<b>4.70</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>1,430</b>	<b>324,620</b>	<b>30.5</b>	<b>74.8</b>	<b>54.2</b>	<b>7,668</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,489,084.4</b>	<b>15,471,319</b>	<b>4.77</b>	<b>-</b>



SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2022

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	243	102,041	56.5	73.7	57.4	-		-	-	-	-	-	-
BAYSIDE CT1A	183	60,602	44.6	75.6	71.0	11,488	GAS	682,531	682,531	696,181.7	4,094,244	6.76	6.00
BAYSIDE CT1B	183	70,440	51.8	87.1	72.0	11,446	GAS	790,453	790,453	806,262.3	4,741,629	6.73	6.00
BAYSIDE CT1C	183	56,655	41.7	67.0	68.4	11,330	GAS	629,299	629,299	641,885.4	3,774,930	6.66	6.00
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>792</b>	<b>289,738</b>	<b>49.2</b>	<b>75.7</b>	<b>50.0</b>	<b>7,401</b>	<b>GAS</b>	<b>2,102,284</b>	<b>2,102,284</b>	<b>2,144,329.4</b>	<b>12,610,803</b>	<b>4.35</b>	<b>6.00</b>
BAYSIDE ST 2	315	169,109	72.3	96.0	72.3	-		-	-	-	-	-	-
BAYSIDE CT2A	183	81,966	60.3	100.0	72.5	11,073	GAS	889,813	889,813	907,609.6	5,337,652	6.51	6.00
BAYSIDE CT2B	183	83,136	61.1	100.0	72.4	11,354	GAS	925,386	925,386	943,893.8	5,551,040	6.68	6.00
BAYSIDE CT2C	183	71,615	52.7	83.8	72.2	11,340	GAS	796,211	796,211	812,135.0	4,776,167	6.67	6.00
BAYSIDE CT2D	183	83,201	61.2	100.0	72.6	11,280	GAS	920,106	920,106	938,507.7	5,519,365	6.63	6.00
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>1,047</b>	<b>489,027</b>	<b>62.8</b>	<b>96.0</b>	<b>62.9</b>	<b>7,366</b>	<b>GAS</b>	<b>3,531,516</b>	<b>3,531,516</b>	<b>3,602,146.2</b>	<b>21,184,224</b>	<b>4.33</b>	<b>6.00</b>
<b>BAYSIDE UNIT 3 TOTAL</b>	<b>61</b>	<b>140</b>	<b>0.3</b>	<b>80.6</b>	<b>81.8</b>	<b>11,128</b>	<b>GAS</b>	<b>1,524</b>	<b>1,524</b>	<b>1,554.8</b>	<b>9,144</b>	<b>6.53</b>	<b>6.00</b>
<b>BAYSIDE UNIT 4 TOTAL</b>	<b>61</b>	<b>508</b>	<b>1.1</b>	<b>99.6</b>	<b>85.5</b>	<b>10,934</b>	<b>GAS</b>	<b>5,443</b>	<b>5,443</b>	<b>5,552.3</b>	<b>32,653</b>	<b>6.43</b>	<b>6.00</b>
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>61</b>	<b>873</b>	<b>1.9</b>	<b>99.8</b>	<b>86.4</b>	<b>10,997</b>	<b>GAS</b>	<b>9,412</b>	<b>9,412</b>	<b>9,599.8</b>	<b>56,456</b>	<b>6.47</b>	<b>6.00</b>
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>61</b>	<b>805</b>	<b>1.8</b>	<b>99.7</b>	<b>84.4</b>	<b>11,062</b>	<b>GAS</b>	<b>8,725</b>	<b>8,725</b>	<b>8,899.6</b>	<b>52,338</b>	<b>6.50</b>	<b>6.00</b>
<b>BAYSIDE STATION TOTAL</b>	<b>2,083</b>	<b>781,091</b>	<b>50.4</b>	<b>88.2</b>	<b>50.5</b>	<b>7,390</b>	<b>GAS</b>	<b>5,658,904</b>	<b>5,658,904</b>	<b>5,772,082.1</b>	<b>33,945,618</b>	<b>4.35</b>	<b>6.00</b>
<b>SYSTEM</b>	<b>5,941</b>	<b>1,552,363</b>	<b>36.8</b>	<b>57.4</b>	<b>42.0</b>	<b>7,339</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>11,392,774.0</b>	<b>63,632,248</b>	<b>4.10</b>	<b>-</b>

LEGEND:

B.B. = BIG BEND  
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE  
ST = STEAM TURBINE

<sup>(1)</sup> As burned fuel cost system total includes ignition  
<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition  
<sup>(3)</sup> Test Energy

<sup>(4)</sup> Consists of fixed costs and aerial survey adjustment

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2022**

**SCHEDULE A5  
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	11,172	665	10,507	1580.0%	11,172	1,995	9,177	460.0%
17 UNIT COST (\$/BBL)	143.52	101.85	41.67	40.9%	145.13	102.29	42.84	41.9%
18 AMOUNT (\$)	1,603,370	67,728	1,535,642	2267.4%	1,621,399	204,076	1,417,323	694.5%
19 BURNED:								
20 UNITS (BBL)	8,162	665	7,497	1127.4%	14,490	1,995	12,495	626.3%
21 UNIT COST (\$/BBL)	136.34	135.98	0.37	0.3%	135.47	113.67	21.80	19.2%
22 AMOUNT (\$)	1,112,837	90,425	1,022,412	1130.7%	1,962,957	226,773	1,736,184	765.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	40,916	41,760	(844)	-2.0%	40,916	41,760	(844)	-2.0%
25 UNIT COST (\$/BBL)	136.66	135.94	0.71	0.5%	136.66	135.94	0.71	0.5%
26 AMOUNT (\$)	5,591,506	5,677,059	(85,553)	-1.5%	5,591,506	5,677,059	(85,553)	-1.5%
27								
28 DAYS SUPPLY: NORMAL	1,871	1,909,599	(1,907,728)	-100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	6	0	0.0%	-	-	-	-
<b>COAL<sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	54,049	70,000	(15,951)	-22.8%	217,159	190,000	27,159	14.3%
32 UNIT COST (\$/TON)	89.58	63.38	26.20	41.3%	64.87	63.93	0.94	1.5%
33 AMOUNT (\$)	4,841,974	4,436,677	405,297	9.1%	14,087,212	12,146,263	1,940,949	16.0%
34 BURNED:								
35 UNITS (TONS)	80,814	57,140	23,674	41.4%	195,223	193,190	2,033	1.1%
36 UNIT COST (\$/TON)	82.09	62.33	19.76	31.7%	70.93	62.41	8.52	13.6%
37 AMOUNT (\$)	6,634,174	3,561,514	3,072,660	86.3%	13,846,908	12,057,317	1,789,591	14.8%
38 ENDING INVENTORY:								
39 UNITS (TONS)	129,927	237,248	(107,321)	-45.2%	129,927	237,248	(107,321)	-45.2%
40 UNIT COST (\$/TON)	63.90	61.84	2.06	3.3%	63.90	61.84	2.06	3.3%
41 AMOUNT (\$)	8,302,105	14,672,013	(6,369,908)	-43.4%	8,302,105	14,672,013	(6,369,908)	-43.4%
42								
43 DAYS SUPPLY:	66	121	(55)	-50.0%	-	-	-	-
<b>NATURAL GAS<sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	9,361,569	8,734,935	626,634	7.2%	28,619,123	25,386,436	3,232,687	12.7%
46 UNIT COST (\$/MCF)	5.50	4.80	0.69	14.4%	6.18	5.03	1.16	23.0%
47 AMOUNT (\$)	51,455,646	41,955,637	9,500,009	22.6%	176,983,322	127,610,963	49,372,359	38.7%
48 BURNED:								
49 UNITS (MCF)	9,316,347	8,734,935	581,412	6.7%	28,618,333	25,386,435	3,231,898	12.7%
50 UNIT COST (\$/MCF)	6.00	4.81	1.18	24.6%	6.18	5.03	1.15	22.9%
51 AMOUNT (\$)	55,885,237	42,052,837	13,832,400	32.9%	176,919,568	127,716,083	49,203,485	38.5%
52 ENDING INVENTORY:								
53 UNITS (MCF)	404,819	389,105	15,714	4.0%	404,819	389,105	15,714	4.0%
54 UNIT COST (\$/MCF)	4.99	3.58	1.41	39.3%	4.99	3.58	1.41	39.3%
55 AMOUNT (\$)	2,020,408	1,393,600	626,808	45.0%	2,020,408	1,393,600	626,808	45.0%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2022

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			----- AMOUNT	----- %			----- AMOUNT	----- %	
<b>OTHER</b>									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	
* Consists of fixed costs and aerial survey adjustment.									
<b>(1) RECONCILIATION - LIGHT OIL</b>									
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:									
	UNITS	DOLLARS							
OIL REPLACEMENT	0	0							
BB GYPSUM	0	0							
BB COAL FIELD	0	0							
BB OTHER PLANT	0	0							
PK OTHER PLANT	0	0							
<b>TOTAL</b>	<b>0</b>	<b>0</b>							
<b>(2) RECONCILIATION - COAL</b>									
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:									
	UNITS	DOLLARS							
FUEL ANALYSIS		13,997							
NON-INV EXPENSE		121,425							
BIG BEND #2 IGNITION		0							
POLK NG IGNITION		0							
AERIAL SURVEY ADJ	0	615,781							
ADDITIVES		0							
<b>TOTAL</b>	<b>0</b>	<b>751,203</b>							
<b>(3) RECONCILIATION - NATURAL GAS</b>									
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:									
	UNITS	DOLLARS							
ADDITIVES		0							
BIG BEND NG IGNITION		0							
POLK NG IGNITION		0							
INVENTORY ADJ	0	0							
<b>TOTAL</b>	<b>0</b>	<b>0</b>							

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2022

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
					CENTS/KWH					
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
<b>ESTIMATED:</b>										
SEMINOLE	JURISD.	SCH. - D	2,990.0	0.0	2,990.0	2,887	3,091	86,330.00	92,414.00	6,084.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>2,990.0</b>	<b>0.0</b>	<b>2,990.0</b>	<b>2,887</b>	<b>3,091</b>	<b>86,330.00</b>	<b>92,414.00</b>	<b>6,084.00</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	3,889.0	0.0	3,889.0	2,982	3,280	115,964.60	127,561.06	9,752.47
DUKE ENERGY FLORIDA		SCH. - MA	1,700.0	0.0	1,700.0	3,614	5,593	61,431.00	95,087.08	27,727.08
CONSTELLATION ENERGY GENERATION		SCH. - MA	1,100.0	0.0	1,100.0	3,570	4,454	39,270.00	48,992.98	7,280.98
FLORIDA POWER & LIGHT		SCH. - MA	930.0	0.0	930.0	3,603	5,540	33,507.90	51,523.59	14,416.59
ORLANDO UTILITIES		SCH. - MA	1,600.0	0.0	1,600.0	4,106	5,436	65,696.00	86,981.31	16,325.31
REEDY CREEK		SCH. - MA	320.0	0.0	320.0	4,056	6,570	12,979.20	21,025.08	7,029.88
THE ENERGY AUTHORITY		SCH. - MA	8,347.0	0.0	8,347.0	3,047	4,624	254,292.98	385,969.66	120,304.49
<b>SUB-TOTAL CURRENT MONTH</b>			<b>17,886.0</b>	<b>0.0</b>	<b>17,886.0</b>	<b>3,260</b>	<b>4,569</b>	<b>583,141.68</b>	<b>817,140.76</b>	<b>202,836.80</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS:</b>										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			3,889.0	0.0	3,889.0	2,982	3,280	115,964.60	127,561.06	9,752.47
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			13,997.0	0.0	13,997.0	3,338	4,927	467,177.08	689,579.70	193,084.33
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>17,886.0</b>	<b>0.0</b>	<b>17,886.0</b>	<b>3,260</b>	<b>4,569</b>	<b>583,141.68</b>	<b>817,140.76</b>	<b>202,836.80</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			14,896.0	0.0	14,896.0	0.373	1.478	496,811.68	724,726.76	196,752.80
DIFFERENCE %			498.2%	0.0%	498.2%	12.9%	47.8%	575.5%	784.2%	3233.9%
<b>PERIOD TO DATE:</b>										
ACTUAL			84,488.0	0.0	84,488.0	3,299	4,875	2,787,026.20	4,118,836.45	1,153,589.92
ESTIMATED			8,660.0	0.0	8,660.0	2,983	3,194	258,360.00	276,568.00	18,208.00
DIFFERENCE			75,828.0	0.0	75,828.0	0.316	1.681	2,528,666.20	3,842,268.45	1,135,381.92
DIFFERENCE %			875.6%	0.0%	875.6%	10.6%	52.6%	978.7%	1389.3%	6235.6%



**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2022**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>0.00</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANY	SCH. - J	699.0	0.0	0.0	699.0	7.322	7.322	51,180.00
CONSTELLATION ENERGY GENERATION	SCH. - J	17,573.0	0.0	0.0	17,573.0	5.124	5.124	900,500.00
ORLANDO UTIL. COMM.	SCH. - J	1,400.0	0.0	0.0	1,400.0	13.000	13.000	182,000.00
MORGAN STANLEY	SCH. - J	16,700.0	0.0	0.0	16,700.0	4.950	4.950	826,650.00
DUKE ENERGY FLORIDA	OATT	3.0	0.0	0.0	3.0	2.570	2.570	77.11
<b>SUB-TOTAL CURRENT MONTH</b>		<b>36,375.0</b>	<b>0.0</b>	<b>0.0</b>	<b>36,375.0</b>	<b>5.389</b>	<b>5.389</b>	<b>1,960,407.11</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
DUKE ENERGY FLORIDA	January 2022 SCH. - J	(22,820.0)	0.0	0.0	(22,820.0)	5.423	5.423	(1,237,528.60)
DUKE ENERGY FLORIDA	January 2022 SCH. - J	22,820.0	0.0	0.0	22,820.0	4.600	4.600	1,049,720.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(187,808.60)</b>
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		36,372.0	0.0	0.0	36,372.0	4.873	4.873	1,772,521.40
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		3.0	0.0	0.0	3.0	2.570	2.570	77.11
<b>TOTAL</b>		<b>36,375.0</b>	<b>0.0</b>	<b>0.0</b>	<b>36,375.0</b>	<b>4.873</b>	<b>4.873</b>	<b>1,772,598.51</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		36,375.0	0.0	0.0	36,375.0	4.873	4.873	1,772,598.51
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		60,217.0	0.0	0.0	60,217.0	5.033	5.033	3,030,758.39
ESTIMATED		0.0	0.0	0.0	0.0	0.000	0.000	0.00
DIFFERENCE		60,217.0	0.0	0.0	60,217.0	5.033	5.033	3,030,758.39
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED: VARIOUS</b>								
	COGEN.							
	AS AVAIL.	5,910.0	0.0	0.0	5,910.0	2.783	2.783	164,470.00
<b>TOTAL</b>		<u>5,910.0</u>	<u>0.0</u>	<u>0.0</u>	<u>5,910.0</u>	<u>2.783</u>	<u>2.783</u>	<u>164,470.00</u>
<b>ACTUAL:</b>								
	<b>AS AVAILABLE</b>							
LEE COUNTY	COGEN.	118.0	0.0	0.0	118.0	3.064	3.064	3,615.32
CARGILL RIDGEWOOD	COGEN.	89.0	0.0	0.0	89.0	3.038	3.038	2,704.11
CARGILL MILLPOINT	COGEN.	340.0	0.0	0.0	340.0	3.297	3.297	11,209.45
IMC-AGRICO-NEW WALES	COGEN.	65.0	0.0	0.0	65.0	3.497	3.497	2,273.17
IMC-AGRICO-S. PIERCE	COGEN.	3,720.0	0.0	0.0	3,720.0	3.189	3.189	118,616.40
<b>SUB-TOTAL CURRENT MONTH</b>		<u>4,332.0</u>	<u>0.0</u>	<u>0.0</u>	<u>4,332.0</u>	<u>3.195</u>	<u>3.195</u>	<u>138,418.45</u>
<b>NET METERING</b>		<b>31.6</b>	<b>0.0</b>	<b>0.0</b>	<b>31.6</b>	<b>2.879</b>	<b>2.879</b>	<b>908.75</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>								
<b>TOTAL INCL NET METERING</b>		<u>4,363.6</u>	<u>0.0</u>	<u>0.0</u>	<u>4,363.6</u>	<u>3.193</u>	<u>3.193</u>	<u>139,327.2</u>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(1,546.4)	0.0	0.0	(1,546.4)	0.410	0.410	(25,142.80)
DIFFERENCE %		-26.2%	0.0%	0.0%	-26.2%	14.7%	14.7%	-15.3%
<b>PERIOD TO DATE:</b>								
ACTUAL		17,711.2	0.0	0.0	17,711.2	3.058	3.058	541,621.32
ESTIMATED		17,240.0	0.0	0.0	17,240.0	2.627	2.627	452,830.00
DIFFERENCE		471.2	0.0	0.0	471.2	0.431	0.431	88,791.32
DIFFERENCE %		2.7%	0.0%	0.0%	2.7%	16.4%	16.4%	19.6%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2022

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS	Economy	90.0	0.0	90.0	5.756	5,180.00	303.622	273,260.00	268,080.00
<b>TOTAL</b>		<b>90.0</b>	<b>0.0</b>	<b>90.0</b>	<b>5.756</b>	<b>5,180.00</b>	<b>303.622</b>	<b>273,260.00</b>	<b>268,080.00</b>
<b>ACTUAL:</b>									
CONSTELLATION ENERGY GENERATION	SCH. - J	5,250.0	0.0	5,250.0	4.846	254,400.00	5.181	272,008.50	17,608.50
DUKE ENERGY FLORIDA	SCH. - J	875.0	0.0	875.0	4.177	36,550.00	5.685	49,746.75	13,196.75
FLA. POWER & LIGHT	SCH. - J	24,250.0	0.0	24,250.0	4.571	1,108,350.00	4.705	1,141,027.50	32,677.50
SOUTHERN COMPANY	SCH. - J	150.0	0.0	150.0	4.900	7,350.00	5.585	8,377.50	1,027.50
<b>SUB-TOTAL CURRENT MONTH</b>		<b>30,525.0</b>	<b>0.0</b>	<b>30,525.0</b>	<b>4.608</b>	<b>1,406,650.00</b>	<b>4.820</b>	<b>1,471,160.25</b>	<b>64,510.25</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		30,525.0	0.0	30,525.0	4.608	1,406,650.00	4.820	1,471,160.25	64,510.25
<b>TOTAL</b>		<b>30,525.0</b>	<b>0.0</b>	<b>30,525.0</b>	<b>4.608</b>	<b>1,406,650.00</b>	<b>4.820</b>	<b>1,471,160.25</b>	<b>64,510.25</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		30,435.0	0.0	30,435.0	(1.147)	1,401,470.00	(298.803)	1,197,900.25	(203,569.75)
DIFFERENCE %		33816.7%	0.0%	33816.7%	-19.9%	27055.4%	-98.4%	438.4%	-75.9%
<b>PERIOD TO DATE:</b>									
ACTUAL		30,525.0	0.0	30,525.0	4.608	1,406,650.00	4.820	1,471,160.25	64,510.25
ESTIMATED		540.0	0.0	540.0	5.500	29,700.00	100.143	540,770.00	511,070.00
DIFFERENCE		29,985.0	0.0	29,985.0	(0.892)	1,376,950.00	(95.323)	930,390.25	(446,559.75)
DIFFERENCE %		5552.8%	0.0%	5552.8%	-16.2%	4636.2%	-95.2%	172.0%	-87.4%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2022

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
DEF	12/12/2021-10/31/2022		ST	LT = LONG TERM
FMPA	01/01/2022-02/28/2022		ST	ST = SHORT-TERM

\*\* THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	12.5	36.9	36.0									
DEF	360.0	360.0	360.0									
FMPA	50.0	50.0	-									

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 650,719	\$ 721,760	\$ 134,838	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,507,317
TOTAL CAPACITY	\$ 650,719	\$ 721,760	\$ 134,838	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,507,317

**LIST OF ACRONYMS  
TAMPA ELECTRIC COMPANY**

<b>ACRONYM</b>	<b>DESCRIPTION</b>
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor



**TAMPA ELECTRIC COMPANY**  
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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2021

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	35,046,966	35,046,966	0	0.0%	1,317,591	1,317,591	0	0.0%	2.65993	2.65993	0.00000	0.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>35,046,966</b>	<b>35,046,966</b>	<b>0</b>	<b>0.0%</b>	<b>1,317,591</b>	<b>1,317,591</b>	<b>0</b>	<b>0.0%</b>	<b>2.65993</b>	<b>2.65993</b>	<b>0.00000</b>	<b>0.0%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	5,133,663	5,133,663	0	0.0%	153,632	153,632	0	0.0%	3.34153	3.34153	0.00000	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	548,031	548,031	0	0.0%	4,234	4,234	0	0.0%	12.94358	12.94358	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	65,320	65,231	89	0.1%	3,509	3,505	4	0.1%	1.86150	1.86108	0.00041	0.0%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>5,747,014</b>	<b>5,746,925</b>	<b>89</b>	<b>0.0%</b>	<b>161,375</b>	<b>161,371</b>	<b>4</b>	<b>0.0%</b>	<b>3.56128</b>	<b>3.56131</b>	<b>(0.00003)</b>	<b>0.0%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,478,966</b>	<b>1,478,962</b>	<b>4</b>	<b>0.0%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	60,254	60,254	0	0.0%	3,130	3,130	0	0.0%	1.92505	1.92505	0.00000	0.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	34,083	34,083	0	0.0%	500	500	0	0.0%	6.81660	6.81660	0.00000	0.0%
18. Gains on Sales	(15,503)	(15,503)	0	0.0%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>78,834</b>	<b>78,834</b>	<b>0</b>	<b>0.0%</b>	<b>3,630</b>	<b>3,630</b>	<b>0</b>	<b>0.0%</b>	<b>2.17174</b>	<b>2.17174</b>	<b>0.00000</b>	<b>0.0%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					679	0	679	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					2,351	0	2,351	0.0%				
22. Interchange and Wheeling Losses					2,437	0	2,437	0.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>40,715,146</b>	<b>40,715,057</b>	<b>89</b>	<b>0.0%</b>	<b>1,475,929</b>	<b>1,475,332</b>	<b>597</b>	<b>0.0%</b>	<b>2.75861</b>	<b>2.75972</b>	<b>(0.00111)</b>	<b>0.0%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(2,933,259) (a)	(1,238,873) (a)	(1,694,386)	136.8%	(106,331)	(44,891)	(61,440)	136.9%	2.75861	2.75972	(0.00111)	0.0%
25. Company Use	86,593 (a)	82,792 (a)	3,801	4.6%	3,139	3,000	139	4.6%	2.75862	2.75973	(0.00112)	0.0%
26. T & D Losses	1,127,058 (a)	(566,758) (a)	1,693,816	-298.9%	40,856	(20,537)	61,393	-298.9%	2.75861	2.75972	(0.00111)	0.0%
27. System KWH Sales	40,715,146	40,715,057	89	0.0%	1,538,265	1,537,760	505	0.0%	2.64682	2.64769	(0.00086)	0.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	40,715,146	40,715,057	89	0.0%	1,538,265	1,537,760	505	0.0%	2.64682	2.64769	(0.00086)	0.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	40,715,146	40,715,057	89	0.0%	1,538,265	1,537,760	505	0.0%	2.64682	2.64769	(0.00086)	0.0%
32. 2019 Optimization Mechanism Gain	98,402	98,402	0	0.0%	1,538,265	1,537,760	505	0.0%	0.00640	0.00640	(0.00000)	0.0%
33. True-up *	2,123,255	2,123,255	0	0.0%	1,538,265	1,537,760	505	0.0%	0.13803	0.13807	(0.00005)	0.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	42,936,803	42,936,714	89	0.0%	1,538,265	1,537,760	505	0.0%	2.79125	2.79216	(0.00091)	0.0%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	42,967,717	42,967,628	89	0.0%	1,538,265	1,537,760	505	0.0%	2.79326	2.79417	(0.00091)	0.0%
37. GPIF * (Already Adjusted for Taxes)	238,171	238,171	0	0.0%	1,538,265	1,537,760	505	0.0%	0.01548	0.01549	(0.00001)	0.0%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>43,205,888</b>	<b>43,205,799</b>	<b>89</b>	<b>0.0%</b>	<b>1,538,265</b>	<b>1,537,760</b>	<b>505</b>	<b>0.0%</b>	<b>2.80874</b>	<b>2.80966</b>	<b>(0.00092)</b>	<b>0.0%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>2.809</b>	<b>2.810</b>	<b>(0.001)</b>	<b>0.0%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: January 2021

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	35,046,966	35,046,966	0	0.0%	1,317,591	1,317,591	0	0.0%	2.65993	2.65993	0.00000	0.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>35,046,966</b>	<b>35,046,966</b>	<b>0</b>	<b>0.0%</b>	<b>1,317,591</b>	<b>1,317,591</b>	<b>0</b>	<b>0.0%</b>	<b>2.65993</b>	<b>2.65993</b>	<b>0.00000</b>	<b>0.0%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	5,133,663	5,133,663	0	0.0%	153,632	153,632	0	0.0%	3.34153	3.34153	0.00000	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	548,031	548,031	0	0.0%	4,234	4,234	0	0.0%	12.94358	12.94358	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	65,320	65,231	89	0.1%	3,509	3,505	4	0.1%	1.86150	1.86108	0.00041	0.0%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>5,747,014</b>	<b>5,746,925</b>	<b>89</b>	<b>0.0%</b>	<b>161,375</b>	<b>161,371</b>	<b>4</b>	<b>0.0%</b>	<b>3.56128</b>	<b>3.56131</b>	<b>(0.00003)</b>	<b>0.0%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,478,966</b>	<b>1,478,962</b>	<b>4</b>	<b>0.0%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	60,254	60,254	0	0.0%	3,130	3,130	0	0.0%	1.92505	1.92505	0.00000	0.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	34,083	34,083	0	0.0%	500	500	0	0.0%	6.81660	6.81660	0.00000	0.0%
18. Gains on Sales	(15,503)	(15,503)	0	0.0%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>78,834</b>	<b>78,834</b>	<b>0</b>	<b>0.0%</b>	<b>3,630</b>	<b>3,630</b>	<b>0</b>	<b>0.0%</b>	<b>2.17174</b>	<b>2.17174</b>	<b>0.00000</b>	<b>0.0%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					679	0	679	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					2,351	0	2,351	0.0%				
22. Interchange and Wheeling Losses					2,437	0	2,437	0.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>40,715,146</b>	<b>40,715,057</b>	<b>89</b>	<b>0.0%</b>	<b>1,475,929</b>	<b>1,475,332</b>	<b>597</b>	<b>0.0%</b>	<b>2.75861</b>	<b>2.75972</b>	<b>(0.00111)</b>	<b>0.0%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(2,933,259) (a)	(1,238,873) (a)	(1,694,386)	136.8%	(106,331)	(44,891)	(61,440)	136.9%	2.75861	2.75972	(0.00111)	0.0%
25. Company Use	86,593 (a)	82,792 (a)	3,801	4.6%	3,139	3,000	139	4.6%	2.75862	2.75973	(0.00112)	0.0%
26. T & D Losses	1,127,058 (a)	(566,758) (a)	1,693,816	-298.9%	40,856	(20,537)	61,393	-298.9%	2.75861	2.75972	(0.00111)	0.0%
27. System KWH Sales	40,715,146	40,715,057	89	0.0%	1,538,265	1,537,760	505	0.0%	2.64682	2.64769	(0.00086)	0.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	40,715,146	40,715,057	89	0.0%	1,538,265	1,537,760	505	0.0%	2.64682	2.64769	(0.00086)	0.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	40,715,146	40,715,057	89	0.0%	1,538,265	1,537,760	505	0.0%	2.64682	2.64769	(0.00086)	0.0%
32. 2019 Optimization Mechanism Gain	98,402	98,402	0	0.0%	1,538,265	1,537,760	505	0.0%	0.00640	0.00640	(0.00000)	0.0%
33. True-up *	2,123,255	2,123,255	0	0.0%	1,538,265	1,537,760	505	0.0%	0.13803	0.13807	(0.00005)	0.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	42,936,803	42,936,714	89	0.0%	1,538,265	1,537,760	505	0.0%	2.79125	2.79216	(0.00091)	0.0%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	42,967,717	42,967,628	89	0.0%	1,538,265	1,537,760	505	0.0%	2.79326	2.79417	(0.00091)	0.0%
37. GPIF * (Already Adjusted for Taxes)	238,171	238,171	0	0.0%	1,538,265	1,537,760	505	0.0%	0.01548	0.01549	(0.00001)	0.0%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>43,205,888</b>	<b>43,205,799</b>	<b>89</b>	<b>0.0%</b>	<b>1,538,265</b>	<b>1,537,760</b>	<b>505</b>	<b>0.0%</b>	<b>2.80874</b>	<b>2.80966</b>	<b>(0.00092)</b>	<b>0.0%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>2.809</b>	<b>2.810</b>	<b>(0.001)</b>	<b>0.0%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2021

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	35,046,966	35,046,966	0	0.0%	35,046,966	35,046,966	0	0.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	94,337	94,337	0	0.0%	94,337	94,337	0	0.0%
2a. GAINS FROM SALES	(15,503)	(15,503)	0	0.0%	(15,503)	(15,503)	0	0.0%
3. FUEL COST OF PURCHASED POWER	5,133,663	5,133,663	0	0.0%	5,133,663	5,133,663	0	0.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	65,320	65,231	89	0.1%	65,320	65,231	89	0.1%
4. ENERGY COST OF ECONOMY PURCHASES	548,031	548,031	0	0.0%	548,031	548,031	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	40,715,146	40,715,057	89	0.0%	40,715,146	40,715,057	89	0.0%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	40,715,146	40,715,057	89	0.0%	40,715,146	40,715,057	89	0.0%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,538,264	1,538,264	0	0.0%	1,538,264	1,538,264	0	0.0%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,538,264	1,538,264	0	0.0%	1,538,264	1,538,264	0	0.0%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2021

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	48,037,811	48,037,811	0	0.0%	48,037,811	48,037,811	0	0.0%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(2,123,255)	(2,123,255)	0	0.0%	(2,123,255)	(2,123,255)	0	0.0%
2b. GPIF PROVISION	(238,171)	(238,171)	0	0.0%	(238,171)	(238,171)	0	0.0%
2c. 2019 OPTIMIZATION MECHANISM GAIN	<u>(98,402)</u>	<u>(98,402)</u>	<u>0</u>	<u>0.0%</u>	<u>(98,402)</u>	<u>(98,402)</u>	<u>0</u>	<u>0.0%</u>
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>45,577,983</u>	<u>45,577,983</u>	<u>0</u>	<u>0.0%</u>	<u>45,577,983</u>	<u>45,577,983</u>	<u>0</u>	<u>0.0%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	40,715,146	40,715,057	89	0.0%	40,715,146	40,715,057	89	0.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	40,715,146	40,715,057	89	0.0%	40,715,146	40,715,057	89	0.0%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6b. (LINE C6 x LINE C6a)	40,715,146	40,715,057	89	0.0%	40,715,146	40,715,057	89	0.0%
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>40,715,146</u>	<u>40,715,057</u>	<u>89</u>	<u>0.0%</u>	<u>40,715,146</u>	<u>40,715,057</u>	<u>89</u>	<u>0.0%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	4,862,837	4,862,926	(89)	0.0%	4,862,837	4,862,926	(89)	0.0%
8. INTEREST PROVISION FOR THE MONTH	(1,640)	(1,640)	0	0.0%	(1,640)	(1,640)	0	0.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(21,709,799)	(21,709,799)	0	0.0%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	<u>2,123,255</u>	<u>2,123,255</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>(14,725,347)</u>	<u>(14,725,258)</u>	<u>(89)</u>	<u>0.0%</u>	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2021

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(21,709,799)	(21,709,799)	0	0.0%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	(14,723,707)	(14,723,618)	(89)	0.0%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(36,433,506)	(36,433,417)	(89)	0.0%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(18,216,753)	(18,216,709)	(44)	0.0%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.100	0.100	0.000	0.0%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.120	0.120	0.000	0.0%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.220	0.220	0.000	0.0%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.110	0.110	0.000	0.0%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.009	0.009	0.000	0.0%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(1,640)	(1,640)	0	0.0%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2021

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	17,031	17,031	0	0.0%	17,031	17,031	0	0.0%
3 COAL	2,523,735	2,523,735	0	0.0%	2,523,735	2,523,735	0	0.0%
4 NATURAL GAS	32,506,200	32,506,200	0	0.0%	32,506,200	32,506,200	0	0.0%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	35,046,966	35,046,966	0	0.0%	35,046,966	35,046,966	0	0.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	178	178	0	0.0%	178	178	0	0.0%
10 COAL	83,163	83,163	0	0.0%	83,163	83,163	0	0.0%
11 NATURAL GAS	1,151,915	1,151,915	0	0.0%	1,151,915	1,151,915	0	0.0%
12 SOLAR	82,335	82,335	0	0.0%	82,335	82,335	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,317,591	1,317,591	0	0.0%	1,317,591	1,317,591	0	0.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	115	115	0	0.0%	115	115	0	0.0%
17 COAL (TON)	36,182	36,182	0	0.0%	36,182	36,182	0	0.0%
18 NATURAL GAS (MCF)	9,027,318	9,027,318	0	0.0%	9,027,318	9,027,318	0	0.0%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	669	669	0	0.0%	669	669	0	0.0%
23 COAL	833,193	833,193	(0)	0.0%	833,193	833,193	(0)	0.0%
24 NATURAL GAS	9,244,078	9,244,078	0	0.0%	9,244,078	9,244,078	0	0.0%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	10,077,940	10,077,940	(0)	0.0%	10,077,940	10,077,940	(0)	0.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.01%	0.01%	0.00%	0.0%	0.01%	0.01%	0.00%	0.0%
30 COAL	6.31%	6.31%	0.00%	0.0%	6.31%	6.31%	0.00%	0.0%
31 NATURAL GAS	87.43%	87.43%	0.00%	0.0%	87.43%	87.43%	0.00%	0.0%
32 SOLAR	6.25%	6.25%	0.00%	0.0%	6.25%	6.25%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	148.10	148.10	0.00	0.0%	148.10	148.10	0.00	0.0%
37 COAL (\$/TON)	69.75	69.75	0.00	0.0%	69.75	69.75	0.00	0.0%
38 NATURAL GAS (\$/MCF)	3.60	3.60	0.00	0.0%	3.60	3.60	0.00	0.0%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	25.46	25.46	(0.00)	0.0%	25.46	25.46	(0.00)	0.0%
43 COAL	3.03	3.03	0.00	0.0%	3.03	3.03	0.00	0.0%
44 NATURAL GAS	3.52	3.52	(0.00)	0.0%	3.52	3.52	(0.00)	0.0%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.48	3.48	0.00	0.0%	3.48	3.48	0.00	0.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2021

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%	
49 LIGHT OIL	3,758	3,758	0	0.0%	3,758	3,758	0	0.0%	
50 COAL	10,019	10,019	0	0.0%	10,019	10,019	0	0.0%	
51 NATURAL GAS	8,025	8,025	0	0.0%	8,025	8,025	0	0.0%	
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	7,649	7,649	0	0.0%	7,649	7,649	0	0.0%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
56 LIGHT OIL	9.57	9.57	0.00	0.0%	9.57	9.57	0.00	0.0%	
57 COAL	3.03	3.03	0.00	0.0%	3.03	3.03	0.00	0.0%	
58 NATURAL GAS	2.82	2.82	0.00	0.0%	2.82	2.82	0.00	0.0%	
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	2.66	2.66	0.00	0.0%	2.66	2.66	0.00	0.0%	

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2021

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	201	16.9	-	47.6	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.3	2,263	15.8	-	38.1	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.5	155	13.9	-	33.2	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	9,507	18.2	-	45.4	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	9,399	17.0	-	42.5	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	9,153	16.6	-	41.1	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.8	7,677	17.0	-	42.8	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	54.8	6,954	17.1	-	42.3	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	4,448	16.0	-	38.1	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.4	6,137	16.7	-	41.3	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	9,893	17.8	-	42.9	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	9,643	17.4	-	43.7	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	6,905	15.5	-	38.1	-	SOLAR	-	-	-	-	-	-
<b>SOLAR TOTAL</b>	<b>652.2</b>	<b>82,335</b>	<b>17.0</b>	<b>-</b>	<b>40.5</b>	<b>-</b>	<b>SOLAR</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>BIG BEND #1 TOTAL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>BIG BEND #2 TOTAL</b>	<b>350</b>	<b>38,985</b>	<b>15.0</b>	<b>34.6</b>	<b>43.3</b>	<b>12,208</b>	<b>GAS</b>	<b>464,311</b>	<b>1,025,000</b>	<b>475,918.6</b>	<b>1,672,133</b>	<b>4.29</b>	<b>3.60</b>
B.B.#3 (COAL)	400	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#3 (GAS)	355	139,271	52.7	78.7	52.7	-	GAS	1,630,571	1,025,000	1,671,335.9	5,872,214	4.22	3.60
<b>BIG BEND #3 TOTAL</b>	<b>355</b>	<b>139,271</b>	<b>52.7</b>	<b>78.7</b>	<b>52.7</b>	<b>12,001</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,671,335.9</b>	<b>5,872,214</b>	<b>4.22</b>	<b>-</b>
B.B.#4 (COAL)	432	84,738	26.4	60.1	57.9	-	COAL	36,182	23,027,843	833,193.4	2,523,735	2.98	69.75
B.B.#4 (GAS)	160	30,218	25.4	60.1	74.4	-	GAS	294,876	1,025,000	302,247.5	1,061,942	3.51	3.60
<b>BIG BEND #4 TOTAL</b>	<b>432</b>	<b>114,956</b>	<b>35.8</b>	<b>60.1</b>	<b>49.8</b>	<b>9,877</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,135,440.9</b>	<b>3,585,677</b>	<b>3.12</b>	<b>-</b>
B.B. IGNITION	-	-	-	-	-	-	GAS	8,709	1,025,000	8,927.0	31,365	-	3.60
<b>BIG BEND CT #4 TOTAL</b>	<b>61</b>	<b>18</b>	<b>0.0</b>	<b>89.4</b>	<b>18.7</b>	<b>67,356</b>	<b>GAS</b>	<b>1,183</b>	<b>1,025,000</b>	<b>1,212.4</b>	<b>4,260</b>	<b>23.67</b>	<b>3.60</b>
<b>BIG BEND STATION TOTAL</b>	<b>1,198</b>	<b>293,230</b>	<b>32.9</b>	<b>59.7</b>	<b>32.9</b>	<b>11,199</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,283,907.9</b>	<b>11,165,649</b>	<b>3.81</b>	<b>-</b>
POLK #1 GASIFIER	220	(1,575)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	180	7,130	4.5	73.4	45.1	11,531	GAS	80,213	1,025,000	82,218.0	288,872	3.02	3.60
POLK #1 ST	50	2,420	5.4	73.4	57.2	-	-	-	-	-	-	-	-
<b>POLK #1 TOTAL</b>	<b>230</b>	<b>7,975</b>	<b>4.7</b>	<b>73.4</b>	<b>47.3</b>	<b>10,308</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>82,218.0</b>	<b>288,872</b>	<b>3.62</b>	<b>-</b>
POLK #2 ST DUCT FIRING	480	15,997	4.5	-	31.2	8,400	GAS	131,098	1,025,000	134,375.1	472,125	2.95	3.60
POLK #2 ST W/O DUCT FIRING	341	184,554	72.7	-	-	-	-	-	-	-	-	-	-
<b>POLK #2 ST TOTAL</b>	<b>480</b>	<b>200,551</b>	<b>56.2</b>	<b>99.6</b>	<b>31.2</b>	<b>-</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>134,375.1</b>	<b>472,125</b>	<b>0.24</b>	<b>-</b>
POLK #2 CT (GAS)	180	83,115	62.1	100.0	78.9	10,336	GAS	838,102	1,025,000	859,054.8	3,018,277	3.63	3.60
POLK #2 CT (OIL)	187	151	0.1	100.0	26.9	3,758	LGT.OIL	97	5,829,600	566.7	14,365	9.51	148.09
<b>POLK #2 TOTAL</b>	<b>180</b>	<b>83,266</b>	<b>62.2</b>	<b>100.0</b>	<b>78.9</b>	<b>10,324</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>859,621.5</b>	<b>3,032,642</b>	<b>3.64</b>	<b>-</b>
POLK #3 CT (GAS)	180	67,245	50.2	100.0	78.7	12,897	GAS	846,130	1,025,000	867,283.4	3,047,188	4.53	3.60
POLK #3 CT (OIL)	187	27	0.0	100.0	10.5	3,758	LGT.OIL	18	5,829,600	102.3	2,666	9.87	148.11
<b>POLK #3 TOTAL</b>	<b>180</b>	<b>67,272</b>	<b>50.2</b>	<b>100.0</b>	<b>78.7</b>	<b>12,894</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>867,385.7</b>	<b>3,049,854</b>	<b>4.53</b>	<b>-</b>
<b>POLK #4 TOTAL</b>	<b>180</b>	<b>94,597</b>	<b>70.6</b>	<b>99.7</b>	<b>80.8</b>	<b>9,591</b>	<b>GAS</b>	<b>885,172</b>	<b>1,025,000</b>	<b>907,301.4</b>	<b>3,187,790</b>	<b>3.37</b>	<b>3.60</b>
<b>POLK #5 TOTAL</b>	<b>180</b>	<b>92,660</b>	<b>69.2</b>	<b>100.0</b>	<b>80.9</b>	<b>10,602</b>	<b>GAS</b>	<b>958,395</b>	<b>1,025,000</b>	<b>982,355.3</b>	<b>3,451,491</b>	<b>3.72</b>	<b>3.60</b>
<b>POLK #2 CC TOTAL</b>	<b>1,200</b>	<b>538,346</b>	<b>60.3</b>	<b>99.8</b>	<b>60.5</b>	<b>6,968</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>3,751,039.0</b>	<b>13,193,902</b>	<b>2.45</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>1,430</b>	<b>546,321</b>	<b>51.4</b>	<b>95.6</b>	<b>51.5</b>	<b>7,016</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,833,256.9</b>	<b>13,482,774</b>	<b>2.47</b>	<b>-</b>



SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2021

SCHEDULE A4  
PAGE 2 OF 2  
Revised 4/25/2022

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	243	0	0.0	81.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT1A	183	0	0.0	81.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT1B	183	0	0.0	81.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT1C	183	0	0.0	80.7	0.0	0	GAS	0	0	0.0	0	0.00	0.00
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>792</b>	<b>0</b>	<b>0.0</b>	<b>81.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
BAYSIDE ST 2	315	140,820	60.1	97.8	60.1	-		-	-	-	-	-	-
BAYSIDE CT2A	(3) 183	84,419	62.0	100.0	65.6	11,433	GAS	941,876	1,025,000	965,423.9	3,390,660	4.02	3.60
BAYSIDE CT2B	(3) 183	73,077	53.7	100.0	65.5	11,767	GAS	839,222	1,025,000	860,203.3	3,021,115	4.13	3.60
BAYSIDE CT2C	(3) 183	46,034	33.8	96.5	65.6	11,735	GAS	527,312	1,025,000	540,495.6	1,898,271	4.12	3.60
BAYSIDE CT2D	(3) 183	49,686	36.5	97.9	66.0	11,602	GAS	562,656	1,025,000	576,723.6	2,025,505	4.08	3.60
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>1,047</b>	<b>394,036</b>	<b>50.6</b>	<b>98.4</b>	<b>50.6</b>	<b>7,466</b>	<b>GAS</b>	<b>2,871,066</b>	<b>1,025,000</b>	<b>2,942,846.4</b>	<b>10,335,551</b>	<b>2.62</b>	<b>3.60</b>
<b>BAYSIDE UNIT 3 TOTAL</b>	<b>61</b>	<b>0</b>	<b>0.0</b>	<b>98.7</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>BAYSIDE UNIT 4 TOTAL</b>	<b>61</b>	<b>703</b>	<b>1.6</b>	<b>100.0</b>	<b>88.4</b>	<b>10,876</b>	<b>GAS</b>	<b>7,459</b>	<b>1,025,000</b>	<b>7,645.7</b>	<b>26,863</b>	<b>3.82</b>	<b>3.60</b>
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>61</b>	<b>672</b>	<b>1.5</b>	<b>100.0</b>	<b>88.3</b>	<b>10,448</b>	<b>GAS</b>	<b>6,848</b>	<b>1,025,000</b>	<b>7,018.8</b>	<b>24,660</b>	<b>3.67</b>	<b>3.60</b>
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>61</b>	<b>294</b>	<b>0.7</b>	<b>100.0</b>	<b>84.1</b>	<b>11,094</b>	<b>GAS</b>	<b>3,185</b>	<b>1,025,000</b>	<b>3,264.4</b>	<b>11,469</b>	<b>3.90</b>	<b>3.60</b>
<b>BAYSIDE STATION TOTAL</b>	<b>2,083</b>	<b>395,705</b>	<b>25.5</b>	<b>91.9</b>	<b>25.5</b>	<b>7,479</b>	<b>GAS</b>	<b>2,888,558</b>	<b>1,025,000</b>	<b>2,960,775.3</b>	<b>10,398,543</b>	<b>2.63</b>	<b>3.60</b>
<b>SYSTEM</b>	<b>5,363</b>	<b>1,317,591</b>	<b>33.0</b>	<b>84.8</b>	<b>35.6</b>	<b>7,648</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>10,077,940.1</b>	<b>35,046,966</b>	<b>2.66</b>	<b>-</b>

LEGEND:  
B.B. = BIG BEND  
CT = COMBUSTION TURBINE

Footnotes:  
(1) As burned fuel cost system total includes ignition  
(2) Fuel burned (MM BTU) system total excludes ignition  
(3) Consists of prior month adjustments, details on Schedule A5, page 2.

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2021**

**SCHEDULE A5  
PAGE 1 OF 2  
Revised 4/25/2022**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
17 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
18 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
19 BURNED:								
20 UNITS (BBL)	115	115	0	0.0%	115	115	0	0.0%
21 UNIT COST (\$/BBL)	148.10	148.10	0.00	0.0%	148.10	148.10	0.00	0.0%
22 AMOUNT (\$)	17,031	17,031	0	0.0%	17,031	17,031	0	0.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	38,114	38,114	0	0.0%	38,114	38,114	0	0.0%
25 UNIT COST (\$/BBL)	148.42	148.42	0.00	0.0%	148.42	148.42	0.00	0.0%
26 AMOUNT (\$)	5,656,781	5,656,781	0	0.0%	5,656,781	5,656,781	0	0.0%
27								
28 DAYS SUPPLY: NORMAL	632	632	0	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	5	5	0	0.0%	-	-	-	-
<b>COAL<sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	92,535	36,182	56,353	155.7%	92,535	36,182	56,353	155.7%
32 UNIT COST (\$/TON)	87.22	68.37	18.84	27.6%	87.22	68.37	18.84	27.6%
33 AMOUNT (\$)	8,070,539	2,473,940	5,596,599	226.2%	8,070,539	2,473,940	5,596,599	226.2%
34 BURNED:								
35 UNITS (TONS)	36,182	36,182	0	0.0%	36,182	36,182	0	0.0%
36 UNIT COST (\$/TON)	69.75	69.75	0.00	0.0%	69.75	69.75	0.00	0.0%
37 AMOUNT (\$)	2,523,735	2,523,735	0	0.0%	2,523,735	2,523,735	0	0.0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	243,210	243,210	0	0.0%	243,210	243,210	0	0.0%
40 UNIT COST (\$/TON)	73.88	73.88	0.00	0.0%	73.88	73.88	0.00	0.0%
41 AMOUNT (\$)	17,967,736	17,967,736	0	0.0%	17,967,736	17,967,736	0	0.0%
42								
43 DAYS SUPPLY:	163	163	0	0.0%	-	-	-	-
<b>NATURAL GAS<sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	8,957,328	8,957,328	0	0.0%	8,957,328	8,957,328	0	0.0%
46 UNIT COST (\$/MCF)	2.12	2.12	0.00	0.0%	2.12	2.12	0.00	0.0%
47 AMOUNT (\$)	19,015,576	19,015,576	0	0.0%	19,015,576	19,015,576	0	0.0%
48 BURNED:								
49 UNITS (MCF)	9,027,318	9,027,318	0	0.0%	9,027,318	9,027,318	0	0.0%
50 UNIT COST (\$/MCF)	3.60	3.60	0.00	0.0%	3.60	3.60	0.00	0.0%
51 AMOUNT (\$)	32,506,200	32,506,200	0	0.0%	32,506,200	32,506,200	0	0.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	396,695	396,695	0	0.0%	396,695	396,695	0	0.0%
54 UNIT COST (\$/MCF)	2.64	2.64	0.00	0.0%	2.64	2.64	0.00	0.0%
55 AMOUNT (\$)	1,046,930	1,046,930	0	0.0%	1,046,930	1,046,930	0	0.0%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%



SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2021

SCHEDULE A5  
PAGE 2 OF 2  
Revised 4/25/2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			-- AMOUNT	-- %			-- AMOUNT	-- %
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

\* Consists of prior month adjustments for December 2020 of:

	Units	mmBtu's
<b>BAYSIDE CT2A</b>	283.6	291.5
<b>BAYSIDE CT2B</b>	283.6	291.5
<b>BAYSIDE CT2C</b>	283.6	291.5
<b>BAYSIDE CT2D</b>	283.6	291.5
<b>Total</b>	1,134	1,166.0

<sup>(1)</sup> **RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
<b>TOTAL</b>	0	0

<sup>(2)</sup> **RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS		13,495
NON-INV EXPENSE		36,300
BIG BEND #2 IGNITION		0
POLK NG IGNITION		0
AERIAL SURVEY ADJ		0
ADDITIVES		0
<b>TOTAL</b>	0	49,795

<sup>(3)</sup> **RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES		0
BIG BEND NG IGNITION		0
POLK NG IGNITION		0
INVENTORY ADJ	0	0
<b>TOTAL</b>	0	0

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2021

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
<b>ESTIMATED:</b>										
SEMINOLE	JURISD.	SCH. - D	3,130.0	0.0	3,130.0	1.925	2.118	60,254.47	66,279.92	4,066.61
VARIOUS	JURISD.	MKT.BASE	500.0	0.0	500.0	6.817	3.562	34,082.75	17,808.52	(19,569.73)
<b>TOTAL</b>			<b>3,630.0</b>	<b>0.0</b>	<b>3,630.0</b>	<b>2.599</b>	<b>2.316</b>	<b>94,337.22</b>	<b>84,088.44</b>	<b>(15,503.12)</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	3,130.0	0.0	3,130.0	1.925	2.118	60,254.47	66,279.92	4,066.61
THE ENERGY AUTHORITY		SCH. - MA	50.0	0.0	50.0	1.865	1.397	932.50	698.37	(393.63)
DUKE ENERGY FLORIDA		SCH. - MA	450.0	0.0	450.0	2.781	3.802	12,514.50	17,110.15	3,511.15
<b>SUB-TOTAL CURRENT MONTH</b>			<b>3,630.0</b>	<b>0.0</b>	<b>3,630.0</b>	<b>2.030</b>	<b>2.316</b>	<b>73,701.47</b>	<b>84,088.44</b>	<b>7,184.13</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>										
SOUTHERN COMPANY	December 2020	SCH. - MA	(1,175.0)	0.0	(1,175.0)	0.451	3.445	(5,305.00)	(40,481.00)	(34,645.0)
SOUTHERN COMPANY	December 2020	SCH. - MA	1,175.0	0.0	1,175.0	2.208	3.445	25,940.75	40,481.00	11,957.8
<b>SUB-TOTAL CURRENT MONTH</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>20,635.75</b>	<b>0.00</b>	<b>(22,687.25)</b>
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			3,130.0	0.0	3,130.0	1.925	2.118	60,254.47	66,279.92	4,066.61
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			500.0	0.0	500.0	6.817	3.562	34,082.75	17,808.52	(19,569.73)
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>3,630.0</b>	<b>0.0</b>	<b>3,630.0</b>	<b>2.599</b>	<b>2.316</b>	<b>94,337.22</b>	<b>84,088.44</b>	<b>(15,503.12)</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
DIFFERENCE %			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>										
ACTUAL			3,630.0	0.0	3,630.0	2.599	2.316	94,337.22	84,088.44	(15,503.12)
ESTIMATED			3,630.0	0.0	3,630.0	2.599	2.316	94,337.22	84,088.44	(15,503.12)
DIFFERENCE			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
DIFFERENCE %			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS		153,632.0	0.0	0.0	153,632.0	3.342	3.342	5,133,663.25
<b>TOTAL</b>		<b>153,632.0</b>	<b>0.0</b>	<b>0.0</b>	<b>153,632.0</b>	<b>3.342</b>	<b>3.342</b>	<b>5,133,663.25</b>
<b>ACTUAL:</b>								
FMPA	SCH. - J	885.0	0.0	0.0	885.0	3.155	3.155	27,919.54
DUKE ENERGY FLORIDA	SCH. - J	151,397.0	0.0	0.0	151,397.0	3.379	3.379	5,115,688.06
DUKE ENERGY FLORIDA	OATT	1,350.0	0.0	0.0	1,350.0	2.794	2.794	37,714.91
<b>SUB-TOTAL CURRENT MONTH</b>		<b>153,632.0</b>	<b>0.0</b>	<b>0.0</b>	<b>153,632.0</b>	<b>3.373</b>	<b>3.373</b>	<b>5,181,322.51</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
FMPA	December 2020 SCH. - J	(7,215.0)	0.0	0.0	(7,215.0)	3.575	3.575	(257,911.00)
FMPA	December 2020 SCH. - J	7,215.0	0.0	0.0	7,215.0	3.313	3.313	239,009.12
DUKE ENERGY FLORIDA	November 2020 SCH. - J	85,400.0	0.0	0.0	85,400.0	(3.430)	-3.430	(2,928,908.00)
DUKE ENERGY FLORIDA	November 2020 SCH. - J	(85,400.0)	0.0	0.0	(85,400.0)	(3.710)	-3.710	3,168,110.00
DUKE ENERGY FLORIDA	December 2020 SCH. - J	(120,729.0)	0.0	0.0	(120,729.0)	3.837	3.837	(4,631,924.83)
DUKE ENERGY FLORIDA	December 2020 SCH. - J	120,729.0	0.0	0.0	120,729.0	3.615	3.615	4,363,965.45
<b>SUB-TOTAL CURRENT MONTH</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(47,659.26)</b>
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		152,282.0	0.0	0.0	152,282.0	3.346	3.346	5,095,948.34
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,350.0	0.0	0.0	1,350.0	2.794	2.794	37,714.91
<b>TOTAL</b>		<b>153,632.0</b>	<b>0.0</b>	<b>0.0</b>	<b>153,632.0</b>	<b>3.342</b>	<b>3.342</b>	<b>5,133,663.25</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		0.0	0.0	0.0	0.0	0.000	0.000	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		153,632.0	0.0	0.0	153,632.0	3.342	3.342	5,133,663.25
ESTIMATED		153,632.0	0.0	0.0	153,632.0	3.342	3.342	5,133,663.25
DIFFERENCE		0.0	0.0	0.0	0.0	0.000	0.000	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
<b>VARIOUS</b>								
	COGEN.							
	AS AVAIL.	3,505.0	0.0	0.0	3,505.0	1.861	1.861	65,231.34
<b>TOTAL</b>		<b>3,505.0</b>	<b>0.0</b>	<b>0.0</b>	<b>3,505.0</b>	<b>1.861</b>	<b>1.861</b>	<b>65,231.34</b>
<b>ACTUAL:</b>								
<b>AS AVAILABLE</b>								
LEE COUNTY	COGEN.	531.0	0.0	0.0	531.0	2.043	2.043	10,848.42
CARGILL RIDGEWOOD	COGEN.	393.0	0.0	0.0	393.0	1.776	1.776	6,979.21
CARGILL MILLPOINT	COGEN.	196.0	0.0	0.0	196.0	2.084	2.084	4,084.23
IMC-AGRICO-NEW WALES	COGEN.	1.0	0.0	0.0	1.0	1.672	1.672	16.72
IMC-AGRICO-S. PIERCE	COGEN.	2,384.0	0.0	0.0	2,384.0	1.816	1.816	43,302.76
<b>SUB-TOTAL CURRENT MONTH</b>		<b>3,505.0</b>	<b>0.0</b>	<b>0.0</b>	<b>3,505.0</b>	<b>1.861</b>	<b>1.861</b>	<b>65,231.34</b>
<b>NET METERING</b>		<b>4.0</b>	<b>0.0</b>	<b>0.0</b>	<b>4.0</b>	<b>2.208</b>	<b>2.208</b>	<b>88.26</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>								
<b>TOTAL INCL NET METERING</b>		<b>3,509.0</b>	<b>0.0</b>	<b>0.0</b>	<b>3,509.0</b>	<b>1.861</b>	<b>1.861</b>	<b>65,319.6</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		4.0	0.0	0.0	4.0	0.000	0.000	88.26
DIFFERENCE %		0.1%	0.0%	0.0%	0.1%	0.0%	0.0%	0.1%
<b>PERIOD TO DATE:</b>								
ACTUAL		3,509.0	0.0	0.0	3,509.0	1.861	1.861	65,319.60
ESTIMATED		3,505.0	0.0	0.0	3,505.0	1.861	1.861	65,231.34
DIFFERENCE		4.0	0.0	0.0	4.0	0.000	0.000	88.26
DIFFERENCE %		0.1%	0.0%	0.0%	0.1%	0.0%	0.0%	0.1%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2021

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS	Economy	4,234.0	0.0	4,234.0	12.944	548,031.26	13.326	564,225.22	16,193.96
<b>TOTAL</b>		<b>4,234.0</b>	<b>0.0</b>	<b>4,234.0</b>	<b>12.944</b>	<b>548,031.26</b>	<b>13.326</b>	<b>564,225.22</b>	<b>16,193.96</b>
<b>ACTUAL:</b>									
FLA. POWER & LIGHT	SCH. - J	3,470.0	0.0	3,470.0	11.120	385,859.05	11.357	394,084.55	8,225.50
ORLANDO UTIL. COMM.	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	5,140.94	5,140.94
FMPA	SCH. - J	765.0	0.0	765.0	3.155	24,133.84	3.524	26,961.36	2,827.52
<b>SUB-TOTAL CURRENT MONTH</b>		<b>4,235.0</b>	<b>0.0</b>	<b>4,235.0</b>	<b>9.681</b>	<b>409,992.89</b>	<b>10.063</b>	<b>426,186.85</b>	<b>16,193.96</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
FMPA	December 2020 SCH. - J	(3,210.0)	0.0	(3,210.0)	3.575	(114,746.27)	3.663	(117,573.79)	(2,827.52)
FMPA	December 2020 SCH. - J	3,210.0	0.0	3,210.0	3.266	104,840.59	3.354	107,668.11	2,827.52
FLA. POWER & LIGHT	December 2020 SCH. - J	(17,191.0)	0.0	(17,191.0)	4.319	(742,436.57)	4.368	(750,920.47)	(8,483.90)
FLA. POWER & LIGHT	December 2020 SCH. - J	17,190.0	0.0	17,190.0	5.187	891,620.62	5.236	900,104.52	8,483.90
ORLANDO UTIL. COMM.	December 2020 SCH. - J	(4,355.0)	0.0	(4,355.0)	3.018	(131,445.00)	3.162	(137,684.89)	(6,239.89)
ORLANDO UTIL. COMM.	December 2020 SCH. - J	4,355.0	0.0	4,355.0	2.990	130,205.00	3.133	136,444.89	6,239.89
<b>SUB-TOTAL CURRENT MONTH</b>		<b>(1.0)</b>	<b>0.0</b>	<b>(1.0)</b>	<b>(13,803.837)</b>	<b>138,038.37</b>	<b>(13,803.837)</b>	<b>138,038.37</b>	<b>0.00</b>
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		4,234.0	0.0	4,234.0	12.944	548,031.26	13.326	564,225.22	16,193.96
<b>TOTAL</b>		<b>4,234.0</b>	<b>0.0</b>	<b>4,234.0</b>	<b>12.944</b>	<b>548,031.26</b>	<b>13.326</b>	<b>564,225.22</b>	<b>16,193.96</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		4,234.0	0.0	4,234.0	12.944	548,031.26	13.326	564,225.22	16,193.96
ESTIMATED		4,234.0	0.0	4,234.0	12.944	548,031.26	13.326	564,225.22	16,193.96
DIFFERENCE		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2021

SCHEDULE A12  
PAGE 1 OF 1  
Revised 4/25/2022

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
FMPA	12/1/2020 - 2/28/2021		ST	LT = LONG TERM
POU	12/1/2020 - 2/28/2021		ST	ST = SHORT-TERM
FPL	12/1/2020 - 2/28/2021		ST	
** THREE YEAR NOTICE REQUIRED FOR TERMINATION.				

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	1.9											
FMPA	150											
ORLANDO UTILITIES	100											
FLORIDA POWER & LIGHT	160											

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 2,053,281	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,053,281
TOTAL CAPACITY	\$ 2,053,281	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,053,281

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**LIST OF ACRONYMS  
TAMPA ELECTRIC COMPANY**

<b>ACRONYM</b>	<b>DESCRIPTION</b>
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor