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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457 tel 850.229.8216 / fax 850.229.8392

www.stjoegas.com

May 2, 2022

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 20220004-GU
Conservation Cost Recovery Clause

Dear Mr. Teitzman,

Attached for electronic filing in the above referenced docket is St. Joe Natural Gas Company's Conservation True-Up for the year 2021.

- 1 Petition for Approval Conservation True-Up Amounts
- 2 Schedules CT-1 through CT-5 and
- 3 Direct Testimony of Debbie Stitt

Thank you for your assistance.

Very Truly Yours,

` Debbie Stitt

Energy Conservation Analyst

Emailed Copies: All known parties of record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost Recovery Clause

Docket No. 20220004-GU Filing Date: May 2, 2022

PETITION FOR APPROVAL OF ST. JOE NATURAL GAS COMPANY'S FINAL TRUE-UP AMOUNT

- St. Joe Natural Gas Company, Inc. ("SJNG"), pursuant to the requirements of this docket hereby files its Petition for approval of its final true-up amount for the twelve-month period ended December 31, 2021. In support, hereof SJNG states:
 - 1) The name of the Petitioner and the business address of its principal office are:

St. Joe Natural Gas Company, Inc. 301 Long Avenue - P.O. Box 549 Port St. Joe, Florida 32457-0549

2) The name and mailing address of the person authorized to receive notices and communications with respect to this Petition is:

Debbie Stitt
Energy Conservation Analyst
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549
dstitt@stjoegas.com

3) Pursuant to the requirements of this docket, SJNG has prepared testimony on the conservation forms supplied by the Commission Staff in a manner consistent with the Staff's instructions. The calculation of the true-up amount is consistent with the Commissions methodology.

4) As indicated on the CT schedules (CT-1 through CT-5) which are filed herewith, the company has an over-recovery of \$23,184.00 for the twelve months ending December 31, 2021.

Wherefore, St. Joe Natural Gas Company respectfully prays that the Commission will enter its order approving the company's \$23,184.00 over-recovery as the final true-up amount for the Period January 2021 - December 2021 dated this 2nd day of May,

Respectfully Submitted,

2022.

Debbie Stitt, Regulatory Analyst St. Joe Natural Gas Company, Inc. P.O. Box 549
Port St. Joe, Florida 32457-0549 (850) 229-8216 ext. 205

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost Recovery Clause

Docket No. 20220003-GU Filing Date: May 2, 2022

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing Petition, together with the attached Schedules CT-1 through CT-5, has been emailed to all known parties of record in this docket dated this 2nd day of May, 2022.

Andrew M. Brown/Thomas R. Farrior Gunster Law Firm MacFarlane Law Firm PO Box 1531 Tampa, Fl. 33601-1531 ab@macfar.com

Fl Public Utility/Indiantown/Chesapeake Mike Cassel 208 Wildlight Ave. Yulee Fl 32097 mcassel@fpuc.com

Peoples Gas System J. Jeffry Wahlen/Malcolm Means PO Box 111 Tampa, Fl. 33601-0111 jwahlen@ausley.com

Sebring Gas System, Inc. Jerry H Melendy, Jr. 3515 Hwy 27 South Sebring, Fl. 33870-5452 jmelendy@floridasbestgas.com

Beth Keating 215 South Monroe St., Ste. 601 Tallahassee, Fl. 32301 bkeating@gunster.com

Office of Public Counsel J.R. Kelly/Charles Rehwinkel c/o The Florida Legislature 111 W. Madison St., Rm 812 Tallahassee, Fl 32399 gentry.richard@leg.state.fl.us

Fl. Power & Light Co Christopher T. Wright 700 Universe Blvd Juno Beach, Fl. 33408 Christopher.Wright@fpl.com

Office of Public Counsel J.R. Kelly/Charles Rehwinkel c/o The Fl. Legislature 111 W. Madison St, Rm. 812 Tallahassee, Fl. 32399-1400 kelly.jr@leg.state.fl.us

1. BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2. In Re: Conservation Cost Docket No. 20220004-GU Recovery Clause Filing Date: May 2, 2022

3.

4.

5. DIRECT TESTIMONY OF DEBBIE STITT ON BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.

6.

- 7. Q. Please state your name, business address, by whom you are
- 8. employed and in what capacity.
- 9. A. Debbie Stitt, 301 Long Avenue, Port St. Joe, Florida 32456
- 10. St. Joe Natural Gas Company in the capacity of Energy
- 11. Conservation Analyst.
- 12. O. What is the purpose of your testimony?
- 13. A. My purpose is to submit the expenses and revenues
- 14. associated with the Company's conservation programs
- 15. during the twelve-month period ending December 31, 2021
- 16. and to identify the final true-up amount related to that
- 17. period.
- 18. O. Have you prepared any exhibits in conjunction with your
- 19. testimony?
- 20. A. Yes, I have prepared and filed together with this testimony
- 21. this 2nd day of May, 2022 Schedules CT-1 through
- 22. CT-5 prescribed by the Commission Staff which have
- 23. collectively been entitled "Adjusted Net True-up for
- 24. twelve months ending December 31, 2021" for identi-
- 25. fication

- 1. Q. What amount did St. Joe Natural Gas spend on conser-
- vation programs during the period?
- 3. A. \$179,450.00
- 4. Q. What is the final true-up amount associated with this
- 5. twelve-month period ending December 31, 2021?
- 6. A. The final true-up amount for December 31, 2021 is
- 7. an over-recovery of \$23,184.
- 8. Q. Does this conclude your testimony?
- 9. A. Yes
- 10.
- 11.
- 12.
- 13.
- 14.
- 15.
- 16.
- 17.
- 18.
- 19.
- 20.
- 21.
- 22.
- 23.
- 24.
- 25.

SCHEDULE	OT-1		St Joe Natural Gas Docket No. 20220004-GU Exhibit# DKS-1 2021 Conservation True-Up Filed: May 2, 2022
	FOR MONTHS:	ADJUSTED NET TRUE-UP JANUARY 2021 THROUGH DECEMBER 2021	
	END OF PERIOD NET T	RUE-UP	
		PRINCIPLE (104,248)	
		INTEREST (13)	(104,261)
	LESS PROJECTED TRU	IE-UP	
		PRINCIPLE (81,070)	
		INTEREST (7)	(81,077)
	ADJUSTED NET TRUE-L	JP	(23,184)
() REFLECTS O	VER-RECOVERY		

SCHEDULE CT-2 PAGE 1 OF 3

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS

St Joe Natural Gas Docket No. 20220004-GU Exhibit# DKS-1 2021 Conservation True-Up Filed: May 2, 2022

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS ACTUAL VERSUS ESTIMATED

FOR MONTHS:

JANUARY 2021 THROUGH DECEMBER 2021

	ACTUAL	PROJECTED*	DIFFERENCE
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	0	0	0
MATERIALS & SUPPLIES	0	0	0
ADVERTISING	0	0	0
INCENTIVES	179,450	195,625	(16,175)
OUTSIDE SERVICES	0	0	0
VEHICLES	0	0	0
OTHER	0	0	0
SUB-TOTAL	179,450	195,625	(16,175)
PROGRAM REVENEUS	0	0	0
TOTAL PROGRAM COSTS	179,450	195,625	(16,175)
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION ADJUSTMENT REVENUES	(283,698)	(276,695)	(7,003)
ROUNDING ADJUSTMENT	0	0	0
TRUE-UP BEFORE INTEREST	(104,248)	(81,070)	(23,178)
INTEREST PROVISION	(13)	(7)	(6)
END OF PERIOD TRUE-UP	(104,261)	(81,077)	(23,184)
() REFLECTS OVER-RECOVERY * 2 MONTHS ACTUAL AND 10 MONTHS PROJECTED			

SCHEDULE CT-2 PAGE 2 OF 3 St Joe Natural Gas Docket No. 20220004-GU Exhibit# DKS-1 2021 Conservation True-Up Filed: May 2, 2022

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM FOR MONTHS: JANUARY 2021 THROUGH DECEMBER 2021

PROGRAM NAM	иЕ	CAPITAL	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE	VEHICLE	OTHER	TOTAL
PROGRAM 1:	RESIDENTIAL NEW CONSTRUCT	0	0	0	0	92,250	0	0	0	92,250
PROGRAM 2:	RESIDENTIAL APPLIANCE REPL	0	0	0	0	26,850	0	0	0	26,850
PROGRAM 3:	RESIDENTIAL APPLIANCE RETE	0	0	0	0	60,350	0	0	0	60,350
PROGRAM 4:	LARGE COMMERCIAL - NEW CO	0	0	0	0	0	0	0	0	0
PROGRAM 5:	LARGE COMMERCIAL - RETENT	0	0	0	0	0	0	0	0	0
PROGRAM 6:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	- 0
TOTAL	,	0	0	0	0	179,450	0	0	0	179,450

SCHEDULE CT-2 PAGE 3 OF 3 St Joe Natural Gas Docket No. 20220004-GU Exhibit# DKS-1 2021 Conservation True-Up Filed: May 2, 2022

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED FOR MONTHS: JANUARY 2021 THROUGH DECEMBER 2021

PROGRAM NAM	ΛE	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE	VEHICLE	OTHER	TOTAL
PROGRAM 1:	RESIDENTIAL NEW CONSTRUCT	. 0	0	0	0	1,850	0	0	0	1,850
PROGRAM 2:	RESIDENTIAL APPLIANCE REPL	. 0	0	0	0	(4,575)	0	0	0	(4,575)
PROGRAM 3:	RESIDENTIAL APPLIANCE RETE	0	0	0	0	(13,450)	0	0	0	(13,450)
PROGRAM 4:	LARGE COMMERCIAL - NEW CO	. 0	0	0	0	0	0	0	0	0
PROGRAM 5:	LARGE COMMERCIAL - RETENT	0	0	0	0	0	0	0	0	0
PROGRAM 6:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20:	(TYPE NAME HERE)	0	0	0	0		0	0	0	
TOTAL	TOTAL OF ALL PROGRAMS	0	0	0	0	(16,175)	0	0	0	(16,175)

^() REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

SCHEDULE CT-3 St Joe Natural Gas PAGE 1 OF 3 Docket No. 20220004-GU Exhibit# DKS-1 2021 Conservation True-Up ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION Filed: May 2, 2022 SUMMARY OF EXPENSES BY PROGRAM BY MONTH FOR MONTHS: JANUARY 2021 THROUGH DECEMBER 2021 MONTH EXPENSES: NO. 1 NO. 2 NO. 3 NO. 4 NO. 5 NO. 6 NO. 7 NO. 8 NO. 9 NO. 10 NO. 11 NO. 12 TOTAL PROGRAM 1 7 450 7,950 5,300 9,800 2 750 11 850 7 800 12 850 9 250 10 550 2 900 3 800 92.250 PROGRAM 2: 2.825 1.550 3.775 1.900 675 3.300 4.400 2.100 3.050 675 550 2.050 26.850 PROGRAM 3 3,550 6,700 5,350 1,950 2,250 1,050 60,350 7,850 6,550 2,850 7,700 6,700 7,850 PROGRAM 4: PROGRAM 5: 0 0 0 0 0 PROGRAM 6: 0 0 0 0 0 0 0 0 0 0 0 0 0 PROGRAM 7: 0 0 0 0 0 PROGRAM 8: PROGRAM 9: 0 0 PROGRAM 10: 0 0 0 0 0 0 0 PROGRAM 11: 0 0 0 0 PROGRAM 12: 0 0 PROGRAM 13: PROGRAM 14: 0 0 0 0 0 0 0 0 PROGRAM 15: 0 0 0 0 0 PROGRAM 16: 0 0 0 0 PROGRAM 17: 0 PROGRAM 18: 0 0 0 0 0 0 0 0 0 0

0

0

23.000

23,000

0

0

15,750

15.750

21,650

0

21,650

17,650

0

17,650

13,175

13,175

5,700

5,700

179,450

179,450

6,900

6,900

PROGRAM 19:

PROGRAM 20:

LESS AMOUNT INCLUDED IN RATE BASE

RECOVERABLE CONSERVATION EXPENSES

TOTAL

0

0

18,125

18,125

0

0

16,050

16,050

0

0

0

11,925

11,925

0

0

0

19,400

19,400

0

0

0

10,125

10.125

SCHEDULE CT-3 PAGE 3 OF 3

St Joe Natural Gas Docket No. 20220004-GU Exhibit# DKS-1 2021 Conservation True-Up Filed: May 2, 2022

CALCULATION OF TRUE-UP AND INTEREST PROVISION FOR MONTHS: JANUARY 2021 THROUGH DECEMBER 2021

	INTEREST PROVISION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1.	BEGINNING TRUE-UP	89,273	44,376	14,047	(12,681)	(24,422)	(42,103)	(42,283)	(46,115)	(47,534)	(47,576)	(57,575)	(77,874)	
2.	ENDING TRUE-UP BEFORE INTEREST	44,371	14,045	(12,681)	(24,421)	(42,102)	(42,282)	(46,113)	(47,532)	(47,574)	(57,573)	(77,871)	(104,256)	
3.	TOTAL BEGINNING & ENDING TRUE-UP	133,644	58,421	1,366	(37,102)	(66,523)	(84,384)	(88,396)	(93,647)	(95,108)	(105,148)	(135,446)	(182,131)	
4.	AVERAGE TRUE-UP (LINE 3 TIMES 50%)	66,822	29,211	683	(18,551)	(33,262)	(42,192)	(44,198)	(46,824)	(47,554)	(52,574)	(67,723)	(91,065)	
5.	INTER. RATE - 1ST DAY OF REPORTING MONTH	0.09%	0.07%	0.06%	0.04%	0.04%	0.03%	0.04%	0.05%	0.05%	0.05%	0.06%	0.07%	
6.	INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	0.07%	0.06%	0.04%	0.04%	0.03%	0.04%	0.05%	0.05%	0.05%	0.06%	0.07%	0.05%	
7.	TOTAL (SUM LINES 5 & 6)	0.16%	0.13%	0.10%	0.08%	0,07%	0.07%	0.09%	0.10%	0.10%	0.11%	0.13%	0.12%	
8.	AVG INTEREST RATE (LINE 7 TIMES 50%)	0.08%	0.07%	0.05%	0.04%	0.04%	0.04%	0.05%	0.05%	0.05%	0.06%	0.07%	0.06%	
9.	MONTHLY AVG INTEREST RATE	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.01%	
10.	INTEREST PROVISION (LINE 4 TIMES LINE 9)	4	2	0	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(4)	(5)	-13

St Joe Natural Gas Docket No. 20220004-GU Exhibit# DKS-1 2021 Conservation True-Up Filed: May 2, 2022

SCHEDULE OF CAPITAL INVESTMENTS, DEPRECIATION, AND RETURN FOR MONTHS: JANUARY 2021 THROUGH DECEMBER 2021

BEGINNING OF PERIOD CUMULATIVE INVESTMENT: LESS: ACCUMULATED DEPRECIATION: NET INVESTMENT

													- 1
DESCRIPTION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
INVESTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
DEPRECIATION BASE	0	0	0	0	0	0	0	0	0	0	0	0	
DEPRECIATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0	0
CUMULATIVE INVEST.	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS: ACCUM. DEPR	0	0	0	0	0	0	0	0	0	0	0	0	0
NET INVESTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
AVERAGE INVESTMENT	0	0	0	0	0	0	0	0	0	0	0	0	
RETURN ON AVG INVEST	0	0	0	0	0	0	0	0	0	0	0	0	0
RETURN REQUIREMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEPR & RETURN	0	0	0	0	0	0	0	0	0	0	0	0	0

Exhibit No.
Docket No. 20220004-EG
St Joe Natural Gas Co.
(DKS-1) - Pg 9 of 13

PROGRAM TITLE: RESIDENTIAL NEW CONSTRUCTION PROGRAM						
PROGRAM DESCRIPTION:	_ THIS PROGRAM IS DESIGNED TO INCREASE THE NUMBER OF HIGH PRIORITY FIRM NATURAL GAS CUSTOMERS IN THE NEW CONSTRUCTION MARKET. INCENTIVES ARE OFFERED IN THE FORM OF CASH ALLOWANCES TO ASSIST BUILDERS IN DEFRAYING THE ADDITIONAL COSTS ASSOCIATED WITH NATURAL GAS INSTALLATIONS.					
	APPLIANCES GAS WATER HEATING GAS HEATING GAS CLOTHES DRYER GAS RANGE GAS TANKLESS W/H	\$350.00 \$500.00 \$100.00 \$150.00 \$550.00 \$1,650.00				
PROGRAM ACCOMPLISHMENTS:	PLANNED WATER HEATING PLANNED HEATING SYSTEMS PLANNED CLOTHES DRYER PLANNED GAS RANGE PLANNED GAS TANKLESS W/H	3 3 24 50 85				
PROGRAM FISCAL EXPENDITURES	S: ACTUAL EXPEND. W/O INTERES	\$ \$92,250				
PROGRAM PROGRESS SUMMARY:	INSTALLED WATER HEATERS: INSTALLED HEATING SYSTEMS INSTALLED CLOTHES DRYER INSTALLED GAS RANGE INSTALLED GAS TANKLESS W/F	16 60				

ST JOE NATURAL GAS COMPANY, INC. CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS: JANUARY 2021 THROUGH DECEMBER 2021

PROGRAM TITLE: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM

PROGRAM DESCRIPTION:	THIS PROGRAM WILL ENCOURAGE THE REPLACEMENT OF INEFFICIENT ELECTOR RESIDENTIAL APPLIANCES WITH NEW NATURAL GAS APPLIANCES. IT WILL A PROVIDE INCREASED INCENTIVES FOR THE REPLACEMENT OF NON-GAS WATHEATING, HEATING APPLIANCES, AND NEW INCENTIVES FOR GAS COOKING, ODRYING, AND TANKLESS WATER HEATING APPLIANCES.						
	APPLIANCES GAS WATER HEATING GAS HEATING GAS CLOTHES DRYER	**S500.00 \$725.00 \$150.00					
	GAS RANGE	\$200.00					
	GAS TANKLESS W/H	\$675.00					
		\$2,250.00					
PROGRAM ACCOMPLISHMENTS:	PLANNED WATER HEATING	0					
	PLANNED HEATING SYSTEMS	0					
	PLANNED CLOTHES DRYER	5					
	PLANNED GAS RANGE	15					
	PLANNED GAS TANKLESS W/H	15					
PROGRAM FISCAL EXPENDITURES	ACTUAL EXPEND. W/O INTERES	\$26,850					
PROGRAM PROGRESS SUMMARY:	INSTALLED WATER HEATERS:	0					
	INSTALLED HEATING SYSTEMS:	0					
	INSTALLED CLOTHES DRYER	7					
	INSTALLED GAS RANGE	21					
	INSTALLED GAS TANKLESS W/F	32					

Exhibit No.
Docket No. 20220004-EG
St Joe Natural Gas Co.
(DKS-1) - Pg 11 of 13

PROGRAM TITLE: RESIDENTIAL APPLIANCE RETENTION PROGRAM

PROGRAM DESCRIPTION:	THIS PROGRAM WILL PROVIDE ALLOWANCES FOR CUSTOMERS WHO CHOOSE TO
	REPLACE THEIR EXISTING NATURAL GAS STORAGE TANKS AND TANKLESS WATE
	HEATERS, HEATING SYSTEMS, COOKING AND CLOTHES DRYING APPLIANCES \mathbf{WI}^{T}
	NEWER EFFICIENT NATURAL GAS MODELS.

	APPLIANCES GAS WATER HEATING GAS HEATING GAS CLOTHES DRYER GAS RANGE GAS TANKLESS W/H	ALLOWANCE \$350.00 \$500.00 \$100.00 \$100.00 \$550.00 \$1,600.00
PROGRAM ACCOMPLISHMENTS:	PLANNED WATER HEATING PLANNED HEATING SYSTEMS PLANNED CLOTHES DRYER PLANNED GAS RANGE PLANNED GAS TANKLESS W/H	50 5 30 50 85
PROGRAM FISCAL EXPENDITURES	ACTUAL EXPEND. W/O INTERES	\$60,350
PROGRAM PROGRESS SUMMARY:	INSTALLED WATER HEATERS: INSTALLED HEATING SYSTEMS INSTALLED CLOTHES DRYER INSTALLED GAS RANGE INSTALLED GAS TANKLESS W/H	17 40

Exhibit No
Docket No. 20220004-EG
St Joe Natural Gas Co.
(DKS-1) - Pg 12 of 13

PROGRAM TITLE: LARGE FOOD SERVICE COMMERCIAL

PROGRAM PROGRESS SUMMARY: ACTUAL GAS WATER HEATING

ACTUAL FRYER

ACTUAL GAS RANGE

ACTUAL GAS TANKLESS W/H

PROGRAM DESCRIPTION:	This program is designed to encourage owners and operators of large food service restaurants to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial large food service customers are defined as establishments primarily engaged in the retail sale of prepared food and drinks for on-premise with an annual consumptior of greater than 9,000 therms. The rebates offered within this program are depicted below:		
	APPLIANCES GAS WATER HEATING FRYER GAS RANGE GAS TANKLESS W/HEATER	\$1,500.00 \$3,000.00 \$1,500.00 \$2,000.00 \$8,000.00	
PROGRAM ACCOMPLISHMENTS:	PLANNED GAS WATER HEATIN PLANNED FRYER PLANNED GAS RANGE PLANNED GAS TANKLESS W/H	0 0	
PROGRAM FISCAL EXPENDITURES	S: ACTUAL EXPEND. W/O INTERE	S \$0	

0

0

0

0

Exhibit No
Docket No. 20220004-EG
St Joe Natural Gas Co.
DKS-1) - Pg 13 of 13

PROGRAM TITLE: COMMERCIAL HOPITALITY AND LODGING

PROGRAM DESCRIPTION:	This program is designed to encourage owners and operators of hospitality & lodging facilities to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial hospitality and lodging customers are defined as establishments known to the public as hotels or motels primarily engaged in providing lodging for the general public. The rebates offered are depicted below;		
	APPLIANCES GAS WATER HEATING FRYER GAS RANGE GAS TANKLESS W/HEATER DRYER	\$1,500.00 \$3,000.00 \$1,500.00 \$2,000.00 \$1,500.00 \$9,500.00	
PROGRAM ACCOMPLISHMENTS:	PLANNED WATER HEATING PLANNED FRYER PLANNED RANGE PLANNED TANKLESS W/H PLANNED DRYER	0 0 0 0	
PROGRAM FISCAL EXPENDITURES	S ACTUAL EXPEND. W/O INTERES	\$0	
PROGRAM PROGRESS SUMMARY	INSTALLED WATER HEATERS: INSTALLED FRYER INSTALLED RANGE INSTALLED TANKLES W/H INSTALLED DRYER	0 0 0 0	