

Stephanie A. Cuello SENIOR COUNSEL

April 29, 2022

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are copies of FPSC 423 forms for the months of January, February, and March, 2022. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been redacted to delete certain confidential information. An unredacted copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/Stephanie A. Cuello

Stephanie A. Cuello

SAC/mw Enclosure

CERTIFICATE OF SERVICE

Docket No. 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 29th day of April, 2022.

s/ Stephanie A. Cuello
Stephanie A. Cuello

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Stefanie Jo Osborn
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FL Public Service Commission
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FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

January March 2022

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERN NG DATA

amy yu

SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

DATE COMPLETED: 4/20/2022

Line				Purchase		Date of	Туре		Btu Content		Delivered
Nb.	Plant Name	Supplier Name	Shipping Point	Туре	Point of De ivery	Delivery	Fuel Oil	Sulfur Level (%)	(Btu/ga/)	Volume (Bbls)	Price (\$/Bbt)
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(1)	Ø	(k)	(0)
	January 2022										
1	Bartow Steam Plant	GENERIC TRANSPER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	01/2022	FO2	0.03	137,665	9,811.6429	\$129.7371
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	NA	FACILITY	01/2022	FO2	0.03	137,665	3,925.1667	\$131.4287
3	DeBary Peakers	NDIGO	OIL TERMINAL TAMPA, FI.	N/A	FACILITY	01/2022	FO2	0.03	137,665	27,051.4524	\$116.3856
4	Martin Gas Terminal	MARTIN PRODUCT SALES	OIL TERMINAL - PASCAGOULA, MS	N/A	FACILITY	01/2022	FO2	0.03	137,665	39.615.0800	\$126.2989
	February 2022										
1	Bartow Steam Plant	GENERIC TRANSPER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	02/2022	FO2	0 03	137,665	41,487 5952	\$130.7184
2	Crystal River	GENERIC TRANSPER COMPANY	Martin Gas Terminal to station	NA	FACILITY	02/2022	FO2	0.03	137,665	4,283.1905	\$132.5285
3	DeBary Peakers	NDIGO	OIL TERMINAL - TAMPA, FI	N/A	FACILITY	02/2022	FO2	0.03	137,665	8,598 2619	\$123 4911
4	Martin Gas Terminal	MARTIN PRODUCT SALES	OIL TERMINAL - PASCAGOULA, MS	N∕A	FACILITY	02/2022	FO2	0.03	137,665	19,600.4100	\$126.2989
	March 2022										
1	Bartow Steam Plant	GENERIC TRANSPER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	03/2022	FO2	0.03	137,665	53.992,6905	\$157.1636
2	Bartow Steam Plant	NDIGO	OIL TERMINAL - TAMPA, FL.	N/A	FACILITY	03/2022	FO2	0.03	137,665	2,129.9524	\$150.1567
3	Crystal River	NDIGO	OIL TERMINAL - TAMPA, FI.	N/A	FACILITY	03/2022	FO2	0.03	137,665	1,420.8571	\$152.4852
4	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	03/2022	FO2	0.03	137,665	3,021.2857	\$158.8171
5	Martin Gas Terminal	MARTIN PRODUCT SALES	OIL TERMINAL - PASCAGOULA, MS	N/A	FACILITY	03/2022	FO2	0.03	137,665	19,872.5476	\$182.9946

FPSC FORM 423-1a

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: January - March 2022

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM:

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting Report:

DATE COMPLETED: 4/20/2022

Lina No.	Plant Name	Supples Name	Point of Dalvery	Date of Date or	Type Oil	Volume (libit)	Invoice Price (\$/86)	Impice Amount(\$)	Discount (\$)	Nec Amoure (5)	Not Prico (\$-8b)	Ousity Adjustment (SRb)	Effective Purchase Price (\$18b)	Additional Transportation Charges (\$486)	Charges Incurred (\$18bt)	Do introd Price (\$18b)
(a)	(b)	(c)	(d)	(0)	10	(a)	(N)	(i)	(9	(k)	(n)	[m]	(n)	(0)	(p)	a)
	January 2022															
1	Bartow Swam Plant	GENERIC TRANSFER COMPANY	FACILITY	01/2022	F02	9.811.6429										\$129, 7371
2	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	01/2022	F02	3 925, 1067										\$131,4297
3	DoBary Paakars	INDIGO	FACILITY	01/2022	F02	27,051,4524										\$116,3956
4	Martin Gas Terminal	MARTIN PRODUCT SALES	FACILITY	01/2022	F02	39.615.0800										\$126,2988
	February 2022															-
1	Bartow Steam Plant	GENERIC TRANSFER COMPANY	FACILITY	03/2022	F02	41 487.5952										\$130 7184
2	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	02/2022	F02	4,283 1905										\$132 5285
0	DeBary Peakers	INDIGO	FACILITY	02/2022	F02	6,598,2019										\$123,4911
4	Martin Gas Terminal	MARTIN PRODUCTSALES	FACILITY	02/2022	P02	19 600,4100										\$1.26.2968
							or-									
	March 2022															
ğ	Bartow Swam Plant	GENERIC TRANSFER COMPANY	FACILITY	03/20/2	P02	53.592 6905										\$157.4635
1 2		GENERIC TRANSFER COMPANY INDIGO	FACILITY	03/20/2	P02	53.592 6905 2.129.9524										\$157.1635 \$150.1567
1 2 3	Bartow Swam Plant															100 Carron
1 2 3 4	Bartow Steam Plant Bartow Steam Plant	INDIGO	FACILITY	03/2022	F02	2 129 9534										\$150.1567

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Reporting Company:

Report For: January - March 2022

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

Plant Name: Crystal River

				DATECON	MPLETED: 4/20	0/2022			_		As Received (5-10-11	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (S/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (i)	Percent Sulfur (k)	BTU Content (Btu/lb)	Percent Ash (m)	Percent Moisture (n)
January 2022													
1 IMT		N/A	Transfer	ОВ	4	76,942	65		\$111.409	3.0	3 11,331	8.48	12.48
February 2022													
1 IMT		N/A	Transfer	ОВ	6	115,801.	13		\$83.394	3.0	3 11,21B	8.36	13.38
March 2022													
1 IMT		N/A	Transfer	ОВ	5	99,834	61		\$79.834	3.0	11,304	8.36	12.67

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For: Reporting Company:

January - March 2022

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy ye

Plant Name: IMT (Intl Marine Terminal)

									2		As Received	Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Punchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) ()	Percent Sulfur (k)	BTU Content (Stu/lb) (I)	Percent Ash (m)	Percent Moisture (n)
Janua	ry 2022												
1	ALLIANCE COAL LLC	6,WV,69	LTC	RB	7	11,951.90			\$82,070	3.80	12,568	924	6.38
2	ALLIANCE COAL LLC	6,WV,69	S	RB	16	27,791.00			\$66.082	3 50	12,569	8.87	6.74
3	ALUANCE COAL LLC	9,KY,225	S	RB	11	19,628.19			\$52,649	295	11,493	922	11.88
4	CENTRAL COAL CO	10,1 L,145	LTC	RB	17	31,321.95			\$49.754	3.00	11,258	8.32	12.96
Febru	ary 2022												
1	ALLIANCE COAL LLC	6,WV,69	LTC	RB	2	3,535.05			\$132,506	3.77	12,597	901	6.37
2	CENTRAL COAL CO	10,1 L,145	LTC	RB	6	11,393.71			\$102273	2.99	11,268	8.15	13.12
March	1 2022												
1	CENTRAL COAL CO	10,IL,145	LTC	RB	4	7,920.86			\$232.007	2.86	11,269	8.04	13.25

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



SPECIFIED CONFIDENTIAL

Report For:

January March 2022

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

Plant Name: Crystal River

Reporting Company:

DATE COMPLETED: 4/20/2022

				ATE CONFESTED	4/20/2022						The state of the s
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOS Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (S/ton)	Base Price (Siton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$'ton) (I)
January 2022											
1 IMT		N/A	Transfer	95,642.65		0		0			
February 2022											
1 IMT		N/A	Transfer	117,387.14		0		0			
March 2022											
1 IMT		N/A	Transfer	118,347.30		0		0	a ————————————————————————————————————		
						.0		1			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For: Reporting Company: January - March 2022

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy ye

Plant Name: IMT (Intl Marine Terminal)

			D	ATE COMPLETED:	4/20/2022						
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$10n) (g)	Original invoice Price (\$ton) (h)	Retroactive Price Increases (\$ton) (i)	Base Price (\$ ton) (j)	Quality Adjustments (\$ton) (k)	Effective Purchase Price (\$\dot{\text{ton}}\)
Janua	ry 2022										
1	ALLIANCE COAL LLC	6, WV, 69	LTC	15,486.95		0		0			
2	CENTRAL COAL CO	1011, 145	LTC	3,725.61		0		0			
Febru	ary 2022										
1	CENTRAL COAL CO	10,IL,145	LTC	4,077 46		0		0			
March	1 2022								90		
1	ALLIANCE COAL LLC	6,WV,69	LTC	8,774.75	_	0		0			
2	CENTRAL COAL CO	10,IL, 145	LTC	16,303.91		0		0			
3	FORESIGHT COAL SALES ILC	10,11,55	LTC	15,419.11		0		0			

FPSC FORM 423-2b

REDACTED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGN, TONNAGE,



SPECIFIED CONFIDENTIAL

DUKE ENERGY.

Report For:

January - March 2022 **DE Florida**

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report

Plant Name: Crystal River

Reporting Company:

L)AI	E	COMP	LET	ED:	4/20/	2022

			WIFE 1ED. 4/20/2022					Pall C	harges		Waterhan	ne Charges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (Ston) (9)	Short Haul & Loading Charges (Ston) (h)	Rall Rate (\$ton) (I)	Other Charges Incurred (\$iton)	River Barge Rate (S'ton) (k)	Transloading Rate (\$'ton) (f)	Ocean Barge Rate (\$iton) (m)	Other Charges Incurred (S.ton) (n)	Total Transp Charges (\$/ton) (o)	FOB Plant Price (S/ton) (p)
January 202	22														
1 IMT		N/A	IMT (Inti Marine Terminal)	OB	76,942.6	5	o								\$111.409
February 20	022														
1 IMT		N/A	IMT (Intl Marine Terminal)	ОВ	115,801.1	3	0								\$83394
March 2022	i.														
1 IMT		N/A	IMT (Intl Marine Terminal)	O8	99,834.6	1	0								\$79834

FPSC FORM 423-2b

REDACTED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For:

January - March 2022

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

Plant Name: Crystal River

Reporting Company: DEFlorida

DAT	F	CON	APLE	TED:	4/20	/202

			Effective			Reil Char		32	Waterbot	ne Charges					
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (1)	Effective Purchase Price (#) (g)	Purchase ShortHaul & Price Loading R	Rail Rate (s) (i)	Other Charges Incurred (\$) ()	River Barge Flate (\$) (k)	Transloading Rate (\$) ()	Ocean Barge Rate (\$) (m)	Other Charges Incurred (\$) (n)	Total Transp Charges (\$) (o)	FOB Plant Price (\$)
January 2022															
1 Various		N/A	N/A	UR	0.00		\$0.000								
February 202	2														**
1 Various		N/A	N/A	UR	0.00		\$0.000								
March 2022															_
1 Various		N/A	N/A	UR	0.00		\$0.000								

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,





DUKE ENERGY.

Report For: January - March 2022 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

|--|

_		DATE CO	MPLETED: 4/20/2022												
								Rail C	harges	·	Waterbo	rne Charges			
Line No. (a)	. Supplier Name	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (S'ton) (g)	Additional Short Haul & Loading Charges (Ston) (h)	Rail Rate (S'ton) ()	Other Charges Incurred (\$ ton) ())	River Barge Rate (S-ton) (k)	Transloading Rate (S ton) ()	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (Siton) (n)	Total Transp Charges (\$/ton) (0)	FOB Plant Price (\$:ton) (p)
Jan	uary 2022														
1	ALLIANCE COAL ILC	6,WV,69	TUNNEL RIDGE	RB	11,951.9	00	0								\$82,070
2	ALLIANCE COAL LLC	6.WV.69	TUNNEL RIDGE	R8	27,791.0	00	0								\$66.082
3	ALLIANCE COAL ILC	9,KY,225	RIVER VIEW MINE	R8	19,628.1	19	0								\$52.649
4	CENTRAL COAL CO	10,11,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	31,321.9	95	0								\$49.754
Feb	ruary 2022														
1	ALLIANCE COAL ILC	6,WV,69	TUNNEL RIDGE	RB	3,535.0	05	0								\$132.506
2	CENTRAL COAL CO	10,11,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	11,393.7	71	0								\$102.273
Ma	rch 2022														
1	CENTRAL COAL CO	10,1(, 145	PRAIRIEEAGLE (KNIGHT HAWK)	RB	7,920.8	86	o	e.							\$232.007

FPSC FORM 423-2b

REDACTED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-



DUKE ENERGY.

Report For.

January - March 2022

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

Plant Name: (MT (Intl Marine Terminal)

Reporting Company: DE Florida

DATE COMPLETED: 4/20/2022

		Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (0	Effective Purchase Price (\$) (g)	Additional Short Haul & Loading Charges (g) (h)	Reliche		Wa terbo rns Charges				4	
Line No. (a)	Supplier Hame (b)							Rail Rete (\$) ()	Other Charges Incurred (5) (j)	River Barge Rate (\$) (k)	Transloading Plate (\$) ()	Ocean Barge Flate (\$) (m)		Total Transp Charges (\$) (o)	FOB Plant Price (\$)
January 2022															

February 2022

NO ITEMS TO REPORT.

March 2022

NO ITEMS TO REPORT.