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May 2, 2022

BY E-PORTAL

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20220004-GU – Natural Gas Conservation Cost Recovery Clause

Dear Mr. Teitzman:

Attached for filing, please find Florida City Gas's Petition for Approval of Final 2021 True-Up, along with the Testimony and Exhibit MB-1 of Miguel Bustos.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

MEK
cc: Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural Gas Conservation Cost Recovery

Docket No. 20220004-GU

Filed: May 2, 2022

**PETITION BY FLORIDA CITY GAS FOR APPROVAL OF THE
NATURAL GAS CONSERVATION COST RECOVERY 2021 FINAL TRUE-UP**

Florida City Gas (“FCG” or “the Company”) hereby submits this petition to the Commission requesting approval of the final Natural Gas Conservation Cost Recovery (“NGCCR”) true-up amount for the period of January 1, 2021 through December 31, 2021. In support thereof, FCG states as follows:

1. The Company is a natural gas utility with its principal office located at:

Florida City Gas
4045 NW 97th Avenue
Doral, Florida 33178

2. Any pleading, motion, notice, order, or other document required to be served upon FCG or filed by any party to this proceeding should be served upon the following individuals:

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706
BKeating@gunster.com

Christopher Wright
Senior Attorney
Florida Power & Light Company
700 Universe Blvd (JB/LAW)
Juno Beach, Florida 33408
(561) 691-7144
Christopher.Wright@fpl.com

3. The Commission has jurisdiction pursuant to Sections 366.80-366.85, Florida Statutes (“F.S.”).

4. Pursuant to Sections 366.80-366.83, F.S., and Chapter 25-17, Florida Administrative Code (“F.A.C.”), natural gas utilities are permitted to seek recovery of the costs incurred for their Commission-approved gas conservation programs on an annual basis through a

reconcilable NGCCR Factor. Natural gas utilities are required to annually true-up NGCCR over/under-recoveries due to differences between the actual program costs and the actual revenues recovered through the NGCCR Factor. *See* Rule 25-17.015(1)(a), F.A.C.

5. FCG herein seeks Commission approval of its final, net NGCCR true-up amount for the period of January 1, 2021 through December 31, 2021. In support, FCG submits the Direct Testimony of Miguel Bustos and Exhibit MB-1, which consists of Schedules CT-1, CT-2, CT-3, and CT-6 supplied by the Commission Staff.

6. As explained in the Direct Testimony of Mr. Bustos, FCG's final, net NGCCR true-up amount (including interest, adjustments, and the estimated over/under recovery) for the period January 1, 2021 through December 31, 2021 is an under-recovery of \$469,106. *See* Exhibit MB-1, Schedule CT-1. This under-recovery should be included in FCG's projected NGCCR Factor for the period January 1, 2023 through December 31, 2023.

WHEREFORE, Florida City Gas respectfully requests that the Commission enter its order approving the Company's final NGCCR true-up amount for the period January 2021 through December 2021.

Respectfully submitted this 2nd day of May, 2022.



Beth Keating
Gunster, Yoakley & Stewart, P.A.
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Tallahassee, FL 32301

Christopher T. Wright
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard (JB/LAW)
Juno Beach, Florida 33408
Fla. Auth. House Counsel No. 1007055

Attorneys for Florida City Gas

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by Electronic Mail to the following parties of record this 2nd day of May, 2022:

Florida Public Utilities Company/Florida Division of Chesapeake Utilities/Indiantown Mike Cassel Florida Public Utilities Company 208 Wildlight Ave Yulee, Florida 32097 mcassel@fpuc.com	J. Jeffrey Wahlen Malcolm Means Ausley & McMullen P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com
Florida Public Service Commission Theresa L. Tan Matthew Jones 2540 Shumard Oak Boulevard Tallahassee, FL 32399 ltan@psc.state.fl.us mjones@psc.state.fl.us	Office of Public Counsel Richard Gentry/Charles J. Rehwinkel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 gentry.richard@leg.state.fl.us Rehwinkel.charles@leg.state.fl.us
Peoples Gas System Paula Brown/Kandi Floyd/Karen L. Bramley P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com KLBramley@tecoenergy.com	St. Joe Natural Gas Company, Inc. Mr. Andy Shoaf/Debbie Stitt P.O. Box 549 Port St. Joe, FL 32457-0549 andy@stjoegas.com dstitt@stjoegas.com
Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870 jmelendy@floridasbestgas.com	Beth Keating 215 South Monroe St., Suite 601 Tallahassee FL 32301 (850) 521-1706 bkeating@gunster.com



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Attorney for Florida City Gas

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20220004-GU

**FLORIDA CITY GAS
NATURAL GAS CONSERVATION COST RECOVERY NET TRUE-UP AMOUNT
FOR THE PERIOD OF JANUARY 1, 2021 THROUGH DECEMBER 31, 2021**

DIRECT TESTIMONY OF MIGUEL BUSTOS

May 2, 2022

1

2 **Q. Please state your name and business address.**

3 A. My name is Miguel Bustos. My business address is 4045 NW 97 Avenue, Doral,
4 Florida 33178.

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Florida City Gas (“FCG” or “Company”) as Manager of
7 Governmental & Community Affairs.

8 **Q. What are your responsibilities as Manager of Governmental & Community
9 Affairs?**

10 A. I am responsible for managing FCG’s Purchased Gas Adjustment clause, the overall
11 strategic design and management of the Company’s energy efficiency programs, as
12 well as development of strategies of new business channels and emerging technologies.
13 I am also responsible for providing direction and oversight for the Company’s
14 implementation of governmental and community affairs. I have held these
15 responsibilities since 2013.

16 **Q. Please describe your prior work experience and responsibilities.**

17 A. I began my career at FCG in 2003. I progressed through roles in operations, budgeting,
18 accounting and business operations. Prior to joining FCG, I was a corporate lead
19 auditor in PricewaterhouseCoopers.

20 **Q. What is your educational background?**

21 A. I have a Bachelor of Science Degree in Accounting from the National Polytechnic
22 Institute (Mexico City) and completed MBA coursework from the University of
23 Americas.

1 **Q. Please explain the purpose of your testimony.**

2 A. The purpose of my testimony is to present FCG's final Natural Gas Conservation Cost
3 Recovery ("NGCCR") true-up amount for the period of January 1, 2021 through
4 December 31, 2021.

5 **Q. Has the Company prepared the schedules prescribed by this Commission for this
6 purpose?**

7 A. Yes. Attached to my testimony as Exhibit MB-1 are the Schedules CT-1, CT-2, CT-3,
8 and CT-6 supplied by Commission Staff. These schedules provide the information and
9 data required by Rule 25-17.015, Florida Administrative Code ("F.A.C.").

10 **Q. Are you familiar with FCG's energy conservation programs?**

11 A. Yes. A description of each program is provided in Exhibit MB-1, Schedule CT-6.

12 **Q. What was the total actual cost incurred by FCG for its energy conservation
13 programs during the period January 1, 2021 through December 31, 2021?**

14 A. During this period, FCG incurred a total of \$6,421,893 for its energy conservation
15 programs, including common costs, as shown in Exhibit MB-1, Schedule CT-2, Page 2
16 of 4. The costs incurred for each energy conservation program are provided in Exhibit
17 MB-1, Schedule CT-6.

18 **Q. What was the total amount of revenues recovered through the NGCCR during the
19 period of January 1, 2021 through December 31, 2021?**

20 A. During this period, the Company recovered a total amount of \$5,664,324 through the
21 NGCCR as shown on Line 6 of FCG Exhibit MB-1, Schedule CT-3, Page 4 of 5.

22 **Q. What is the Company's actual end of period over/under recovery amount for the
23 period of January 1, 2021 through December 31, 2021?**

24 A. The actual over/under recovery amount for this period is an under-recovery of \$757,974
25 as shown on Line 8 plus Line 9 of Exhibit MB-1, Schedule CT-3, page 4 of 5.

1 **Q. Can you explain how you calculated that amount?**

2 A. Yes. As shown on Exhibit MB-1, Schedule CT-3, Page 4 of 5, total energy conservation
3 costs incurred for the period were \$6,421,893 (Line 7) and the total revenues recovered
4 through the NGCCR for the period were \$5,664,324 (Line 6), which results in an under-
5 recovery of \$757,568 (Line 8). As calculated on Exhibit MB-1, Schedule CT-3, Page 5
6 of 5, the interest on this under-recovery is \$406. The sum of these amounts is an under-
7 recovery of \$757,974 for the period of January 1, 2021 through December 31, 2021
8 (Lines 8+9).

9 **Q. Did you also provide a comparison of the actual over/under recovery and the**
10 **projected over/under recovery reported in the Company's actual/estimated filing**
11 **for the period January 1, 2021 through December 31, 2021 as required by Rule 25-**
12 **17.015(1)(a), F.A.C.?**

13 A. Yes. A summary of this comparison is provided in Exhibit MB-1, Schedule CT-2, Page
14 1 of 4. Based on six months of actual data and six months of projected data, FCG
15 projected an end of period under-recovery amount for 2021 of \$288,868 as compared to
16 an actual under-recovery of \$757,974 (based on 12 months of actual data). This results
17 in a net under-recovery amount of \$469,106 for the period January 1, 2021 through
18 December 31, 2021. This amount is calculated on Exhibit MB-1, Schedule CT-1.

19 **Q. What true-up amount for the period January through December 2021 should be**
20 **included in the Company's NGCCR Factor for the period of January 1, 2023**
21 **through December 31, 2023 ("2023 NGCCR Factor")?**

22 A. The final net true-up for 2021 that should be included in the Company's 2023 NGCCR
23 Factor is an under-recovery of \$469,106.

24 **Q. Does this conclude your testimony?**

25 A. Yes, it does.

SCHEDULE CT-1

EXHIBIT NO. (MB-1)
COMPANY: FLORIDA CITY GAS
Natural Gas Conservation Cost Recovery
DOCKET NO. 20220004-GU

ADJUSTED NET TRUE UP
JANUARY 2021 THROUGH DECEMBER 2021

END OF PERIOD NET TRUE-UP

PRINCIPLE	757,568	
INTEREST	406	757,974

LESS PROJECTED TRUE-UP

PRINCIPLE	288,441	
INTEREST	427	288,868

ADJUSTED NET TRUE-UP		469,106
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() REFLECTS OVER-RECOVERY

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
ACTUAL VERSUS ESTIMATED
JANUARY 2021 THROUGH DECEMBER 2021

	<u>ACTUAL</u>	<u>PROJECTED ***</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	-	-	-
PAYROLL & BENEFITS	1,262,472	1,244,777	17,695
MATERIALS & SUPPLIES	-	-	-
ADVERTISING	1,184,624	1,202,300	(17,676)
INCENTIVES	3,821,068	3,589,037	232,031
OUTSIDE SERVICES	-	-	-
VEHICLES	64,327	72,226	(7,900)
OTHER	<u>89,402</u>	<u>91,888</u>	<u>(2,486)</u>
SUB-TOTAL	6,421,893	6,200,229	221,664
PROGRAM REVENUES	<u>-</u>	<u>-</u>	<u>-</u>
TOTAL PROGRAM COSTS	6,421,893	6,200,229	221,664
LESS:			
PAYROLL ADJUSTMENTS	-	-	-
AMOUNTS INCLUDED IN RATE BASE	-	-	-
CONSERVATION ADJUSTMENT REVENUES	(5,664,324)	(5,911,788)	247,464
ROUNDING ADJUSTMENT	<u>-</u>	<u>-</u>	<u>-</u>
TRUE-UP BEFORE INTEREST	757,568	288,441	469,128
INTEREST PROVISION	406	427	(22)
END OF PERIOD TRUE-UP	<u>757,974</u>	<u>288,868</u>	<u>469,106</u>

() REFLECTS OVER-RECOVERY

*** Six months actual and six months projected (Jan-Dec)

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2021 THROUGH DECEMBER 2021

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	284,069	-	-	1,256,613	-	7,869	-	1,548,552
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	224,654	-	-	527,632	-	7,848	-	760,133
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	42,269	-	-	250	-	-	-	42,519
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	62,850	-	-	1,595,219	-	-	-	1,658,069
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	80,725	-	-	4,800	-	-	-	85,525
PROGRAM 9: COMM/IND CONVERSION	-	400,786	-	-	14,970	-	41,877	-	457,632
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	5,554	-	5,554
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	421,584	-	-	-	421,584
COMMON COSTS	-	167,120	-	1,184,624	-	-	1,179	89,402	1,442,325
TOTAL TOTAL OF ALL PROGRAMS	-	1,262,472	-	1,184,624	3,821,068	-	64,327	89,402	6,421,893

**CITY GAS COMPANY OF FLORIDA
PROJECTED CONSERVATION COSTS PER PROGRAM
JANUARY 2021 THROUGH DECEMBER 2021
SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED**

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	276,997	-	-	1,121,813	-	8,705	-	1,407,516
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	219,102	-	-	461,595	-	8,693	-	689,389
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	40,625	-	-	-	-	-	-	40,625
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	64,484	-	-	1,438,108	-	-	-	1,502,593
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	72,984	-	-	9,000	-	-	-	81,984
PROGRAM 9: COMM/IND CONVERSION	-	401,525	-	-	19,770	-	47,374	-	468,669
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	6,179	-	6,179
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	538,751	-	-	-	538,751
COMMON COSTS	-	169,060	-	1,202,300	-	-	1,275	91,888	1,464,523
TOTAL	-	1,244,777	-	1,202,300	3,589,037	-	72,226	91,888	6,200,229

Comes from C-3, p1 of 5 and C-3, p2 of 5 on the Prior year Projection Filing

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2021 THROUGH DECEMBER 2021

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	7,072	-	-	134,800	-	(836)	-	141,036
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	5,552	-	-	66,037	-	(845)	-	70,744
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	1,644	-	-	250	-	-	-	1,894
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	(1,634)	-	-	157,111	-	-	-	155,476
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	7,741	-	-	(4,200)	-	-	-	3,541
PROGRAM 9: COMM/IND CONVERSION	-	(740)	-	-	(4,800)	-	(5,497)	-	(11,037)
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	(626)	-	(626)
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	(117,166)	-	-	-	(117,166)
COMMON COSTS	-	(1,940)	-	(17,676)	-	-	(96)	(2,486)	(22,198)
TOTAL TOTAL OF ALL PROGRAMS	-	17,695	-	(17,676)	232,031	-	(7,900)	(2,486)	221,654

() REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
SUMMARY OF EXPENSES BY MONTH
JANUARY 2021 THROUGH DECEMBER 2021

EXPENSES:	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
PROGRAM 1:	38,695	116,548	152,921	125,239	128,273	127,040	170,007	117,024	153,073	95,533	60,741	263,458	1,548,552
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	46,129	25,383	21,199	69,665	66,051	79,963	63,733	67,512	55,922	69,054	55,814	139,708	760,133
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	3,228	3,234	3,532	2,888	3,601	3,741	3,516	4,016	4,876	3,224	3,523	3,139	42,519
PROGRAM 7:	82,213	40,830	37,430	214,237	87,330	186,153	132,404	112,509	137,875	172,556	116,433	338,100	1,658,069
PROGRAM 8:	6,960	6,181	6,928	5,775	6,915	7,225	6,116	8,261	7,098	6,222	9,274	8,570	85,525
PROGRAM 9:	48,119	35,033	33,466	35,945	33,978	52,928	35,783	42,418	35,134	35,134	35,915	33,779	457,632
PROGRAM 10:	1,634	470	20	384	0	672	338	379	375	403	484	394	5,554
PROGRAM 11:	43,482	9,170	80,422	48,318	28,995	37,965	17,271	16,498	30,169	51,843	30,486	26,967	421,584
COMMON COSTS	34,070	27,606	56,634	133,872	126,508	185,234	185,426	110,804	109,362	110,365	90,243	272,201	1,442,325
TOTAL	304,530	264,456	392,550	636,321	481,652	680,920	614,594	479,423	533,884	544,333	402,914	1,086,316	6,421,893
LESS: Audit Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	304,530	264,456	392,550	636,321	481,652	680,920	614,594	479,423	533,884	544,333	402,914	1,086,316	6,421,893

PROJECTED CONSERVATION COSTS PER MONTH
JANUARY 2021 THROUGH DECEMBER 2021
SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED

EXPENSES:

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
PROGRAM 1:	38,695	116,548	152,921	125,239	128,273	127,040	119,800	119,800	119,800	119,800	119,800	119,800	1,407,516
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	46,129	25,383	21,199	69,665	66,051	79,963	63,500	63,500	63,500	63,500	63,500	63,500	689,389
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	3,228	3,234	3,532	2,888	3,601	3,741	3,400	3,400	3,400	3,400	3,400	3,400	40,625
PROGRAM 7:	82,213	40,830	37,430	214,237	87,330	186,153	142,400	142,400	142,400	142,400	142,400	142,400	1,502,593
PROGRAM 8:	6,960	6,181	6,928	5,775	6,915	7,225	7,000	7,000	7,000	7,000	7,000	7,000	81,984
PROGRAM 9:	48,119	35,033	33,466	35,945	33,978	52,928	38,200	38,200	38,200	38,200	38,200	38,200	468,669
PROGRAM 10:	1,634	470	20	384	0	672	500	500	500	500	500	500	6,179
PROGRAM 11:	43,482	9,170	80,422	48,318	28,995	37,965	48,400	48,400	48,400	48,400	48,400	48,400	538,751
COMMON COSTS	34,070	27,606	56,634	133,872	126,508	185,234	150,100	150,100	150,100	150,100	150,100	150,100	1,464,523
TOTAL	304,530	264,456	392,550	636,321	481,652	680,920	573,300	573,300	573,300	573,300	573,300	573,300	6,200,229
LESS AMOUNT INCLUDED IN RATE BASE	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	304,530	264,456	392,550	636,321	481,652	680,920	573,300	573,300	573,300	573,300	573,300	573,300	6,200,229

SUMMARY OF EXPENSES BY PROGRAM
VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2021 THROUGH DECEMBER 2021

EXPENSES:	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
PROGRAM 1:	-	-	-	-	-	-	50,207	(2,776)	33,273	(24,267)	(59,059)	143,658	141,036
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	-	-	-	-	-	-	233	4,012	(7,578)	5,554	(7,686)	76,208	70,744
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	-	-	-	-	-	-	116	616	1,476	(176)	123	(261)	1,894
PROGRAM 7:	-	-	-	-	-	-	(9,996)	(29,891)	(4,525)	30,156	(25,967)	195,700	155,476
PROGRAM 8:	-	-	-	-	-	-	(884)	1,261	98	(778)	2,274	1,570	3,541
PROGRAM 9:	-	-	-	-	-	-	(2,417)	4,218	(3,066)	(3,066)	(2,285)	(4,421)	(11,037)
PROGRAM 10:	-	-	-	-	-	-	(162)	(121)	(125)	(97)	(16)	(106)	(626)
PROGRAM 11:	-	-	-	-	-	-	(31,129)	(31,902)	(18,231)	3,443	(17,914)	(21,433)	(117,166)
COMMON COSTS	-	-	-	-	-	-	35,326	(39,296)	(40,738)	(39,735)	(59,857)	122,101	(22,198)
TOTAL	-	-	-	-	-	-	41,294	(93,877)	(39,416)	(28,967)	(170,386)	513,016	221,664
LESS: 2008 Audit Adjustments:	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	-	-	-	-	-	-	41,294	(93,877)	(39,416)	(28,967)	(170,386)	513,016	221,664

ENERGY CONSERVATION COST RECOVERY ADJUSTMENT
FOR THE PERIOD JANUARY 2021 THROUGH DECEMBER 2021
2021 FINAL TRUE-UP

CONSERVATION REVENUES	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	TOTAL
1. RCS AUDIT FEE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2. OTHER PROG. REVS.	-	-	-	-	-	-	-	-	-	-	-	-	-
3. CONSERV. ADJ REVS.	(636,660)	(616,175)	(551,211)	(593,538)	(518,252)	(512,974)	(477,684)	(483,539)	(466,074)	(489,218)	(485,249)	(583,420)	(6,413,993)
4. TOTAL REVENUES	(636,660)	(616,175)	(551,211)	(593,538)	(518,252)	(512,974)	(477,684)	(483,539)	(466,074)	(489,218)	(485,249)	(583,420)	(6,413,993)
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	62,472	62,472	62,472	62,472	62,472	62,472	62,472	62,472	62,472	62,472	62,472	62,472	749,669
6. CONSERV. REVS. APPLICABLE TO THE PERIOD	(574,188)	(553,702)	(488,738)	(531,065)	(455,780)	(450,502)	(415,212)	(421,066)	(403,601)	(426,745)	(422,776)	(520,948)	(5,664,324)
7. CONSERV. EXPS.	304,530	264,456	392,550	636,321	481,652	680,920	614,594	479,423	533,884	544,333	402,914	1,086,316	6,421,893
8. TRUE-UP THIS PERIOD (over)/under	(269,658)	(289,247)	(96,188)	105,256	25,872	230,419	199,383	58,356	130,283	117,588	(19,862)	565,368	757,568
9. INTEREST PROV. THIS PERIOD	78	39	21	14	14	16	27	30	31	42	41	52	406
10. TRUE-UP AND INTEREST PROV. BEG. OF MONTH	749,669	417,617	65,936	(92,704)	(49,906)	(86,493)	81,469	218,407	214,321	282,162	337,320	255,027	749,669
Deferred True-up COLLECTED/(REFUNDED)	533,692	533,692	533,692	533,692	533,692	533,692	533,692	533,692	533,692	533,692	533,692	533,692	533,692
11. PRIOR TRUE-UP COLLECTED OR (REFUNDED)	(62,472)	(62,472)	(62,472)	(62,472)	(62,472)	(62,472)	(62,472)	(62,472)	(62,472)	(62,472)	(62,472)	(62,472)	(749,669)
12. TOTAL NET TRUE-UP	951,308	599,628	440,988	483,786	447,199	615,161	752,099	748,013	815,854	871,012	788,719	1,291,666	1,291,666

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD JANUARY 2021 THROUGH DECEMBER 2021
2021 FINAL TRUE-UP

INTEREST PROVISION	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	TOTAL
1. BEGINNING TRUE-UP	\$ 1,283,361	\$ 951,308	\$ 599,628	\$ 440,988	\$ 483,786	\$ 447,199	\$ 615,161	\$ 752,099	\$ 748,013	\$ 815,854	\$ 871,012	\$ 788,719	
2. ENDING TRUE-UP BEFORE INTEREST	<u>951,230</u>	<u>599,589</u>	<u>440,967</u>	<u>483,772</u>	<u>447,185</u>	<u>615,145</u>	<u>752,071</u>	<u>747,983</u>	<u>815,823</u>	<u>870,970</u>	<u>788,677</u>	<u>1,291,614</u>	
3. TOTAL BEGINNING & ENDING TRUE-UP	2,234,591	1,550,897	1,040,595	924,760	930,971	1,062,344	1,367,232	1,500,081	1,563,835	1,686,824	1,659,689	2,080,333	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	<u>\$ 1,117,295</u>	<u>\$ 775,449</u>	<u>\$ 520,298</u>	<u>\$ 462,380</u>	<u>\$ 465,485</u>	<u>\$ 531,172</u>	<u>\$ 683,616</u>	<u>\$ 750,041</u>	<u>\$ 781,918</u>	<u>\$ 843,412</u>	<u>\$ 829,844</u>	<u>\$ 1,040,166</u>	
5. INTEREST RATE FIRST DAY OF REPORTING MONTH	0.090%	0.070%	0.060%	0.040%	0.040%	0.030%	0.040%	0.050%	0.050%	0.050%	0.060%	0.070%	
6. INTER. RATE - FIRST DAY SUBSEQUENT MONTH	<u>0.070%</u>	<u>0.060%</u>	<u>0.040%</u>	<u>0.040%</u>	<u>0.030%</u>	<u>0.040%</u>	<u>0.050%</u>	<u>0.050%</u>	<u>0.050%</u>	<u>0.060%</u>	<u>0.070%</u>	<u>0.050%</u>	
7. TOTAL (SUM LINES 5 & 6)	<u>0.160%</u>	<u>0.130%</u>	<u>0.100%</u>	<u>0.080%</u>	<u>0.070%</u>	<u>0.070%</u>	<u>0.090%</u>	<u>0.100%</u>	<u>0.100%</u>	<u>0.110%</u>	<u>0.130%</u>	<u>0.120%</u>	
8. AVG. INTEREST RATE (LINE 7 TIMES 50%)	0.080%	0.065%	0.050%	0.040%	0.035%	0.035%	0.045%	0.050%	0.050%	0.055%	0.065%	0.060%	
9. MONTHLY AVG INTEREST RATE	0.007%	0.005%	0.004%	0.003%	0.003%	0.003%	0.004%	0.004%	0.004%	0.005%	0.005%	0.005%	
10. INTEREST PROVISION	<u>\$ 78</u>	<u>\$ 39</u>	<u>\$ 21</u>	<u>\$ 14</u>	<u>\$ 14</u>	<u>\$ 16</u>	<u>\$ 27</u>	<u>\$ 30</u>	<u>\$ 31</u>	<u>\$ 42</u>	<u>\$ 41</u>	<u>\$ 52</u>	<u>\$ 406</u>

CITY GAS COMPANY OF FLORIDA
 Schedule CT-6
 PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL NEW CONSTRUCTION PROGRAM - PROGRAM 1

DESCRIPTION: The objective of this program is to increase the conservation of energy resources in the single and multi-family residential new construction markets by promoting the installation of energy-efficient natural gas appliances. This program is designed to expand consumer energy options in new homes. Incentives in the form of cash allowances are provided to support the installation of natural gas including interior gas piping, venting, appliance purchase or lease, and other costs associated with residential gas service. Cash allowances are paid for water heating, space heating, clothes drying, and cooking equipment installations

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	150
Gas Clothe Drying	100
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2021 through December 2021

PROGRAM SUMMARY:

Program costs for the period were \$ 1,548,552

Program Accomplishments for the reporting period were 4,285 paid incentives. There were 779 Tank Water Heaters, 12 High Efficiency Tank Water Heaters, 936 Tankless Water Heaters, 58 Furnaces, 1,498 Ranges and 1,002 Dryers.

EXHIBIT NO. (MB-1)
COMPANY: FLORIDA CITY GAS
Natural Gas Conservation Cost Recovery
DOCKET NO. 20220004-GU
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CITY GAS COMPANY OF FLORIDA
Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM 3

DESCRIPTION: This program encourages the replacement of inefficient non-natural gas residential appliances in existing residences. Participation in the program is open to current residential customers and to homeowners converting a residence to natural gas where the company is able to extend service under its extension of facilities policy. This program provides incentives for the replacement of non-gas water heating, space heating, cooking, or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$500
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	550
Gas Tankless Water Heating	675
Gas Heating	725
Gas Cooking	200
Gas Clothe Drying	150
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2021 through December 2021

PROGRAM SUMMARY:

Program costs for the period were \$ 760,133

Program Accomplishments for the reporting period were 1,407 paid incentives. There were 42 Tank Water Heaters, 10 High Efficiency Tank Water Heaters, 491 Tankless Water Heaters, 11 Furnaces, 504 Ranges and 349 Dryers.

EXHIBIT NO. (MB-1)
COMPANY: FLORIDA CITY GAS
Natural Gas Conservation Cost Recovery
DOCKET NO. 20220004-GU
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CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION: The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natural gas appliances through a Company-employed home economist.

REPORTING PERIOD: January 2021 through December 2021

PROGRAM SUMMARY:

Program costs for the period were \$0.

Program Accomplishments for the reporting period were 0 paid incentives.

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL PROPANE CONVERSION - PROGRAM 6

DESCRIPTION: The Residential Propane Conversion Program is designed to promote the conversion of existing residential propane appliances to utilize efficient natural gas. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the conversion of their existing propane appliances to utilize natural gas.

PROGRAM ALLOWANCES:

Furnace	\$200
Water Heater	100
Dryer	50
Range	25

REPORTING PERIOD: January 2021 through December 2021

PROGRAM SUMMARY:

Program costs for the period were \$42,519

Program Accomplishments for the reporting period were 6 paid incentives. There were 1 Tank Water Heaters, 0 High Efficiency Tank Water Heaters, 0 Tankless Water Heaters, 0 Furnaces, 4 Ranges and 1 Dryers.

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE RETENTION PROGRAM - PROGRAM 7

DESCRIPTION:

This program is designed to promote the retention of energy-efficient water heating, space heating, clothes drying, and cooking appliances for current natural gas customers. A cash incentive is paid to reduce the cost of purchasing and installing a replacement natural gas water heating, space heating, clothe drying, and cooking appliances

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	100
Gas Clothe Drying	100

REPORTING PERIOD: January 2021 through December 2021

PROGRAM SUMMARY:

'Program costs for the period were \$1,658,069

Program Accomplishments for the reporting period were 4,386 paid incentives. There were 1,887 Tank Water Heaters, 155 High Efficiency Tank Water Heaters, 519 Tankless Water Heaters, 771 Furnaces, 528 Ranges and 526 Dryers.

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL CUT AND CAP - PROGRAM 8

DESCRIPTION: The Residential Cut and Cap Program is designed to encourage the re-activation of existing residential service lines that are scheduled to be cut off and capped. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and/or lease and the installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Service re-activation..... \$200

REPORTING PERIOD: January 2021 through December 2021

PROGRAM SUMMARY:

Program costs for the period were \$85,525

Program Accomplishments for the reporting period were 17 paid incentives.

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: COMMERCIAL/INDUSTRIAL CONVERSION - PROGRAM 9

DESCRIPTION: The Commercial/Industrial Conversion Program is designed to promote the conversion of commercial and industrial inefficient non-gas equipment to energy efficient natural gas. The program offers incentives in the form of cash allowances to existing commercial and industrial businesses located in existing structures, to assist in defraying the incremental first costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

Per 100,000 BTU input rating..... \$75

REPORTING PERIOD: January 2021 through December 2021

PROGRAM SUMMARY:

Program costs for the period were \$457,632

Program Accomplishments for the reporting period were
2 participants

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: COMMERCIAL/INDUSTRIAL ALTERNATIVE TECHNOLOGY INCENTIVE - PROGRAM 10

DESCRIPTION: The Commercial/Industrial Alternative Technology Incentive Program (ATI) is designed to encourage commercial and industrial business owners to install alternate technologies that utilize natural gas that are not covered by one of the other City Gas Energy Conservation Programs, but which cost-effectively reduce the total utility expense of the business. The program offers incentives based on the cost-effectiveness under a life-cycle analysis utilizing a computerized energy consumption simulation model.

PROGRAM ALLOWANCES:

Payback period of three years subject to a maximum incentive of three times the projected incremental annualized margin.

REPORTING PERIOD: January 2021 through December 2021

PROGRAM SUMMARY:

Program costs for the period were \$5,554

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
 PROGRAM PROGRESS REPORT

NAME: COMMERCIAL NATURAL GAS CONSERVATION PROGRAM (APPLIANCE) - PROGRAM 11

DESCRIPTION The Commercial Natural Gas Conservation Program (Appliance) is designed to educate, inform and to encourage business either to build with natural gas (New Construction), to continue using natural gas (Retention) or to convert to natural gas (Retrofit) for their energy needs. The programs offer cash incentives to assist in defraying the costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

	New Construction	Replacement	Retention
<i>-Small Food Service</i>			
Tank Water Heater \$	1,000	\$ 1,500	\$ 1,000
Tankless Water Heater	2,000	2,500	2,000
Range / Oven	1,000	1,500	1,000
Fryer	3,000	3,000	3,000
<i>-Commercial Food Service</i>			
Tank Water Heater \$	1,500	\$ 2,000	\$ 1,500
Tankless Water Heater	2,000	2,500	2,000
Range / Oven	1,500	1,500	1,500
Fryer	3,000	3,000	3,000
<i>-Hospitality Lodging</i>			
Tank Water Heater \$	1,500	\$ 2,000	\$ 1,500
Tankless Water Heater	2,000	2,500	2,000
Range / Oven	1,500	1,500	1,500
Fryer	3,000	3,000	3,000
Dryer	1500	1500	1500
<i>-Cleaning Service</i>			
Tank Water Heater \$	1,500	\$ 2,000	\$ 1,500
Tankless Water Heater	2,000	2,500	2,000
Dryer	1500	1500	1500
<i>-Large Non-food Service</i>			
Tank Water Heater \$	1,500	\$ 2,000	\$ 1,500
Tankless Water Heater	2,000	2,500	2,000

REPORTING PERIOD: January 2021 through December 2021

PROGRAM SUMMARY:

Program costs for the period were \$ 421,584

Program Accomplishments for the reporting period were 258 incentives paid. 37 dryers, 38 ranges, 48 fryers, 5 tank water heaters, and 130 tankless water heaters.