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May 2, 2022

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20220010-EI
Florida Power & Light Company Petition for Approval of the
2022 Actual/Estimated Storm Protection Plan Cost Recovery Clause True-Up
and the 2023 Projected Storm Protection Plan Cost Recovery Clause Factors

Dear Mr. Teitzman:

Enclosed for filing in the above-referenced docket, please find the Petition of Florida Power & Light Company (“FPL”) requesting approval of: (a) the 2022 Actual/Estimated Storm Protection Plan Cost Recovery Clause (“SPPCRC”) true-up amounts for the period January 1, 2022 through December 31, 2022; and (b) the 2023 SPPCRC Factors to be applied to bills issued during the projected period of January 1, 2023 through December 31, 2023. Together with this Petition, FPL is submitting the direct testimonies and supporting exhibits of FPL witnesses Michael Jarro and Renae B. Deaton.

If you or your staff have any questions regarding this filing, please contact me at (561) 691-7144.

Respectfully submitted,



Christopher T. Wright
Authorized House Counsel No. 1007055

Enclosures

cc: Ken Hoffman

Florida Power & Light Company
700 Universe Boulevard, Juno Beach, FL 33408

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery
Clause

Docket No. 20220010-EI

Filed: May 2, 2022

**PETITION OF FLORIDA POWER & LIGHT COMPANY
FOR APPROVAL OF THE 2022 ACTUAL/ESTIMATED STORM PROTECTION PLAN
COST RECOVERY CLAUSE TRUE-UP AND THE 2023 PROJECTED STORM
PROTECTION PLAN COST RECOVERY CLAUSE FACTORS**

I. INTRODUCTION

Florida Power & Light Company (“FPL”) hereby files this petition (the “Petition”) requesting that the Florida Public Service Commission (“Commission”) approve: (a) the 2022 Actual/Estimated Storm Protection Plan Cost Recovery Clause (“SPPCRC”) true-up amounts for the period January 1, 2022 through December 31, 2022; and (b) the 2023 SPPCRC Factors to be applied to bills issued during the projected period of January 1, 2023 through December 31, 2023. In support of this Petition, FPL incorporates the testimonies and exhibits of FPL witnesses Michael Jarro and Renae B. Deaton, and states as follows:

1. The names and addresses of Petitioner is:

Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408

2. FPL is a corporation organized and existing under the laws of the State of Florida and is an electric utility as defined in Sections 366.02(2) and 366.96, Florida Statutes (“F.S.”).

3. All pleadings, motions, notices, orders or other documents required to be served upon the Petitioners or filed by any party to this proceeding should be served upon the following individuals:

Kenneth A. Hoffman
Vice President, Regulatory Affairs
Florida Power & Light Company
134 W. Jefferson Street
Tallahassee, FL 32301
Phone: 850-521-3919
Fax: 850-521-3939
Email: ken.hoffman@fpl.com

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Senior Attorney
Florida Power & Light Company
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Email: christopher.wright@fpl.com

4. The Commission has jurisdiction pursuant to Section 366.96, F.S., and Rule 25-6.031, F.A.C.

5. This Petition is being filed consistent with Rule 28-106.201, F.A.C. The agency affected is the Commission, located at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399. This case does not involve the reversal or modification of an agency decision or an agency's proposed action. Therefore, subparagraph (c) and portions of subparagraphs (b), (e), (f), and (g) of subsection (2) of Rule 28-106.201, F.A.C., are not applicable to this Petition. In compliance with subparagraph (d) of Rule 28-106.201, F.A.C., FPL states that it is not known which, if any, of the issues of material fact set forth in the body of this Petition may be disputed by any others who may plan to participate in this proceeding. The discussion below demonstrates how the petitioner's substantial interests will be affected by the agency determination.

II. BACKGROUND AND OVERVIEW

6. On June 27, 2019, the Governor of Florida signed CS/CS/CS/SB 796 addressing the SPPCRC, which was codified in Section 366.96, F.S. Therein, the Florida Legislature directed each utility to file a ten-year Storm Protection Plan ("SPP") that explains the storm hardening programs and projects the utility will implement to achieve the legislative objectives of reducing restoration costs and outage times associated with extreme weather events. *See* Section 366.96(3),

F.S. Rule 25-6.030, F.A.C., requires each utility to file an updated SPP at least every three years that covers the utility's immediate ten-year planning period.

7. The Florida Legislature also directed the Commission to conduct an annual proceeding to determine the utility's prudently incurred SPP costs and to allow the utility to recover such costs through a charge separate and apart from its base rates, to be referenced as the SPPCRC. *See* Section 366.96(7), F.S.

8. On April 10, 2020, FPL and the former pre-consolidated Gulf Power Company ("Gulf") filed their 2020-2029 SPPs in Docket Nos. 20200071-EI and 20200070-EI, respectively.¹ In Commission Order No. PSC-2020-0293-AS-EI issued on August 28, 2020, the Commission unanimously approved a Joint Motion for Approval of a Stipulation and Settlement Agreement ("SPP Settlement") that resolved all issues raised in the Gulf and FPL SPP dockets, including the SPP programs and projects to be implemented in 2022 and their estimated costs that are the subject of this filing.²

9. Effective January 1, 2022, the operations, rates, and tariffs of Gulf and FPL were consolidated and unified, all former Gulf customers became FPL customers, and Gulf ceased to exist as a separate regulated entity.³ Consistent therewith, in Commission Order No. PSC-2021-0324-FOF-EI issued on August 26, 2021, the Commission approved consolidated FPL 2022 SPPCRC Factors for the period January 1, 2022 through December 31, 2022.

¹ As used herein, the term FPL will refer to pre-consolidated FPL for the period prior to January 1, 2022, and consolidated FPL for the period on or after January 1, 2022.

² As part of the SPP Settlement, FPL and the Gulf agreed that their lateral undergrounding programs shall remain as pilots through the end of 2022 and committed to file an update to the lateral undergrounding programs in 2022 in order to seek recovery of the associated costs in 2023.

³ *See* Commission Order Nos. PSC-2021-0446-S-EI and PSC-2021-0446-S-EI issued in Docket No. 202100015-EI.

10. On April 11, 2022, FPL filed a new consolidated FPL 2023-2032 SPP, which is currently pending for Commission review and approval in Docket No. 20220051-EI. If approved, the programs and projects included in the FPL 2023-2032 SPP would become effective and applied throughout the consolidated FPL service area beginning January 1, 2023.

11. FPL herein seeks Commission approval of the 2022 Actual/Estimated SPPCRC true-up amounts for the period January 1, 2022 through December 31, 2022. In addition, FPL seeks Commission approval of the 2023 SPPCRC Factors to be applied to bills issued during the projected period of January 1, 2023 through December 31, 2023.

III. 2022 ACTUAL/ESTIMATED STORM PROTECTION PLAN COST RECOVERY CLAUSE TRUE-UP

12. Rule 25-6.031(7)(b), F.A.C., applies to the actual/estimated true-up of SPP costs, and provides:

Estimated True-Up for Current Year. The actual/estimated true-up of Storm Protection Plan cost recovery shall include revenue requirements based on a comparison of current year actual/estimated costs and the previously-filed projected costs and revenue requirements for such current year for each program and project filed in the utility's cost recovery petition. The actual/estimated true-up shall also include identification of each of the utility's Storm Protection Plan programs and projects for which costs have been and will be incurred during the current year, including a description of the work projected to be performed during such current year, for each program and project in the utility's cost recovery petition.

13. As explained above, the Commission approved consolidated FPL 2022 SPPCRC Factors for the period January 1, 2022 through December 31, 2022. For purposes of implementing consolidated SPP programs and projects during 2022, FPL continued the programs and projects included in both the FPL and Gulf 2020-2029 SPPs approved by the Commission without any

modification.⁴ Therefore, for purposes of this filing, the Gulf 2022 SPP projects and associated costs are additive to or combined with the FPL 2022 SPP programs and projects.

14. Consistent with Rule 25-6.031(7)(b), F.A.C., the direct testimony and exhibits of FPL witness Jarro identify each of the SPP programs and projects for which costs have been and are estimated to be incurred during 2022.

15. As to be expected with any major construction project, project schedules and cost estimates may change due to events and circumstances that are largely beyond FPL's control, which may result in variances in the construction schedules, number of projects, and the associated costs of the SPP projects to be undertaken during a calendar year. Exhibit MJ-4 attached to the testimony of FPL witness Jarro provides FPL's actual/estimated project level detail and cost projections for the 2022 SPP projects. Based on information known and available as of February 2022, these exhibits updated the projected 2022 SPP project level detail and associated costs that were previously provided in Docket No. 20210010-EI and approved by Commission Order No. PSC-2021-0324-FOF-EI. In addition, Exhibit MJ-4 provides the variances between the projected 2022 SPP costs and the actual/estimated costs 2022 SPP costs, updated as of the end of February 2022, along with explanations for each of the material variances provided therein.

16. A detailed list and explanation of the drivers for these variances is provided in Exhibit MJ-3, which was previously provided with the direct testimony of FPL witness Jarro that was submitted in this docket on April 1, 2022.

17. As explained by FPL witness Jarro, FPL appropriately respond to each of these variances to ensure cost-effective management of projects, resources, and materials, while still

⁴ During 2022, the programs and projects in the FPL 2020-2029 SPP were applied throughout the former FPL service area, and the programs and projects in the Gulf 2020-2029 SPP were applied throughout the former Gulf service area.

achieving the overall statutory objectives of the SPP to reduce restoration costs and outage times associated with extreme weather events consistent with the Commission-approved SPPs. Importantly, although the estimated SPP projects and associated costs to be completed in 2022 experienced variances, FPL effectively managed these variances at the program level to ensure that the estimated total number of SPP projects and associated costs are consistent with the 2022 projections included in the 2022 SPPCRC Factors approved by Commission Order No. PSC-2021-0324-FOF-EI.⁵

18. To calculate the actual/estimated true-up of the 2022 SPPCRC costs, FPL compared the projected 2022 SPPCRC costs included in the 2022 SPPCRC Factors approved by Commission Order No. PSC-2021-0324-FOF-EI with the revised 2022 estimates based on actuals through February 2022 and updated estimates for March through December 2022 as shown in Exhibit RBD-3 form 4E and 6E.

19. Additionally, as required by Commission Order No. PSC-2021-0324-FOF-EI, the actual/estimated true-up of the 2022 SPPCRC costs includes any changes or modifications adopted in FPL's 2022 Rate Case in Docket No. 20210015-EI that impact the assumptions used to develop the projected 2022 SPPCRC Factors. These changes or modifications are further described in the direct testimony of FPL witness Deaton, and are incorporated in the Commission Forms 1E through 7E in Exhibit RBD-3.

⁵ In both the Commission-approved 2020-2029 SPPs and 2022 SPPCRC Factors, FPL and the Gulf explained that the SPP program and project costs provided in those filings were projected costs estimated as of the time of those filings, and that subsequent projected and actual costs could vary by as much as 10 percent to 15 percent.

20. As set forth in the direct testimony of FPL witness Deaton, FPL's actual/estimated true-up of the SPPCRC costs for the period January 2022 through December 2022, including interest, is an under-recovery of \$4,681,232.

21. Pursuant to Rule 25-6.031, F.A.C., the prudence and true-up of the actual 2022 SPPCRC costs incurred during the period of January 1, 2022 through December 31, 2022, will be addressed in the final true-up filing for 2022, which will be filed in 2023. *See* Rule 25-6.031(3) and (7)(c), F.A.C.

22. FPL submits that the actual/estimated true-up of the 2022 SPPCRC costs is consistent with the 2022 SPPCRC Factors approved by Commission Order No. PSC-2021-0324-FOF-EI, consistent with the FPL and Gulf 2020-2029 SPPs approved by Commission Order No. PSC-2020-0293-AS-EI, apply the methodology and prescribed schedules contained in Commission Forms 1E through 9E, and meet the requirements of Rule 25-6.031(7)(b), F.A.C. For these reasons, as more fully explained in the testimony and supporting exhibits of FPL witnesses Jarro and Deaton, the actual/estimated true-up of the FPL 2022 SPPCRC costs should be approved.

IV. 2023 SPPCRC FACTORS

23. Rule 25-6.031(7)(C), F.A.C., applies to projected SPPCRC, and provides:

Projected Costs for Subsequent Year. The projected Storm Protection Plan costs recovery shall include costs and revenue requirements for the subsequent year for each program filed in the utility's cost recovery petition. The projection filing shall also include identification of each of the utility's Storm Protection Plan programs for which costs will be incurred during the subsequent year, including a description of the work projected to be performed during such year, for each program in the utility's cost recovery petition.

24. As explained above, FPL's 2023-2032 SPP is currently pending for Commission review and approval in Docket No. 20220051-EI. If approved, the programs and projects included in the FPL 2023-2032 SPP would become effective and applied throughout the consolidated FPL service area beginning January 1, 2023. Pursuant to Rule 25-6.031(2), F.A.C., a utility's petition for approval of SPPCRC Factors may include costs associated with a SPP that has been filed with and is pending approval by the Commission.⁶ Accordingly, in this filing FPL is providing and seeking Commission approval of 2023 SPPCRC Factors based on the FPL 2023-2032 SPP that is currently pending in Docket No. 20220051-EI.

25. Consistent with Rule 25-6.031(7)(c), F.A.C., the direct testimony and exhibits of FPL witness Jarro identify each of the SPP programs for which costs will be incurred during 2023. Exhibit MJ-5 attached to the testimony of FPL witness Jarro provides FPL's project level detail and cost projections for the 2023 SPP projects.

26. To calculate the SPPCRC factors for the period of January 1, 2023 through December 31, 2023, FPL applied the methodology and prescribed schedules contained in Commission Forms 1P through 7P, which are provided in Exhibit RBD-4. As set forth in Ms. Deaton's direct testimony and exhibits, FPL is requesting recovery of total projected jurisdictional SPP costs in the amount of \$369,939,042 representing: (a) the combined total final true-up over-recovery amount of \$5,146,817,⁷ including interest, for the period January 2021 through December 2021; (b) FPL's actual/estimated true-up under-recovery of \$4,681,232, including interest, for the period of January 2022 through December 2022; (c) less FPL's prior period estimated true up

⁶ If the Commission approves a utility's SPP with modifications, the utility is required to file an amended SPPCRC petition within 15 business days. *See* Rule 25-6.031(2), F.A.C.

⁷ FPL's 2021 final true-up over-recovery amount was \$2,988,785, including interest, and Gulf's 2021 final true-up over-recovery amount was \$2,158,032, including interest.

over-recovery included in the 2022 SPPCRC Factors of \$1,717,183, including interest, for the period of January 2021 through December 2021; and (d) \$368,687,445 of costs associated with the SPP programs projected to be incurred between January 1, 2023 and December 31, 2023. Based on these calculations, FPL seeks Commission approval of the 2023 SPPCRC factors, as set forth in Exhibit RBD-4 and in Attachment A to this Petition.

27. Pursuant to Rule 25-6.031, F.A.C., the prudence and true-up of the actual 2023 SPPCRC costs incurred during the projected period of January 1, 2023 through December 31, 2023, will be addressed in the final true-up filing for 2023, which will be filed in 2024. *See* Rule 25-6.031(3) and (7)(c), F.A.C.

28. FPL submits that the 2023 SPPCRC Factors are reasonable, are consistent with the FPL 2023-2032 SPP pending in Docket No. 20220051-EI, fully comply with the requirements of Rule 25-6.031, F.A.C., and are consistent with the Commission's methodology for calculating the recovery factors. Therefore, the proposed 2023 SPPCRC Factors should be approved.

WHEREFORE, FPL respectfully requests that the Commission:

(a) Approve the actual/estimated true-up under-recovery amount of \$4,681,232, including interest, for the period of January 2022 through December 2022; and

(b) Approve the 2023 SPPCRC Factors set forth in Exhibit RBD-4 attached to the direct testimony of FPL witness Deaton and in Attachment A to this Petition for application to bills beginning the first billing cycle in January 2023 through the last billing cycle December 2023, and continuing until modified by subsequent order of this Commission.

Respectfully submitted this 2nd day of May 2022,

Christopher T. Wright
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
Phone: 561-691-7144
Fax: 561-691-7135
Email: christopher.wright@fpl.com

By: *s/Christopher T. Wright* _____

Christopher T. Wright
Fla. Auth. House Counsel No. 1007055

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by Electronic Mail to the following parties of record this 2nd day of May 2022:

<p>Bianca Lherisson Shaw Stiller Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 BLheriss@psc.state.fl.us sstiller@psc.state.fl.us <i>For Commission Staff</i></p>	<p>Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 gentry.richard@leg.state.fl.us christensen.patty@leg.state.fl.us morse.stephanie@leg.state.fl.us pirrello.anastacia@leg.state.fl.us rehwinkel.charles@leg.state.fl.us wessling.mary@leg.state.fl.us <i>For Office of Public Counsel</i></p>
<p>J. Jeffrey Wahlen Malcolm M. Means Ausley McMullen Post Office Box 391 Tallahassee, Florida 32302 jwahlen@ausley.com mmeans@ausley.com</p> <p>Ms. Paula K. Brown Regulatory Affairs P. O. Box 111 Tampa FL 33601-0111 regdept@tecoenergy.com <i>For Tampa Electric Company</i></p>	<p>Peter J. Mattheis Michael K. Lavanga Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Suite 800 West Washington DC 20007 jrb@smxblaw.com mkl@smxblaw.com pjm@smxblaw.com</p> <p>Corey Allain 22 Nucor Drive Frostproof FL 33843 corey.allain@nucor.com <i>For NuCor Steel Florida, Inc.</i></p>
<p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 BKeating@gunster.com</p> <p>Mr. Mike Cassel 208 Wildlight Ave. Yulee FL 32097 mcassel@fpuc.com</p> <p>Michelle D. Napier 1635 Meathe Drive West Palm Beach FL 33411 (561) 838-1712 mnapier@fpuc.com <i>For Florida Public Utilities Company</i></p>	<p>Dianne M. Triplett Deputy General Counsel Duke Energy Florida, LLC 299 First Avenue North St. Petersburg, FL 33701 Dianne.Triplett@Duke-Energy.com</p> <p>Matthew R. Bernier Robert L. Pickels Stephanie A. Cuello 106 E. College Avenue, Suite 800 Tallahassee FL 32301 FLRegulatoryLegal@duke-energy.com matthew.bernier@duke-energy.com robert.pickels@duke-energy.com stephanie.cuello@duke-energy.com <i>For Duke Energy Florida, LLC</i></p>

<p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, Florida 32301 Telephone: (850) 681-3828 Facsimile: (850) 681-8788 jmoyle@moylelaw.com mqualls@moylelaw.com <i>For Florida Industrial Power Users Group</i></p>	<p>James W. Brew Laura Wynn Baker Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Suite 800 West Washington, DC 20007-5201 jbrew@smxblaw.com lwb@smxblaw.com <i>For PCS Phosphate - White Springs</i></p>
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s/ Christopher T. Wright
Christopher T. Wright
Fla. Auth. House Counsel No. 1017875
Florida Power & Light Company
700 Universe Boulevard (JB/LAW)
Juno Beach, Florida 33408

Attorney for Florida Power & Light Company

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of the Cost Recovery Factors by Rate Class

ATTACHMENT A
Form 5P

For the Period of: January 2023 to December 2023

Rate Class	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Rate Class	Percentage of 12 CP Demand at Generation (%)	Percentage of GNCP Demand/ Customers (%)	12CP Demand Related Cost (\$)	GNCP Demand/ Customer Related Costs (\$)	Total SPPCRC Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	SPP Factor (\$/kW)	SPP Factor (\$/kWh)	RDC (\$/KW)	SDD (\$/KW)
RS1/RTR1	57.63206%	71.26524%	\$21,329,628	\$237,262,663	\$258,592,291	67,365,434,409				0.00384		
GS1/GST1	7.72631%	8.21303%	\$2,859,509	\$27,343,558	\$30,203,067	8,667,484,321				0.00348		
GSD1/GSDT1/HLFT1/GSD1-EV	21.74456%	13.45032%	\$8,047,662	\$44,780,022	\$52,827,684	28,841,712,908	52.35268%	75,467,376	0.70			
OS2	0.00539%	0.02646%	\$1,993	\$88,101	\$90,095	11,010,633				0.00818		
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	7.46721%	4.33935%	\$2,763,613	\$14,446,948	\$17,210,561	9,826,789,195	59.25959%	22,715,911	0.76			
GSLD2/GSLDT2/CS2/CST2/HLFT3	2.27667%	1.19085%	\$842,597	\$3,964,678	\$4,807,275	3,517,753,660	68.11830%	7,074,223	0.68			
GSLD3/GSLDT3/CS3/CST3	0.52509%	0%	\$194,334	\$0	\$194,334	862,621,863	60.14101%	1,964,839	0.10			
SST1T	0.04585%	0%	\$16,970	\$0	\$16,970	56,043,565	5.44571%	1,409,771			0.01	0.01
SST1D1/SST1D2/SST1D3	0.00065%	0.06235%	\$242	\$207,594	\$207,836	2,057,529	0.68823%	409,531			0.12	0.05
CILC D/CILC G	1.61106%	0.86223%	\$596,254	\$2,870,624	\$3,466,878	2,612,109,368	70.88720%	5,047,783	0.69			
CILC T	0.85477%	0%	\$316,352	\$0	\$316,352	1,553,730,914	75.97494%	2,801,448	0.11			
MET	0.04997%	0.03558%	\$18,494	\$118,447	\$136,941	72,462,371	57.99988%	171,144	0.80			
OL1/SL1/SL1M/PL1/OSI/II	0.00064%	0.45352%	\$237	\$1,509,913	\$1,510,150	522,592,572				0.00289		
SL2/SL2M/GSCU1	0.05976%	0.10107%	\$22,119	\$336,491	\$358,610	113,062,169				0.00317		
Total			\$37,010,004	\$332,929,039	\$369,939,042	124,024,865,477						

Notes:

(1) (2)/(7) avg 12 CP, GNCP, and NCP Load factor based on projected 2023 load research data; Number of customers based on 2023 projections

(3) column 1 x total of column 4

(4) column 2 x total of column 5

(5) column 4 + column 5

(6) projected kWh sales for 2023

(7) Projected kWh sales / 8760 hours / avg customer NCP

(8) column 6 / (column 7 * 730)

(9) column 5 / column 8

(10) column 5 / column 6

(11) - SST: (total of column 3/total of avg 12 CP at generation * 0.10 * rate demand loss expansion factor)/12

SSD: (total of column 3/total of avg 12 CP at generation * 0.10 * rate demand loss expansion factor)+(total of column 4/total of avg GCP at generation * 0.10 * rate demand loss expansion factor)/12"

(12) SST: (((total of column 3/total avg 12 CP at generation)/(21 * rate demand loss expansion factor))/12

SSD:(((total of column 3/total avg 12 CP at generation)/(21 * rate demand loss expansion factor))+((total of column 4/total avg 12 GCP at generation)/(21 * rate demand loss expansion factor)))/12"

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**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 20220010-EI

FLORIDA POWER & LIGHT COMPANY
2022 ACTUAL/ESTIMATED STORM PROTECTION PLAN COST RECOVERY
CLAUSE TRUE-UP AND THE 2023 PROJECTED STORM
PROTECTION PLAN COST RECOVERY CLAUSE FACTORS**

DIRECT TESTIMONY OF MICHAEL JARRO

**Topics: 2022 Actual/Estimated SPP Costs,
Variances for 2022 SPP Costs, and
2023 SPP Projects and Costs**

Filed May 2, 2022

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1 **I. INTRODUCTION**

2 **Q. Please state your name and business address.**

3 A. My name is Michael Jarro. My business address is Florida Power & Light Company,
4 15430 Endeavor Drive, Jupiter, FL, 33478.

5 **Q. By whom are you employed and what is your position?**

6 A. I am employed by Florida Power & Light Company (“FPL” or the “Company”) as the
7 Vice President of Distribution Operations.

8 **Q. Have you previously provided testimony in this docket?**

9 A. Yes. I submitted direct testimony in this docket on April 1, 2022, in support of Storm
10 Protection Plan Cost Recovery Clause (“SPPCRC”) final true-up for the period January
11 1, 2021 through December 31, 2021.

12 **Q. What is the purpose of your testimony?**

13 A. The purpose of my testimony is to: (1) present FPL’s 2022 actual/estimated costs
14 associated with the 2020-2029 SPPs approved by Commission Order No. PSC-2020-
15 0293-AS-EI; (2) explain the variances between the actual/estimated 2022 SPP costs
16 and the 2022 cost projections approved in Commission Order No. PSC-2021-0324-
17 FOF-EI; and (3) describe FPL’s 2023 SPP programs and projects and their associated
18 cost projections and explain how those activities and costs are consistent with the FPL
19 2023-2032 SPP that is currently pending for Commission review and approval in
20 Docket No. 20220051-EI.

21 **Q. Are you sponsoring any exhibits in this case?**

22 A. Yes. I am sponsoring the following exhibits:

- 23 • Exhibit MJ-4 – FPL Actual/Estimated Storm Protection Plan Work to be
24 Completed in 2022; and
25 • Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in

1 2023.

2 I am also sponsoring Form 6P - Program Description and Progress Report (“Form 6P”)
3 that is included in FPL witness Renae B. Deaton’s Exhibit RBD-4.

4
5 **II. THE STORM PROTECTION PLANS**

6 **Q. Please describe the SPP that forms the basis for the actual/estimated 2022 SPP**
7 **programs and projects that are the subject of this proceeding.**

8 A. As part of FPL’s Commission-approved 2022 Rate Case in Docket No. 20210015-EI,
9 the operations, rates, and tariffs of the former pre-consolidated Gulf Power Company
10 (“Gulf”) and FPL were consolidated and unified, all former Gulf customers became
11 FPL customers, and Gulf ceased to exist as a separate regulated entity effective January
12 1, 2022. Consistent therewith, the Commission approved consolidated FPL 2022
13 SPPCRC Factors in Docket No. 20210010-EI for the period January 1, 2022 through
14 December 31, 2022.

15
16 For purposes of implementing consolidated SPP programs and projects during 2022,
17 FPL continued the programs and projects included in both the FPL and Gulf 2020-2029
18 SPPs approved by Commission Order No. PSC-2020-0293-AS-EI without any
19 modification. During 2022, the programs and projects in the FPL 2020-2029 SPP are
20 being applied throughout the former FPL service area, and the programs and projects
21 in the Gulf 2020-2029 SPP are being applied throughout the former Gulf service area.
22 Therefore, the actual/estimated 2022 SPP programs and projects included in this filing
23 are based on the FPL and Gulf 2020-2029 SPPs, and the former Gulf 2022 SPP projects
24 and associated costs are additive to or combined with the FPL 2022 SPP programs and
25 projects consistent with the Commission-approved 2022 SPPCRC Factors. A complete

1 copy of the Commission-approved FPL 2020-2029 SPP is available at:
2 <http://www.psc.state.fl.us/library/filings/2020/03757-2020/03757-2020.pdf>. A
3 complete copy of the Commission-approved Gulf 2020-2029 SPP is available at:
4 <http://www.psc.state.fl.us/library/filings/2020/01914-2020/01914-2020.pdf>.

5 **Q. Please describe the SPP that forms the basis for the projected 2023 SPP programs**
6 **and projects that are the subject of this proceeding.**

7 A. On April 11, 2022, FPL filed a new consolidated FPL 2023-2032 SPP, which is
8 currently pending for Commission review and approval in Docket No. 20220051-EI.
9 If approved, the programs and projects included in the FPL 2023-2032 SPP would
10 become effective and applied throughout the consolidated FPL service area beginning
11 January 1, 2023. Accordingly, in this filing FPL is providing and seeking Commission
12 approval of 2023 SPPCRC Factors based on the programs and projects included in
13 FPL's 2023-2032 SPP that is currently pending in Docket No. 20220051-EI. A
14 complete copy of the pending FPL 2023-2032 SPP is available at:
15 <http://www.floridapsc.com/library/filings/2022/02358-2022/02358-2022.pdf>.

16 **Q. Has FPL provided details on the annual SPP programs and associated costs?**

17 A. Yes. This information is provided in Form 6P. For each SPP program, Form 6P
18 describes the program activities, identifies the fiscal expenditures incurred to date,
19 reports on the progress for the current year, and provides a projection of work to be
20 completed and the associated costs for the projected year.

21
22
23
24
25

1 III. 2022 ACTUAL/ESTIMATED SPP PROJECTS

2 **Q. How does FPL manage its SPP programs?**

3 A. FPL manages its SPP projects at the program level in order to maximize efficiency
4 while still achieving the overall objectives of the SPP program. As a result, project
5 schedules and completion dates are subject to change based on the actual circumstances
6 and conditions encountered or required for a specific work site to ensure that resources
7 are being efficiently used. For example, an unanticipated condition on a jobsite or
8 delay in obtaining a necessary permit may impede the ability to complete a schedule
9 project in that location. Rather than keeping a crew at that jobsite while the condition
10 is addressed, FPL would temporarily suspend work on that project and move the crew
11 to another jobsite to ensure that resources are being utilized appropriately and
12 efficiently.

13 **Q. Did FPL previously provide a description of the SPP costs and work projected to**
14 **be performed in 2022?**

15 A. Yes. On May 3, 2021, FPL submitted a Petition in Docket No. 20210010-EI requesting
16 approval of the consolidated FPL 2022 SPPCRC Factors, which included a description
17 of the costs and work projected to be performed for each SPP program during 2022.
18 On August 26, 2021, the Commission issued Order No. PSC-2021-0324-FOF-EI
19 approving the projected FPL 2022 SPPCRC Factors.

20 **Q. Has FPL updated the 2022 SPP costs and work that were included in the projected**
21 **2022 SPPCRC Factors?**

22 A. Yes. The updated actual/estimated 2022 SPP costs are provided in Form 6P and the
23 updated project level detail and cost projections for the actual/estimated 2022 SPP
24 programs are provided in Exhibit MJ-4. These exhibits started with the projected 2022
25 SPP project level detail and associated costs that were approved in Commission Order

1 No. PSC-2021-0324-FOF-EI, and updated the 2022 actual/estimated projects and costs
2 based on information that was available and known as of February 2022. In addition,
3 Exhibit MJ-4 provides the variances between the projected 2022 SPP cost projects and
4 the actual/estimated costs updated as of February 2022, along with explanations for
5 each of the material variances provided therein.

6 **Q. Please summarize the 2022 SPP actual/estimated project variances shown in**
7 **Exhibit MJ-4.**

8 A. FPL determined that each of its SPPCRC project variances are the result of one of three
9 occurrences: an acceleration of a project, a project delay, or change to a project
10 estimate. Accordingly, Exhibit MJ-4 contains three general categories of project
11 variances: “Project Acceleration,” “Project Delayed,” and “Project Estimate Change.”
12 Within each of these categories, the Company has identified specific drivers that cause
13 projects to be accelerated, delayed, or changed. A detailed list and explanation of each
14 of these drivers is provided in Exhibit MJ-3, which was previously provided with my
15 direct testimony submitted in this docket on April 1, 2022.

16 **Q. Does the acceleration of a project impact the total overall cost of the project?**

17 A. Generally, no. Accelerated projects result in a greater proportion of the overall project
18 cost being incurred sooner rather than later, but the overall estimated cost for the project
19 typically remains the same. An accelerated project could result in greater costs being
20 incurred for a project during an earlier year and less costs incurred in a later year.
21 However, as demonstrated in Exhibit MJ-4, FPL effectively managed the 2021 SPP
22 projects at the program level to ensure that the estimated total 2022 SPP program costs
23 remain consistent with the costs projected in the Commission-approved FPL and Gulf
24 2020-2029 SPPs.

25

1 **Q. Does a project delay impact the overall project cost?**

2 A. Generally, no. Delayed projects result in a smaller proportion of the overall project
3 cost being incurred later than originally estimated, but the overall estimated cost for the
4 project typically remains the same. A delayed project could result in less costs being
5 incurred for a project during an earlier year and more costs incurred in a later year.
6 However, as demonstrated in Exhibit MJ-4, FPL effectively managed the 2022 SPP
7 projects at the program level to ensure that the estimated total 2022 SPP program costs
8 remain consistent with the costs projected in the Commission-approved FPL and Gulf
9 2020-2029 SPPs.

10 **Q. Does a project estimate change impact the overall project cost?**

11 A. Generally, yes. Unlike the drivers that result in a change in costs incurred during the
12 year due to the timing of when the work is being completed (either being accelerated
13 or delayed), changes to a project estimate may result in a change to the overall cost of
14 a project cost. However, as demonstrated in Exhibit MJ-4, FPL effectively managed
15 the 2022 SPP projects at the program level to ensure that the estimated total 2022 SPP
16 program costs remain consistent with the costs projected in the Commission-approved
17 FPL and Gulf 2020-2029 SPPs.

18 **Q. Are there any other drivers of the 2022 SPP project schedule that you wish to
19 discuss?**

20 A. Yes. Florida remains the most hurricane-prone state in the nation, and the FPL service
21 area is susceptible to extreme weather events. Extreme weather events impacting the
22 FPL service area could have significant impacts to SPP programs and projects. Work
23 on SPP projects is suspended during extreme weather events and may not be resumed
24 until restoration following a storm is complete, which could result in the project
25 schedules being delayed. SPP projects could also be delayed due to resources working

1 on SPP projects becoming unavailable as crews are assigned to storm restoration
2 activities within the FPL service area and/or to provide mutual assistance to other
3 utilities impacted by a storm. FPL cannot predict the impact that extreme weather
4 events may have on the SPP activities that can be completed in a given year. SPP
5 projects that are delayed due to impacts from extreme weather events may result in
6 changes in the timing of when the costs are actually incurred.

7 **Q. Are the FPL 2022 actual/estimated SPP costs reasonable?**

8 A. Yes. The actual/estimated SPP work to be completed in 2022 and related costs shown
9 in Exhibit MJ-4 are based on competitive solicitations and other contractor and supplier
10 negotiations to ensure that FPL selects the best qualified contractors and equipment
11 suppliers at the lowest evaluated costs. Further, the actual/estimated SPP work to be
12 completed in 2022 and related costs shown in Form 6P and Exhibit MJ-4 are consistent
13 with the FPL and Gulf 2020-2029 SPPs approved by Commission Order No. PSC-
14 2020-0293-AS-EI.

15

16 **IV. 2023 PROJECTED SPP COSTS**

17 **Q. Has FPL provided a description of the work projected to be performed in 2023**
18 **for each SPP program?**

19 A. Yes. Form 6P and Exhibit MJ-5 identify each of the SPP programs for which costs are
20 projected to be incurred during 2023, as well as provide a description of the work
21 projected to be performed for each SPP program during 2023. As explained above, the
22 projected 2023 SPP programs and projects are based on the FPL 2023-2032 SPP that
23 is currently pending for review and approval by the Commission in Docket No.
24 20220051-EI.

25

1 I note that FPL’s distribution and transmission annual inspection and vegetation
2 management programs do not have project components and, instead, are completed on
3 a cycle-basis. As such, these SPP programs do not lend themselves to identification of
4 specific projects to be performed. Description of the distribution and transmission
5 inspection and vegetation management programs projected for 2023 are provided in
6 Form 6P. FPL has provided project level detail for the remaining 2023 SPP programs
7 that have project components. However, the SPP projects that will actually be
8 completed in 2023 could vary based on a number of factors, including, but not limited
9 to: permitting; easement issues; change in scope; resource constraints (*i.e.*, labor &
10 material); and/or extreme weather events. Any such variances will be addressed in the
11 2023 actual/estimated true-up filing to be submitted in 2023, and the 2023 final true-
12 up filing to be submitted in 2024.

13 **Q. Are the SPP activities and costs estimated for 2023 consistent with the FPL 2023-**
14 **2032 SPP pending in Docket No. 20220051-EI?**

15 A. Yes. The SPP activities and costs estimated for each SPP program during 2023 are
16 consistent with those described in the FPL 2023-2032 SPP pending in Docket No.
17 20220051-EI. However, as I previously stated, the number of SPP projects that will
18 actually be completed in 2023, as well as the associated SPP costs, could vary based
19 on a number of factors and will be addressed in separate subsequent true-up filings.

20 **Q. Are the FPL projected 2023 SPP costs reasonable?**

21 A. Yes. As with the FPL 2022 actual/estimated SPP work and costs, the projected SPP
22 work to be completed in 2023 and related costs in Exhibit MJ-5 are based on
23 competitive solicitations to ensure that FPL secures the lowest evaluated costs among
24 the most qualified vendors for these projects. Further, the projected SPP work to be
25 completed in 2022 and related costs shown in Form 6P and Exhibit MJ-5 are consistent

1 with the FPL 2023-2032 SPP pending in Docket No. 20220051-EI.

2 **Q. Does this conclude your direct testimony?**

3 A. Yes.

Exhibit MJ-4 - FPL Actual/Estimated Storm Protection Plan Work to be Completed in 2022
Distribution Feeder Hardening Program - Capital Expenditures

Table with 13 columns: Region, Substation, Feeder, Projected Start Year, Actual/Estimated Start Year, Projected Completion Year, Actual/Estimated Completion Year, Projected 2022 Costs, Actual/Estimated 2022 Costs, Variance Increase / (Decrease), Percent Variance, Category, Explanation. Rows list various substations and feeders with their respective costs and completion dates.

Exhibit MJ-4 – FPL Actual/Estimated Storm Protection Plan Work to be Completed in 2022
Distribution Feeder Hardening Program - Capital Expenditures

Table with 14 columns: Region, Substation, Feeder, Projected Start Year, Actual/Estimated Start Year, Projected Completion Year, Actual/Estimated Completion Year, Projected 2022 Costs, Actual/Estimated 2022 Costs, Variance Increase / Decrease, Percent Variance, Category, Explanation. The table lists numerous projects across various Florida regions, including details on start/completion years, costs, and variance percentages.

Exhibit MJ-4 – FPL Actual/Estimated Storm Protection Plan Work to be Completed in 2022
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾	Actual/Estimated 2022 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
West	HERCULES	510161	2021	2021	2022	2023	\$ 2,352,977	\$ -	\$ (2,352,977)	-100%	Project_Delayed	Resource(s) Delayed
East	SAVANNAH	406435	2021	2021	2022	2022	\$ 2,442,024	\$ 36,475	\$ (2,405,549)	-99%	Project_Delayed	Prioritization Change
Dade	FRONTON	801134	2020	2020	2023	2023	\$ 2,410,510	\$ -	\$ (2,410,510)	-100%	Project_Delayed	Permits(s) Delayed
East	GLENDALE	407564	2021	2021	2022	2021	\$ 2,423,988	\$ -	\$ (2,423,988)	-100%	Project_Delayed	Prioritization Change
Dade	PENNSUCO	807164	2020	2020	2023	2022	\$ 2,487,413	\$ 20,231	\$ (2,467,182)	-99%	Project_Delayed	Permits(s) Delayed
Dade	PENNSUCO	807161	2021	2021	2022	2023	\$ 3,832,062	\$ 1,355,748	\$ (2,476,315)	-65%	Project_Delayed	Permits(s) Delayed
West	SUMMIT	509062	2021	2021	2022	2023	\$ 2,538,674	\$ -	\$ (2,538,674)	-100%	Project_Delayed	Prioritization Change
East	HOMELAND	408663	2019	2019	2023	2023	\$ 2,546,077	\$ -	\$ (2,546,077)	-100%	Project_Delayed	Prioritization Change
North	MILLS	308064	2021	2021	2022	2024	\$ 2,772,135	\$ 48,255	\$ (2,723,879)	-98%	Project_Delayed	Prioritization Change
Broward	STONEBRIDGE	704766	2020	2020	2022	2022	\$ 2,803,847	\$ 18,345	\$ (2,785,502)	-99%	Project_Delayed	Prioritization Change
West	ROTONDA	505663	2020	2020	2022	2021	\$ 2,800,411	\$ -	\$ (2,800,411)	-100%	Project_Delayed	Prioritization Change
West	ARCADIA	501432	2020	2020	2022	2023	\$ 3,620,145	\$ 788,344	\$ (2,831,800)	-78%	Project_Delayed	Prioritization Change
North	MILLS	309063	2020	2020	2022	2023	\$ 3,825,743	\$ 957,556	\$ (2,868,187)	-75%	Project_Delayed	Prioritization Change
Northwest	Glendale Road	907902	2021	2021	2024	2024	\$ -	\$ 250	\$ 250	100%		
East	GRACEWOOD	414031	2021	2021	2023	2022	\$ 3,264,109	\$ 250,008	\$ (3,014,101)	-92%	Project_Delayed	Prioritization Change
Broward	DANIA	701535	2020	2020	2022	2022	\$ 3,130,378	\$ 72,384	\$ (3,057,994)	-98%	Project_Delayed	Prioritization Change
Dade	ROGER	811561	2021	2021	2022	2023	\$ 3,001,788	\$ -	\$ (3,001,788)	-100%	Project_Delayed	Permits(s) Delayed
Dade	HAINLIN	806433	2021	2021	2022	2023	\$ 3,012,920	\$ -	\$ (3,012,920)	-100%	Project_Delayed	Permits(s) Delayed
North	GRANDVIEW	201431	2021	2021	2023	2024	\$ 3,491,930	\$ 353,341	\$ (3,138,589)	-90%	Project_Delayed	Prioritization Change
North	GENEVA	205361	2020	2020	2022	2024	\$ 3,376,594	\$ 71,822	\$ (3,304,773)	-98%	Project_Delayed	Prioritization Change
West	IMPERIAL	507063	2020	2020	2022	2023	\$ 3,341,513	\$ -	\$ (3,341,513)	-100%	Project_Delayed	Prioritization Change
West	PANACEA	509861	2020	2020	2023	2022	\$ 3,878,873	\$ 499,360	\$ (3,379,513)	-87%	Project_Delayed	Prioritization Change
East	PLATT	404631	2021	2021	2022	2021	\$ 3,676,482	\$ -	\$ (3,676,482)	-100%	Project_Delayed	Prioritization Change
West	FRANKLIN	506463	2021	2021	2023	2023	\$ 4,227,312	\$ -	\$ (4,227,312)	-100%	Project_Delayed	Prioritization Change
West	ALVA	504764	2021	2021	2022	2023	\$ 7,612,754	\$ 2,412,011	\$ (5,200,743)	-68%	Project_Delayed	Prioritization Change
Northwest	Design for 2023		2022	2022	2023	2023	\$ 9,984,000	\$ -	\$ (9,984,000)	-100%	Project_Estimate_Change	Scope Change
Total						347	\$691,315,034	\$720,555,420	\$29,240,386			

Distribution Automation

Region	Area	Number of Sites	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾	Actual/Estimated 2022 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Northwest	Fort Walton	38	2022	2022	2022	2022	\$ 1,840,000	\$ 2,250,000	\$ 410,000	22%	Project_Estimate_Change	Scope Change
Northwest	Panama City	38	2022	2022	2022	2022	\$ 1,360,000	\$ 2,300,000	\$ 940,000	69%	Project_Estimate_Change	Scope Change
Northwest	Pensacola	47	2022	2022	2022	2022	\$ 2,280,000	\$ 2,800,000	\$ 520,000	23%	Project_Estimate_Change	Scope Change
Northwest	To be Determined	0	2022	2022	2022	2022	\$ 2,120,000	\$ 250,000	\$ (1,870,000)	-88%	Project_Estimate_Change	Scope Change
Total		123					\$7,600,000	\$7,600,000	-			

Total	\$ 698,915,034	\$728,155,420	\$ 29,240,386
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Notes:

- (1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
- (2) Completion year reflects the projected and revised estimated/actual date when project will be completed.
- (3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-4 Form 6P.
- (4) Explanations provided for material variances.

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾	Actual/Estimated 2022 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
West	FRANKLIN	506465	53748137309	2021	2021	2022	2022	\$ 1,198,800	\$ 1,150,848	\$ (47,952)	-4%		
West	FRANKLIN	506465	53748158306	2021	2021	2022	2022	\$ 237,600	\$ 228,096	\$ (9,504)	-4%		
West	FRANKLIN	506465	53748158713	2021	2021	2022	2022	\$ 269,200	\$ 248,832	\$ (20,368)	-4%		
West	FRANKLIN	506465	53748179605	2021	2021	2022	2022	\$ 1,738,800	\$ 1,669,248	\$ (69,552)	-4%		
West	FRANKLIN	506465	53748248003	2021	2021	2022	2022	\$ 820,800	\$ 787,968	\$ (32,832)	-4%		
West	FRANKLIN	506465	53748577902	2021	2021	2022	2022	\$ 1,090,800	\$ 1,047,168	\$ (43,632)	-4%		
West	FRANKLIN	506465	53748907805	2021	2021	2022	2022	\$ 896,400	\$ 860,544	\$ (35,856)	-4%		
West	FRANKLIN	506465	53748951502	2021	2021	2022	2022	\$ 583,200	\$ 559,872	\$ (23,328)	-4%		
West	FRANKLIN	506465	53748961907	2021	2021	2022	2022	\$ 5,670,000	\$ 5,443,200	\$ (226,800)	-4%		
West	FRANKLIN	506465	53748962709	2021	2021	2022	2022	\$ 2,127,600	\$ 2,042,496	\$ (85,104)	-4%		
West	FRANKLIN	506465	53748983412	2021	2021	2022	2022	\$ 1,501,200	\$ 1,441,152	\$ (60,048)	-4%		
West	FRANKLIN	506465	53748994503	2021	2021	2022	2022	\$ 2,656,800	\$ 2,550,528	\$ (106,272)	-4%		
West	FRANKLIN	506465	53749220803	2021	2021	2022	2022	\$ 43,200	\$ 41,472	\$ (1,728)	-4%		
West	FRANKLIN	506465	53749231104	2021	2021	2022	2022	\$ 1,015,200	\$ 974,592	\$ (40,608)	-4%		
West	FRANKLIN	506465	53749261704	2021	2021	2022	2022	\$ 226,800	\$ 217,728	\$ (9,072)	-4%		
West	FRANKLIN	506465	53749272102E	2021	2021	2022	2022	\$ 1,047,600	\$ 1,005,696	\$ (41,904)	-4%		
West	FRANKLIN	506465	53749272102W	2021	2021	2022	2022	\$ 421,200	\$ 404,352	\$ (16,848)	-4%		
West	FRANKLIN	506465	53848026700E	2021	2021	2022	2022	\$ 399,600	\$ 383,616	\$ (15,984)	-4%		
West	FRANKLIN	506465	53848026700w	2021	2021	2022	2022	\$ 658,800	\$ 632,448	\$ (26,352)	-4%		
Broward	SISTRUNK	700139	87481822507	2022	2022	2023	2023	\$ 145,530	\$ 145,530	\$ -	0%		
Broward	SISTRUNK	700139	87481823406	2022	2022	2023	2023	\$ 36,652	\$ 36,652	\$ -	0%		
Broward	SISTRUNK	700139	87481832006	2022	2022	2023	2023	\$ 17,248	\$ 17,248	\$ -	0%		
Broward	SISTRUNK	700139	87481832308	2022	2022	2023	2023	\$ 37,730	\$ 37,730	\$ -	0%		
Broward	SISTRUNK	700139	87481833801	2022	2022	2023	2023	\$ 36,652	\$ 36,652	\$ -	0%		
Broward	SISTRUNK	700139	87481967009	2022	2022	2023	2023	\$ 90,552	\$ 90,552	\$ -	0%		
Broward	SISTRUNK	700139	87481997200	2022	2022	2023	2023	\$ 113,190	\$ 113,190	\$ -	0%		
Broward	SISTRUNK	700139	87580428901	2022	2022	2023	2023	\$ 23,716	\$ 23,716	\$ -	0%		
Broward	SISTRUNK	700139	87580489004	2022	2022	2023	2023	\$ 23,716	\$ 23,716	\$ -	0%		
Broward	SISTRUNK	700139	87580549007	2022	2022	2023	2023	\$ 23,716	\$ 23,716	\$ -	0%		
Broward	SISTRUNK	700139	87581028604	2022	2022	2023	2023	\$ 12,936	\$ 12,936	\$ -	0%		
Broward	SISTRUNK	700139	87581052106	2022	2022	2023	2023	\$ 29,106	\$ 29,106	\$ -	0%		
Broward	SISTRUNK	700139	87581301009	2022	2022	2023	2023	\$ 20,482	\$ 20,482	\$ -	0%		
Broward	SISTRUNK	700139	87581422604	2022	2022	2023	2023	\$ 40,964	\$ 40,964	\$ -	0%		
Broward	SISTRUNK	700139	87581432103	2022	2022	2023	2023	\$ 10,780	\$ 10,780	\$ -	0%		
Broward	SISTRUNK	700139	87581730309	2022	2022	2023	2023	\$ 7,546	\$ 7,546	\$ -	0%		
Broward	SISTRUNK	700139	87581800404	2022	2022	2023	2023	\$ 3,234	\$ 3,234	\$ -	0%		
Broward	SISTRUNK	700139	87581853010	2022	2022	2023	2023	\$ 52,822	\$ 52,822	\$ -	0%		
Broward	SISTRUNK	700139	87581853028	2022	2022	2023	2023	\$ 67,914	\$ 67,914	\$ -	0%		
Broward	SISTRUNK	700139	87580489004N	2022	2022	2023	2023	\$ 9,702	\$ 9,702	\$ -	0%		
Broward	IMAGINATION	704264	85973618617	2022	2022	2023	2023	\$ 46,354	\$ 46,354	\$ -	0%		
Broward	IMAGINATION	704264	85974593901	2022	2022	2023	2023	\$ 146,608	\$ 146,608	\$ -	0%		
Broward	IMAGINATION	704264	85974603702	2022	2022	2023	2023	\$ 9,702	\$ 9,702	\$ -	0%		
Broward	IMAGINATION	704264	86073289200	2022	2022	2023	2023	\$ 140,140	\$ 140,140	\$ -	0%		
Broward	IMAGINATION	704264	86073289901	2022	2022	2023	2023	\$ 64,680	\$ 64,680	\$ -	0%		
Broward	IMAGINATION	704264	86074278805	2022	2022	2023	2023	\$ 49,588	\$ 49,588	\$ -	0%		
Broward	IMAGINATION	704264	86074279607	2022	2022	2023	2023	\$ 70,070	\$ 70,070	\$ -	0%		
Broward	IMAGINATION	704264	86074281202	2022	2022	2023	2023	\$ 50,666	\$ 50,666	\$ -	0%		
Broward	IMAGINATION	704264	86074283108	2022	2022	2023	2023	\$ 87,318	\$ 87,318	\$ -	0%		
Broward	IMAGINATION	704264	86074284406	2022	2022	2023	2023	\$ 112,112	\$ 112,112	\$ -	0%		
Broward	IMAGINATION	704264	86074284414	2022	2022	2023	2023	\$ 2,156	\$ 2,156	\$ -	0%		
Broward	IMAGINATION	704264	86074284902	2022	2022	2023	2023	\$ 53,900	\$ 53,900	\$ -	0%		
Broward	IMAGINATION	704264	86074285402	2022	2022	2023	2023	\$ 3,234	\$ 3,234	\$ -	0%		
Broward	IMAGINATION	704264	86074285801	2022	2022	2023	2023	\$ 54,978	\$ 54,978	\$ -	0%		
Broward	IMAGINATION	704264	86074286603	2022	2022	2023	2023	\$ 14,014	\$ 14,014	\$ -	0%		
Broward	IMAGINATION	704264	86074287201	2022	2022	2023	2023	\$ 60,368	\$ 60,368	\$ -	0%		
Broward	IMAGINATION	704264	86074835101	2022	2022	2023	2023	\$ 75,460	\$ 75,460	\$ -	0%		
Broward	IMAGINATION	704264	86074835704	2022	2022	2023	2023	\$ 21,560	\$ 21,560	\$ -	0%		
Broward	IMAGINATION	704264	86074839912	2022	2022	2023	2023	\$ 18,326	\$ 18,326	\$ -	0%		
Broward	IMAGINATION	704264	86075263305	2022	2022	2023	2023	\$ 59,290	\$ 59,290	\$ -	0%		
Broward	IMAGINATION	704264	86075264204	2022	2022	2023	2023	\$ 4,312	\$ 4,312	\$ -	0%		
Broward	IMAGINATION	704264	86075271707	2022	2022	2023	2023	\$ 49,588	\$ 49,588	\$ -	0%		
Broward	IMAGINATION	704264	86075271715	2022	2022	2023	2023	\$ 79,772	\$ 79,772	\$ -	0%		
Broward	IMAGINATION	704264	86075272100	2022	2022	2023	2023	\$ 15,092	\$ 15,092	\$ -	0%		
Broward	IMAGINATION	704264	86075272509	2022	2022	2023	2023	\$ 71,148	\$ 71,148	\$ -	0%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾	Actual/Estimated 2022 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Broward	IMAGINATION	704264	8607527502	2022	2022	2023	2023	\$ 54,978	\$ 54,978	\$ -	0%		
Broward	IMAGINATION	704264	86075276407	2022	2022	2023	2023	\$ 2,156	\$ 2,156	\$ -	0%		
Broward	IMAGINATION	704264	86075280501	2022	2022	2023	2023	\$ 64,680	\$ 64,680	\$ -	0%		
Broward	IMAGINATION	704264	86075280609	2022	2022	2023	2023	\$ 25,872	\$ 25,872	\$ -	0%		
Broward	IMAGINATION	704264	86075840507	2022	2022	2023	2023	\$ 6,468	\$ 6,468	\$ -	0%		
Broward	IMAGINATION	704264	86075867511	2022	2022	2023	2023	\$ 23,716	\$ 23,716	\$ -	0%		
Broward	IMAGINATION	704264	86075957510	2022	2022	2023	2023	\$ 1,078	\$ 1,078	\$ -	0%		
Broward	IMAGINATION	704264	86175137502	2022	2022	2023	2023	\$ 112,112	\$ 112,112	\$ -	0%		
Broward	IMAGINATION	704264	86175337706	2022	2022	2023	2023	\$ 160,622	\$ 160,622	\$ -	0%		
Broward	IMAGINATION	704264	86175477800	2022	2022	2023	2023	\$ 61,446	\$ 61,446	\$ -	0%		
Broward	IMAGINATION	704264	86175587800	2022	2022	2023	2023	\$ 7,546	\$ 7,546	\$ -	0%		
Broward	IMAGINATION	704264	86175837814	2022	2022	2023	2023	\$ 191,884	\$ 191,884	\$ -	0%		
Broward	IMAGINATION	704264	86175997501	2022	2022	2023	2023	\$ 75,460	\$ 75,460	\$ -	0%		
Broward	IMAGINATION	704264	86274214200	2022	2022	2023	2023	\$ 7,546	\$ 7,546	\$ -	0%		
Broward	IMAGINATION	704264	86274224906	2022	2022	2023	2023	\$ 7,546	\$ 7,546	\$ -	0%		
Broward	IMAGINATION	704264	86275226813	2022	2022	2023	2023	\$ 38,808	\$ 38,808	\$ -	0%		
Broward	IMAGINATION	704264	85974594801N	2022	2022	2023	2023	\$ 64,680	\$ 64,680	\$ -	0%		
Broward	IMAGINATION	704264	86075265014W	2022	2022	2023	2023	\$ 100,254	\$ 100,254	\$ -	0%		
Dade	COCONUT GROVE	800442	86850408402	2022	2022	2023	2023	\$ 25,200	\$ 25,200	\$ -	0%		
Dade	COCONUT GROVE	800442	86850409506	2022	2022	2023	2023	\$ 105,600	\$ 105,600	\$ -	0%		
Dade	COCONUT GROVE	800442	86850409701	2022	2022	2023	2023	\$ 10,800	\$ 10,800	\$ -	0%		
Dade	COCONUT GROVE	800442	86850414691	2022	2022	2023	2023	\$ 94,800	\$ 94,800	\$ -	0%		
Dade	COCONUT GROVE	800442	86850414909	2022	2022	2023	2023	\$ 62,400	\$ 62,400	\$ -	0%		
Dade	COCONUT GROVE	800442	86850416103	2022	2022	2023	2023	\$ 10,800	\$ 10,800	\$ -	0%		
Dade	COCONUT GROVE	800442	86850416707	2022	2022	2023	2023	\$ 26,400	\$ 26,400	\$ -	0%		
Dade	COCONUT GROVE	800442	86850417304	2022	2022	2023	2023	\$ 26,400	\$ 26,400	\$ -	0%		
Dade	COCONUT GROVE	800442	86850417801	2022	2022	2023	2023	\$ 26,400	\$ 26,400	\$ -	0%		
Dade	COCONUT GROVE	800442	86850421506	2022	2022	2023	2023	\$ 3,600	\$ 3,600	\$ -	0%		
Dade	COCONUT GROVE	800442	86850422006	2022	2022	2023	2023	\$ 8,400	\$ 8,400	\$ -	0%		
Dade	COCONUT GROVE	800442	86850422600	2022	2022	2023	2023	\$ 10,800	\$ 10,800	\$ -	0%		
Dade	COCONUT GROVE	800442	86850424408	2022	2022	2023	2023	\$ 9,600	\$ 9,600	\$ -	0%		
Dade	COCONUT GROVE	800442	86850558901	2022	2022	2023	2023	\$ 26,400	\$ 26,400	\$ -	0%		
Dade	COCONUT GROVE	800442	86850698800	2022	2022	2023	2023	\$ 12,000	\$ 12,000	\$ -	0%		
Dade	COCONUT GROVE	800442	86850708201	2022	2022	2023	2023	\$ 12,000	\$ 12,000	\$ -	0%		
Dade	COCONUT GROVE	800442	86850717600	2022	2022	2023	2023	\$ 48,000	\$ 48,000	\$ -	0%		
Dade	COCONUT GROVE	800442	86850768701	2022	2022	2023	2023	\$ 6,000	\$ 6,000	\$ -	0%		
Dade	COCONUT GROVE	800442	86850989901	2022	2022	2023	2023	\$ 31,200	\$ 31,200	\$ -	0%		
Dade	COCONUT GROVE	800442	86851373009	2022	2022	2023	2023	\$ 4,800	\$ 4,800	\$ -	0%		
Dade	COCONUT GROVE	800442	86851391503	2022	2022	2023	2023	\$ 12,000	\$ 12,000	\$ -	0%		
Dade	COCONUT GROVE	800442	86851392003	2022	2022	2023	2023	\$ 6,000	\$ 6,000	\$ -	0%		
Dade	COCONUT GROVE	800442	86851400405	2022	2022	2023	2023	\$ 10,800	\$ 10,800	\$ -	0%		
Dade	COCONUT GROVE	800442	86851401002	2022	2022	2023	2023	\$ 10,800	\$ 10,800	\$ -	0%		
Dade	COCONUT GROVE	800442	86851433818	2022	2022	2023	2023	\$ 42,000	\$ 42,000	\$ -	0%		
Dade	COCONUT GROVE	800442	86851584603	2022	2022	2023	2023	\$ 34,800	\$ 34,800	\$ -	0%		
Dade	COCONUT GROVE	800442	86850415506E	2022	2022	2023	2023	\$ 60,000	\$ 60,000	\$ -	0%		
Dade	COCONUT GROVE	800442	86850415506W	2022	2022	2023	2023	\$ 13,200	\$ 13,200	\$ -	0%		
Dade	COCONUT GROVE	800442	86850423207E	2022	2022	2023	2023	\$ 67,200	\$ 67,200	\$ -	0%		
Dade	COCONUT GROVE	800442	86850423207W	2022	2022	2023	2023	\$ 74,400	\$ 74,400	\$ -	0%		
Dade	COCONUT GROVE	800442	86850423801E	2022	2022	2023	2023	\$ 9,600	\$ 9,600	\$ -	0%		
Dade	COCONUT GROVE	800442	86850423801W	2022	2022	2023	2023	\$ 7,200	\$ 7,200	\$ -	0%		
Dade	COCONUT GROVE	800442	86850716808E	2022	2022	2023	2023	\$ 24,000	\$ 24,000	\$ -	0%		
Dade	COCONUT GROVE	800442	86850716808S	2022	2022	2023	2023	\$ 42,000	\$ 42,000	\$ -	0%		
Dade	BISCAYNE	801833	87164755002	2022	2022	2023	2023	\$ 19,200	\$ 19,200	\$ -	0%		
Dade	BISCAYNE	801833	87164766101	2022	2022	2023	2023	\$ 19,200	\$ 19,200	\$ -	0%		
Dade	BISCAYNE	801833	87164866106	2022	2022	2023	2023	\$ 102,000	\$ 102,000	\$ -	0%		
Dade	BISCAYNE	801833	87164968502	2022	2022	2023	2023	\$ 156,000	\$ 156,000	\$ -	0%		
Dade	BISCAYNE	801833	87164977005	2022	2022	2023	2023	\$ 27,600	\$ 27,600	\$ -	0%		
Dade	BISCAYNE	801833	87164977706	2022	2022	2023	2023	\$ 61,200	\$ 61,200	\$ -	0%		
Dade	BISCAYNE	801833	87164983005	2022	2022	2023	2023	\$ 112,800	\$ 112,800	\$ -	0%		
Dade	BISCAYNE	801833	87164983609	2022	2022	2023	2023	\$ 81,600	\$ 81,600	\$ -	0%		
Dade	BISCAYNE	801833	87164985008	2022	2022	2023	2023	\$ 40,800	\$ 40,800	\$ -	0%		
Dade	BISCAYNE	801833	87164990605	2022	2022	2023	2023	\$ 134,400	\$ 134,400	\$ -	0%		
Dade	BISCAYNE	801833	87164991202	2022	2022	2023	2023	\$ 116,400	\$ 116,400	\$ -	0%		
Dade	BISCAYNE	801833	87164995704	2022	2022	2023	2023	\$ 75,600	\$ 75,600	\$ -	0%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾	Actual/Estimated 2022 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Dade	BISCAYNE	801833	87263003307	2022	2022	2023	2023	\$ 22,800	\$ 22,800	\$ -	0%		
Dade	BISCAYNE	801833	87263007205	2022	2022	2023	2023	\$ 27,600	\$ 27,600	\$ -	0%		
Dade	BISCAYNE	801833	87263007906	2022	2022	2023	2023	\$ 32,400	\$ 32,400	\$ -	0%		
Dade	BISCAYNE	801833	87263014601	2022	2022	2023	2023	\$ 40,800	\$ 40,800	\$ -	0%		
Dade	BISCAYNE	801833	87263015305	2022	2022	2023	2023	\$ 42,000	\$ 42,000	\$ -	0%		
Dade	BISCAYNE	801833	87263015909	2022	2022	2023	2023	\$ 36,000	\$ 36,000	\$ -	0%		
Dade	BISCAYNE	801833	87263016603	2022	2022	2023	2023	\$ 48,000	\$ 48,000	\$ -	0%		
Dade	BISCAYNE	801833	87263033907	2022	2022	2023	2023	\$ 24,000	\$ 24,000	\$ -	0%		
Dade	BISCAYNE	801833	87164984303E	2022	2022	2023	2023	\$ 91,200	\$ 91,200	\$ -	0%		
Dade	BISCAYNE	801833	87164984303W	2022	2022	2023	2023	\$ 13,200	\$ 13,200	\$ -	0%		
Dade	BISCAYNE	801833	87263007205W	2022	2022	2023	2023	\$ 30,000	\$ 30,000	\$ -	0%		
Dade	BISCAYNE	801833	87263008503E	2022	2022	2023	2023	\$ 25,200	\$ 25,200	\$ -	0%		
Dade	BISCAYNE	801833	87263008503W	2022	2022	2023	2023	\$ 33,600	\$ 33,600	\$ -	0%		
Dade	AVOCADO	810064	85137726400	2022	2022	2023	2023	\$ 50,400	\$ 50,400	\$ -	0%		
Dade	AVOCADO	810064	85137728305	2022	2022	2023	2023	\$ 15,600	\$ 15,600	\$ -	0%		
Dade	AVOCADO	810064	85137743703	2022	2022	2023	2023	\$ 30,000	\$ 30,000	\$ -	0%		
Dade	AVOCADO	810064	85137824002	2022	2022	2023	2023	\$ 8,400	\$ 8,400	\$ -	0%		
Dade	AVOCADO	810064	85137934002	2022	2022	2023	2023	\$ 20,400	\$ 20,400	\$ -	0%		
Dade	AVOCADO	810064	85137954003	2022	2022	2023	2023	\$ 6,000	\$ 6,000	\$ -	0%		
Dade	AVOCADO	810064	85138274308	2022	2022	2023	2023	\$ 13,200	\$ 13,200	\$ -	0%		
Dade	AVOCADO	810064	85138720103	2022	2022	2023	2023	\$ 19,200	\$ 19,200	\$ -	0%		
Dade	AVOCADO	810064	85138733400	2022	2022	2023	2023	\$ 12,000	\$ 12,000	\$ -	0%		
Dade	AVOCADO	810064	85138974601	2022	2022	2023	2023	\$ 49,200	\$ 49,200	\$ -	0%		
Dade	AVOCADO	810064	85236358600	2022	2022	2023	2023	\$ 4,800	\$ 4,800	\$ -	0%		
Dade	AVOCADO	810064	85237074001	2022	2022	2023	2023	\$ 4,800	\$ 4,800	\$ -	0%		
Dade	AVOCADO	810064	85237144000	2022	2022	2023	2023	\$ 13,200	\$ 13,200	\$ -	0%		
Dade	AVOCADO	810064	85237274001	2022	2022	2023	2023	\$ 207,600	\$ 207,600	\$ -	0%		
Dade	AVOCADO	810064	85237344009	2022	2022	2023	2023	\$ 4,800	\$ 4,800	\$ -	0%		
Dade	AVOCADO	810064	85237484005	2022	2022	2023	2023	\$ 24,000	\$ 24,000	\$ -	0%		
Dade	AVOCADO	810064	85237614006	2022	2022	2023	2023	\$ 25,200	\$ 25,200	\$ -	0%		
Dade	AVOCADO	810064	85237644002	2022	2022	2023	2023	\$ 4,800	\$ 4,800	\$ -	0%		
Dade	AVOCADO	810064	85237904004	2022	2022	2023	2023	\$ 14,400	\$ 14,400	\$ -	0%		
Dade	AVOCADO	810064	85237984008	2022	2022	2023	2023	\$ 20,400	\$ 20,400	\$ -	0%		
Dade	AVOCADO	810064	85238114601	2022	2022	2023	2023	\$ 8,400	\$ 8,400	\$ -	0%		
Dade	AVOCADO	810064	85238251209	2022	2022	2023	2023	\$ 13,200	\$ 13,200	\$ -	0%		
Dade	AVOCADO	810064	85238252108	2022	2022	2023	2023	\$ 32,400	\$ 32,400	\$ -	0%		
Dade	AVOCADO	810064	85238252507	2022	2022	2023	2023	\$ 3,600	\$ 3,600	\$ -	0%		
Dade	AVOCADO	810064	85238253406	2022	2022	2023	2023	\$ 18,000	\$ 18,000	\$ -	0%		
Dade	AVOCADO	810064	85238254704	2022	2022	2023	2023	\$ 200,400	\$ 200,400	\$ -	0%		
Dade	AVOCADO	810064	85238444708	2022	2022	2023	2023	\$ 4,800	\$ 4,800	\$ -	0%		
Dade	AVOCADO	810064	85238524906	2022	2022	2023	2023	\$ 18,000	\$ 18,000	\$ -	0%		
Dade	AVOCADO	810064	85238534707	2022	2022	2023	2023	\$ 6,000	\$ 6,000	\$ -	0%		
Dade	AVOCADO	810064	85238794709	2022	2022	2023	2023	\$ 37,200	\$ 37,200	\$ -	0%		
Dade	AVOCADO	810064	85238794717	2022	2022	2023	2023	\$ 27,600	\$ 27,600	\$ -	0%		
Dade	AVOCADO	810064	85238924807	2022	2022	2023	2023	\$ 31,200	\$ 31,200	\$ -	0%		
Dade	AVOCADO	810064	85336298711	2022	2022	2023	2023	\$ 298,800	\$ 298,800	\$ -	0%		
Dade	AVOCADO	810064	85336353223	2022	2022	2023	2023	\$ 1,029,600	\$ 1,029,600	\$ -	0%		
Dade	AVOCADO	810064	85336356401	2022	2022	2023	2023	\$ 16,800	\$ 16,800	\$ -	0%		
Dade	AVOCADO	810064	85336364705	2022	2022	2023	2023	\$ 6,000	\$ 6,000	\$ -	0%		
Dade	AVOCADO	810064	85336366309	2022	2022	2023	2023	\$ 40,800	\$ 40,800	\$ -	0%		
Dade	AVOCADO	810064	85336367101	2022	2022	2023	2023	\$ 4,800	\$ 4,800	\$ -	0%		
Dade	AVOCADO	810064	85336523102	2022	2022	2023	2023	\$ 19,200	\$ 19,200	\$ -	0%		
Dade	AVOCADO	810064	85336563104	2022	2022	2023	2023	\$ 2,400	\$ 2,400	\$ -	0%		
Dade	AVOCADO	810064	85336598102	2022	2022	2023	2023	\$ 3,600	\$ 3,600	\$ -	0%		
Dade	AVOCADO	810064	85336633102	2022	2022	2023	2023	\$ 98,400	\$ 98,400	\$ -	0%		
Dade	AVOCADO	810064	85336683100	2022	2022	2023	2023	\$ 21,600	\$ 21,600	\$ -	0%		
Dade	AVOCADO	810064	85336743102	2022	2022	2023	2023	\$ 2,400	\$ 2,400	\$ -	0%		
Dade	AVOCADO	810064	85337024100	2022	2022	2023	2023	\$ 6,000	\$ 6,000	\$ -	0%		
Dade	AVOCADO	810064	85337204108	2022	2022	2023	2023	\$ 16,800	\$ 16,800	\$ -	0%		
Dade	AVOCADO	810064	85337343507	2022	2022	2023	2023	\$ 6,000	\$ 6,000	\$ -	0%		
Dade	AVOCADO	810064	85337350007	2022	2022	2023	2023	\$ 13,200	\$ 13,200	\$ -	0%		
Dade	AVOCADO	810064	85337351101	2022	2022	2023	2023	\$ 10,800	\$ 10,800	\$ -	0%		
Dade	AVOCADO	810064	85337352409	2022	2022	2023	2023	\$ 4,800	\$ 4,800	\$ -	0%		
Dade	AVOCADO	810064	85337354410	2022	2022	2023	2023	\$ 290,400	\$ 290,400	\$ -	0%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾	Actual/Estimated 2022 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Dade	AVOCADO	810064	85337360606	2022	2022	2023	2023	\$ 10,800	\$ 10,800	\$ -	0%		
Dade	AVOCADO	810064	85338004803	2022	2022	2023	2023	\$ 4,800	\$ 4,800	\$ -	0%		
Dade	AVOCADO	810064	85338085005	2022	2022	2023	2023	\$ 27,600	\$ 27,600	\$ -	0%		
Dade	AVOCADO	810064	85338114803	2022	2022	2023	2023	\$ 4,800	\$ 4,800	\$ -	0%		
Dade	AVOCADO	810064	85338184801	2022	2022	2023	2023	\$ 3,600	\$ 3,600	\$ -	0%		
Dade	AVOCADO	810064	85338344612	2022	2022	2023	2023	\$ 151,200	\$ 151,200	\$ -	0%		
Dade	AVOCADO	810064	85338345007	2022	2022	2023	2023	\$ 222,000	\$ 222,000	\$ -	0%		
Dade	AVOCADO	810064	85338574901	2022	2022	2023	2023	\$ 14,400	\$ 14,400	\$ -	0%		
Dade	AVOCADO	810064	85338654905	2022	2022	2023	2023	\$ 16,800	\$ 16,800	\$ -	0%		
Dade	AVOCADO	810064	85338674906	2022	2022	2023	2023	\$ 1,200	\$ 1,200	\$ -	0%		
Dade	AVOCADO	810064	85338784906	2022	2022	2023	2023	\$ 4,800	\$ 4,800	\$ -	0%		
Dade	AVOCADO	810064	85338814907	2022	2022	2023	2023	\$ 3,600	\$ 3,600	\$ -	0%		
Dade	AVOCADO	810064	85438085101	2022	2022	2023	2023	\$ 380,400	\$ 380,400	\$ -	0%		
Dade	AVOCADO	810064	85438185300	2022	2022	2023	2023	\$ 63,600	\$ 63,600	\$ -	0%		
Dade	AVOCADO	810064	85236288601N	2022	2022	2023	2023	\$ 60,000	\$ 60,000	\$ -	0%		
Dade	AVOCADO	810064	85236288601S	2022	2022	2023	2023	\$ 111,600	\$ 111,600	\$ -	0%		
Dade	AVOCADO	810064	85236538608S	2022	2022	2023	2023	\$ 33,600	\$ 33,600	\$ -	0%		
Dade	AVOCADO	810064	85237813904N	2022	2022	2023	2023	\$ 189,600	\$ 189,600	\$ -	0%		
Dade	AVOCADO	810064	85237813904S	2022	2022	2023	2023	\$ 3,600	\$ 3,600	\$ -	0%		
Dade	AVOCADO	810064	85336888705E	2022	2022	2023	2023	\$ 103,200	\$ 103,200	\$ -	0%		
Dade	AVOCADO	810064	85337114109N	2022	2022	2023	2023	\$ 51,600	\$ 51,600	\$ -	0%		
Dade	AVOCADO	810064	85337114109S	2022	2022	2023	2023	\$ 67,200	\$ 67,200	\$ -	0%		
Dade	AVOCADO	810064	85438234904N	2022	2022	2023	2023	\$ 4,800	\$ 4,800	\$ -	0%		
Dade	AVOCADO	810064	85438234904S	2022	2022	2023	2023	\$ 8,400	\$ 8,400	\$ -	0%		
East	ACREAGE	406764	66225336418	2022	2022	2023	2023	\$ 232,000	\$ 232,000	\$ -	0%		
East	ACREAGE	406764	66225647405	2022	2022	2023	2023	\$ 4,800	\$ 4,800	\$ -	0%		
East	ACREAGE	406764	66225704701	2022	2022	2023	2023	\$ 69,600	\$ 69,600	\$ -	0%		
East	ACREAGE	406764	66328859304	2022	2022	2023	2023	\$ 16,000	\$ 16,000	\$ -	0%		
East	ACREAGE	406764	66328869300	2022	2022	2023	2023	\$ 12,000	\$ 12,000	\$ -	0%		
East	ACREAGE	406764	66526189901	2022	2022	2023	2023	\$ 60,000	\$ 60,000	\$ -	0%		
East	ACREAGE	406764	66526479802	2022	2022	2023	2023	\$ 104,800	\$ 104,800	\$ -	0%		
East	ACREAGE	406764	66527476408	2022	2022	2023	2023	\$ 191,200	\$ 191,200	\$ -	0%		
East	ACREAGE	406764	66527994409	2022	2022	2023	2023	\$ 97,600	\$ 97,600	\$ -	0%		
East	ACREAGE	406764	66528474417	2022	2022	2023	2023	\$ 240,800	\$ 240,800	\$ -	0%		
East	ACREAGE	406764	66627006507	2022	2022	2023	2023	\$ 76,000	\$ 76,000	\$ -	0%		
East	ACREAGE	406764	66627017509	2022	2022	2023	2023	\$ 79,200	\$ 79,200	\$ -	0%		
East	ACREAGE	406764	66727696501	2022	2022	2023	2023	\$ 532,000	\$ 532,000	\$ -	0%		
East	ACREAGE	406764	66225692001W	2022	2022	2023	2023	\$ 90,400	\$ 90,400	\$ -	0%		
East	ACREAGE	406764	66326268201N	2022	2022	2023	2023	\$ 336,800	\$ 336,800	\$ -	0%		
East	ACREAGE	406764	66426419402E	2022	2022	2023	2023	\$ 32,000	\$ 32,000	\$ -	0%		
East	ACREAGE	406764	66426419402W	2022	2022	2023	2023	\$ 44,800	\$ 44,800	\$ -	0%		
East	ACREAGE	406764	66427397305E	2022	2022	2023	2023	\$ 32,000	\$ 32,000	\$ -	0%		
East	ACREAGE	406764	66427397305W	2022	2022	2023	2023	\$ 36,000	\$ 36,000	\$ -	0%		
East	ACREAGE	406764	66427398301E	2022	2022	2023	2023	\$ 32,000	\$ 32,000	\$ -	0%		
East	ACREAGE	406764	66427398301W	2022	2022	2023	2023	\$ 36,000	\$ 36,000	\$ -	0%		
East	ACREAGE	406764	66427401205E	2022	2022	2023	2023	\$ 32,000	\$ 32,000	\$ -	0%		
East	ACREAGE	406764	66427401205W	2022	2022	2023	2023	\$ 36,000	\$ 36,000	\$ -	0%		
East	ACREAGE	406764	66427402309E	2022	2022	2023	2023	\$ 34,400	\$ 34,400	\$ -	0%		
East	ACREAGE	406764	66427402309W	2022	2022	2023	2023	\$ 36,000	\$ 36,000	\$ -	0%		
East	ACREAGE	406764	66427403305E	2022	2022	2023	2023	\$ 32,000	\$ 32,000	\$ -	0%		
East	ACREAGE	406764	66427403305W	2022	2022	2023	2023	\$ 36,000	\$ 36,000	\$ -	0%		
East	ACREAGE	406764	66427404212E	2022	2022	2023	2023	\$ 38,400	\$ 38,400	\$ -	0%		
East	ACREAGE	406764	66427405201E	2022	2022	2023	2023	\$ 36,800	\$ 36,800	\$ -	0%		
East	ACREAGE	406764	66427405201W	2022	2022	2023	2023	\$ 36,000	\$ 36,000	\$ -	0%		
East	ACREAGE	406764	66427406207E	2022	2022	2023	2023	\$ 32,000	\$ 32,000	\$ -	0%		
East	ACREAGE	406764	66427406207W	2022	2022	2023	2023	\$ 36,000	\$ 36,000	\$ -	0%		
East	ACREAGE	406764	66427410301E	2022	2022	2023	2023	\$ 32,000	\$ 32,000	\$ -	0%		
East	ACREAGE	406764	66427410301W	2022	2022	2023	2023	\$ 36,000	\$ 36,000	\$ -	0%		
East	ACREAGE	406764	66428390207E	2022	2022	2023	2023	\$ 35,200	\$ 35,200	\$ -	0%		
East	ACREAGE	406764	66428390207W	2022	2022	2023	2023	\$ 36,000	\$ 36,000	\$ -	0%		
East	ACREAGE	406764	66428391301E	2022	2022	2023	2023	\$ 32,000	\$ 32,000	\$ -	0%		
East	ACREAGE	406764	66428391301W	2022	2022	2023	2023	\$ 39,200	\$ 39,200	\$ -	0%		
East	ACREAGE	406764	66428392404E	2022	2022	2023	2023	\$ 32,000	\$ 32,000	\$ -	0%		
East	ACREAGE	406764	66428392404W	2022	2022	2023	2023	\$ 36,000	\$ 36,000	\$ -	0%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾	Actual/Estimated 2022 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
East	ACREAGE	406764	6642893401E	2022	2022	2023	2023	\$ 32,000	\$ 32,000	\$ -	0%		
East	ACREAGE	406764	6642893401W	2022	2022	2023	2023	\$ 39,200	\$ 39,200	\$ -	0%		
East	ACREAGE	406764	6642894202E	2022	2022	2023	2023	\$ 37,600	\$ 37,600	\$ -	0%		
East	ACREAGE	406764	6642894202W	2022	2022	2023	2023	\$ 36,000	\$ 36,000	\$ -	0%		
East	ACREAGE	406764	66527469606E	2022	2022	2023	2023	\$ 36,000	\$ 36,000	\$ -	0%		
East	ACREAGE	406764	66527469606W	2022	2022	2023	2023	\$ 37,600	\$ 37,600	\$ -	0%		
East	ACREAGE	406764	66527476700E	2022	2022	2023	2023	\$ 32,800	\$ 32,800	\$ -	0%		
East	ACREAGE	406764	66527476700W	2022	2022	2023	2023	\$ 37,600	\$ 37,600	\$ -	0%		
East	ACREAGE	406764	66527477706E	2022	2022	2023	2023	\$ 33,600	\$ 33,600	\$ -	0%		
East	ACREAGE	406764	66527477706W	2022	2022	2023	2023	\$ 38,400	\$ 38,400	\$ -	0%		
East	ACREAGE	406764	66527980505E	2022	2022	2023	2023	\$ 147,200	\$ 147,200	\$ -	0%		
East	ACREAGE	406764	66527981501E	2022	2022	2023	2023	\$ 76,800	\$ 76,800	\$ -	0%		
East	ACREAGE	406764	66527981501W	2022	2022	2023	2023	\$ 114,400	\$ 114,400	\$ -	0%		
East	ACREAGE	406764	66527982508E	2022	2022	2023	2023	\$ 76,800	\$ 76,800	\$ -	0%		
East	ACREAGE	406764	66527982508W	2022	2022	2023	2023	\$ 38,400	\$ 38,400	\$ -	0%		
East	ACREAGE	406764	66527983407E	2022	2022	2023	2023	\$ 76,000	\$ 76,000	\$ -	0%		
East	ACREAGE	406764	66527983407W	2022	2022	2023	2023	\$ 29,600	\$ 29,600	\$ -	0%		
East	ACREAGE	406764	66527995201E	2022	2022	2023	2023	\$ 76,800	\$ 76,800	\$ -	0%		
East	ACREAGE	406764	66527995201W	2022	2022	2023	2023	\$ 5,600	\$ 5,600	\$ -	0%		
East	ACREAGE	406764	66528470608E	2022	2022	2023	2023	\$ 36,000	\$ 36,000	\$ -	0%		
East	ACREAGE	406764	66528470608W	2022	2022	2023	2023	\$ 37,600	\$ 37,600	\$ -	0%		
East	ACREAGE	406764	66528471809E	2022	2022	2023	2023	\$ 36,000	\$ 36,000	\$ -	0%		
East	ACREAGE	406764	66528471809W	2022	2022	2023	2023	\$ 36,800	\$ 36,800	\$ -	0%		
East	ACREAGE	406764	66528472902E	2022	2022	2023	2023	\$ 37,600	\$ 37,600	\$ -	0%		
East	ACREAGE	406764	66528472902W	2022	2022	2023	2023	\$ 37,600	\$ 37,600	\$ -	0%		
East	ACREAGE	406764	66528473801E	2022	2022	2023	2023	\$ 36,000	\$ 36,000	\$ -	0%		
East	ACREAGE	406764	66528473801W	2022	2022	2023	2023	\$ 40,800	\$ 40,800	\$ -	0%		
East	ACREAGE	406764	66627549501N	2022	2022	2023	2023	\$ 110,400	\$ 110,400	\$ -	0%		
East	ACREAGE	406764	66627549501S	2022	2022	2023	2023	\$ 78,400	\$ 78,400	\$ -	0%		
East	ACREAGE	406764	66728591606N	2022	2022	2023	2023	\$ 111,200	\$ 111,200	\$ -	0%		
East	ACREAGE	406764	66728591606W	2022	2022	2023	2023	\$ 16,800	\$ 16,800	\$ -	0%		
North	BABCOCK	204264	48117489409	2022	2022	2023	2023	\$ 32,130	\$ 32,130	\$ -	0%		
North	BABCOCK	204264	48117507709	2022	2022	2023	2023	\$ 29,295	\$ 29,295	\$ -	0%		
North	BABCOCK	204264	48117749303	2022	2022	2023	2023	\$ 29,295	\$ 29,295	\$ -	0%		
North	BABCOCK	204264	48117928909	2022	2022	2023	2023	\$ 3,780	\$ 3,780	\$ -	0%		
North	BABCOCK	204264	48117997803	2022	2022	2023	2023	\$ 25,515	\$ 25,515	\$ -	0%		
North	BABCOCK	204264	48118892207	2022	2022	2023	2023	\$ 16,065	\$ 16,065	\$ -	0%		
North	BABCOCK	204264	48216670001	2022	2022	2023	2023	\$ 34,965	\$ 34,965	\$ -	0%		
North	BABCOCK	204264	48216670809	2022	2022	2023	2023	\$ 131,355	\$ 131,355	\$ -	0%		
North	BABCOCK	204264	48216672305	2022	2022	2023	2023	\$ 15,120	\$ 15,120	\$ -	0%		
North	BABCOCK	204264	48216672313	2022	2022	2023	2023	\$ 8,505	\$ 8,505	\$ -	0%		
North	BABCOCK	204264	48216673603	2022	2022	2023	2023	\$ 6,615	\$ 6,615	\$ -	0%		
North	BABCOCK	204264	48216681207	2022	2022	2023	2023	\$ 13,230	\$ 13,230	\$ -	0%		
North	BABCOCK	204264	48216766601	2022	2022	2023	2023	\$ 45,360	\$ 45,360	\$ -	0%		
North	BABCOCK	204264	48216888405	2022	2022	2023	2023	\$ 85,050	\$ 85,050	\$ -	0%		
North	BABCOCK	204264	48216889207	2022	2022	2023	2023	\$ 13,230	\$ 13,230	\$ -	0%		
North	BABCOCK	204264	48217367204	2022	2022	2023	2023	\$ 43,470	\$ 43,470	\$ -	0%		
North	BABCOCK	204264	48217836506	2022	2022	2023	2023	\$ 20,790	\$ 20,790	\$ -	0%		
North	BABCOCK	204264	48217853508	2022	2022	2023	2023	\$ 122,850	\$ 122,850	\$ -	0%		
North	BABCOCK	204264	48217862906	2022	2022	2023	2023	\$ 11,340	\$ 11,340	\$ -	0%		
North	BABCOCK	204264	48217875901	2022	2022	2023	2023	\$ 42,525	\$ 42,525	\$ -	0%		
North	BABCOCK	204264	48218222200	2022	2022	2023	2023	\$ 15,120	\$ 15,120	\$ -	0%		
North	BABCOCK	204264	48218222218	2022	2022	2023	2023	\$ 21,735	\$ 21,735	\$ -	0%		
North	BABCOCK	204264	48218282211	2022	2022	2023	2023	\$ 16,065	\$ 16,065	\$ -	0%		
North	BABCOCK	204264	48218282229	2022	2022	2023	2023	\$ 20,790	\$ 20,790	\$ -	0%		
North	BABCOCK	204264	48218342205	2022	2022	2023	2023	\$ 16,065	\$ 16,065	\$ -	0%		
North	BABCOCK	204264	48218342213	2022	2022	2023	2023	\$ 17,955	\$ 17,955	\$ -	0%		
North	BABCOCK	204264	48218412203	2022	2022	2023	2023	\$ 22,680	\$ 22,680	\$ -	0%		
North	BABCOCK	204264	48218412211	2022	2022	2023	2023	\$ 34,020	\$ 34,020	\$ -	0%		
North	BABCOCK	204264	48315082201	2022	2022	2023	2023	\$ 79,380	\$ 79,380	\$ -	0%		
North	BABCOCK	204264	48315350507	2022	2022	2023	2023	\$ 56,700	\$ 56,700	\$ -	0%		
North	BABCOCK	204264	48315420505	2022	2022	2023	2023	\$ 22,680	\$ 22,680	\$ -	0%		
North	BABCOCK	204264	48315490601	2022	2022	2023	2023	\$ 24,570	\$ 24,570	\$ -	0%		
North	BABCOCK	204264	48315560005	2022	2022	2023	2023	\$ 43,470	\$ 43,470	\$ -	0%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾	Actual/Estimated 2022 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
North	BABCOCK	204264	48117508802W	2022	2022	2023	2023	\$ 26,460	\$ 26,460	\$ -	0%		
North	BABCOCK	204264	48117508811E	2022	2022	2023	2023	\$ 28,350	\$ 28,350	\$ -	0%		
North	BABCOCK	204264	48117676403N	2022	2022	2023	2023	\$ 149,310	\$ 149,310	\$ -	0%		
North	BABCOCK	204264	48117676403S	2022	2022	2023	2023	\$ 67,095	\$ 67,095	\$ -	0%		
North	BABCOCK	204264	48117887706N	2022	2022	2023	2023	\$ 22,680	\$ 22,680	\$ -	0%		
North	BABCOCK	204264	48117887706S	2022	2022	2023	2023	\$ 85,995	\$ 85,995	\$ -	0%		
North	BABCOCK	204264	48117919501E	2022	2022	2023	2023	\$ 154,035	\$ 154,035	\$ -	0%		
North	BABCOCK	204264	48117919501W	2022	2022	2023	2023	\$ 154,980	\$ 154,980	\$ -	0%		
North	BABCOCK	204264	48118822209N	2022	2022	2023	2023	\$ 27,405	\$ 27,405	\$ -	0%		
North	BABCOCK	204264	48118822209S	2022	2022	2023	2023	\$ 33,075	\$ 33,075	\$ -	0%		
North	BABCOCK	204264	48118822209W	2022	2022	2023	2023	\$ 223,965	\$ 223,965	\$ -	0%		
North	BABCOCK	204264	481188910108E	2022	2022	2023	2023	\$ 43,470	\$ 43,470	\$ -	0%		
North	BABCOCK	204264	481188910108W	2022	2022	2023	2023	\$ 40,635	\$ 40,635	\$ -	0%		
North	BABCOCK	204264	48215661903E	2022	2022	2023	2023	\$ 48,195	\$ 48,195	\$ -	0%		
North	BABCOCK	204264	48215661946W	2022	2022	2023	2023	\$ 30,240	\$ 30,240	\$ -	0%		
North	BABCOCK	204264	48215662403E	2022	2022	2023	2023	\$ 36,855	\$ 36,855	\$ -	0%		
North	BABCOCK	204264	48215662403W	2022	2022	2023	2023	\$ 30,240	\$ 30,240	\$ -	0%		
North	BABCOCK	204264	48215663302E	2022	2022	2023	2023	\$ 76,545	\$ 76,545	\$ -	0%		
North	BABCOCK	204264	48215663302W	2022	2022	2023	2023	\$ 64,260	\$ 64,260	\$ -	0%		
North	BABCOCK	204264	48215675408E	2022	2022	2023	2023	\$ 132,300	\$ 132,300	\$ -	0%		
North	BABCOCK	204264	48215675408W	2022	2022	2023	2023	\$ 12,285	\$ 12,285	\$ -	0%		
North	BABCOCK	204264	48215676404E	2022	2022	2023	2023	\$ 12,285	\$ 12,285	\$ -	0%		
North	BABCOCK	204264	48215676404W	2022	2022	2023	2023	\$ 45,360	\$ 45,360	\$ -	0%		
North	BABCOCK	204264	48215678008E	2022	2022	2023	2023	\$ 96,390	\$ 96,390	\$ -	0%		
North	BABCOCK	204264	48215678008W	2022	2022	2023	2023	\$ 54,810	\$ 54,810	\$ -	0%		
North	BABCOCK	204264	48216684109E	2022	2022	2023	2023	\$ 76,545	\$ 76,545	\$ -	0%		
North	BABCOCK	204264	48216684109W	2022	2022	2023	2023	\$ 95,445	\$ 95,445	\$ -	0%		
North	BABCOCK	204264	48216786807E	2022	2022	2023	2023	\$ 57,645	\$ 57,645	\$ -	0%		
North	BABCOCK	204264	48216786807W	2022	2022	2023	2023	\$ 75,600	\$ 75,600	\$ -	0%		
North	BABCOCK	204264	48216888707E	2022	2022	2023	2023	\$ 17,955	\$ 17,955	\$ -	0%		
North	BABCOCK	204264	48216888707W	2022	2022	2023	2023	\$ 42,525	\$ 42,525	\$ -	0%		
North	BABCOCK	204264	48217257204N	2022	2022	2023	2023	\$ 38,745	\$ 38,745	\$ -	0%		
North	BABCOCK	204264	48217257204S	2022	2022	2023	2023	\$ 27,405	\$ 27,405	\$ -	0%		
North	BABCOCK	204264	48217297206N	2022	2022	2023	2023	\$ 68,040	\$ 68,040	\$ -	0%		
North	BABCOCK	204264	48217297206S	2022	2022	2023	2023	\$ 11,340	\$ 11,340	\$ -	0%		
North	BABCOCK	204264	48217627206N	2022	2022	2023	2023	\$ 57,645	\$ 57,645	\$ -	0%		
North	BABCOCK	204264	48217627214S	2022	2022	2023	2023	\$ 81,270	\$ 81,270	\$ -	0%		
North	BABCOCK	204264	48217874301E	2022	2022	2023	2023	\$ 12,285	\$ 12,285	\$ -	0%		
North	BABCOCK	204264	48217874301W	2022	2022	2023	2023	\$ 185,220	\$ 185,220	\$ -	0%		
North	BABCOCK	204264	48217880505E	2022	2022	2023	2023	\$ 24,570	\$ 24,570	\$ -	0%		
North	BABCOCK	204264	48217880505W	2022	2022	2023	2023	\$ 58,590	\$ 58,590	\$ -	0%		
North	BABCOCK	204264	48217892406E	2022	2022	2023	2023	\$ 9,450	\$ 9,450	\$ -	0%		
North	BABCOCK	204264	48217892406W	2022	2022	2023	2023	\$ 15,120	\$ 15,120	\$ -	0%		
North	BABCOCK	204264	48315202206N	2022	2022	2023	2023	\$ 18,900	\$ 18,900	\$ -	0%		
North	BABCOCK	204264	48315202206S	2022	2022	2023	2023	\$ 11,340	\$ 11,340	\$ -	0%		
North	HIELD	208165	44918447501	2022	2022	2023	2023	\$ 1,890	\$ 1,890	\$ -	0%		
North	HIELD	208165	47818992309	2022	2022	2023	2023	\$ 101,115	\$ 101,115	\$ -	0%		
North	HIELD	208165	47918052304	2022	2022	2023	2023	\$ 46,305	\$ 46,305	\$ -	0%		
North	HIELD	208165	47918077706	2022	2022	2023	2023	\$ 40,635	\$ 40,635	\$ -	0%		
North	HIELD	208165	47918522301	2022	2022	2023	2023	\$ 17,955	\$ 17,955	\$ -	0%		
North	HIELD	208165	47918616208	2022	2022	2023	2023	\$ 34,020	\$ 34,020	\$ -	0%		
North	HIELD	208165	47918625002	2022	2022	2023	2023	\$ 52,920	\$ 52,920	\$ -	0%		
North	HIELD	208165	47918627901	2022	2022	2023	2023	\$ 8,505	\$ 8,505	\$ -	0%		
North	HIELD	208165	47918628401	2022	2022	2023	2023	\$ 24,570	\$ 24,570	\$ -	0%		
North	HIELD	208165	47918722008	2022	2022	2023	2023	\$ 40,635	\$ 40,635	\$ -	0%		
North	HIELD	208165	47918877401	2022	2022	2023	2023	\$ 199,395	\$ 199,395	\$ -	0%		
North	HIELD	208165	47918878008	2022	2022	2023	2023	\$ 72,765	\$ 72,765	\$ -	0%		
North	HIELD	208165	48018477627	2022	2022	2023	2023	\$ 259,875	\$ 259,875	\$ -	0%		
North	HIELD	208165	48018557604	2022	2022	2023	2023	\$ 9,450	\$ 9,450	\$ -	0%		
North	HIELD	208165	48018607521	2022	2022	2023	2023	\$ 3,780	\$ 3,780	\$ -	0%		
North	HIELD	208165	48018677707	2022	2022	2023	2023	\$ 30,240	\$ 30,240	\$ -	0%		
North	HIELD	208165	48018727704	2022	2022	2023	2023	\$ 15,120	\$ 15,120	\$ -	0%		
North	HIELD	208165	48018954301	2022	2022	2023	2023	\$ 85,995	\$ 85,995	\$ -	0%		
North	HIELD	208165	48117152005	2022	2022	2023	2023	\$ 43,470	\$ 43,470	\$ -	0%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾	Actual/Estimated 2022 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
North	HIELD	208165	48117282103	2022	2022	2023	2023	\$ 21,735	\$ 21,735	\$ -	0%		
North	HIELD	208165	48117342106	2022	2022	2023	2023	\$ 23,625	\$ 23,625	\$ -	0%		
North	HIELD	208165	48117402109	2022	2022	2023	2023	\$ 26,460	\$ 26,460	\$ -	0%		
North	HIELD	208165	48117462101	2022	2022	2023	2023	\$ 17,955	\$ 17,955	\$ -	0%		
North	HIELD	208165	48117592005	2022	2022	2023	2023	\$ 45,360	\$ 45,360	\$ -	0%		
North	HIELD	208165	48118017705	2022	2022	2023	2023	\$ 41,580	\$ 41,580	\$ -	0%		
North	HIELD	208165	48118077708	2022	2022	2023	2023	\$ 35,910	\$ 35,910	\$ -	0%		
North	HIELD	208165	48118160311	2022	2022	2023	2023	\$ 8,505	\$ 8,505	\$ -	0%		
North	HIELD	208165	48118197002	2022	2022	2023	2023	\$ 2,835	\$ 2,835	\$ -	0%		
North	HIELD	208165	48118247824	2022	2022	2023	2023	\$ 48,195	\$ 48,195	\$ -	0%		
North	HIELD	208165	47918162304N	2022	2022	2023	2023	\$ 48,195	\$ 48,195	\$ -	0%		
North	HIELD	208165	47918162304S	2022	2022	2023	2023	\$ 34,965	\$ 34,965	\$ -	0%		
North	HIELD	208165	47918207707N	2022	2022	2023	2023	\$ 40,635	\$ 40,635	\$ -	0%		
North	HIELD	208165	47918207707S	2022	2022	2023	2023	\$ 194,670	\$ 194,670	\$ -	0%		
North	HIELD	208165	47918352405N	2022	2022	2023	2023	\$ 63,315	\$ 63,315	\$ -	0%		
North	HIELD	208165	47918352405S	2022	2022	2023	2023	\$ 118,125	\$ 118,125	\$ -	0%		
North	HIELD	208165	47918477500N	2022	2022	2023	2023	\$ 38,745	\$ 38,745	\$ -	0%		
North	HIELD	208165	47918477500S	2022	2022	2023	2023	\$ 6,615	\$ 6,615	\$ -	0%		
North	HIELD	208165	47918613004E	2022	2022	2023	2023	\$ 17,010	\$ 17,010	\$ -	0%		
North	HIELD	208165	47918613004W	2022	2022	2023	2023	\$ 17,010	\$ 17,010	\$ -	0%		
North	HIELD	208165	47918614205E	2022	2022	2023	2023	\$ 29,295	\$ 29,295	\$ -	0%		
North	HIELD	208165	47918614205W	2022	2022	2023	2023	\$ 16,065	\$ 16,065	\$ -	0%		
North	HIELD	208165	47918614809E	2022	2022	2023	2023	\$ 30,240	\$ 30,240	\$ -	0%		
North	HIELD	208165	47918614809W	2022	2022	2023	2023	\$ 23,625	\$ 23,625	\$ -	0%		
North	HIELD	208165	47918782001N	2022	2022	2023	2023	\$ 5,670	\$ 5,670	\$ -	0%		
North	HIELD	208165	47918782001S	2022	2022	2023	2023	\$ 13,230	\$ 13,230	\$ -	0%		
North	HIELD	208165	47918842003N	2022	2022	2023	2023	\$ 18,900	\$ 18,900	\$ -	0%		
North	HIELD	208165	47918842003S	2022	2022	2023	2023	\$ 16,065	\$ 16,065	\$ -	0%		
North	HIELD	208165	47918878601E	2022	2022	2023	2023	\$ 16,065	\$ 16,065	\$ -	0%		
North	HIELD	208165	47918878601W	2022	2022	2023	2023	\$ 41,580	\$ 41,580	\$ -	0%		
North	HIELD	208165	47918902006N	2022	2022	2023	2023	\$ 65,205	\$ 65,205	\$ -	0%		
North	HIELD	208165	47918902006S	2022	2022	2023	2023	\$ 61,425	\$ 61,425	\$ -	0%		
North	HIELD	208165	48018132000N	2022	2022	2023	2023	\$ 52,920	\$ 52,920	\$ -	0%		
North	HIELD	208165	48018132000S	2022	2022	2023	2023	\$ 17,010	\$ 17,010	\$ -	0%		
North	HIELD	208165	48018167601N	2022	2022	2023	2023	\$ 86,940	\$ 86,940	\$ -	0%		
North	HIELD	208165	48018167601S	2022	2022	2023	2023	\$ 35,910	\$ 35,910	\$ -	0%		
North	HIELD	208165	48018727704S	2022	2022	2023	2023	\$ 4,725	\$ 4,725	\$ -	0%		
North	HIELD	208165	48018857705N	2022	2022	2023	2023	\$ 62,370	\$ 62,370	\$ -	0%		
North	HIELD	208165	48018857705S	2022	2022	2023	2023	\$ 46,305	\$ 46,305	\$ -	0%		
North	HIELD	208165	48117221902N	2022	2022	2023	2023	\$ 91,665	\$ 91,665	\$ -	0%		
North	HIELD	208165	48117221902S	2022	2022	2023	2023	\$ 27,405	\$ 27,405	\$ -	0%		
North	HIELD	208165	48117532100N	2022	2022	2023	2023	\$ 83,160	\$ 83,160	\$ -	0%		
North	HIELD	208165	48117532100S	2022	2022	2023	2023	\$ 28,350	\$ 28,350	\$ -	0%		
North	HIELD	208165	48118157809N	2022	2022	2023	2023	\$ 139,860	\$ 139,860	\$ -	0%		
North	HIELD	208165	48118157809S	2022	2022	2023	2023	\$ 23,625	\$ 23,625	\$ -	0%		
North	HIELD	208165	48118247808N	2022	2022	2023	2023	\$ 15,120	\$ 15,120	\$ -	0%		
North	GARVEY	211061	47814908010	2022	2022	2023	2023	\$ 19,845	\$ 19,845	\$ -	0%		
North	GARVEY	211061	47815665102	2022	2022	2023	2023	\$ 16,065	\$ 16,065	\$ -	0%		
North	GARVEY	211061	47815751009	2022	2022	2023	2023	\$ 53,865	\$ 53,865	\$ -	0%		
North	GARVEY	211061	47815751017	2022	2022	2023	2023	\$ 17,010	\$ 17,010	\$ -	0%		
North	GARVEY	211061	47815752102	2022	2022	2023	2023	\$ 28,350	\$ 28,350	\$ -	0%		
North	GARVEY	211061	47815752706	2022	2022	2023	2023	\$ 21,735	\$ 21,735	\$ -	0%		
North	GARVEY	211061	47815752714	2022	2022	2023	2023	\$ 26,460	\$ 26,460	\$ -	0%		
North	GARVEY	211061	47815752901	2022	2022	2023	2023	\$ 49,140	\$ 49,140	\$ -	0%		
North	GARVEY	211061	47815753605	2022	2022	2023	2023	\$ 13,230	\$ 13,230	\$ -	0%		
North	GARVEY	211061	47815760407	2022	2022	2023	2023	\$ 29,295	\$ 29,295	\$ -	0%		
North	GARVEY	211061	47815798005	2022	2022	2023	2023	\$ 18,900	\$ 18,900	\$ -	0%		
North	GARVEY	211061	47815830103	2022	2022	2023	2023	\$ 86,940	\$ 86,940	\$ -	0%		
North	GARVEY	211061	47816493500	2022	2022	2023	2023	\$ 65,205	\$ 65,205	\$ -	0%		
North	GARVEY	211061	47816573406	2022	2022	2023	2023	\$ 37,800	\$ 37,800	\$ -	0%		
North	GARVEY	211061	47915010201	2022	2022	2023	2023	\$ 33,075	\$ 33,075	\$ -	0%		
North	GARVEY	211061	47915025004	2022	2022	2023	2023	\$ 15,120	\$ 15,120	\$ -	0%		
North	GARVEY	211061	47915025705	2022	2022	2023	2023	\$ 20,790	\$ 20,790	\$ -	0%		
North	GARVEY	211061	47915080129	2022	2022	2023	2023	\$ 13,230	\$ 13,230	\$ -	0%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾	Actual/Estimated 2022 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
North	GARVEY	211061	47915140008	2022	2022	2023	2023	\$ 17,010	\$ 17,010	\$ -	0%		
North	GARVEY	211061	47915180000	2022	2022	2023	2023	\$ 4,725	\$ 4,725	\$ -	0%		
North	GARVEY	211061	47915205606	2022	2022	2023	2023	\$ 20,790	\$ 20,790	\$ -	0%		
North	GARVEY	211061	47915375501	2022	2022	2023	2023	\$ 15,120	\$ 15,120	\$ -	0%		
North	GARVEY	211061	47915590208	2022	2022	2023	2023	\$ 190,890	\$ 190,890	\$ -	0%		
North	GARVEY	211061	47915620107	2022	2022	2023	2023	\$ 19,845	\$ 19,845	\$ -	0%		
North	GARVEY	211061	47915637107	2022	2022	2023	2023	\$ 54,810	\$ 54,810	\$ -	0%		
North	GARVEY	211061	47915708209	2022	2022	2023	2023	\$ 162,540	\$ 162,540	\$ -	0%		
North	GARVEY	211061	47915720209	2022	2022	2023	2023	\$ 15,120	\$ 15,120	\$ -	0%		
North	GARVEY	211061	47915750001	2022	2022	2023	2023	\$ 25,515	\$ 25,515	\$ -	0%		
North	GARVEY	211061	47915810101	2022	2022	2023	2023	\$ 16,065	\$ 16,065	\$ -	0%		
North	GARVEY	211061	47915870103	2022	2022	2023	2023	\$ 45,360	\$ 45,360	\$ -	0%		
North	GARVEY	211061	47916103505	2022	2022	2023	2023	\$ 64,260	\$ 64,260	\$ -	0%		
North	GARVEY	211061	47916183606	2022	2022	2023	2023	\$ 17,955	\$ 17,955	\$ -	0%		
North	GARVEY	211061	47916453603	2022	2022	2023	2023	\$ 182,385	\$ 182,385	\$ -	0%		
North	GARVEY	211061	47916531108	2022	2022	2023	2023	\$ 8,505	\$ 8,505	\$ -	0%		
North	GARVEY	211061	47916532503	2022	2022	2023	2023	\$ 13,230	\$ 13,230	\$ -	0%		
North	GARVEY	211061	47916556704	2022	2022	2023	2023	\$ 24,570	\$ 24,570	\$ -	0%		
North	GARVEY	211061	47916613601	2022	2022	2023	2023	\$ 2,835	\$ 2,835	\$ -	0%		
North	GARVEY	211061	47916853602	2022	2022	2023	2023	\$ 124,740	\$ 124,740	\$ -	0%		
North	GARVEY	211061	47916743601	2022	2022	2023	2023	\$ 26,460	\$ 26,460	\$ -	0%		
North	GARVEY	211061	47916823605	2022	2022	2023	2023	\$ 19,845	\$ 19,845	\$ -	0%		
North	GARVEY	211061	47916853601	2022	2022	2023	2023	\$ 20,790	\$ 20,790	\$ -	0%		
North	GARVEY	211061	47916857801	2022	2022	2023	2023	\$ 11,340	\$ 11,340	\$ -	0%		
North	GARVEY	211061	47916917804	2022	2022	2023	2023	\$ 14,175	\$ 14,175	\$ -	0%		
North	GARVEY	211061	47916923600	2022	2022	2023	2023	\$ 77,490	\$ 77,490	\$ -	0%		
North	GARVEY	211061	47916987802	2022	2022	2023	2023	\$ 12,285	\$ 12,285	\$ -	0%		
North	GARVEY	211061	47916993608	2022	2022	2023	2023	\$ 68,040	\$ 68,040	\$ -	0%		
North	GARVEY	211061	48013809206	2022	2022	2023	2023	\$ 14,175	\$ 14,175	\$ -	0%		
North	GARVEY	211061	48014118401	2022	2022	2023	2023	\$ 4,725	\$ 4,725	\$ -	0%		
North	GARVEY	211061	48014121909	2022	2022	2023	2023	\$ 98,280	\$ 98,280	\$ -	0%		
North	GARVEY	211061	48014123804	2022	2022	2023	2023	\$ 20,790	\$ 20,790	\$ -	0%		
North	GARVEY	211061	48014124207	2022	2022	2023	2023	\$ 26,460	\$ 26,460	\$ -	0%		
North	GARVEY	211061	48014124509	2022	2022	2023	2023	\$ 31,185	\$ 31,185	\$ -	0%		
North	GARVEY	211061	48014125904	2022	2022	2023	2023	\$ 21,735	\$ 21,735	\$ -	0%		
North	GARVEY	211061	48014127401	2022	2022	2023	2023	\$ 35,910	\$ 35,910	\$ -	0%		
North	GARVEY	211061	48014265404	2022	2022	2023	2023	\$ 8,505	\$ 8,505	\$ -	0%		
North	GARVEY	211061	48014299201	2022	2022	2023	2023	\$ 40,635	\$ 40,635	\$ -	0%		
North	GARVEY	211061	48014338703	2022	2022	2023	2023	\$ 34,965	\$ 34,965	\$ -	0%		
North	GARVEY	211061	48014375501	2022	2022	2023	2023	\$ 8,505	\$ 8,505	\$ -	0%		
North	GARVEY	211061	48014378209	2022	2022	2023	2023	\$ 28,350	\$ 28,350	\$ -	0%		
North	GARVEY	211061	48014417107	2022	2022	2023	2023	\$ 63,315	\$ 63,315	\$ -	0%		
North	GARVEY	211061	48014435903	2022	2022	2023	2023	\$ 108,675	\$ 108,675	\$ -	0%		
North	GARVEY	211061	48014830403	2022	2022	2023	2023	\$ 31,185	\$ 31,185	\$ -	0%		
North	GARVEY	211061	48015082206	2022	2022	2023	2023	\$ 4,725	\$ 4,725	\$ -	0%		
North	GARVEY	211061	48015112008	2022	2022	2023	2023	\$ 40,635	\$ 40,635	\$ -	0%		
North	GARVEY	211061	48015120205	2022	2022	2023	2023	\$ 21,735	\$ 21,735	\$ -	0%		
North	GARVEY	211061	48015132301	2022	2022	2023	2023	\$ 158,760	\$ 158,760	\$ -	0%		
North	GARVEY	211061	48016037808	2022	2022	2023	2023	\$ 12,285	\$ 12,285	\$ -	0%		
North	GARVEY	211061	48016197902	2022	2022	2023	2023	\$ 2,835	\$ 2,835	\$ -	0%		
North	GARVEY	211061	48016672309	2022	2022	2023	2023	\$ 5,670	\$ 5,670	\$ -	0%		
North	GARVEY	211061	48017672302	2022	2022	2023	2023	\$ 34,965	\$ 34,965	\$ -	0%		
North	GARVEY	211061	48017702309	2022	2022	2023	2023	\$ 16,065	\$ 16,065	\$ -	0%		
North	GARVEY	211061	48017962343	2022	2022	2023	2023	\$ 81,270	\$ 81,270	\$ -	0%		
North	GARVEY	211061	47815796908E	2022	2022	2023	2023	\$ 17,010	\$ 17,010	\$ -	0%		
North	GARVEY	211061	47815796916W	2022	2022	2023	2023	\$ 194,670	\$ 194,670	\$ -	0%		
North	GARVEY	211061	47815797505E	2022	2022	2023	2023	\$ 17,010	\$ 17,010	\$ -	0%		
North	GARVEY	211061	47815797505W	2022	2022	2023	2023	\$ 17,010	\$ 17,010	\$ -	0%		
North	GARVEY	211061	47815798501E	2022	2022	2023	2023	\$ 43,470	\$ 43,470	\$ -	0%		
North	GARVEY	211061	47815798501W	2022	2022	2023	2023	\$ 33,075	\$ 33,075	\$ -	0%		
North	GARVEY	211061	47815799508E	2022	2022	2023	2023	\$ 17,010	\$ 17,010	\$ -	0%		
North	GARVEY	211061	47815799508W	2022	2022	2023	2023	\$ 42,525	\$ 42,525	\$ -	0%		
North	GARVEY	211061	47815960201N	2022	2022	2023	2023	\$ 29,295	\$ 29,295	\$ -	0%		
North	GARVEY	211061	47815960201S	2022	2022	2023	2023	\$ 58,590	\$ 58,590	\$ -	0%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾	Actual/Estimated 2022 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
North	GARVEY	211061	47816800607W	2022	2022	2023	2023	\$ 17,010	\$ 17,010	\$ -	0%		
North	GARVEY	211061	47816802006E	2022	2022	2023	2023	\$ 72,765	\$ 72,765	\$ -	0%		
North	GARVEY	211061	47816802006W	2022	2022	2023	2023	\$ 17,010	\$ 17,010	\$ -	0%		
North	GARVEY	211061	47816802600E	2022	2022	2023	2023	\$ 41,580	\$ 41,580	\$ -	0%		
North	GARVEY	211061	47816802600W	2022	2022	2023	2023	\$ 33,075	\$ 33,075	\$ -	0%		
North	GARVEY	211061	47816810106E	2022	2022	2023	2023	\$ 38,745	\$ 38,745	\$ -	0%		
North	GARVEY	211061	47816810106W	2022	2022	2023	2023	\$ 17,010	\$ 17,010	\$ -	0%		
North	GARVEY	211061	47915026205E	2022	2022	2023	2023	\$ 61,425	\$ 61,425	\$ -	0%		
North	GARVEY	211061	47915026205W	2022	2022	2023	2023	\$ 13,230	\$ 13,230	\$ -	0%		
North	GARVEY	211061	47915125700N	2022	2022	2023	2023	\$ 16,065	\$ 16,065	\$ -	0%		
North	GARVEY	211061	47915125700S	2022	2022	2023	2023	\$ 144,585	\$ 144,585	\$ -	0%		
North	GARVEY	211061	47915245501N	2022	2022	2023	2023	\$ 20,790	\$ 20,790	\$ -	0%		
North	GARVEY	211061	47915260101N	2022	2022	2023	2023	\$ 96,390	\$ 96,390	\$ -	0%		
North	GARVEY	211061	47915260101S	2022	2022	2023	2023	\$ 9,450	\$ 9,450	\$ -	0%		
North	GARVEY	211061	47915305503N	2022	2022	2023	2023	\$ 30,240	\$ 30,240	\$ -	0%		
North	GARVEY	211061	47915305503S	2022	2022	2023	2023	\$ 57,645	\$ 57,645	\$ -	0%		
North	GARVEY	211061	47915380106N	2022	2022	2023	2023	\$ 40,635	\$ 40,635	\$ -	0%		
North	GARVEY	211061	47915380106S	2022	2022	2023	2023	\$ 124,740	\$ 124,740	\$ -	0%		
North	GARVEY	211061	47915435504N	2022	2022	2023	2023	\$ 15,120	\$ 15,120	\$ -	0%		
North	GARVEY	211061	47915435504S	2022	2022	2023	2023	\$ 2,835	\$ 2,835	\$ -	0%		
North	GARVEY	211061	47915515702E	2022	2022	2023	2023	\$ 15,120	\$ 15,120	\$ -	0%		
North	GARVEY	211061	47915515702W	2022	2022	2023	2023	\$ 61,425	\$ 61,425	\$ -	0%		
North	GARVEY	211061	47915658902E	2022	2022	2023	2023	\$ 78,435	\$ 78,435	\$ -	0%		
North	GARVEY	211061	47915658902W	2022	2022	2023	2023	\$ 15,120	\$ 15,120	\$ -	0%		
North	GARVEY	211061	47915718107E	2022	2022	2023	2023	\$ 23,625	\$ 23,625	\$ -	0%		
North	GARVEY	211061	47915718107W	2022	2022	2023	2023	\$ 19,845	\$ 19,845	\$ -	0%		
North	GARVEY	211061	47915750019N	2022	2022	2023	2023	\$ 12,285	\$ 12,285	\$ -	0%		
North	GARVEY	211061	47915960200N	2022	2022	2023	2023	\$ 9,450	\$ 9,450	\$ -	0%		
North	GARVEY	211061	47915960218S	2022	2022	2023	2023	\$ 137,025	\$ 137,025	\$ -	0%		
North	GARVEY	211061	47916531906E	2022	2022	2023	2023	\$ 22,680	\$ 22,680	\$ -	0%		
North	GARVEY	211061	47916531906W	2022	2022	2023	2023	\$ 36,855	\$ 36,855	\$ -	0%		
North	GARVEY	211061	47916807804N	2022	2022	2023	2023	\$ 29,295	\$ 29,295	\$ -	0%		
North	GARVEY	211061	47916807804S	2022	2022	2023	2023	\$ 16,065	\$ 16,065	\$ -	0%		
North	GARVEY	211061	48013879808S	2022	2022	2023	2023	\$ 44,415	\$ 44,415	\$ -	0%		
North	GARVEY	211061	48013879808W	2022	2022	2023	2023	\$ 14,175	\$ 14,175	\$ -	0%		
North	GARVEY	211061	48014127419W	2022	2022	2023	2023	\$ 14,175	\$ 14,175	\$ -	0%		
North	GARVEY	211061	48014367908S	2022	2022	2023	2023	\$ 35,910	\$ 35,910	\$ -	0%		
North	GARVEY	211061	48014367916N	2022	2022	2023	2023	\$ 30,240	\$ 30,240	\$ -	0%		
North	GARVEY	211061	48015080106N	2022	2022	2023	2023	\$ 4,725	\$ 4,725	\$ -	0%		
North	GARVEY	211061	48015080106S	2022	2022	2023	2023	\$ 15,120	\$ 15,120	\$ -	0%		
North	GARVEY	211061	48015112709E	2022	2022	2023	2023	\$ 30,240	\$ 30,240	\$ -	0%		
North	GARVEY	211061	48015112709W	2022	2022	2023	2023	\$ 33,075	\$ 33,075	\$ -	0%		
North	GARVEY	211061	48015124006E	2022	2022	2023	2023	\$ 23,625	\$ 23,625	\$ -	0%		
North	GARVEY	211061	48015124006W	2022	2022	2023	2023	\$ 10,395	\$ 10,395	\$ -	0%		
North	GARVEY	211061	48017962301S	2022	2022	2023	2023	\$ 2,835	\$ 2,835	\$ -	0%		
West	MURDOCK	502062	54243167109	2022	2022	2023	2023	\$ 184,650	\$ 184,650	\$ -	0%		
West	MURDOCK	502062	54243504806	2022	2022	2023	2023	\$ 34,442	\$ 34,442	\$ -	0%		
West	MURDOCK	502062	54243615608	2022	2022	2023	2023	\$ 70,798	\$ 70,798	\$ -	0%		
West	MURDOCK	502062	54243712603	2022	2022	2023	2023	\$ 268,843	\$ 268,843	\$ -	0%		
West	MURDOCK	502062	54243736405	2022	2022	2023	2023	\$ 1,913	\$ 1,913	\$ -	0%		
West	MURDOCK	502062	54243766606	2022	2022	2023	2023	\$ 30,616	\$ 30,616	\$ -	0%		
West	MURDOCK	502062	54243786801	2022	2022	2023	2023	\$ 43,053	\$ 43,053	\$ -	0%		
West	MURDOCK	502062	54342149318	2022	2022	2023	2023	\$ 153,078	\$ 153,078	\$ -	0%		
West	MURDOCK	502062	54343246309	2022	2022	2023	2023	\$ 32,529	\$ 32,529	\$ -	0%		
West	MURDOCK	502062	54343246805	2022	2022	2023	2023	\$ 84,193	\$ 84,193	\$ -	0%		
West	MURDOCK	502062	54343247305	2022	2022	2023	2023	\$ 87,063	\$ 87,063	\$ -	0%		
West	MURDOCK	502062	54343247798	2022	2022	2023	2023	\$ 76,539	\$ 76,539	\$ -	0%		
West	MURDOCK	502062	54343597705	2022	2022	2023	2023	\$ 91,847	\$ 91,847	\$ -	0%		
West	MURDOCK	502062	54343797704	2022	2022	2023	2023	\$ 36,356	\$ 36,356	\$ -	0%		
West	MURDOCK	502062	54343927705	2022	2022	2023	2023	\$ 54,534	\$ 54,534	\$ -	0%		
West	MURDOCK	502062	54344245501	2022	2022	2023	2023	\$ 95,674	\$ 95,674	\$ -	0%		
West	MURDOCK	502062	54443117906	2022	2022	2023	2023	\$ 37,313	\$ 37,313	\$ -	0%		
West	MURDOCK	502062	54443126301	2022	2022	2023	2023	\$ 50,707	\$ 50,707	\$ -	0%		
West	MURDOCK	502062	54443129700	2022	2022	2023	2023	\$ 20,091	\$ 20,091	\$ -	0%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾	Actual/Estimated 2022 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
West	MURDOCK	502062	54443207603	2022	2022	2023	2023	\$ 88,020	\$ 88,020	\$ -	0%		
West	MURDOCK	502062	54443258901	2022	2022	2023	2023	\$ 36,356	\$ 36,356	\$ -	0%		
West	MURDOCK	502062	54443259701	2022	2022	2023	2023	\$ 87,063	\$ 87,063	\$ -	0%		
West	MURDOCK	502062	54444120307	2022	2022	2023	2023	\$ 90,890	\$ 90,890	\$ -	0%		
West	MURDOCK	502062	54444122300	2022	2022	2023	2023	\$ 108,111	\$ 108,111	\$ -	0%		
West	MURDOCK	502062	54444145407	2022	2022	2023	2023	\$ 138,727	\$ 138,727	\$ -	0%		
West	MURDOCK	502062	54444251100	2022	2022	2023	2023	\$ 114,808	\$ 114,808	\$ -	0%		
West	MURDOCK	502062	54243887403N	2022	2022	2023	2023	\$ 191,347	\$ 191,347	\$ -	0%		
West	MURDOCK	502062	54243887403S	2022	2022	2023	2023	\$ 72,712	\$ 72,712	\$ -	0%		
West	MURDOCK	502062	54344275507N	2022	2022	2023	2023	\$ 37,313	\$ 37,313	\$ -	0%		
West	MURDOCK	502062	54344275507S	2022	2022	2023	2023	\$ 160,732	\$ 160,732	\$ -	0%		
West	MURDOCK	502062	54344355501N	2022	2022	2023	2023	\$ 108,111	\$ 108,111	\$ -	0%		
West	MURDOCK	502062	54344355501S	2022	2022	2023	2023	\$ 113,852	\$ 113,852	\$ -	0%		
West	MURDOCK	502062	54344375501S	2022	2022	2023	2023	\$ 200,915	\$ 200,915	\$ -	0%		
West	MURDOCK	502062	54344775402N	2022	2022	2023	2023	\$ 121,505	\$ 121,505	\$ -	0%		
West	MURDOCK	502062	54344775402S	2022	2022	2023	2023	\$ 36,356	\$ 36,356	\$ -	0%		
West	MURDOCK	502062	54344815404N	2022	2022	2023	2023	\$ 24,875	\$ 24,875	\$ -	0%		
West	MURDOCK	502062	54344815404S	2022	2022	2023	2023	\$ 66,972	\$ 66,972	\$ -	0%		
West	MURDOCK	502062	54344885402N	2022	2022	2023	2023	\$ 41,140	\$ 41,140	\$ -	0%		
West	MURDOCK	502062	54344885402S	2022	2022	2023	2023	\$ 30,616	\$ 30,616	\$ -	0%		
West	MURDOCK	502062	54444095400N	2022	2022	2023	2023	\$ 62,188	\$ 62,188	\$ -	0%		
West	MURDOCK	502062	54444095400S	2022	2022	2023	2023	\$ 114,808	\$ 114,808	\$ -	0%		
West	HARBOR	503765	54443657331	2022	2022	2023	2023	\$ 20,091	\$ 20,091	\$ -	0%		
West	HARBOR	503765	54443657706	2022	2022	2023	2023	\$ 199,958	\$ 199,958	\$ -	0%		
West	HARBOR	503765	54443897600	2022	2022	2023	2023	\$ 52,620	\$ 52,620	\$ -	0%		
West	HARBOR	503765	54541524910	2022	2022	2023	2023	\$ 28,702	\$ 28,702	\$ -	0%		
West	HARBOR	503765	54541545208	2022	2022	2023	2023	\$ 8,611	\$ 8,611	\$ -	0%		
West	HARBOR	503765	54541728612	2022	2022	2023	2023	\$ 51,664	\$ 51,664	\$ -	0%		
West	HARBOR	503765	54541769912	2022	2022	2023	2023	\$ 204,742	\$ 204,742	\$ -	0%		
West	HARBOR	503765	54542863017	2022	2022	2023	2023	\$ 88,976	\$ 88,976	\$ -	0%		
West	HARBOR	503765	5454307908	2022	2022	2023	2023	\$ 6,697	\$ 6,697	\$ -	0%		
West	HARBOR	503765	54543308602	2022	2022	2023	2023	\$ 7,654	\$ 7,654	\$ -	0%		
West	HARBOR	503765	54543319205	2022	2022	2023	2023	\$ 8,611	\$ 8,611	\$ -	0%		
West	HARBOR	503765	54543357701	2022	2022	2023	2023	\$ 62,188	\$ 62,188	\$ -	0%		
West	HARBOR	503765	54543447700	2022	2022	2023	2023	\$ 87,063	\$ 87,063	\$ -	0%		
West	HARBOR	503765	54543447734	2022	2022	2023	2023	\$ 44,967	\$ 44,967	\$ -	0%		
West	HARBOR	503765	54543528106	2022	2022	2023	2023	\$ 145,424	\$ 145,424	\$ -	0%		
West	HARBOR	503765	54543547704	2022	2022	2023	2023	\$ 17,221	\$ 17,221	\$ -	0%		
West	HARBOR	503765	54543607707	2022	2022	2023	2023	\$ 15,308	\$ 15,308	\$ -	0%		
West	HARBOR	503765	54544331501	2022	2022	2023	2023	\$ 48,794	\$ 48,794	\$ -	0%		
West	HARBOR	503765	54544342201	2022	2022	2023	2023	\$ 74,625	\$ 74,625	\$ -	0%		
West	HARBOR	503765	54544345501	2022	2022	2023	2023	\$ 175,083	\$ 175,083	\$ -	0%		
West	HARBOR	503765	54544353911	2022	2022	2023	2023	\$ 132,030	\$ 132,030	\$ -	0%		
West	HARBOR	503765	54544365111	2022	2022	2023	2023	\$ 201,871	\$ 201,871	\$ -	0%		
West	HARBOR	503765	54544366525	2022	2022	2023	2023	\$ 17,221	\$ 17,221	\$ -	0%		
West	HARBOR	503765	54544455501	2022	2022	2023	2023	\$ 112,895	\$ 112,895	\$ -	0%		
West	HARBOR	503765	54544585502	2022	2022	2023	2023	\$ 24,875	\$ 24,875	\$ -	0%		
West	HARBOR	503765	54544825503	2022	2022	2023	2023	\$ 8,611	\$ 8,611	\$ -	0%		
West	HARBOR	503765	54544865505	2022	2022	2023	2023	\$ 10,524	\$ 10,524	\$ -	0%		
West	HARBOR	503765	54642069203	2022	2022	2023	2023	\$ 6,697	\$ 6,697	\$ -	0%		
West	HARBOR	503765	54642089719	2022	2022	2023	2023	\$ 248,751	\$ 248,751	\$ -	0%		
West	HARBOR	503765	54643131603	2022	2022	2023	2023	\$ 2,870	\$ 2,870	\$ -	0%		
West	HARBOR	503765	54643227708	2022	2022	2023	2023	\$ 93,760	\$ 93,760	\$ -	0%		
West	HARBOR	503765	54644250401	2022	2022	2023	2023	\$ 8,611	\$ 8,611	\$ -	0%		
West	HARBOR	503765	54443657315W	2022	2022	2023	2023	\$ 4,784	\$ 4,784	\$ -	0%		
West	HARBOR	503765	54443897707N	2022	2022	2023	2023	\$ 93,760	\$ 93,760	\$ -	0%		
West	HARBOR	503765	54443967705N	2022	2022	2023	2023	\$ 120,549	\$ 120,549	\$ -	0%		
West	HARBOR	503765	54443967705S	2022	2022	2023	2023	\$ 1,913	\$ 1,913	\$ -	0%		
West	HARBOR	503765	54542863009W	2022	2022	2023	2023	\$ 68,885	\$ 68,885	\$ -	0%		
West	HARBOR	503765	54543417703S	2022	2022	2023	2023	\$ 110,981	\$ 110,981	\$ -	0%		
West	HARBOR	503765	54543707701N	2022	2022	2023	2023	\$ 42,096	\$ 42,096	\$ -	0%		
West	HARBOR	503765	54543707701S	2022	2022	2023	2023	\$ 36,356	\$ 36,356	\$ -	0%		
West	HARBOR	503765	54543797701S	2022	2022	2023	2023	\$ 69,842	\$ 69,842	\$ -	0%		
West	HARBOR	503765	54543797719N	2022	2022	2023	2023	\$ 158,818	\$ 158,818	\$ -	0%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾	Actual/Estimated 2022 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
West	HARBOR	503765	5454465501N	2022	2022	2023	2023	\$ 18,178	\$ 18,178	\$ -	0%		
West	HARBOR	503765	5454465501S	2022	2022	2023	2023	\$ 45,923	\$ 45,923	\$ -	0%		
West	HARBOR	503765	54544925508N	2022	2022	2023	2023	\$ 37,313	\$ 37,313	\$ -	0%		
West	HARBOR	503765	54544925508S	2022	2022	2023	2023	\$ 109,068	\$ 109,068	\$ -	0%		
West	HARBOR	503765	54643202608W	2022	2022	2023	2023	\$ 312,853	\$ 312,853	\$ -	0%		
West	HARBOR	503765	54644045506N	2022	2022	2023	2023	\$ 122,462	\$ 122,462	\$ -	0%		
West	HARBOR	503765	54644045506S	2022	2022	2023	2023	\$ 267,886	\$ 267,886	\$ -	0%		
West	SAN CARLOS	507264	56105689001	2022	2022	2023	2023	\$ 92,803	\$ 92,803	\$ -	0%		
West	SAN CARLOS	507264	56105696104	2022	2022	2023	2023	\$ 6,697	\$ 6,697	\$ -	0%		
West	SAN CARLOS	507264	56105696406	2022	2022	2023	2023	\$ 262,146	\$ 262,146	\$ -	0%		
West	SAN CARLOS	507264	56105702104	2022	2022	2023	2023	\$ 267,886	\$ 267,886	\$ -	0%		
West	SAN CARLOS	507264	56105738401	2022	2022	2023	2023	\$ 13,394	\$ 13,394	\$ -	0%		
West	SAN CARLOS	507264	56105752501	2022	2022	2023	2023	\$ 21,048	\$ 21,048	\$ -	0%		
West	SAN CARLOS	507264	56105778402	2022	2022	2023	2023	\$ 13,394	\$ 13,394	\$ -	0%		
West	SAN CARLOS	507264	56105848401	2022	2022	2023	2023	\$ 9,567	\$ 9,567	\$ -	0%		
West	SAN CARLOS	507264	56105908403	2022	2022	2023	2023	\$ 13,394	\$ 13,394	\$ -	0%		
West	SAN CARLOS	507264	56105968406	2022	2022	2023	2023	\$ 58,361	\$ 58,361	\$ -	0%		
West	SAN CARLOS	507264	56105984304	2022	2022	2023	2023	\$ 14,351	\$ 14,351	\$ -	0%		
West	SAN CARLOS	507264	56106673302	2022	2022	2023	2023	\$ 7,654	\$ 7,654	\$ -	0%		
West	SAN CARLOS	507264	56106681402	2022	2022	2023	2023	\$ 40,183	\$ 40,183	\$ -	0%		
West	SAN CARLOS	507264	56106683405	2022	2022	2023	2023	\$ 66,972	\$ 66,972	\$ -	0%		
West	SAN CARLOS	507264	56106706201	2022	2022	2023	2023	\$ 5,740	\$ 5,740	\$ -	0%		
West	SAN CARLOS	507264	56106716303	2022	2022	2023	2023	\$ 7,654	\$ 7,654	\$ -	0%		
West	SAN CARLOS	507264	56106812701	2022	2022	2023	2023	\$ 18,178	\$ 18,178	\$ -	0%		
West	SAN CARLOS	507264	56106833601	2022	2022	2023	2023	\$ 22,005	\$ 22,005	\$ -	0%		
West	SAN CARLOS	507264	56205048402	2022	2022	2023	2023	\$ 18,178	\$ 18,178	\$ -	0%		
West	SAN CARLOS	507264	56205088404	2022	2022	2023	2023	\$ 15,308	\$ 15,308	\$ -	0%		
West	SAN CARLOS	507264	56205148407	2022	2022	2023	2023	\$ 18,178	\$ 18,178	\$ -	0%		
West	SAN CARLOS	507264	56205198404	2022	2022	2023	2023	\$ 32,529	\$ 32,529	\$ -	0%		
West	SAN CARLOS	507264	56205268402	2022	2022	2023	2023	\$ 22,005	\$ 22,005	\$ -	0%		
West	SAN CARLOS	507264	56205318400	2022	2022	2023	2023	\$ 18,178	\$ 18,178	\$ -	0%		
West	SAN CARLOS	507264	56205378402	2022	2022	2023	2023	\$ 16,265	\$ 16,265	\$ -	0%		
West	SAN CARLOS	507264	56205448401	2022	2022	2023	2023	\$ 16,265	\$ 16,265	\$ -	0%		
West	SAN CARLOS	507264	56205488402	2022	2022	2023	2023	\$ 15,308	\$ 15,308	\$ -	0%		
West	SAN CARLOS	507264	56205558401	2022	2022	2023	2023	\$ 10,524	\$ 10,524	\$ -	0%		
West	SAN CARLOS	507264	56205588407	2022	2022	2023	2023	\$ 10,524	\$ 10,524	\$ -	0%		
West	SAN CARLOS	507264	56205699004	2022	2022	2023	2023	\$ 119,592	\$ 119,592	\$ -	0%		
West	SAN CARLOS	507264	56205704113	2022	2022	2023	2023	\$ 64,101	\$ 64,101	\$ -	0%		
West	SAN CARLOS	507264	56205704407	2022	2022	2023	2023	\$ 7,654	\$ 7,654	\$ -	0%		
West	SAN CARLOS	507264	56205705501	2022	2022	2023	2023	\$ 12,438	\$ 12,438	\$ -	0%		
West	SAN CARLOS	507264	56205705713	2022	2022	2023	2023	\$ 65,058	\$ 65,058	\$ -	0%		
West	SAN CARLOS	507264	56205707201	2022	2022	2023	2023	\$ 63,145	\$ 63,145	\$ -	0%		
West	SAN CARLOS	507264	56205708704	2022	2022	2023	2023	\$ 80,366	\$ 80,366	\$ -	0%		
West	SAN CARLOS	507264	56206682300	2022	2022	2023	2023	\$ 130,116	\$ 130,116	\$ -	0%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾	Actual/Estimated 2022 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
West	SAN CARLOS	507264	56206684108	2022	2022	2023	2023	\$ 40,183	\$ 40,183	\$ -	0%		
West	SAN CARLOS	507264	56206684400	2022	2022	2023	2023	\$ 31,572	\$ 31,572	\$ -	0%		
West	SAN CARLOS	507264	56206685007	2022	2022	2023	2023	\$ 50,707	\$ 50,707	\$ -	0%		
West	SAN CARLOS	507264	56206687301	2022	2022	2023	2023	\$ 88,976	\$ 88,976	\$ -	0%		
West	SAN CARLOS	507264	56206688804	2022	2022	2023	2023	\$ 5,740	\$ 5,740	\$ -	0%		
West	SAN CARLOS	507264	56206690108	2022	2022	2023	2023	\$ 89,933	\$ 89,933	\$ -	0%		
West	SAN CARLOS	507264	56206693603	2022	2022	2023	2023	\$ 234,400	\$ 234,400	\$ -	0%		
West	SAN CARLOS	507264	56105651801N	2022	2022	2023	2023	\$ 9,567	\$ 9,567	\$ -	0%		
West	SAN CARLOS	507264	56105651801S	2022	2022	2023	2023	\$ 14,351	\$ 14,351	\$ -	0%		
West	SAN CARLOS	507264	56105792901N	2022	2022	2023	2023	\$ 6,697	\$ 6,697	\$ -	0%		
West	SAN CARLOS	507264	56105792901S	2022	2022	2023	2023	\$ 13,394	\$ 13,394	\$ -	0%		
West	SAN CARLOS	507264	56105833306N	2022	2022	2023	2023	\$ 15,308	\$ 15,308	\$ -	0%		
West	SAN CARLOS	507264	56105833306S	2022	2022	2023	2023	\$ 15,308	\$ 15,308	\$ -	0%		
West	SAN CARLOS	507264	56105883605N	2022	2022	2023	2023	\$ 22,005	\$ 22,005	\$ -	0%		
West	SAN CARLOS	507264	56105883605S	2022	2022	2023	2023	\$ 14,351	\$ 14,351	\$ -	0%		
West	SAN CARLOS	507264	56105933904N	2022	2022	2023	2023	\$ 9,567	\$ 9,567	\$ -	0%		
West	SAN CARLOS	507264	56105933904S	2022	2022	2023	2023	\$ 16,265	\$ 16,265	\$ -	0%		
West	SAN CARLOS	507264	56205034509E	2022	2022	2023	2023	\$ 30,616	\$ 30,616	\$ -	0%		
West	SAN CARLOS	507264	56205034509S	2022	2022	2023	2023	\$ 13,394	\$ 13,394	\$ -	0%		
West	SAN CARLOS	507264	56205706302E	2022	2022	2023	2023	\$ 132,986	\$ 132,986	\$ -	0%		
West	SAN CARLOS	507264	56205706302W	2022	2022	2023	2023	\$ 41,140	\$ 41,140	\$ -	0%		
North	GATOR	108362	35155789114	2020	2020	2022	2022	\$ -	\$ 3,035,173	\$ 3,035,173	100%	Project_Acceleration	Available Resource(s)
Broward	HOLMBERG	706462	8729448211	2019	2019	2022	2022	\$ -	\$ 242,427	\$ 242,427	100%	Project_Acceleration	Available Resource(s)
Dade	GARDEN	804139	86966593903	2019	2019	2022	2022	\$ -	\$ 112,900	\$ 112,900	100%	Project_Acceleration	Available Resource(s)
West	HYDE PARK	500434	51566702704	2019	2019	2022	2022	\$ -	\$ 72,709	\$ 72,709	100%	Project_Acceleration	Available Resource(s)
Dade	GRAPELAND	802936	86954652209	2019	2019	2022	2022	\$ -	\$ 197,480	\$ 197,480	100%	Project_Acceleration	Available Resource(s)
East	ACREAGE	406767	66529460401N	2020	2020	2022	2022	\$ -	\$ 6,353,293	\$ 6,353,293	100%	Project_Acceleration	Available Resource(s)
Dade	WESTON VILLAGE	807831	87167655009	2018	2018	2022	2022	\$ -	\$ 217,553	\$ 217,553	100%	Project_Acceleration	Available Resource(s)
Broward	HOLMBERG	706465	87093279509	2020	2020	2022	2022	\$ -	\$ 2,721,658	\$ 2,721,658	100%	Project_Acceleration	Available Resource(s)
Dade	LITTLE RIVER	800637	87359609713	2019	2019	2022	2022	\$ -	\$ 735,456	\$ 735,456	100%	Project_Acceleration	Available Resource(s)
West	BENEVA	504135	51664666704	2021	2021	2022	2022	\$ -	\$ 361,426	\$ 361,426	100%	Project_Acceleration	Available Resource(s)
Dade	KENDALL	804332	86347627106	2019	2019	2022	2022	\$ -	\$ 112,414	\$ 112,414	100%	Project_Acceleration	Available Resource(s)
Dade	COUNTY LINE	804833	872699312000	2018	2018	2022	2022	\$ -	\$ 389,721	\$ 389,721	100%	Project_Acceleration	Available Resource(s)
Dade	LAWRENCE	805135	87155202802	2019	2019	2022	2022	\$ -	\$ 431,648	\$ 431,648	100%	Project_Acceleration	Available Resource(s)
Dade	LAWRENCE	805137	86955790401	2019	2019	2022	2022	\$ -	\$ 33,077	\$ 33,077	100%	Project_Acceleration	Available Resource(s)
Dade	COCONUT GROVE	800436	86950078206	2018	2018	2022	2022	\$ -	\$ 231,982	\$ 231,982	100%	Project_Acceleration	Available Resource(s)
Broward	HOLMBERG	706463	87193879008	2020	2020	2022	2022	\$ -	\$ 42,547	\$ 42,547	100%	Project_Acceleration	Available Resource(s)
Broward	MOTOROLA	704032	86981267302	2019	2019	2022	2022	\$ -	\$ 596,917	\$ 596,917	100%	Project_Acceleration	Available Resource(s)
Broward	SISTRUNK	700139	87481998800	2020	2020	2022	2022	\$ -	\$ 1,023,229	\$ 1,023,229	100%	Project_Acceleration	Available Resource(s)
Broward	SISTRUNK	700139	87581015405	2020	2020	2022	2022	\$ -	\$ 325,160	\$ 325,160	100%	Project_Acceleration	Available Resource(s)
Broward	SISTRUNK	700139	87481957003	2020	2020	2022	2022	\$ -	\$ 499,094	\$ 499,094	100%	Project_Acceleration	Available Resource(s)
Dade	SUNILAND	806535	86647462501	2019	2019	2022	2022	\$ -	\$ 817,376	\$ 817,376	100%	Project_Acceleration	Available Resource(s)
Dade	SUNILAND	806534	86445103213	2018	2018	2022	2022	\$ -	\$ 562,261	\$ 562,261	100%	Project_Acceleration	Available Resource(s)
Dade	Uleta	806337	87465545804	2018	2018	2022	2022	\$ -	\$ 131,250	\$ 131,250	100%	Project_Acceleration	Available Resource(s)
East	ACREAGE	406766	66922233000	2020	2020	2022	2022	\$ -	\$ 2,827,548	\$ 2,827,548	100%	Project_Acceleration	Available Resource(s)
Broward	STONEBRIDGE	704761	86473076705	2019	2019	2022	2022	\$ -	\$ 79,048	\$ 79,048	100%	Project_Acceleration	Available Resource(s)
East	ACREAGE	406767	66530471209N	2020	2020	2022	2022	\$ -	\$ 1,331,201	\$ 1,331,201	100%	Project_Acceleration	Available Resource(s)
East	LOXAHATCHEE	407863	66821425806	2019	2019	2022	2022	\$ -	\$ 22,287	\$ 22,287	100%	Project_Acceleration	Available Resource(s)
Northwest	Jay Road	907262	1990260861	2022	2022	2022	2022	\$ 1,601,250	\$ 876,117	\$ 725,133	100%	Project Estimate Change	Scope Change
Northwest	Fairfield	907762	1285053333	2022	2022	2022	2022	\$ 1,534,182	\$ 839,421	\$ 694,761	100%	Project Estimate Change	Scope Change
Northwest	Goulding	907682	1521453739	2022	2022	2022	2022	\$ 2,003,658	\$ 1,096,293	\$ 907,365	100%	Project Estimate Change	Scope Change
Northwest	Jay Road	907262	1994561539	2022	2022	2022	2022	\$ 1,944,974	\$ 1,064,184	\$ 880,790	100%	Project Estimate Change	Scope Change
Northwest	Glendale	907912	4954563152	2022	2022	2022	2022	\$ 1,307,827	\$ 715,572	\$ 592,255	100%	Project Estimate Change	Scope Change
Northwest	East Crestview	909192	3634764398	2022	2022	2022	2022	\$ 1,727,003	\$ 944,922	\$ 782,081	100%	Project Estimate Change	Scope Change
Northwest	Parker	908332	6591142085	2022	2022	2022	2022	\$ 695,831	\$ 380,721	\$ 315,110	100%	Project Estimate Change	Scope Change
Northwest	Greenwood	908202	6210043912	2022	2022	2022	2022	\$ 226,355	\$ 123,849	\$ 102,506	100%	Project Estimate Change	Scope Change
Northwest	Fairfield	907762	12450532829	2021	2021	2022	2022	\$ -	\$ 1,201,019	\$ 1,201,019	100%	Project_Acceleration	Available Resource(s)
Northwest	Pace	907292	1771559095	2021	2021	2022	2022	\$ -	\$ 1,768,920	\$ 1,768,920	100%	Project_Acceleration	Available Resource(s)
Total						601	630	\$ 347,800,045	\$ 368,052,711	\$ 20,252,666			

Notes:

- (1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
- (2) Completion year reflects the projected and revised estimated/actual date when project will be completed.
- (3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-4 Form 6P.
- (4) Explanations provided for material variances.

Exhibit MJ-4 – FPL Actual/Estimated Storm Protection Plan Work to be Completed in 2022
Transmission Hardening Program - Capital Expenditures

Transmission Line Name	Projected Number of Wooden Structures to be Replaced	Actual/Estimated Number of Wooden Structures Replaced	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽²⁾	Projected Completion Year ⁽³⁾	Actual/Estimated Completion Year ⁽³⁾	Projected 2022 Costs ⁽⁴⁾	Actual/Estimated 2022 Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁶⁾	Explanation ⁽⁶⁾
MARTIN-SOUTH BAY 69KV [702] : MARTIN-SHERMAN (TAP)	2	1	2021	2021	2022	2022	\$ 120,000	\$ 120,000	\$ -	0%		
LEJEUNE-RIVERSIDE 138KV [0918] : LEJEUNE-RIVERSIDE	13	13	2021	2020	2022	2022	\$ 780,000	\$ 780,000	\$ -	0%		
DADE-LITTLE RIVER #3 138KV [0075] : HIALEAH-GLADEVIEW 3 TAP : (Phase 2 of 4)	19	19	2021	2021	2022	2022	\$ 1,140,000	\$ 1,140,000	\$ -	0%		
DADE-LITTLE RIVER #3 138KV [0075] : HIALEAH-GLADEVIEW 3 TAP : (Phase 3 of 4)	19	19	2021	2021	2022	2022	\$ 1,140,000	\$ 1,140,000	\$ -	0%		
FLAGAM-RIVERSIDE #1 138KV [096] : BLUE LAGOON-RIVERSIDE TAP	19	19	2020	2020	2021	2022	\$ 1,140,000	\$ 1,140,000	\$ -	0%		
FLAGAM-RIVERSIDE #2 138KV [097] : FLAGAM-RIVERSIDE #2	24	24	2019	2019	2021	2022	\$ 1,440,000	\$ 1,440,000	\$ -	0%		
FARMILFE-LUCY (HST) 138KV [0243] : FARMILFE-LUCY (HST) (Phase 1 of 2)	15	0	2021	N/A	2022	N/A	\$ 900,000	\$ -	\$ (900,000)	-100%	Project Estimate Change	Scope Change
FARMILFE-LUCY (HST) 138KV [0243] : FARMILFE-LUCY (HST) (Phase 2 of 2)	14	0	2021	N/A	2022	N/A	\$ 840,000	\$ -	\$ (840,000)	-100%	Project Estimate Change	Scope Change
GREYNOLDS-HAULOVER 138KV [122] : GREYNOLDS-SUNNY ISLES	7	0	2021	N/A	2022	N/A	\$ 420,000	\$ -	\$ (420,000)	-100%	Project Estimate Change	Scope Change
OVERTOWN-RAILWAY #1 138KV [619] : OVERTOWN-16TH STR. TERM.	8	8	2020	2020	2021	2022	\$ 480,000	\$ 480,000	\$ -	0%		
BRADFORD-DUVAL 230KV [220] : BRADFORD-DUVAL	10	0	2021	N/A	2021	N/A	\$ 600,000	\$ -	\$ (600,000)	-100%	Project Estimate Change	Scope Change
BUNNELL-PUTNAM 230KV [330] : BUNNELL-PUTNAM	6	6	2021	2021	2022	2022	\$ 360,000	\$ 360,000	\$ -	0%		
DUVAL-BRANDY BRANCH (JEA) #1 230KV [642] : DUVAL-BRANDY BRANCH TIE 1	1	1	2021	2021	2022	2022	\$ 60,000	\$ 60,000	\$ -	0%		
DUVAL-SEMINOLE 230KV [0458] : DUVAL-GREEN COVE SPRINGS (Phase 1 of 6)	17	17	2021	2021	2022	2022	\$ 1,020,000	\$ 1,020,000	\$ -	0%		
DUVAL-SEMINOLE 230KV [0458] : DUVAL-GREEN COVE SPRINGS (Phase 2 of 6)	17	17	2021	2021	2022	2022	\$ 1,020,000	\$ 1,020,000	\$ -	0%		
DUVAL-SEMINOLE 230KV [0458] : DUVAL-GREEN COVE SPRINGS (Phase 3 of 6)	17	17	2021	2021	2022	2022	\$ 1,020,000	\$ 1,020,000	\$ -	0%		
DUVAL-SEMINOLE 230KV [0458] : DUVAL-GREEN COVE SPRINGS (Phase 4 of 6)	17	17	2021	2021	2022	2022	\$ 1,020,000	\$ 1,020,000	\$ -	0%		
DUVAL-SEMINOLE 230KV [0458] : DUVAL-GREEN COVE SPRINGS (Phase 5 of 6)	17	17	2021	2021	2022	2022	\$ 1,020,000	\$ 1,020,000	\$ -	0%		
DUVAL-SEMINOLE 230KV [0458] : DUVAL-GREEN COVE SPRINGS (Phase 6 of 6)	17	17	2021	2021	2022	2022	\$ 1,020,000	\$ 1,020,000	\$ -	0%		
GACO-VOLUSIA #1 230KV [1033] : GACO-VOLUSIA #1	7	7	2021	2021	2022	2022	\$ 420,000	\$ 420,000	\$ -	0%		
GACO-VOLUSIA #2 230KV [1034] : GACO-VOLUSIA #2	1	0	2021	N/A	2022	N/A	\$ 60,000	\$ -	\$ (60,000)	-100%	Project Estimate Change	Scope Change
PUTNAM-SEMINOLE PLANT (SECI) 230KV [338] : HUDSON-SEMINOLE	11	11	2021	2021	2022	2022	\$ 660,000	\$ 660,000	\$ -	0%		
DELAND-PUTNAM 115KV [091] : BARBERVILLE TAP-HAMMOND TAP	16	16	2019	2019	2021	2022	\$ 4,000,000	\$ 4,000,000	\$ -	0%		
TBD: CARRY OVER COSTS FOR 2021 PROJECTS	0	0	2021	2022	2022	2022	\$ 1,220,000	\$ -	\$ (1,220,000)	-100%	Project Delayed	Program Management
Callaway - Weva Road #1 : Callaway - Weva Road #1 - Split into 3 Phases	31	0	2022	N/A	2022	N/A	\$ 1,457,000	\$ -	\$ (1,457,000)	-100%	Project Estimate Change	Detail Engineering Complete
Callaway - Weva Road #1 : Callaway - Weva Road #1 (Phase 1 of 3)	0	8	N/A	2022	N/A	2022	\$ -	\$ 357,000	\$ 357,000	100%	Project Estimate Change	Detail Engineering Complete
Callaway - Weva Road #1 : Callaway - Weva Road #1 (Phase 2 of 3)	0	12	N/A	2022	N/A	2022	\$ -	\$ 550,000	\$ 550,000	100%	Project Estimate Change	Detail Engineering Complete
Callaway - Weva Road #1 : Callaway - Weva Road #1 (Phase 3 of 3)	0	12	N/A	2022	N/A	2022	\$ -	\$ 550,000	\$ 550,000	100%	Project Estimate Change	Detail Engineering Complete
Callaway - Weva Road #2 : Callaway - Weva Road #2	1	1	2022	2022	2022	2022	\$ 47,000	\$ 47,000	\$ -	0%		
GLENDALE ROAD-PONCE DE LEON RADIAL 115KV [1540] : CARVILLE TAP-PONCE DE LEON	19	0	2022	N/A	2022	N/A	\$ 893,000	\$ -	\$ (893,000)	-100%	Project Delayed	Program Management
HOLMES CREEK-BONIFY (POWER SOUTH) 115KV [1601] : Chipley-Chipley Tap	11	11	2022	2022	2022	2022	\$ 517,000	\$ 517,000	\$ -	0%		
EASTGATE-CORDOVA RADIAL 115KV [1536] : EASTGATE-CORDOVA	9	9	2022	2022	2022	2022	\$ 423,000	\$ 423,000	\$ -	0%		
Holmes Creek - Defuniak Springs : Holmes Creek - Defuniak Springs - Split into 3 Phases	56	0	2022	N/A	2022	N/A	\$ 2,632,000	\$ -	\$ (2,632,000)	-100%	Project Estimate Change	Detail Engineering Complete
HOLMES CREEK-DE FUNIAK (PS) 115KV : HOLMES CREEK-CHIPLEY TAP (Phase 1 of 3)	0	20	N/A	2022	N/A	2022	\$ -	\$ 900,000	\$ 900,000	100%	Project Estimate Change	Detail Engineering Complete
HOLMES CREEK-DE FUNIAK (PS) 115KV : HOLMES CREEK-CHIPLEY TAP (Phase 2 of 3)	0	20	N/A	2022	N/A	2022	\$ -	\$ 832,000	\$ 832,000	100%	Project Estimate Change	Detail Engineering Complete
HOLMES CREEK-DE FUNIAK (PS) 115KV : HOLMES CREEK-CHIPLEY TAP (Phase 3 of 3)	0	20	N/A	2022	N/A	2022	\$ -	\$ 900,000	\$ 900,000	100%	Project Estimate Change	Detail Engineering Complete
Laguna Beach - Millers Ferry : Laguna Beach - Millers Ferry - Split into 7 Phases	131	0	2022	N/A	2022	N/A	\$ 6,157,000	\$ -	\$ (6,157,000)	-100%	Project Estimate Change	Detail Engineering Complete
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] : LAGUNA BEACH-WEST BAY (Phase 1 of 3)	0	20	N/A	2022	N/A	2022	\$ -	\$ 900,000	\$ 900,000	100%	Project Estimate Change	Detail Engineering Complete
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] : LAGUNA BEACH-WEST BAY (Phase 2 of 3)	0	13	N/A	2022	N/A	2022	\$ -	\$ 832,000	\$ 832,000	100%	Project Estimate Change	Detail Engineering Complete
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] : LAGUNA BEACH-WEST BAY (Phase 3 of 3)	0	19	N/A	2022	N/A	2022	\$ -	\$ 900,000	\$ 900,000	100%	Project Estimate Change	Detail Engineering Complete
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] : WEST BAY-MILLERS FERRY (Phase 1 of 4)	0	20	N/A	2022	N/A	2022	\$ -	\$ 900,000	\$ 900,000	100%	Project Estimate Change	Detail Engineering Complete
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] : WEST BAY-MILLERS FERRY (Phase 2 of 4)	0	20	N/A	2022	N/A	2022	\$ -	\$ 832,000	\$ 832,000	100%	Project Estimate Change	Detail Engineering Complete
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] : WEST BAY-MILLERS FERRY (Phase 3 of 4)	0	20	N/A	2022	N/A	2022	\$ -	\$ 900,000	\$ 900,000	100%	Project Estimate Change	Detail Engineering Complete
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] : WEST BAY-MILLERS FERRY (Phase 4 of 4)	0	20	N/A	2022	N/A	2022	\$ -	\$ 832,000	\$ 832,000	100%	Project Estimate Change	Detail Engineering Complete
Shalimar Tap : Shalimar Tap - Split into 2 Phases	24	0	2022	N/A	2022	N/A	\$ 1,128,000	\$ -	\$ (1,128,000)	-100%	Project Estimate Change	Detail Engineering Complete
VALPARAISO-WRIGHT 115KV [1571] : SHALIMAR TAP-SHALIMAR (Phase 1 of 2)	0	12	N/A	2022	N/A	2022	\$ -	\$ 564,000	\$ 564,000	100%	Project Estimate Change	Detail Engineering Complete
VALPARAISO-WRIGHT 115KV [1571] : SHALIMAR TAP-SHALIMAR (Phase 2 of 2)	0	13	N/A	2022	N/A	2022	\$ -	\$ 564,000	\$ 564,000	100%	Project Estimate Change	Detail Engineering Complete
Sinai - Gaskin : Sinai - Gaskin - Split into 15 Phases	288	0	2022	N/A	2022	N/A	\$ 13,536,000	\$ -	\$ (13,536,000)	-100%	Project Estimate Change	Detail Engineering Complete
SINAI-GASKIN (PS) 115KV [1560] : SINAI-ALPHA (Phase 1 of 6)	0	20	N/A	2022	N/A	2022	\$ -	\$ 934,000	\$ 934,000	100%	Project Estimate Change	Detail Engineering Complete
SINAI-GASKIN (PS) 115KV [1560] : SINAI-ALPHA (Phase 2 of 6)	0	19	N/A	2022	N/A	2022	\$ -	\$ 890,000	\$ 890,000	100%	Project Estimate Change	Detail Engineering Complete
SINAI-GASKIN (PS) 115KV [1560] : SINAI-ALPHA (Phase 3 of 6)	0	19	N/A	2022	N/A	2022	\$ -	\$ 890,000	\$ 890,000	100%	Project Estimate Change	Detail Engineering Complete
SINAI-GASKIN (PS) 115KV [1560] : SINAI-ALPHA (Phase 4 of 6)	0	18	N/A	2022	N/A	2022	\$ -	\$ 850,000	\$ 850,000	100%	Project Estimate Change	Detail Engineering Complete
SINAI-GASKIN (PS) 115KV [1560] : SINAI-ALPHA (Phase 5 of 6)	0	18	N/A	2022	N/A	2022	\$ -	\$ 850,000	\$ 850,000	100%	Project Estimate Change	Detail Engineering Complete
SINAI-GASKIN (PS) 115KV [1560] : SINAI-ALPHA (Phase 6 of 6)	0	18	N/A	2022	N/A	2022	\$ -	\$ 850,000	\$ 850,000	100%	Project Estimate Change	Detail Engineering Complete
SINAI-GASKIN (PS) 115KV [1560] : ALTHA-GASKIN (PS) (Phase 1 of 9)	0	20	N/A	2022	N/A	2022	\$ -	\$ 934,000	\$ 934,000	100%	Project Estimate Change	Detail Engineering Complete
SINAI-GASKIN (PS) 115KV [1560] : ALTHA-GASKIN (PS) (Phase 2 of 9)	0	20	N/A	2022	N/A	2022	\$ -	\$ 934,000	\$ 934,000	100%	Project Estimate Change	Detail Engineering Complete
SINAI-GASKIN (PS) 115KV [1560] : ALTHA-GASKIN (PS) (Phase 3 of 9)	0	20	N/A	2022	N/A	2022	\$ -	\$ 934,000	\$ 934,000	100%	Project Estimate Change	Detail Engineering Complete
SINAI-GASKIN (PS) 115KV [1560] : ALTHA-GASKIN (PS) (Phase 4 of 9)	0	20	N/A	2022	N/A	2022	\$ -	\$ 934,000	\$ 934,000	100%	Project Estimate Change	Detail Engineering Complete

Exhibit MJ-4 – FPL Actual/Estimated Storm Protection Plan Work to be Completed in 2022
Transmission Hardening Program - Capital Expenditures

Transmission Line Name	Projected Number of Wooden Structures to be Replaced	Actual/Estimated Number of Wooden Structures Replaced	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽²⁾	Projected Completion Year ⁽³⁾	Actual/Estimated Completion Year ⁽³⁾	Projected 2022 Costs ⁽⁴⁾	Actual/Estimated 2022 Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
SINAL-GASKIN (PS) 115kV [1560] : ALTHA-GASKIN (PS) (Phase 5 of 9)	0	20	N/A	2022	N/A	2022	\$ -	\$ 934,000	\$ 934,000	100%	Project Estimate Change	Detail Engineering Complete
SINAL-GASKIN (PS) 115kV [1560] : ALTHA-GASKIN (PS) (Phase 6 of 9)	0	20	N/A	2022	N/A	2022	\$ -	\$ 934,000	\$ 934,000	100%	Project Estimate Change	Detail Engineering Complete
SINAL-GASKIN (PS) 115kV [1560] : ALTHA-GASKIN (PS) (Phase 7 of 9)	0	20	N/A	2022	N/A	2022	\$ -	\$ 934,000	\$ 934,000	100%	Project Estimate Change	Detail Engineering Complete
SINAL-GASKIN (PS) 115kV [1560] : ALTHA-GASKIN (PS) (Phase 8 of 9)	0	20	N/A	2022	N/A	2022	\$ -	\$ 934,000	\$ 934,000	100%	Project Estimate Change	Detail Engineering Complete
SINAL-GASKIN (PS) 115kV [1560] : ALTHA-GASKIN (PS) (Phase 9 of 9)	0	17	N/A	2022	N/A	2022	\$ -	\$ 800,000	\$ 800,000	100%	Project Estimate Change	Detail Engineering Complete
VALPARAISO-EGLIN (USAF) RADIAL 115kV [1569] : VALPARAISO-EGLIN (USAF)	3	3	2022	2022	2022	2022	\$ 141,000	\$ 141,000	\$ -	0%	Project Estimate Change	Detail Engineering Complete
Valparaiso - Wright : Valparaiso - Wright - Split into 2 Phases	27	0	2022	N/A	2022	N/A	\$ 1,269,000	\$ -	\$ (1,269,000)	-100%	Project Estimate Change	Detail Engineering Complete
VALPARAISO-WRIGHT 115kV [1571] : VALPARAISO-SHALIMAR TAP (Phase 1 of 2)	0	14	N/A	2022	N/A	2022	\$ -	\$ 658,000	\$ 658,000	100%	Project Estimate Change	Detail Engineering Complete
VALPARAISO-WRIGHT 115kV [1571] : VALPARAISO-SHALIMAR TAP (Phase 2 of 2)	0	13	N/A	2022	N/A	2022	\$ -	\$ 611,000	\$ 611,000	100%	Project Estimate Change	Detail Engineering Complete
TBD : Design for 2023	0	0	2022	2022	2022	2022	\$ 1,200,000	\$ 1,014,000	\$ (186,000)	-16%	Project Delayed	Program Management
BROWARD AREA 230kV [682] : 110U3-LAUDERDALE	0	1	2020	2020	2021	2022	\$ -	\$ 10,000	\$ 10,000	100%		
NORRIS-OSTEEN 115kV [0716] : NORRIS-GENEVA (Phase 8 of 10)	0	18	N/A	2022	N/A	2022	\$ -	\$ 150,000	\$ 150,000	100%	Project Delayed	Resource(s) Delayed
NORRIS-OSTEEN 115kV [0716] : NORRIS-GENEVA (Phase 7 of 10)	0	19	2021	2021	2021	2022	\$ -	\$ 50,000	\$ 50,000	100%	Project Delayed	Resource(s) Delayed
OKEECHOBEE-SHERMAN #1 69kV [274] : JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP) (Phase 2 of 3)	0	15	N/A	2022	N/A	2022	\$ -	\$ 750,000	\$ 750,000	100%	Project Delayed	Resource(s) Delayed
OKEECHOBEE-SHERMAN #1 69kV [274] : JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP) (Phase 3 of 3)	0	10	N/A	2022	N/A	2022	\$ -	\$ 500,000	\$ 500,000	100%	Project Delayed	Resource(s) Delayed
OKEECHOBEE-SHERMAN #1 69kV [274] : JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP) (Phase 1 of 3)	0	15	N/A	2022	N/A	2022	\$ -	\$ 750,000	\$ 750,000	100%	Project Delayed	Resource(s) Delayed
RUNWAY-VIOLET 69kV [1025] : RUNWAY-VIOLET (Phase 1 of 3)	0	19	N/A	2022	N/A	2022	\$ -	\$ 600,000	\$ 600,000	100%	Project Delayed	Construction Alignment
RUNWAY-VIOLET 69kV [1025] : RUNWAY-VIOLET (Phase 2 of 3)	0	7	N/A	2022	N/A	2022	\$ -	\$ 250,000	\$ 250,000	100%	Project Delayed	Construction Alignment
RUNWAY-VIOLET 69kV [1025] : RUNWAY-VIOLET (Phase 3 of 3)	0	19	N/A	2022	N/A	2022	\$ -	\$ 600,000	\$ 600,000	100%	Project Delayed	Construction Alignment
DADE-LITTLE RIVER #3 138kV [075] : GLADEVIEW 3 TAP-LITTLE RIVER: (Phase 2 of 2)	0	15	N/A	2022	N/A	2022	\$ -	\$ 450,000	\$ 450,000	100%	Project Delayed	Permit(s) Delayed
FLAGAM-SOUTH MIAMI 138kV [0438] : FLAGAM DISTRIBUTION TAP-BANYAN	0	18	N/A	2022	N/A	2022	\$ -	\$ 550,000	\$ 550,000	100%	Project Delayed	Permit(s) Delayed
INDIAN CREEK-NORMANDY BEACH 69kV [540] : DEAUVILLE-NORMANDY BEACH	0	16	N/A	2022	N/A	2022	\$ -	\$ 500,000	\$ 500,000	100%	Project Delayed	Permit(s) Delayed
MIAMI-RIVERSIDE 138kV [158] : LAWRENCE-RIVERSIDE: (Phase 2 of 2)	0	17	N/A	2022	N/A	2022	\$ -	\$ 500,000	\$ 500,000	100%	Project Delayed	Permit(s) Delayed
MIAMI-RIVERSIDE 138kV [158] : LAWRENCE-RIVERSIDE: (Phase 1 of 2)	0	20	N/A	2022	N/A	2022	\$ -	\$ 600,000	\$ 600,000	100%	Project Delayed	Permit(s) Delayed
BEACH HAVEN-INNERARITY RADIAL 115kV [1507] : BEACH HAVEN-INNERARITY RADIAL 115kV	0	47	N/A	2022	N/A	2022	\$ -	\$ 2,350,000	\$ 2,350,000	100%	Project Delayed	Resource(s) Delayed
BRENTWOOD-GOULDING 115kV [1515] : HONEY-SUCKLE-GOULDING	0	1	N/A	2022	N/A	2022	\$ -	\$ 50,000	\$ 50,000	100%	Project Delayed	Resource(s) Delayed
CALLAWAY-WEWA ROAD #2 115kV [1606] : CALLAWAY-PARKER TAP	0	1	N/A	2022	N/A	2022	\$ -	\$ 50,000	\$ 50,000	100%	Project Delayed	Resource(s) Delayed
GLENDALE ROAD-PONCE DE LEON RADIAL 115kV [1540] : PONCE DE LEON TAP-CARYVILLE	0	78	N/A	2022	N/A	2022	\$ -	\$ 400,000	\$ 400,000	100%	Project Delayed	Resource(s) Delayed
GLENDALE ROAD-PONCE DE LEON RADIAL 115kV [1540] : CARYVILLE TAP-PONCE DE LEON TAP	0	19	N/A	2022	N/A	2022	\$ -	\$ 950,000	\$ 950,000	100%	Project Delayed	Resource(s) Delayed
HOLMES CREEK-SOUTH CRESTVIEW 115kV [1552] : Holmes Creek-South Crestview	0	27	N/A	2022	N/A	2022	\$ -	\$ 1,350,000	\$ 1,350,000	100%	Project Delayed	Resource(s) Delayed
REDWOOD-WEWA ROAD 115kV [1559] : Redwood-Wewa Road	0	3	N/A	2022	N/A	2022	\$ -	\$ 255,000	\$ 255,000	100%	Project Delayed	Resource(s) Delayed
SINAL-WEST GRAND RIDGE (PS2) 115kV [4699] : Appalachian-Grand Ridge	0	1	N/A	2022	N/A	2022	\$ -	\$ 50,000	\$ 50,000	100%	Project Delayed	Resource(s) Delayed
SMITH-GREENWOOD 115kV [1567] : Smith-Greenwood	0	12	N/A	2022	N/A	2022	\$ -	\$ 600,000	\$ 600,000	100%	Project Delayed	Resource(s) Delayed
VALPARAISO-OCEAN CITY 115kV [1570] : VALPARAISO-TURNER	0	4	N/A	2022	N/A	2022	\$ -	\$ 200,000	\$ 200,000	100%	Project Delayed	Resource(s) Delayed
WEWA ROAD-TYNDALL FIELD RADIAL #1 46kV [4659] : WEWA ROAD-TYNDALL	0	34	N/A	2022	N/A	2022	\$ -	\$ 1,700,000	\$ 1,700,000	100%	Project Delayed	Resource(s) Delayed
Total	894	1,271					\$ 51,300,000	\$ 60,335,000	\$ 9,035,000			

Transmission/Substation Resiliency Program

Transmission Line/Substation Name	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾	2022 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
Destin & Henderson Park Resiliency	2022	2021	2023	2024	\$ 5,720,000	\$ 4,243,343	\$ (1,476,657)	-26%	Project Delayed	Program Management
Chipley Resiliency	2022	2022	2022	2022	\$ 6,905,000	\$ 6,905,000	\$ -	0%		
Graceville Resiliency	2022	2022	2022	2022	\$ 4,520,000	\$ 4,520,000	\$ -	0%		
Vernon Resiliency	2022	2022	2022	2022	\$ 3,225,000	\$ 1,600,000	\$ (1,625,000)	-50%	Project Delayed	Program Management
Milligan Resiliency	2022	2022	2022	2022	\$ 2,705,000	\$ 2,705,000	\$ -	0%		
Design for 2023	2022		2022		\$ 2,425,000	\$ -	\$ (2,425,000)	-100%	Project Estimate Change	Program Management
Total	5	4			\$ 25,500,000	\$ 19,973,343	\$ (5,526,657)			

Total 76,800,000 \$ 80,308,343 \$ 3,508,343

- Notes:
(1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
(2) Completion year reflects the projected and revised estimated/actual date when project will be completed.
(3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-4 Form 6P.
(4) Explanations provided for material variances.

Exhibit MJ-4 – FPL Actual/Estimated Storm Protection Plan Work to be Completed in 2022
 Substation Storm Surge / Flood Mitigation Program - Capital Expenditures

Region	Substation	Substation Type	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾	Actual/Estimated 2022 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
St. Johns	St. Augustine	Distribution	2020	2020	2022	2022	\$ 2,113,000	\$ 6,212,000	\$ 4,099,000	194%	Project Estimate Change	Field Conditions
St. Johns	Lewis	Distribution	2021	2021	2022	2024	\$ 1,450,000	\$ 40,000	\$ (1,410,000)	-97%	Project Delayed	Field Conditions
Volusia	South Daytona	Distribution	2020	2020	2022	2022	\$ 811,000	\$ 2,406,000	\$ 1,595,000	197%	Project Estimate Change	Field Conditions
Indian River	Chambers	Distribution	2020	2020	2022	2023	\$ 1,701,000	\$ 25,000	\$ (1,676,000)	-99%	Project Delayed	Field Conditions
Indian River	Gracewood	Distribution	2020	2020	2022	2023	\$ 1,075,000	\$ 25,000	\$ (1,050,000)	-98%	Project Delayed	Field Conditions
Collier	Pine Ridge	Distribution	2020	2020	2021	2022	\$ -	\$ 1,237,000	\$ 1,237,000	100%	Project Delayed	Resource(s) Delayed
Dade	Dumfoundling	Distribution	2021	2022	2022	2024	\$ 2,850,000	\$ 55,000	\$ (2,795,000)	-98%	Project Delayed	Field Conditions
Total						3	\$ 10,000,000	\$ 10,000,000	\$ -			

- Notes:**
 (1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
 (2) Completion year reflects the projected and revised estimated/actual date when project will be completed.
 (3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-4 Form 6P.
 (4) Explanations provided for material variances.

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
Dade	SPOONBILL	811163	2021	2024	\$ 3,412,500
East	HAMLET	409863	2021	2025	\$ 3,412,500
West	CASTLE	504661	2020	2025	\$ 1,125,000
East	TULIP	413933	2021	2023	\$ 1,125,000
Dade	COUNTRY CLUB	805936	2021	2023	\$ 883,500
East	OAKES	406234	2021	2023	\$ 760,200
East	GERMANTOWN	404836	2020	2023	\$ 657,468
Broward	BASSCREEK	706363	2023	2025	\$ 8,287
Broward	BASSCREEK	706366	2021	2023	\$ 2,609,683
Broward	BEVERLY	700842	2021	2023	\$ 325,115
Broward	BEVERLY	700835	2023	2023	\$ 1,458,070
Broward	BEVERLY	700840	2023	2023	\$ 1,845,887
Broward	BEVERLY	700834	2021	2023	\$ 982,457
Broward	BEVERLY	700843	2023	2023	\$ 1,889,287
Broward	BEVERLY	700836	2023	2023	\$ 2,525,541
Broward	BEVERLY	700839	2021	2023	\$ 1,217,193
Broward	BEVERLY	700844	2021	2023	\$ 12,000
Broward	CHAPEL	706961	2020	2023	\$ 3,073,245
Broward	COLLINS	707532	2021	2024	\$ 2,799,514
Broward	COPANS	705636	2021	2023	\$ 12,000
Broward	CRYSTAL	703739	2021	2023	\$ 12,000
Broward	CULLUM	707132	2021	2023	\$ 12,000
Broward	CYPRESS CREEK	702140	2023	2025	\$ 7,134
Broward	CYPRESS CREEK	702135	2023	2025	\$ 13,868
Broward	DANIA	701538	2021	2024	\$ 1,272,161
Broward	DAVIE	702531	2021	2025	\$ 945,617
Broward	DAVIE	702536	2021	2024	\$ 1,769,145
Broward	DAVIE	702533	2021	2023	\$ 1,579,196
Broward	DAVIE	702534	2021	2023	\$ 12,000
Broward	DAVIE	702535	2021	2023	\$ 12,000
Broward	DEERFIELD BEACH	703540	2021	2024	\$ 664,121
Broward	DEERFIELD BEACH	703538	2021	2024	\$ 1,964,261
Broward	DEERFIELD BEACH	703539	2021	2023	\$ 966,876
Broward	DEERFIELD BEACH	703532	2021	2023	\$ 12,000
Broward	DRIFTWOOD	702034	2021	2024	\$ 3,152,468
Broward	DRIFTWOOD	702036	2021	2023	\$ 12,000
Broward	ELY	702634	2021	2023	\$ 12,000
Broward	FAIRMONT	700735	2021	2024	\$ 3,421,606
Broward	FAIRMONT	700733	2021	2024	\$ 2,252,817
Broward	FAIRMONT	700738	2021	2023	\$ 12,000
Broward	FAIRMONT	700732	2021	2023	\$ 10,000
Broward	GOOLSBY	707736	2021	2025	\$ 393,647

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
Broward	GOOLSBY	707731	2021	2023	\$ 12,000
Broward	GOOLSBY	707732	2021	2023	\$ 12,000
Broward	HALLANDALE	700934	2023	2023	\$ 240,846
Broward	HALLANDALE	700932	2021	2024	\$ 1,666,167
Broward	HALLANDALE	700938	2021	2023	\$ 12,000
Broward	HAWKINS	702933	2021	2024	\$ 2,594,707
Broward	HAWKINS	702934	2021	2023	\$ 12,000
Broward	HIGHLANDS	703833	2023	2023	\$ 1,801,792
Broward	HOLY CROSS	701936	2023	2025	\$ 14,858
Broward	HOLY CROSS	701932	2020	2023	\$ 12,000
Broward	HOLY CROSS	701939	2020	2023	\$ 12,000
Broward	HUNTINGTON	708161	2021	2023	\$ 261,962
Broward	HUNTINGTON	708162	2023	2023	\$ 2,042,439
Broward	JACARANDA	705163	2021	2023	\$ 12,000
Broward	LAKEVIEW	704937	2021	2024	\$ 2,102,999
Broward	LAKEVIEW	704931	2021	2023	\$ 12,000
Broward	LAKEVIEW	704940	2021	2023	\$ 10,000
Broward	LYONS	701131	2021	2024	\$ 283,253
Broward	LYONS	701135	2022	2025	\$ 1,352,628
Broward	LYONS	701164	2023	2024	\$ 813,991
Broward	LYONS	701141	2023	2024	\$ 2,008,706
Broward	MALLARD	704571	2021	2024	\$ 12,522
Broward	MARGATE	702238	2023	2025	\$ 1,154,953
Broward	MARGATE	702262	2023	2023	\$ 1,766,298
Broward	MARGATE	702234	2023	2025	\$ 1,155,876
Broward	MCARTHUR	702731	2021	2025	\$ 1,280,951
Broward	MOFFETT	704133	2021	2023	\$ 2,072,349
Broward	MOFFETT	704136	2023	2023	\$ 1,860,771
Broward	MOTOROLA	704062	2021	2024	\$ 2,921,100
Broward	MOTOROLA	704033	2021	2024	\$ 279,718
Broward	OAKLAND PARK	700443	2023	2023	\$ 3,575,314
Broward	OAKLAND PARK	700436	2021	2024	\$ 2,704,949
Broward	OAKLAND PARK	700437	2023	2025	\$ 1,419,608
Broward	OAKLAND PARK	700442	2023	2023	\$ 1,581,644
Broward	OAKLAND PARK	700431	2021	2023	\$ 12,000
Broward	PALM AIRE	703634	2023	2025	\$ 1,232,986
Broward	PEMBROKE	702437	2020	2023	\$ 747,476
Broward	PEMBROKE	702431	2023	2023	\$ 2,301,725
Broward	PERRY	702834	2020	2023	\$ 12,000
Broward	PERRY	702837	2020	2023	\$ 10,000
Broward	PINEHURST	700333	2021	2023	\$ 10,000
Broward	PLANTATION	701636	2023	2025	\$ 1,964,191

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
Broward	PLANTATION	701639	2021	2023	\$ 2,287,509
Broward	PLANTATION	701637	2020	2023	\$ 1,155,574
Broward	PLANTATION	701632	2023	2023	\$ 3,464,568
Broward	PLANTATION	701634	2021	2024	\$ 1,926,868
Broward	PLAYLAND	701234	2021	2024	\$ 684,427
Broward	PLAYLAND	701232	2021	2024	\$ 545,063
Broward	POMPANO	700539	2021	2023	\$ 1,358,024
Broward	POMPANO	700536	2021	2024	\$ 1,863,007
Broward	POMPANO	700532	2021	2023	\$ 12,000
Broward	POMPANO	700531	2021	2023	\$ 12,000
Broward	PORT	701432	2022	2025	\$ 932,646
Broward	RAVENSWOOD	703136	2021	2023	\$ 12,000
Broward	REMSBURG	705867	2020	2023	\$ 12,000
Broward	REMSBURG	705865	2020	2023	\$ 12,000
Broward	RESERVATION	703435	2021	2023	\$ 783,473
Broward	RESERVATION	703432	2021	2024	\$ 2,773,792
Broward	RESERVATION	703433	2021	2024	\$ 2,317,926
Broward	RESERVATION	703434	2021	2023	\$ 12,000
Broward	ROCK ISLAND	701839	2020	2023	\$ 1,025,257
Broward	ROHAN	703036	2021	2024	\$ 3,386,537
Broward	ROHAN	703034	2021	2024	\$ 1,365,637
Broward	ROHAN	703031	2021	2023	\$ 12,000
Broward	SISTRUNK	700141	2021	2023	\$ 844,155
Broward	SISTRUNK	700143	2021	2023	\$ 3,657,691
Broward	SISTRUNK	700131	2021	2024	\$ 1,899,181
Broward	SISTRUNK	700132	2019	2023	\$ 12,000
Broward	STIRLING	701737	2021	2024	\$ 1,443,984
Broward	STIRLING	701738	2021	2024	\$ 725,941
Broward	TIMBERLAKE	705236	2021	2024	\$ 3,215,014
Broward	TIMBERLAKE	705233	2021	2024	\$ 1,209,442
Broward	TRAIN	706532	2021	2024	\$ 2,252,250
Broward	TWINLAKES	707931	2021	2024	\$ 2,912,839
Broward	TWINLAKES	707932	2021	2023	\$ 12,000
Broward	VALENCIA	706263	2020	2023	\$ 12,000
Broward	VERENA	700636	2020	2023	\$ 400,000
Broward	VERENA	700634	2023	2023	\$ 2,291,529
Broward	VERENA	700641	2019	2023	\$ 550,000
Broward	VERENA	700633	2021	2023	\$ 12,000
Broward	WINDMILL	708061	2021	2023	\$ 3,313,234
Dade	62ND AVE	801733	2021	2024	\$ 2,817,872
Dade	62ND AVE	801735	2021	2024	\$ 2,155,133
Dade	62ND AVE	801736	2021	2023	\$ 1,107,299

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
Dade	AIRPORT	802635	2021	2023	\$ 2,042,011
Dade	ANHINGA	811363	2021	2023	\$ 12,000
Dade	ANHINGA	811364	2021	2023	\$ 12,000
Dade	ARCH CREEK	802837	2021	2025	\$ 2,008,423
Dade	AVOCADO	810064	2023	2025	\$ 30,597
Dade	BANYAN	814434	2023	2025	\$ 4,686
Dade	BELL	810834	2023	2025	\$ 5,608
Dade	BIRD	806933	2023	2025	\$ 9,043
Dade	BLUE LAGOON	810434	2015	2023	\$ 1,999,015
Dade	BOULEVARD	808734	2021	2024	\$ 2,568,632
Dade	BOULEVARD	808732	2021	2023	\$ 1,266,557
Dade	BUENA VISTA	800335	2021	2025	\$ 3,933,804
Dade	BUENA VISTA	800336	2021	2024	\$ 2,111,196
Dade	BUENA VISTA	800334	2021	2024	\$ 3,422,769
Dade	COCONUT GROVE	800431	2023	2024	\$ 3,805,644
Dade	COCONUT GROVE	800445	2019	2024	\$ 1,239,033
Dade	COCONUT GROVE	800448	2021	2023	\$ 1,136,673
Dade	COCONUT GROVE	800444	2021	2024	\$ 1,730,992
Dade	CORAL REEF	805831	2021	2024	\$ 1,647,415
Dade	CORAL REEF	805835	2021	2023	\$ 12,000
Dade	COUNTRY CLUB	805933	2021	2024	\$ 3,315,767
Dade	COUNTY LINE	804831	2021	2023	\$ 10,000
Dade	CUTLER	802035	2023	2025	\$ 9,394
Dade	CUTLER	802031	2023	2025	\$ 5,061
Dade	DADE	805438	2020	2025	\$ 8,269
Dade	DADE	805434	2023	2025	\$ 7,726
Dade	DADE	805432	2020	2025	\$ 10,606
Dade	DADE	805435	2023	2025	\$ 3,290
Dade	DADELAND	807536	2020	2024	\$ 6,680
Dade	DADELAND	807531	2023	2025	\$ 9,917
Dade	DEAUVILLE	801938	2021	2025	\$ 971,151
Dade	DEAUVILLE	801937	2022	2025	\$ 1,974,134
Dade	EUREKA	811265	2021	2024	\$ 2,336,903
Dade	FIREHOUSE	813135	2021	2024	\$ 2,627,255
Dade	FIREHOUSE	813139	2021	2024	\$ 2,474,814
Dade	FLAGAMI	808067	2023	2025	\$ 2,961
Dade	FLAGAMI	808066	2023	2025	\$ 6,896
Dade	FLAGAMI	808065	2023	2025	\$ 4,952
Dade	FLORIDA CITY	803134	2021	2023	\$ 10,000
Dade	FRONTON	801134	2020	2023	\$ 3,117,665
Dade	FRONTON	801140	2021	2023	\$ 1,932,982
Dade	FRONTON	801135	2023	2025	\$ 7,729

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
Dade	FRONTON	801139	2021	2024	\$ 2,422,238
Dade	FRONTON	801131	2023	2025	\$ 7,326
Dade	FRONTON	801132	2023	2025	\$ 3,269
Dade	FRONTON	801136	2019	2023	\$ 12,000
Dade	FULFORD	801431	2021	2023	\$ 12,000
Dade	FULFORD	801436	2021	2023	\$ 10,000
Dade	GALLOWAY	805738	2023	2025	\$ 5,904
Dade	GALLOWAY	805737	2023	2025	\$ 8,681
Dade	GARDEN	804131	2021	2023	\$ 772,161
Dade	GARDEN	804137	2023	2025	\$ 3,240
Dade	GARDEN	804141	2023	2025	\$ 7,608
Dade	GARDEN	804132	2023	2025	\$ 6,763
Dade	GARDEN	804138	2020	2025	\$ 10,641
Dade	GLADEVIEW	802237	2022	2025	\$ 3,442,572
Dade	GLADEVIEW	802240	2023	2024	\$ 8,062
Dade	GLADEVIEW	802235	2020	2023	\$ 12,000
Dade	GOULDS	807333	2021	2024	\$ 8,564
Dade	GOULDS	807336	2023	2025	\$ 5,263
Dade	GOULDS	807340	2023	2025	\$ 1,632
Dade	GOULDS	807338	2023	2025	\$ 5,497
Dade	GRAPELAND	802931	2021	2024	\$ 3,396,318
Dade	GRAPELAND	802936	2021	2025	\$ 2,982,864
Dade	GRAPELAND	802933	2015	2024	\$ 3,704,723
Dade	GRAPELAND	802932	2021	2024	\$ 2,579,649
Dade	GRAPELAND	802934	2021	2024	\$ 2,769,110
Dade	GRATIGNY	804533	2023	2025	\$ 5,245
Dade	GRATIGNY	804534	2020	2024	\$ 6,209
Dade	GRATIGNY	804531	2023	2025	\$ 10,937
Dade	GRATIGNY	804538	2023	2025	\$ 3,425
Dade	GRATIGNY	804539	2020	2025	\$ 5,126
Dade	HAINLIN	806431	2021	2023	\$ 2,939,805
Dade	HAINLIN	806433	2021	2023	\$ 4,260,883
Dade	HAINLIN	806434	2021	2023	\$ 12,000
Dade	HAUOVER	804735	2021	2025	\$ 1,184
Dade	HIALEAH	800741	2023	2025	\$ 5,571
Dade	HIALEAH	800734	2023	2025	\$ 10,037
Dade	HIALEAH	800739	2020	2023	\$ 12,000
Dade	HOMESTEAD	803233	2021	2023	\$ 12,000
Dade	HOMESTEAD	803232	2021	2023	\$ 12,000
Dade	INDUSTRIAL	804631	2023	2025	\$ 8,827
Dade	INDUSTRIAL	804635	2023	2025	\$ 3,936
Dade	INDUSTRIAL	804632	2020	2023	\$ 12,000

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
Dade	INTERNATIONAL	810263	2023	2025	\$ 7,410
Dade	INTERNATIONAL	810266	2023	2025	\$ 10,334
Dade	JACKSON	813532	2021	2023	\$ 12,000
Dade	JASMINE	810566	2021	2023	\$ 2,175,144
Dade	KENDALL	804334	2023	2025	\$ 8,878
Dade	KENDALL	804333	2023	2025	\$ 7,153
Dade	KILLIAN	807632	2020	2025	\$ 8,668
Dade	KILLIAN	807633	2020	2025	\$ 8,878
Dade	KOGER	811561	2021	2023	\$ 3,688,185
Dade	LAWRENCE	805136	2019	2023	\$ 138,094
Dade	LAWRENCE	805134	2014	2023	\$ 12,000
Dade	LITTLE RIVER	800637	2021	2023	\$ 832,584
Dade	LITTLE RIVER	800635	2023	2024	\$ 4,227,768
Dade	LITTLE RIVER	800636	2021	2023	\$ 10,000
Dade	MARION	802732	2020	2025	\$ 4,838
Dade	MARKET	803538	2021	2024	\$ 4,082,510
Dade	MARKET	803532	2022	2025	\$ 1,579,847
Dade	MARKET	803531	2021	2024	\$ 3,682,721
Dade	MASTER	805538	2021	2023	\$ 2,326,480
Dade	MEMORIAL	811831	2020	2025	\$ 4,655
Dade	MEMORIAL	811832	2021	2023	\$ 12,000
Dade	MERCHANDISE	807234	2019	2023	\$ 12,000
Dade	MIAMI BEACH	800248	2021	2025	\$ 415,534
Dade	MIAMI LAKES	807936	2023	2025	\$ 9,637
Dade	MIAMI LAKES	807937	2023	2025	\$ 6,574
Dade	MIAMI SHORES	803435	2020	2025	\$ 8,636
Dade	MIAMI SHORES	803431	2023	2025	\$ 11,852
Dade	MIAMI SHORES	803436	2023	2025	\$ 6,959
Dade	MILLER	805631	2023	2025	\$ 8,461
Dade	MILLER	805633	2023	2025	\$ 11,836
Dade	MILLER	805634	2023	2025	\$ 4,901
Dade	MITCHELL	809234	2023	2025	\$ 4,357
Dade	MITCHELL	809232	2020	2024	\$ 5,757
Dade	NATOMA	805236	2021	2024	\$ 3,666,179
Dade	NATOMA	805231	2022	2024	\$ 1,421,706
Dade	NORMANDY BEACH	801039	2021	2024	\$ 2,257,896
Dade	NORMANDY BEACH	801034	2021	2024	\$ 3,266,201
Dade	NORMANDY BEACH	801036	2021	2024	\$ 1,195,422
Dade	NORMANDY BEACH	801033	2022	2025	\$ 1,544,670
Dade	OLYMPIA HEIGHTS	808936	2021	2024	\$ 2,018,648
Dade	OLYMPIA HEIGHTS	808935	2021	2023	\$ 10,000
Dade	PERRINE	804239	2021	2023	\$ 500,439

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
Dade	PERRINE	804235	2021	2024	\$ 2,012,493
Dade	PERRINE	804232	2021	2023	\$ 10,000
Dade	PRINCETON	801631	2023	2023	\$ 4,586,506
Dade	PRINCETON	801632	2021	2023	\$ 12,000
Dade	RAILWAY	800832	2021	2025	\$ 1,859,697
Dade	RED ROAD	806832	2023	2025	\$ 4,004
Dade	RED ROAD	806835	2020	2025	\$ 8,021
Dade	RED ROAD	806836	2023	2025	\$ 2,755
Dade	RED ROAD	806838	2023	2025	\$ 9,223
Dade	RED ROAD	806837	2023	2025	\$ 7,084
Dade	RED ROAD	806839	2023	2025	\$ 6,778
Dade	RIVERSIDE	800539	2021	2023	\$ 12,000
Dade	RIVERSIDE	800536	2021	2023	\$ 12,000
Dade	SAGA	809433	2021	2024	\$ 2,217,157
Dade	SIMPSON	809936	2018	2023	\$ 228,599
Dade	SNAKE CREEK	808437	2021	2024	\$ 1,315,382
Dade	SNAKE CREEK	808431	2021	2024	\$ 1,829,723
Dade	SNAKE CREEK	808433	2021	2023	\$ 10,000
Dade	SNAPPER CREEK	808837	2023	2025	\$ 7,823
Dade	SOUTH MIAMI	802433	2021	2024	\$ 993,098
Dade	SOUTH MIAMI	802435	2021	2023	\$ 2,342,517
Dade	SUNILAND	806535	2021	2023	\$ 12,000
Dade	SWEETWATER	809763	2021	2023	\$ 3,569,068
Dade	TAMIAMI	809136	2021	2024	\$ 2,358,570
Dade	TAMIAMI	809135	2021	2024	\$ 3,683,918
Dade	TROPICAL	803032	2021	2025	\$ 1,381,536
Dade	ULETA	806333	2021	2024	\$ 2,388,768
Dade	ULETA	806339	2021	2024	\$ 2,980,807
Dade	UNIVERSITY	805033	2021	2024	\$ 3,717,737
Dade	UNIVERSITY	805035	2021	2023	\$ 1,362,039
Dade	VENETIAN	804437	2019	2025	\$ 403,409
Dade	WHISPERING PINES	808336	2021	2024	\$ 2,017,755
Dade	WHISPERING PINES	808331	2021	2023	\$ 2,174,196
Dade	WHISPERING PINES	808335	2021	2023	\$ 12,000
East	ABERDEEN	408865	2020	2023	\$ 12,000
East	ACME	405266	2020	2023	\$ 1,895,468
East	ACME	405261	2023	2025	\$ 32,820
East	ACME	405263	2020	2023	\$ 12,000
East	ACREAGE	406766	2020	2023	\$ 1,649,214
East	ACREAGE	406768	2023	2025	\$ 2,363,597
East	ACREAGE	406764	2020	2023	\$ 2,949,530
East	ACREAGE	406763	2021	2023	\$ 4,460,100

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
East	ACREAGE	406761	2020	2023	\$ 1,603,556
East	ACREAGE	406765	2021	2023	\$ 12,000
East	ADAMS	408463	2021	2024	\$ 5,850,000
East	ALEXANDER	408562	2021	2024	\$ 5,700,000
East	ALEXANDER	408565	2023	2025	\$ 27,908
East	ALEXANDER	408561	2023	2025	\$ 51,323
East	ALEXANDER	408566	2021	2023	\$ 12,000
East	ALLAPATTAH	412164	2021	2024	\$ 1,263,446
East	ALLAPATTAH	412161	2020	2023	\$ 12,000
East	ATLANTIC	403231	2023	2025	\$ 1,620,734
East	BEELINE	405336	2021	2024	\$ 2,066,933
East	BEELINE	405340	2020	2023	\$ 12,000
East	BELLE GLADE	400933	2021	2023	\$ 2,182,442
East	BELVEDERE	402537	2023	2025	\$ 975,636
East	BELVEDERE	402536	2021	2023	\$ 12,000
East	BOCA RATON	400736	2020	2023	\$ 827,263
East	BOCA TEECA	404231	2023	2025	\$ 769,439
East	BOCA TEECA	404235	2021	2024	\$ 1,706,985
East	BOCA TEECA	404242	2023	2025	\$ 485,913
East	BONANZA	413632	2023	2025	\$ 608,633
East	BONANZA	413635	2022	2023	\$ 2,798,399
East	BONANZA	413633	2023	2025	\$ 299,596
East	BONANZA	413634	2022	2023	\$ 2,617,948
East	BONANZA	413631	2023	2025	\$ 411,288
East	BONANZA	413636	2021	2023	\$ 486,338
East	BOYNTON	400536	2021	2023	\$ 1,037,988
East	BUTTS	405932	2023	2025	\$ 964,967
East	BUTTS	405933	2023	2025	\$ 450,048
East	CALDWELL	408035	2023	2025	\$ 1,387,707
East	CANAL	414131	2022	2023	\$ 112,099
East	CANAL	414134	2021	2023	\$ 496,073
East	CATCHMENT	409765	2021	2024	\$ 3,162,870
East	CATCHMENT	409761	2021	2024	\$ 2,309,146
East	CHAMBERS	413832	2020	2023	\$ 985,230
East	CHAMBERS	413833	2021	2024	\$ 591,962
East	CHAMBERS	413835	2021	2023	\$ 667,358
East	CLINTMOORE	405466	2021	2024	\$ 2,853,878
East	COBIA	414332	2022	2024	\$ 849,504
East	COBIA	414335	2022	2024	\$ 1,520,164
East	COBIA	414331	2022	2024	\$ 581,239
East	COBIA	414333	2022	2024	\$ 1,207,189
East	COVE	408265	2021	2024	\$ 2,705,869

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
East	CRANE	407167	2021	2024	\$ 2,958,332
East	DELMAR	406936	2020	2023	\$ 12,000
East	DELTRAIL	405862	2021	2023	\$ 1,151,183
East	DELTRAIL	405861	2021	2023	\$ 1,160,556
East	DELTRAIL	405869	2021	2024	\$ 3,486,461
East	EDEN	411036	2022	2024	\$ 1,207,189
East	FOUNTAIN	405635	2021	2024	\$ 1,520,002
East	GERMANTOWN	404833	2023	2025	\$ 1,101,830
East	GERMANTOWN	404831	2021	2024	\$ 3,064,835
East	GIFFORD	412062	2021	2024	\$ 2,488,450
East	GIFFORD	412063	2021	2024	\$ 3,562,663
East	GOLF	404135	2020	2023	\$ 1,395,359
East	GOLF	404137	2023	2025	\$ 1,616,945
East	GOLF	404138	2023	2025	\$ 489,637
East	GOLF	404131	2019	2023	\$ 12,000
East	GRAMERCY	410532	2021	2023	\$ 12,000
East	GREENACRES	401032	2020	2023	\$ 1,343,960
East	GREENACRES	401031	2021	2024	\$ 2,716,903
East	GREENACRES	401033	2020	2023	\$ 1,229,771
East	HILLCREST	400432	2020	2023	\$ 1,138,007
East	HILLCREST	400431	2021	2024	\$ 2,357,896
East	HILLS	407332	2021	2023	\$ 2,239,637
East	HILLS	407335	2021	2023	\$ 1,276,827
East	HILLSBORO	404735	2021	2023	\$ 1,683,275
East	HILLSBORO	404733	2021	2024	\$ 1,362,699
East	HOMELAND	408663	2019	2023	\$ 3,076,711
East	HOMELAND	408668	2021	2024	\$ 3,273,272
East	HOMELAND	408666	2021	2023	\$ 1,163,512
East	HOMELAND	408667	2021	2023	\$ 2,265,359
East	HOMELAND	408665	2021	2025	\$ 1,465,820
East	INDRIO	407464	2020	2023	\$ 1,768,708
East	JENSEN	403434	2021	2024	\$ 1,841,379
East	JENSEN	403439	2021	2024	\$ 1,396,227
East	JUNO BEACH	402638	2020	2023	\$ 731,101
East	JUNO BEACH	402636	2021	2024	\$ 153,006
East	JUPITER	401834	2023	2025	\$ 21,562
East	JUPITER	401831	2023	2025	\$ 15,216
East	JUPITER	401836	2023	2025	\$ 1,968
East	LAKE PARK	403932	2021	2024	\$ 2,025,711
East	LANTANA	402836	2021	2024	\$ 1,986,247
East	LINTON	401937	2021	2024	\$ 2,671,958
East	LINTON	401938	2021	2024	\$ 1,621,042

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
East	LOXAHATCHEE	407664	2020	2023	\$ 12,000
East	MILITARY TRAIL	403035	2018	2023	\$ 1,281,314
East	NORTHWOOD	400336	2021	2024	\$ 3,058,885
East	NORTHWOOD	400333	2021	2024	\$ 1,788,763
East	NORTON	404531	2021	2024	\$ 2,030,040
East	OAKES	406233	2021	2024	\$ 2,297,335
East	OKEECHOBEE	401635	2019	2023	\$ 12,000
East	OLYMPIA	401764	2020	2023	\$ 323,477
East	OSBORNE	406534	2020	2023	\$ 608,757
East	OSBORNE	406533	2019	2023	\$ 12,000
East	OSLO	402937	2021	2023	\$ 2,311,715
East	OTTER	412261	2021	2023	\$ 1,349,463
East	PAHOKEE	400832	2020	2023	\$ 3,053,061
East	PLUMOSUS	408965	2023	2025	\$ 10,460
East	PORT MAYACA	402763	2021	2024	\$ 5,016,494
East	PORT SEWALL	404936	2020	2023	\$ 1,211,072
East	PURDY LANE	404434	2019	2023	\$ 874,619
East	QUANTUM	407935	2021	2023	\$ 1,200,932
East	QUANTUM	407936	2021	2024	\$ 2,506,733
East	RIO	407037	2021	2023	\$ 1,292,713
East	ROEBUCK	406337	2020	2023	\$ 12,000
East	ROSEDALE	410763	2021	2024	\$ 2,420,175
East	ROSS	408164	2023	2025	\$ 17,098
East	ROSS	408162	2023	2025	\$ 6,568
East	ROSS	408163	2020	2023	\$ 12,000
East	ROSS	408168	2020	2023	\$ 12,000
East	RUNWAY	413731	2022	2024	\$ 1,778,970
East	RUNWAY	413736	2022	2024	\$ 1,789,288
East	RUNWAY	413738	2022	2024	\$ 730,360
East	RUNWAY	413737	2021	2023	\$ 1,836,409
East	RUNWAY	413732	2021	2024	\$ 1,981,087
East	RYDER	410661	2020	2023	\$ 2,323,112
East	SANDALFOOT	405031	2021	2024	\$ 1,708,192
East	SANDALFOOT	405033	2021	2024	\$ 2,136,195
East	SOUTH BAY	403634	2021	2023	\$ 263,162
East	SQUARE LAKE	407737	2023	2025	\$ 9,933
East	TERMINAL	402133	2021	2023	\$ 2,354,539
East	TULIP	413932	2021	2024	\$ 1,984,405
East	VIOLET	413531	2021	2025	\$ 1,093,973
East	VIOLET	413532	2021	2025	\$ 583,695
East	VIOLET	413537	2021	2025	\$ 825,412
East	VIOLET	413538	2021	2025	\$ 640,049

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
East	VIOLET	413535	2021	2025	\$ 323,772
East	WABASSO	400662	2020	2023	\$ 2,323,998
East	WATTS	412361	2021	2024	\$ 1,468,243
East	WEST PALM BEACH	400133	2023	2025	\$ 7,252
East	WEST PALM BEACH	400131	2023	2025	\$ 11,666
East	WEST PALM BEACH	400134	2023	2025	\$ 5,362
East	WESTWARD	404035	2015	2023	\$ 1,747,398
East	WHITE CITY	401433	2021	2024	\$ 3,232,539
East	WHITE CITY	401432	2021	2024	\$ 2,389,156
East	WHITE CITY	401434	2021	2024	\$ 4,421,114
North	CELERY	200262	2021	2024	\$ 226,416
North	CELERY	200261	2021	2024	\$ 2,440,871
North	CITY POINT	201531	2021	2024	\$ 3,358,310
North	COCOA BEACH	200731	2021	2023	\$ 12,000
North	COMO	105133	2021	2023	\$ 10,000
North	CRESCENT CITY	100631	2021	2023	\$ 12,000
North	DELTONA	204064	2021	2023	\$ 12,000
North	DURBIN	108962	2019	2023	\$ 265,930
North	EAGLE	102961	2020	2023	\$ 275,216
North	EDGEWATER	101936	2021	2024	\$ 3,067,875
North	FLAGLER BEACH	101461	2021	2023	\$ 12,000
North	FRONTENAC	203034	2021	2024	\$ 1,728,012
North	GARVEY	211061	2021	2023	\$ 4,229,371
North	GRANT	208763	2021	2023	\$ 10,000
North	HIELD	208164	2020	2023	\$ 812,940
North	HIELD	208166	2021	2023	\$ 1,258,678
North	INTERLACHEN	102732	2021	2023	\$ 12,000
North	MATANZAS	102533	2020	2023	\$ 475,526
North	MATANZAS	102534	2021	2023	\$ 399,576
North	MILLS	308063	2020	2023	\$ 410,381
North	MILLS	308062	2021	2023	\$ 12,000
North	REGIS	106364	2021	2024	\$ 3,176,777
North	REGIS	106365	2021	2024	\$ 1,700,243
North	REGIS	106363	2021	2025	\$ 4,720,000
North	SANFORD	200134	2021	2023	\$ 12,000
North	SYKES CREEK	201734	2021	2023	\$ 12,000
North	SYKES CREEK	201733	2021	2023	\$ 12,000
North	SYKES CREEK	201732	2021	2023	\$ 12,000
North	TITUSVILLE	200333	2019	2023	\$ 1,421,386
North	TOMOKA	106061	2021	2023	\$ 12,000
North	TULSA	208634	2021	2023	\$ 12,000
North	TULSA	208632	2021	2023	\$ 12,000

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
North	TULSA	208631	2021	2023	\$ 12,000
North	VIERA	209764	2021	2023	\$ 10,000
North	WINDOVER	208864	2021	2023	\$ 12,000
North	WYOMING	207362	2019	2023	\$ 12,000
Northwest	CRYSTAL BCH GLF	908982	2023	2024	\$ 1,530,000
Northwest	EAST BAY GLF	905592	2023	2025	\$ 2,092,500
Northwest	EAST BAY GLF	905632	2023	2025	\$ 2,520,000
Northwest	LONG BEACH GLF	908522	2021	2023	\$ 3,902,500
Northwest	LULLWATER GLF	908582	2022	2023	\$ 2,565,000
Northwest	NORTH BAY GLF	908012	2023	2024	\$ 990,000
Northwest	NORTHSIDE GLF	908812	2023	2025	\$ 3,172,500
Northwest	NORTHSIDE GLF	908852	2023	2025	\$ 3,015,000
Northwest	OAKFIELD GLF	907922	2020	2023	\$ 1,935,000
Northwest	S CRESTVIEW GLF	909692	2021	2023	\$ 3,970,000
Northwest	S CRESTVIEW GLF	909682	2022	2023	\$ 1,755,000
Northwest	SANDESTIN GLF	908182	2023	2024	\$ 1,080,000
Northwest	VALPARAISO GLF	909232	2021	2023	\$ 630,000
Northwest	W NINE MILE GLF	915612	2023	2024	\$ 810,000
West	ALLIGATOR	503566	2022	2024	\$ 2,221,899
West	ALLIGATOR	503568	2021	2023	\$ 1,312,827
West	ALVA	504764	2021	2023	\$ 2,412,012
West	ALVA	504763	2020	2023	\$ 1,218,640
West	ANGLER	509862	2023	2025	\$ 14,879
West	ANGLER	509863	2023	2025	\$ 12,387
West	ANGLER	509861	2023	2025	\$ 15,131
West	ARCADIA	501432	2020	2023	\$ 835,250
West	ARCADIA	501434	2021	2023	\$ 1,689,874
West	AUBURN	505763	2018	2023	\$ 210,249
West	BENEVA	504137	2023	2023	\$ 1,332,457
West	BONITA SPRINGS	502165	2019	2025	\$ 1,008,847
West	BONITA SPRINGS	502162	2021	2023	\$ 12,000
West	BUCKEYE	505864	2022	2023	\$ 4,267,115
West	CAPRI	504066	2022	2024	\$ 2,237,990
West	CLARK	500531	2021	2023	\$ 1,302,924
West	CLARK	500535	2021	2023	\$ 987,907
West	COLONIAL	502632	2021	2023	\$ 861,679
West	COLONIAL	502634	2021	2023	\$ 353,300
West	COLONIAL	502633	2021	2023	\$ 335,426
West	CORKSCREW	507463	2021	2024	\$ 3,156,533
West	CORKSCREW	507464	2021	2024	\$ 4,126,479
West	CORKSCREW	507461	2018	2023	\$ 12,000
West	DEEPCREEK	506365	2021	2023	\$ 2,469,055

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
West	EDISON	503632	2023	2024	\$ 7,662
West	EDISON	503637	2023	2024	\$ 6,521
West	EDISON	503639	2020	2023	\$ 12,000
West	ENGLEWOOD	500762	2021	2024	\$ 1,903,997
West	ENGLEWOOD	500764	2021	2023	\$ 725,818
West	ESTERO	503962	2021	2024	\$ 3,197,081
West	ESTERO	503969	2021	2024	\$ 2,422,951
West	FRANKLIN	506463	2021	2023	\$ 2,203,391
West	FRUITVILLE	501065	2021	2023	\$ 12,000
West	FT MYERS	501133	2019	2023	\$ 173,080
West	FT MYERS	501134	2022	2025	\$ 210,189
West	GATEWAY	508462	2020	2023	\$ 2,211,016
West	GLADIOLUS	507663	2021	2024	\$ 3,382,439
West	GRANADA	506563	2021	2024	\$ 3,363,161
West	HERCULES	510161	2021	2023	\$ 709,617
West	HYDE PARK	500433	2021	2024	\$ 1,757,947
West	HYDE PARK	500431	2021	2024	\$ 1,124,038
West	HYDE PARK	500436	2021	2024	\$ 1,046,745
West	HYDE PARK	500434	2020	2024	\$ 835,234
West	IMPERIAL	507063	2020	2023	\$ 4,433,307
West	IMPERIAL	507061	2023	2025	\$ 9,857
West	INTERSTATE	508163	2021	2023	\$ 2,369,615
West	IXORA	507862	2022	2024	\$ 1,296,315
West	JETPORT	505066	2023	2025	\$ 37,797
West	KELLY	510662	2023	2025	\$ 15,438
West	KELLY	510663	2023	2025	\$ 19,627
West	LABELLE	502463	2019	2023	\$ 1,004,896
West	LAURELWOOD	509961	2020	2023	\$ 12,000
West	LIVINGSTON	506664	2021	2023	\$ 1,195,042
West	LIVINGSTON	506665	2022	2024	\$ 3,700,272
West	LIVINGSTON	506666	2020	2023	\$ 12,000
West	ONECO	502934	2021	2024	\$ 2,102,433
West	ONECO	502931	2021	2024	\$ 1,530,821
West	ONECO	502935	2021	2024	\$ 1,728,688
West	ONECO	502936	2021	2023	\$ 1,516,518
West	ORANGETREE	507364	2020	2023	\$ 2,519,380
West	OSPREY	500931	2020	2023	\$ 2,226,432
West	PALMA SOLA	502534	2021	2023	\$ 830,394
West	PALMA SOLA	502533	2021	2023	\$ 1,145,747
West	PARRISH	507565	2023	2025	\$ 21,237
West	PAYNE	502836	2022	2025	\$ 244,288
West	PAYNE	502838	2021	2025	\$ 69,561

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
West	PHILLIPPI	503034	2021	2024	\$ 17,764
West	PHILLIPPI	503037	2023	2024	\$ 13,213
West	PHILLIPPI	503032	2023	2024	\$ 7,384
West	PINE RIDGE	504365	2022	2024	\$ 3,107,763
West	PINE RIDGE	504369	2023	2024	\$ 12,060
West	PIRATE	510363	2023	2025	\$ 9,562
West	PUNTA GORDA	501535	2021	2023	\$ 1,894,515
West	RATTLESNAKE	507764	2023	2025	\$ 16,005
West	ROTONDA	505661	2020	2023	\$ 235,156
West	SARASOTA	500162	2023	2025	\$ 10,729
West	SARASOTA	500161	2023	2025	\$ 7,434
West	SARASOTA	500131	2021	2024	\$ 1,622,195
West	SARASOTA	500136	2021	2024	\$ 856,621
West	SHADE	506261	2021	2024	\$ 2,268,494
West	SOLANA	503138	2023	2024	\$ 10,963
West	SORRENTO	504832	2023	2024	\$ 14,876
West	SOUTH VENICE	503431	2023	2024	\$ 18,256
West	SOUTH VENICE	503432	2023	2024	\$ 18,663
West	SOUTH VENICE	503437	2023	2024	\$ 19,570
West	SUMMIT	509063	2021	2023	\$ 790,637
West	SUMMIT	509062	2021	2023	\$ 2,913,129
West	TERRY	508365	2023	2025	\$ 9,663
West	TICE	501831	2021	2024	\$ 11,772
West	VAMO	505562	2021	2023	\$ 1,784,263
West	VAMO	505563	2021	2023	\$ 492,227
West	VANDERBILT	506767	2020	2023	\$ 1,020,682
West	VANDERBILT	506765	2021	2024	\$ 3,111,693
West	WALKER	506037	2021	2024	\$ 1,233,728
West	WALKER	506033	2023	2023	\$ 1,310,977
West	WALKER	506035	2021	2024	\$ 1,435,593
West	WALKER	506031	2019	2023	\$ 12,000
West	WHITFIELD	500835	2021	2023	\$ 488,730
Broward	COPANS	705634	2021	2023	\$ 2,850
Broward	COPANS	705637	2021	2023	\$ 2,850
Broward	CYPRESS CREEK	702136	2021	2023	\$ 2,850
Broward	CYPRESS CREEK	702131	2021	2023	\$ 2,850
Broward	DANIA	701531	2021	2023	\$ 2,850
Broward	DANIA	701537	2020	2023	\$ 2,850
Broward	DAVIE	702532	2021	2025	\$ 2,850
Broward	HOLLYWOOD	700232	2020	2023	\$ 2,850
Broward	HOLLYWOOD	700233	2020	2023	\$ 2,850
Broward	MARGATE	702240	2021	2023	\$ 2,850

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
Broward	MARGATE	702233	2020	2023	\$ 2,850
Broward	MCARTHUR	702738	2020	2023	\$ 2,850
Broward	MCARTHUR	702741	2020	2023	\$ 2,850
Broward	MOTOROLA	704032	2019	2023	\$ 2,850
Broward	MOTOROLA	704067	2019	2023	\$ 2,850
Broward	OAKLAND PARK	700435	2021	2023	\$ 2,850
Broward	ORCHID	709362	2021	2023	\$ 2,850
Broward	PERRY	702831	2020	2023	\$ 2,850
Broward	PERRY	702836	2020	2023	\$ 2,850
Broward	PLANTATION	701635	2020	2025	\$ 2,850
Broward	POMPANO	700533	2021	2023	\$ 2,850
Broward	ROCK ISLAND	701831	2020	2023	\$ 2,850
Broward	SAMPLE ROAD	701042	2021	2023	\$ 2,850
Broward	SHERIDAN	707033	2020	2023	\$ 2,850
Broward	SOUTHSIDE	705532	2020	2023	\$ 2,850
Broward	STIRLING	701734	2021	2023	\$ 2,850
Broward	STIRLING	701736	2021	2023	\$ 2,850
Broward	VALENCIA	706261	2019	2023	\$ 2,850
Broward	WESTINGHOUSE	703935	2020	2023	\$ 2,850
Dade	62ND AVE	801738	2021	2023	\$ 2,850
Dade	ARCH CREEK	802836	2021	2023	\$ 2,850
Dade	ARCH CREEK	802831	2022	2024	\$ 2,850
Dade	BEACON	812164	2022	2024	\$ 2,850
Dade	BISCAYNE	801839	2021	2023	\$ 2,850
Dade	BLUE LAGOON	810433	2022	2024	\$ 2,850
Dade	BLUE LAGOON	810432	2020	2023	\$ 2,850
Dade	BUENA VISTA	800333	2015	2023	\$ 2,850
Dade	CORAL REEF	805834	2021	2023	\$ 2,850
Dade	CORAL REEF	805833	2021	2023	\$ 2,850
Dade	COUNTRY CLUB	805934	2021	2023	\$ 2,850
Dade	COURT	809665	2021	2023	\$ 2,850
Dade	COURT	809661	2021	2023	\$ 2,850
Dade	CUTLER	802038	2020	2023	\$ 2,850
Dade	DUMFOUNDLING	809833	2022	2024	\$ 2,850
Dade	FLORIDA CITY	803137	2021	2023	\$ 2,850
Dade	FLORIDA CITY	803131	2020	2023	\$ 2,850
Dade	FRONTON	801133	2021	2023	\$ 2,850
Dade	GOLDEN GLADES	806036	2022	2024	\$ 2,850
Dade	GOLDEN GLADES	806032	2022	2024	\$ 2,850
Dade	GOLDEN GLADES	806037	2022	2024	\$ 2,850
Dade	GOLDEN GLADES	806038	2022	2024	\$ 2,850
Dade	GOULDS	807331	2021	2023	\$ 2,850

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
Dade	HAINLIN	806436	2021	2023	\$ 2,850
Dade	HIALEAH	800732	2020	2023	\$ 2,850
Dade	HOMESTEAD	803234	2021	2023	\$ 2,850
Dade	HOMESTEAD	803235	2021	2025	\$ 2,850
Dade	INDUSTRIAL	804636	2020	2023	\$ 2,850
Dade	IVES	806739	2022	2024	\$ 2,850
Dade	IVES	806732	2022	2024	\$ 2,850
Dade	IVES	806735	2022	2024	\$ 2,850
Dade	IVES	806733	2022	2024	\$ 2,850
Dade	IVES	806731	2022	2024	\$ 2,850
Dade	IVES	806737	2022	2024	\$ 2,850
Dade	LE JEUNE	804036	2021	2023	\$ 2,850
Dade	MARKET	803540	2021	2026	\$ 2,850
Dade	MASTER	805533	2022	2024	\$ 2,850
Dade	MASTER	805536	2022	2024	\$ 2,850
Dade	MIAMI SHORES	803440	2021	2023	\$ 2,850
Dade	MILLER	805636	2020	2023	\$ 2,850
Dade	MIRAMAR	802135	2021	2023	\$ 2,850
Dade	OLYMPIA HEIGHTS	808933	2021	2023	\$ 2,850
Dade	OLYMPIA HEIGHTS	808932	2021	2023	\$ 2,850
Dade	OPA LOCKA	801234	2021	2023	\$ 2,850
Dade	PENNSUCO	807161	2021	2023	\$ 2,850
Dade	PENNSUCO	807166	2022	2024	\$ 2,850
Dade	PERRINE	804238	2021	2023	\$ 2,850
Dade	PERRINE	804234	2021	2025	\$ 2,850
Dade	PERRINE	804231	2021	2025	\$ 2,850
Dade	RED ROAD	806831	2021	2023	\$ 2,850
Dade	RIVERSIDE	800534	2021	2025	\$ 2,850
Dade	RIVERSIDE	800537	2020	2023	\$ 2,850
Dade	SEABOARD	803634	2021	2023	\$ 2,850
Dade	SEABOARD	803641	2022	2024	\$ 2,850
Dade	SEABOARD	803632	2022	2024	\$ 2,850
Dade	SEABOARD	803638	2022	2024	\$ 2,850
Dade	SEABOARD	803635	2021	2023	\$ 2,850
Dade	SEAGULL	810163	2022	2024	\$ 2,850
Dade	SEAGULL	810164	2022	2024	\$ 2,850
Dade	SEMINOLA	808531	2022	2024	\$ 2,850
Dade	SEMINOLA	808533	2022	2024	\$ 2,850
Dade	SOUTH MIAMI	802437	2020	2023	\$ 2,850
Dade	SUNILAND	806531	2021	2023	\$ 2,850
Dade	SUNNY ISLES	803932	2022	2025	\$ 2,850
Dade	TAMIAMI	809132	2021	2026	\$ 2,850

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
Dade	TROPICAL	803033	2022	2024	\$ 2,850
Dade	TROPICAL	803035	2022	2024	\$ 2,850
Dade	TROPICAL	803036	2022	2024	\$ 2,850
Dade	TROPICAL	803031	2022	2024	\$ 2,850
Dade	TROPICAL	803038	2022	2024	\$ 2,850
Dade	TROPICAL	803037	2022	2024	\$ 2,850
Dade	ULETA	806334	2021	2023	\$ 2,850
Dade	ULETA	806340	2022	2024	\$ 2,850
Dade	ULETA	806337	2022	2024	\$ 2,850
Dade	ULETA	806331	2022	2024	\$ 2,850
Dade	VENETIAN	804441	2022	2025	\$ 2,850
Dade	VILLAGE GREEN	807434	2023	2024	\$ 2,850
Dade	VILLAGE GREEN	807436	2022	2024	\$ 2,850
Dade	WATKINS	811435	2022	2024	\$ 2,850
Dade	WESTON VILLAGE	807833	2019	2023	\$ 2,850
Dade	WESTON VILLAGE	807832	2020	2023	\$ 2,850
Dade	WESTON VILLAGE	807836	2022	2024	\$ 2,850
Dade	WESTON VILLAGE	807831	2022	2024	\$ 2,850
Dade	WHISPERING PINES	808332	2021	2023	\$ 2,850
East	ACREAGE	406767	2021	2024	\$ 2,850
East	ATLANTIC	403239	2019	2023	\$ 2,850
East	BEELINE	405333	2020	2023	\$ 2,850
East	BELVEDERE	402538	2020	2023	\$ 2,850
East	BELVEDERE	402539	2020	2023	\$ 2,850
East	BOCA RATON	400734	2020	2023	\$ 2,850
East	BOYNTON	400532	2021	2023	\$ 2,850
East	CANAL	414132	2021	2023	\$ 2,850
East	CRANE	407161	2021	2023	\$ 2,850
East	DELMAR	406931	2019	2023	\$ 2,850
East	EDEN	411033	2021	2024	\$ 2,850
East	GATLIN	410463	2021	2024	\$ 2,850
East	GERMANTOWN	404832	2020	2024	\$ 2,850
East	GERMANTOWN	404834	2020	2024	\$ 2,850
East	GLENDALE	407561	2015	2025	\$ 2,850
East	GLENDALE	407562	2020	2024	\$ 2,850
East	GOLF	404139	2020	2024	\$ 2,850
East	GRACEWOOD	414032	2021	2024	\$ 2,850
East	GRACEWOOD	414035	2019	2024	\$ 2,850
East	GRACEWOOD	414034	2021	2024	\$ 2,850
East	IBM	404335	2020	2024	\$ 2,850
East	INDRIO	407463	2021	2024	\$ 2,850
East	JENSEN	403432	2021	2024	\$ 2,850

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
East	JOG	407231	2023	2026	\$ 2,850
East	JOG	407232	2023	2026	\$ 2,850
East	JUNO BEACH	402635	2015	2025	\$ 2,850
East	JUNO BEACH	402632	2019	2024	\$ 2,850
East	JUNO BEACH	402637	2021	2024	\$ 2,850
East	JUPITER	401833	2020	2024	\$ 2,850
East	KIMBERLY	406865	2020	2024	\$ 2,850
East	KIMBERLY	406862	2020	2024	\$ 2,850
East	LAKE IDA	409531	2019	2024	\$ 2,850
East	LANTANA	402839	2020	2024	\$ 2,850
East	LINTON	401932	2021	2026	\$ 2,850
East	LINTON	401935	2019	2024	\$ 2,850
East	LOXAHATCHEE	407662	2019	2024	\$ 2,850
East	MARYMOUNT	410031	2020	2024	\$ 2,850
East	MILITARY TRAIL	403032	2020	2024	\$ 2,850
East	MILITARY TRAIL	403031	2020	2024	\$ 2,850
East	MILITARY TRAIL	403036	2023	2026	\$ 2,850
East	MILITARY TRAIL	403033	2023	2026	\$ 2,850
East	MONET	403737	2023	2026	\$ 2,850
East	MONET	403733	2023	2026	\$ 2,850
East	MONET	403738	2020	2024	\$ 2,850
East	OAKES	406235	2019	2024	\$ 2,850
East	OSBORNE	406536	2020	2024	\$ 2,850
East	PEACOCK	411663	2021	2025	\$ 2,850
East	PINEWOOD	409961	2021	2024	\$ 2,850
East	PLUMOSUS	408964	2023	2026	\$ 2,850
East	PORT SEWALL	404937	2020	2025	\$ 2,850
East	PORT SEWALL	404934	2020	2024	\$ 2,850
East	PRIMAVISTA	405533	2020	2024	\$ 2,850
East	PRIMAVISTA	405531	2020	2024	\$ 2,850
East	PURDY LANE	404432	2020	2024	\$ 2,850
East	PURDY LANE	404437	2023	2026	\$ 2,850
East	PURDY LANE	404436	2023	2026	\$ 2,850
East	RAINBERRY	409633	2021	2024	\$ 2,850
East	RIO	407031	2021	2024	\$ 2,850
East	ROEBUCK	406336	2023	2026	\$ 2,850
East	ROEBUCK	406334	2023	2026	\$ 2,850
East	ROEBUCK	406332	2023	2026	\$ 2,850
East	ROSS	408165	2020	2024	\$ 2,850
East	SABAL	408766	2021	2024	\$ 2,850
East	SANDALFOOT	405035	2020	2024	\$ 2,850
East	SANDALFOOT	405034	2020	2024	\$ 2,850

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
East	SANDALFOOT	405036	2020	2024	\$ 2,850
East	SHERMAN	406062	2015	2025	\$ 2,850
East	SHERMAN	406064	2020	2024	\$ 2,850
East	SPANISH LAKES	412432	2020	2025	\$ 2,850
East	SQUARE LAKE	407734	2020	2024	\$ 2,850
East	WESTWARD	404033	2021	2024	\$ 2,850
East	WESTWARD	404039	2023	2026	\$ 2,850
East	WESTWARD	404036	2023	2026	\$ 2,850
East	WESTWARD	404031	2023	2026	\$ 2,850
North	APOLLO	210532	2019	2024	\$ 2,850
North	AURORA	202533	2020	2024	\$ 2,850
North	AURORA	202537	2021	2024	\$ 2,850
North	AURORA	202534	2021	2024	\$ 2,850
North	BABCOCK	204261	2021	2024	\$ 2,850
North	BARNA	206932	2021	2024	\$ 2,850
North	CLEARLAKE	202831	2021	2024	\$ 2,850
North	COLLEGE	204631	2021	2024	\$ 2,850
North	COLLEGE	204633	2019	2024	\$ 2,850
North	COLLEGE	204632	2021	2024	\$ 2,850
North	COQUINA	106661	2020	2024	\$ 2,850
North	COURTENAY	201934	2019	2024	\$ 2,850
North	COX	207064	2020	2024	\$ 2,850
North	DAIRY	205536	2022	2024	\$ 2,850
North	DERBY	210131	2019	2024	\$ 2,850
North	EAU GALLIE	201032	2021	2024	\$ 2,850
North	EAU GALLIE	201035	2020	2024	\$ 2,850
North	EDGEWATER	101938	2020	2024	\$ 2,850
North	ELKTON	105831	2020	2024	\$ 2,850
North	FLAGLER BEACH	101464	2019	2024	\$ 2,850
North	FOREST GROVE	106863	2020	2024	\$ 2,850
North	FRONTENAC	203031	2020	2024	\$ 2,850
North	GATOR	108363	2019	2024	\$ 2,850
North	GENEVA	205361	2020	2024	\$ 2,850
North	GERONA	106235	2021	2024	\$ 2,850
North	GRANDVIEW	201435	2020	2024	\$ 2,850
North	GRANDVIEW	201431	2021	2024	\$ 2,850
North	GRANT	208761	2020	2024	\$ 2,850
North	GRANT	208762	2017	2024	\$ 2,850
North	HARRIS	203631	2020	2024	\$ 2,850
North	HARRIS	203637	2020	2024	\$ 2,850
North	HASTINGS	100332	2020	2024	\$ 2,850
North	HASTINGS	100331	2020	2024	\$ 2,850

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
North	HIBISCUS	203537	2020	2024	\$ 2,850
North	HIBISCUS	203532	2020	2024	\$ 2,850
North	HIBISCUS	203531	2019	2024	\$ 2,850
North	HIELD	208167	2020	2024	\$ 2,850
North	HOLLAND PARK	202632	2019	2024	\$ 2,850
North	INDIALANTIC	203232	2020	2024	\$ 2,850
North	INDIAN RIVER	202131	2021	2024	\$ 2,850
North	LEWIS	102636	2019	2024	\$ 2,850
North	LEWIS	102638	2022	2024	\$ 2,850
North	MADISON	102232	2020	2024	\$ 2,850
North	MADISON	102231	2020	2024	\$ 2,850
North	MCDONNELL	203931	2021	2024	\$ 2,850
North	MCMEEKIN	100532	2020	2025	\$ 2,850
North	MCMEEKIN	100531	2019	2024	\$ 2,850
North	MELBOURNE	200536	2020	2024	\$ 2,850
North	MELBOURNE	200533	2021	2024	\$ 2,850
North	MERRITT	205435	2020	2024	\$ 2,850
North	MILLS	308064	2021	2024	\$ 2,850
North	MIMS	202232	2020	2024	\$ 2,850
North	MIMS	202233	2020	2024	\$ 2,850
North	MOULTRIE	104935	2022	2024	\$ 2,850
North	ONEIL	307762	2020	2024	\$ 2,850
North	ORANGEDALE	101863	2019	2024	\$ 2,850
North	ORMOND	101133	2021	2024	\$ 2,850
North	ORMOND	101134	2020	2024	\$ 2,850
North	ORMOND	101136	2021	2024	\$ 2,850
North	PACETTI	109961	2022	2024	\$ 2,850
North	PALATKA	100431	2020	2024	\$ 2,850
North	PALATKA	100433	2020	2024	\$ 2,850
North	PATRICK	201136	2021	2024	\$ 2,850
North	PORT ORANGE	100836	2021	2024	\$ 2,850
North	PORT ORANGE	100833	2020	2024	\$ 2,850
North	PRINGLE	110363	2020	2024	\$ 2,850
North	REGIS	106361	2020	2024	\$ 2,850
North	RINEHART	207933	2020	2024	\$ 2,850
North	RINEHART	207937	2021	2024	\$ 2,850
North	ROCKLEDGE	203132	2020	2024	\$ 2,850
North	SANFORD	200133	2020	2024	\$ 2,850
North	SANFORD	200135	2021	2024	\$ 2,850
North	SARNO	205632	2019	2024	\$ 2,850
North	SARNO	205633	2020	2024	\$ 2,850
North	ST AUGUSTINE	100236	2020	2024	\$ 2,850

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
North	ST JOE	102367	2021	2024	\$ 2,850
North	ST JOE	102363	2021	2024	\$ 2,850
North	SYKES CREEK	201735	2019	2024	\$ 2,850
North	SYKES CREEK	201731	2018	2024	\$ 2,850
North	SYLVAN	205931	2020	2024	\$ 2,850
North	TAYLOR	104836	2021	2024	\$ 2,850
North	TAYLOR	104832	2020	2024	\$ 2,850
North	TAYLOR	104834	2021	2024	\$ 2,850
North	TITUSVILLE	200332	2020	2024	\$ 2,850
North	TROPICANA	201233	2020	2024	\$ 2,850
North	TROPICANA	201232	2021	2024	\$ 2,850
North	WIREMILL	301562	2020	2024	\$ 2,850
North	YORKE	209861	2020	2024	\$ 2,850
North	YULEE	301462	2020	2024	\$ 2,850
Northwest	AVALON GLF	905782	2022	2027	\$ 2,850
Northwest	BEACH HAVEN GLF	906072	2022	2027	\$ 2,850
Northwest	BEAVER CRK GLF	906732	2022	2024	\$ 2,850
Northwest	BLACKJACK GLF	907157	2022	2024	\$ 2,850
Northwest	COLDWATER	929531	2022	2025	\$ 2,850
Northwest	CRYSTAL BCH GLF	909062	2022	2024	\$ 2,850
Northwest	DESTIN GLF	909132	2023	2024	\$ 2,850
Northwest	DEVILLIERS	915722	2022	2024	\$ 2,850
Northwest	EXXON GLF	906982	2022	2024	\$ 2,850
Northwest	GREENWOOD GLF	908482	2022	2024	\$ 2,850
Northwest	GULF BREEZE GLF	907462	2023	2024	\$ 2,850
Northwest	HONEYSUCKLE GLF	907872	2023	2024	\$ 2,850
Northwest	LONG BEACH GLF	908542	2022	2024	\$ 2,850
Northwest	MIRAMAR GLF	909082	2022	2027	\$ 2,850
Northwest	OCEAN CITY GLF	909052	2022	2024	\$ 2,850
Northwest	PARKER GLF	908332	2022	2027	\$ 2,850
Northwest	PINE BARREN GLF	905412	2022	2024	\$ 2,850
Northwest	PINE FOREST GLF	907302	2022	2024	\$ 2,850
Northwest	REDWOOD GLF	908732	2021	2024	\$ 2,850
Northwest	SCENIC HILL GLF	907822	2023	2024	\$ 2,850
Northwest	SCENIC HILL GLF	907842	2022	2027	\$ 2,850
Northwest	SHIPYARD GLF	908382	2022	2024	\$ 2,850
Northwest	SUNNY HILLS GLF	909592	2022	2029	\$ 2,850
Northwest	TURNER GLF	905682	2023	2024	\$ 2,850
Northwest	VERNON GLF	909522	2021	2029	\$ 2,850
Northwest	W NINE MILE GLF	915652	2022	2024	\$ 2,850
Northwest	WEST BAY GLF	908032	2022	2027	\$ 2,850
West	ALLIGATOR	503565	2020	2024	\$ 2,850

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
West	AUBURN	505762	2020	2024	\$ 2,850
West	CLARK	500537	2021	2024	\$ 2,850
West	CLARK	500536	2021	2024	\$ 2,850
West	COLONIAL	502638	2021	2024	\$ 2,850
West	CORTEZ	500634	2022	2024	\$ 2,850
West	CORTEZ	500636	2022	2024	\$ 2,850
West	DORR FIELD	504262	2020	2024	\$ 2,850
West	EDISON	503631	2021	2024	\$ 2,850
West	EDISON	503634	2020	2024	\$ 2,850
West	EDISON	503635	2020	2024	\$ 2,850
West	ENGLEWOOD	500761	2020	2024	\$ 2,850
West	ENGLEWOOD	500766	2020	2024	\$ 2,850
West	ENGLEWOOD	500768	2020	2024	\$ 2,850
West	ESTERO	503963	2021	2024	\$ 2,850
West	FT MYERS	501131	2020	2024	\$ 2,850
West	GOLDEN GATE	504966	2020	2024	\$ 2,850
West	GOLDEN GATE	504969	2022	2024	\$ 2,850
West	GOLDEN GATE	504964	2023	2024	\$ 2,850
West	IONA	501766	2022	2024	\$ 2,850
West	IONA	501764	2020	2024	\$ 2,850
West	IXORA	507863	2020	2024	\$ 2,850
West	LIVINGSTON	506661	2021	2024	\$ 2,850
West	METRO	506161	2020	2024	\$ 2,850
West	MURDOCK	502065	2021	2024	\$ 2,850
West	NAPLES	501231	2021	2025	\$ 2,850
West	ONECO	502933	2021	2024	\$ 2,850
West	ONECO	502937	2021	2024	\$ 2,850
West	ORANGETREE	507361	2021	2024	\$ 2,850
West	ORANGETREE	507363	2022	2025	\$ 2,850
West	ORTIZ	503861	2021	2024	\$ 2,850
Dade	WILLIAMS	812063	2019	2024	\$ 2,850
North	DERBY	210134	2022	2024	\$ 2,850
North	GERONA	106238	2022	2024	\$ 2,850
North	KACIE	104734	2022	2024	\$ 2,850
North	KACIE	104735	2022	2024	\$ 2,850
North	ONEIL	307764	2022	2024	\$ 2,850
North	SARNO	205634	2022	2024	\$ 2,850
North	YULEE	301465	2022	2024	\$ 2,850
Northwest	BEAVER CRK GLF	906722	2022	2024	\$ 2,850
Northwest	HIGHLAND CTY GLF	908792	2022	2024	\$ 2,850
Northwest	POWELL LAKE GLF	908142	2022	2024	\$ 2,850
Northwest	SHIPYARD GLF	908392	2022	2024	\$ 2,850

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Estimated Costs
West	PARRISH	507564	2020	2024	\$ 2,850
West	PAYNE	502837	2020	2024	\$ 2,850
West	PHILLIPPI	503031	2020	2024	\$ 2,850
West	PHILLIPPI	503035	2020	2024	\$ 2,850
West	PROCTOR	505166	2021	2024	\$ 2,850
West	SAN CARLOS	507262	2020	2024	\$ 2,850
West	SHADE	506264	2021	2024	\$ 2,850
West	SOLANA	503135	2020	2024	\$ 2,850
West	SORRENTO	504834	2020	2024	\$ 2,850
West	SOUTH VENICE	503434	2020	2024	\$ 2,850
West	TERRY	508361	2022	2025	\$ 2,850
West	TUTTLE	504535	2021	2025	\$ 2,850
West	VENICE	500332	2021	2024	\$ 10,063
Total				335	\$ 685,113,075

Distribution Automation

Region	Area	Number of Sites	Estimated / Actual Start Year ⁽¹⁾	Current Estimated Completion Year ⁽²⁾	2023 Estimated Costs
Northwest	Fort Walton	17	2023	2023	\$ 1,000,000
Northwest	Panama City	15	2023	2023	\$ 900,000
Northwest	Pensacola	33	2023	2023	\$ 2,000,000
Total				65	\$ 3,900,000

Combined Total for 2023	\$689,013,075
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Notes:

- (1) Start date reflects estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
(2) Completion year reflects the estimated/actual date when project will be completed.

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
 Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Lateral Count	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Projected Costs
North	SCOTTSMOOR	60	105061	2023	2024	\$ 3,223,898
North	BABCOCK	79	204264	2022	2023	\$ 54,391,024
North	HIELD	65	208165	2022	2023	\$ 42,368,597
North	GARVEY	10	211061	2022	2023	\$ 16,529,150
North	MILLS	42	308063	2023	2024	\$ 1,104,773
East	GREENACRES	34	401031	2023	2024	\$ 429,645
East	LINTON	24	401931	2023	2024	\$ 280,624
East	LINTON	37	401935	2023	2024	\$ 587,052
East	MILITARY TRAIL	33	403032	2023	2024	\$ 681,238
East	NORTON	42	404531	2023	2024	\$ 510,929
East	HILLSBORO	22	404732	2023	2024	\$ 648,337
North	SEBASTIAN	17	405765	2021	2023	\$ 14,734,557
North	TURNPIKE	48	406161	2023	2024	\$ 3,656,272
North	TURNPIKE	50	406163	2023	2024	\$ 2,935,375
East	ACREAGE	71	406764	2022	2023	\$ 65,183,322
East	LOXAHATCHEE	13	407666	2021	2023	\$ 9,186,609
East	ALEXANDER	45	408562	2023	2024	\$ 3,356,517
North	FELLSMERE	25	411562	2021	2023	\$ 21,427,176
West	HYDE PARK	38	500433	2023	2024	\$ 1,291,951
West	MURDOCK	40	502065	2023	2024	\$ 4,571,363
West	MURDOCK	56	502067	2023	2024	\$ 3,797,794
West	HARBOR	49	503765	2022	2023	\$ 40,611,110
West	HARBOR	39	503766	2021	2023	\$ 22,535,866
West	PINE RIDGE	10	504368	2023	2024	\$ 463,341
West	GOLDEN GATE	106	504968	2023	2024	\$ 4,305,167
West	SAN CARLOS	58	507264	2022	2023	\$ 30,247,220
Broward	SISTRUNK	20	700139	2022	2023	\$ 12,582,394
Broward	SAMPLE ROAD	28	701037	2023	2024	\$ 693,626
Broward	PLANTATION	28	701635	2023	2024	\$ 1,036,049
Broward	ROHAN	25	703032	2022	2023	\$ 12,852,258
Broward	ROHAN	36	703035	2023	2024	\$ 531,594
Broward	RESERVATION	37	703431	2023	2024	\$ 711,186
Broward	IMAGINATION	28	704262	2023	2024	\$ 874,815
Broward	IMAGINATION	43	704264	2022	2023	\$ 24,692,526
Broward	FASHION	26	704463	2023	2024	\$ 717,572
Broward	VALENCIA	29	706262	2023	2024	\$ 982,570
Dade	Coconut Grove	34	800442	2022	2023	\$ 13,661,849
Dade	FULFORD	26	801436	2023	2024	\$ 581,574
Dade	BISCAYNE	25	801833	2022	2023	\$ 19,868,713
Dade	CUTLER	27	802037	2023	2024	\$ 984,517
Dade	SOUTH MIAMI	39	802433	2023	2024	\$ 1,047,323
Dade	SEABOARD	38	803637	2023	2024	\$ 1,008,171
Dade	GOLDEN GLADES	34	806038	2023	2024	\$ 978,807
Dade	AVOCADO	59	810061	2023	2024	\$ 2,732,503
Dade	AVOCADO	75	810064	2022	2023	\$ 39,032,407
NorthWest	BAYOU CHICO GLF	46	906582	2023	2024	\$ 1,141,231
NorthWest	SCENIC HILL GLF	80	907582	2022	2023	\$ 34,946,142
NorthWest	PARKER GLF	58	908332	2023	2024	\$ 2,215,797
Total		728				\$ 522,932,529

Notes:

(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the year when the project will be completed.

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
 Transmission Hardening Program - Capital Expenditures

Transmission Line Name	Number of Wooden Structures to be Replaced	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Projected Costs
BRENTWOOD-SCENIC HILLS 115kV [1624]: BRENTWOOD-SCENIC HILLS	2	2022	2023	\$ 120,000
BYRNEVILLE-EXXON 46kV [4610]: BYRNEVILLE-CENTURY #2 - (Phase 1 of 2)	15	2022	2023	\$ 900,000
BYRNEVILLE-EXXON 46kV [4610]: BYRNEVILLE-CENTURY #2 - (Phase 2 of 2)	15	2022	2023	\$ 900,000
BYRNEVILLE-EXXON 46kV [4610]: CENTURY-EXXON 115 - (Phase 1 of 3)	20	2022	2023	\$ 1,200,000
BYRNEVILLE-EXXON 46kV [4610]: CENTURY-EXXON 115 - (Phase 2 of 3)	20	2022	2023	\$ 1,200,000
BYRNEVILLE-EXXON 46kV [4610]: CENTURY-EXXON 115 - (Phase 3 of 3)	15	2022	2023	\$ 900,000
CALLAWAY-SINAI 115kV [1518]: CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 1 of 11)	20	2022	2023	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518]: CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 2 of 11)	20	2022	2023	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518]: CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 3 of 11)	20	2022	2023	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518]: CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 4 of 11)	20	2022	2023	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518]: CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 5 of 11)	20	2022	2023	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518]: CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 6 of 11)	20	2022	2023	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518]: CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 7 of 11)	20	2022	2023	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518]: CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 8 of 11)	20	2022	2023	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518]: CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 9 of 11)	20	2022	2023	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518]: CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 10 of 11)	20	2022	2023	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518]: CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 11 of 11)	21	2022	2023	\$ 1,260,000
CRIST 115-MONSANTO #2 115kV [1528]: CRIST 115-BEAVER CREEK	16	2022	2023	\$ 960,000
CRIST 115-MONSANTO #2 115kV [1528]: BEAVER CREEK-MONSANTO	10	2022	2023	\$ 600,000
CRIST 115-SCENIC HILLS #2 115kV [1524]: CRIST 115-SCENIC HILLS #2	3	2022	2023	\$ 180,000
CRIST 115-SOUTH CRESTVIEW #2 115kV [1530]: HOLT TAP-SOUTH CRESTVIEW - (Phase 1 of 4)	18	2022	2023	\$ 1,080,000
CRIST 115-SOUTH CRESTVIEW #2 115kV [1530]: HOLT TAP-SOUTH CRESTVIEW - (Phase 2 of 4)	18	2022	2023	\$ 1,080,000
CRIST 115-SOUTH CRESTVIEW #2 115kV [1530]: HOLT TAP-SOUTH CRESTVIEW - (Phase 3 of 4)	18	2022	2023	\$ 1,080,000
CRIST 115-SOUTH CRESTVIEW #2 115kV [1530]: HOLT TAP-SOUTH CRESTVIEW - (Phase 4 of 4)	18	2022	2023	\$ 1,080,000
GREENWOOD-HIGHLAND CITY TRANSMISSION 115kV [1541]: GREENWOOD-HIGHLAND CITY TRANSMISSION	27	2022	2023	\$ 1,620,000
MIRAMAR-SANTA ROSA #1 115kV [1607]: MIRAMAR-SANTA ROSA BEACH (PS) - (Phase 1 of 3)	17	2022	2023	\$ 1,020,000
MIRAMAR-SANTA ROSA #1 115kV [1607]: MIRAMAR-SANTA ROSA BEACH (PS) - (Phase 2 of 3)	17	2022	2023	\$ 1,020,000
MIRAMAR-SANTA ROSA #1 115kV [1607]: MIRAMAR-SANTA ROSA BEACH (PS) - (Phase 3 of 3)	17	2022	2023	\$ 1,020,000
SINAI-RECOVERY (GPC) 115kV [1561]: SINAI-RECOVERY (GPC) 115KV - (Phase 1 of 3)	17	2022	2023	\$ 1,020,000
SINAI-RECOVERY (GPC) 115kV [1561]: SINAI-RECOVERY (GPC) 115KV - (Phase 2 of 3)	17	2022	2023	\$ 1,020,000
SINAI-RECOVERY (GPC) 115kV [1561]: SINAI-RECOVERY (GPC) 115KV - (Phase 3 of 3)	16	2022	2023	\$ 960,000
SMITH-GREENWOOD 115kV [1567]: SMITH-NORTH BAY	5	2022	2023	\$ 300,000
SMITH-GREENWOOD 115kV [1567]: NORTH BAY-NORTHSIDE	3	2022	2023	\$ 180,000
SMITH-GREENWOOD 115kV [1567]: NORTHSIDE-GREENWOOD	8	2022	2023	\$ 480,000
TBD: DESIGN, ENGINEERING AND PROCUREMENT FOR 2024 PROJECTS	0	2023	2023	\$ 1,790,000
LAGUNA BEACH-LONG BEACH 115kV [1554]: LULLWATER TAP-LULLWATER (TAP) - Loop LULLWATER	2	2023	2023	\$ 1,950,000
CRYSTAL BEACH-DESTIN RADIAL 115kV [1532]: CRYSTAL BEACH-HENDERSON PARK - Loop HENDERSON PARK	0	2023	2024	\$ 2,960,000
WRIGHT-GULF-EAST BAY 115kV [1597]: AFB HURLBURT TAP-AFB HURLBURT (TAP) - Loop AFB HURLBURT	0	2023	2023	\$ 4,360,000
MARIANNA-WEST GRAND RIDGE 115kV [1558]: CHIPOLA-CAVERNS ROAD (TAP) - Loop CAVERNS ROAD	0	2023	2023	\$ 4,300,000
WRIGHT-FREEDOM WAY 115kV [1615]: WRIGHT-FREEDOM WAY - Loop FREEDOM WAY	0	2023	2023	\$ 4,400,000
WEWA ROAD-STONE CONTAINER 115kV [1573]: WEWA ROAD-STONE CONTAINER - Loop STONE CONTAINER	0	2023	2023	\$ 2,060,000
Total	555			\$ 55,000,000

Notes:

(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the year when the project will be completed.

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
 Substation Storm Surge / Flood Mitigation Program - Capital Expenditures

County	Substation	Substation Type	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Projected Costs
Indian River	Chambers	Distribution	2020	2023	\$ 3,094,000
Dade	Dumfoundling	Distribution	2022	2024	\$ 150,000
Indian River	Gracewood	Distribution	2020	2023	\$ 2,555,000
St. Johns	Lewis	Distribution	2021	2024	\$ 2,201,000
Total				2	\$ 8,000,000

Notes:

(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the year when the project will be completed.

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Distribution Winterization Program - Capital Expenditures

Distribution Field Transformers, Voltage Regulators, and Phase Reactors

Type of Project	Quantity	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Projected Costs
2023 Voltage Regulators	30	2023	2023	\$ 1,045,000
2023 Distribution Field Transformers - Pad Mount	1000	2023	2023	\$ 5,445,000
2023 Distribution Field Transformers - Aerial	700	2023	2023	\$ 4,059,000
2024 Voltage Regulators	30	2023	2024	\$ 35,000
2024 Distribution Field Transformers - Pad Mount	2000	2023	2024	\$ 55,000
2024 Distribution Field Transformers - Aerial	500	2023	2024	\$ 41,000
Total			1730	\$ 10,680,000

Distribution Substation Power Transformers

County	Substation	Substation Type	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Projected Costs
Washington	Chipley	Distribution	2023	2023	\$ 2,720,000
Okaloosa	East Crestview	Distribution	2023	2023	\$ 2,720,000
Escambia	Fairfield	Distribution	2023	2023	\$ 2,720,000
Santa-Rosa	Navare	Distribution	2023	2023	\$ 1,496,000
Volusia	Tomoka	Distribution	2023	2023	\$ 1,496,000
Palm Beach	Caldwell	Distribution	2023	2023	\$ 1,496,000
Holmes	Bonifay	Distribution	2023	2024	\$ 250,000
Jackson	Caverns Rd	Distribution	2023	2024	\$ 250,000
Okaloosa	Dukes Field	Distribution	2023	2024	\$ 38,000
Okaloosa	Shalimar	Distribution	2023	2024	\$ 38,000
Broward	Port	Distribution	2023	2024	\$ 38,000
Sarasota	Payne	Distribution	2023	2024	\$ 38,000
Total				6	\$ 13,300,000

Total		\$ 23,980,000
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Notes:

(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the year when the project will be completed.

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
 Transmission Winterization Program - Capital Expenditures

County	Transmission Line Name	Number of miles of upgrades	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Projected Costs
Sarasota	PHILLIPI-HOWARD 138kV Line Section	7.4	2023	2023	\$ 14,800,000
Collier	COLLIER-KELLY 138kV Line Section	6.4	2023	2024	\$ 3,500,000
Broward	BROWARD-MARGATE 138kV Line Section	6.2	2023	2024	\$ 2,700,000
Total				7.4	\$ 21,000,000

Notes:

(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the year when the project will be completed.

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023
Transmission Access Enhancement Program - Capital Expenditures

Transmission Line Name	Number of Culverts, Bridges and Miles to be Enhanced	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2023 Projected Costs
DUVAL-SPRINGBANK 230kV [0676] : INSTALL BOX CUVERT BETWEEN STRUCTURES 2507 and 2508	1	2023	2025	\$ 100,000
BUNNELL-VOLUSIA 230kV [0413] : FLAGLERL BEACH-KORONA : INSTALL BOX CULVERT NORTH OF STR A77J2	1	2023	2025	\$ 100,000
FLORATAM SOLAR-NORRIS 230kV [0209] : PHASE 1 - TRANSMISSION RIGHT OF WAY (-5.5 MILES)	6	2023	2026	\$ 100,000
GOLF SUBSTATION : BRIDGE CROSSING ENHANCEMENT	1	2023	2025	\$ 100,000
HOLLYWOOD-LAUDERDALE 138kV [0128] : STIRLING-PLAYLAND - TRANSMISSION RIGHT OF WAY (-4.5 MILES)	5	2023	2026	\$ 100,000
FARMLIFE-TURKEY POINT #1 230kV [0375] : FARMLIFE-MCGREGOR - TRANSMISSION RIGHT OF WAY (-7.1 MILES)	7	2023	2026	\$ 100,000
RAVEN-SIANI 161kV : PHASE 1 - TRANSMISSION RIGHT OF WAY (-5 MILES)	5	2023	2026	\$ 100,000
RAVEN-SIANI 161kV : PHASE 2 - TRANSMISSION RIGHT OF WAY (-5 MILES)	5	2023	2026	\$ 100,000
Total			0	\$ 800,000

Notes:

(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the year when the project will be completed.

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**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 20220010-EI**

**FLORIDA POWER & LIGHT COMPANY
2022 ACTUAL/ESTIMATED STORM PROTECTION PLAN COST RECOVERY
CLAUSE TRUE-UP AND THE 2023 PROJECTED STORM
PROTECTION PLAN COST RECOVERY CLAUSE FACTORS**

DIRECT TESTIMONY OF RENAE B. DEATON

**Topics: 2022 Actual/Estimated SPPCRC True-Up
Amounts, and
2023 SPPCRC Factors**

Filed May 2, 2022

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1 I. INTRODUCTION

2 Q. Please state your name and address.

3 A. My name is Renae B. Deaton. My business address is Florida Power & Light
4 Company, 700 Universe Boulevard, Juno Beach, Florida 33408.

5 Q. By whom are you employed and in what capacity?

6 A. I am employed by Florida Power & Light Company (“FPL” or the “Company”) as
7 Senior Director, Clause Recovery and Wholesale Rates, Regulatory & State
8 Governmental Affairs.

9 Q. Have you previously provided testimony in this docket?

10 A. Yes. I submitted direct testimony in this docket on April 1, 2022, in support of the
11 Storm Protection Plan Cost Recovery Clause (“SPPCRC”) final true-up for the period
12 January 1, 2021 through December 31, 2021.

13 Q. What is the purpose of your testimony?

14 A. The purpose of my testimony is to present for Commission review and approval the
15 2022 Actual/Estimated SPPCRC true-up amounts for the period January 1, 2022
16 through December 31, 2022; and the 2023 SPPCRC Factors to be applied to bills issued
17 during the projected period of January 1, 2023 through December 31, 2023.

18 Q. Have you prepared or caused to be prepared under your direction, supervision,
19 or control an exhibit in this proceeding?

20 A. Yes, I am sponsoring the forms contained in the following Exhibits:

21 • RBD-3: FPL 2022 Actual/Estimated SPPCRC

- 22 - Form 1E - Summary of Current Period Estimated True-Up
23 - Form 2E - Calculation of True-Up Amount
24 - Form 3E - Calculation of Interest Provision for True-Up Amount
25 - Form 4E - Variance Report of Annual O&M Costs by Program

- 1 - Form 5E - Calculation of Annual Revenue Requirements for O&M
- 2 Programs
- 3 - Form 6E - Variance Report of Annual Capital Investment Costs by
- 4 Program
- 5 - Form 7E Summary - Calculation of Annual Revenue Requirements for
- 6 Capital Investment Programs
- 7 - Form 7E - Capital - Estimated Revenue Requirements by Program
- 8 - Form 8E – Approved Capital Structure and Cost Rates

9 • **RBD-4: FPL 2023 Projections**

- 10 - Form 1P - Summary of Projected Period Recovery Amount
- 11 - Form 2P - Calculation of Annual Revenue Requirements for O&M
- 12 Programs
- 13 - Form 2P - Projects - Project Listing by Each O&M Program
- 14 - Form 3P - Calculation of the Total Annual Revenue Requirements for
- 15 Capital Investment Programs
- 16 - Form 3P - Projects - Project Listing by Each Capital Program
- 17 - Form 3P - Capital - Calculation of Annual Revenue Requirements for
- 18 Capital Investment by Program
- 19 - Form 4P - Calculation of the Energy & Demand Allocation % By Rate
- 20 Class
- 21 - Form 5P - Calculation of the Cost Recovery Factors by Rate Class
- 22 - Form 7P - Approved Capital Structure and Cost Rates

23 • **RBD-5- Retail Separation Factors**

24 Also included in Exhibit RBD-4 is Form 6P - Program Description and Progress
25 Report, which is sponsored by FPL witness Jarro. These Commission Forms were used

1 to calculate the 2022 Actual/Estimated SPPCRC true-up amounts for the period
2 January 1, 2022 through December 31, 2022, and FPL's proposed SPPCRC Factors for
3 the period of January 1, 2023 through December 31, 2023.

4 **Q. What is the source of the data presented in your testimony and/or exhibits?**

5 A. The data presented in my testimony and supporting schedules is taken from FPL's
6 books and records. The books and records are kept in the regular course of the
7 Company's business in accordance with generally accepted accounting principles and
8 practices, as well as the provisions of the Uniform System of Accounts as prescribed
9 by this Commission.

10

11 As part of FPL's Commission-approved 2021 Rate Case in Docket No. 20210015-EI,
12 the operations, rates, and tariffs of the former pre-consolidated Gulf Power Company
13 ("Gulf") and FPL were consolidated and unified, all former Gulf customers became
14 FPL customers, and Gulf ceased to exist as a separate regulated entity effective January
15 1, 2022. Consistent therewith, the Commission approved consolidated FPL 2022
16 SPPCRC Factors in Docket No. 20210010-EI for the period January 1, 2022 through
17 December 31, 2022. As explained by FPL witness Jarro, during 2022, the programs
18 and projects in the FPL 2020-2029 SPP are being applied throughout the former FPL
19 service area, and the programs and projects in the Gulf 2020-2029 SPP are being
20 applied throughout the former Gulf service area. Therefore, the actual/estimated 2022
21 SPP programs and projects included in this filing are based on the FPL and Gulf 2020-
22 2029 SPPs, and the former Gulf 2022 SPP projects and associated costs are additive to
23 or combined with the FPL 2022 SPP programs and projects consistent with the
24 Commission-approved 2022 SPPCRC Factors. The data for the FPL and Gulf
25 actual/estimated 2022 SPP costs is provided in Exhibit MJ-4 attached to the testimony

1 of FPL witness Jarro and Form 6P provided in Exhibit RBD-4 attached to my
2 testimony.

3

4 On April 11, 2022, FPL filed a new consolidated FPL 2023-2032 SPP, which is
5 currently pending for Commission review and approval in Docket No. 20220051-EI.
6 If approved, the programs and projects included in the FPL 2023-2032 SPP would
7 become effective and applied throughout the consolidated FPL service area beginning
8 January 1, 2023. Accordingly, in this filing FPL is providing and seeking Commission
9 approval of 2023 SPPCRC Factors based on the programs and projects included in
10 FPL's 2023-2032 SPP that is currently pending in Docket No. 20220051-EI. The data
11 for the FPL 2023 SPP costs is provided in Exhibit MJ-5 attached to the testimony of
12 FPL witness Jarro and Form 6P provided in Exhibit RBD-4 attached to my testimony.

13 **Q. Does this filing include a final true-up of SPPCRC costs incurred in 2021?**

14 A. Yes. Form 1P in exhibit RBD-4 page 1, line 3 includes the FPL and Gulf final true-up
15 over-recovery of SPPCRC costs of \$5,146,817 for 2021. On April 1, 2022, FPL filed
16 its petition and supporting testimony, exhibits, and schedules seeking approval of the
17 actual final true-ups of the 2021 SPPCRC costs for both FPL and Gulf. The final true-
18 up to be included in 2023 SPPCRC factors is calculated by the sum of FPL's actual
19 final true-up over-recovery of \$2,988,785 for the period January 2021 through
20 December 2021, and Gulf's actual final true-up over-recovery of \$2,158,032 for the
21 period January 2021 through December 2021.

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1 **II. 2022 ACTUAL/ESTIMATED TRUE-UP CALCULATION**

2 **Q. Please explain the calculation of FPL’s 2022 Actual/Estimated true-up amount.**

3 A. The Actual/Estimated true-up amount for the period January 2022 through December
4 2022 is an under-recovery, including interest, of \$4,681,232 (Exhibit RBD-3, Form
5 1E). The Actual/Estimated true-up amount is calculated on Form 2E by comparing
6 actual data for January 2022 and February 2022 and revised estimates for March 2022
7 through December 2022 to original projections for the same period. The under-
8 recovery of \$4,694,852 shown on line 5 plus the interest provision of \$13,620 shown
9 on line 6, which is calculated on Form 3E, results in the final under-recovery of
10 \$4,681,232.

11 **Q. How do the actual/estimated program costs for January 2022 through December**
12 **2022 compare with original projections for the same period?**

13 A. Form 6E (Exhibit RBD-3) shows that total capital program costs for FPL are
14 \$4,296,860 higher than projected. Individual project capital costs and variances are
15 explained by FPL witness Jarro and provided in Exhibit MJ-4 attached to his testimony.
16 Form 4E (Exhibit RBD-3) shows that total O&M program costs for FPL are \$1,770,258
17 higher than projected.

18 **Q. Please identify the adjustments incorporated into the 2022 Actual/Estimated true-**
19 **up amounts to reflect the changes or modifications adopted in FPL’s 2021 Rate**
20 **Case in Docket No. 20210015-EI.**

21 A. FPL has updated the original 2022 projections to incorporate the approved depreciation
22 rates, jurisdictional factors, and return on equity, which are included in the calculation
23 of the 2022 Actual/Estimated true-up amounts provided in Exhibit RBD-3.

24

25

1 **Q. Please explain whether any of the 2022 SPP costs included in the 2022**
2 **Actual/Estimated true-up are also recovered through base rates or any other cost**
3 **recovery mechanism.**

4 A. They are not. As part of FPL’s 2021 Rate Case, FPL moved all O&M associated with
5 the FPL and Gulf SPP programs and projects from base rates to the SPPCRC effective
6 January 1, 2022, in order to align recovery of O&M program costs with their related
7 capital expenditures. In addition, FPL moved all remaining SPP capital projects, and
8 any related depreciation, not currently recovered through the SPPCRC (*i.e.*, Gulf’s
9 Transmission Inspection Program) from base rates to the SPPCRC effective January 1,
10 2022.¹ Thus, effective January 1, 2022, all O&M and capital costs, with the exception
11 of the cost of removal for assets existing prior to 2021, associated with the 2022 SPP
12 programs have been and will be booked to and tracked through the SPPCRC. As stated
13 in Docket No. 20210010-EI approving the 2022 SPPCRC Factors, the cost of removal
14 and retirements associated with the SPP programs for assets existing prior to 2021 will
15 continue to be recovered through base rates.

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¹ See Direct Testimony of FPL witness Liz Fuentes filed in Docket No. 20210015-EI on March 12, 2021.

1 **III. 2023 PROJECTED REVENUE REQUIREMENTS**

2 **Q. Please explain how the costs for the FPL Projected 2023 SPP were determined.**

3 A. As explained above, the new consolidated FPL 2023-2032 SPP is currently pending
4 Commission review and approval in Docket No. 20220051-EI. If approved, the SPP
5 would be become effective and applied throughout the consolidated FPL service area
6 beginning January 1, 2023. Thus, the 2023 capital and O&M costs included in the
7 pending FPL 2023-2032 SPP were used for purposes of calculating the 2023 SPP costs.
8 This data is provided in Form 6P attached to my testimony and Exhibit MJ-5 attached
9 to the testimony of FPL witness Jarro.

10 **Q. Please explain whether any of the 2023 SPP costs included in the 2023 SPPCRC**
11 **projections would be recovered through base rates or any other cost recovery**
12 **mechanism**

13 A. They would not. Subject to Commission approval of FPL’s 2023-2032 SPP pending
14 in Docket No. 20220015-EI, all O&M and capital costs, with the exception of cost of
15 removal, associated with the 2023 SPP programs will be booked to and tracked through
16 the SPPCRC. As provided in Form 6P, the cost of removal and retirements associated
17 with the SPP programs for assets existing prior to 2021 will continue to be recovered
18 through base rates.

19 **Q. Please explain the calculation of the SPPCRC revenue requirements for the**
20 **projected period.**

21 A. Form 2P (Exhibit RBD-4) titled “Calculation of Annual Revenue Requirements for
22 O&M Programs” shows the monthly O&M for the period January 2023 through
23 December 2023. Form 3P titled “Calculation of Annual Revenue Requirements for
24 Capital Investment Programs” shows the calculation of the monthly revenue
25 requirements for the capital expenditures projected to be incurred during the period

1 January 2023 through December 2023. The monthly capital revenue requirements
2 include the debt and equity return grossed up for income taxes on the average monthly
3 net investment, including construction work in progress, and depreciation and
4 amortization expense. The identified recoverable costs are then allocated to retail
5 customers using the appropriate separation factors provided in Exhibit RBD-5.

6 **Q. Have you provided a schedule showing the allocation of costs by retail rate class?**

7 A. Yes. Form 4P provides the allocation of costs to the retail rate classes. The allocations
8 to the retail rate classes were developed from the final base rate allocations and
9 methodologies described in FPL's base rate settlement agreement approved in Docket
10 No. 20210015.

11

12 Transmission costs are allocated to all rate classes based on the 12 monthly Coincident
13 Peaks (12CP). Distribution costs are allocated only to the distribution-level rate classes
14 based on a negotiated methodology. Distribution costs are not allocated to the
15 transmission level rate classes.

16 **Q. Have you provided a schedule showing the calculation of projected SPPCRC costs
17 being requested for recovery for the period January 2023 through December
18 2023?**

19 A. Yes. Form 1P (page 1) in Exhibit RBD-4 provides a summary of projected SPPCRC
20 costs being requested for recovery for the period January 2023 through December 2023.
21 Total jurisdictional revenue requirements including true-up amounts, are \$369,939,042
22 (page 1, line 5). This amount includes: (a) \$368,687,445 of costs associated with the
23 SPP programs projected to be incurred between January 1, 2023 and December 31,
24 2023 (page 1, line 1e); (b) FPL's actual/estimated true-up under-recovery of
25 \$4,681,232, including interest, for the period of January 2022 through December 2022

1 (page 1, line 2); (c) the combined total final true-up over-recovery amount of
2 \$5,146,817, including interest, for the period January 2021 through December 2021
3 (page 1, line 3); less (d) FPL’s prior period estimated true up over-recovery included
4 in the 2022 SPPCRC Factors of \$1,717,183,² including interest, for the period of
5 January 2021 through December 2021 (page 1, line 4). The detailed calculations
6 supporting the 2022 actual/estimated true-up were provided in Exhibit RBD-3 filed in
7 this docket.

8

9

IV. WACC CALCULATION

10 **Q. Has FPL calculated the Weighted Average Cost of Capital (“WACC”) in**
11 **accordance with FPSC Order No. PSC-2020-0165-PAA-EU (“WACC Order”)?**

12 A. Yes. FPL has calculated the WACC in accordance with the WACC Order. The
13 resulting after-tax WACC to be applied to the 2022 actual/estimated SPPCRC capital
14 investments for FPL is 6.37%, which is based on the 2022 Forecasted Earnings
15 Surveillance Report and currently approved midpoint return on equity (“ROE”) of
16 10.60%. The rate is also provided on Form 8E in my Exhibit RBD-3.

17 The resulting after-tax WACC to be applied to the 2023 projected SPPCRC capital
18 investments is 6.58%, which is based on FPL’s 2023 forecast and currently approved
19 midpoint ROE of 10.60%. The WACC is also provided on Form 7P in my Exhibit
20 RBD-4.

21 **Q. Does this conclude your testimony?**

22 A. Yes.

23

24

² See Order No. PSC-2021-0324-FOF-EI issued on August 26, 2021 (FPL actual/estimated true-up over-recovery amount of \$742,850; and Gulf actual/estimated true-up over-recovery amount of \$974,333).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Summary of Current Period Estimated True-Up

Form 1E

For the Period of: January 2022 to December 2022

Line		Period Amount
1	Over/(Under) Recovery for the Current Period (SPPCRC Form 2E, Line 5)	(\$4,694,852)
2		
3	Interest Provision (SPPCRC Form 2E, Line 6)	\$13,620
4		
5	Sum of Current Period Adjustments (SPPCRC Form 2E, Line 10)	<u>\$0</u>
6		
7	True-Up Amount to be Refunded/(Recovered)	<u>(\$4,681,232)</u>
8	in the Projection Period January - December 2022	
9	(Lines 1 + 2 + 3)	

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Calculation of True-Up Amount

Form 2E

For the Period of: January 2022 to December 2022

Line	a-Jan - 2022	a-Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	End of Period Total
1.Clause Revenues (net of Revenue Taxes)	\$16,467,580	\$17,093,534	\$16,449,566	\$17,579,546	\$18,512,935	\$21,439,615	\$23,149,333	\$23,268,068	\$23,322,057	\$21,400,460	\$18,094,155	\$17,205,241	\$233,982,090
2.True-Up Provision - Prior Period	\$143,099	\$143,099	\$143,099	\$143,099	\$143,099	\$143,099	\$143,099	\$143,099	\$143,099	\$143,099	\$143,099	\$143,099	\$1,717,183
3.Clause Revenues Applicable to Period (Lines 1 + 2)	\$16,610,678	\$17,236,633	\$16,592,665	\$17,722,645	\$18,656,034	\$21,582,713	\$23,292,431	\$23,411,167	\$23,465,156	\$21,543,558	\$18,237,254	\$17,348,340	\$235,699,273
4.Jurisdictional Rev. Req.													
a.Overhead Hardening	\$7,047,110	\$7,605,282	\$8,276,307	\$8,715,307	\$9,296,311	\$9,888,878	\$10,479,387	\$11,034,333	\$11,585,965	\$12,194,046	\$12,751,868	\$12,709,883	\$121,584,677
b.Undergrounding	\$1,945,496	\$2,138,311	\$2,352,360	\$2,658,502	\$2,967,552	\$3,279,298	\$3,588,336	\$3,890,496	\$4,176,905	\$4,425,155	\$4,628,220	\$4,725,676	\$40,776,306
c.Vegetation Management	\$6,565,991	\$7,039,559	\$7,275,334	\$6,652,139	\$6,692,886	\$6,706,532	\$6,370,984	\$6,832,720	\$7,385,816	\$5,941,648	\$5,297,633	\$4,889,193	\$77,650,435
d. Implementation Costs	\$32,379	\$33,541	\$33,914	\$33,863	\$29,919	\$29,851	\$33,661	\$33,593	\$33,518	\$29,565	\$29,491	\$29,411	\$382,707
e.Total Jurisdictional Revenue Requirements	\$15,590,976	\$16,816,692	\$17,937,915	\$18,059,812	\$18,986,669	\$19,904,558	\$20,472,369	\$21,791,142	\$23,182,203	\$22,590,414	\$22,707,212	\$22,354,163	\$240,394,125
5.Over/(Under) Recovery (Line 3 - Line 4e)	\$1,019,702	\$419,941	(\$1,345,250)	(\$337,167)	(\$330,635)	\$1,678,155	\$2,820,062	\$1,620,025	\$282,952	(\$1,046,856)	(\$4,469,958)	(\$5,005,823)	(\$4,694,852)
6.Interest Provision (SPPCRC Form 3E, Line 10)	\$512	\$976	\$1,112	\$915	\$820	\$926	\$1,347	\$1,763	\$1,925	\$1,820	\$1,240	\$265	\$13,620
7.Beginning Balance True-Up & Interest Provision	\$1,717,183	\$2,594,299	\$2,872,117	\$1,384,879	\$905,529	\$432,615	\$1,968,597	\$4,646,908	\$6,125,597	\$6,267,376	\$5,079,242	\$467,426	
a. Deferred True-Up from January to December 2021	\$3,429,634	\$3,429,634	\$3,429,634	\$3,429,634	\$3,429,634	\$3,429,634	\$3,429,634	\$3,429,634	\$3,429,634	\$3,429,634	\$3,429,634	\$3,429,634	
8.True-Up Collected/(Refunded) (see Line 2)	(\$143,099)	(\$143,099)	(\$143,099)	(\$143,099)	(\$143,099)	(\$143,099)	(\$143,099)	(\$143,099)	(\$143,099)	(\$143,099)	(\$143,099)	(\$143,099)	
9.End of Period Total True-Up (Lines 5+6+7+7a+8)	\$6,023,932	\$6,301,750	\$4,814,513	\$4,335,163	\$3,862,248	\$5,398,231	\$8,076,542	\$9,555,231	\$9,697,010	\$8,508,876	\$3,897,059	(\$1,251,598)	
10.Adjustment to Period True-Up Including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11.End of Period Total True-Up (Lines 9 + 10)	\$6,023,932	\$6,301,750	\$4,814,513	\$4,335,163	\$3,862,248	\$5,398,231	\$8,076,542	\$9,555,231	\$9,697,010	\$8,508,876	\$3,897,059	(\$1,251,598)	

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Calculation of Interest Provision for True-Up Amount

Form 3E

For the Period of: January 2022 to December 2022

Line	a-Jan - 2022	a-Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
1. Beginning True-Up Amount (SPPCRC Form 2E, Line 7+7a+10)	\$5,146,817	\$6,023,932	\$6,301,750	\$4,814,513	\$4,335,163	\$3,862,248	\$5,398,231	\$8,076,542	\$9,555,231	\$9,697,010	\$8,508,876	\$3,897,059
2. Ending True-Up Amount Before Interest	\$6,023,420	\$6,300,775	\$4,813,402	\$4,334,248	\$3,861,429	\$5,397,305	\$8,075,194	\$9,553,468	\$9,695,085	\$8,507,055	\$3,895,819	(\$1,251,862)
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	\$11,170,237	\$12,324,707	\$11,115,152	\$9,148,761	\$8,196,591	\$9,259,553	\$13,473,425	\$17,630,010	\$19,250,316	\$18,204,065	\$12,404,695	\$2,645,197
4. Average True-Up Amount (Line 3 x 1/2)	\$5,585,119	\$6,162,354	\$5,557,576	\$4,574,380	\$4,098,296	\$4,629,777	\$6,736,713	\$8,815,005	\$9,625,158	\$9,102,033	\$6,202,347	\$1,322,598
5. Interest Rate (First Day of Reporting Business Month)	0.08%	0.14%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%
6. Interest Rate (First Day of Subsequent Business Month)	0.14%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.22%	0.38%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%
8. Average Interest Rate (Line 7 x 1/2) - Annual	0.110%	0.190%	0.240%	0.240%	0.240%	0.240%	0.240%	0.240%	0.240%	0.240%	0.240%	0.240%
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.009%	0.016%	0.020%	0.020%	0.020%	0.020%	0.020%	0.020%	0.020%	0.020%	0.020%	0.020%
10. Interest Provision for the Month (Line 4 x Line 9)	\$512	\$976	\$1,112	\$915	\$820	\$926	\$1,347	\$1,763	\$1,925	\$1,820	\$1,240	\$265

FLORIDA POWER & LIGHT COMPANY
 Storm Protection Plan Recovery Clause (SPPCRC)
 Actual/Estimated
 Variance Report of Annual O&M Costs by Program (Jurisdictional)

Form 4E

For the Period of: January 2022 to December 2022

	(1)	(2)	(3)	(4)
	Actual/Estimated	Projection	Variance Amount	Variance Percent
1. Overhead Hardening O&M Programs				
1. Distribution Feeder Hardening Program	(\$17,295)	\$0	(\$17,295)	0%
2. Distribution Inspection Program	\$3,994,012	\$4,097,673	(\$103,661)	(2.53%)
3. Transmission Inspection Program	\$1,420,001	\$1,420,000	\$1	0.00%
4. Transmission Hardening Program	\$797,642	\$837,479	(\$39,838)	(4.76%)
5. Substation Storm Surge/Flood Mitigation Program	\$0	\$0	\$0	0%
1.a. Subtotal of Overhead Hardening Capital Investment O&M Programs	\$6,194,359	\$6,355,153	(\$160,794)	(2.53%)
2. Vegetation Management O&M Programs				
1. Distribution Vegetation Management Program	\$66,999,988	\$65,045,022	\$1,954,966	3.01%
2. Transmission Vegetation Management Program	\$11,799,991	\$11,824,343	(\$24,353)	(0.21%)
2.a. Subtotal of Vegetation Management Capital Investment O&M Programs	\$78,799,979	\$76,869,365	\$1,930,613	2.51%
3. Underground O&M Programs				
1. Distribution Lateral Hardening Program	\$182,537	\$182,099	\$438	0.24%
3.a Subtotal of Undergrounding Capital Investment O&M Programs	\$182,537	\$182,099	\$438	0.24%
4. Subtotal of O&M Programs	\$85,176,875	\$83,406,617	\$1,770,258	2.12%
5. Implementation Costs - G&I				
1. Implementation Costs - Distribution	\$121,659	\$458,926	(\$337,267)	(73.49%)
2. Implementation Costs - Transmission	\$6,760	\$41,074	(\$34,315)	(83.54%)
5.a Subtotal of Implementation Capital O&M Programs	\$128,418	\$500,000	(\$371,582)	(74.32%)
6. Total O&M Costs	\$85,305,293	\$83,906,617	\$1,398,676	1.67%
7. Allocation of O&M Costs				
a. Distribution O&M	\$71,159,242	\$69,324,794	\$1,834,448	2.65%
b. Transmission O&M	\$14,017,633	\$14,081,823	(\$64,190)	(0.46%)
c. Implementation Costs Allocated to Distribution	\$121,659	\$458,926	(\$337,267)	(73.49%)
d. Implementation Costs Allocated to Transmission	\$6,760	\$41,074	(\$34,315)	(83.54%)
e. Total of Allocation of O&M Costs	\$85,305,293	\$83,906,617	\$1,398,676	1.67%
8. Retail Jurisdictional Factors				
a. Distribution Jurisdictional Factor	100.0000%	100.0000%		
b. Transmission Jurisdictional Factor	90.2581%	90.2581%		
c. G&I Jurisdictional Factor	96.9001%	96.8984%		
9. Jurisdictional Revenue Requirements				
a. Jurisdictional Revenue Requirements Allocated to Distribution	\$71,159,242	\$69,324,794	\$1,834,448	2.65%
b. Jurisdictional Revenue Requirements Allocated to Transmission	\$12,652,049	\$12,709,986	(\$57,936)	(0.46%)
c. Jurisdictional Implementation Costs Allocated to Distribution	\$117,887	\$444,692	(\$326,804)	(73.49%)
d. Jurisdictional Implementation Costs Allocated to Transmission	\$6,550	\$39,800	(\$33,250)	(83.54%)
e. Total Jurisdictional Revenue Requirements	\$83,935,728	\$82,519,272	\$1,416,457	1.72%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5E

Column(2)is amount shown on Form 2P End of Period Totals for the 2022 Projections approved by Order No. PSC- 2021-0324-FOF-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
 Storm Protection Plan Recovery Clause (SPPCRC)
 Actual/Estimated
 Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)

For the Period of: January 2022 to December 2022

	(1)	(2)	(3)	(4)
	Actual/Estimated	Projection	Variance Amount	Variance Percent
1. Overhead Hardening Programs				
1. Distribution Feeder Hardening Program	\$95,636,448	\$93,006,473	\$2,629,974	2.83%
2. Distribution Inspection Program	\$4,981,540	\$5,418,526	(\$436,986)	(8.06%)
3. Transmission Inspection Program	\$5,189,066	\$3,754,369	\$1,434,698	38.21%
4. Transmission Hardening Program	\$10,460,593	\$11,014,401	(\$553,808)	(5.03%)
5. Substation Storm Surge/Flood Mitigation Program	\$863,286	\$1,457,228	(\$593,942)	(40.76%)
1.a. Subtotal of Overhead Hardening Capital Investment Programs	\$117,130,933	\$114,650,997	\$2,479,936	2.16%
2. Underground Programs				
1. Distribution Lateral Hardening Program	\$40,593,769	\$38,776,844	\$1,816,924	4.69%
2.a Subtotal of Undergrounding Capital Investment Programs	\$40,593,769	\$38,776,844	\$1,816,924	4.69%
3. Subtotal of Capital Programs	\$157,724,702	\$153,427,841	\$4,296,860	2.80%
4. Implementation Costs - G&I				
1. Implementation Costs - Distribution	\$253,235	\$147,084	\$106,151	72.17%
2. Implementation Costs - Transmission	\$13,296	\$13,164	\$132	1.01%
4.a Subtotal of Implementation Capital Programs	\$266,531	\$160,248	\$106,284	66.32%
5. Total of Capital Investment Costs	\$157,991,233	\$153,588,089	\$4,403,144	2.87%
6. Allocation of Capital Investment Costs				
a. Distribution Capital	\$142,075,042	\$138,659,072	\$3,415,970	2.46%
b. Transmission Capital	\$15,649,659	\$14,768,769	\$880,890	5.96%
c. Implementation Costs Allocated to Distribution	\$253,235	\$147,084	\$106,151	72.17%
d. Implementation Costs Allocated to Transmission	\$13,296	\$13,164	\$132	1.01%
e. Total of Allocation of Capital Investments Costs	\$157,991,233	\$153,588,089	\$4,403,144	2.87%
7. Retail Jurisdictional Factors				
a. Distribution Jurisdictional Factor	100.0000%	100.0000%		
b. Transmission Jurisdictional Factor	90.2581%	90.2581%		
c. G&I Jurisdictional Factor	96.9001%	96.8984%		
8. Jurisdictional Revenue Requirements				
a. Jurisdictional Revenue Requirements Allocated to Distribution	\$142,075,042	\$138,659,072	\$3,415,970	2.46%
b. Jurisdictional Revenue Requirements Allocated Transmission	\$14,125,085	\$13,330,011	\$795,075	5.96%
c. Jurisdictional Implementation Costs Allocated to Distribution	\$245,385	\$142,522	\$102,863	72.17%
d. Jurisdictional Implementation Costs Allocated to Transmission	\$12,884	\$12,756	\$128	1.01%
e. Total Jurisdictional Revenue Requirements	\$156,458,397	\$152,144,360	\$4,314,037	2.84%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7E

Column(2)is amount shown on Form 3P End of Period Totals for the 2022 Projections approved by Order No. PSC- 2021-0324-FOF-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
601-Pole Inspections - Distribution: 601 - Distribution Inspection Program - Revenue Requirements

For the Period of: January 2022 to December 2022

	Beginning Balance	a-Jan - 2022	a-Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
601 - Distribution Inspection Program														
1. Investments														
a. Expenditures/Additions (a)		\$86,855	(\$398,176)	\$3,670,356	\$2,722,269	\$2,727,646	\$4,451,913	\$2,722,437	\$2,732,538	\$2,727,549	\$2,722,079	\$2,726,540	\$4,052,426	\$30,944,432
b. Additions to Plant		\$1,725,899	\$2,655,580	\$3,124,629	\$3,013,090	\$2,933,962	\$3,354,754	\$3,179,469	\$3,055,575	\$2,964,643	\$2,897,401	\$2,850,037	\$3,183,352	\$34,938,390
c. Retirements		(\$34,143)	\$36,039	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,896
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$22,860,314	\$24,552,069	\$27,243,688	\$30,368,316	\$33,381,406	\$36,315,369	\$39,670,123	\$42,849,592	\$45,905,167	\$48,869,809	\$51,767,211	\$54,617,248	\$57,800,600	
3. Less: Accumulated Depreciation	\$311,454	\$338,795	\$441,940	\$515,968	\$596,757	\$684,097	\$778,365	\$879,831	\$988,165	\$1,103,131	\$1,224,555	\$1,352,310	\$1,486,711	
4. CWIP - Non Interest Bearing	\$7,912,638	\$7,999,493	\$7,601,316	\$8,147,044	\$7,856,223	\$7,649,907	\$8,747,066	\$8,290,033	\$7,966,996	\$7,729,902	\$7,554,580	\$7,431,084	\$8,300,157	
5. Net Investment (Lines 2 - 3 + 4)	\$30,461,497	\$32,212,767	\$34,403,064	\$37,999,392	\$40,640,873	\$43,281,179	\$47,638,823	\$50,259,794	\$52,883,998	\$55,496,580	\$58,097,236	\$60,696,022	\$64,614,046	
6. Average Net Investment		\$31,337,132	\$33,307,915	\$36,201,228	\$39,320,133	\$41,961,026	\$45,460,001	\$48,949,309	\$51,571,896	\$54,190,289	\$56,796,908	\$59,396,629	\$62,655,034	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$182,361	\$193,830	\$210,752	\$228,909	\$244,283	\$264,653	\$284,967	\$300,235	\$315,478	\$330,653	\$345,788	\$364,757	\$3,266,663
b. Debt Component (Line 6 x debt rate) (c)		\$30,966	\$32,914	\$34,826	\$37,826	\$40,367	\$43,733	\$47,089	\$49,612	\$52,131	\$54,639	\$57,140	\$60,274	\$541,515
8. Investment Expenses														
a. Depreciation (d)		\$61,484	\$67,106	\$74,028	\$80,789	\$87,340	\$94,268	\$101,466	\$108,334	\$114,966	\$121,424	\$127,755	\$134,401	\$1,173,361
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$274,811	\$293,850	\$319,605	\$347,524	\$371,990	\$402,653	\$433,522	\$458,181	\$482,575	\$506,715	\$530,682	\$559,432	\$4,981,540

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.2154% based on FPL's most recent financial forecast.
- (c) The debt component is 1.1544% based on FPL's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
602-Structures/Other Equip Inspect: 602-Transmission Inspection Program - Revenue Requirements

For the Period of: January 2022 to December 2022

	Beginning Balance	a-Jan - 2022	a-Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
602-Transmission Inspection Program														
1. Investments														
a. Expenditures/Additions (a)		\$43,599	\$14,962,755	\$2,427,465	\$2,602,634	\$2,661,469	\$2,480,681	\$2,311,548	\$2,276,698	\$2,495,786	\$1,497,368	\$1,270,012	(\$7,662,028)	\$27,367,988
b. Additions to Plant		\$1,702,864	\$32,964	\$4,353,953	\$4,058,544	\$3,822,889	\$3,596,488	\$3,379,747	\$3,193,687	\$3,075,967	\$2,809,692	\$2,549,982	\$827,443	\$33,404,222
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$20,771,130	\$22,473,994	\$22,506,958	\$26,860,911	\$30,919,456	\$34,742,344	\$38,338,833	\$41,718,580	\$44,912,267	\$47,988,234	\$50,797,926	\$53,347,908	\$54,175,351	
3. Less: Accumulated Depreciation	\$182,038	\$224,990	\$269,649	\$318,429	\$375,097	\$439,141	\$510,112	\$587,586	\$671,178	\$760,594	\$855,472	\$955,315	\$1,058,284	
4. CWIP - Non Interest Bearing	\$8,378,427	\$8,422,026	\$23,384,782	\$21,458,294	\$20,002,384	\$18,840,964	\$17,725,157	\$16,656,957	\$15,739,968	\$15,159,787	\$13,847,462	\$12,567,492	\$4,078,021	
5. Net Investment (Lines 2 - 3 + 4)	\$28,967,519	\$30,671,030	\$45,622,090	\$48,000,776	\$50,546,742	\$53,144,168	\$55,553,877	\$57,787,951	\$59,981,057	\$62,387,426	\$63,789,917	\$64,960,085	\$57,195,089	
6. Average Net Investment		\$29,819,274	\$38,146,560	\$46,811,433	\$49,273,759	\$51,845,455	\$54,349,022	\$56,670,914	\$58,884,504	\$61,184,241	\$63,088,671	\$64,375,001	\$61,077,587	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$173,528	\$221,987	\$272,521	\$286,856	\$301,827	\$316,402	\$329,919	\$342,806	\$356,194	\$367,281	\$374,770	\$355,573	\$3,699,665
b. Debt Component (Line 6 x debt rate) (c)		\$29,466	\$37,695	\$45,033	\$47,401	\$49,875	\$52,284	\$54,517	\$56,647	\$58,859	\$60,691	\$61,929	\$58,757	\$613,155
8. Investment Expenses														
a. Depreciation (d)		\$42,953	\$44,659	\$48,780	\$56,668	\$64,043	\$70,972	\$77,474	\$83,591	\$89,417	\$94,877	\$99,844	\$102,969	\$876,246
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$245,947	\$304,341	\$366,333	\$390,925	\$415,746	\$439,657	\$461,911	\$483,044	\$504,470	\$522,850	\$536,542	\$517,299	\$5,189,066

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.2154% based on FPL's most recent financial forecast.
- (c) The debt component is 1.1544% based on FPL's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
603-Feeder Hardening - Distribution: 603- Distribution Feeder Hardening Program - Revenue Requirements

For the Period of: January 2022 to December 2022

	Beginning Balance	a-Jan - 2022	a-Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
603- Distribution Feeder Hardening Program														
1. Investments														
a. Expenditures/Additions (a)		\$4,461,130	\$11,670,602	\$58,899,219	\$49,138,763	\$48,667,152	\$52,617,389	\$49,241,866	\$50,412,865	\$50,633,780	\$54,365,073	\$53,084,914	\$50,867,292	\$534,060,045
b. Additions to Plant		\$53,844,287	\$40,906,366	\$83,785,775	\$74,181,251	\$67,108,469	\$63,091,387	\$59,252,151	\$56,801,806	\$55,091,963	\$54,890,461	\$54,389,944	\$53,413,427	\$716,757,288
c. Retirements		(\$17,592)	(\$3,727)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$21,319)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$383,575,236	\$437,401,931	\$478,304,571	\$562,090,345	\$636,271,597	\$703,380,066	\$766,471,452	\$825,723,603	\$882,525,409	\$937,617,372	\$992,507,834	\$1,046,897,778	\$1,100,311,205	
3. Less: Accumulated Depreciation	\$4,034,771	\$5,005,854	\$6,104,222	\$7,347,551	\$8,764,894	\$10,337,881	\$12,054,293	\$13,905,478	\$15,884,506	\$17,986,795	\$20,210,238	\$22,554,064	\$25,016,644	
4. CWIP - Non Interest Bearing	\$227,214,839	\$231,675,969	\$243,346,571	\$218,460,015	\$193,417,527	\$174,976,209	\$164,502,212	\$154,491,927	\$148,102,986	\$143,644,803	\$143,119,415	\$141,814,384	\$139,268,249	
5. Net Investment (Lines 2 - 3 + 4)	\$606,755,304	\$664,072,045	\$715,546,920	\$773,202,809	\$820,924,229	\$868,018,394	\$918,919,371	\$966,310,053	\$1,014,743,889	\$1,063,275,381	\$1,115,417,010	\$1,166,158,098	\$1,214,562,810	
6. Average Net Investment		\$635,413,675	\$689,809,482	\$744,374,864	\$797,063,519	\$844,471,312	\$893,468,883	\$942,614,712	\$990,526,971	\$1,039,009,635	\$1,089,346,195	\$1,140,787,554	\$1,190,360,454	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$3,697,679	\$4,014,225	\$4,333,504	\$4,640,240	\$4,916,232	\$5,201,480	\$5,487,591	\$5,766,520	\$6,048,770	\$6,341,813	\$6,641,288	\$6,929,885	\$64,019,227
b. Debt Component (Line 6 x debt rate) (c)		\$627,895	\$681,647	\$716,089	\$766,775	\$812,381	\$859,517	\$906,795	\$952,887	\$999,527	\$1,047,951	\$1,097,438	\$1,145,127	\$10,614,029
8. Investment Expenses														
a. Depreciation (d)		\$988,675	\$1,102,094	\$1,243,329	\$1,417,344	\$1,572,986	\$1,716,413	\$1,851,185	\$1,979,028	\$2,102,289	\$2,223,444	\$2,343,825	\$2,462,580	\$21,003,192
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$5,314,248	\$5,797,967	\$6,292,922	\$6,824,359	\$7,301,600	\$7,777,410	\$8,245,571	\$8,698,435	\$9,150,586	\$9,613,208	\$10,082,551	\$10,537,592	\$95,636,448

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.2154% based on FPL's most recent financial forecast.
- (c) The debt component is 1.1544% based on FPL's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
604-Lateral Hardening (Underground): 604-Distribution Lateral Hardening Program - Revenue Requirements

For the Period of: January 2022 to December 2022

	Beginning Balance	a-Jan - 2022	a-Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
604-Distribution Lateral Hardening Program														
1. Investments														
a. Expenditures/Additions (a)		\$16,674,739	\$17,492,177	\$33,797,569	\$33,636,269	\$34,686,098	\$35,316,663	\$34,104,291	\$33,686,678	\$30,060,483	\$24,433,733	\$18,289,020	\$13,637,499	\$325,815,218
b. Additions to Plant		\$3,480,506	\$12,658,497	\$36,721,312	\$35,866,105	\$35,538,994	\$35,477,362	\$35,096,732	\$34,705,850	\$33,418,104	\$30,927,540	\$27,424,007	\$23,602,239	\$344,917,247
c. Retirements		(\$212)	\$534	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$322
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$165,502,125	\$168,982,419	\$181,641,450	\$218,362,762	\$254,228,866	\$289,767,861	\$325,245,222	\$360,341,954	\$395,047,804	\$428,465,908	\$459,393,448	\$486,817,455	\$510,419,694	
3. Less: Accumulated Depreciation	\$1,139,835	\$1,411,328	\$1,697,051	\$2,032,989	\$2,448,889	\$2,943,447	\$3,516,236	\$4,166,769	\$4,894,195	\$5,696,666	\$6,570,018	\$7,507,650	\$8,501,492	
4. CWIP - Non Interest Bearing	\$64,502,655	\$81,177,393	\$98,669,570	\$95,745,828	\$93,515,992	\$92,663,095	\$92,502,397	\$91,509,956	\$90,490,784	\$87,133,163	\$80,639,356	\$71,504,369	\$61,539,629	
5. Net Investment (Lines 2 - 3 + 4)	\$228,864,945	\$248,748,484	\$278,613,969	\$312,075,600	\$345,295,969	\$379,487,509	\$414,231,382	\$447,685,141	\$480,644,393	\$509,902,406	\$533,462,786	\$550,814,174	\$563,457,831	
6. Average Net Investment		\$238,806,714	\$263,681,227	\$295,344,785	\$328,685,785	\$362,391,739	\$396,859,446	\$430,958,262	\$464,164,767	\$495,273,400	\$521,682,596	\$542,138,480	\$557,136,002	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$1,389,694	\$1,534,447	\$1,719,400	\$1,913,500	\$2,109,725	\$2,310,384	\$2,508,896	\$2,702,214	\$2,883,318	\$3,037,063	\$3,156,151	\$3,243,461	\$28,508,252
b. Debt Component (Line 6 x debt rate) (c)		\$235,981	\$260,561	\$284,122	\$316,196	\$348,621	\$381,779	\$414,582	\$446,527	\$476,453	\$501,859	\$521,537	\$535,965	\$4,724,181
8. Investment Expenses														
a. Depreciation (d)		\$271,705	\$285,188	\$335,938	\$415,900	\$494,558	\$572,789	\$650,533	\$727,426	\$802,470	\$873,353	\$937,632	\$993,842	\$7,361,335
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,897,380	\$2,080,196	\$2,339,460	\$2,645,595	\$2,952,904	\$3,264,952	\$3,574,011	\$3,876,166	\$4,162,241	\$4,412,275	\$4,615,320	\$4,773,268	\$40,593,769

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.2154% based on FPL's most recent financial forecast.
- (c) The debt component is 1.1544% based on FPL's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
605-Wood Structures Hardening (Repl: 605-Transmission Hardening Program - Revenue Requirements)

For the Period of: January 2022 to December 2022

	Beginning Balance	a-Jan - 2022	a-Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
605-Transmission Hardening Program														
1. Investments														
a. Expenditures/Additions (a)		\$3,714,402	(\$8,650,130)	\$3,207,027	\$5,874,726	\$6,219,364	\$7,188,349	\$7,497,487	\$7,696,969	\$7,773,985	\$6,134,936	\$5,164,182	\$11,468,927	\$63,290,224
b. Additions to Plant		\$2,250,389	\$3,636,455	\$8,450,189	\$7,493,043	\$6,888,063	\$6,647,531	\$6,573,572	\$6,600,860	\$6,677,677	\$6,495,773	\$6,203,725	\$6,967,023	\$74,784,298
c. Retirements		(\$2)	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$41,227,391	\$43,477,778	\$47,014,232	\$55,464,420	\$62,957,463	\$69,845,526	\$76,493,056	\$83,066,628	\$89,667,488	\$96,345,166	\$102,840,938	\$109,044,663	\$116,011,686	
3. Less: Accumulated Depreciation	\$438,082	\$521,654	\$610,917	\$712,407	\$830,224	\$962,422	\$1,107,826	\$1,265,825	\$1,436,118	\$1,618,605	\$1,813,034	\$2,018,856	\$2,236,315	
4. CWIP - Non Interest Bearing	\$39,607,503	\$43,321,904	\$34,671,775	\$29,428,613	\$27,810,296	\$27,141,597	\$27,682,415	\$28,606,331	\$29,702,439	\$30,798,747	\$30,437,911	\$29,398,367	\$33,900,271	
5. Net Investment (Lines 2 - 3 + 4)	\$80,396,812	\$86,278,028	\$81,075,090	\$84,180,627	\$89,937,536	\$96,024,701	\$103,067,645	\$110,407,134	\$117,933,809	\$125,525,308	\$131,465,815	\$136,424,174	\$147,675,642	
6. Average Net Investment		\$83,337,420	\$83,676,559	\$82,627,858	\$87,059,081	\$92,981,118	\$99,546,173	\$106,737,390	\$114,170,472	\$121,729,559	\$128,495,562	\$133,944,995	\$142,049,908	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$484,968	\$486,941	\$481,032	\$506,829	\$541,305	\$579,525	\$621,390	\$664,663	\$708,669	\$748,059	\$779,783	\$826,968	\$7,430,131
b. Debt Component (Line 6 x debt rate) (c)		\$82,351	\$82,686	\$79,488	\$83,751	\$89,448	\$95,763	\$102,681	\$109,832	\$117,104	\$123,613	\$128,855	\$136,652	\$1,232,225
8. Investment Expenses														
a. Depreciation (d)		\$83,575	\$89,263	\$101,490	\$117,817	\$132,199	\$145,404	\$157,998	\$170,294	\$182,487	\$194,428	\$205,823	\$217,459	\$1,798,237
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$650,894	\$658,891	\$662,010	\$708,397	\$762,952	\$820,692	\$882,069	\$944,788	\$1,008,260	\$1,066,100	\$1,114,461	\$1,181,079	\$10,460,593

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.2154% based on FPL's most recent financial forecast.
- (c) The debt component is 1.1544% based on FPL's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
608-Substation Storm Surge/Flood Mi: 608- Substation Storm Surge/Flood Mitigation Program - Revenue Requirements

For the Period of: January 2022 to December 2022

	Beginning Balance	a-Jan - 2022	a-Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
608- Substation Storm Surge/Flood Mitigation Program														
1. Investments														
a. Expenditures/Additions (a)		\$332,297	\$699,091	\$350,079	\$943,448	\$943,448	\$1,342,659	\$0	\$0	\$471,724	\$943,448	\$943,448	\$2,452,617	\$9,422,261
b. Additions to Plant		\$0	\$0	\$1,735,156	\$1,495,542	\$1,327,461	\$1,311,044	\$963,857	\$708,792	\$641,007	\$712,186	\$766,844	\$1,191,535	\$10,853,424
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$263,307	\$263,307	\$263,307	\$1,998,462	\$3,494,004	\$4,821,465	\$6,132,509	\$7,096,366	\$7,805,158	\$8,446,165	\$9,158,351	\$9,925,196	\$11,116,730	
3. Less: Accumulated Depreciation	\$1,367	\$1,727	\$2,087	\$4,358	\$10,188	\$19,128	\$30,975	\$45,327	\$61,522	\$79,204	\$98,377	\$119,179	\$142,138	
4. CWIP - Non Interest Bearing	\$4,907,636	\$5,239,933	\$5,939,024	\$4,553,948	\$4,001,854	\$3,617,841	\$3,649,457	\$2,685,600	\$1,976,808	\$1,807,525	\$2,038,787	\$2,215,391	\$3,476,473	
5. Net Investment (Lines 2 - 3 + 4)	\$5,169,576	\$5,501,513	\$6,200,244	\$6,548,052	\$7,485,670	\$8,420,179	\$9,750,992	\$9,736,639	\$9,720,444	\$10,174,486	\$11,098,762	\$12,021,408	\$14,451,066	
6. Average Net Investment		\$5,335,544	\$5,850,879	\$6,374,148	\$7,016,861	\$7,952,924	\$9,085,585	\$9,743,815	\$9,728,542	\$9,947,465	\$10,636,624	\$11,560,085	\$13,236,237	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$31,049	\$34,048	\$37,108	\$40,850	\$46,299	\$52,893	\$56,725	\$56,636	\$57,911	\$61,923	\$67,299	\$77,057	\$619,799
b. Debt Component (Line 6 x debt rate) (c)		\$5,272	\$5,782	\$6,132	\$6,750	\$7,651	\$8,740	\$9,374	\$9,359	\$9,569	\$10,232	\$11,121	\$12,733	\$102,716
8. Investment Expenses														
a. Depreciation (d)		\$360	\$360	\$2,271	\$5,830	\$8,940	\$11,846	\$14,352	\$16,195	\$17,682	\$19,173	\$20,802	\$22,959	\$140,771
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$36,682	\$40,190	\$45,511	\$53,430	\$62,890	\$73,480	\$80,451	\$82,190	\$85,162	\$91,328	\$99,222	\$112,749	\$863,286

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.2154% based on FPL's most recent financial forecast.
- (c) The debt component is 1.1544% based on FPL's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
609-FPL SPP Implementation Cost: 609-FPL SPP Implementation Cost - Revenue Requirements

For the Period of: January 2022 to December 2022

	Beginning Balance	a-Jan - 2022	a-Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
609-FPL SPP Implementation Cost														
1. Investments														
a. Expenditures/Additions (a)		\$0	\$12,161	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$12,161)	\$0
b. Additions to Plant		(\$299,197)	\$484,892	\$32,824	\$16,137	\$8,797	\$15,370	\$14,834	\$10,651	\$5,961	\$8,813	\$9,991	\$60,766	\$369,840
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$15,487)	\$45,336	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29,850
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$1,171,251	\$872,053	\$1,356,946	\$1,389,770	\$1,405,906	\$1,414,704	\$1,430,074	\$1,444,907	\$1,455,559	\$1,461,520	\$1,470,333	\$1,480,324	\$1,541,091	
3. Less: Accumulated Depreciation	\$122,593	\$117,124	\$175,496	\$188,556	\$201,652	\$214,767	\$227,900	\$241,055	\$254,228	\$267,413	\$280,609	\$293,818	\$307,075	
4. CWIP - Non Interest Bearing	\$278,083	\$278,083	\$290,245	\$257,421	\$241,284	\$232,487	\$217,117	\$202,283	\$191,632	\$185,671	\$176,857	\$166,866	\$93,938	
5. Net Investment (Lines 2 - 3 + 4)	\$1,326,741	\$1,033,013	\$1,471,695	\$1,458,635	\$1,445,539	\$1,432,424	\$1,419,291	\$1,406,136	\$1,392,963	\$1,379,777	\$1,366,582	\$1,353,372	\$1,327,954	
6. Average Net Investment		\$1,179,877	\$1,252,354	\$1,465,165	\$1,452,087	\$1,438,981	\$1,425,857	\$1,412,713	\$1,399,549	\$1,386,370	\$1,373,179	\$1,359,977	\$1,340,663	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$6,866	\$7,288	\$8,530	\$8,454	\$8,377	\$8,301	\$8,224	\$8,148	\$8,071	\$7,994	\$7,917	\$7,805	\$95,975
b. Debt Component (Line 6 x debt rate) (c)		\$1,166	\$1,238	\$1,409	\$1,397	\$1,384	\$1,372	\$1,359	\$1,346	\$1,334	\$1,321	\$1,308	\$1,290	\$15,924
8. Investment Expenses														
a. Depreciation (d)		\$10,018	\$13,035	\$13,060	\$13,096	\$13,115	\$13,133	\$13,155	\$13,173	\$13,185	\$13,196	\$13,209	\$13,257	\$154,633
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$18,050	\$21,561	\$22,999	\$22,946	\$22,877	\$22,806	\$22,738	\$22,667	\$22,590	\$22,511	\$22,435	\$22,352	\$266,531

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.2154% based on FPL's most recent financial forecast.
- (c) The debt component is 1.1544% based on FPL's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2022 ACTUAL/ESTIMATED FILING WACC @10.60%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$16,876,484,145	30.262%	3.59%	1.0850%	1.08%
Short term debt	\$1,299,606,420	2.330%	1.14%	0.0266%	0.03%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$459,367,463	0.824%	2.14%	0.0177%	0.02%
Common Equity ^(b)	\$26,818,614,203	48.089%	10.60%	5.0975%	6.83%
Deferred Income Tax	\$9,303,763,128	16.683%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$1,010,611,193	1.812%	7.89%	0.1430%	0.18%
TOTAL	\$55,768,446,553	100.00%		6.37%	8.14%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$16,876,484,145	38.62%	3.585%	1.385%	1.385%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$26,818,614,203	61.38%	10.600%	6.506%	8.715%
TOTAL	\$43,695,098,348	100.00%		7.891%	10.099%

RATIO

DEBT COMPONENTS

Long term debt	1.0850%
Short term debt	0.0266%
Customer Deposits	0.0177%
Tax credits weighted	0.0251%
TOTAL DEBT	1.1544%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.0975%
TAX CREDITS -WEIGHTE	0.1179%
TOTAL EQUITY	5.2154%
TOTAL	6.3697%
PRE-TAX EQUITY	6.9859%
PRE-TAX TOTAL	8.1403%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-2021-0446-S-EI, Docket No.

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Summary of Projected Period Recovery Amount

Form 1P

For the Period of: January 2023 to December 2023

Line	Distribution (\$)	Transmission (\$)	Total (\$)
1.Total Jurisdictional Revenue Requirements for the Projected Period			
a.Overhead Hardening Programs (SPPCRC Form 2P, Line 14 + Form 3P, Line 14)	\$178,612,178	\$25,901,644	\$204,513,822
b.Undergrounding Programs (SPPCRC Form 2P, Line 16 + Form 3P, Line 16)	\$84,711,159	\$0	\$84,711,159
c.Vegetation Management Programs (SPPCRC Form 2P, Line 15 + Form 3P, Line 15)	\$68,449,104	\$10,637,532	\$79,086,635
d.Implementation Costs (SPPCRC Form 2P, Line 17 + Form 3P, Line 17)	\$359,193	\$16,636	\$375,828
e. Total Projected Period Rev. Req.	\$332,131,633	\$36,555,812	\$368,687,445
2.Estimated True up of Over/(Under) Recovery for the Current Period (2022 Actual/Estimated True-up Form 1E, Line 7)	(\$4,258,364)	(\$422,867)	(\$4,681,232)
3.Final True Up of Over/(Under) Recovery for the Prior Period (2021 Final True-up Form 1A, Line 7)	\$4,681,892	\$464,925	\$5,146,817
4. Less: Prior Period Estimated True Up Over-Recovery Included in 2022 Rates(a) (2021 Actual/Estimated True-up Form 1E Line 7)	\$1,220,933	\$496,250	\$1,717,183
5.Jurisdictional Amount to Recovered/(Refunded) (Line 1e - Line 2 - (Line 3-Line 4))	\$332,929,039	\$37,010,004	\$369,939,042
6.Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	\$332,929,039	\$37,010,004	\$369,939,042
Revenue Tax Multiplier	1.00000		

(a) Approved in Order No. PSC-2021-0324-FOF-EI issued on August 26, 2021.

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of Annual Revenue Requirements for O&M Programs
For the Period of: January 2023 to December 2023

O&M Activities	T/D	Projection												End of Period Total	Method of Classification				
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		Distribution	Transmission	Total		
1 Overhead Hardening O&M Programs																			
1. Distribution Feeder Hardening Program	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Distribution Inspection Program	D	\$330,411	\$324,478	\$332,708	\$325,325	\$333,207	\$330,110	\$327,686	\$332,519	\$327,662	\$330,235	\$327,913	\$177,748	\$3,800,002	\$3,800,002	\$0	\$0	\$3,800,002	
3. Transmission Inspection Program	T	\$113,000	\$115,000	\$120,000	\$120,000	\$120,000	\$120,000	\$120,000	\$120,000	\$115,000	\$120,000	\$120,000	\$117,000	\$1,420,000	\$1,420,000	\$0	\$1,276,864	\$1,276,864	
4. Transmission Hardening Program	T	\$42,000	\$42,000	\$45,000	\$45,000	\$45,000	\$45,000	\$55,000	\$55,000	\$55,000	\$55,000	\$55,000	\$61,000	\$600,000	\$0	\$0	\$539,520	\$539,520	
5. Substation Storm Surge/Flood Mitigation Program	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
1.a Subtotal of Overhead Hardening Programs - O&M		\$485,411	\$481,478	\$497,708	\$490,325	\$498,207	\$495,110	\$502,686	\$507,519	\$497,662	\$505,235	\$502,913	\$355,748	\$5,820,002	\$3,800,002	\$1,816,384	\$5,616,386		
2 Vegetation Management O&M Programs																			
1. Distribution Vegetation Management Program	D	\$5,701,601	\$6,152,275	\$4,958,250	\$6,500,159	\$5,632,380	\$5,907,610	\$6,117,098	\$6,211,633	\$6,256,513	\$5,972,702	\$3,876,369	\$4,903,394	\$68,189,984	\$68,189,984	\$0	\$68,189,984		
2. Transmission Vegetation Management Program	T	\$899,692	\$965,769	\$966,245	\$1,006,319	\$897,405	\$901,508	\$1,164,075	\$1,163,712	\$1,163,836	\$900,831	\$901,071	\$899,532	\$11,829,995	\$11,829,995	\$0	\$10,637,532	\$10,637,532	
2.a Subtotal of Vegetation Management Programs - O&M		\$6,601,293	\$7,118,044	\$5,924,495	\$7,506,478	\$6,529,785	\$6,809,118	\$7,281,173	\$7,375,345	\$7,420,349	\$6,873,533	\$4,777,440	\$5,802,926	\$80,019,979	\$68,189,984	\$10,637,532	\$78,827,516		
3 Undergrounding Laterals O&M Programs																			
1. Distribution Lateral Hardening Program	D	\$12,823	\$12,846	\$12,838	\$12,845	\$14,586	\$21,669	\$21,649	\$21,653	\$14,601	\$12,818	\$12,838	\$11,083	\$182,249	\$182,249	\$0	\$182,249		
3.a Subtotal of Underground Laterals Program - O&M		\$12,823	\$12,846	\$12,838	\$12,845	\$14,586	\$21,669	\$21,649	\$21,653	\$14,601	\$12,818	\$12,838	\$11,083	\$182,249	\$182,249	\$0	\$182,249		
4 Implementation Costs - A&G																			
1. Implementation Costs - Distribution	D	\$11,469	\$11,469	\$11,469	\$11,469	\$7,646	\$7,646	\$11,469	\$11,469	\$11,469	\$7,646	\$7,646	\$7,646	\$118,511	\$114,632	\$0	\$114,632		
2. Implementation Costs - Transmission	T	\$531	\$531	\$531	\$531	\$354	\$354	\$531	\$531	\$531	\$354	\$354	\$354	\$5,489	\$0	\$5,309	\$5,309		
4.a Subtotal of Implementation Costs - O&M		\$12,000	\$12,000	\$12,000	\$12,000	\$8,000	\$8,000	\$12,000	\$12,000	\$12,000	\$8,000	\$8,000	\$8,000	\$124,000	\$114,632	\$5,309	\$119,941		
5 Total O&M Costs		\$7,111,527	\$7,624,368	\$6,447,041	\$8,021,648	\$7,050,578	\$7,333,897	\$7,817,508	\$7,916,517	\$7,944,612	\$7,399,586	\$5,301,191	\$6,177,757	\$86,146,230	\$72,286,867	\$12,459,225	\$84,746,092		
6 Allocation of O&M Programs																			
a. Distribution O&M		\$6,044,835	\$6,489,599	\$5,303,796	\$6,838,329	\$5,980,173	\$6,259,389	\$6,466,433	\$6,565,805	\$6,598,776	\$6,315,755	\$4,217,120	\$5,092,225	\$72,172,235					
b. Transmission O&M		\$1,054,692	\$1,122,769	\$1,131,245	\$1,171,319	\$1,062,405	\$1,066,508	\$1,339,075	\$1,338,712	\$1,333,836	\$1,075,831	\$1,076,071	\$1,077,532	\$13,849,995					
c. Implementation Costs Allocated to Distribution		\$11,469	\$11,469	\$11,469	\$11,469	\$7,646	\$7,646	\$11,469	\$11,469	\$11,469	\$7,646	\$7,646	\$7,646	\$118,511					
d. Implementation Costs Allocated to Transmission		\$531	\$531	\$531	\$531	\$354	\$354	\$531	\$531	\$531	\$354	\$354	\$354	\$5,489					
e. Total Allocation of O&M Programs		\$7,111,527	\$7,624,368	\$6,447,041	\$8,021,648	\$7,050,578	\$7,333,897	\$7,817,508	\$7,916,517	\$7,944,612	\$7,399,586	\$5,301,191	\$6,177,757	\$86,146,230					
7 Implementation Costs Allocation Factors																			
a. Distribution		95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%			
b. Transmission		4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%			
8 Retail Jurisdictional Factors																			
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		89.9200%	89.9200%	89.9200%	89.9200%	89.9200%	89.9200%	89.9200%	89.9200%	89.9200%	89.9200%	89.9200%	89.9200%	89.9200%	89.9200%	89.9200%			
c. General & Intangible Plant Jurisdictional Factor		96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%				
9 Jurisdictional Revenue Requirements Allocated to Distribution		\$6,044,835	\$6,489,599	\$5,303,796	\$6,838,329	\$5,980,173	\$6,259,389	\$6,466,433	\$6,565,805	\$6,598,776	\$6,315,755	\$4,217,120	\$5,092,225	\$72,172,235					
10 Jurisdictional Revenue Requirements Allocated to Transmission		\$948,379	\$1,009,594	\$1,017,216	\$1,053,250	\$955,315	\$959,004	\$1,204,096	\$1,203,770	\$1,199,385	\$967,387	\$967,603	\$968,917	\$12,453,916					
11 Jurisdictional Implementation Costs Allocated to Distribution		\$11,093	\$11,093	\$11,093	\$11,093	\$7,396	\$7,396	\$11,093	\$11,093	\$11,093	\$7,396	\$7,396	\$7,396	\$114,632					
12 Jurisdictional Implementation Costs Allocated to Transmission		\$514	\$514	\$514	\$514	\$343	\$343	\$514	\$514	\$514	\$343	\$343	\$343	\$5,309					
13 Total Jurisdictional O&M Revenue Requirements		\$7,004,821	\$7,510,800	\$6,332,619	\$7,903,186	\$6,943,226	\$7,226,131	\$7,682,136	\$7,781,182	\$7,809,769	\$7,290,880	\$5,192,461	\$6,068,880	\$84,746,092					

O&M Investment Revenue Requirements by Category of Activity
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)

14 Overhead Hardening O&M Programs		\$469,787	\$465,652	\$481,076	\$473,693	\$481,575	\$478,478	\$485,046	\$489,879	\$480,526	\$487,595	\$485,273	\$337,806	\$5,616,386
a. Distribution		\$330,411	\$324,478	\$332,708	\$325,325	\$333,207	\$330,110	\$327,686	\$332,519	\$327,662	\$330,235	\$327,913	\$177,748	\$3,800,002
b. Transmission		\$139,376	\$141,174	\$148,368	\$148,368	\$148,368	\$148,368	\$157,360	\$157,360	\$152,864	\$157,360	\$157,360	\$160,058	\$1,816,384
15 Vegetation Management O&M Programs		\$6,510,604	\$7,020,694	\$5,827,098	\$7,405,041	\$6,439,327	\$6,718,246	\$7,163,834	\$7,258,043	\$7,303,034	\$6,782,729	\$4,686,612	\$5,712,253	\$78,827,516
a. Distribution		\$5,701,601	\$6,152,275	\$4,958,250	\$6,500,159	\$5,632,380	\$5,907,610	\$6,117,098	\$6,211,633	\$6,256,513	\$5,972,702	\$3,876,369	\$4,903,394	\$68,189,984
b. Transmission		\$809,003	\$868,419	\$868,848	\$904,882	\$806,947	\$810,636	\$1,046,736	\$1,046,410	\$1,046,521	\$810,027	\$810,243	\$808,859	\$10,637,532
16 Undergrounding Laterals O&M Programs		\$12,823	\$12,846	\$12,838	\$12,845	\$14,586	\$21,669	\$21,649	\$21,653	\$14,601	\$12,818	\$12,838	\$11,083	\$182,249
a. Distribution		\$12,823	\$12,846	\$12,838	\$12,845	\$14,586	\$21,669	\$21,649	\$21,653	\$14,601	\$12,818	\$12,838	\$11,083	\$182,249
b. Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Implementation O&M Programs		\$11,607	\$11,607	\$11,607	\$11,607	\$7,738	\$7,738	\$11,607	\$11,607	\$11,607	\$7,738	\$7,738	\$7,738	\$119,941
a. Distribution		\$11,093	\$11,093	\$11,093	\$11,093	\$7,396	\$7,396	\$11,093	\$11,093	\$11,093	\$7,396	\$7,396	\$7,396	\$114,632
b. Transmission		\$514	\$514	\$514	\$514	\$343	\$343	\$514	\$514	\$514	\$343	\$343	\$343	\$5,309

FLORIDA POWER & LIGHT COMPANY
 Storm Protection Plan Recovery Clause (SPPCRC)
 Projection
 Calculation of Annual Revenue Requirements for Capital Investment Programs

Form 3P

For the Period of: January 2023 to December 2023

Capital Investment Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission	Total
1 Overhead Hardening Capital Investment Programs																	
1. Distribution Feeder Hardening Program	D	\$11,197,707	\$11,601,722	\$12,017,365	\$12,466,351	\$12,930,067	\$13,373,339	\$13,794,275	\$14,221,340	\$14,665,719	\$15,127,039	\$15,577,612	\$15,998,260	\$162,970,795	\$162,970,795	\$0	\$162,970,795
2. Distribution Inspection Program	D	\$600,909	\$625,122	\$655,715	\$686,497	\$710,808	\$734,857	\$759,636	\$782,257	\$805,740	\$829,088	\$852,359	\$886,434	\$8,928,423	\$8,928,423	\$0	\$8,928,423
3. Transmission Inspection Program	T	\$516,276	\$546,929	\$585,039	\$626,922	\$669,088	\$710,302	\$750,785	\$791,945	\$836,366	\$885,372	\$932,712	\$975,244	\$8,826,980	\$0	\$7,937,221	\$7,937,221
4. Transmission Hardening Program	T	\$1,258,983	\$1,269,082	\$1,282,804	\$1,306,678	\$1,339,853	\$1,378,721	\$1,423,345	\$1,471,044	\$1,519,018	\$1,567,209	\$1,612,070	\$1,654,996	\$17,083,803	\$0	\$15,361,756	\$15,361,756
5. Substation Storm Surge/Flood Mitigation Program	D	\$128,515	\$135,240	\$141,768	\$148,142	\$154,393	\$160,548	\$166,626	\$172,644	\$178,611	\$184,539	\$190,433	\$196,300	\$1,957,760	\$0	\$1,957,760	\$0
6. Distribution Winterization Program	D	\$6,633	\$19,900	\$33,167	\$46,433	\$59,700	\$72,967	\$86,233	\$99,500	\$112,766	\$126,033	\$139,300	\$152,566	\$955,198	\$955,198	\$0	\$955,198
7. Transmission Winterization Program	T	\$5,809	\$17,427	\$29,045	\$40,663	\$52,281	\$63,899	\$75,517	\$87,135	\$98,753	\$110,371	\$121,989	\$133,607	\$936,496	\$0	\$752,177	\$752,177
8. Transmission Access Enhancement Program	T	\$244	\$741	\$1,253	\$1,776	\$2,309	\$2,850	\$3,398	\$3,951	\$4,508	\$5,069	\$5,632	\$6,198	\$37,930	\$0	\$34,107	\$34,107
1.a Subtotal of Overhead Hardening Capital Investment Programs		\$13,715,077	\$14,216,163	\$14,746,156	\$15,323,463	\$15,918,500	\$16,497,483	\$17,058,815	\$17,629,815	\$18,221,482	\$18,834,719	\$19,432,107	\$20,003,605	\$201,597,386	\$174,812,176	\$24,085,260	\$198,897,436
2 Vegetation Management Capital Investment Programs																	
1. Distribution Vegetation Management Program	D	\$4,683	\$7,820	\$10,936	\$14,005	\$16,963	\$19,956	\$23,035	\$26,101	\$29,093	\$32,090	\$35,171	\$39,265	\$259,120	\$259,120	\$0	\$259,120
2. Transmission Vegetation Management Program	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.a Subtotal of Vegetation Management Capital Investment Programs		\$4,683	\$7,820	\$10,936	\$14,005	\$16,963	\$19,956	\$23,035	\$26,101	\$29,093	\$32,090	\$35,171	\$39,265	\$259,120	\$259,120	\$0	\$259,120
3 Undergrounding Laterals Capital Investment Programs																	
1. Distribution Lateral Hardening Program	D	\$5,103,085	\$5,409,629	\$5,744,613	\$6,132,237	\$6,525,808	\$6,876,066	\$7,202,975	\$7,552,501	\$7,925,466	\$8,322,166	\$8,700,564	\$9,033,801	\$84,528,910	\$84,528,910	\$0	\$84,528,910
3.a Subtotal of Undergrounding Laterals Capital Investment Programs		\$5,103,085	\$5,409,629	\$5,744,613	\$6,132,237	\$6,525,808	\$6,876,066	\$7,202,975	\$7,552,501	\$7,925,466	\$8,322,166	\$8,700,564	\$9,033,801	\$84,528,910	\$84,528,910	\$0	\$84,528,910
4 Implementation Costs - G&I																	
1. Implementation Costs - Distribution	D	\$21,527	\$21,449	\$21,368	\$21,286	\$21,199	\$21,113	\$21,029	\$20,944	\$20,857	\$20,770	\$20,685	\$20,609	\$252,836	\$244,560	\$0	\$244,560
2. Implementation Costs - Transmission	T	\$997	\$993	\$990	\$986	\$982	\$978	\$974	\$970	\$966	\$962	\$958	\$954	\$11,710	\$0	\$11,327	\$11,327
4.a Subtotal of Implementation Capital Programs		\$22,524	\$22,442	\$22,358	\$22,271	\$22,181	\$22,091	\$22,002	\$21,913	\$21,823	\$21,732	\$21,643	\$21,564	\$264,545	\$244,560	\$11,327	\$255,887
5 Total Capital Investment Costs		\$18,845,369	\$19,656,055	\$20,524,063	\$21,491,977	\$22,483,452	\$23,415,596	\$24,306,827	\$25,230,330	\$26,197,864	\$27,210,708	\$28,189,485	\$29,098,235	\$286,649,961	\$259,844,766	\$24,096,587	\$283,941,353
6 Allocation of Capital Investment Programs																	
a. Distribution Capital		\$17,041,533	\$17,799,433	\$18,603,564	\$19,493,665	\$20,397,739	\$21,237,732	\$22,031,780	\$22,854,342	\$23,717,396	\$24,620,955	\$25,495,440	\$26,306,626	\$259,600,206			\$259,600,206
b. Transmission Capital		\$1,781,313	\$1,834,180	\$1,898,141	\$1,976,040	\$2,063,531	\$2,155,773	\$2,253,045	\$2,354,075	\$2,458,645	\$2,568,020	\$2,672,403	\$2,770,045	\$26,785,210			\$26,785,210
c. Implementation Costs Allocated to Distribution		\$21,527	\$21,449	\$21,368	\$21,286	\$21,199	\$21,113	\$21,029	\$20,944	\$20,857	\$20,770	\$20,685	\$20,609	\$252,836			\$252,836
d. Implementation Costs Allocated to Transmission		\$997	\$993	\$990	\$986	\$982	\$978	\$974	\$970	\$966	\$962	\$958	\$954	\$11,710			\$11,710
e. Total Allocation of Capital Investment Programs		\$18,845,369	\$19,656,055	\$20,524,063	\$21,491,977	\$22,483,452	\$23,415,596	\$24,306,827	\$25,230,330	\$26,197,864	\$27,210,708	\$28,189,485	\$29,098,235	\$286,649,961			\$286,649,961
7 Implementation Costs Allocation Factors																	
a. Distribution		95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%		95.57%
b. Transmission		4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%		4.43%
8 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%		100.0000%
b. Transmission Demand Jurisdictional Factor		89.9200%	89.9200%	89.9200%	89.9200%	89.9200%	89.9200%	89.9200%	89.9200%	89.9200%	89.9200%	89.9200%	89.9200%	89.9200%	89.9200%		89.9200%
c. General & Intangible Plant Jurisdictional Factor		96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%		96.7270%	
9 Jurisdictional Revenue Requirements Allocated to Distribution																	
10 Jurisdictional Revenue Requirements Allocated to Distribution		\$17,041,533	\$17,799,433	\$18,603,564	\$19,493,665	\$20,397,739	\$21,237,732	\$22,031,780	\$22,854,342	\$23,717,396	\$24,620,955	\$25,495,440	\$26,306,626	\$259,600,206			\$259,600,206
11 Jurisdictional Revenue Requirements Allocated to Transmission		\$1,601,756	\$1,649,294	\$1,706,808	\$1,776,855	\$1,855,527	\$1,938,471	\$2,025,938	\$2,116,784	\$2,210,814	\$2,309,164	\$2,403,025	\$2,490,824	\$24,085,260			\$24,085,260
12 Jurisdictional Implementation Costs Allocated to Distribution		\$20,822	\$20,747	\$20,669	\$20,589	\$20,505	\$20,422	\$20,340	\$20,258	\$20,174	\$20,091	\$20,008	\$19,935	\$244,560			\$244,560
13 Jurisdictional Implementation Costs Allocated to Transmission		\$964	\$961	\$957	\$954	\$950	\$946	\$942	\$938	\$934	\$930	\$927	\$923	\$11,327			\$11,327
13 Total Jurisdictional Capital Investment Revenue Requirements		\$18,665,076	\$19,470,435	\$20,331,998	\$21,292,063	\$22,274,722	\$23,197,571	\$24,079,000	\$24,992,322	\$25,949,318	\$26,951,140	\$27,919,399	\$28,818,308	\$283,941,353			\$283,941,353
Capital Investment Revenue Requirements by Category of Activity Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14 Overhead Hardening Capital Investment Programs																	
a. Distribution		\$13,535,520	\$14,031,278	\$14,554,823	\$15,124,278	\$15,710,496	\$16,280,182	\$16,831,708	\$17,392,524	\$17,973,651	\$18,575,863	\$19,162,729	\$19,724,384	\$198,897,436			\$198,897,436
b. Transmission		\$1,933,764	\$1,281,984	\$1,284,805	\$1,347,423	\$1,854,969	\$1,341,711	\$1,805,770	\$1,275,740	\$1,762,837	\$1,266,699	\$1,679,704	\$17,233,560	\$174,812,176			\$174,812,176
15 Vegetation Management Capital Investment Programs																	
a. Distribution		\$4,683	\$7,820	\$10,936	\$14,005	\$16,963	\$19,956	\$23,035	\$26,101	\$29,093	\$32,090	\$35,171	\$39,265	\$259,120			\$259,120
b. Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
16 Undergrounding Laterals Capital Investment Programs																	
a. Distribution		\$5,103,085	\$5,409,629	\$5,744,613	\$6,132,237	\$6,525,808	\$6,876,066	\$7,202,975	\$7,552,501	\$7,925,466	\$8,322,166	\$8,700,564	\$9,033,801	\$84,528,910			\$84,528,910
b. Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
17 Implementation Capital																	
a. Distribution		\$21,787	\$21,708	\$21,626	\$21,542	\$21,455	\$21,368	\$21,282	\$21,196	\$21,109	\$21,021	\$20,934	\$20,858	\$255,887			\$255,887
b. Transmission		\$20,822	\$20,747	\$20,669	\$20,589	\$20,505	\$20,422	\$20,340	\$20,258	\$20,174	\$20,091	\$20,008	\$19,935	\$244,560			\$244,560

Docket No. 20220010-EI
 Florida Power & Light Company
 2023 Projections
 Exhibit RBD-4, Page 3 of 44

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
601-Pole Inspections - Distribution: 601 - Distribution Inspection Program - Revenue Requirements

For the Period of: January 2023 to December 2023

	Beginning Balance	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
601 - Distribution Inspection Program														
1. Investments														
a. Expenditures/Additions (a)		\$2,674,688	\$2,666,657	\$4,420,325	\$2,664,966	\$2,681,206	\$2,675,574	\$2,670,377	\$2,681,184	\$2,670,597	\$2,675,238	\$2,674,827	\$5,544,361	\$36,700,000
b. Additions to Plant		\$3,042,345	\$2,938,200	\$3,349,061	\$3,159,423	\$3,026,856	\$2,929,477	\$2,857,651	\$2,808,733	\$2,770,440	\$2,744,049	\$2,724,860	\$3,506,456	\$35,857,550
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$57,800,600	\$60,842,945	\$63,781,145	\$67,130,206	\$70,289,628	\$73,316,484	\$76,245,961	\$79,103,612	\$81,912,345	\$84,682,785	\$87,426,834	\$90,151,694	\$93,658,150	
3. Less: Accumulated Depreciation	\$1,486,711	\$1,627,970	\$1,775,818	\$1,930,591	\$2,092,534	\$2,261,292	\$2,436,611	\$2,618,305	\$2,806,242	\$3,000,324	\$3,200,481	\$3,406,662	\$3,619,707	
4. CWIP - Non Interest Bearing	\$8,300,157	\$7,932,501	\$7,660,957	\$8,732,221	\$8,237,765	\$7,892,115	\$7,638,212	\$7,450,937	\$7,323,389	\$7,223,546	\$7,154,735	\$7,104,702	\$9,142,607	
5. Net Investment (Lines 2 - 3 + 4)	\$64,614,046	\$67,147,475	\$69,666,284	\$73,931,836	\$76,434,859	\$78,947,307	\$81,447,562	\$83,936,244	\$86,429,492	\$88,906,007	\$91,381,088	\$93,849,734	\$99,181,050	
6. Average Net Investment		\$65,880,761	\$68,406,880	\$71,799,060	\$75,183,348	\$77,691,083	\$80,197,434	\$82,691,903	\$85,182,868	\$87,667,750	\$90,143,548	\$92,615,411	\$96,515,392	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$387,889	\$402,763	\$422,735	\$442,661	\$457,426	\$472,182	\$486,869	\$501,535	\$516,166	\$530,743	\$545,296	\$568,259	\$5,734,524
b. Debt Component (Line 6 x debt rate) (c)		\$71,761	\$74,512	\$78,207	\$81,893	\$84,625	\$87,355	\$90,072	\$92,785	\$95,492	\$98,189	\$100,881	\$105,129	\$1,060,903
8. Investment Expenses														
a. Depreciation (d)		\$141,259	\$147,847	\$154,773	\$161,943	\$168,758	\$175,319	\$181,694	\$187,936	\$194,082	\$200,157	\$206,181	\$213,046	\$2,132,996
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$600,909	\$625,122	\$655,715	\$686,497	\$710,808	\$734,857	\$758,636	\$782,257	\$805,740	\$829,088	\$852,359	\$886,434	\$8,928,423

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.1242% based on FPL's most recent financial forecast.
- (c) The debt component is 1.2406% based on FPL's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
602-Structures/Other Equip Inspect: 602-Transmission Inspection Program - Revenue Requirements

For the Period of: January 2023 to December 2023

	Beginning Balance	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
602-Transmission Inspection Program														
1. Investments														
a. Expenditures/Additions (a)		\$3,629,043	\$4,538,317	\$5,467,238	\$5,338,879	\$5,324,149	\$4,902,515	\$4,996,598	\$4,997,118	\$5,815,493	\$6,166,321	\$5,246,482	\$4,777,147	\$61,199,299
b. Additions to Plant		\$1,300,011	\$1,846,241	\$2,457,023	\$2,943,128	\$3,344,753	\$3,607,513	\$3,841,821	\$4,036,694	\$4,336,738	\$4,645,348	\$4,746,746	\$4,751,874	\$41,857,889
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$54,175,351	\$55,475,362	\$57,321,603	\$59,778,626	\$62,721,754	\$66,066,507	\$69,674,020	\$73,515,841	\$77,552,535	\$81,889,273	\$86,534,621	\$91,281,367	\$96,033,241	
3. Less: Accumulated Depreciation	\$1,058,284	\$1,163,216	\$1,271,051	\$1,382,858	\$1,499,649	\$1,622,243	\$1,751,253	\$1,887,137	\$2,030,291	\$2,181,171	\$2,340,341	\$2,508,179	\$2,684,782	
4. CWIP - Non Interest Bearing	\$4,078,021	\$6,407,053	\$9,099,130	\$12,109,344	\$14,505,096	\$16,484,491	\$17,779,493	\$18,934,270	\$19,894,695	\$21,373,450	\$22,894,423	\$23,394,159	\$23,419,431	
5. Net Investment (Lines 2 - 3 + 4)	\$57,195,089	\$60,719,200	\$65,149,681	\$70,505,112	\$75,727,200	\$80,928,755	\$85,702,261	\$90,562,975	\$95,416,939	\$101,081,551	\$107,088,703	\$112,167,347	\$116,767,890	
6. Average Net Investment		\$58,957,144	\$62,934,440	\$67,827,397	\$73,116,156	\$78,327,978	\$83,315,508	\$88,132,618	\$92,989,957	\$98,249,245	\$104,085,127	\$109,628,025	\$114,467,618	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$347,125	\$370,542	\$399,351	\$430,490	\$461,176	\$490,541	\$518,903	\$547,502	\$578,467	\$612,827	\$645,462	\$673,957	\$6,076,342
b. Debt Component (Line 6 x debt rate) (c)		\$64,219	\$68,551	\$73,881	\$79,642	\$85,319	\$90,751	\$95,998	\$101,289	\$107,018	\$113,375	\$119,412	\$124,684	\$1,124,140
8. Investment Expenses														
a. Depreciation (d)		\$104,932	\$107,835	\$111,807	\$116,791	\$122,594	\$129,010	\$135,884	\$143,154	\$150,881	\$159,170	\$167,838	\$176,603	\$1,626,498
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$516,276	\$546,929	\$585,039	\$626,922	\$669,088	\$710,302	\$750,785	\$791,945	\$836,366	\$885,372	\$932,712	\$975,244	\$8,826,980

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.1242% based on FPL's most recent financial forecast.
- (c) The debt component is 1.2406% based on FPL's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
603-Feeder Hardening - Distribution: 603- Distribution Feeder Hardening Program - Revenue Requirements

For the Period of: January 2023 to December 2023

	Beginning Balance	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
603- Distribution Feeder Hardening Program														
1. Investments														
a. Expenditures/Additions (a)		\$44,478,336	\$44,954,956	\$48,612,293	\$54,331,035	\$52,432,707	\$48,733,619	\$46,775,149	\$50,898,711	\$51,666,568	\$55,374,836	\$48,640,781	\$47,579,847	\$594,478,838
b. Additions to Plant		\$50,936,524	\$49,278,369	\$49,093,726	\$50,545,564	\$51,068,700	\$50,421,391	\$49,410,613	\$49,823,130	\$50,334,151	\$51,731,483	\$50,874,707	\$49,961,337	\$603,479,695
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$1,100,311,205	\$1,151,247,729	\$1,200,526,098	\$1,249,619,824	\$1,300,165,388	\$1,351,234,089	\$1,401,655,479	\$1,451,066,093	\$1,500,889,223	\$1,551,223,373	\$1,602,954,856	\$1,653,829,563	\$1,703,790,900	
3. Less: Accumulated Depreciation	\$25,016,644	\$27,594,175	\$30,282,101	\$33,078,392	\$35,984,444	\$39,002,434	\$42,132,223	\$45,371,986	\$48,721,064	\$52,180,473	\$55,752,317	\$59,437,189	\$63,233,142	
4. CWIP - Non Interest Bearing	\$139,268,249	\$132,810,061	\$128,486,648	\$128,005,215	\$131,790,686	\$133,154,692	\$131,466,920	\$128,831,456	\$129,907,037	\$131,239,454	\$134,882,808	\$132,648,881	\$130,267,392	
5. Net Investment (Lines 2 - 3 + 4)	\$1,214,562,810	\$1,256,463,615	\$1,298,730,646	\$1,344,546,647	\$1,395,971,629	\$1,445,386,347	\$1,490,990,176	\$1,534,525,562	\$1,582,075,196	\$1,630,282,355	\$1,682,085,348	\$1,727,041,255	\$1,770,825,150	
6. Average Net Investment		\$1,235,513,213	\$1,277,597,130	\$1,321,638,646	\$1,370,259,138	\$1,420,678,988	\$1,468,188,262	\$1,512,757,869	\$1,558,300,379	\$1,606,178,775	\$1,656,183,851	\$1,704,563,301	\$1,748,933,203	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$7,274,393	\$7,522,173	\$7,781,478	\$8,067,744	\$8,364,603	\$8,644,326	\$8,906,741	\$9,174,884	\$9,456,780	\$9,751,197	\$10,036,043	\$10,297,282	\$105,277,643
b. Debt Component (Line 6 x debt rate) (c)		\$1,345,783	\$1,391,623	\$1,439,595	\$1,492,555	\$1,547,475	\$1,599,224	\$1,647,772	\$1,697,379	\$1,749,530	\$1,803,998	\$1,856,696	\$1,905,025	\$19,476,654
8. Investment Expenses														
a. Depreciation (d)		\$2,577,531	\$2,687,926	\$2,796,291	\$2,906,053	\$3,017,989	\$3,129,789	\$3,239,763	\$3,349,077	\$3,459,409	\$3,571,843	\$3,684,873	\$3,795,953	\$38,216,498
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$11,197,707	\$11,601,722	\$12,017,365	\$12,466,351	\$12,930,067	\$13,373,339	\$13,794,275	\$14,221,340	\$14,665,719	\$15,127,039	\$15,577,612	\$15,998,260	\$162,970,795

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - Dec. 2021 is 5.1242% based on FPL's most recent financial forecast.
- (c) The debt component is 1.2406% based on FPL's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
604-Lateral Hardening (Underground): 604-Distribution Lateral Hardening Program - Revenue Requirements

For the Period of: January 2023 to December 2023

	Beginning Balance	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
604-Distribution Lateral Hardening Program														
1. Investments														
a. Expenditures/Additions (a)		\$36,075,902	\$36,079,048	\$42,442,832	\$48,814,761	\$42,497,197	\$36,349,437	\$36,352,205	\$42,718,035	\$42,500,126	\$48,644,101	\$37,142,733	\$36,710,873	\$486,327,252
b. Additions to Plant		\$27,060,072	\$29,560,229	\$33,131,425	\$37,479,014	\$38,870,108	\$38,171,351	\$37,667,064	\$39,067,248	\$40,018,878	\$42,409,883	\$40,949,772	\$39,774,704	\$444,159,748
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$510,419,694	\$537,479,766	\$567,039,995	\$600,171,420	\$637,650,433	\$676,520,542	\$714,691,893	\$752,358,957	\$791,426,204	\$831,445,083	\$873,854,965	\$914,804,738	\$954,579,442	
3. Less: Accumulated Depreciation	\$8,501,492	\$9,551,143	\$10,663,166	\$11,844,249	\$13,103,115	\$14,446,087	\$15,873,926	\$17,385,308	\$18,981,220	\$20,664,252	\$22,438,086	\$24,303,747	\$26,258,334	
4. CWIP - Non Interest Bearing	\$61,539,629	\$70,555,458	\$77,074,278	\$86,385,685	\$97,721,432	\$101,348,522	\$99,526,608	\$98,211,748	\$101,862,536	\$104,343,784	\$110,578,003	\$106,770,963	\$103,707,133	
5. Net Investment (Lines 2 - 3 + 4)	\$563,457,831	\$598,484,082	\$633,451,107	\$674,712,856	\$722,268,751	\$763,422,976	\$798,344,574	\$833,185,397	\$874,307,521	\$915,124,615	\$961,994,883	\$997,271,954	\$1,032,028,240	
6. Average Net Investment		\$580,970,956	\$615,967,594	\$654,081,981	\$698,490,803	\$742,845,863	\$780,883,775	\$815,764,985	\$853,746,459	\$894,716,068	\$938,559,749	\$979,633,418	\$1,014,650,097	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$3,420,612	\$3,626,663	\$3,851,071	\$4,112,539	\$4,373,691	\$4,597,649	\$4,803,021	\$5,026,646	\$5,267,865	\$5,526,005	\$5,767,837	\$5,974,006	\$56,347,606
b. Debt Component (Line 6 x debt rate) (c)		\$632,823	\$670,943	\$712,459	\$760,831	\$809,145	\$850,578	\$888,572	\$929,943	\$974,569	\$1,022,326	\$1,067,066	\$1,105,208	\$10,424,462
8. Investment Expenses														
a. Depreciation (d)		\$1,049,651	\$1,112,023	\$1,181,083	\$1,258,867	\$1,342,972	\$1,427,839	\$1,511,382	\$1,595,911	\$1,683,032	\$1,773,834	\$1,865,662	\$1,954,587	\$17,756,842
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$5,103,085	\$5,409,629	\$5,744,613	\$6,132,237	\$6,525,808	\$6,876,066	\$7,202,975	\$7,552,501	\$7,925,466	\$8,322,166	\$8,700,564	\$9,033,801	\$84,528,910

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.1242% based on FPL's most recent financial forecast.
- (c) The debt component is 1.2406% based on FPL's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
605-Wood Structures Hardening (Repl: 605-Transmission Hardening Program - Revenue Requirements)

For the Period of: January 2023 to December 2023

	Beginning Balance	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
605-Transmission Hardening Program														
1. Investments														
a. Expenditures/Additions (a)		\$232,678	\$447,483	\$1,661,158	\$3,552,392	\$4,377,344	\$5,161,061	\$5,944,842	\$5,944,891	\$5,944,878	\$5,944,774	\$4,981,690	\$5,407,999	\$49,601,191
b. Additions to Plant		\$5,812,416	\$4,893,535	\$4,337,903	\$4,197,641	\$4,222,159	\$4,376,206	\$4,637,573	\$4,855,679	\$5,037,605	\$5,189,282	\$5,153,265	\$5,195,485	\$57,908,750
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$116,011,686	\$121,824,102	\$126,717,637	\$131,055,540	\$135,253,181	\$139,475,340	\$143,851,547	\$148,489,119	\$153,344,799	\$158,382,404	\$163,571,686	\$168,724,951	\$173,920,436	
3. Less: Accumulated Depreciation	\$2,236,315	\$2,464,951	\$2,702,942	\$2,948,987	\$3,202,461	\$3,463,240	\$3,731,459	\$4,007,457	\$4,291,631	\$4,584,313	\$4,885,782	\$5,196,130	\$5,515,355	
4. CWIP - Non Interest Bearing	\$33,900,271	\$28,320,533	\$23,874,481	\$21,197,737	\$20,552,487	\$20,707,673	\$21,492,527	\$22,799,797	\$23,889,009	\$24,796,282	\$25,551,773	\$25,380,199	\$25,592,712	
5. Net Investment (Lines 2 - 3 + 4)	\$147,675,642	\$147,679,684	\$147,889,176	\$149,304,290	\$152,603,208	\$156,719,773	\$161,612,615	\$167,281,460	\$172,942,177	\$178,594,372	\$184,237,677	\$188,909,020	\$193,997,793	
6. Average Net Investment		\$147,677,663	\$147,784,430	\$148,596,733	\$150,953,749	\$154,661,490	\$159,166,194	\$164,447,037	\$170,111,818	\$175,768,274	\$181,416,025	\$186,573,349	\$191,453,407	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$869,489	\$870,118	\$874,900	\$888,778	\$910,608	\$937,131	\$968,223	\$1,001,576	\$1,034,880	\$1,068,132	\$1,098,497	\$1,127,230	\$11,649,563
b. Debt Component (Line 6 x debt rate) (c)		\$160,858	\$160,974	\$161,859	\$164,426	\$168,465	\$173,372	\$179,124	\$185,294	\$191,456	\$197,607	\$203,225	\$208,541	\$2,155,201
8. Investment Expenses														
a. Depreciation (d)		\$228,636	\$237,990	\$246,045	\$253,474	\$260,780	\$268,219	\$275,998	\$284,174	\$292,683	\$301,469	\$310,347	\$319,226	\$3,279,040
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$1,258,983	\$1,269,082	\$1,282,804	\$1,306,678	\$1,339,853	\$1,378,721	\$1,423,345	\$1,471,044	\$1,519,018	\$1,567,209	\$1,612,070	\$1,654,996	\$17,083,803

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/1.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.1242% based on FPL's most recent financial forecast.
- (c) The debt component is 1.2406% based on FPL's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
606-Vegetation Management - Distrib: 606-Distribution Vegetation Management Program - Revenue Requirements

For the Period of: January 2023 to December 2023

	Beginning Balance	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
606-Distribution Vegetation Management Program														
1. Investments														
a. Expenditures/Additions (a)		\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$399,996	\$4,800,000
b. Additions to Plant		\$267,944	\$198,637	\$240,867	\$136,156	\$83,870	\$188,167	\$211,511	\$172,774	\$108,153	\$182,916	\$231,700	\$1,650,260	\$3,672,955
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	(\$0)	\$267,944	\$466,581	\$707,448	\$843,604	\$927,474	\$1,115,641	\$1,327,151	\$1,499,925	\$1,608,079	\$1,790,995	\$2,022,695	\$3,672,955	
3. Less: Accumulated Depreciation	(\$0)	\$3,299	\$6,969	\$10,991	\$15,320	\$19,847	\$24,609	\$29,693	\$35,089	\$40,724	\$46,607	\$52,822	\$60,388	
4. CWIP - Non Interest Bearing	\$0	\$132,056	\$333,419	\$492,553	\$756,397	\$1,072,528	\$1,284,361	\$1,472,851	\$1,700,077	\$1,991,924	\$2,209,009	\$2,377,309	\$1,127,045	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$396,701	\$793,031	\$1,189,010	\$1,584,682	\$1,980,155	\$2,375,393	\$2,770,309	\$3,164,914	\$3,559,279	\$3,953,396	\$4,347,182	\$4,739,612	
6. Average Net Investment		\$198,351	\$594,866	\$991,021	\$1,386,846	\$1,782,418	\$2,177,774	\$2,572,851	\$2,967,612	\$3,362,096	\$3,756,338	\$4,150,289	\$4,543,397	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$1,168	\$3,502	\$5,835	\$8,165	\$10,494	\$12,822	\$15,148	\$17,473	\$19,795	\$22,116	\$24,436	\$26,750	\$167,706
b. Debt Component (Line 6 x debt rate) (c)		\$216	\$648	\$1,079	\$1,511	\$1,941	\$2,372	\$2,802	\$3,232	\$3,662	\$4,092	\$4,521	\$4,949	\$31,026
8. Investment Expenses														
a. Depreciation (d)		\$3,299	\$3,670	\$4,021	\$4,329	\$4,527	\$4,762	\$5,084	\$5,396	\$5,636	\$5,882	\$6,215	\$7,566	\$60,388
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$4,683	\$7,820	\$10,936	\$14,005	\$16,963	\$19,956	\$23,035	\$26,101	\$29,093	\$32,090	\$35,171	\$39,265	\$259,120

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.1242% based on FPL's most recent financial forecast.
- (c) The debt component is 1.2406% based on FPL's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
608-Substation Storm Surge/Flood MI: 608- Substation Storm Surge/Flood Mitigation Program - Revenue Requirements

For the Period of: January 2023 to December 2023

	Beginning Balance	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
608- Substation Storm Surge/Flood Mitigation Program														
1. Investments														
a. Expenditures/Additions (a)		\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$8,000,000
b. Additions to Plant		\$1,072,031	\$979,061	\$906,942	\$851,143	\$808,071	\$774,892	\$749,384	\$729,808	\$714,808	\$703,331	\$694,561	\$687,869	\$9,671,901
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$11,116,730	\$12,188,761	\$13,167,822	\$14,074,764	\$14,925,908	\$15,733,978	\$16,508,870	\$17,258,255	\$17,988,063	\$18,702,870	\$19,406,201	\$20,100,762	\$20,788,631	
3. Less: Accumulated Depreciation	\$142,138	\$167,591	\$195,303	\$225,093	\$256,819	\$290,373	\$325,671	\$362,649	\$401,255	\$441,453	\$483,213	\$526,513	\$571,336	
4. CWIP - Non Interest Bearing	\$3,476,473	\$3,071,109	\$2,758,715	\$2,518,439	\$2,333,963	\$2,192,559	\$2,084,333	\$2,001,615	\$1,938,474	\$1,890,333	\$1,853,669	\$1,825,775	\$1,804,572	
5. Net Investment (Lines 2 - 3 + 4)	\$14,451,066	\$15,092,279	\$15,731,234	\$16,368,111	\$17,003,051	\$17,636,163	\$18,267,532	\$18,897,222	\$19,525,282	\$20,151,750	\$20,776,657	\$21,400,024	\$22,021,867	
6. Average Net Investment		\$14,771,672	\$15,411,757	\$16,049,672	\$16,685,581	\$17,319,607	\$17,951,848	\$18,582,377	\$19,211,252	\$19,838,516	\$20,464,204	\$21,088,340	\$21,710,945	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$86,972	\$90,741	\$94,496	\$98,241	\$101,974	\$105,696	\$109,408	\$113,111	\$116,804	\$120,488	\$124,163	\$127,829	\$1,289,922
b. Debt Component (Line 6 x debt rate) (c)		\$16,090	\$16,787	\$17,482	\$18,175	\$18,865	\$19,554	\$20,241	\$20,926	\$21,609	\$22,291	\$22,970	\$23,649	\$238,639
8. Investment Expenses														
a. Depreciation (d)		\$25,453	\$27,712	\$29,790	\$31,726	\$33,554	\$35,298	\$36,977	\$38,607	\$40,198	\$41,760	\$43,300	\$44,823	\$429,198
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$128,515	\$135,240	\$141,768	\$148,142	\$154,393	\$160,548	\$166,626	\$172,644	\$178,611	\$184,539	\$190,433	\$196,300	\$1,957,760

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.1242% based on FPL's most recent financial forecast.
- (c) The debt component is 1.2406% based on FPL's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
609-FPL SPP Implementation Cost: 609-FPL SPP Implementation Cost - Revenue Requirements

For the Period of: January 2023 to December 2023

	Beginning Balance	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
609-FPL SPP Implementation Cost														
1. Investments														
a. Expenditures/Additions (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$11,883	\$6,754	\$7,231	\$3,053	\$1,386	\$3,583	\$3,656	\$2,623	\$1,398	\$2,301	\$2,700	\$18,253	\$64,821
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$1,541,091	\$1,552,974	\$1,559,728	\$1,566,959	\$1,570,013	\$1,571,398	\$1,574,981	\$1,578,637	\$1,581,260	\$1,582,658	\$1,584,959	\$1,587,658	\$1,605,911	
3. Less: Accumulated Depreciation	\$307,075	\$320,381	\$333,697	\$347,022	\$360,354	\$373,688	\$387,025	\$400,366	\$413,712	\$427,061	\$440,412	\$453,766	\$467,135	
4. CWIP - Non Interest Bearing	\$93,938	\$82,055	\$75,301	\$68,070	\$65,016	\$63,631	\$60,048	\$56,392	\$53,769	\$52,371	\$50,070	\$47,371	\$29,118	
5. Net Investment (Lines 2 - 3 + 4)	\$1,327,954	\$1,314,648	\$1,301,332	\$1,288,007	\$1,274,675	\$1,261,341	\$1,248,004	\$1,234,663	\$1,221,317	\$1,207,968	\$1,194,617	\$1,181,263	\$1,167,894	
6. Average Net Investment		\$1,321,301	\$1,307,990	\$1,294,669	\$1,281,341	\$1,268,008	\$1,254,673	\$1,241,333	\$1,227,990	\$1,214,643	\$1,201,293	\$1,187,940	\$1,174,579	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$7,779	\$7,701	\$7,623	\$7,544	\$7,466	\$7,387	\$7,309	\$7,230	\$7,152	\$7,073	\$6,994	\$6,916	\$88,174
b. Debt Component (Line 6 x debt rate) (c)		\$1,439	\$1,425	\$1,410	\$1,396	\$1,381	\$1,367	\$1,352	\$1,338	\$1,323	\$1,309	\$1,294	\$1,279	\$16,312
8. Investment Expenses														
a. Depreciation (d)		\$13,305	\$13,317	\$13,325	\$13,331	\$13,334	\$13,337	\$13,342	\$13,346	\$13,348	\$13,351	\$13,354	\$13,369	\$160,059
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$22,524	\$22,442	\$22,358	\$22,271	\$22,181	\$22,091	\$22,002	\$21,913	\$21,823	\$21,732	\$21,643	\$21,564	\$264,545

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.1242% based on FPL's most recent financial forecast.
- (c) The debt component is 1.2406% based on FPL's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
611-Distribution Winterization: 611-Distribution Winterization Program - Revenue Requirements

For the Period of: January 2023 to December 2023

	Beginning Balance	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
611-Distribution Winterization Program														
1. Investments														
a. Expenditures/Additions (a)		\$1,901,481	\$1,901,482	\$1,901,482	\$1,901,482	\$1,901,482	\$1,901,482	\$1,901,482	\$1,901,482	\$1,901,482	\$1,901,482	\$1,901,482	\$1,901,481	\$22,817,782
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$1,901,481	\$3,802,963	\$5,704,445	\$7,605,927	\$9,507,409	\$11,408,891	\$13,310,373	\$15,211,855	\$17,113,337	\$19,014,819	\$20,916,301	\$22,817,782	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$1,901,481	\$3,802,963	\$5,704,445	\$7,605,927	\$9,507,409	\$11,408,891	\$13,310,373	\$15,211,855	\$17,113,337	\$19,014,819	\$20,916,301	\$22,817,782	
6. Average Net Investment		\$950,741	\$2,852,222	\$4,753,704	\$6,655,186	\$8,556,668	\$10,458,150	\$12,359,632	\$14,261,114	\$16,162,596	\$18,064,078	\$19,965,560	\$21,867,042	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$5,598	\$16,793	\$27,989	\$39,184	\$50,380	\$61,575	\$72,770	\$83,966	\$95,161	\$106,357	\$117,552	\$128,748	\$806,072
b. Debt Component (Line 6 x debt rate) (c)		\$1,036	\$3,107	\$5,178	\$7,249	\$9,320	\$11,392	\$13,463	\$15,534	\$17,605	\$19,676	\$21,747	\$23,819	\$149,126
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$6,633	\$19,900	\$33,167	\$46,433	\$59,700	\$72,967	\$86,233	\$99,500	\$112,766	\$126,033	\$139,300	\$152,566	\$955,198

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.1242% based on FPL's most recent financial forecast.
- (c) The debt component is 1.2406% based on FPL's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
612-Transmission Winterization: 612-Transmission Winterization Program - Revenue Requirements

For the Period of: January 2023 to December 2023

	Beginning Balance	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
612-Transmission Winterization Program														
1. Investments														
a. Expenditures/Additions (a)		\$1,665,184	\$1,665,185	\$1,665,185	\$1,665,185	\$1,665,185	\$1,665,185	\$1,665,185	\$1,665,185	\$1,665,185	\$1,665,185	\$1,665,185	\$1,665,184	\$19,982,218
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$1,665,184	\$3,330,369	\$4,995,554	\$6,660,739	\$8,325,924	\$9,991,109	\$11,656,294	\$13,321,479	\$14,986,664	\$16,651,849	\$18,317,034	\$19,982,218	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$1,665,184	\$3,330,369	\$4,995,554	\$6,660,739	\$8,325,924	\$9,991,109	\$11,656,294	\$13,321,479	\$14,986,664	\$16,651,849	\$18,317,034	\$19,982,218	
6. Average Net Investment		\$832,592	\$2,497,777	\$4,162,962	\$5,828,147	\$7,493,332	\$9,158,517	\$10,823,702	\$12,488,887	\$14,154,072	\$15,819,257	\$17,484,442	\$19,149,626	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$4,902	\$14,706	\$24,510	\$34,315	\$44,119	\$53,923	\$63,727	\$73,531	\$83,336	\$93,140	\$102,944	\$112,748	\$705,902
b. Debt Component (Line 6 x debt rate) (c)		\$907	\$2,721	\$4,535	\$6,348	\$8,162	\$9,976	\$11,790	\$13,604	\$15,417	\$17,231	\$19,045	\$20,859	\$130,594
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$5,809	\$17,427	\$29,045	\$40,663	\$52,281	\$63,899	\$75,517	\$87,135	\$98,753	\$110,371	\$121,989	\$133,607	\$836,496

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.1242% based on FPL's most recent financial forecast.
- (c) The debt component is 1.2406% based on FPL's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
613-Transmission Access Enhancement: 613-Transmission Access Enhancement Program - Revenue Requirements

For the Period of: January 2023 to December 2023

	Beginning Balance	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
613-Transmission Access Enhancement Program														
1. Investments														
a. Expenditures/Additions (a)		\$67,296	\$67,296	\$67,296	\$67,296	\$67,296	\$67,296	\$67,296	\$67,296	\$67,296	\$67,296	\$67,296	\$67,296	\$807,546
b. Additions to Plant		\$11,351	\$20,788	\$28,633	\$35,154	\$40,576	\$45,083	\$48,830	\$51,944	\$54,534	\$56,686	\$58,476	\$59,964	\$512,018
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$0	\$11,351	\$32,139	\$60,772	\$95,926	\$136,502	\$181,584	\$230,414	\$282,358	\$336,892	\$393,578	\$452,054	\$512,018	
3. Less: Accumulated Depreciation	\$0	\$10	\$47	\$126	\$260	\$459	\$731	\$1,084	\$1,523	\$2,053	\$2,677	\$3,401	\$4,226	
4. CWIP - Non Interest Bearing	\$0	\$55,944	\$102,452	\$141,115	\$173,256	\$199,976	\$222,189	\$240,655	\$256,006	\$268,768	\$279,377	\$288,196	\$295,528	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$67,286	\$134,544	\$201,760	\$268,922	\$336,018	\$403,042	\$469,985	\$536,841	\$603,607	\$670,278	\$736,850	\$803,320	
6. Average Net Investment		\$33,643	\$100,915	\$168,152	\$235,341	\$302,470	\$369,530	\$436,513	\$503,413	\$570,224	\$636,942	\$703,564	\$770,085	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$198	\$594	\$990	\$1,386	\$1,781	\$2,176	\$2,570	\$2,964	\$3,357	\$3,750	\$4,142	\$4,534	\$28,442
b. Debt Component (Line 6 x debt rate) (c)		\$37	\$110	\$183	\$256	\$329	\$403	\$475	\$548	\$621	\$694	\$766	\$839	\$5,262
8. Investment Expenses														
a. Depreciation (d)		\$10	\$37	\$79	\$134	\$199	\$272	\$352	\$439	\$530	\$625	\$724	\$825	\$4,226
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$244	\$741	\$1,253	\$1,776	\$2,309	\$2,850	\$3,398	\$3,951	\$4,508	\$5,069	\$5,632	\$6,198	\$37,930

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.1242% based on FPL's most recent financial forecast.
- (c) The debt component is 1.2406% based on FPL's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of the Energy & Demand Allocation % By Rate Class

Form 4P

For the Period of: January 2023 to December 2023

RATE CLASS	(1) Avg 12 CP Load Factor at Meter (%)	(2) 12 GCP Load Factor at Meter (%)	(3) Projected Sales at Meter (kwh)	(4) Projected Avg 12 CP at Meter (kW)	(5) Projected GCP at Meter (kW)	(6) Demand Loss Expansion Factor	(7) Projected Avg 12 CP at Generation (kW)	(8) Projected 12 GCP Demand at Generation (kW)	(9) Percentage of 12 CP Demand at Generation (%)	(10) Percentage of GNCP Demand/ Customers (%)
RS1/RTR1	62.230%	48.728%	67,365,434,409	12,357,622	15,781,681	1.063418	13,141,315	16,782,521	57.63206%	71.26524%
GS1/GST1	59.724%	52.326%	8,667,484,321	1,656,697	1,890,908	1.063418	1,761,761	2,010,825	7.72631%	8.21303%
GSD1/GSDT1/HLFT1/GSD1-EV	70.608%	63.792%	28,841,712,908	4,662,954	5,161,167	1.063320	4,958,214	5,487,974	21.74456%	13.45032%
OS2	105.961%	15.439%	11,010,633	1,186	8,141	1.035396	1,228	8,429	0.00539%	0.02646%
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	69.953%	60.441%	9,826,789,195	1,603,610	1,855,992	1.061779	1,702,679	1,970,653	7.46721%	4.33935%
GSLD2/GSLDT2/CS2/CST2/HLFT3	81.327%	75.052%	3,517,753,660	493,774	535,052	1.051350	519,129	562,527	2.27667%	1.19085%
GSLD3/GSLDT3/CS3/CST3	83.960%	64.286%	862,621,863	117,286	153,178	1.020846	119,731	156,372	0.52509%	0%
SST1T	62.465%	15.450%	56,043,565	10,242	41,408	1.020846	10,455	42,272	0.04585%	0%
SST1D1/SST1D2/SST1D3	162.985%	0.767%	2,057,529	144	30,624	1.035396	149	31,708	0.00065%	0.06235%
CILC D/CILC G	85.396%	78.508%	2,612,109,368	349,179	379,815	1.052055	367,356	399,587	1.61106%	0.86223%
CILC T	92.898%	79.619%	1,553,730,914	190,926	222,769	1.020846	194,906	227,413	0.85477%	0%
MET	75.167%	62.754%	72,462,371	11,005	13,182	1.035396	11,394	13,648	0.04997%	0.03558%
OL1/SL1/SL1M/PL1/OSI/II	43,484.577%	41.987%	522,592,572	137	142,084	1.063418	146	151,095	0.00064%	0.45352%
SL2/SL2M/GSCU1	100.717%	73.942%	113,062,169	12,815	17,455	1.063418	13,627	18,562	0.05976%	0.10107%
Total			124,024,865,477	21,467,576	26,233,458		22,802,091	27,863,586	100.00000%	100.00000%

Notes:

- (1) (2) avg 12 CP and GCP load factor based on projected 2023 load research data
- (3) projected kWh sales for 2023
- (4) (5) avg 12 CP and GCP KW based on projected 2021 load research data
- (6) based on projected 2023 demand losses
- (7) column 4 * column 6
- (8) column 5 * column 6
- (9) column 7 / total of column 7
- (10) Based on 2021 Rate Case negotiated method

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of the Cost Recovery Factors by Rate Class

Form 5P

For the Period of: January 2023 to December 2023

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Rate Class	Percentage of 12 CP Demand at Generation (%)	Percentage of GNCP Demand/ Customers (%)	12CP Demand Related Cost (\$)	GNCP Demand/ Customer Related Costs (\$)	Total SPPCRC Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	SPP Factor (\$/kW)	SPP Factor (\$/kWh)	RDC (\$/KW)	SDD (\$/KW)
RS1/RTR1	57.63206%	71.26524%	\$21,329,628	\$237,262,663	\$258,592,291	67,365,434,409						0.00384
GS1/GST1	7.72631%	8.21303%	\$2,859,509	\$27,343,558	\$30,203,067	8,667,484,321						0.00348
GSD1/GSDT1/HLFT1/GSD1-EV	21.74456%	13.45032%	\$8,047,662	\$44,780,022	\$52,827,684	28,841,712,908	52.35268%	75,467,376	0.70			
OS2	0.00539%	0.02646%	\$1,993	\$88,101	\$90,095	11,010,633						0.00818
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	7.46721%	4.33935%	\$2,763,613	\$14,446,948	\$17,210,561	9,826,789,195	59.25959%	22,715,911	0.76			
GSLD2/GSLDT2/CS2/CST2/HLFT3	2.27667%	1.19085%	\$842,597	\$3,964,678	\$4,807,275	3,517,753,660	68.11830%	7,074,223	0.68			
GSLD3/GSLDT3/CS3/CST3	0.52509%	0%	\$194,334	\$0	\$194,334	862,621,863	60.14101%	1,964,839	0.10			
SST1T	0.04585%	0%	\$16,970	\$0	\$16,970	56,043,565	5.44571%	1,409,771			0.01	0.01
SST1D1/SST1D2/SST1D3	0.00065%	0.06235%	\$242	\$207,594	\$207,836	2,057,529	0.68823%	409,531			0.12	0.05
CILC D/CILC G	1.61106%	0.86223%	\$596,254	\$2,870,624	\$3,466,878	2,612,109,368	70.88720%	5,047,783	0.69			
CILC T	0.85477%	0%	\$316,352	\$0	\$316,352	1,553,730,914	75.97494%	2,801,448	0.11			
MET	0.04997%	0.03558%	\$18,494	\$118,447	\$136,941	72,462,371	57.99988%	171,144	0.80			
OL1/SL1/SL1M/PL1/OSI/II	0.00064%	0.45352%	\$237	\$1,509,913	\$1,510,150	522,592,572						0.00289
SL2/SL2M/GSCU1	0.05976%	0.10107%	\$22,119	\$336,491	\$358,610	113,062,169						0.00317
Total			\$37,010,004	\$332,929,039	\$369,939,042	124,024,865,477						

Notes:

- (1) (2)/(7) avg 12 CP, GNCP, and NCP Load factor based on projected 2023 load research data; Number of customers based on 2023 projections
- (3) column 1 x total of column 4
- (4) column 2 x total of column 5
- (5) column 4 + column 5
- (6) projected kWh sales for 2023
- (7) Projected kWh sales / 8760 hours / avg customer NCP
- (8) column 6 / (column 7 * 730)
- (9) column 5 / column 8
- (10) column 5 / column 6
- (11) - SST: (total of column 3/total of avg 12 CP at generation * 0.10 * rate demand loss expansion factor)/12
- SSD: (total of column 3/total of avg 12 CP at generation * 0.10 * rate demand loss expansion factor)+(total of column 4/total of avg GCP at generation * 0.10 * rate demand loss expansion factor)/12
- (12) SST: ((total of column 3/total avg 12 CP at generation)/(21 * rate demand loss expansion factor))/12
- SSD:(((total of column 3/total avg 12 CP at generation)/(21 * rate demand loss expansion factor))+((total of column 4/total avg 12 GCP at generation)/(21 * rate demand loss expansion factor)))/12

FLORIDA POWER & LIGHT COMPANY
FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT

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Overview of Form 6P

Florida Power & Light Company (“FPL”) hereby provides this Storm Protection Plan (“SPP”) Description and Progress Report for the 2022 and 2023 SPP programs and projects.

Effective January 1, 2022, the operations, rates, and tariffs of the former pre-consolidated Gulf Power Company (“Gulf”) and FPL were consolidated and unified, all former Gulf customers became FPL customers, and Gulf ceased to exist as a separate regulated entity.¹ Consistent therewith, in Commission Order No. PSC-2021-0324-FOF-EI issued in Docket No. 20210010-EI, the Commission approved consolidated FPL 2022 Storm Protection Plan Cost Recovery Clause (“SPPCRC”) Factors for the period January 1, 2022 through December 31, 2022. Therefore, the progress report for the 2022 and 2023 SPP programs and projects is provided only for consolidated FPL.

For purposes of implementing consolidated SPP programs and projects during 2022, FPL continues the programs and projects included in both the FPL and Gulf 2020-2029 SPPs approved by Commission Order No. PSC-2020-0293-AS-EI without any modification.² Therefore, the progress report for the 2022 SPP programs and projects are based on the FPL and Gulf 2020-2029 SPPs, and the Gulf 2022 SPP programs and projects are additive to or combined with the FPL 2022 SPP programs and projects consistent with the Commission-approved 2022 SPPCRC Factors.

On April 11, 2022, FPL filed a new consolidated FPL 2023-2032 SPP, which is currently pending for Commission review and approval in Docket No. 20220051-EI. If approved, the programs and projects included in the FPL 2023-2032 SPP would become effective and applied throughout the consolidated FPL service area beginning January 1, 2023, and continuing until FPL’s next SPP. Pursuant to Rule 25-6.031(2), F.A.C., a utility’s petition for approval of SPPCRC Factors may include costs associated with a SPP that has been filed with and is pending approval by the Commission. Accordingly, the progress report for the 2023 SPP

¹ See Commission Order Nos. PSC-2021-0446-S-EI and PSC-2021-0446A-S-EI issued in Docket No. 202100015-EI.

² During 2022, the programs and projects in the FPL 2020-2029 SPP are being applied throughout the former FPL service area, and the programs and projects in the Gulf 2020-2029 SPP are being applied throughout the former Gulf service area.

programs and projects are based on the consolidated FPL 2023-2032 SPP currently pending in Docket No. 20220051-EI.

The information provided in this Form 6P – Description and Progress Report includes FPL’s actual/estimated 2022 and projected 2023 SPP programs and projects based on information that was available as of the end of February 2022.³ Additionally, because the impacts from storms cannot be reasonably predicted, the actual/estimated 2022 and projected 2023 SPP activities and costs provided herein do not reflect/estimate potential impacts from the 2022/2023 storm seasons. Any variances between 2022 actuals and the 2022 actual/estimated SPP activities and costs provided herein will be addressed in the 2022 final true-up SPPCRC filing to be submitted in 2023.

Program Title: Distribution Inspection Program

Description:

2022 Program (FPL and Gulf 2020-2029 SPPs)

The FPL Pole Inspections – Distribution Program and Gulf Distribution Inspection Program (herein, collectively referred to as “Distribution Inspection Program”) included in the FPL and Gulf 2020-2029 SPPs are continuations of the existing Commission-approved distribution pole and system inspection programs.

In the former FPL service area, FPL expects to inspect approximately 154,000 poles annually, as part of an eight-year cycle inspection program, during the 2020-2029 SPP period. The total estimated costs for the ten-year period of 2020-2029 is \$605 million with an annual average cost of approximately \$61 million, which is consistent with historical costs for the existing distribution pole inspections program. A detailed description of FPL’s Pole Inspections – Distribution Program is provided in Section IV(A) of the FPL 2020-2029 SPP approved in Docket No. 20200071-EI.

³ Totals might not agree due to rounding.

In the former Gulf service area, FPL expects to inspect approximately 26,000 wood poles annually during the 2020-2029 SPP period, as part of an eight-year cycle inspection program and annual feeder inspections. The total estimated costs for the ten-year period of 2020-2029 are \$37.5 million with an annual cost of approximately \$3.8 million. A detailed description of the Gulf’s Distribution Inspection Program is provided in Section IV(A) of the Gulf 2020-2029 SPP approved in Docket No. 20200070-EI.

2023 Program (FPL 2023-2032 SPP)

The Distribution Inspection Program included in the 2023 SPP is a continuation of the existing Distribution Pole Inspection Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. FPL is proposing to expand the previously approved Distribution Inspection Program to the former Gulf service area but is not otherwise proposing any material modifications to the program. Under this program, FPL plans to inspect approximately 180,000 distribution poles annually throughout the consolidated FPL service area. The total estimated costs for the ten-year period of 2023-2032 is \$668.9 million with an annual average cost of approximately \$66.9 million. A detailed description of FPL’s Distribution Inspection Program is provided in Section IV(A) of the FPL 2023-2032 SPP pending in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2022):

	2022 Projection	2022 Actual/Estimated (Actuals at End of February 2022)	Change in \$	Change in %
Number of Projects	180,000	180,000		
Capital Costs (MM)	\$35.4	\$35.4	\$0.0	0%
Cost of Removal (MM)	\$21.5	\$21.5	\$0.0	0%
O&M Expense (MM)	\$4.0	\$4.0	\$0.0	0%
Total Costs	\$60.9	\$60.9	\$0.0	0%

The 2022 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2023):

	2023 Projection
Number of Projects	180,000
Capital Costs (MM)	\$36.7
Cost of Removal (MM)	\$22.3
O&M Expense (MM)	\$3.8
Total Costs	\$62.7

The 2023 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

Program Title: Transmission Inspection Program

Description:

2022 Program (FPL and Gulf 2020-2029 SPPs)

The FPL Structures/Other Equipment Inspections – Transmission Program and Gulf Transmission Inspection Program (herein, collectively referred to as “Transmission Inspection Program”) included in the FPL and Gulf 2020-2029 SPPs are continuations of the existing Commission-approved programs to inspect transmission structures, substations, and other equipment.

In the former FPL service area, FPL expects to inspect approximately 68,000 structures annually during the 2020-2029 SPP period. The total estimated costs for FPL’s Structures/Other Equipment Inspections – Transmission Program for the ten-year period of 2020-2029 is \$500 million, with an annual average cost of approximately \$50 million, which is consistent with historical costs for the existing transmission inspection program. A detailed description of FPL’s Structures/Other Equipment Inspections – Transmission Program is provided in Section IV(B) of the FPL 2020-2029 SPP approved in Docket No. 20200071-EI.

In the former Gulf service area, FPL expects to continue aerial patrols, annual inspection of substations, and inspection of structures during the 2020-2029 SPP period. The total estimated costs for the Gulf Transmission Inspection Program for the ten-year period of 2020-2029 is \$35 million with an annual average cost of approximately \$3.5 million, which is consistent with historical costs for the existing Transmission Inspection Program. A detailed description of Gulf's Transmission Inspection Program is provided in Section IV(B) of the Gulf 2020-2029 SPP approved in Docket No. 20200070-EI.

2023 Program (FPL 2023-2032 SPP)

The Transmission Inspection Program included in the 2023 SPP is a continuation of the existing Transmission Inspection Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. FPL is proposing to expand the previously approved Transmission Inspection Program to the former Gulf service area but is not otherwise proposing any material modifications to the program. Under this program, FPL plans to inspect an average of approximately 86,500 transmission structures located throughout the consolidated FPL service area during the 2023-2032 SPP period. The total estimated costs for the program for the ten-year period of 2023-2032 is \$672.4 million, with an annual average cost of approximately \$67.2 million. A detailed description of FPL's Transmission Inspection Program is provided in Section IV(B) of the FPL 2023-2032 SPP pending in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2022):

	2022 Projection	2022 Actual/Estimated (Actuals at End of February 2022)	Change in \$	Change in %
Number of Projects	81,000	81,000		
Capital Costs (MM)	\$25.5	\$28.6	\$3.1	12%
Cost of Removal (MM)	\$5.6	\$2.8	(\$2.8)	50%
O&M Expense (MM)	\$1.4	\$1.4	\$0.0	0%
Total Costs	\$32.5	\$32.8	\$0.3	0%

The 2022 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2023):

	2023 Projection
Number of Projects	84,000
Capital Costs (MM)	\$61.2
Cost of Removal (MM)	\$13.3
O&M Expense (MM)	\$1.4
Total Costs	\$75.9

The 2023 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

Program Title: Distribution Feeder Hardening Program

Description:

2022 Program (FPL and Gulf 2020-2029 SPPs)

The FPL Feeder Hardening (EWL) – Distribution Program and Gulf Distribution Feeder Hardening Program (herein, collectively referred to as “Distribution Feeder Hardening Program”) included in the FPL and Gulf 2020-2029 SPPs are continuations of the existing Commission-approved approach to harden existing feeders and certain critical distribution poles, as well as to design and construct new pole lines and major planned work to meet the National Electrical Safety Code’s (“NESC”) extreme wind loading criteria (“EWL”).

In the former FPL service area, FPL expects to complete approximately 250-350 feeder projects annually, with 100% of FPL’s feeders expected to be hardened or underground by year-end 2024 and with the final costs of the program to be incurred in 2025. The total estimated costs for the FPL Feeder Hardening (EWL) – Distribution Program for the period of 2020-2025 is \$3,206 million with an annual average cost of approximately \$534 million, which is consistent with historical costs for the existing distribution feeder hardening program. A detailed description of the Feeder Hardening (EWL) – Distribution Program is provided in Section IV(C) of the FPL 2020-2029 SPP approved in Docket No. 20200071-EI.

In the former Gulf service area, there were approximately 269 feeders remaining to be hardened at the time the Gulf 2020-2029 SPP was approved, and FPL expects to complete approximately 12 to 18 feeder hardening projects annually, with approximately 50% of the feeders to be hardened or underground by year-end 2029. The total estimated costs for the Gulf Distribution Feeder Hardening Program for the period of 2020-2029 is approximately \$315.3 million with an annual average cost of approximately \$31.5 million. A detailed description of the Distribution Feeder Hardening Program is provided in Section IV(C) of the Gulf 2020-2029 SPP approved in Docket No. 20200070-EI.

2023 Program (FPL 2023-2032 SPP)

The Distribution Feeder Hardening Program included in the 2023 SPP is a continuation the existing Distribution Feeder Hardening Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. FPL is proposing to expand the previously approved Distribution Feeder Hardening Program to the former Gulf service area, and to implement certain modifications and improvements to the program as further described in FPL’s 2023-2032 SPP. Under this program, FPL is targeting to complete approximately 250 feeder projects annually during 2023-2025, and to complete approximately 50 feeder projects annually during 2026-2031. The total estimated costs for the FPL Distribution Feeder Hardening Program for the period of 2023-2031 is \$2,437.1 million with an annual average cost of approximately \$270.8 million. A detailed description of the Distribution Feeder Hardening Program is provided in Section IV(C) of the FPL 2023-2032 SPP pending in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2022):

	2022 Projection	2022 Actual/Estimated (Actuals at End of February 2022)	Change in \$	Change in %
Number of Feeders	303	347		
Capital Costs (MM)	\$601.1	\$629.2	\$28.1	5%
Cost of Removal (MM)	\$97.8	\$98.9	\$1.1	1%
O&M Expense (MM)	\$0.0	\$0.0	\$0.0	0%
Total Costs	\$698.9	\$728.2	\$29.2	4%

The 2022 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2023):

	2023 Projection
Number of Projects ⁴	335 Feeders
Capital Costs (MM)	\$594.5
Cost of Removal (MM)	\$94.5
O&M Expense (MM)	\$0.0
Total Costs	\$689.0

The 2023 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

Program Title: Distribution Lateral Hardening Program

Description:

2022 Program (FPL and Gulf 2020-2029 SPPs)

The FPL Lateral Hardening (Undergrounding) - Distribution Program and Gulf Distribution Hardening – Lateral Undergrounding Program (herein, collectively referred to as “Distribution Lateral Hardening Program”) included in the FPL and Gulf 2020-2029 SPPs are pilot programs that target certain overhead laterals that were impacted by recent storms and have a history of vegetation-related outages and other reliability issues for conversion from overhead to underground.

In the former FPL service area, FPL estimates that it will complete approximately 300-700 lateral projects annually in 2021-2023 and approximately 800-900 lateral projects annually in 2024-2029. The total estimated costs for the FPL Lateral Hardening (Undergrounding) - Distribution Program for the ten-year period of 2020-2029 is \$5,101 million with an annual average cost of approximately \$510 million. However,

⁴ Includes 65 Distribution Automation Sites in the former Gulf service area.

in the Stipulation and Settlement Agreement approved by Commission Order No. PSC-2020-0293-AS-EI, FPL agreed to have the FPL Lateral Hardening (Undergrounding) - Distribution Program remain as a pilot through 2022 and to file an update to the Lateral Hardening (Undergrounding) - Distribution Program in 2022 in order to seek recovery of the associated costs in 2023. A detailed description of the FPL Lateral Hardening (Undergrounding) - Distribution Program is provided in Section IV(D) of the FPL 2020-2029 SPP approved in Docket No. 20200071-EI.

In the Gulf 2020-2029 SPP, it was estimated that 8 lateral projects would be completed in 2021 and 8 lateral projects would be completed in 2022. The total estimated costs for the period of 2020-2029 is approximately \$46.6 million with an annual average cost of approximately \$4.7 million. However, in the Stipulation and Settlement Agreement approved by Commission Order No. PSC-2020-0293-AS-EI, Gulf agreed that the Distribution Hardening – Lateral Undergrounding Program shall be a pilot for the years 2020-2022 and to file an update to the 2023 Distribution Hardening – Lateral Undergrounding Program in 2022 in order to seek recovery of the associated costs in 2023. A detailed description of the Gulf Distribution Hardening – Lateral Undergrounding Program is provided in Section IV(D) of the Gulf 2020-2029 SPP approved in Docket No. 20200070-EI.

2023 Program (FPL 2023-2032 SPP)

The Distribution Lateral Hardening Program included in the 2023-2032 SPP is a continuation the existing Distribution Lateral Hardening Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. FPL is proposing to expand the previously approved Distribution Lateral Hardening Program to the former Gulf service area and to implement the Distribution Lateral Hardening Program as a permanent program throughout the consolidated FPL service area. Consistent with the Stipulation and Settlement approved by Commission Order No. PSC-2020-0293-AS-EI, FPL has also established and incorporated protocols for evaluating when a lateral may be overhead hardened as opposed to being placed underground. Additionally, FPL is proposing to add a new Management Region selection criterion starting in 2025.

Under this program, FPL estimates that it will complete approximately 600-1,500 lateral projects annually in 2023-2032. The total estimated costs for the program for the ten-year period of 2023-2032 is \$9,390.5 million with an annual average cost of approximately \$939.0 million. A detailed description of the FPL Distribution Lateral Hardening Program is provided in Section IV(D) of the FPL 2023-2032 SPP pending in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2022):

	2022 Projection	2022 Actual/Estimated (Actuals at End of February 2022)	Change in \$	Change in %
Number of Projects	601	630		
Capital Costs (MM)	\$337.4	\$342.0	\$4.6	1%
Cost of Removal (MM)	\$10.4	\$26.1	\$15.7	151%
O&M Expense (MM)	\$0.2	\$0.2	\$0.0	0%
Total Costs	\$348.0	\$368.2	\$20.2	6%

The 2022 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2023):

	2023 Projection
Number of Projects	728
Capital Costs (MM)	\$486.3
Cost of Removal (MM)	\$36.6
O&M Expense (MM)	\$0.2
Total Costs	\$523.1

The 2023 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

Program Title: Transmission Hardening Program

Description:

2022 Program (FPL and Gulf 2020-2029 SPPs)

The FPL Wood Structures Hardening (Replacing) – Transmission Program and Gulf Transmission Hardening Program (herein, collectively referred to as “Transmission Hardening Program”) included in the FPL and Gulf 2020-2029 SPPs are a continuation of programs to harden transmission structures, substations, and other equipment to ensure a more storm resilient transmission system.

FPL’s Wood Structures Hardening (Replacing) – Transmission Program is a continuation of FPL’s existing transmission hardening program to replace all wood transmission structures with steel or concrete structures. As of year-end 2019, 96% of FPL’s transmission structures, system-wide, were steel or concrete, with less than 2,900 (or 4%) wood structures remaining to be replaced. FPL expects to replace the remaining wood transmission structures on its system by year-end 2022. The total estimated costs for the Wood Structures Hardening (Replacing) – Transmission Program for the period of 2020-2022 is \$118 million with an annual average cost of approximately \$39 million, which is a decrease from the historical costs for the existing transmission hardening program. A detailed description of the Wood Structures Hardening (Replacing) – Transmission Program is provided in Section IV(E) of the FPL 2020-2029 SPP approved in Docket No. 20200071-EI.

Gulf’s Transmission Hardening Program includes substation flood monitoring and hardening, transmission and substation resiliency, and transmission structure replacement. As of year-end 2019, 62% of the transmission structures in the former Gulf service area were steel or concrete, with approximately 38% (approximately

4,600) wood transmission structures remaining to be replaced by year-end 2029. The total estimated costs for the Gulf Transmission Hardening Program for the ten-year period of 2020-2029 are \$488.8 million with an annual average cost of approximately \$48.9 million. A detailed description of the Gulf Transmission Hardening Program is provided in Section IV(E) of the Gulf 2020-2029 SPP approved in Docket No. 20200070-EI.

2023 Program (FPL 2023-2032 SPP)

The Transmission Hardening Program included in the 2023-2032 SPP is a continuation of the existing Transmission Hardening Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. FPL is proposing to expand the previously approved Transmission Hardening Program to the former Gulf service area, and to implement certain modifications and improvements as further described in FPL's 2023-2032 SPP. As a result of the merger and unification of FPL and the former Gulf, there are now a total of approximately 4,100 wood transmission structures to be replaced in the former Gulf service area. Under this program, FPL is currently targeting the replacement of approximately 400-500 wood transmission structures annually with all remaining wood transmission structures targeted to be replaced by year-end 2032. The total estimated costs for the Transmission Hardening Program for the period of 2023-2032 is \$504.1 million with an annual average cost of approximately \$50.4 million. A detailed description of the Transmission Hardening Program is provided in Section IV(E) of the FPL 2023-2032 SPP pending in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2022):

	2022 Projection	2022 Actual/Estimated (Actuals at End of February 2022)	Change in \$	Change in %
Number of Projects	894 transmission wood structures and 5 transmission/substation	1,271 transmission wood structures and 4 transmission/substation		
Capital Costs (MM)	\$69.4	\$69.4	\$0.0	0%
Cost of Removal (MM)	\$7.5	\$10.9	\$3.4	45%
O&M Expense (MM)	\$0.8	\$0.8	\$0.0	0%
Total Costs	\$77.6	\$81.1	\$3.5	4.5%

The 2022 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2023):

	2023 Projection
Number of Projects	555
Capital Costs (MM)	\$49.6
Cost of Removal (MM)	\$5.4
O&M Expense (MM)	\$0.6
Total Costs	\$55.6

The 2023 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

Program Title: Distribution Vegetation Management Program

Description:

2022 Program (FPL and Gulf 2020-2029 SPPs)

The Vegetation Management – Distribution Programs included in the FPL and Gulf SPPs (herein, collectively referred to as “Distribution Vegetation Management Program”) are continuations of the existing, Commission-approved distribution vegetation management programs comprised of FPL’s and Gulf’s system-wide vegetation management cycle maintenance activities, and continued education of customers through its Right Tree, Right Place initiative.

In the former FPL service area, FPL plans to inspect and maintain, on average, approximately 15,200 miles annually, including approximately 11,400 miles for feeders (cycle and mid-cycle) and 3,800 miles for laterals, which is consistent with the historic miles maintained annually for 2017-2019. The total estimated costs for the FPL Vegetation Management – Distribution Program for the ten-year period of 2020-2029 is \$596 million with an annual average cost of approximately \$60 million, which is consistent with historical costs for the existing distribution vegetation management program. A detailed description of the FPL Vegetation Management – Distribution Program is provided in Section IV(G) of the FPL 2020-2029 SPP approved in Docket No. 20200071-EI.

In the former Gulf service area, FPL plans to inspect and maintain, on average, approximately 2,000 miles annually, including approximately 777 miles for feeders (cycle and mid-cycle) and approximately 1,257 miles for laterals miles. The total estimated costs for the Gulf Vegetation Management – Distribution Program for the ten-year period of 2020-2029 is \$47.4 million with an annual average cost of \$4.7 million, which is consistent with historical costs for the existing Vegetation Management – Distribution Program. A detailed description of the Gulf Vegetation

Management – Distribution Program is provided in Section IV(G) of the Gulf 2020-2029 SPP approved in Docket No. 20200070-EI.

2023 Program (FPL 2023-2032 SPP)

The Distribution Vegetation Management Program included in the 2023-2032 SPP is a continuation of the existing Distribution Vegetation Management Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. FPL is proposing to expand the previously approved Distribution Vegetation Management Program to the former Gulf service area, and to implement a limited modification and improvement as further described in the 2023-2032 SPP. Under this program, FPL plans to inspect and maintain, on average, approximately 16,400 miles annually throughout the consolidated FPL service area. The total estimated costs for the program for the ten-year period of 2023-2032 is \$766.5 million with an annual average cost of approximately \$76.6 million. A detailed description of the FPL Distribution Vegetation Management Program is provided in Section IV(F) of the FPL 2023-2032 SPP pending in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2022):

	2022 Projection	2022 Actual/Estimated (Actuals at End of February 2022)	Change in \$	Change in %
Miles of Feeders and Laterals	17,200	16,690		
Capital Costs (MM)	\$0.0	\$0.0	\$0.0	100%
Cost of Removal (MM)	\$0.0	\$0.0	\$0.0	0%
O&M Expense (MM)	\$64.9	\$67.0	\$2.1	3.2%
Total Costs	\$64.9	\$67.0	\$2.1	3.2%

Pursuant to FPL’s Commission-approved 2022 Rate Case in Docket No. 20210015-EI, O&M expense associated for this program was moved from base to clause and are being recovered through the SPPCRC.

Projections (SPP Year 2023):

	2023 Projection
Miles of Feeders and Laterals	16,690
Capital Costs (MM)	\$4.8
Cost of Removal (MM)	\$0.0
O&M Expense (MM)	\$68.2
Total Costs	\$73.0

Pursuant to FPL’s Commission-approved 2022 Rate Case in Docket No. 20210015-EI, O&M expense associated for this program was moved from base to clause and are being recovered through the SPPCRC.

Program Title: Transmission Vegetation Management Program

Description:

2022 Program (FPL and Gulf 2020-2029 SPPs)

The Vegetation Management – Transmission Programs included in the FPL and Gulf SPPs (herein, collectively referred to as “Transmission Vegetation Management Program”) are continuations of the existing, Commission-approved transmission vegetation management programs that comply with the North American Electric Reliability Corporation’s (“NERC”) vegetation management standards and requirements. These programs include visual and aerial inspections of transmission line corridors, Light Detection and Ranging (“LiDAR”) inspections of NERC transmission line corridors, development and execution of annual work plans to address identified vegetation conditions and identifying and addressing priority and hazard tree conditions prior to and during storm season.

In the former FPL service area, FPL plans to inspect and maintain, on average, approximately 7,000 miles of transmission lines annually, including approximately 4,300 miles for NERC transmission line corridors and 2,700 miles for non-NERC transmission line corridors. This is comparable to the approximately 7,000 miles inspected and maintained annually, on average for 2017-2019. The total estimated costs for the FPL Vegetation Management – Transmission Program for the ten-year period of 2020-2029 is \$96 million with an annual average cost of approximately \$10 million, which is consistent with historical costs for the existing transmission vegetation management program. A detailed description of the FPL Vegetation Management – Transmission Program is provided in Section IV(H) of the FPL 2020-2029 SPP approved in Docket No. 20200071-EI.

In the former Gulf service area, FPL plans to inspect and maintain, on average, approximately 1,675 miles annually, including approximately 600 miles for NERC transmission line corridors and approximately 1,075 miles for non-NERC transmission line corridors. The total estimated costs for the Gulf Vegetation Management – Transmission Program for the ten-year period of 2020-2029 is \$28.3 million with an annual average cost of approximately \$2.8 million, which is consistent with historical costs for the existing Vegetation Management – Transmission Program. A detailed description of the Gulf Vegetation Management – Transmission Program is provided in Section IV(H) of the Gulf 2020-2029 SPP approved in Docket No. 20200070-EI.

2023 Program (FPL 2023-2032 SPP)

The Transmission Vegetation Management Program included in the 2023 SPP is a continuation of the existing Transmission Vegetation Management Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. FPL is proposing to expand the previously approved Transmission Vegetation Management Program to the former Gulf service area but is not otherwise proposing any material modifications to the program. Under this program, FPL plans to inspect and maintain, on average, approximately 9,350 miles of transmission lines annually, including approximately 5,380 miles for NERC transmission line corridors and 3,970 miles for non-NERC

transmission line corridors. The total estimated costs for the program for the ten-year period of 2023-2032 is \$143.7 million with an annual average cost of approximately \$14.4 million. A detailed description of the FPL Transmission Vegetation Management Program is provided in Section IV(G) of the FPL 2023-2032 SPP pending in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2022):

	2022 Projection	2022 Actual/Estimated (Actuals at End of February 2022)	Change in \$	Change in %
Miles of Transmission Lines	8,675	9,062		
Capital Costs (MM)	\$0.0	\$0.0	\$0.0	0%
Cost of Removal (MM)	\$0.0	\$0.0	\$0.0	0%
O&M Expense (MM)	\$11.8	\$11.8	\$0.0	0%
Total Costs	\$11.8	\$11.8	\$0.0	0%

Pursuant to FPL’s Commission-approved 2022 Rate Case in Docket No. 20210015-EI, O&M expense associated for this program was moved from base to clause and are being recovered through the SPPCRC.

Projections (SPP Year 2023):

	2023 Projection
Miles of Transmission Lines	9,350
Capital Costs (MM)	\$0.0
Cost of Removal (MM)	\$0.0
O&M Expense (MM)	\$11.8
Total Costs	\$11.8

Pursuant to FPL's Commission-approved 2022 Rate Case in Docket No. 20210015-EI, O&M expense associated for this program was moved from base to clause and are being recovered through the SPPCRC.

Program Title: Substation Storm Surge/Flood Mitigation Program

Description:

2022 Program (FPL and Gulf 2020-2029 SPPs)

The FPL Substation Storm Surge/Flood Mitigation Program was a new program included in the FPL 2020-2029 SPP to mitigate damage at several targeted substations that are susceptible to storm surge and flooding during extreme weather events. FPL identified between 8-10 substations where it initially plans to implement storm surge/flood mitigation measures. The total estimated cost for the new Substation Storm Surge/Flood Mitigation Program over this three-year period is approximately \$23 million with an annual average cost of approximately \$8 million per year. A detailed description of the Substation Storm Surge/Flood Mitigation Program is provided in Section IV(F) of the FPL 2020-2029 SPP approved in Docket No. 20200071.

2023 Program (FPL 2023-2032 SPP)

The Substation Storm Surge/Flood Mitigation Program included in the 2023 SPP is a continuation of the Substation Storm Surge/Flood Mitigation program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL will implement storm surge/flood mitigation measures at the remaining four substations originally identified in the 2020 SPP, which are currently expected to be completed by year-end 2024. FPL will also continue to monitor storm surge and flooding at all its substations and, where appropriate and necessary, identify additional substations that require storm surge/flood mitigation measures in the future. The total estimated costs for the program for the period of 2023-2024 is \$16.0 million with an annual average cost of approximately \$8.0 million. A detailed description of the FPL Substation Storm

Surge/Flood Mitigation Program is provided in Section IV(H) of the FPL 2023-2032 SPP pending in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2022):

	2022 Projection	2022 <u>Actual/Estimated</u> (Actuals at End of February 2022)	Change in \$	Change in %
Number of Projects	6	3		
Capital Costs (MM)	\$9.6	\$9.6	\$0.0	0%
Cost of Removal (MM)	\$0.4	\$0.4	\$0.0	0%
O&M Expense (MM)	\$0.0	\$0.0	\$0.0	0%
Total Costs	\$10.0	\$10.0	\$0.0	0%

The 2022 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2023):

	2023 Projection
Number of Projects	2
Capital Costs (MM)	\$8.0
Cost of Removal (MM)	\$0.0
O&M Expense (MM)	\$0.0
Total Costs	\$8.0

FPL currently does not anticipate any cost of removal in 2023 for this program. In the event FPL does incur any 2023 cost of removal for this program, those costs will be recovered through base rates.

Program Title: Distribution Winterization Program

Description:

2022 Program (FPL and Gulf 2020-2029 SPPs)

Not applicable.

2023 Program (FPL 2023-2032 SPP)

The Distribution Winterization Program included in the FPL 2023-2032 is a new SPP program that will help mitigate restoration costs and outage times associated with an extreme cold weather events similar to the power outages that occurred in Texas during February 2021 as a result of Winter Storm Uri. Under this program, FPL will upgrade the capacity of certain critical existing distribution infrastructure to better meet the increase in demand associated with an extreme weather event, which will help mitigate the potential for power outages and loss of load during an event. Under this program, FPL plans to start replacing approximately 10,000 distribution field transformers, 60 voltage regulators and phase reactors, and 16 distribution substation power transformers. The Distribution Winterization Program is currently targeted to begin in 2023 and be completed by year-end 2026. The total estimated cost for the program for the period of 2023-2026 is \$93.0 million with an annual average cost of approximately \$23.3 million. A detailed description of the Distribution Winterization Program is provided in Section IV(I) of the FPL 2023-2032 SPP pending in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2022):

Not applicable.

Projections (SPP Year 2023):

	2023 Projection
Number of DIST TXs	1,700
Number of Power TXs	6
Number of Regulators	30
Capital Costs (MM)	\$22.8
Cost of Removal (MM)	\$1.1
O&M Expense (MM)	\$0.0
Total Costs	\$24.0

The 2023 cost of removal for this program will be recovered through base rates and not through SPPCRC.

Program Title: Transmission Winterization Program

Description:

2022 Program (FPL and Gulf 2020-2029 SPPs)

Not applicable.

2023 Program (FPL 2023-2032 SPP)

The Transmission Winterization Program included in the FPL 2023-2032 is a new SPP program that will help mitigate restoration costs and outage times associated with an extreme cold weather events similar to the power outages that occurred in Texas during February 2021 as a result of Winter Storm Uri. Under this program, FPL will upgrade the capacity of certain critical existing transmission infrastructure to better meet the increase in demand associated with an extreme weather event, which will help mitigate the potential for power outages and loss of load during an event. Under this program,

FPL plans to start replacing three sections of transmission line that comprise a total of approximately 20 miles of transmission line. The program is expected to be a two-year program beginning in 2023 and completed by year-end 2024. The total estimated cost for the program for the period of 2023-2024 is \$44.6 million with an annual average cost of approximately \$22.3 million. A detailed description of the Transmission Winterization Program is provided in Section IV(J) of the FPL 2023-2032 SPP pending in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2022):

Not applicable.

Projections (SPP Year 2023):

	2023 Projection
Number of Miles	7
Capital Costs (MM)	\$20.0
Cost of Removal (MM)	\$1.0
O&M Expense (MM)	\$0.0
Total Costs	\$21.0

The 2023 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

Program Title: Transmission Access Enhancement Program

Description:

2022 Program (FPL and Gulf 2020-2029 SPPs)

Not applicable.

2023 Program (FPL 2023-2032 SPP)

The Transmission Access Enhancement Program included in the FPL 2023-2032 is a new SPP program that will help ensure that the company has access to its transmission facilities for restoration activities following an extreme weather event. The new Transmission Access Enhancement Program included in the 2023 SPP will focus on developing access roads, bridges, and culverts at targeted transmission facilities to ensure that they are accessible after an extreme weather event. The Transmission Access Enhancement Program will include creation and restoration of ingress and egress to existing transmission facilities and equipment for repair/restoration following an extreme weather event, will reduce the need and associated costs for specialized equipment, and will expedite restoration activities. Subject to obtaining all necessary permits and approvals required to undertake the work, the program is currently targeted to begin in 2023 and continue through the ten-year period of 2023-2032. The total estimated cost for the program for the period of 2023-2032 is \$117.4 million with an annual average cost of approximately \$11.7 million. A detailed description of the Transmission Access Enhancement Program is provided in Section IV(K) of the FPL 2023-2032 SPP pending in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2022):

Not applicable.

Projections (SPP Year 2023):

	2023 Projection
Number of Projects	0
Capital Costs (MM)	\$0.8
Cost of Removal (MM)	\$0.0
O&M Expense (MM)	\$0.0
Total Costs	\$0.8

FPL currently does not anticipate any cost of removal in 2023 for this program. In the event FPL does incur any 2023 cost of removal for this program, those costs will be recovered through base rates.

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2023 PROJECTION FILING WACC @10.60%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$17,889,540,987	29.804%	4.03%	1.2016%	1.20%
Short term debt	\$1,826,982,290	3.044%	1.87%	0.0568%	0.06%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$463,632,483	0.772%	2.16%	0.0167%	0.02%
Common Equity ^(b)	\$29,092,977,978	48.468%	10.60%	5.1376%	6.88%
Deferred Income Tax	\$9,499,290,453	15.826%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$1,252,308,273	2.086%	8.10%	0.1690%	0.22%
TOTAL	\$60,024,732,465	100.00%		6.58%	8.37%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$17,889,540,987	38.08%	4.032%	1.535%	1.535%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$29,092,977,978	61.92%	10.600%	6.564%	8.792%
TOTAL	\$46,982,518,965	100.00%		8.099%	10.327%

RATIO

DEBT COMPONENTS

Long term debt	1.2016%	
Short term debt	0.0568%	
Customer Deposits	0.0167%	
Tax credits weighted	0.0320%	
TOTAL DEBT	1.3071%	0.001089256

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%	
COMMON EQUITY	5.1376%	
TAX CREDITS -WEIGHTED	0.1369%	
TOTAL EQUITY	5.2746%	
TOTAL	6.5817%	
PRE-TAX EQUITY	7.0653%	0.005887733
PRE-TAX TOTAL	8.3724%	

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-2021-0446-S-EI, Docket No. 202100

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E101-TRANSMISSION: 12CPDemand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	12 CP - KW				VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL			
CILC-1D	333,524	0.0000	0.4237	0.5763	1.0208	1.0354	1.0634	0	146,312	204,404	350,716	1.3832%	1.5381%			
CILC-1G	15,655	0.0000	0.0180	0.9820	1.0208	1.0354	1.0634	0	291	16,348	16,640	0.0656%	0.0730%			
CILC-1T	190,926	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	194,906	0	0	194,906	0.7687%	0.8548%			
GS(T)-1	1,656,697	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,761,761	1,761,761	6.9481%	7.7263%			
GSCU-1	6,933	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	7,373	7,373	0.0291%	0.0323%			
GSD(T)-1	4,662,954	0.0000	0.0035	0.9965	1.0208	1.0354	1.0634	0	16,789	4,941,425	4,958,214	19.5545%	21.7446%			
GSLD(T)-1	1,603,610	0.0000	0.0585	0.9415	1.0208	1.0354	1.0634	0	97,114	1,605,565	1,702,679	6.7151%	7.4672%			
GSLD(T)-2	493,774	0.0000	0.4306	0.5694	1.0208	1.0354	1.0634	0	220,168	298,961	519,129	2.0474%	2.2767%			
GSLD(T)-3	117,286	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	119,731	0	0	119,731	0.4722%	0.5251%			
MET	11,005	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	11,394	0	11,394	0.0449%	0.0500%			
OL-1	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	0.0000%			
OS-2	1,186	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	1,228	0	1,228	0.0048%	0.0054%			
RS(T)-1	12,357,622	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	13,141,315	13,141,315	51.8275%	57.6321%			
SL-1	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	0.0000%			
SL-1M	137	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	146	146	0.0006%	0.0006%			
SL-2	4,458	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	4,741	4,741	0.0187%	0.0208%			
SL-2M	1,423	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,513	1,513	0.0060%	0.0066%			
SST-DST	144	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	149	0	149	0.0006%	0.0007%			
SST-TST	10,242	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	10,455	0	0	10,455	0.0412%	0.0459%			
TOTAL RETAIL	21,467,576							325,092	493,446	21,983,553	22,802,091	89.9282%				
ALACHUA (INT)	11,412	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	11,650	0	0	11,650	0.0459%				
BLOUNTSOWN	6,326	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	6,458	0	0	6,458	0.0255%				
FKEC	125,155	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	127,764	0	0	127,764	0.5039%				
FPUC (INT)	12,896	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	13,164	0	0	13,164	0.0519%				
FPUC (PEAK)	9,114	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	9,304	0	0	9,304	0.0367%				
G - FPU (INT)	30,367	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	31,000	0	0	31,000	0.1223%				
G - FPU (PEAK)	20,144	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	20,564	0	0	20,564	0.0811%				
HOMESTEAD	4,082	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	4,167	0	0	4,167	0.0164%				
HOMESTEAD (INT)	8,326	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	8,500	0	0	8,500	0.0335%				
JEA (INT)	32,653	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	33,333	0	0	33,333	0.1315%				
LCEC	773,742	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	789,871	0	0	789,871	3.1151%				
MOORE HAVEN	571	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	583	0	0	583	0.0023%				
NEW SMRYNA BCH	7,347	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	7,500	0	0	7,500	0.0296%				
NEW SMRYNA BCH (INT)	8,979	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	9,167	0	0	9,167	0.0362%				
NEW SMRYNA BCH (PEAK)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%				
QUINCY	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%				
QUINCY (INT)	3,102	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	3,167	0	0	3,167	0.0125%				
SEMINOLE (INT)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%				
WAUCHULA	1,878	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	1,917	0	0	1,917	0.0076%				
TRANS-SERV	1,445,544	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	1,475,678	0	0	1,475,678	5.8199%				
TOTAL WHOLESAL	2,501,637							2,553,787	0	0	2,553,787	10.0718%				
TOTAL FPL	23,969,214							2,878,879	493,446	21,983,553	25,355,878	100.0000%				
JURIS SEPARATION FACTOR												0.899282				

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	362,817	0.4237	0.5763	1.0354	1.0634	159,162	222,356	381,518	1.3905%	1.3905%
CILC-1G	16,999	0.0180	0.9820	1.0354	1.0634	316	17,752	18,068	0.0659%	0.0659%
CILC-1T	222,769	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	0.0000%
GS(T)-1	1,890,908	0.0000	1.0000	1.0354	1.0634	0	2,010,825	2,010,825	7.3287%	7.3287%
GSCU-1	7,885	0.0000	1.0000	1.0354	1.0634	0	8,385	8,385	0.0306%	0.0306%
GSD(T)-1	5,161,167	0.0035	0.9965	1.0354	1.0634	18,583	5,469,391	5,487,974	20.0017%	20.0017%
GSLD(T)-1	1,855,992	0.0585	0.9415	1.0354	1.0634	112,398	1,858,256	1,970,653	7.1823%	7.1823%
GSLD(T)-2	535,052	0.4306	0.5694	1.0354	1.0634	238,574	323,953	562,527	2.0502%	2.0502%
GSLD(T)-3	153,178	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	0.0000%
MET	13,182	1.0000	0.0000	1.0354	1.0634	13,648	0	13,648	0.0497%	0.0497%
OL-1	23,635	0.0000	1.0000	1.0354	1.0634	0	25,134	25,134	0.0916%	0.0916%
OS-2	8,141	1.0000	0.0000	1.0354	1.0634	8,429	0	8,429	0.0307%	0.0307%
RS(T)-1	15,781,681	0.0000	1.0000	1.0354	1.0634	0	16,782,521	16,782,521	61.1663%	61.1663%
SL-1	109,288	0.0000	1.0000	1.0354	1.0634	0	116,219	116,219	0.4236%	0.4236%
SL-1M	9,161	0.0000	1.0000	1.0354	1.0634	0	9,742	9,742	0.0355%	0.0355%
SL-2	6,366	0.0000	1.0000	1.0354	1.0634	0	6,770	6,770	0.0247%	0.0247%
SL-2M	3,204	0.0000	1.0000	1.0354	1.0634	0	3,407	3,407	0.0124%	0.0124%
SST-DST	30,624	1.0000	0.0000	1.0354	1.0634	31,708	0	31,708	0.1156%	0.1156%
SST-TST	41,408	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	26,233,458					582,818	26,854,711	27,437,529	100.0000%	100.0000%
ALACHUA (INT)	13,975	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
BLOUNTSOWN	7,099	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
FKEC	144,414	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
FPUC (INT)	13,715	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
FPUC (PEAK)	29,045	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
G - FPU (INT)	30,368	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
G - FPU (PEAK)	30,569	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
HOMESTEAD	24,490	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
HOMESTEAD (INT)	49,960	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
JEA (INT)	195,917	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
LCEC	875,645	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
MOORE HAVEN	3,919	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
NEW SMRYNA BCH	44,082	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
NEW SMRYNA BCH (INT)	19,593	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
QUINCY	0	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
QUINCY (INT)	18,613	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
SEMINOLE (INT)	0	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
WAUCHULA	13,715	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
WINTER PARK	0	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
TOTAL WHOLESALE	1,515,118					0	0	0	0.0000%	
TOTAL FPL	27,748,576					582,818	26,854,711	27,437,529	100.0000%	
JURIS SEPARATION FACTOR									1.00000	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2023 - FORECAST (Oct 2021 LF)

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
1900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	(400,355)	0.941850	(377,075)	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLENDED	134,365	0.951188	127,806	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	2,006,780	0.960335	1,927,181	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDED	1,524,170	0.960312	1,463,679	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLENDED	5,378,439	0.957966	5,152,361	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLENDED	(187,867)	0.907402	(170,471)	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	BLENDED	1,441,393	0.959752	1,383,380	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	BLENDED	2,595,849	0.957105	2,484,499	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	1,354,314	0.953926	1,291,915	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	BLENDED	(14,996)	0.958141	(14,369)	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	E102NS	41,443,619	0.960478	39,805,695	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	E102NS	3,573,102	0.960478	3,431,887	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	E102NS	37,232,440	0.960478	35,760,949	
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	E102NS	258	0.960478	248	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	E102NS	23,882,087	0.960478	22,938,225	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	E202NS	271,921,746	0.958159	260,544,380	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	E102NS	51,563	0.960478	49,525	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	E202NS	4,812	0.958159	4,611	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	E202NS	55,067	0.958159	52,763	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	E202NS	952	0.958159	912	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	9,264,485	0.955254	8,849,936	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	BLENDED	3,539,863	0.944008	3,341,660	
L_INC148000 - OTH PWR O&M PAY - GENERATION EXPENSES	BLENDED	9,718,032	0.954980	9,280,528	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDED	16,277,533	0.955664	15,555,853	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	4,439,030	0.951083	4,221,884	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	21,747,251	0.954061	20,748,197	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	17,335,583	0.946035	16,400,067	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDED	3,293,269	0.946220	3,116,156	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	I340	247,859	0.955793	236,902	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	1,614,809	0.955793	1,543,423	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	(3,260,294)	0.899282	(2,931,924)	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	3,803,330	0.899282	3,420,267	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	991,548	0.899282	891,681	
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	E101	72,090	0.899282	64,829	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	5,726,938	0.899282	5,150,134	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	1,276,483	0.899282	1,147,919	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	3,215,362	0.899282	2,891,518	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	1,587,725	0.899282	1,427,813	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	24,066	0.899282	21,642	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	19,903	0.899282	17,898	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	17,722,110	1.000000	17,722,110	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	4,441,712	1.000000	4,441,712	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	1,056,465	1.000000	1,056,465	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2023 - FORECAST (Oct 2021 LF)

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	4,176,076	1.000000	4,176,076	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	1,302,577	1.000000	1,302,577	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	E508	366,485	1.000000	366,485	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	(10,287,460)	0.996132	(10,247,668)	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	1,006,393	1.000000	1,006,393	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	25,553,062	1.000000	25,553,062	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	17,264,834	1.000000	17,264,834	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	3,260,173	1.000000	3,260,173	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	10,010,303	1.000000	10,010,303	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	11,019,299	1.000000	11,019,299	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	E104	2,590	1.000000	2,590	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	3,753,624	1.000000	3,753,624	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	4,432,515	0.996132	4,415,370	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	28,203	1.000000	28,203	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	4,527,311	1.000000	4,527,309	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	19,339,342	0.999995	19,339,244	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	41,892,229	1.000000	41,892,229	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	(436,684)	1.000000	(436,684)	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	1,763,050	1.000000	1,763,050	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	5,834,072	1.000000	5,834,072	
L_INC516000 - MISC AND SELLING EXPENSES	E356	682,560	1.000000	682,560	
Total I900-LABOR-EXC-A&G		661,643,442		639,987,870	0.967270