Matthew R. Bernier
Associate General Counsel

May 2, 2022

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Storm Protection Plan Cost Recovery Clause;* Docket No. 20220010-EI

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing in the above-referenced docket:

- DEF's Petition for Approval of 2022 Actual/Estimated True-Up, 2023 Projected Costs and Storm Protection Plan Cost Recovery Factor for the Period January 2023 through December 2023;
- Direct Testimony of Christopher A. Menendez with Exhibit No. ___ (CAM-2) and Exhibit No. ___(CAM-3);
- Direct Testimony of Brian Lloyd;
- Direct Testimony of Ron Adams; and
- Direct Testimony of Robert Brong.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

s/ Matthew R. Bernier
Matthew R. Bernier

MRB/mw
Enclosures

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery Clause	Docket No. 20220010-EI Dated: May 2, 2022

DUKE ENERGY FLORIDA'S PETITION FOR APPROVAL OF 2022 ACTUAL/ESTIMATED TRUE-UP, 2023 PROJECTED COSTS, AND STORM PROTECTION PLAN COST RECOVERY FACTOR FOR THE PERIOD JANUARY 2023 THROUGH DECEMBER 2023

Duke Energy Florida, LLC ("DEF" or the "Company") hereby petitions this Commission for approval of its Storm Protection Plan Cost Recovery Clause ("SPPCRC") actual/estimated true-up for the period January 2022 through December 2022, projected costs for the SPPCRC for the period January 2023 through December 2023, and DEF's storm protection plan cost recovery factors for the period January 2023 through December 2023. In support of this Petition, DEF states as follows:

1. The Petitioner's name and address are:

   Duke Energy Florida, LLC
   299 1st Avenue North
   St. Petersburg, Florida 33701

2. Any pleading, motion, notice, order, or other document required to be served upon DEF or filed by any party to this proceeding should be served upon the following individuals:

   Dianne M. Triplett
   dianne.triplett@duke-energy.com
   Duke Energy Florida, LLC
   299 1st Avenue North
   St. Petersburg, Florida 33701
   (727) 820-4692

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Duke Energy Florida, LLC
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Tallahassee, Florida 32301
FLRegulatoryLegal@duke-energy.com

3. DEF is the utility primarily affected by the proposed request for cost recovery. DEF is an investor-owned electric utility, regulated by the Commission pursuant to Chapter 366, Florida Statutes, and is a wholly owned subsidiary of Duke Energy Corporation. The Company's principal place of business is located at 299 1st Ave. N., St. Petersburg, Florida 33701.

4. DEF serves approximately 1.9 million retail customers in Florida. Its service area comprises approximately 20,000 square miles in 35 of the state's 67 counties, including the densely populated areas of Pinellas and western Pasco Counties and the greater Orlando area in Orange, Osceola, and Seminole Counties. DEF supplies electricity at retail to approximately 350 communities and at wholesale to Florida municipalities, utilities, and power agencies in the State of Florida.

5. DEF's actual/estimated true-up costs associated with the SPPCRC activities for the period January 2022 through December 2022 are provided in Exhibit No. ___(CAM-2) to the direct testimony Christopher Menendez, which shows the 2022 actual/estimated true-up is an over-recovery, including interest, of $3,994,491 as shown on Line 4 on Form 1E.

6. Mr. Menendez's Exhibit No. (CAM-3) shows the average SPPCRC billing factor of 0.359 cents per kWh, which includes the 2022 over-recovery and the projected jurisdictional

capital and O&M revenue requirements for the period January 2023 through December 2023 of $142,750,742 associated with the SPP Programs, as shown on Line 4 on Form 1P of Exhibit No. __(CAM-3). This exhibit also identifies additional revenue requirements and cost information for specific SPP programs and SPPCRC factors for customer billings for the period January 2023 through December 2023 as permitted by Rule 25-6.031, F.A.C. Additional details regarding the derivation of these amounts are provided in Mr. Menendez's pre-filed direct testimony.

7. Additional SPP Program implementation and cost information are presented in the direct testimonies of Brian Lloyd, Ron Adams, and Robert Brong. The pre-filed direct testimonies of witnesses Menendez, Lloyd, Adams, and Brong are hereby incorporated into this petition.

WHEREFORE, Duke Energy Florida, LLC, respectfully requests that the Commission approve the Company's SPPCRC 2022 actual/estimated cost recovery true-up, recovery of the SPP 2023 projected costs, and the SPPCRC cost recovery factors for the period January 2023 through December 2023 as set forth in the testimony and supporting exhibits of Christopher A. Menendez.

Respectfully submitted this 2nd day of May, 2022.

s/Matthew R. Bernier
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CERTIFICATE OF SERVICE
Docket No. 20220010-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 2nd day of May, 2022.

s/Matthew R. Bernier
Attorney

Bianca Lherisson /Shaw Stiller Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 blheriss@psc.state.fl.us sstiller@psc.state.fl.us Kenneth Hoffman Florida Power & Light 134 West Jefferson St. Tallahassee, FL 32301-1713 ken.hoffman@fpl.com Christopher T. Wright Florida Power & Light 700 Universe Boulevard (JB/LAW) Juno Beach FL 33408-0420 (561) 691-7144 (561) 691-7135 christopher.wright@fpl.com James W. Brew / Laura W. Baker White Springs DBA PCS Phosphate Stone Mattheis Xenopoulos & Brew, P.C. 1025 Thomas Jefferson Street, N.W. Suite 800 West Washington, DC 20007-5201 jbrew@smxblaw.com lwb@smxblaw.com Peter J. Mattheis Michael K. Lavanga Joseph R. Briscar Stone, Mattheis, Xenopoulos, & Brew P.C. Nucor 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower	Charles Rehwinkel / Richard Gentry Office of Public Counsel c/o The Florida Legislature 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us gentry.richard@leg.state.fl.us morse.stephanie@leg.state.fl.us christensen.patty@leg.state.fl.us pirrello.anastacia@leg.state.fl.us wessing.mary@leg@state.fl.us Paula K. Brown Tampa Electric Company Regulatory Affairs P.O. Box 11 Tampa, FL 33601-0111 regdept@tecoenergy.com J. Wahlen / M. Means Ausley McMullen Tampa Electric P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com Jon Moyle Jr./ M. Qualls FIPUG Moyle Law Firm 118 North Gadsden St. Tallahassee, FL 32301 jmoyle@moylelaw.com mqualls@moylelaw.com Corey Allain Nucor 22 Nucor Drive

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IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

FPSC DOCKET NO. 20220010-EI

DIRECT TESTIMONY OF CHRISTOPHER A. MENENDEZ

ON BEHALF OF DUKE ENERGY FLORIDA, LLC

MAY 2, 2022

I. INTRODUCTION AND QUALIFICATIONS.

Q. Please state your name and business address.

A. My name is Christopher A. Menendez. My business address is Duke Energy Florida, LLC, 299 1st Avenue North, St. Petersburg, Florida 33701.

Q. By whom are you employed and what is your position?

A. I am employed by Duke Energy Florida, LLC ("DEF" or the "Company") as Director, Rates and Regulatory Planning.

Q. Please describe your duties and responsibilities in that position.

A. I am responsible for the Company's regulatory planning and cost recovery, including the Company's Storm Protection Plan Cost Recovery Clause ("SPPCRC") filing.

Q. Please describe your educational background and professional experience.

A. I joined the Company on April 7, 2008. Since joining the company, I have held various positions in the Florida Planning & Strategy group, DEF Fossil Hydro Operations Finance and DEF Rates and Regulatory Strategy. I was promoted to my current position in April 2021. Prior to working at DEF, I was the Manager of Inventory Accounting and Control for North American Operations at Cott Beverages. I received a Bachelor of Science degree in Accounting from the University of South Florida, and I am a Certified Public Accountant in the State of Florida.

II. PURPOSE AND SUMMARY OF TESTIMONY.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present, for Commission review and approval, DEF's calculation of revenue requirements and SPPCRC factors for customer billings for the period January 2023 through December 2023 as permitted by Rule 25-6.031, F.A.C. My testimony also addresses implementation activities, their associated capital and O&M costs.

Q. Have you prepared, or caused to be prepared under your direction, supervision, or control, exhibits in this proceeding?

A. Yes. I am sponsoring Exhibit No. __ (CAM-2) and Exhibit No. __ (CAM-3) attached to my direct testimony. These exhibits are true and accurate to the best of my knowledge and belief.

Q. Please summarize your testimony.

A. My testimony supports the approval of an average SPPCRC billing factor of 0.359 cents per kWh which includes projected jurisdictional capital and O&M revenue requirements for the period January 2023 through December 2023 of approximately $143 million associated with the Storm Protection Plan ("SPP") Programs, as shown on Form 1P line 4 of Exhibit No. __(CAM-3) and that the projected SPP expenditures for 2023 are appropriate for recovery through the SPPCRC. I will also present, for Commission approval, DEF's actual/estimated true-up costs associated with the SPPCRC activities for the period January 2022 through December 2022, as presented in Exhibit No. _ (CAM-2). Finally, my testimony presents a summary of the projected costs associated with the SPP Programs and activities. Detail regarding the Company's projected 2023 SPP work is provided in the testimony of Witnesses Adams, Brong, and Lloyd.

Q. Does this filing only seek recovery of costs incurred after the filing of DEF's SPP?

A. Yes. Consistent with Rule 25-6.031(6)(a), DEF is only petitioning for recovery of costs incurred in 2022 after the filing of its 2020 Storm Protection Plan on April 10, 2020 and for 2023 reflect the Capital and O&M costs as presented in DEF's 2023 SPP filed on April 11, 2022.

<u>2022 Actual/Estimated Filing:</u>

Q. What is the actual/estimated true-up amount for which DEF is requesting recovery for the period January 2022 through December 2022?

A. The 2022 actual/estimated true-up is an over-recovery, including interest, of $3,994,491 as shown on Line 4 on Form 1E (pages 1 of 141) in Exhibit No. (CAM-2).

Q. What capital structure, components and cost rates did DEF rely on to calculate the revenue requirement rate of return for the period January 2022 through December 2022?

A. DEF used the capital structure and cost rates consistent with the language in Order No. PSC-2020-0165-PAA-EU. The capital structure, components and cost rates relied on to calculate the revenue requirement rate of return for the period January 2022 through December 2022 are shown on Form 9E (page 141 of 141) in Exhibit No. (CAM-2). This form includes the derivation of debt and equity components used in the Return on Average Net Investment, lines 7 (a) and (b), on Form 7E. Form 9E also cites the source and includes the rationale for using the particular capital structure and cost rates.

Q. How do actual/estimated O&M expenditures for January 2022 through December 2022 compare with original projections?

A. Form 4E in Exhibit No. (CAM-2) shows that total O&M project costs are estimated to be $71,191,012. This is $3,264,770, or 4.8% lower than originally projected. Included in these O&M costs were the 2023 SPP development costs that DEF incurred in 2022, similar to the 2020 SPP development costs that were approved for recovery by Order No. PSC-2020-0410. This form also lists individual O&M program variances. Explanations for these variances are included in the direct testimonies of Witnesses Lloyd and Brong.

Q. How do actual/estimated capital recoverable costs for January 2022 through December 2022 compare with DEF's original projections?

A. Form 6E in Exhibit No. __(CAM-2) shows that total recoverable capital costs are estimated to be $25,263,351. This is $7,191,573, or 22.2%, lower than originally projected. This form also lists individual project variances. The return on investment, depreciation expense and property taxes for each project for the actual/estimated period are provided on Form 7E (pages 67 through 123 of 141). Explanations for these variances are included in the direct testimonies of Witnesses Lloyd and Brong.

2023 Projection Filing:

Q. Are the Programs and activities included in the Company's SPPCRC consistent with DEF's latest SPP filing?

A. Yes, the planned activities are consistent with the Programs described in detail in DEF's 2023 SPP, specifically Exhibit No. __ (BLM-1) in Docket No. 20220050-EI, filed on April 11, 2022.

Q. Have you prepared schedules showing the calculation of the SPPCRC recoverable O&M project costs for 2023?

A. Yes. Form 2P of Exhibit No. __ (CAM-3) summarizes recoverable jurisdictional O&M cost estimates for these projects of approximately $68.1 million, shown on Line 11.

Q. Has DEF included any cost estimates related to administrative costs associated with the SPP and/or SPPCRC filings?

A. No. However, it is likely that DEF will incur some level of incremental costs related to increased workload in areas such as IT, billing, legal, regulatory, and accounting in the future but it is hard to quantify these costs at this time. As such, rather than speculating, DEF will record those costs to the deferred account for SPPCRC and will submit those costs in future filings.

Q. Have you prepared schedules showing the calculation of the recoverable capital project costs for 2023?

A. Yes. Form 3P of Exhibit No. __ (CAM-3) summarizes recoverable jurisdictional capital cost estimates for these projects of approximately $81.1 million, shown on Line 5b. Form 4P (pages 42-99 of 102) show detailed calculations of these costs.

Q. What are the total projected jurisdictional costs for SPPCRC recovery for the year 2023 including true-up activity from prior periods?

A. The total jurisdictional capital and O&M costs to be recovered through the SPPCRC in 2023 are approximately $142.8 million, shown on Form 1P line 4 of Exhibit No. __ (CAM-3).

Q. Please describe how the proposed SPPCRC factors are developed.

A. The SPPCRC factors are calculated on Forms 5P and 6P of Exhibit No. __(CAM-3). The demand component of class allocation factors is calculated by determining the percentage each rate class contributes to monthly system peaks adjusted for losses for each rate class which is obtained from DEF's load research study filed with the

Commission in July 2021. The energy allocation factors are calculated by determining the percentage each rate class contributes to total kilowatt-hour sales adjusted for losses for each rate class. Form 6P presents the calculation of the proposed SPPCRC billing factors by rate class.

Q. When is DEF requesting that the proposed SPPCRC billing factors be effective?

A. DEF is requesting that its proposed SPPCRC billing factors be effective with the first bill group for January 2023 and continue through the last bill group for December 2023.

Q. What capital structure and cost rates did DEF rely on to calculate the revenue requirement rate of return for the period January 2023 through December 2023?

A. DEF used the capital structure and cost rates consistent with the language in Order No. PSC-2020-0165-PAA-EU. As such, DEF used the projected mid-point ROE 13-month average Weighted Average Cost of Capital for 2023 and applied a proration adjustment to the depreciation-related accumulated deferred federal income tax (ADFIT). These calculations are shown on Form 7P, Exhibit No. ___(CAM-3). Form 7P includes the derivation of debt and equity components used in the Return on Average Net Investment, Form 4P lines 7a and b.

Q. Does that conclude your testimony?

A. Yes.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2022

Summary of Current Period Estimated True-Up
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period Form 2E Line 5	$ 3,976,589
2.	Interest Provision Form 2E Line 6	$ 17,902
3.	Sum of Prior Period Adjustments Form 2E Line 10	$ -
4.	True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2022 - December 2022 (Lines 1 + 2 + 3)	$ 3,994,491
5.	Allocation of True-Up to Energy and Demand Based on Variances N/A - No Revenue Requirements were filed in 2020.	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2022

Calculation of True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)		$ 6,198,123	$ 7,018,257	$ 8,192,917	$ 8,192,917	$ 8,192,917	$ 8,192,917	$ 8,192,917	$ 8,192,917	$ 8,192,917	$ 8,192,917	$ 8,192,917	$ 8,192,917	$ 95,145,554
2. True-Up Provision	966,652	80,554	80,554	80,554	80,554	80,554	80,554	80,554	80,554	80,554	80,554	80,554	80,554	966,652
3. Clause Revenues Applicable to Period (Lines 1 + 2)		6,278,677	7,098,811	8,273,472	8,273,472	8,273,472	8,273,472	8,273,472	8,273,472	8,273,472	8,273,472	8,273,472	8,273,472	96,112,206
4. Jurisdictional Rev. Req. (Form 5E and Form 7E)														
a. Overhead Hardening Distribution		1,124,122	1,133,573	1,161,813	1,478,843	1,683,222	1,889,732	2,190,021	2,416,800	2,715,455	2,892,063	3,147,061	3,025,782	24,858,487
b. Overhead Hardening Transmission		261,265	534,109	718,250	691,982	709,273	809,394	885,593	1,039,864	1,022,903	1,086,170	1,083,038	1,063,998	9,905,838
c. Undergrounding		16,853	16,281	71,915	127,994	214,962	275,761	371,992	421,349	512,572	592,588	642,327	723,274	3,987,870
d. Vegegation Management		3,151,848	4,393,591	4,801,934	4,411,873	4,691,746	5,432,824	4,491,883	5,288,357	4,370,386	4,205,741	4,956,125	3,187,113	53,383,422
e. Legal, Accounting, and Administrative (O&M only)		0	0	0	0	0	0	0	0	0	0	0	0	0
f. Total Jurisdictional Revenue Requirements		4,554,088	6,077,554	6,753,913	6,710,692	7,299,203	8,407,712	7,939,489	9,166,370	8,621,316	8,776,562	9,828,551	8,000,167	92,135,616
5. Over/(Under) Recovery (Line 3 - Line 4f)		1,724,589	1,021,257	1,519,559	1,562,780	974,269	(134,240)	333,982	(892,899)	(347,844)	(503,090)	(1,555,079)	273,305	3,976,589
6. Interest Provision (Form 3E Line 10)		296	888	1,349	1,641	1,879	1,947	1,951	1,880	1,740	1,639	1,418	1,274	17,902
7. Beginning Balance True-Up & Interest Provision		966,652	2,610,983	3,552,574	4,992,928	6,476,795	7,372,389	7,159,542	7,414,921	6,443,348	6,016,690	5,434,685	3,800,470	966,652
a. Deferred True-Up from January to December 2021		2,471,013	2,471,013	2,471,013	2,471,013	2,471,013	2,471,013	2,471,013	2,471,013	2,471,013	2,471,013	2,471,013	2,471,013	2,471,013
8. True-Up Collected/(Refunded) (see Line 2)		(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(966,648)
9. End of Period Total True-Up (Lines 5+6+7+7a+8)		5,081,996	6,023,587	7,463,941	8,947,808	9,843,402	9,630,555	9,885,934	8,914,361	8,487,703	7,905,698	6,271,483	6,465,508	6,465,508
10. Adjustment to Period True-Up Including Interest		0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)		$ 5,081,996	$ 6,023,587	$ 7,463,941	$ 8,947,808	$ 9,843,402	$ 9,630,555	$ 9,885,934	$ 8,914,361	$ 8,487,703	$ 7,905,698	$ 6,271,483	$ 6,465,508	$ 6,465,508

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2022

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Beginning True-Up Amount (Docket No. 20210010-EI, Line 7+7a+10)	$ 2,471,013	$ 5,081,996	$ 6,023,587	$ 7,463,941	$ 8,947,808	$ 9,843,402	$ 9,630,555	$ 9,885,934	$ 8,914,361	$ 8,487,703	$ 7,905,698	$ 6,271,483	
2. Ending True-Up Amount Before Interest	4,115,048	6,022,699	7,462,592	8,946,167	9,841,523	9,628,608	9,883,983	8,912,481	8,485,963	7,904,059	6,270,065	6,464,234	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	6,586,061	11,104,695	13,486,179	16,410,108	18,789,331	19,472,010	19,514,538	18,798,415	17,400,324	16,391,762	14,175,763	12,735,717	
4. Average True-Up Amount (Line 3 x 1/2)	3,293,031	5,552,348	6,743,090	8,205,054	9,394,666	9,736,005	9,757,269	9,399,208	8,700,162	8,195,881	7,087,882	6,367,859	
5. Interest Rate (First Day of Reporting Business Month)	0.08%	0.14%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	
6. Interest Rate (First Day of Subsequent Business Month)	0.14%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.22%	0.38%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	
8. Average Interest Rate (Line 7 x 1/2)	0.110%	0.190%	0.240%	0.240%	0.240%	0.240%	0.240%	0.240%	0.240%	0.240%	0.240%	0.240%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.009%	0.016%	0.020%	0.020%	0.020%	0.020%	0.020%	0.020%	0.020%	0.020%	0.020%	0.020%	
10. Interest Provision for the Month (Line 4 x Line 9)	$ 296	$ 888	$ 1,349	$ 1,641	$ 1,879	$ 1,947	$ 1,951	$ 1,880	$ 1,740	$ 1,639	$ 1,418	$ 1,274	$ 17,902

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period January through December 2022

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Estimated Actual	(2) Projected	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening O&M Programs - Distribution				
	1.1 Feeder Hardening - Distribution	$ 957,964	578,959	$ 379,005	65.5%
	1 2 FH - Wood Pole Replacement & Inspection	$ 1,675,762	1,197,893	$ 477,869	39.9%
	1 3 Lateral Hardening - O/H	$ 717,530	310,040	$ 407,490	131.4%
	1.4 LH - Wood Pole Replacement & Inspection	$ 4,828,563	3,371,224	$ 1,457,338	43.2%
	1 5 Self-Optimizing Grid - SOG	$ 1,913,396	1,979,078	$ (65,682)	-3.3%
	1 6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)	$ 268,048	0	$ 268,048	100.0%
1a	Adjustments	-	-	-	0.0%
1T	Subtotal of Overhead Hardening O&M Programs - Distribution	$ 10,361,262	$ 7,437,194	$ 2,924,068	39.3%
2	Overhead Hardening O&M Programs - Transmission				
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	$ 2,973,986	$ 3,203,340	$ (229,354)	-7.2%
	2.2 Structure Hardening - Trans - Tower Upgrades	$ 116,643	$ 33,800	$ 82,843	245.1%
	2.3 Structure Hardening - Trans - Cathodic Protection	$ 65,080	$ 204,250	$ (139,170)	-68.1%
	2.4 Structure Hardening - Trans - Drone Inspections	$ 107,874	$ 114,698	$ -	0.0%
	2.5 Structure Hardening - Trans - GOAB	$ 5,763	$ 13,543	$ 94,331	696.5%
	2.6 Structure Hardening - Overhead Ground Wire	$ -	$ 96,200	$ (90,437)	-94.0%
	2.7 Substation Hardening	$ -	$ -	$ -	0.0%
2a	Adjustments	$ -		-	0.0%
2T	Subtotal of Overhead O&M Programs - Transmission	$ 3,269,346	$ 3,665,831	$ (396,484)	-10.8%
3	Vegetation Management O&M Programs				
	3.1 Vegetation Management - Distribution	$ 44,205,817	$ 44,217,437	$ (11,620)	0.0%
	3.2 Vegetation Management - Transmission	$ 12,061,419	$ 11,523,526	537,893	0.0%
3T	Subtotal of Vegetation Management O&M Programs	56,267,236	55,740,963	526,273	0.0%
4	Underground: Distribution				
	4.1 UG - Flood Mitigation	$ -	$ 15,081	$ (15,081)	100%
	4.2 UG - Lateral Hardening	$ 742,180	$ 1,067,172	$ (324,992)	100%
4T	Subtotal of Vegetation Management O&M Programs	742,180	1,082,254	(340,073)	-31.4%
5	SPP Implementation Costs	$ 550,988	$ -	$ 550,988	100%
6	Total of O&M Programs	$ 71,191,012	$ 67,926,242	$ 3,264,770	4.8%
7	Allocation of Costs to Energy and Demand				
	a. Energy	$ -	$ -	$ -	0.0%
	b. Demand	$ 71,191,012	$ 67,926,242	$ 3,264,770	4.8%

Notes

Column (1) is the End of Period Totals on SPPCRC Form 5E
Column (2) is based on Order No. PSC-2021-0425-FOF-EI
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True up
Estimated Period: January 2022 through December 2022

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 149,320	$ (21,081)	$ 54,027	$ 66,085	$ 91,788	$ 81,650	$ 95,038	$ 61,745	$ 146,534	$ 91,213	$ 92,345	$ 49,300	$ 957,964
	1.2 FH - Wood Pole Replacement & Inspection	D	$ 139,356	$ 145,281	$ 101,154	$ 117,209	$ 128,506	$ 125,101	$ 134,512	$ 158,493	$ 157,580	$ 164,434	$ 181,102	$ 123,034	$ 1,675,762
	1.3 Lateral Hardening - O/H	D	$ -	$ 871	$ 22,737	$ 27,577	$ 34,467	$ 51,843	$ 107,188	$ 75,754	$ 97,892	$ 103,780	$ 120,728	$ 74,693	$ 717,530
	1.4 LH - Wood Pole Replacement & Inspection	D	$ 418,067	$ 435,843	$ 287,512	$ 332,732	$ 364,550	$ 354,956	$ 381,385	$ 448,705	$ 446,114	$ 465,375	$ 528,210	$ 365,113	$ 4,828,563
	1.5 Self-Optimizing Grid - SOG	D	$ 904	$ 30,704	$ 95,702	$ 134,537	$ 256,318	$ 250,350	$ 252,116	$ 246,666	$ 226,745	$ 209,584	$ 148,809	$ 60,961	$ 1,913,396
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbu ld)		$ 15,573	$ 50,875	$ 38,700	$ 40,200	$ 18,600	$ 31,800	$ 24,300	$ 15,900	$ 22,200	$ 7,200	$ 900	$ 1,800	$ 268,048
1.a	Adjustments (FERC Adjustments included in the O&M Adjustments)	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.b	Subtotal of Overhead O&M Programs - Distr bution		723,220	642,493	599,832	718,340	894,229	895,700	994,539	1,007,263	1,097,065	1,041,586	1,072,094	674,901	10,361,262
2	Overhead Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	T	$ 30 254	$ 239 346	$ 523 090	$ 283 362	$ 317 793	$ 286 002	$ 294 015	$ 381 654	$ 223 256	$ 210 744	$ 132 586	$ 51 885	$ 2 973 986
	2.2 Structure Hardening - Trans - Tower Upgrades	T	$ -	$ 101 944	$ 1 460	$ 1 480	$ 1 458	$ 1 445	$ 1 479	$ 1 481	$ 1 468	$ 1 471	$ 1 477	$ 1 480	116 643
	2.3 Structure Hardening - Trans - Cathodic Protection	T	$ -	$ -	$ -	$ -	$ -	$ 53,795	$ 11,285	$ -	$ -	$ -	$ -	$ -	65,080
	2.4 Structure Hardening - Trans - Drone Inspections	T	$ 721	$ 9,639	$ 9,691	$ 9,808	$ 9,681	$ 9,610	$ 9,806	$ 9,816	$ 9,744	$ 9,759	$ 9,787	$ 9,812	107,874
	2.5 Structure Hardening - Trans - GOAB	T	$ -	$ -	$ 572	$ 580	$ 572	$ 567	$ 580	$ 581	$ 576	$ 577	$ 578	$ 580	5,763
	2.6 Structure Hardening - Overhead Ground Wire	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
	2.7 Substation Hardening	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
2.a	Adjustments	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
2.b	Subtotal of Overhead O&M Programs - Transmission		$ 30,975	$ 350,929	$ 534,813	$ 295,230	$ 329,504	$ 351,419	$ 317,165	$ 393,532	$ 235,044	$ 222,551	$ 144,428	$ 63,757	$ 3,269,346
3	Veg. Management O&M Programs														
	3.1 Vegetation Management - Distribution	D	$ 2,837,957	$ 4,005,177	$ 4,193,704	$ 3,582,133	$ 3,582,133	$ 4,315,133	$ 3,490,196	$ 4,315,133	$ 3,488,970	$ 3,488,970	$ 4,315,133	$ 2,591,177	$ 44,205,817
	3.2 Vegetation Management - Transmission	T	$ 433,897	$ 530,886	$ 826,363	$ 1,122,870	$ 1,499,820	$ 1,499,820	$ 1,328,165	$ 1,277,866	$ 1,139,641	$ 900,747	$ 786,089	$ 715,256	12,061,419
3.a	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
3.b	Subtotal of Vegetation Management O&M Programs		$ 3,271,854	$ 4,536,063	$ 5,020,067	$ 4,705,003	$ 5,081,953	$ 5,814,953	$ 4,818,361	$ 5,592,999	$ 4,628,612	$ 4,389,718	$ 5,101,222	$ 3,306,432	56,267,236
4	Underground Distribution														
	4.1 UG - Flood Mitigation	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.2 UG - Lateral Hardening	D	$ -	$ -	$ 39,186	$ 56,412	$ 85,449	$ 78,697	$ 100,314	$ 75,741	$ 95,363	$ 94,888	$ 72,239	$ 43,891	742,180
4.a	Adjustments	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
4.b	Subtotal of Underground Capital Programs		$ -	$ -	$ 39,186	$ 56,412	$ 85,449	$ 78,697	$ 100,314	$ 75,741	$ 95,363	$ 94,888	$ 72,239	$ 43,891	742,180
5	SPP Implementation Costs														
	5.1 Distribution	D	77,933	71,571	47,529	133,560	0	0	0	0	0	0	0	0	330,593
	5.2 Transmission	T	51 955	47 714	31 686	89 040	0	0	0	0	0	0	0	0	220 395
	Subtotal Implementation Costs (Note 1)		129 888	119 285	79 215	222 600	0	0	0	0	0	0	0	0	550 988
6	Total of O&M Programs		$ 4,155,937	$ 5,648,770	$ 6,273,113	$ 5,997,585	$ 6,391,135	$ 7,140,769	$ 6,230,379	$ 7,069,535	$ 6,056,084	$ 5,748,743	$ 6,389,983	$ 4,088,981	$ 71,191,012
7	A location of O&M Costs														
	a. Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Distribution O&M Allocated to Demand		3,639,110	4,719,241	4,880,251	4,490,445	4,561,811	5,289,530	4,585,049	5,398,137	4,681,398	4,625,444	5,459,466	3,309,969	55,639,852
	c. Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Transmission O&M Allocated to Demand		516,827	929,529	1,392,862	1,507,140	1,829,324	1,851,239	1,645,330	1,671,398	1,374,685	1,123,298	930,517	779,013	15,551,161
8	Retail Jurisdictional Factors														
	a. Distribution Energy Jurisdictional Factor	D	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782
	b. Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
	c. Transmission Energy Jurisdictional Factor	T	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782
	d. Transmission Demand Jurisdictional Factor	T	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434
	e. Administrative & General Jurisdictional Factor	A&G	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460
9	Jurisdictional Energy Revenue Requirements		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Jurisdictional Demand Revenue Requirements		4 011 196	5 388 449	5 883 033	5 575 500	5 878 820	6 622 317	5 769 594	6 601 449	5 671 094	5 434 156	6 129 385	3 870 814	66 835 808
11	Total Jurisdictional O&M Revenue Requirements		4 011 196	5 388 449	5 883 033	5 575 500	5 878 820	6 622 317	5 769 594	6 601 449	5 671 094	5 434 156	6 129 385	3 870 814	66 835 808
	O&M Revenue Requirements by Category of Activity														
12	Overhead Distribution Hardening O&M Programs (System)		$ 801,153	$ 714,064	$ 647,361	$ 851,900	$ 894,229	$ 895,700	$ 994,539	$ 1,007,263	$ 1,097,065	$ 1,041,586	$ 1,072,094	$ 674,901	$ 10,691,855
	a. Allocated to Energy (Retai)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 797,579	$ 710,782	$ 645,182	$ 845,776	$ 894,229	$ 895,700	$ 994,539	$ 1,007,263	$ 1,097,065	$ 1,041,586	$ 1,072,094	$ 674,901	$ 10,676,696
13	Overhead Transmission O&M Programs (System)		$ 82,930	$ 398,643	$ 566,499	$ 384,270	$ 329,504	$ 351,419	$ 317,165	$ 393,532	$ 235,044	$ 222,551	$ 144,428	$ 63,757	$ 3,489,742
	a. Allocated to Energy (Retai)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 71,873	$ 298,175	$ 415,268	$ 297,506	$ 237,224	$ 253,002	$ 228,341	$ 283,321	$ 169,218	$ 160,224	$ 103,980	$ 45,901	$ 2,564,034
14	Veg. Management Distribution O&M Programs (System)		$ 2,837,957	$ 4,005,177	$ 4,193,704	$ 3,582,133	$ 3,582,133	$ 4,315,133	$ 3,490,196	$ 4,315,133	$ 3,488,970	$ 3,488,970	$ 4,315,133	$ 2,591,177	$ 44,205,817
	a. Allocated to Energy (Retai)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 2,837,957	$ 4,005,177	$ 4,193,704	$ 3,582,133	$ 3,582,133	$ 4,315,133	$ 3,490,196	$ 4,315,133	$ 3,488,970	$ 3,488,970	$ 4,315,133	$ 2,591,177	$ 44,205,817
15	Veg. Management Transmission O&M Programs (System)		$433,897	$530,886	$826,363	$1,122,870	$1,499,820	$1,499,820	$1,328,165	$1,277,866	$1,139,641	$900,747	$786,089	$715,256	$12,061,419
	a. Allocated to Energy (Retai)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 312,381	$ 382,208	$ 594,934	$ 808,403	$ 1,079,785	$ 1,079,785	$ 956,203	$ 919,991	$ 820,477	$ 648,487	$ 565,940	$ 514,944	$ 8,683,539
16	Underground Distribution Hardening O&M Programs (System)		$ -	$ -	$ 39 186	$ 56 412	$ 85 449	$ 78 697	$ 100 314	$ 75 741	$ 95 363	$ 94 888	$ 72 239	$ 43 891	$ 742 180
	a. Allocated to Energy (Retai)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ -	$ -	$ 39,186	$ 56,412	$ 85,449	$ 78,697	$ 100,314	$ 75,741	$ 95,363	$ 94,888	$ 72,239	$ 43,891	$ 742,180
17	SPP Implementation Costs Included in E ther Distribution Line 12. or Transmisson Line 13.														

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
	1.1 Feeder Hardening - Distribution				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.1.1 Deland East	W1103	Deland	55,369	OH
	1.1.2 Deland East	W1105	Deland	29,324	OH
	1.1.3 Deland East	W1109	Deland	32,514	OH
	1.1.4 Deland	W0805	Deland	23,974	OH
	1.1.5 Deland	W0807	Deland	35,086	OH
	1.1.6 Deland	W0809	Deland	33,234	OH
	1.1.7 Hemple	K2246	Winter Garden	40,642	OH
	1.1.8 Hemple	K2250	Winter Garden	29,838	OH
	1.1.9 Hemple	K2252	Winter Garden	32,308	OH
	1.1.10 Hemple	K2253	Winter Garden	31,896	OH
	1.1.11 Pinecastle	W0391	SE Orlando	61,529	OH
	1.1.12 Port Richey West	C202	Seven Springs	42,906	OH
	1.1.13 Port Richey West	C205	Seven Springs	31,588	OH
	1.1.14 Port Richey West	C207	Seven Springs	32,411	OH
	1.1.15 Port Richey West	C208	Seven Springs	36,629	OH
	1.1.16 Port Richey West	C210	Seven Springs	44,243	OH
	1.1.17 Port St Joe Ind	N202	Monticello	27,781	OH
	1.1.18 St George Island	N233	Monticello	25,311	OH
	1.1.19 St George Island	N234	Monticello	41,157	OH
	1.1.20 Fifty First Street	X101	St. Petersburg	28,295	OH
	1.1.21 Fifty First Street	X102	St. Petersburg	40,745	OH
	1.1.22 Fifty First Street	X108	St. Petersburg	30,970	OH
	1.1.23 Pasadena	X213	St. Petersburg	16,463	OH
	1.1.24 Pasadena	X219	St. Petersburg	23,665	OH
	1.1.25 Pasadena	X220	St. Petersburg	16,154	OH
	1.1.26 PORT ST JOE IND	N202	Monticello	1,761	OH
	1.1.27 TARPON SPRINGS	C308	Seven Springs	9,445	OH
	1.1.28 PORT RICHEY WEST	C209	Seven Springs	15,314	OH
	1.1.29 ULMERTON	J240	Walsingham	7,026	OH
	1.1.30 EAST CLEARWATER	C902	Clearwater	1,906	OH
	1.1.31 HIGHLANDS	C2808	Clearwater	1,194	OH
	1.1.32 PASADENA	X211	St Pete	4,025	OH
	1.1.33 WINTER GARDEN	K203	Winter Garden	9,621	OH
	1.1.34 SEMINOLE	J895	Walsingham	21,171	OH
	1.1.35 WINTER GARDEN	K206	Winter Garden	3,821	OH
	1.1.36 DELAND	W0806	Deland	9,592	OH
	1.1.37 OCOEE	M1095	Winter Garden	1,841	OH
	1.1.38 NORTHRIDGE	K1822	Lake Wales	493	OH
	1.1.39 DELAND	W0808	Deland	3,160	OH
	1.1.40 TAFT	K1028	SE Orlando	9,978	OH
	1.1.41 DELTONA	W4564	Deland	10,383	OH
	1.1.42 MAITLAND	W0087	Longwood	3,201	OH
	TOTAL	**Feeder Hardening - Distribution**		**957,964**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
	1.2 Feeder Hardening Pole Replacements				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.2.1	CROSS CITY 69KV	A115	FL Monticello Ops	1,964	OH
1.2.2	CROSS CITY 69KV	A118	FL Monticello Ops	1,964	OH
1.2.3	CROSS CITY 69KV	A119	FL Monticello Ops	982	OH
1.2.4	HIGH SPRINGS 69KV	A15	FL Monticello Ops	3,437	OH
1.2.5	HIGH SPRINGS 69KV	A16	FL Monticello Ops	1,473	OH
1.2.6	CROSS CITY INDUSTRIAL 69KV	A46	FL Monticello Ops	2,455	OH
1.2.7	DINNER LAKE 69KV	K1684	FL Highlands Ops	614	OH
1.2.8	DINNER LAKE 69KV	K1685	FL Highlands Ops	2,700	OH
1.2.9	DINNER LAKE 69KV	K1687	FL Highlands Ops	736	OH
1.2.10	DINNER LAKE 69KV	K1688	FL Highlands Ops	1,596	OH
1.2.11	DINNER LAKE 69KV	K1689	FL Highlands Ops	1,841	OH
1.2.12	DINNER LAKE 69KV	K1690	FL Highlands Ops	2,578	OH
1.2.13	DINNER LAKE 69KV	K1691	FL Highlands Ops	2,578	OH
1.2.14	OKAHUMPKA 69KV	K284	FL Clermont Ops	2,455	OH
1.2.15	OKAHUMPKA 69KV	K285	FL Clermont Ops	1,841	OH
1.2.16	OKAHUMPKA 69KV	K286	FL Clermont Ops	368	OH
1.2.17	CYPRESSWOOD 69KV	K317	FL Lake Wales Ops	245	OH
1.2.18	DESOTO CITY 69KV	K3220	FL Highlands Ops	4,296	OH
1.2.19	DESOTO CITY 69KV	K3221	FL Highlands Ops	2,455	OH
1.2.20	DESOTO CITY 69KV	K3222	FL Highlands Ops	2,455	OH
1.2.21	MONTVERDE 69KV	K4831	FL Clermont Ops / FL Winter Garden	1,841	OH
1.2.22	MONTVERDE 69KV	K4833	FL Clermont Ops	614	OH
1.2.23	MONTVERDE 69KV	K4834	FL Clermont Ops	859	OH
1.2.24	MONTVERDE 69KV	K4836	FL Clermont Ops	982	OH
1.2.25	MONTVERDE 69KV	K4837	FL Clermont Ops	1,596	OH
1.2.26	MONTVERDE 69KV	K4840	FL Clermont Ops	2,087	OH
1.2.27	MONTVERDE 69KV	K4841	FL Clermont Ops	2,578	OH
1.2.28	MONTVERDE 69KV	K4845	FL Clermont Ops	368	OH
1.2.29	CYPRESSWOOD 69KV	K561	FL Lake Wales Ops	1,227	OH
1.2.30	CYPRESSWOOD 69KV	K562	FL Lake Wales Ops	3,928	OH
1.2.31	CYPRESSWOOD 69KV	K563	FL Lake Wales Ops	3,560	OH
1.2.32	HOWEY 69KV	K564	FL Clermont Ops	736	OH
1.2.33	HOWEY 69KV	K565	FL Clermont Ops	2,209	OH
1.2.34	CLERMONT 69KV	K601	FL Clermont Ops	1,841	OH
1.2.35	CLERMONT 69KV	K602	FL Clermont Ops	3,314	OH
1.2.36	CLERMONT 69KV	K603	FL Clermont Ops	1,841	OH
1.2.37	CLERMONT 69KV	K605	FL Clermont Ops	1,105	OH
1.2.38	CLERMONT 69KV	K606	FL Clermont Ops	1,718	OH
1.2.39	CLERMONT 69KV	K607	FL Clermont Ops	1,227	OH
1.2.40	GROVELAND 69KV	K673	FL Clermont Ops	2,700	OH
1.2.41	GROVELAND 69KV	K674	FL Clermont Ops	1,718	OH
1.2.42	GROVELAND 69KV	K675	FL Clermont Ops	2,578	OH
1.2.43	MINNEOLA 69KV	K946	FL Clermont Ops	1,596	OH
1.2.44	MINNEOLA 69KV	K948	FL Clermont Ops	1,350	OH
1.2.45	MINNEOLA 69KV	K949	FL Clermont Ops	2,455	OH
	SUBTOTAL			**85,061**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
	1.2 Feeder Hardening Pole Replacements				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.2.46 WEKIVA 230KV	M101	FL Apopka Ops	245	OH
	1.2.47 WEKIVA 230KV	M103	FL Apopka Ops	614	OH
	1.2.48 WEKIVA 230KV	M104	FL Apopka Ops	736	OH
	1.2.49 WEKIVA 230KV	M106	FL Apopka Ops	982	OH
	1.2.50 WEKIVA 230KV	M107	FL Apopka Ops	123	OH
	1.2.51 WEKIVA 230KV	M109	FL Apopka Ops	491	OH
	1.2.52 WEKIVA 230KV	M110	FL Apopka Ops	245	OH
	1.2.53 WEKIVA 230KV	M112	FL Apopka Ops / FL Longwood Ops	1,596	OH
	1.2.54 WEKIVA 230KV	M113	FL Apopka Ops	982	OH
	1.2.55 WEKIVA 230KV	M115	FL Apopka Ops	614	OH
	1.2.56 DOUGLAS AVENUE 69KV	M1704	FL Apopka Ops	736	OH
	1.2.57 DOUGLAS AVENUE 69KV	M1706	FL Apopka Ops / FL Longwood Ops	736	OH
	1.2.58 DOUGLAS AVENUE 69KV	M1707	FL Apopka Ops / FL Longwood Ops	491	OH
	1.2.59 DOUGLAS AVENUE 69KV	M1709	FL Apopka Ops / FL Longwood Ops	736	OH
	1.2.60 DOUGLAS AVENUE 69KV	M1712	FL Apopka Ops / FL Longwood Ops	245	OH
	1.2.61 ZELLWOOD 69KV	M31	FL Apopka Ops	1,718	OH
	1.2.62 ZELLWOOD 69KV	M32	FL Apopka Ops	1,227	OH
	1.2.63 ZELLWOOD 69KV	M33	FL Apopka Ops	5,892	OH
	1.2.64 ZELLWOOD 69KV	M34	FL Apopka Ops	2,578	OH
	1.2.65 LOCKHART 230KV	M408	FL Apopka Ops / FL Winter Garden O	1,227	OH
	1.2.66 LOCKHART 230KV	M414	FL Apopka Ops / FL Winter Garden O	736	OH
	1.2.67 PIEDMONT 230KV	M471	FL Apopka Ops	1,227	OH
	1.2.68 PIEDMONT 230KV	M472	FL Apopka Ops / FL Longwood Ops	1,227	OH
	1.2.69 PIEDMONT 230KV	M473	FL Apopka Ops	859	OH
	1.2.70 PIEDMONT 230KV	M474	FL Apopka Ops	1,473	OH
	1.2.71 PIEDMONT 230KV	M475	FL Apopka Ops	1,350	OH
	1.2.72 PIEDMONT 230KV	M476	FL Apopka Ops	982	OH
	1.2.73 PIEDMONT 230KV	M477	FL Apopka Ops	859	OH
	1.2.74 PIEDMONT 230KV	M478	FL Apopka Ops	859	OH
	1.2.75 WELCH ROAD 230KV	M542	FL Apopka Ops	1,473	OH
	1.2.76 WELCH ROAD 230KV	M543	FL Apopka Ops	736	OH
	1.2.77 WELCH ROAD 230KV	M545	FL Apopka Ops	736	OH
	1.2.78 WELCH ROAD 230KV	M548	FL Apopka Ops	1,350	OH
	1.2.79 WELCH ROAD 230KV	M550	FL Apopka Ops	1,105	OH
	1.2.80 WELCH ROAD 230KV	M552	FL Apopka Ops	1,227	OH
	1.2.81 WELCH ROAD 230KV	M554	FL Apopka Ops	982	OH
	1.2.82 WOLF LAKE 69KV	M563	FL Apopka Ops	614	OH
	1.2.83 WOLF LAKE 69KV	M564	FL Apopka Ops	1,350	OH
	1.2 84 PLYMOUTH SOUTH 69KV	M702	FL Apopka Ops	1,596	OH
	1.2 85 PLYMOUTH SOUTH 69KV	M704	FL Apopka Ops	1,718	OH
	1.2 86 PLYMOUTH SOUTH 69KV	M706	FL Apopka Ops	736	OH
	1.2 87 PLYMOUTH SOUTH 69KV	M707	FL Apopka Ops	1,718	OH
	1.2 88 APOPKA SOUTH 69KV	M720	FL Apopka Ops	1,841	OH
	1.2 89 APOPKA SOUTH 69KV	M721	FL Apopka Ops	1,596	OH
	1.2 90 APOPKA SOUTH 69KV	M722	FL Apopka Ops	1,227	OH
	1.2 91 APOPKA SOUTH 69KV	M723	FL Apopka Ops	2,209	OH
	SUBTOTAL			**54,000**	

Duke Energy Florida
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Project Listing by Each O&M Program

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.2	**Feeder Hardening Pole Replacements**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1 2.92	APOPKA SOUTH 69KV	M724	FL Apopka Ops	1,718	OH
	1 2.93	APOPKA SOUTH 69KV	M725	FL Apopka Ops	1,350	OH
	1.2.94	APOPKA SOUTH 69KV	M726	FL Apopka Ops	2,332	OH
	1.2.95	APOPKA SOUTH 69KV	M727	FL Apopka Ops	1,596	OH
	1.2.96	MADISON 115KV	N1	FL Monticello Ops	5,033	OH
	1.2.97	MADISON 115KV	N2	FL Monticello Ops	2,332	OH
	1.2.98	PORT ST JOE INDUSTRIAL 69KV	N201	FL Monticello Ops	245	OH
	1.2.99	PORT ST JOE INDUSTRIAL 69KV	N203	FL Monticello Ops	614	OH
	1.2.100	EAST POINT 69KV	N230	FL Monticello Ops	1,350	OH
	1.2.101	EAST POINT 69KV	N231	FL Monticello Ops	2,455	OH
	1.2.102	MADISON 115KV	N3	FL Monticello Ops	3,682	OH
	1.2.103	SUWANNEE DISTRIBUTION 115KV	N323	FL Monticello Ops	1,227	OH
	1.2.104	SUWANNEE DISTRIBUTION 115KV	N324	FL Monticello Ops	859	OH
	1.2.105	SUWANNEE DISTRIBUTION 115KV	N325	FL Monticello Ops	736	OH
	1.2.106	MADISON 115KV	N4	FL Monticello Ops	1,105	OH
	1.2.107	BEACON HILL 69KV	N515	FL Monticello Ops	1,105	OH
	1.2.108	BEACON HILL 69KV	N516	FL Monticello Ops	2,578	OH
	1.2.109	PORT ST JOE 230KV	N52	FL Monticello Ops	614	OH
	1.2.110	BEACON HILL 69KV	N527	FL Monticello Ops	1,964	OH
	1.2.111	PORT ST JOE 230KV	N53	FL Monticello Ops	3,069	OH
	1.2.112	PORT ST JOE 230KV	N54	FL Monticello Ops	1,596	OH
	1.2.113	INDIAN PASS 69KV	N556	FL Monticello Ops	4,419	OH
	1 2.114	CROSSROADS 115KV	X132	FL St Pete Ops / FL Walsingham Ops	1,227	OH
	1 2.115	CROSSROADS 115KV	X133	FL St Pete Ops / FL Walsingham Ops	1,227	OH
	1 2.116	CROSSROADS 115KV	X134	FL St Pete Ops	491	OH
	1 2.117	CROSSROADS 115KV	X135	FL St Pete Ops	1,105	OH
	1 2.118	CROSSROADS 115KV	X136	FL St Pete Ops	491	OH
	1 2.119	CROSSROADS 115KV	X138	FL St Pete Ops	859	OH
	1 2.120	BAYBORO 115KV	X16	FL St Pete Ops	1,964	OH
	1 2.121	BAYBORO 115KV	X19	FL St Pete Ops	245	OH
	1 2.122	BAYBORO 115KV	X21	FL St Pete Ops	1,596	OH
	1.2.123	PILSBURY 115KV	X252	FL St Pete Ops	736	OH
	1.2.124	PILSBURY 115KV	X253	FL St Pete Ops	368	OH
	1.2.125	PILSBURY 115KV	X254	FL St Pete Ops	1,105	OH
	1.2.126	PILSBURY 115KV	X255	FL St Pete Ops	1,105	OH
	1.2.127	PILSBURY 115KV	X256	FL St Pete Ops	368	OH
	1.2.128	PILSBURY 115KV	X257	FL St Pete Ops	2,209	OH
	1.2.129	PILSBURY 115KV	X258	FL St Pete Ops	1,105	OH
	1 2.130	PILSBURY 115KV	X259	FL St Pete Ops	1,227	OH
	1 2.131	CENTRAL PLAZA 115KV	X262	FL St Pete Ops	2,087	OH
	1 2.132	CENTRAL PLAZA 115KV	X264	FL St Pete Ops	1,350	OH
	1 2.133	CENTRAL PLAZA 115KV	X265	FL St Pete Ops	859	OH
	1 2.134	CENTRAL PLAZA 115KV	X267	FL St Pete Ops	1,718	OH
	1 2.135	CENTRAL PLAZA 115KV	X268	FL St Pete Ops	1,473	OH
	1 2.136	NORTHEAST 230KV	X282	FL St Pete Ops / FL Walsingham Ops	368	OH
	1 2.137	NORTHEAST 230KV	X283	FL St Pete Ops	982	OH
		SUBTOTAL			**68,244**	

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Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.2	**Feeder Hardening Pole Replacements**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.2.138	NORTHEAST 230KV	X284	FL St Pete Ops	2,087	OH
	1.2.139	NORTHEAST 230KV	X285	FL St Pete Ops	736	OH
	1.2.140	NORTHEAST 230KV	X286	FL St Pete Ops	2,578	OH
	1.2.141	NORTHEAST 230KV	X287	FL St Pete Ops	1,718	OH
	1.2.142	NORTHEAST 230KV	X288	FL St Pete Ops	982	OH
	1.2.143	NORTHEAST 230KV	X289	FL St Pete Ops	736	OH
	1.2.144	NORTHEAST 230KV	X290	FL St Pete Ops	1,718	OH
	1.2.145	NORTHEAST 230KV	X291	FL St Pete Ops / FL Walsingham Ops	491	OH
	1.2.146	FORTIETH STREET 230KV	X81	FL St Pete Ops	859	OH
	1.2.147	FORTIETH STREET 230KV	X82	FL St Pete Ops	1,105	OH
	1.2.148	FORTIETH STREET 230KV	X83	FL St Pete Ops / FL Walsingham Ops	1,105	OH
	1.2.149	FORTIETH STREET 230KV	X84	FL St Pete Ops	982	OH
	1.2.150	FORTIETH STREET 230KV	X85	FL St Pete Ops	1,738	OH
		SUBTOTAL			**16,835**	OH
	TOTAL	**Feeder Hardening Pole Replacements**			**224,140**	
	1.3	**Feeder Hardening Inspections**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.3.1	CROSS CITY 69KV	A115	FL Monticello Ops	10,480	OH
	1.3.2	CROSS CITY 69KV	A118	FL Monticello Ops	10,526	OH
	1.3.3	CROSS CITY 69KV	A119	FL Monticello Ops	5,468	OH
	1.3.4	HIGH SPRINGS 69KV	A15	FL Monticello Ops	18,819	OH
	1.3.5	HIGH SPRINGS 69KV	A16	FL Monticello Ops	8,339	OH
	1.3.6	SOUTHERN OAKS 69KV	A420	FL Clermont Ops	46	OH
	1.3.7	CROSS CITY INDUSTRIAL 69KV	A46	FL Monticello Ops	13,214	OH
	1.3.8	DINNER LAKE 69KV	K1684	FL Highlands Ops	3,099	OH
	1.3.9	DINNER LAKE 69KV	K1685	FL Highlands Ops	14,536	OH
	1.3.10	DINNER LAKE 69KV	K1687	FL Highlands Ops	3,873	OH
	1.3.11	DINNER LAKE 69KV	K1688	FL Highlands Ops	8,567	OH
	1.3.12	DINNER LAKE 69KV	K1689	FL Highlands Ops	10,116	OH
	1.3.13	DINNER LAKE 69KV	K1690	FL Highlands Ops	13,807	OH
	1.3.14	DINNER LAKE 69KV	K1691	FL Highlands Ops	13,989	OH
	1.3.15	OKAHUMPKA 69KV	K284	FL Clermont Ops	13,670	OH
	1.3.16	OKAHUMPKA 69KV	K285	FL Clermont Ops	10,344	OH
	1.3.17	OKAHUMPKA 69KV	K286	FL Clermont Ops	2,051	OH
	1.3.18	CYPRESSWOOD 69KV	K317	FL Lake Wales Ops	1,276	OH
	1.3.19	DESOTO CITY 69KV	K3220	FL Highlands Ops	23,376	OH
	1.3.20	DESOTO CITY 69KV	K3221	FL Highlands Ops	13,442	OH
	1.3.21	DESOTO CITY 69KV	K3222	FL Highlands Ops	13,579	OH
	1.3.22	MONTVERDE 69KV	K4831	FL Clermont Ops / FL Winter Garden	9,979	OH
	1.3.23	MONTVERDE 69KV	K4833	FL Clermont Ops	3,645	OH
	1.3.24	MONTVERDE 69KV	K4834	FL Clermont Ops	4,921	OH
	1.3.25	MONTVERDE 69KV	K4836	FL Clermont Ops	5,422	OH
	1.3.26	MONTVERDE 69KV	K4837	FL Clermont Ops	8,703	OH
	1.3.27	MONTVERDE 69KV	K4840	FL Clermont Ops	11,164	OH
	1.3.28	MONTVERDE 69KV	K4841	FL Clermont Ops	14,354	OH
	1.3.29	MONTVERDE 69KV	K4845	FL Clermont Ops	2,142	OH
	1.3.30	CYPRESSWOOD 69KV	K561	FL Lake Wales Ops	6,881	OH
		SUBTOTAL			**279,828**	

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Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Feeder Hardening Inspections**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.3.31	CYPRESSWOOD 69KV	K562	FL Lake Wales Ops	21,416	OH
	1.3.32	CYPRESSWOOD 69KV	K563	FL Lake Wales Ops	19,320	OH
	1.3.33	HOWEY 69KV	K564	FL Clermont Ops	4,010	OH
	1.3.34	HOWEY 69KV	K565	FL Clermont Ops	12,394	OH
	1.3.35	CLERMONT 69KV	K601	FL Clermont Ops	10,161	OH
	1.3.36	CLERMONT 69KV	K602	FL Clermont Ops	17,908	OH
	1.3.37	CLERMONT 69KV	K603	FL Clermont Ops	10,070	OH
	1.3.38	CLERMONT 69KV	K605	FL Clermont Ops	5,696	OH
	1.3.39	CLERMONT 69KV	K606	FL Clermont Ops	9,432	OH
	1.3.40	CLERMONT 69KV	K607	FL Clermont Ops	6,516	OH
	1.3.41	GROVELAND 69KV	K673	FL Clermont Ops	14,809	OH
	1.3.42	GROVELAND 69KV	K674	FL Clermont Ops	9,296	OH
	1.3.43	GROVELAND 69KV	K675	FL Clermont Ops	14,126	OH
	1.3.44	MINNEOLA 69KV	K945	FL Clermont Ops	46	OH
	1.3.45	MINNEOLA 69KV	K946	FL Clermont Ops	8,931	OH
	1.3.46	MINNEOLA 69KV	K948	FL Clermont Ops	7,427	OH
	1.3.47	MINNEOLA 69KV	K949	FL Clermont Ops	13,533	OH
	1.3.48	WEKIVA 230KV	M101	FL Apopka Ops	1,094	OH
	1.3.49	WEKIVA 230KV	M103	FL Apopka Ops	3,600	OH
	1.3.50	WEKIVA 230KV	M104	FL Apopka Ops	4,283	OH
	1.3.51	WEKIVA 230KV	M106	FL Apopka Ops	5,149	OH
	1.3.52	WEKIVA 230KV	M107	FL Apopka Ops	365	OH
	1.3.53	WEKIVA 230KV	M109	FL Apopka Ops	2,369	OH
	1.3.54	WEKIVA 230KV	M110	FL Apopka Ops	1,230	OH
	1.3.55	WEKIVA 230KV	M112	FL Apopka Ops / FL Longwood Ops	8,658	OH
	1.3.56	WEKIVA 230KV	M113	FL Apopka Ops	5,058	OH
	1.3.57	WEKIVA 230KV	M115	FL Apopka Ops	3,463	OH
	1.3.58	DOUGLAS AVENUE 69KV	M1704	FL Apopka Ops	3,736	OH
	1.3.59	DOUGLAS AVENUE 69KV	M1706	FL Apopka Ops / FL Longwood Ops	4,192	OH
	1.3.60	DOUGLAS AVENUE 69KV	M1707	FL Apopka Ops / FL Longwood Ops	2,506	OH
	1.3.61	DOUGLAS AVENUE 69KV	M1709	FL Apopka Ops / FL Longwood Ops	4,101	OH
	1.3.62	DOUGLAS AVENUE 69KV	M1712	FL Apopka Ops / FL Longwood Ops	1,595	OH
	1.3.63	ZELLWOOD 69KV	M31	FL Apopka Ops	9,615	OH
	1.3.64	ZELLWOOD 69KV	M32	FL Apopka Ops	6,379	OH
	1.3.65	ZELLWOOD 69KV	M33	FL Apopka Ops	31,988	OH
	1.3.66	ZELLWOOD 69KV	M34	FL Apopka Ops	14,308	OH
	1.3.67	LOCKHART 230KV	M408	FL Apopka Ops / FL Winter Garden C	6,425	OH
	1.3.68	LOCKHART 230KV	M414	FL Apopka Ops / FL Winter Garden C	4,055	OH
	1.3.69	PIEDMONT 230KV	M471	FL Apopka Ops	6,425	OH
	1.3.70	PIEDMONT 230KV	M472	FL Apopka Ops / FL Longwood Ops	6,881	OH
	1.3.71	PIEDMONT 230KV	M473	FL Apopka Ops	4,921	OH
	1.3.72	PIEDMONT 230KV	M474	FL Apopka Ops	8,293	OH
	1.3.73	PIEDMONT 230KV	M475	FL Apopka Ops	7,382	OH
	1.3.74	PIEDMONT 230KV	M476	FL Apopka Ops	5,377	OH
	1.3.75	PIEDMONT 230KV	M477	FL Apopka Ops	4,648	OH
		SUBTOTAL			**353,187**	

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Project Listing by Each O&M Program

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Feeder Hardening Inspections**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.3.76	PIEDMONT 230KV	M478	FL Apopka Ops	4,785	OH
	1.3.77	WELCH ROAD 230KV	M542	FL Apopka Ops	7,974	OH
	1.3.78	WELCH ROAD 230KV	M543	FL Apopka Ops	4,101	OH
	1.3.79	WELCH ROAD 230KV	M545	FL Apopka Ops	3,828	OH
	1.3.80	WELCH ROAD 230KV	M548	FL Apopka Ops	7,200	OH
	1.3.81	WELCH ROAD 230KV	M550	FL Apopka Ops	6,015	OH
	1.3.82	WELCH ROAD 230KV	M552	FL Apopka Ops	6,562	OH
	1.3.83	WELCH ROAD 230KV	M554	FL Apopka Ops	5,103	OH
	1.3.84	WOLF LAKE 69KV	M563	FL Apopka Ops	3,509	OH
	1.3.85	WOLF LAKE 69KV	M564	FL Apopka Ops	7,473	OH
	1.3.86	PLYMOUTH SOUTH 69KV	M702	FL Apopka Ops	8,567	OH
	1.3.87	PLYMOUTH SOUTH 69KV	M704	FL Apopka Ops	9,341	OH
	1.3.88	PLYMOUTH SOUTH 69KV	M706	FL Apopka Ops	3,691	OH
	1.3.89	PLYMOUTH SOUTH 69KV	M707	FL Apopka Ops	9,478	OH
	1.3.90	APOPKA SOUTH 69KV	M720	FL Apopka Ops	10,207	OH
	1.3.91	APOPKA SOUTH 69KV	M721	FL Apopka Ops	8,567	OH
	1.3.92	APOPKA SOUTH 69KV	M722	FL Apopka Ops	6,653	OH
	1.3.93	APOPKA SOUTH 69KV	M723	FL Apopka Ops	11,847	OH
	1.3.94	APOPKA SOUTH 69KV	M724	FL Apopka Ops	9,523	OH
	1.3.95	APOPKA SOUTH 69KV	M725	FL Apopka Ops	7,655	OH
	1.3.96	APOPKA SOUTH 69KV	M726	FL Apopka Ops	12,622	OH
	1.3.97	APOPKA SOUTH 69KV	M727	FL Apopka Ops	8,886	OH
	1.3.98	MADISON 115KV	N1	FL Monticello Ops	27,522	OH
	1.3.99	MADISON 115KV	N2	FL Monticello Ops	12,804	OH
	1.3.100	PORT ST JOE INDUSTRIAL 69KV	N201	FL Monticello Ops	1,230	OH
	1.3.101	PORT ST JOE INDUSTRIAL 69KV	N203	FL Monticello Ops	3,509	OH
	1.3.102	EAST POINT 69KV	N230	FL Monticello Ops	7,200	OH
	1.3.103	EAST POINT 69KV	N231	FL Monticello Ops	13,351	OH
	1.3.104	MADISON 115KV	N3	FL Monticello Ops	20,186	OH
	1.3.105	SUWANNEE DISTRIBUTION 115KV	N323	FL Monticello Ops	6,562	OH
	1.3.106	SUWANNEE DISTRIBUTION 115KV	N324	FL Monticello Ops	4,739	OH
	1.3.107	SUWANNEE DISTRIBUTION 115KV	N325	FL Monticello Ops	3,964	OH
	1.3.108	MADISON 115KV	N4	FL Monticello Ops	5,787	OH
	1.3.109	BEACON HILL 69KV	N515	FL Monticello Ops	5,969	OH
	1.3.110	BEACON HILL 69KV	N516	FL Monticello Ops	14,308	OH
	1.3.111	PORT ST JOE 230KV	N52	FL Monticello Ops	3,645	OH
	1.3.112	BEACON HILL 69KV	N520	FL Monticello Ops	46	OH
	1.3.113	BEACON HILL 69KV	N527	FL Monticello Ops	10,663	OH
	1.3.114	PORT ST JOE 230KV	N53	FL Monticello Ops	16,814	OH
	1.3.115	PORT ST JOE 230KV	N54	FL Monticello Ops	8,658	OH
	1.3.116	PORT ST JOE 230KV	N55	FL Monticello Ops	182	OH
	1.3.117	INDIAN PASS 69KV	N556	FL Monticello Ops	24,424	OH
	1.3.118	BAYBORO 115KV	X10	FL St Pete Ops	91	OH
	1.3.119	BAYBORO 115KV	X12	FL St Pete Ops	46	OH
	1.3.120	BAYBORO 115KV	X13	FL St Pete Ops	46	OH
		SUBTOTAL			**355,333**	

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Project Listing by Each O&M Program

Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
1.3	**Feeder Hardening Inspections**				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.3.121	CROSSROADS 115KV	X132	FL St Pete Ops / FL Walsingham Ops	6,835	OH
1.3.122	CROSSROADS 115KV	X133	FL St Pete Ops / FL Walsingham Ops	6,698	OH
1.3.123	CROSSROADS 115KV	X134	FL St Pete Ops	2,597	OH
1.3.124	CROSSROADS 115KV	X135	FL St Pete Ops	6,015	OH
1.3.125	CROSSROADS 115KV	X136	FL St Pete Ops	2,916	OH
1.3.126	CROSSROADS 115KV	X137	FL St Pete Ops	91	OH
1.3.127	CROSSROADS 115KV	X138	FL St Pete Ops	4,466	OH
1.3.128	BAYBORO 115KV	X15	FL St Pete Ops	46	OH
1.3.129	BAYBORO 115KV	X16	FL St Pete Ops	10,389	OH
1.3.130	BAYBORO 115KV	X19	FL St Pete Ops	1,139	OH
1.3.131	BAYBORO 115KV	X21	FL St Pete Ops	8,384	OH
1.3.132	PILSBURY 115KV	X252	FL St Pete Ops	3,828	OH
1.3.133	PILSBURY 115KV	X253	FL St Pete Ops	1,959	OH
1.3.134	PILSBURY 115KV	X254	FL St Pete Ops	5,741	OH
1.3.135	PILSBURY 115KV	X255	FL St Pete Ops	6,243	OH
1.3.136	PILSBURY 115KV	X256	FL St Pete Ops	1,868	OH
1.3.137	PILSBURY 115KV	X257	FL St Pete Ops	12,030	OH
1.3.138	PILSBURY 115KV	X258	FL St Pete Ops	6,152	OH
1.3.139	PILSBURY 115KV	X259	FL St Pete Ops	6,516	OH
1.3.140	CENTRAL PLAZA 115KV	X262	FL St Pete Ops	11,620	OH
1.3.141	CENTRAL PLAZA 115KV	X263	FL St Pete Ops	137	OH
1.3.142	CENTRAL PLAZA 115KV	X264	FL St Pete Ops	7,108	OH
1.3.143	CENTRAL PLAZA 115KV	X265	FL St Pete Ops	5,012	OH
1.3.144	CENTRAL PLAZA 115KV	X266	FL St Pete Ops	228	OH
1.3.145	CENTRAL PLAZA 115KV	X267	FL St Pete Ops	9,660	OH
1.3.146	CENTRAL PLAZA 115KV	X268	FL St Pete Ops	7,837	OH
1.3.147	NORTHEAST 230KV	X282	FL St Pete Ops / FL Walsingham Ops	2,005	OH
1.3.148	NORTHEAST 230KV	X283	FL St Pete Ops	5,331	OH
1.3.149	NORTHEAST 230KV	X284	FL St Pete Ops	11,118	OH
1.3.150	NORTHEAST 230KV	X285	FL St Pete Ops	3,828	OH
1.3.151	NORTHEAST 230KV	X286	FL St Pete Ops	14,354	OH
1.3.152	NORTHEAST 230KV	X287	FL St Pete Ops	9,250	OH
1.3.153	NORTHEAST 230KV	X288	FL St Pete Ops	5,605	OH
1.3.154	NORTHEAST 230KV	X289	FL St Pete Ops	4,283	OH
1.3.155	NORTHEAST 230KV	X290	FL St Pete Ops	9,432	OH
1.3.156	NORTHEAST 230KV	X291	FL St Pete Ops / FL Walsingham Ops	2,825	OH
1.3.157	FORTIETH STREET 230KV	X81	FL St Pete Ops	4,830	OH
1.3.158	FORTIETH STREET 230KV	X82	FL St Pete Ops	5,878	OH
1.3.159	FORTIETH STREET 230KV	X83	FL St Pete Ops / FL Walsingham Ops	5,969	OH
1.3.160	FORTIETH STREET 230KV	X84	FL St Pete Ops	5,605	OH
1.3.161	FORTIETH STREET 230KV	X85	FL St Pete Ops	9,615	OH
1.3.162	Additional inspections to be determined	TBD	TBD	227,831	OH
	SUBTOTAL			**463,274**	
TOTAL	**Feeder Hardening Inspections**			**1,451,622**	
TOTAL	**Feeder Hardening Inspections & Replacements**			**1,675,762**	

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1.	**Distribution**					
	1.3	**Lateral Hardening - O/H**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.3.1	Deland East	W1103	Deland	113,011	OH
	1.3.2	Deland East	W1105	Deland	33,034	OH
	1.3.3	Deland East	W1109	Deland	24,657	OH
	1.3.4	Deland	W0805	Deland	18,914	OH
	1.3.5	Deland	W0806	Deland	18,914	OH
	1.3.6	Deland	W0807	Deland	8,377	OH
	1.3.7	Deland	W0808	Deland	70,072	OH
	1.3.8	Deland	W0809	Deland	8,324	OH
	1.3.9	Hemple	K2246	Winter Garden	8,272	OH
	1.3.10	Hemple	K2250	Winter Garden	9,220	OH
	1.3.11	Hemple	K2252	Winter Garden	14,910	OH
	1.3.12	Hemple	K2253	Winter Garden	8,799	OH
	1.3.13	Pinecastle	W0391	SE Orlando	10,748	OH
	1.3.14	Port Richey West	C202	Seven Springs	41,516	OH
	1.3.15	Port Richey West	C205	Seven Springs	18,809	OH
	1.3.16	Port Richey West	C207	Seven Springs	7,798	OH
	1.3.17	Port Richey West	C208	Seven Springs	60,167	OH
	1.3.18	Port Richey West	C209	Seven Springs	34,667	OH
	1.3.19	Port Richey West	C210	Seven Springs	40,515	OH
	1.3.20	St George Island	N233	Monticello	63,276	OH
	1.3.21	St George Island	N234	Monticello	19,441	OH
	1.3.22	Fifty First Street	X101	St. Petersburg	2,002	OH
	1.3.23	Fifty First Street	X102	St. Petersburg	17,176	OH
	1.3.24	Fifty First Street	X108	St. Petersburg	8,430	OH
	1.3.25	Pasadena	X211	St. Petersburg	22,708	OH
	1.3.26	Pasadena	X213	St. Petersburg	10,748	OH
	1.3.27	Pasadena	X219	St. Petersburg	9,852	OH
	1.3.28	Pasadena	X220	St. Petersburg	13,173	OH
	TOTAL	**Lateral Hardening - O/H**			**717,530**	
	1.4	**LH - Wood Pole Replacement**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.1	Cross City	A115	MONTICELLO	3,686	OH
	1.4.2	Cross City	A118	MONTICELLO	7,373	OH
	1.4.3	Cross City	A119	MONTICELLO	1,106	OH
	1.4.4	High Springs	A15	MONTICELLO	10,690	OH
	1.4.5	High Springs	A15	MONTICELLO	2,089	OH
	1.4.6	High Springs	A16	MONTICELLO	8,724	OH
	1.4.7	Cross City	A46	MONTICELLO	6,881	OH
	1.4.8	Dinner Lake	K1684	HIGHLANDS	3,318	OH
	1.4.9	Dinner Lake	K1685	HIGHLANDS	9,462	OH
	1.4.10	Dinner Lake	K1687	HIGHLANDS	3,809	OH
	1.4.11	Dinner Lake	K1688	HIGHLANDS	3,441	OH
	1.4.12	Dinner Lake	K1689	HIGHLANDS	4,915	OH
	1.4.13	Dinner Lake	K1690	HIGHLANDS	6,390	OH
		SUBTOTAL			**71,884**	

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1.	**Distribution**					
	1.4	**LH - Wood Pole Replacement**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.14	Dinner Lake	K1691	HIGHLANDS	4,669	OH
	1.4.15	Okahumpka	K284	CLERMONT	4,792	OH
	1.4.16	Okahumpka	K285	CLERMONT	3,318	OH
	1.4.17	Okahumpka	K286	CLERMONT	123	OH
	1.4.18	Cypresswood	K317	LAKE WALES	614	OH
	1.4.19	Desoto City	K3220	HIGHLANDS	9,707	OH
	1.4.20	Desoto City	K3221	HIGHLANDS	3,686	OH
	1.4.21	Desoto City	K3222	HIGHLANDS	5,161	OH
	1.4.22	Montverde	K4831	CLERMONT	1,229	OH
	1.4.23	Montverde	K4831	WINTER GARDEN	3,195	OH
	1.4.24	Montverde	K4833	CLERMONT	492	OH
	1.4.25	Montverde	K4834	CLERMONT	492	OH
	1.4.26	Montverde	K4836	CLERMONT	246	OH
	1.4.27	Montverde	K4837	CLERMONT	4,178	OH
	1.4.28	Montverde	K4840	CLERMONT	2,580	OH
	1.4.29	Montverde	K4841	CLERMONT	2,458	OH
	1.4.30	Montverde	K4841	WINTER GARDEN	123	OH
	1.4.31	Cypresswood	K561	LAKE WALES	4,301	OH
	1.4.32	Cypresswood	K562	LAKE WALES	7,373	OH
	1.4.33	Cypresswood	K563	LAKE WALES	4,915	OH
	1.4.34	Howey	K564	CLERMONT	246	OH
	1.4.35	Howey	K565	CLERMONT	6,390	OH
	1.4.36	Clermont	K601	CLERMONT	2,458	OH
	1.4.37	Clermont	K602	CLERMONT	7,618	OH
	1.4.38	Clermont	K603	CLERMONT	6,267	OH
	1.4.39	Clermont	K605	CLERMONT	983	OH
	1.4.40	Clermont	K606	CLERMONT	2,949	OH
	1.4.41	Clermont	K607	CLERMONT	123	OH
	1.4.42	Groveland	K673	CLERMONT	6,881	OH
	1.4.43	Groveland	K674	CLERMONT	2,089	OH
	1.4.44	Groveland	K675	CLERMONT	4,178	OH
	1.4.45	Minneola	K946	CLERMONT	5,775	OH
	1.4.46	Minneola	K948	CLERMONT	2,580	OH
	1.4.47	Minneola	K949	CLERMONT	5,161	OH
	1.4.48	Wekiva	M101	APOPKA	369	OH
	1.4.49	Wekiva	M103	APOPKA	1,597	OH
	1.4.50	Wekiva	M104	APOPKA	1,475	OH
	1.4.51	Wekiva	M106	APOPKA	2,826	OH
	1.4.52	Wekiva	M107	APOPKA	246	OH
	1.4.53	Wekiva	M109	APOPKA	1,843	OH
	1.4.54	Wekiva	M110	APOPKA	614	OH
	1.4.55	Wekiva	M110	APOPKA	1,843	OH
	1.4.56	Wekiva	M112	APOPKA	492	OH
	1.4.57	Wekiva	M112	LONGWOOD	2,335	OH
	1.4.58	Wekiva	M113	APOPKA	1,597	OH
		SUBTOTAL			**132,587**	

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1.	**Distribution**					
	1.4	**LH - Wood Pole Replacement**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.59	Wekiva	M115	APOPKA	492	OH
	1.4.60	Douglas Avenue	M1704	APOPKA	1,352	OH
	1.4.61	Douglas Avenue	M1706	APOPKA	860	OH
	1.4.62	Douglas Avenue	M1707	LONGWOOD	2,458	OH
	1.4.63	Douglas Avenue	M1709	APOPKA	123	OH
	1.4.64	Douglas Avenue	M1709	LONGWOOD	983	OH
	1.4.65	Douglas Avenue	M1712	LONGWOOD	123	OH
	1.4.66	Zellwood	M31	APOPKA	3,441	OH
	1.4.67	Zellwood	M32	APOPKA	2,949	OH
	1.4.68	Zellwood	M33	APOPKA	3,809	OH
	1.4.69	Zellwood	M33	APOPKA	8,970	OH
	1.4.70	Zellwood	M34	APOPKA	369	OH
	1.4.71	Zellwood	M34	APOPKA	5,284	OH
	1.4.72	Lockhart	M408	APOPKA	1,720	OH
	1.4.73	Lockhart	M408	LONGWOOD	123	OH
	1.4.74	Lockhart	M408	WINTER GARDEN	2,703	OH
	1.4.75	Lockhart	M414	APOPKA	860	OH
	1.4.76	Lockhart	M414	WINTER GARDEN	1,106	OH
	1.4.77	Piedmont	M471	APOPKA	1,843	OH
	1.4.78	Piedmont	M472	APOPKA	3,072	OH
	1.4.79	Piedmont	M472	LONGWOOD	860	OH
	1.4.80	Piedmont	M473	APOPKA	4,546	OH
	1.4.81	Piedmont	M474	APOPKA	2,458	OH
	1.4.82	Piedmont	M474	APOPKA	983	OH
	1.4.83	Piedmont	M475	APOPKA	3,441	OH
	1.4.84	Piedmont	M476	APOPKA	2,212	OH
	1.4.85	Piedmont	M477	APOPKA	3,563	OH
	1.4.86	Piedmont	M478	APOPKA	1,352	OH
	1.4.87	Piedmont	M478	APOPKA	2,826	OH
	1.4.88	Welch Road	M542	APOPKA	7,127	OH
	1.4.89	Welch Road	M543	APOPKA	1,843	OH
	1.4.90	Welch Road	M545	APOPKA	2,949	OH
	1.4.91	Welch Road	M548	APOPKA	4,301	OH
	1.4.92	Welch Road	M550	APOPKA	983	OH
	1.4.93	Welch Road	M552	APOPKA	3,072	OH
	1.4.94	Welch Road	M554	APOPKA	2,580	OH
	1.4.95	Wolf Lake	M563	APOPKA	983	OH
	1.4.96	Wolf Lake	M564	APOPKA	2,212	OH
	1.4.97	Plymouth South	M702	APOPKA	3,809	OH
	1.4.98	Plymouth South	M704	APOPKA	1,720	OH
	1.4.99	Plymouth South	M706	APOPKA	860	OH
	1.4.100	Plymouth South	M707	APOPKA	3,072	OH
	1.4.101	Apopka South	M720	APOPKA	6,512	OH
	1.4.102	Apopka South	M721	APOPKA	2,703	OH
		SUBTOTAL			**109,607**	

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Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
	1.4 LH - Wood Pole Replacement				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.4.103	Apopka South	M722	APOPKA	2,580	OH
1.4.104	Apopka South	M723	APOPKA	6,021	OH
1.4.105	Apopka South	M724	APOPKA	4,055	OH
1.4.106	Apopka South	M725	APOPKA	1,720	OH
1.4.107	Apopka South	M726	APOPKA	3,195	OH
1.4.108	Apopka South	M727	APOPKA	5,284	OH
1.4.109	Madison	N1	MONTICELLO	18,186	OH
1.4.110	Madison	N2	MONTICELLO	8,970	OH
1.4.111	Port St Joe	N201	MONTICELLO	123	OH
1.4.112	Port St Joe	N203	MONTICELLO	737	OH
1.4.113	East Point	N230	MONTICELLO	5,898	OH
1.4.114	East Point	N231	MONTICELLO	13,148	OH
1.4.115	Madison	N3	MONTICELLO	14,008	OH
1.4.116	Suwannee	N323	MONTICELLO	1,720	OH
1.4.117	Suwannee	N323	MONTICELLO	492	OH
1.4.118	Suwannee	N324	MONTICELLO	492	OH
1.4.119	Suwannee	N325	MONTICELLO	123	OH
1.4.120	Madison	N4	MONTICELLO	3,932	OH
1.4.121	Beacon Hill	N515	MONTICELLO	2,089	OH
1.4.122	Beacon Hill	N516	MONTICELLO	3,932	OH
1.4.123	Port St Joe	N52	MONTICELLO	5,529	OH
1.4.124	Beacon Hill	N527	MONTICELLO	123	OH
1.4.125	Beacon Hill	N527	MONTICELLO	6,267	OH
1.4.126	Port St Joe	N53	MONTICELLO	7,004	OH
1.4.127	Port St Joe	N54	MONTICELLO	5,529	OH
1.4.128	Port St Joe	N55	MONTICELLO	737	OH
1.4.129	Indian Pass	N556	MONTICELLO	737	OH
1.4.130	Indian Pass	N556	MONTICELLO	8,356	OH
1.4.131	Crossroads	X132	ST. PETERSBURG	246	OH
1.4.132	Crossroads	X132	WALSINGHAM	1,475	OH
1.4.133	Crossroads	X133	ST. PETERSBURG	1,720	OH
1.4.134	Crossroads	X133	WALSINGHAM	3,195	OH
1.4.135	Crossroads	X134	ST. PETERSBURG	2,089	OH
1.4.136	Crossroads	X135	ST. PETERSBURG	8,478	OH
1.4.137	Crossroads	X136	ST. PETERSBURG	2,949	OH
1.4.138	Crossroads	X138	ST. PETERSBURG	1,966	OH
1.4.139	Bayboro	X16	ST. PETERSBURG	11,305	OH
1.4.140	Bayboro	X19	ST. PETERSBURG	246	OH
1.4.141	Bayboro	X21	ST. PETERSBURG	12,165	OH
1.4.142	Pilsbury	X252	ST. PETERSBURG	5,161	OH
1.4.143	Pilsbury	X253	ST. PETERSBURG	983	OH
1.4.144	Pilsbury	X254	ST. PETERSBURG	6,635	OH
1.4.145	Pilsbury	X255	ST. PETERSBURG	7,373	OH
1.4.146	Pilsbury	X256	ST. PETERSBURG	860	OH
	SUBTOTAL			**197,833**	

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1.	**Distribution**				
1.4	**LH - Wood Pole Replacement**				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.4.147	Pilsbury	X257	ST. PETERSBURG	7,864	OH
1.4.148	Pilsbury	X258	ST. PETERSBURG	5,529	OH
1.4.149	Pilsbury	X259	ST. PETERSBURG	6,635	OH
1.4.150	Central Plaza	X262	ST. PETERSBURG	12,656	OH
1.4.151	Central Plaza	X264	ST. PETERSBURG	2,826	OH
1.4.152	Central Plaza	X265	ST. PETERSBURG	5,284	OH
1.4.153	Central Plaza	X266	ST. PETERSBURG	123	OH
1.4.154	Central Plaza	X267	ST. PETERSBURG	11,550	OH
1.4.155	Central Plaza	X268	ST. PETERSBURG	10,445	OH
1.4.156	Northeast	X282	ST. PETERSBURG	123	OH
1.4.157	Northeast	X282	WALSINGHAM	123	OH
1.4.158	Northeast	X283	ST. PETERSBURG	983	OH
1.4.159	Northeast	X284	ST. PETERSBURG	2,458	OH
1.4.160	Northeast	X285	ST. PETERSBURG	7,864	OH
1.4.161	Northeast	X286	ST. PETERSBURG	5,898	OH
1.4.162	Northeast	X287	ST. PETERSBURG	737	OH
1.4.163	Northeast	X288	ST. PETERSBURG	4,792	OH
1.4.164	Northeast	X289	ST. PETERSBURG	614	OH
1.4.165	Northeast	X290	ST. PETERSBURG	1,229	OH
1.4.166	Northeast	X291	ST. PETERSBURG	246	OH
1.4.167	Fortieth Street	X81	ST. PETERSBURG	3,563	OH
1.4.168	Fortieth Street	X82	ST. PETERSBURG	5,407	OH
1.4.169	Fortieth Street	X83	ST. PETERSBURG	5,529	OH
1.4.170	Fortieth Street	X83	WALSINGHAM	3,072	OH
1.4.171	Fortieth Street	X84	ST. PETERSBURG	9,953	OH
1.4.172	Fortieth Street	X85	ST. PETERSBURG	4,541	OH
	SUBTOTAL			**120,044**	
TOTAL	**LH - Wood Pole Replacement**			**631,955**	
1.4	**LH - Wood Pole Inspections**				
1.4.2.1	Cross City	A115	MONTICELLO	20,203	
1.4.2.2	Cross City	A118	MONTICELLO	41,147	
1.4.2.3	Cross City	A119	MONTICELLO	6,256	
1.4.2.4	High Springs	A15	MONTICELLO	59,311	
1.4.2.5	High Springs	A15	MONTICELLO	11,260	
1.4.2.6	High Springs	A16	MONTICELLO	48,376	
1.4.2.7	Cross City	A46	MONTICELLO	38,321	
1.4.2.8	Dinner Lake	K1684	HIGHLANDS	18,488	
1.4.2.9	Dinner Lake	K1685	HIGHLANDS	52,222	
1.4.2.10	Dinner Lake	K1687	HIGHLANDS	21,454	
1.4.2.11	Dinner Lake	K1688	HIGHLANDS	19,137	
1.4.2.12	Dinner Lake	K1689	HIGHLANDS	27,385	
1.4.2.13	Dinner Lake	K1690	HIGHLANDS	35,633	
1.4.2.14	Dinner Lake	K1691	HIGHLANDS	25,810	
	SUBTOTAL			**425,003**	

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1.	**Distribution**				
1.4	**LH - Wood Pole Inspections**				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.4.2.15	Okahumpka	K284	CLERMONT	26,783	OH
1.4.2.16	Okahumpka	K285	CLERMONT	18,674	OH
1.4.2.17	Okahumpka	K286	CLERMONT	417	OH
1.4.2.18	Cypresswood	K317	LAKE WALES	3,290	OH
1.4.2.19	Desoto City	K3220	HIGHLANDS	54,029	OH
1.4.2.20	Desoto City	K3221	HIGHLANDS	20,249	OH
1.4.2.21	Desoto City	K3222	HIGHLANDS	28,497	OH
1.4.2.22	Montverde	K4831	CLERMONT	6,626	OH
1.4.2.23	Montverde	K4831	WINTER GARDEN	17,840	OH
1.4.2.24	Montverde	K4833	CLERMONT	2,410	OH
1.4.2.25	Montverde	K4834	CLERMONT	2,734	OH
1.4.2.26	Montverde	K4834	WINTER GARDEN	93	OH
1.4.2.27	Montverde	K4836	CLERMONT	1,483	OH
1.4.2.28	Montverde	K4837	CLERMONT	22,844	OH
1.4.2.29	Montverde	K4840	CLERMONT	14,086	OH
1.4.2.30	Montverde	K4841	CLERMONT	13,901	OH
1.4.2.31	Montverde	K4841	WINTER GARDEN	417	OH
1.4.2.32	Montverde	K4845	CLERMONT	139	OH
1.4.2.33	Cypresswood	K561	LAKE WALES	23,678	OH
1.4.2.34	Cypresswood	K562	LAKE WALES	40,545	OH
1.4.2.35	Cypresswood	K563	LAKE WALES	27,154	OH
1.4.2.36	Howey	K564	CLERMONT	1,668	OH
1.4.2.37	Howey	K565	CLERMONT	35,355	OH
1.4.2.38	Clermont	K601	CLERMONT	13,391	OH
1.4.2.39	Clermont	K602	CLERMONT	42,028	OH
1.4.2.40	Clermont	K603	CLERMONT	34,660	OH
1.4.2.41	Clermont	K605	CLERMONT	5,190	OH
1.4.2.42	Clermont	K606	CLERMONT	16,218	OH
1.4.2.43	Clermont	K607	CLERMONT	463	OH
1.4.2.44	Groveland	K673	CLERMONT	37,857	OH
1.4.2.45	Groveland	K674	CLERMONT	11,677	OH
1.4.2.46	Groveland	K675	CLERMONT	23,076	OH
1.4.2.47	Minneola	K945	CLERMONT	278	OH
1.4.2.48	Minneola	K946	CLERMONT	32,065	OH
1.4.2.49	Minneola	K948	CLERMONT	14,225	OH
1.4.2.50	Minneola	K949	CLERMONT	28,729	OH
1.4.2.51	Wekiva	M101	APOPKA	1,853	OH
1.4.2.52	Wekiva	M103	APOPKA	9,036	OH
1.4.2.53	Wekiva	M104	APOPKA	8,387	OH
	SUBTOTAL			**642,045**	

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Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
1.4	**LH - Wood Pole Inspections**				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.4.2.54	Wekiva	M106	APOPKA	15,894	OH
1.4.2.55	Wekiva	M107	APOPKA	1,668	OH
1.4.2.56	Wekiva	M109	APOPKA	10,055	OH
1.4.2.57	Wekiva	M110	APOPKA	3,568	OH
1.4.2.58	Wekiva	M110	APOPKA	10,287	OH
1.4.2.59	Wekiva	M112	APOPKA	2,410	OH
1.4.2.60	Wekiva	M112	LONGWOOD	12,789	OH
1.4.2.61	Wekiva	M113	APOPKA	8,711	OH
1.4.2.62	Wekiva	M115	APOPKA	2,873	OH
1.4.2.63	Douglas Avenue	M1704	APOPKA	7,553	OH
1.4.2.64	Douglas Avenue	M1706	APOPKA	4,587	OH
1.4.2.65	Douglas Avenue	M1706	LONGWOOD	185	OH
1.4.2.66	Douglas Avenue	M1707	APOPKA	232	OH
1.4.2.67	Douglas Avenue	M1707	LONGWOOD	13,345	OH
1.4.2.68	Douglas Avenue	M1709	APOPKA	649	OH
1.4.2.69	Douglas Avenue	M1709	LONGWOOD	5,746	OH
1.4.2.70	Douglas Avenue	M1712	LONGWOOD	880	OH
1.4.2.71	Zellwood	M31	APOPKA	19,184	OH
1.4.2.72	Zellwood	M32	APOPKA	16,079	OH
1.4.2.73	Zellwood	M33	APOPKA	21,454	OH
1.4.2.74	Zellwood	M33	APOPKA	49,673	OH
1.4.2.75	Zellwood	M34	APOPKA	2,178	OH
1.4.2.76	Zellwood	M34	APOPKA	29,192	OH
1.4.2.77	Lockhart	M408	APOPKA	9,777	OH
1.4.2.78	Lockhart	M408	LONGWOOD	602	OH
1.4.2.79	Lockhart	M408	WINTER GARDEN	15,245	OH
1.4.2.80	Lockhart	M414	APOPKA	4,587	OH
1.4.2.81	Lockhart	M414	WINTER GARDEN	6,163	OH
1.4.2.82	Piedmont	M471	APOPKA	9,916	OH
1.4.2.83	Piedmont	M472	APOPKA	16,728	OH
1.4.2.84	Piedmont	M472	LONGWOOD	4,819	OH
1.4.2.85	Piedmont	M473	APOPKA	232	OH
1.4.2.86	Piedmont	M473	APOPKA	25,346	OH
1.4.2.87	Piedmont	M474	APOPKA	13,484	OH
1.4.2.88	Piedmont	M474	APOPKA	5,282	OH
1.4.2.89	Piedmont	M475	APOPKA	19,184	OH
1.4.2.90	Piedmont	M476	APOPKA	12,233	OH
1.4.2.91	Piedmont	M477	APOPKA	19,462	OH
1.4.2.92	Piedmont	M478	APOPKA	7,368	OH
	SUBTOTAL			**409,620**	

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1.	**Distribution**				
1.4	**LH - Wood Pole Inspections**				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.4.2.92	Piedmont	M478	APOPKA	15,384	OH
1.4.2.93	Welch Road	M542	APOPKA	39,526	OH
1.4.2.94	Welch Road	M543	APOPKA	9,916	OH
1.4.2.95	Welch Road	M545	APOPKA	16,311	OH
1.4.2.96	Welch Road	M548	APOPKA	23,864	OH
1.4.2.97	Welch Road	M550	APOPKA	5,699	OH
1.4.2.98	Welch Road	M552	APOPKA	17,145	OH
1.4.2.99	Welch Road	M554	APOPKA	14,550	OH
1.4.2.10(	Wolf Lake	M563	APOPKA	5,282	OH
1.4.2.10	Wolf Lake	M564	APOPKA	12,511	OH
1.4.2.10:	Plymouth South	M702	APOPKA	20,852	OH
1.4.2.10:	Plymouth South	M704	APOPKA	9,545	OH
1.4.2.10	Plymouth South	M706	APOPKA	5,004	OH
1.4.2.10:	Plymouth South	M707	APOPKA	16,867	OH
1.4.2.10(	Apopka South	M720	APOPKA	35,958	OH
1.4.2.10'	Apopka South	M721	APOPKA	15,199	OH
1.4.2.10:	Apopka South	M722	APOPKA	14,596	OH
1.4.2.10:	Apopka South	M723	APOPKA	33,641	OH
1.4.2.11(	Apopka South	M724	APOPKA	22,520	OH
1.4.2.11	Apopka South	M725	APOPKA	9,499	OH
1.4.2.11:	Apopka South	M726	APOPKA	17,562	OH
1.4.2.11:	Apopka South	M727	APOPKA	29,146	OH
1.4.2.11	Madison	N1	MONTICELLO	101,107	OH
1.4.2.11:	Madison	N2	MONTICELLO	49,766	OH
1.4.2.11(	Port St Joe	N201	MONTICELLO	371	OH
1.4.2.11'	Port St Joe	N203	MONTICELLO	3,892	OH
1.4.2.11:	East Point	N230	MONTICELLO	32,390	OH
1.4.2.11:	East Point	N231	MONTICELLO	72,935	OH
1.4.2.12(	Madison	N3	MONTICELLO	77,754	OH
1.4.2.12	Suwannee	N323	MONTICELLO	9,823	OH
1.4.2.12:	Suwannee	N323	MONTICELLO	2,549	OH
1.4.2.12:	Suwannee	N324	MONTICELLO	2,410	OH
1.4.2.12	Suwannee	N325	MONTICELLO	927	OH
1.4.2.12:	Madison	N4	MONTICELLO	21,778	OH
1.4.2.12(	Beacon Hill	N515	MONTICELLO	11,306	OH
1.4.2.12'	Beacon Hill	N516	MONTICELLO	21,964	OH
1.4.2.12:	Beacon Hill	N516	MONTICELLO	46	OH
1.4.2.12:	Port St Joe	N52	MONTICELLO	30,397	OH
1.4.2.13(	Beacon Hill	N527	MONTICELLO	417	OH
	SUBTOTAL			**830,409**	

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Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
1.4	**LH - Wood Pole Inspections**					
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.2.131	Beacon Hill	N527	MONTICELLO	34,614	OH
	1.4.2.132	Port St Joe	N53	MONTICELLO	38,969	OH
	1.4.2.133	Port St Joe	N54	MONTICELLO	30,351	OH
	1.4.2.134	Port St Joe	N55	MONTICELLO	3,939	OH
	1.4.2.135	Indian Pass	N556	MONTICELLO	4,263	OH
	1.4.2.136	Indian Pass	N556	MONTICELLO	46,105	OH
	1.4.2.137	Bayboro	X10	ST. PETERSBURG	46	OH
	1.4.2.138	Bayboro	X10	WALSINGHAM	46	OH
	1.4.2.139	Bayboro	X13	ST. PETERSBURG	278	OH
	1.4.2.140	Crossroads	X132	ST. PETERSBURG	1,390	OH
	1.4.2.141	Crossroads	X132	WALSINGHAM	8,016	OH
	1.4.2.142	Crossroads	X133	ST. PETERSBURG	9,545	OH
	1.4.2.143	Crossroads	X133	WALSINGHAM	17,423	OH
	1.4.2.144	Crossroads	X134	ST. PETERSBURG	11,723	OH
	1.4.2.145	Crossroads	X135	ST. PETERSBURG	46,893	OH
	1.4.2.146	Crossroads	X136	ST. PETERSBURG	16,681	OH
	1.4.2.147	Crossroads	X137	ST. PETERSBURG	93	OH
	1.4.2.148	Crossroads	X138	ST. PETERSBURG	10,750	OH
	1.4.2.149	Bayboro	X15	ST. PETERSBURG	46	OH
	1.4.2.150	Bayboro	X16	ST. PETERSBURG	62,833	OH
	1.4.2.151	Bayboro	X17	ST. PETERSBURG	46	OH
	1.4.2.152	Bayboro	X19	ST. PETERSBURG	1,529	OH
	1.4.2.153	Bayboro	X21	ST. PETERSBURG	67,745	OH
	1.4.2.154	Pilsbury	X252	ST. PETERSBURG	28,683	OH
	1.4.2.155	Pilsbury	X253	ST. PETERSBURG	5,421	OH
	1.4.2.156	Pilsbury	X254	ST. PETERSBURG	36,606	OH
	1.4.2.157	Pilsbury	X255	ST. PETERSBURG	40,638	OH
	1.4.2.158	Pilsbury	X256	ST. PETERSBURG	4,865	OH
	1.4.2.159	Pilsbury	X257	ST. PETERSBURG	43,418	OH
	1.4.2.160	Pilsbury	X258	ST. PETERSBURG	30,860	OH
	1.4.2.161	Pilsbury	X259	ST. PETERSBURG	36,514	OH
	1.4.2.162	Central Plaza	X262	ST. PETERSBURG	70,293	OH
	1.4.2.163	Central Plaza	X264	ST. PETERSBURG	15,847	OH
	1.4.2.164	Central Plaza	X265	ST. PETERSBURG	29,285	OH
	1.4.2.165	Central Plaza	X266	ST. PETERSBURG	463	OH
	1.4.2.166	Central Plaza	X267	ST. PETERSBURG	64,084	OH
	1.4.2.167	Central Plaza	X268	ST. PETERSBURG	57,690	OH
	1.4.2.168	Northeast	X282	ST. PETERSBURG	834	OH
	1.4.2.169	Northeast	X282	WALSINGHAM	417	OH
		SUBTOTAL			**879,242**	

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1.	**Distribution**					
1.4	**LH - Wood Pole Inspections**					
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.2.170	Northeast	X283	ST. PETERSBURG	5,653	OH
	1.4.2.171	Northeast	X284	ST. PETERSBURG	13,345	OH
	1.4.2.172	Northeast	X285	ST. PETERSBURG	43,510	OH
	1.4.2.173	Northeast	X286	ST. PETERSBURG	32,668	OH
	1.4.2.174	Northeast	X287	ST. PETERSBURG	4,124	OH
	1.4.2.175	Northeast	X288	ST. PETERSBURG	26,366	OH
	1.4.2.176	Northeast	X289	ST. PETERSBURG	3,151	OH
	1.4.2.177	Northeast	X290	ST. PETERSBURG	6,812	OH
	1.4.2.178	Northeast	X291	ST. PETERSBURG	1,622	OH
	1.4.2.179	Northeast	X291	WALSINGHAM	139	OH
	1.4.2.180	Vinoy	X77	ST. PETERSBURG	46	OH
	1.4.2.181	Fortieth Street	X81	ST. PETERSBURG	20,018	OH
	1.4.2.182	Fortieth Street	X82	ST. PETERSBURG	30,073	OH
	1.4.2.183	Fortieth Street	X83	ST. PETERSBURG	30,351	OH
	1.4.2.184	Fortieth Street	X83	WALSINGHAM	16,728	OH
	1.4.2.185	Fortieth Street	X84	ST. PETERSBURG	55,512	OH
	1.4.2.186	Fortieth Street	X85	ST. PETERSBURG	25,115	OH
	1.4.2.187	Additional 2022 inspection locations	TBD	TBD	695,056	OH
		SUBTOTAL			**1,010,289**	
	TOTAL	**LH - Wood Pole Inspections**			**4,196,608**	
	TOTAL	**LH - Wood Pole Inspections & Replacements**			**4,828,563**	
1.5	**Self-Optimizing Grid - SOG (Automation)**					
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.1	CROOKED LAKE	K1771	LAKE WALES	3,667	OH
	1.5.1.2	CABBAGE ISLAND	K1616	LAKE WALES	9,167	OH
	1.5.1.3	CABBAGE ISLAND	K1618	LAKE WALES	1,833	OH
	1.5.1.4	UMATILLA	M4405	APOPKA	1,833	OH
	1.5.1.5	UMATILLA	M4407	APOPKA	3,667	OH
	1.5.1.6	GEORGIA PACIFIC	A45	OCALA	5,500	OH
	1.5.1.7	TRENTON	A91	OCALA	1,833	OH
	1.5.1.8	DENHAM	C152	SEVEN SPRINGS	1,833	OH
	1.5.1.9	UCF NORTH	W0980	JAMESTOWN	1,833	OH
	1.5.1.10	UCF NORTH	W0988	JAMESTOWN	3,667	OH
		SUBTOTAL			**34,833**	

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1.	**Distribution**					
1.5	**Self-Optimizing Grid - SOG (Automation)**					
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.11	DUNNELLON TOWN	A71	INVERNESS	1,833	OH
	1.5.1.12	EATONVILLE	M1137	LONGWOOD	3,667	OH
	1.5.1.13	EATONVILLE	M1138	LONGWOOD	5,500	OH
	1.5.1.14	WOODSMERE	M253	WINTER GARDEN	3,667	OH
	1.5.1.15	WOODSMERE	M254	WINTER GARDEN	5,500	OH
	1.5.1.16	LOCKHART	M408	APOPKA	3,667	OH
	1.5.1.17	CURRY FORD	W0601	SE ORLANDO	3,667	OH
	1.5.1.18	BAYWAY	X100	ST. PETERSBURG	7,334	OH
	1.5.1.19	BAYWAY	X96	ST. PETERSBURG	7,334	OH
	1.5.1.20	BAYWAY	X99	ST. PETERSBURG	3,667	OH
	1.5.1.21	GATEWAY	X112	WALSINGHAM	1,833	OH
	1.5.1.22	THIRTY SECOND STREET	X25	ST. PETERSBURG	5,500	OH
	1.5.1.23	THIRTY SECOND STREET	X27	ST. PETERSBURG	1,833	OH
	1.5.1.24	DISSTON	X65	WALSINGHAM	1,833	OH
	1.5.1.25	CURLEW	C4977	SEVEN SPRINGS	1,833	OH
	1.5.1.26	CASSELBERRY	W0017	JAMESTOWN	3,667	OH
	1.5.1.27	WINTER SPRINGS	W0187	JAMESTOWN	1,833	OH
	1.5.1.28	WEST CHAPMAN	W0700	JAMESTOWN	3,667	OH
	1.5.1.29	WINTER PARK EAST	W0924	JAMESTOWN	1,833	OH
	1.5.1.30	WINTER PARK EAST	W0925	JAMESTOWN	7,334	OH
	1.5.1.31	OVIEDO	W0176	JAMESTOWN	5,500	OH
	1.5.1.32	WINTER SPRINGS	W0192	JAMESTOWN	1,833	OH
	1.5.1.33	WEST CHAPMAN	W0703	JAMESTOWN	3,667	OH
	1.5.1.34	TAFT	K1023	SE ORLANDO	3,667	OH
	1.5.1.35	MEADOW WOODS EAST	K1060	SE ORLANDO	3,667	OH
	1.5.1.36	MEADOW WOODS EAST	K1061	SE ORLANDO	1,833	OH
	1.5.1.37	MEADOW WOODS EAST	K1063	SE ORLANDO	1,833	OH
	1.5.1.38	MEADOW WOODS SOUTH	K1777	SE ORLANDO	5,500	OH
	1.5.1.39	MEADOW WOODS SOUTH	K1778	SE ORLANDO	5,500	OH
	1.5.1.40	MEADOW WOODS SOUTH	K1781	SE ORLANDO	3,667	OH
	1.5.1.41	PINECASTLE	K396	SE ORLANDO	1,833	OH
	1.5.1.42	LADY LAKE	A243	OCALA	1,833	OH
	1.5.1.43	LADY LAKE	A246	OCALA	3,667	OH
	1.5.1.44	ORANGE BLOSSOM	A310	OCALA	1,833	OH
	1.5.1.45	ORANGE BLOSSOM	A388	OCALA	1,833	OH
	1.5.1.46	ORANGE BLOSSOM	A389	OCALA	3,667	OH
	1.5.1.47	TANGERINE	A263	INVERNESS	1,833	OH
	1.5.1.48	TANGERINE	A264	INVERNESS	1,833	OH
	1.5.1.49	HERNANDO AIRPORT	A430	INVERNESS	1,833	OH
	1.5.1.50	BROOKSVILLE	A95	INVERNESS	1,833	OH
		SUBTOTAL			**135,667**	

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1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.51	BROOKSVILLE	A97	INVERNESS	1,833	OH
	1.5.1.52	BROOKSVILLE	A98	INVERNESS	1,833	OH
	1.5.1.53	CITRUS HILLS	A283	INVERNESS	1,833	OH
	1.5.1.54	CITRUS HILLS	A284	INVERNESS	9,167	OH
	1.5.1.55	CITRUS HILLS	A285	INVERNESS	1,833	OH
	1.5.1.56	CITRUS HILLS	A286	INVERNESS	1,833	OH
	1.5.1.57	INVERNESS	A83	INVERNESS	3,667	OH
	1.5.1.58	TWIN COUNTY RANCH	A216	INVERNESS	5,500	OH
	1.5.1.59	TWIN COUNTY RANCH	A218	INVERNESS	3,667	OH
	1.5.1.60	TWIN COUNTY RANCH	A219	INVERNESS	1,833	OH
	1.5.1.61	TWIN COUNTY RANCH	A221	INVERNESS	1,833	OH
	1.5.1.62	EATONVILLE	M1131	LONGWOOD	1,833	OH
	1.5.1.63	EATONVILLE	M1139	LONGWOOD	1,833	OH
	1.5.1.64	WINTER PARK	W0015	LONGWOOD	3,667	OH
	1.5.1.65	PIEDMONT	M478	APOPKA	1,833	OH
	1.5.1.66	LAKE EMMA	M422	LONGWOOD	7,334	OH
	1.5.1.67	LAKE EMMA	M423	LONGWOOD	3,667	OH
	1.5.1.68	LAKE EMMA	M427	LONGWOOD	1,833	OH
	1.5.1.69	MYRTLE LAKE	M649	LONGWOOD	5,500	OH
	1.5.1.70	MYRTLE LAKE	M657	LONGWOOD	5,500	OH
	1.5.1.71	CLEARWATER	C12	CLEARWATER	7,334	OH
	1.5.1.72	CLEARWATER	C14	CLEARWATER	1,833	OH
	1.5.1.73	CLEARWATER	C19	CLEARWATER	1,833	OH
	1.5.1.74	CLEARWATER	C4	CLEARWATER	3,667	OH
	1.5.1.75	ULMERTON	J240	WALSINGHAM	1,833	OH
	1.5.1.76	ULMERTON	J244	WALSINGHAM	1,833	OH
	1.5.1.77	ULMERTON	J246	WALSINGHAM	1,833	OH
	1.5.1.78	GATEWAY	X120	WALSINGHAM	1,833	OH
	1.5.1.79	DISSTON	X66	WALSINGHAM	1,833	OH
	1.5.1.80	EAST CLEARWATER	C901	CLEARWATER	3,667	OH
	1.5.1.81	SAFETY HARBOR	C3518	CLEARWATER	3,667	OH
	1.5.1.82	SAFETY HARBOR	C3523	CLEARWATER	1,833	OH
	1.5.1.83	CURLEW	C4987	SEVEN SPRINGS	1,833	OH
	1.5.1.84	CURLEW	C4990	SEVEN SPRINGS	1,833	OH
	1.5.1.85	EAST CLEARWATER	C900	CLEARWATER	1,833	OH
	1.5.1.86	SIXTEENTH STREET	X36	ST. PETERSBURG	3,667	OH
	1.5.1.87	VINOY	X72	ST. PETERSBURG	1,833	OH
	1.5.1.88	TAYLOR AVENUE	J2903	WALSINGHAM	1,833	OH
	1.5.1.89	NORTHEAST	X283	ST. PETERSBURG	1,833	OH
	1.5.1.90	NORTHEAST	X284	ST. PETERSBURG	1,833	OH
		SUBTOTAL			**117,329**	

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.91	NORTHEAST	X289	ST. PETERSBURG	1,833	OH
	1.5.1.92	BAYVIEW	C655	CLEARWATER	1,833	OH
	1.5.1.93	CLEARWATER	C10	CLEARWATER	1,833	OH
	1.5.1.94	CLEARWATER	C18	CLEARWATER	1,833	OH
	1.5.1.95	MAXIMO	X146	ST. PETERSBURG	3,667	OH
	1.5.1.96	CENTRAL PLAZA	X262	ST. PETERSBURG	1,833	OH
	1.5.1.97	CENTRAL PLAZA	X264	ST. PETERSBURG	3,667	OH
	1.5.1.98	CENTRAL PLAZA	X267	ST. PETERSBURG	1,833	OH
	1.5.1.99	SIXTEENTH STREET	X33	ST. PETERSBURG	3,667	OH
	1.5.1.100	ULMERTON	J241	WALSINGHAM	5,500	OH
	1.5.1.101	ULMERTON	J247	WALSINGHAM	1,833	OH
	1.5.1.102	TRI-CITY	J5030	CLEARWATER	3,667	OH
	1.5.1.103	TRI-CITY	J5034	CLEARWATER	1,833	OH
	1.5.1.104	CROSS BAYOU	J141	WALSINGHAM	3,667	OH
	1.5.1.105	CROSS BAYOU	J142	WALSINGHAM	1,833	OH
	1.5.1.106	ZEPHYRHILLS	C851	ZEPHYRHILLS	1,833	OH
	1.5.1.107	ALDERMAN	C5008	SEVEN SPRINGS	3,667	OH
	1.5.1.108	ALDERMAN	C5010	SEVEN SPRINGS	3,667	OH
	1.5.1.109	ALDERMAN	C5011	SEVEN SPRINGS	3,667	OH
	1.5.1.110	PALM HARBOR	C752	SEVEN SPRINGS	3,667	OH
	1.5.1.111	BROOKER CREEK	C5401	SEVEN SPRINGS	1,833	OH
	1.5.1.112	SEVEN SPRINGS	C4500	SEVEN SPRINGS	3,667	OH
	1.5.1.113	SEVEN SPRINGS	C4507	SEVEN SPRINGS	1,833	OH
	1.5.1.114	BROOKER CREEK	C5401	SEVEN SPRINGS	1,833	OH
	1.5.1.115	BROOKER CREEK	C5402	SEVEN SPRINGS	1,833	OH
	1.5.1.116	NORTH LONGWOOD	M1757	LONGWOOD	1,833	OH
	1.5.1.117	NORTH LONGWOOD	M1760	LONGWOOD	3,667	OH
	1.5.1.118	WINTER SPRINGS	W0189	JAMESTOWN	1,833	OH
	1.5.1.119	WINTER SPRINGS	W0196	JAMESTOWN	3,667	OH
	1.5.1.120	LAKE WILSON	K882	BUENA VISTA	3,667	OH
	1.5.1.121	LAKE WILSON	K883	BUENA VISTA	1,833	OH
	1.5.1.122	LAKE WILSON	K884	BUENA VISTA	3,667	OH
	1.5.1.123	SKY LAKE	W0362	SE ORLANDO	1,833	OH
	1.5.1.124	SKY LAKE	W0369	SE ORLANDO	3,667	OH
	1.5.1.125	CROWN POINT	K279	WINTER GARDEN	3,667	OH
	1.5.1.126	SUN-N-LAKES	K1135	HIGHLANDS	1,833	OH
	1.5.1.127	LAKEWOOD	K1705	HIGHLANDS	3,667	OH
	1.5.1.128	LAKEWOOD	K1706	HIGHLANDS	1,833	OH
	1.5.1.129	WINTER GARDEN	K202	WINTER GARDEN	1,833	OH
	1.5.1.130	HEMPLE	K2249	WINTER GARDEN	1,833	OH
		SUBTOTAL			**108,165**	

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Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
1.5	**Self-Optimizing Grid - SOG (Automation)**					
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.131	HEMPLE	K2252	WINTER GARDEN	3,667	OH
	1.5.1.132	OCOEE	M1086	WINTER GARDEN	1,833	OH
	1.5.1.133	MAITLAND	M81	LONGWOOD	1,833	OH
	1.5.1.134	FERN PARK	M908	LONGWOOD	3,667	OH
	1.5.1.135	CASSELBERRY	W0018	JAMESTOWN	3,667	OH
	1.5.1.136	CASSELBERRY	W0020	JAMESTOWN	1,833	OH
	1.5.1.137	MAITLAND	W0079	LONGWOOD	1,833	OH
	1.5.1.138	MAITLAND	W0087	LONGWOOD	5,500	OH
	1.5.1.139	EUSTIS SOUTH	M1054	APOPKA	3,667	OH
	1.5.1.140	EUSTIS SOUTH	M1055	APOPKA	3,667	OH
	1.5.1.141	EUSTIS SOUTH	M1059	APOPKA	3,667	OH
	1.5.1.142	EUSTIS	M499	APOPKA	5,500	OH
	1.5.1.143	EUSTIS	M501	APOPKA	1,833	OH
	1.5.1.144	EUSTIS	M503	APOPKA	5,500	OH
	1.5.1.145	EUSTIS	M504	APOPKA	1,833	OH
	1.5.1.146	BAY RIDGE	M451	APOPKA	1,833	OH
	1.5.1.147	LISBON	M1518	APOPKA	1,833	OH
	1.5.1.148	LISBON	M1520	APOPKA	1,833	OH
	1.5.1.149	POINCIANA	K1508	LAKE WALES	1,833	OH
	1.5.1.150	POINCIANA	K1562	LAKE WALES	1,833	OH
	1.5.1.151	CHAMPIONS GATE	K1763	BUENA VISTA	1,833	OH
	1.5.1.152	EAST ORANGE	W0252	JAMESTOWN	1,833	OH
	1.5.1.153	SUNFLOWER	W0470	JAMESTOWN	1,833	OH
	1.5.1.154	MEADOW WOODS SOUTH	K1789	SE ORLANDO	1,833	OH
	1.5.1.155	HUNTERS CREEK	K42	BUENA VISTA	1,833	OH
	1.5.1.156	HUNTERS CREEK	K45	BUENA VISTA	9,167	OH
	1.5.1.157	HUNTERS CREEK	K51	BUENA VISTA	7,334	OH
	1.5.1.158	HEMPLE	K2244	WINTER GARDEN	3,667	OH
	1.5.1.159	HEMPLE	K2247	WINTER GARDEN	5,500	OH
	1.5.1.160	OCOEE	M1087	WINTER GARDEN	7,334	OH
	1.5.1.161	OCOEE	M1092	WINTER GARDEN	5,500	OH
	1.5.1.162	CASSADAGA	W0524	DELAND	7,334	OH
	1.5.1.163	DELAND	W0805	DELAND	3,667	OH
	1.5.1.164	DELAND	W0806	DELAND	3,667	OH
	1.5.1.165	DELAND	W0809	DELAND	5,500	OH
	1.5.1.166	DELAND EAST	W1103	DELAND	1,833	OH
	1.5.1.167	DELAND EAST	W1105	DELAND	5,500	OH
	1.5.1.168	DELAND EAST	W1110	DELAND	3,667	OH
	1.5.1.169	LAKE HELEN	W1703	DELAND	3,667	OH
	1.5.1.170	FLORA MAR	C4002	SEVEN SPRINGS	1,833	OH
		SUBTOTAL			**143,000**	

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
1.5	**Self-Optimizing Grid - SOG (Automation)**					
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.171	CROSSROADS	X132	ST. PETERSBURG	1,833	OH
	1.5.1.172	CROSSROADS	X133	ST. PETERSBURG	11,001	OH
	1.5.1.173	CROSSROADS	X136	ST. PETERSBURG	1,833	OH
	1.5.1.174	CROSSROADS	X138	ST. PETERSBURG	5,500	OH
	1.5.1.175	PASADENA	X215	ST. PETERSBURG	3,667	OH
	1.5.1.176	PASADENA	X216	ST. PETERSBURG	7,334	OH
	1.5.1.177	FIFTY-FIRST STREET	X102	ST. PETERSBURG	23,835	OH
	1.5.1.178	FIFTY-FIRST STREET	X103	ST. PETERSBURG	7,334	OH
	1.5.1.179	FIFTY-FIRST STREET	X105	ST. PETERSBURG	5,500	OH
	1.5.1.180	FIFTY-FIRST STREET	X108	ST. PETERSBURG	14,667	OH
	1.5.1.181	OAKHURST	J221	WALSINGHAM	1,833	OH
	1.5.1.182	OAKHURST	J228	WALSINGHAM	3,667	OH
	1.5.1.183	SEMINOLE	J890	WALSINGHAM	7,334	OH
	1.5.1.184	SEMINOLE	J892	WALSINGHAM	7,334	OH
	1.5.1.185	PORT RICHEY WEST	C202	SEVEN SPRINGS	11,001	OH
	1.5.1.186	PORT RICHEY WEST	C203	SEVEN SPRINGS	7,334	OH
	1.5.1.187	PORT RICHEY WEST	C205	SEVEN SPRINGS	3,667	OH
	1.5.1.188	PORT RICHEY WEST	C207	SEVEN SPRINGS	5,500	OH
	1.5.1.189	FLORA MAR	C4008	SEVEN SPRINGS	3,667	OH
	1.5.1.190	NEW PORT RICHEY	C443	SEVEN SPRINGS	3,667	OH
	1.5.1.191	PORT RICHEY WEST	C206	SEVEN SPRINGS	5,500	OH
	1.5.1.192	PORT RICHEY WEST	C209	SEVEN SPRINGS	5,500	OH
	1.5.1.193	NEW PORT RICHEY	C441	SEVEN SPRINGS	3,667	OH
	1.5.1.194	NEW PORT RICHEY	C442	SEVEN SPRINGS	5,500	OH
	1.5.1.195	NEW PORT RICHEY	C444	SEVEN SPRINGS	3,667	OH
	1.5.1.196	FIFTY-FIRST STREET	X101	ST. PETERSBURG	22,001	OH
	1.5.1.197	FIFTY-FIRST STREET	X107	ST. PETERSBURG	31,168	OH
	1.5.1.198	OAKHURST	J229	WALSINGHAM	3,667	OH
	1.5.1.199	SEMINOLE	J889	WALSINGHAM	9,167	OH
	1.5.1.200	FIFTY-FIRST STREET	X104	ST. PETERSBURG	16,501	OH
	1.5.1.201	PASADENA	X212	ST. PETERSBURG	3,667	OH
	1.5.1.202	TAFT	K1023	SE ORLANDO	5,500	OH
	1.5.1.203	MEADOW WOODS EAST	K1060	SE ORLANDO	5,500	OH
	1.5.1.204	MEADOW WOODS EAST	K1061	SE ORLANDO	9,167	OH
	1.5.1.205	MEADOW WOODS EAST	K1063	SE ORLANDO	3,667	OH
	1.5.1.206	MEADOW WOODS SOUTH	K1777	SE ORLANDO	7,334	OH
	1.5.1.207	MEADOW WOODS SOUTH	K1778	SE ORLANDO	5,500	OH
	1.5.1.208	MEADOW WOODS SOUTH	K1780	SE ORLANDO	9,167	OH
	1.5.1.209	MEADOW WOODS SOUTH	K1781	SE ORLANDO	7,334	OH
	1.5.1.210	MEADOW WOODS SOUTH	K1783	SE ORLANDO	5,500	OH
		SUBTOTAL			**306,182**	

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1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.211	PINECASTLE	K396	SE ORLANDO	3,667	OH
	1.5.1.212	NARCOOSSEE	W0212	SE ORLANDO	7,334	OH
	1.5.1.213	NARCOOSSEE	W0213	SE ORLANDO	1,833	OH
	1.5.1.214	NARCOOSSEE	W0219	SE ORLANDO	7,334	OH
	1.5.1.215	PINECASTLE	W0391	SE ORLANDO	3,667	OH
	1.5.1.216	SKY LAKE	W0368	SE ORLANDO	1,833	OH
	1.5.1.217	PINECASTLE	W0392	SE ORLANDO	5,500	OH
	1.5.1.218	PINECASTLE	W0395	SE ORLANDO	11,001	OH
	1.5.1.219	CONWAY	W0404	SE ORLANDO	3,667	OH
	1.5.1.220	CONWAY	W0405	SE ORLANDO	3,667	OH
	1.5.1.221	CONWAY	W0407	SE ORLANDO	3,667	OH
	1.5.1.222	CONWAY	W0408	SE ORLANDO	7,334	OH
	1.5.1.223	LAKE BRYAN	K244	BUENA VISTA	1,833	OH
	1.5.1.224	CURRY FORD	W0596	SE ORLANDO	3,667	OH
	1.5.1.225	RIO PINAR	W0974	SE ORLANDO	5,500	OH
	1.5.1.226	SKY LAKE	W0362	SE ORLANDO	3,667	OH
	1.5.1.227	SKY LAKE	W0363	SE ORLANDO	5,500	OH
	1.5.1.228	SKY LAKE	W0365	SE ORLANDO	5,500	OH
	1.5.1.229	SKY LAKE	W0369	SE ORLANDO	5,500	OH
	1.5.1.230	CENTRAL PARK	W0496	SE ORLANDO	1,833	OH
	1.5.1.231	WINTER GARDEN	K207	WINTER GARDEN	5,500	OH
	1.5.1.232	CROWN POINT	K279	WINTER GARDEN	1,833	OH
	1.5.1.233	MONTVERDE	K4831	CLERMONT	7,334	OH
	1.5.1.234	CROWN POINT	K278	WINTER GARDEN	5,500	OH
	1.5.1.235	OCOEE	M1094	WINTER GARDEN	5,500	OH
	1.5.1.236	CLARCONA	M340	WINTER GARDEN	1,833	OH
	1.5.1.237	CLARCONA	M345	WINTER GARDEN	9,167	OH
	1.5.1.238	CLARCONA	M346	WINTER GARDEN	7,334	OH
	1.5.1.239	CLARCONA	M351	WINTER GARDEN	5,500	OH
	1.5.1.240	WINTER GARDEN	K202	WINTER GARDEN	1,833	OH
	1.5.1.241	HEMPLE	K2249	WINTER GARDEN	3,667	OH
	1.5.1.242	OCOEE	M1086	WINTER GARDEN	1,833	OH
	1.5.1.243	OCOEE	M1088	WINTER GARDEN	7,334	OH
	1.5.1.244	OCOEE	M1095	WINTER GARDEN	1,833	OH
	1.5.1.245	OCOEE	M1096	WINTER GARDEN	7,334	OH
	1.5.1.246	CLARCONA	M337	WINTER GARDEN	1,833	OH
	1.5.1.247	BOGGY MARSH	K961	BUENA VISTA	1,833	OH
	1.5.1.248	HEMPLE	K2246	WINTER GARDEN	5,500	OH
	1.5.1.249	BAY HILL	K73	BUENA VISTA	5,500	OH
	1.5.1.250	BAY HILL	K75	BUENA VISTA	5,500	OH
		SUBTOTAL			**187,005**	

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1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.251	ISLESWORTH	K779	WINTER GARDEN	7,334	OH
	1.5.1.252	WESTRIDGE	K421	BUENA VISTA	5,500	OH
	1.5.1.253	WESTRIDGE	K426	BUENA VISTA	3,667	OH
	1.5.1.254	BOGGY MARSH	K957	BUENA VISTA	14,667	OH
	1.5.1.255	BOGGY MARSH	K960	BUENA VISTA	11,001	OH
	1.5.1.256	BOGGY MARSH	K964	BUENA VISTA	7,334	OH
	1.5.1.257	INTERNATIONAL DRIVE	K4820	BUENA VISTA	1,833	OH
	1.5.1.258	LAKE LUNTZ	K3287	WINTER GARDEN	3,667	OH
	1.5.1.259	DELAND	W0808	DELAND	5,500	OH
	1.5.1.260	CHAMPIONS GATE	K1761	BUENA VISTA	12,834	OH
	1.5.1.261	CHAMPIONS GATE	K1762	BUENA VISTA	1,833	OH
	1.5.1.262	LOUGHMAN	K5079	LAKE WALES	3,667	OH
	1.5.1.263	VINOY	X70	ST. PETERSBURG	1,833	OH
	1.5.1.264	CROSS BAYOU	J143	WALSINGHAM	1,833	OH
	1.5.1.265	CROSS BAYOU	J148	WALSINGHAM	7,334	OH
	1.5.1.266	TAFT	K1028	SE ORLANDO	1,833	OH
	1.5.1.267	BOGGY MARSH	K959	BUENA VISTA	9,167	OH
	1.5.1.268	ST. GEORGE ISLAND	N233	MONTICELLO	7,334	OH
	1.5.1.269	DELAND EAST	W1104	DELAND	5,500	OH
	1.5.1.270	DELAND EAST	W1106	DELAND	5,500	OH
	1.5.1.271	DELAND EAST	W1109	DELAND	1,833	OH
	1.5.1.272	SKY LAKE	W0366	SE ORLANDO	5,543	OH
		SUBTOTAL			**126,547**	
	TOTAL	**Self-Optimizing Grid - SOG (Automation)**			**1,158,728**	
	1.5	**Self-Optimizing Grid - SOG (Capacity & Connectivity)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.2.1	BAYWAY	X96	ST. PETERSBURG	38,595	OH
	1.5.2.2	WEST CHAPMAN	W0703	JAMESTOWN	7,363	OH
	1.5.2.3	TANGERINE	A262	INVERNESS	21,562	OH
	1.5.2.4	BROOKSVILLE	A95	INVERNESS	26,926	OH
	1.5.2.5	BROOKSVILLE	A97	INVERNESS	59,689	OH
	1.5.2.6	CITRUS HILLS	A285	INVERNESS	27,872	OH
	1.5.2.7	BROOKSVILLE	A97	INVERNESS	15,666	OH
	1.5.2.8	NORTHEAST	X286	ST. PETERSBURG	631	OH
	1.5.2.9	TRI-CITY	J5030	CLEARWATER	14,977	OH
	1.5.2.10	CROSS BAYOU	J140	WALSINGHAM	789	OH
	1.5.2.11	WINTER GARDEN	K204	WINTER GARDEN	1,110	OH
	1.5.2.12	EUSTIS	M499	APOPKA	35,819	OH
	1.5.2.13	HUNTERS CREEK	K45	BUENA VISTA	14,699	OH
	1.5.2.14	CASSADAGA	W0524	DELAND	49,455	OH
	1.5.2.15	CROSSROADS	X136	ST. PETERSBURG	17,223	OH
	1.5.2.16	PASADENA	X215	ST. PETERSBURG	578	OH
		SUBTOTAL			**332,954**	

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1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Capacity & Connectivity)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.2.17	FIFTY-FIRST STREET	X102	ST. PETERSBURG	28,135	OH
	1.5.2.18	FIFTY-FIRST STREET	X105	ST. PETERSBURG	12,096	OH
	1.5.2.19	MAXIMO	X142	ST. PETERSBURG	8,572	OH
	1.5.2.20	OAKHURST	J228	WALSINGHAM	24,849	OH
	1.5.2.21	SEMINOLE	J893	WALSINGHAM	16,513	OH
	1.5.2.22	PORT RICHEY WEST	C207	SEVEN SPRINGS	18,406	OH
	1.5.2.23	NEW PORT RICHEY	C443	SEVEN SPRINGS	14,462	OH
	1.5.2.24	PORT RICHEY WEST	C209	SEVEN SPRINGS	19,406	OH
	1.5.2.25	FIFTY-FIRST STREET	X107	ST. PETERSBURG	21,825	OH
	1.5.2.26	CROSSROADS	X133	ST. PETERSBURG	13,778	OH
	1.5.2.27	KENNETH CITY	X51	WALSINGHAM	45,884	OH
	1.5.2.28	OAKHURST	J227	WALSINGHAM	53,531	OH
	1.5.2.29	SKY LAKE	W0368	SE ORLANDO	8,940	OH
	1.5.2.30	HEMPLE	K2246	WINTER GARDEN	20,825	OH
	1.5.2.31	HEMPLE	K2247	WINTER GARDEN	1,735	OH
	1.5.2.32	ISLESWORTH	K779	WINTER GARDEN	7,578	OH
	1.5.2.33	BOGGY MARSH	K957	BUENA VISTA	31,028	OH
	1.5.2.34	BOGGY MARSH	K960	BUENA VISTA	1,131	OH
	1.5.2.35	LAKE LUNTZ	K3287	WINTER GARDEN	9,992	OH
	1.5.2.36	BARNUM CITY	K3362	BUENA VISTA	22,876	OH
	1.5.2.37	LOUGHMAN	K5079	LAKE WALES	40,152	OH
		SUBTOTAL			**421,714**	OH
	TOTAL	**Self-Optimizing Grid - SOG (Capacity & Connectivity)**			**754,668**	
	TOTAL	**Self-Optimizing Grid - SOG (Automation and C&C)**			**1,913,396**	
	1.6	**Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)**				
		(Please refer to the location provided in Transmission Wood to Non-Wood Poles)				
		O&M is the expected Distribution underbuild hardening to be peformed on Transmision Poles.				
	TOTAL	**Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)**			**268,048**	

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1.	**Transmission**				
	2.1	**Structure Hardening - Trans - Pole Replacements**	**Line ID**		**OH / UG**
	2.1.1	(AD-1) LINE AVON PARK PL - DESOTO CITY 69KV	(AD-1)	1,374	OH
	2.1.2	(AL-1) LINE AVON PARK NORTH - FROSTPROOF 69KV	(AL-1)	5,393	OH
	2.1.3	(AL-3) LINE FROSTPROOF - LAKE WALES 69KV	(AL-3)	67,661	OH
	2.1.4	(ALP-2) LINE FISHEATING CREEK - LAKE PLACID 69KV	(ALP-2)	35,606	OH
	2.1.5	(ALP-SUC-1-TL3) LINE LEISURE LAKES 69KV TAPLINE	(ALP-SUC-1-TL3)	11,940	OH
	2.1.6	(AND-2) LINE DALLAS AIRPORT - WILDWOOD 69KV	(AND-2)	227	OH
	2.1.7	(AO-1) LINE ALAFAYA - OVIEDO 69KV	(AO-1)	195	OH
	2.1.8	(APW-1) LINE AVON PARK PL - WAUCHULA 69KV	(APW-1)	126,906	OH
	2.1.9	(ASL-1) LINE ALTAMONTE - DOUGLAS AVE 69KV	(ASL-1)	31,840	OH
	2.1.10	(ASL-2) LINE DOUGLAS AVE - SPRING LAKE 69KV	(ASL-2)	1,393	OH
	2.1.11	(ASW-2) LINE LOCKHART - WOODSMERE 230KV	(ASW-2)	47,761	OH
	2.1.12	(AUCF-1) LINE ALAFAYA - UCF 69KV	(AUCF-1)	5,916	OH
	2.1.13	(BF-1) LINE BARCOLA - FT MEADE 69KV	(BF-1)	54,250	OH
	2.1.14	(BFE-1) LINE BAYBORO - 16TH ST 115KV	(BFE-1)	21,939	OH
	2.1.15	(BFE-2) LINE 16TH ST - 40TH ST 115KV	(BFE-2)	2,667	OH
	2.1.16	(BFR-1-TL2) LINE CAMPS SECTION SEVEN 69KV TAPLINE	(BFR-1-TL2)	1,290	OH
	2.1.17	(BK-1) LINE BAY RIDGE - KELLY PK 69KV	(BK-1)	36,298	OH
	2.1.18	(BWR-1) LINE BROOKSVILLE WEST - HUDSON 115KV	(BWR-1)	24,134	OH
	2.1.19	(CET-1) LINE AVALON - CLERMONT EAST 69KV	(CET-1)	37,795	OH
	2.1.20	(CFLE-1) LINE CENTRAL FLA - LEESBURG (CFLE) 69KV	(CFLE-1)	40,281	OH
	2.1.21	(CGP-1/IS-5) LINE CHIEFLAND-GA PACIFIC 69KV	(CGP-1/IS-5)	2,494	OH
	2.1.22	(CLA-1) LINE CASSELBERRY - LAKE ALOMA 69KV	(CLA-1)	34,133	OH
	2.1.23	(CLC-1) LINE CAMP LAKE - CLERMONT 69KV	(CLC-1)	33,121	OH
	2.1.24	(CLC-2) LINE CLERMONT - CLERMONT EAST 69KV	(CLC-2)	811	OH
	2.1.25	(CLL-2) LINE LEESBURG - OKAHUMPKA 69KV	(CLL-2)	54,201	OH
	2.1.26	(CNS-1) LINE CASSADAGA - SMYRNA UTILITIES 115KV	(CNS-1)	14,195	OH
	2.1.27	(CSB-2) LINE BEVERLY HILLS - LECANTO 115KV	(CSB-2)	1,762	OH
	2.1.28	(DA-2) LINE DEBARY PL - SANFORD (FP&L) 230KV	(DA-2)	97	OH
	2.1.29	(DB-3) LINE MONTICELLO - MONTICELLO TREC 69KV RADIAL	(DB-3)	790	OH
	2.1.30	(DC-1) LINE CASSADAGA - DELTONA 115KV	(DC-1)	27,626	OH
	2.1.31	(DDW-1) LINE DEBARY PL - ORANGE CITY 230KV	(DDW-1)	2,494	OH
	2.1.32	(DDW-2) LINE DELAND WEST - ORANGE CITY 230KV	(DDW-2)	28,307	OH
	2.1.33	(DEX-1) LINE DELAND EAST - DELAND (FPL) 115KV	(DEX-1)	75,585	OH
	2.1.34	(DLM-1) LINE DUNDEE - LAKE MARION 69KV	(DLM-1)	2,021	OH
	2.1.35	(DLP-1) LINE DESOTO CITY - LAKE PLACID NORTH 69KV	(DLP-1)	76,423	OH
	2.1.36	(DLW-1) LINE DISSTON - STARKEY ROAD 69KV	(DLW-1)	25,858	OH
	2.1.37	(DR-1) LINE DUNNELLON TOWN - RAINBOW LK EST SEC 69KV RADIAL	(DR-1)	3,650	OH
	2.1.38	(DWS-1) LINE DEBARY PL - LAKE EMMA 230KV	(DWS-1)	12,874	OH
	2.1.39	(ED-4) LINE ST JOHNS (SEC) - UMATILLA (SEC) 69KV	(ED-4)	112,730	OH
	2.1.40	(EP-2) LINE EUSTIS SOUTH - MT DORA 69KV	(EP-2)	4,055	OH
	2.1.41	(EP-5) LINE KELLY PARK - MT DORA 69KV	(EP-5)	6,083	OH
	2.1.42	(FMB-1) LINE FT MEADE - HOMELAND 69KV	(FMB-1)	70,754	OH
		SUBTOTAL		**1,144,930**	

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Line		O&M Activities		O&M Expenditures	OH or UG
1.	**Transmission**				
	2.1	**Structure Hardening - Trans - Pole Replacements**	**Line ID**		**OH / UG**
	2.1.43	(FMB-3) LINE NORTH BARTOW - ORANGE SWITCHIN	(FMB-3)	71,079	OH
	2.1.44	(FSD-1) LINE FT GREEN SPRINGS - DUETTE PREC 6	(FSD-1)	33,917	OH
	2.1.45	(FTR-3) LINE RIO PINAR PL - EAST ORANGE 69KV	(FTR-3)	82,630	OH
	2.1.46	(GBC-1) LINE CARRABELLE - GUMBAY 69KV	(GBC-1)	808	OH
	2.1.47	(HB-2) LINE BROOKSVILLE - INVERNESS 69KV - WIL	(HB-2)	1,415	OH
	2.1.48	(HCR-HT-1) LINE CRYSTAL RIVER SOUTH - HOMOSA	(HCR-HT-1)	48,393	OH
	2.1.49	(HDU-1) LINE DUNNELLON TOWN - HOLDER 69KV	(HDU-1)	44,724	OH
	2.1.50	(HP-1) LINE HAINES CITY - HAINES CITY EAST 69KV	(HP-1)	3,650	OH
	2.1.51	(ICB-1) LINE BARNUM CITY - WESTRIDGE 69KV	(ICB-1)	51,741	OH
	2.1.52	(ICB-2) LINE BOGGY MARSH - WESTRIDGE 69KV	(ICB-2)	3,244	OH
	2.1.53	(ICLB-2) LINE LAKE BRYAN WORLD GATEWAY 69KV	(ICLB-2)	1,460	OH
	2.1.54	(ICLW-1) LINE CYPRESSWOOD - DUNDEE 69KV	(ICLW-1)	2,267	OH
	2.1.55	(ICLW-6) LINE DAVENPORT - HAINES CITY 69KV	(ICLW-6)	8,170	OH
	2.1.56	(ICP-1) LINE INTERCESSION CITY PL - CABBAGE ISL	(ICP-1)	4,424	OH
	2.1.57	(IG-GUF-1) LINE IDYLWILD - UNIVERSITY FLA 69KV	(IG-GUF-1)	227	OH
	2.1.58	(IS-4) LINE GINNIE - TRENTON 69KV	(IS-4)	38,823	OH
	2.1.59	(JQ-3) LINE BRADFORDVILLE WEST - TIE #3 (CITY O	(JQ-3)	5,353	OH
	2.1.60	(JS-1) LINE JASPER - OCC SWIFT CREEK #1 115KV	(JS-1)	11,940	OH
	2.1.61	(JS-3) LINE OCCIDENTAL SWIFT CREEK #1 - OCCIDE	(JS-3)	81,485	OH
	2.1.62	(JS-3-TL2) LINE WHITE SPRINGS 115KV TAPLINE	(JS-3-TL2)	35,821	OH
	2.1.63	(KZN-1) LINE KATHLEEN - ZEPHYRHILLS NORTH 23(	(KZN-1)	15,027	OH
	2.1.64	(LBV-1) LINE LAKE BRYAN - DISNEY WORLD LAKE B	(LBV-1)	292	OH
	2.1.65	(MS-1) LINE MARTIN WEST - SILVER SPRINGS 69KV	(MS-1)	9,950	OH
	2.1.66	(MS-1-TL1) LINE BLICHTON SEC 69KV TAPLINE	(MS-1-TL1)	68,492	OH
	2.1.67	(MSH-1) LINE MEADOW WOODS SOUTH - HUNTER (	(MSH-1)	23,229	OH
	2.1.68	(OCC-1) LINE CLARCONA - OCOEE 69KV	(OCC-1)	53,731	OH
	2.1.69	(OLR-1) LINE OKAHUMPKA - LAKE COUNTY RR 69KV	(OLR-1)	4,055	OH
	2.1.70	(OSC-1) LINE ORANGEWOOD - SHINGLE CREEK 69K	(OSC-1)	97	OH
	2.1.71	(PAX-1) LINE PARKWAY - ORLANDO COGEN LTD 69I	(PAX-1)	907	OH
	2.1.72	(PP-1) LINE PIEDMONT - PLYMOUTH 69KV	(PP-1)	57,334	OH
	2.1.73	(PS-2) LINE SORRENTO - WELCH ROAD 230KV	(PS-2)	25,870	OH
	2.1.74	(PSL-1) LINE PIEDMONT - SPRING LAKE 69KV	(PSL-1)	39,801	OH
	2.1.75	(PW-1) LINE PIEDMONT - WOODSMERE 230KV	(PW-1)	41,791	OH
	2.1.76	(SB-1) LINE BAY RIDGE - SORRENTO 69KV	(SB-1)	51,741	OH
	2.1.77	(SI-4-TL2) LINE MCINTOSH 69KV TAPLINE	(SI-4-TL2)	15,644	OH
	2.1.78	(SLE-1) LINE EATONVILLE - SPRING LAKE 69KV	(SLE-1)	26,345	OH
	2.1.79	(SLM-1) LINE MAITLAND - SPRING LAKE 69KV	(SLM-1)	1,360	OH
	2.1.80	(SP-1) LINE SUWANNEE RIVER PL - TWIN LAKES (G/	(SP-1)	9,733	OH
	2.1.81	(SP-SUM-1) LINE SUWANNEE RIVER PL - MADISON 1	(SP-SUM-1)	1,071	OH
	2.1.82	(SSC-1) LINE OCC SWIFT CREEK #1 - SUWANNEE R	(SSC-1)	67,661	OH
	2.1.83	(TC-2) LINE CROSS CITY - OLD TOWN NORTH SW S	(TC-2)	24,178	OH
	2.1.84	(TDE-1) LINE TURNER PL - DELTONA EAST 115KV	(TDE-1)	14,195	OH
		SUBTOTAL		**1,084,075**	

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1.	**Transmission**				
	2.1	**Structure Hardening - Trans - Pole Replacements**	**Line ID**		**OH / UG**
	2.1.85	(TMS-2) LINE MEADWDS SOUTH - TAFT 69KV	(TMS-2)	61,298	OH
	2.1.86	(TZ-2) LINE ODESSA - TARPON SPRINGS 69KV	(TZ-2)	17,113	OH
	2.1.87	(UEN-1) LINE ENOLA - UMATILLA 69KV	(UEN-1)	2,433	OH
	2.1.88	(VHC-1) LINE VANDOLAH - MYAKKA PREC 69KV RAD	(VHC-1)	52,061	OH
	2.1.89	(VW-1) LINE VANDOLAH - WAUCHULA 69KV	(VW-1)	77,774	OH
	2.1.90	(WA-1) LINE ALTAMONTE - CASSELBERRY 69KV	(WA-1)	8,251	OH
	2.1.91	(WA-2) LINE CASSELBERRY - WINTER PARK EAST 6	(WA-2)	20,648	OH
	2.1.92	(WCC-1) LINE CROSS CITY - WILCOX 69KV	(WCC-1)	10,138	OH
	2.1.93	(WF-1) LINE UCF - WINTER PARK EAST 69KV	(WF-1)	68,347	OH
	2.1.94	(WIW-1) LINE WINDERMERE - WOODSMERE 230KV	(WIW-1)	31,840	OH
	2.1.95	(WL-1) LINE LAKE ALOMA - WINTER PARK EAST 69K	(WL-1)	10,324	OH
	2.1.96	(WO-3) LINE EATONVILLE - WINTER PARK 69KV	(WO-3)	27,860	OH
	2.1.97	(WO-4) LINE EATONVILLE - WOODSMERE 69KV	(WO-4)	13,930	OH
	2.1.98	(WO-5) LINE MAITLAND - WINTER PARK 69KV	(WO-5)	1,393	OH
	2.1.99	(WO-7) LINE OVIEDO - WINTER SPRINGS 69KV	(WO-7)	45,511	OH
	2.1.100	(AF-1) - Avon Park Pl - South Polk	(AF-1)	0	OH
	2.1.101	(AF-2) Ft Meade - South Polk	(AF-2)	0	OH
	2.1.102	(ALP-SUC-1) - Fisheating Creek - Sun N Lakes	(ALP-SUC-1)	52,143	OH
	2.1.103	(ASC-1) - Apopka South – Clarcona	(ASC-1)	0	OH
	2.1.104	(BCF-BW-2-TL4) Webster SEC 69kV Tapline	(BCF-BW-2-TL4)	0	OH
	2.1.105	(BCP-1) - Bayboro - Central Plaza	(BCP-1)	0	OH
	2.1.106	(BW-1) - Bushnell East - Center Hill Radial	(BW-1)	0	OH
	2.1.107	(BWX-1) - Brookridge - Brooksville West (BWX CKT)	(BWX-1)	0	OH
	2.1.108	(BZ-6) - Zephyrhills North - Dade City (TECO)	(BZ-6)	5,591	OH
	2.1.109	(CF-2) - Bronson – Newberry	(CF-2)	0	OH
	2.1.110	(CF-3) - Ft White – Newberry	(CF-3)	0	OH
	2.1.111	(CFO-SSB-1) - Belleview - Maricamp	(CFO-SSB-1)	0	OH
	2.1.112	(DB-2) - Monticello - Boston (Ga Pwr)	(DB-2)	0	OH
	2.1.113	(DK-1) - Disston - Kenneth	(DK-1)	0	OH
	2.1.114	(DL-LTW-1) - Taylor Ave - Walsingham	(DL-LTW-1)	0	OH
	2.1.115	(DLW-2) Largo - Ulmerton West	(DLW-2)	3,762	OH
	2.1.116	(DLW-5) - Seminole - Starkey Road	(DLW-5)	6,270	OH
	2.1.117	(DWD-1) Davenport - West Davenport Radial	(DWD-1)	2,895	OH
	2.1.118	(ECTW-4) - Palm Harbor - Tarpon Springs	(ECTW-4)	0	OH
	2.1.119	(ED-1) - Deland - Deland West	(ED-1)	0	OH
	2.1.120	(EP-3) Kelly Park - Zellwood	(EP-3)	0	OH
	2.1.121	(FH-1) - Ft White - High Springs	(FH-1)	0	OH
	2.1.122	(HCL-1) - Clearwater - Highlands	(HCL-1)	0	OH
	2.1.123	(HGC-1) - Higgins Pl - Curlew CKT #2	(HGC-1)	1,254	OH
	2.1.124	(ICLW-2) - Cypresswood - Haines City	(ICLW-2)	426	OH
	2.1.125	(ICLW-3) - Dundee - Lake Wales	(ICLW-3)	389	OH
	2.1.126	(JF-1) - Ft White – Jasper	(JF-1)	0	OH
		SUBTOTAL		**521,651**	

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1.	**Transmission**				
	2.1	**Structure Hardening - Trans - Pole Replacements**	**Line ID**		**OH / UG**
	2.1.127	(LD-3) GE Pinellas - Largo	(LD-3)	5,016	OH
	2.1.128	(LECW-3) - Clearwater - East Clearwater	(LECW-3)	0	OH
	2.1.129	(LTW-1) - Largo - Taylor Ave	(LTW-1)	7,742	OH
	2.1.130	(NLA-1) - Altamonte - North Longwood CKT #2	(NLA-1)	0	OH
	2.1.131	(QX-1) - Atwater - Quincy	(QX-1)	0	OH
	2.1.132	(WLL-1) - Lake Wales - West Lake Wales CKT #2	(WLL-1)	0	OH
	2.1.133	(WO-2) - Altamonte - North Longwood CKT #1	(WO-2)	0	OH
	2.1.134	(WP-2) - Apopka South - Woodsmere	(WP-2)	0	OH
	2.1.135	(WT-3) Isleworth - Disney World Northwest	(WT-3)	11,658	OH
	2.1.136	Lockwood Tap	Lockwood Tap	13,529	OH
	2.1.137	Crawfordville – Jackson Bluff	JA	0	OH
	2.1.138	North Longwood - Winter Springs	WO	0	OH
	2.1.139	Line Mt Dora East SEC Tap	SES	11,210	OH
	2.1.140	Windermere - Woodsmere	WWW-1	2,655	OH
	2.1.141	Point Milligan Tap	TQ	404	OH
	2.1.142	Umerton West - Walsingham	0	5,162	OH
	2.1.143	Shadeville TEC Tap – St Marks East	CS	779	OH
	2.1.144	St Marks East – Florida Gas Transmission	CP	1,557	OH
	2.1.145	Port St Joe – Beacon Hill	PBH	973	OH
	2.1.146	Atwater – Oak Grove TEC	AOGX	97	OH
	2.1.147	Bradfordville West - Baker TEC Tap	JQ	487	OH
	2.1.148	Bradfordville West – Killearn TEC Tap	BWKX-JQ	487	OH
	2.1.149	Liberty – Hosford TEC	JH	7,784	OH
	2.1.150	Perry North Tap	Perry North Tap	0	OH
		SUBTOTAL		**69,540**	
	TOTAL	**Structure Hardening - Trans - Pole Replacements**		**2,820,196**	
	2.1	**Structure Hardening - Trans - Pole Inspections**			
	2.1.2.1	(AF2-1) AVON PARK PL - FT MEADE 230KV	(AF2-1)	527	OH
	2.1.2.2	(AG) AVALON - GIFFORD 230KV	(AG)	2,918	OH
	2.1.2.3	(AH-1) AVALON - LAKE LUNTZ 69KV	(AH-1)	2,426	OH
	2.1.2.4	(AH-2) HEMPLE - LAKE LUNTZ 69KV	(AH-2)	2,355	OH
	2.1.2.5	(AL-3-TL2) LINE CROOKED LAKE LINE 69.0 KV	(AL-3-TL2)	2,918	OH
	2.1.2.6	(AND-1-TL1) WILDWOOD CITY 69KV TAPLINE	(AND-1-TL1)	1,195	OH
	2.1.2.7	(ANEC-1) LINE ANCLOTE PL - EAST CLEARWATER LI	(ANEC-1)	141	OH
	2.1.2.8	(ANL-1) ANCLOTE PL - LARGO 230KV	(ANL-1)	10,370	OH
	2.1.2.9	(ANS-1) ANCLOTE PL - SEVEN SPRINGS 230KV	(ANS-1)	1,617	OH
	2.1.2.10	(APS-1) AVON PARK SUN N LAKES 69KV	(APS-1)	1,758	OH
	2.1.2.11	(APW-1-TL1) LINE CITY OF WAUCHULA LINE 69.0 KV	(APW-1-TL1)	70	OH
	2.1.2.12	(APW-1-TL2) LINE PARNELL ROAD PREC LINE 69.0 K	(APW-1-TL2)	35	OH
	2.1.2.13	(APW-1-TL3) TAUNTON ROAD 69KV TAPLINE	(APW-1-TL3)	1,055	OH
	2.1.2.14	(BBW-2) BROOKRIDGE - BROOKSVILLE WEST (BBW	(BBW-2)	738	OH
		SUBTOTAL		**28,123**	

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1.	**Transmission**				
	2.1	**Structure Hardening - Trans - Pole Inspections**			
	2.1.2.15	(BC) BRONSON - CHIEFLAND 69KV	(BC)	4,289	OH
	2.1.2.16	(BCN) BARNUM CITY - NORTHRIDGE 69KV	(BCN)	1,547	OH
	2.1.2.17	(BFR-1-TL2) LINE CAMPS SECTION SEVEN LINE 69.0	(BFR-1-TL2)	35	OH
	2.1.2.18	(BLX) LINE BARCOLA - WEST SUB (CITY OF LAKELAI	(BLX)	11,952	OH
	2.1.2.19	(BMF-2) LINE FOUR CORNERS - GIFFORD LINE 69.0 I	(BMF-2)	1,406	OH
	2.1.2.20	(BMG) BOGGY MARSH - GIFFORD 69KV	(BMG)	2,179	OH
	2.1.2.21	(BSX-1) BUSHNELL EAST - BUSHNELL (SEC) 69KV	(BSX-1)	246	OH
	2.1.2.22	(BWB-1) BROOKSVILLE - BROOKSVILLE WEST CKT#	(BWB-1)	2,812	OH
	2.1.2.23	(BWB-2) BROOKSVILLE - BROOKSVILLE WEST CKT#	(BWB-2)	352	OH
	2.1.2.24	(BWH-1) BRADFORDVILLE WEST-HAVANA 115KV	(BWH-1)	2,461	OH
	2.1.2.25	(BWL-1) CITY OF BARTOW - NORTH BARTOW CKT2	(BWL-1)	352	OH
	2.1.2.26	(BWR-1) LINE BROOKSVILLE WEST - HUDSON LINE 1	(BWR-1)	7,769	OH
	2.1.2.27	(BWR-1-TL1) HERITAGE PINES WREC 115KV TAPLIN	(BWR-1-TL1)	703	OH
	2.1.2.28	(BWSX-1-TL2) HERNANDO AIRPORT 115KV TAPLINE	(BWSX-1-TL2)	2,215	OH
	2.1.2.29	(BZ-1) LINE BROOKSVILLE - UNION HALL LINE 69.0 K	(BZ-1)	12,268	OH
	2.1.2.30	(BZ-4) LINE UNION HALL -DADE CITY (TECO) LINE 69	(BZ-4)	492	OH
	2.1.2.31	(BZ-5) LINE ZEPHYRHILLS - ZEPHYRHILLS NORTH LI	(BZ-5)	1,933	OH
	2.1.2.32	(BZ-6) LINE ZEPHYRHILLS NORTH - DADE CITY (TEC	(BZ-6)	5,660	OH
	2.1.2.33	(CC-1) LINE BROOKRIDGE- POWERLINE LINE 230.00(	(CC-1)	211	OH
	2.1.2.34	(CC-2) LINE BROOKRIDGE-HUDSON LINE 230.0 KV	(CC-2)	35	OH
	2.1.2.35	(CC-3) CRYSTAL RIVER PL - CITRUS COMBINED CYC	(CC-3)	387	OH
	2.1.2.36	(CC-4) CRYSTAL RIVER PL - CITRUS COMBINED CYC	(CC-4)	352	OH
	2.1.2.37	(CC-6) LINE BROOKRIDGE - LECANTO 230KV LINE 0.(	(CC-6)	176	OH
	2.1.2.38	(CCF-3) LINE CENTRAL FLA - HOLDER LINE 230.0 KV	(CCF-3)	70	OH
	2.1.2.39	(CCF-4) LINE CRYSTAL RIVER PL - CITRUS COMBINE	(CCF-4)	35	OH
	2.1.2.40	(CCF-5) LINE CRYSTAL RIVER PL - CITRUS COMBINE	(CCF-5)	35	OH
	2.1.2.41	(CCF-6) LINE HOLDER - ROSS PRAIRIE LINE 230.0 KV	(CCF-6)	105	OH
	2.1.2.42	(CCP-1) CLARCONA - CROWN POINT 69KV RADIAL	(CCP-1)	2,918	OH
	2.1.2.43	(CEM-1) CLERMONT EAST - MONTVERDE 69KV	(CEM-1)	633	OH
	2.1.2.44	(CET-2) AVALON - REEDY LAKE 69KV	(CET-2)	633	OH
	2.1.2.45	(CFLE-2) LINE LEESBURG - LEESBURG EAST LINE 69	(CFLE-2)	105	OH
	2.1.2.46	(CFS-1) CENTRAL FLA - HAINES CREEK 230KV	(CFS-1)	4,535	OH
	2.1.2.47	(CFW-1) LINE CAMP LAKE - CENTRAL FLA LINE 230.0	(CFW-1)	141	OH
	2.1.2.48	(CFW-2) LINE AVALON - CAMP LAKE 230KV - HAINES	(CFW-2)	70	OH
	2.1.2.49	(CFW-4) CENTRAL FLA - CLERMONT EAST - METRO\	(CFW-4)	246	OH
	2.1.2.50	(CFW-5) LINE CENTRAL FLA - CLERMONT EAST - ME	(CFW-5)	35	OH
	2.1.2.51	(CFW-6) LINE AVALON - WINDERMERE LINE 230.0 KV	(CFW-6)	105	OH
	2.1.2.52	(CLL-1) CAMP LAKE - HOWEY BKR STA (SEC)69KV	(CLL-1)	3,164	OH
	2.1.2.53	(CLL-1-TL2) INDUSTRIAL PARK (SEC) 69KV TAPLINE	(CLL-1-TL2)	1,652	OH
	2.1.2.54	(CPF-1) CENTRAL PLAZA-FIFTY FIRST STREET 115K	(CPF-1)	1,055	OH
	2.1.2.55	(CRS-CC-1) LINE HUDSON NORTH - SEVEN SPRINGS	(CRS-CC-1)	141	OH
	2.1.2.56	(CS-1-TL1) HILLIARDVILLE TEC 69KV TAPLINE	(CS-1-TL1)	2,250	OH
	2.1.2.57	(CS-1-TL2) LINE SHADEVILLE TEC LINE 69.0 KV	(CS-1-TL2)	35	OH
		SUBTOTAL		**77,794**	

Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Transmission**				
2.1	**Structure Hardening - Trans - Pole Inspections**				
	2.1.2.58	(CSB-1-TL2) LINE LECANTO (WREC) LINE 115.0 KV	(CSB-1-TL2)	35	OH
	2.1.2.59	(DCP-1) DESOTO CITY - PHILLIPS	(DCP-1)	3,023	OH
	2.1.2.60	(DCP-1-TL1) LINE DCP-1A LINE 69.0 KV	(DCP-1-TL1)	2,285	OH
	2.1.2.61	(DLS-1) LINE DINNER LAKES - SUN N LAKES LINE 69.	(DLS-1)	5,273	OH
	2.1.2.62	(DLW-2) LINE LARGO - ULMERTON WEST LINE 69.0 K	(DLW-2)	1,406	OH
	2.1.2.63	(DLW-5) LINE SEMINOLE - STARKEY ROAD , LINE 69.	(DLW-5)	316	OH
	2.1.2.64	(DP-2) DRIFTON-PERRY 115KV	(DP-2)	1,125	OH
	2.1.2.65	(DSNX-1) DEARMIN - SILVER SPRINGS NORTH SECI	(DSNX-1)	1,301	OH
	2.1.2.66	(DWD-1) LINE DAVENPORT - WEST DAVENPORT LIN	(DWD-1)	2,074	OH
	2.1.2.67	(DWDS-1) LINE DELAND WEST - DELEON SPRINGS L	(DWDS-1)	141	OH
	2.1.2.68	(DWH-WHX-1) DRIFTON - WAUKEENAH 115KV RADIA	(DWH-WHX-1)	3,234	OH
	2.1.2.69	(DWL-1) DUNDEE - WEST LAKE WALES 230KV CKT1	(DWL-1)	2,918	OH
	2.1.2.70	(DWL-2) DUNDEE - WEST LAKE WALES 230KV CKT2	(DWL-2)	562	OH
	2.1.2.71	(DX-1) LINE DENHAM - DALE MABRY (TECO) 69KV LI	(DX-1)	949	OH
	2.1.2.72	(ECTW-1) LINE DUNEDIN - HIGHLANDS 69KV LINE	(ECTW-1)	246	OH
	2.1.2.73	(ECTW-2) DUNEDIN - PALM HARBOR 69KV	(ECTW-2)	1,406	OH
	2.1.2.74	(ECTW-3) LINE EAST CLEARWATER - HIGHLANDS LI	(ECTW-3)	2,144	OH
	2.1.2.75	(ECTW-4) LINE PALM HARBOR - TARPON SPRINGS L	(ECTW-4)	5,168	OH
	2.1.2.76	(ED-1)LINE DELAND - DELAND WEST LINE 69.0 KV	(ED-1)	2,777	OH
	2.1.2.77	(ED-2) DELAND WEST - ST JOHNS 69KV (SEC)	(ED-2)	1,406	OH
	2.1.2.78	(ED-2-TL3) LINE ST JOHNS SEC 69KV TAPLINE	(ED-2-TL3)	316	OH
	2.1.2.79	(ED-3) UMATILLA - UMATILLA (SEC)69KV	(ED-3)	844	OH
	2.1.2.80	(ED-4) LINE ST JOHNS (SEC) - UMATILLA (SEC) LINE	(ED-4)	7,734	OH
	2.1.2.81	(FDW-1D) LINE 40TH ST - DISSTON WEST 115KV DE-	(FDW-1D)	70	OH
	2.1.2.82	(FFG-1-TL5) LINE FT GREEN #5 LINE 69.0 KV	(FFG-1-TL5)	35	OH
	2.1.2.83	(FGSM-1) LINE FT GREEN SPRINGS - HARDEE #1 NW	(FGSM-1)	176	OH
	2.1.2.84	(FSD-1) LINE FT GREEN SPRINGS - DUETTE PREC LI	(FSD-1)	8,894	OH
	2.1.2.85	(FSD-1-TL1) LINE HORSE CREEK LINE 69.0 KV	(FSD-1-TL1)	70	OH
	2.1.2.86	(FSP-1) 40TH STREET - 51ST STREET 230KV	(FSP-1)	1,160	OH
	2.1.2.87	(FSP-2) 51ST STREET - PASADENA 230KV	(FSP-2)	914	OH
	2.1.2.88	(FTR-1) BITHLO - EAST ORANGE 69KV	(FTR-1)	352	OH
	2.1.2.89	(FWSAX-1) FT WHITE - SUWANNEE AM CMT PL 115K	(FWSAX-1)	1,933	OH
	2.1.2.90	(GPX-IS-1) GA PACIFIC - COUNTRY CLUB CFEC 69KV	(GPX-IS-1)	914	OH
	2.1.2.91	(HCL-1) LINE CLEARWATER - HIGHLANDS LINE 69.0 I	(HCL-1)	1,933	OH
	2.1.2.92	(HD-3) LINE DISSTON - 32ND ST 115KV	(HD-3)	211	OH
	2.1.2.93	(HD-4) LINE EAST CLEARWATER - SAFETY HARBOR	(HD-4)	105	OH
	2.1.2.94	(HD-5) LINE GATEWAY - ULMERTON 115KV LINE 115.	(HD-5)	1,617	OH
	2.1.2.95	(HD-6) LINE GATEWAY - 32ND ST LINE 115.0 KV	(HD-6)	2,004	OH
	2.1.2.96	(HEB-2) LINE HINES ENERGY COMPLEX PL - BARCOI	(HEB-2)	176	OH
	2.1.2.97	(HGC-1) LINE HIGGINS PL - CURLEW CKT2 LINE 115.(	(HGC-1)	562	OH
	2.1.2.98	(HH-1) HAVANA - HINSON TEC 69KV RADIAL	(HH-1)	1,371	OH
	2.1.2.99	(HM-1) HANSON - MADISON 115KV	(HM-1)	2,426	OH
	2.1.2.100	(HM-1-TL1) LINE MADISON TREC LINE 115.0 KV	(HM-1-TL1)	35	OH
		SUBTOTAL		**71,642**	

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1.	**Transmission**				
	2.1	**Structure Hardening - Trans - Pole Inspections**			
	2.1.2.101	(HP-2) LINE HAINES CITY EAST - PONICIAN LINE 0.0 KV	(HP-2)	4,113	OH
	2.1.2.102	(HQ-1) HAVANA-QUINCY CK#1 115KV	(HQ-1)	2,074	OH
	2.1.2.103	(HQ-2) HAVANA-QUINCY CKT#2, 69KV	(HQ-2)	316	OH
	2.1.2.104	(HREX-1) HOLOPAW - OSCEOLA PL (RELIANT ENERGY) 230KV HREX1	(HREX-1)	562	OH
	2.1.2.105	(HREX-2) HOLOPAW - OSCEOLA PLANT (RELIANT ENERGY) 230KV HRE	(HREX-2)	281	OH
	2.1.2.106	(HSHX-1) LINE HUDSON - SHADY HILLS GEN STA 230KV LINE 230.0 KV	(HSHX-1)	105	OH
	2.1.2.107	(HTE-1) LINE BROOKER CREEK - TARPON SPRINGS 115KV, LINE 115.0 K	(HTE-1)	176	OH
	2.1.2.108	(HTE-2) HIGGINS PL - BROOKER CREEK 115KV	(HTE-2)	1,055	OH
	2.1.2.109	(HTW-4) CURLEW - OLDSMAR 115KV	(HTW-4)	1,371	OH
	2.1.2.110	(HWL-2) HINES- WEST LAKE WALES	(HWL-2)	1,090	OH
	2.1.2.111	(ICBL-2) BONNET CREEK - LAKE BRYAN 69KV	(ICBL-2)	562	OH
	2.1.2.112	(ICD-1) CITRUS CENTER - DUNDEE 230KV CKT #1	(ICD-1)	4,781	OH
	2.1.2.113	(ICD-2) INTERCESSION CITY - CITRUS CENTER 230KV CKT #1	(ICD-2)	492	OH
	2.1.2.114	(ICD-3) INTERCESSION CITY - CITRUS CENTER 230KV CKT #2	(ICD-3)	211	OH
	2.1.2.115	(ICG) GIFFORD - INTERCESSION CITY 230KV	(ICG)	4,324	OH
	2.1.2.116	(ICLB-1) CELEBRATION WORLD GATEWAY 69KV	(ICLB-1)	1,230	OH
	2.1.2.117	(ICLB-3) CELEBRATION - LAKE WILSON 69KV	(ICLB-3)	844	OH
	2.1.2.118	(ILB-1) INTERCESSION CITY PL - LAKE BRYAN CKT#1 230KV	(ILB-1)	2,074	OH
	2.1.2.119	(IO-2) DUNNELLON TOWN - ADAMS 69KV RADIAL	(IO-2)	4,394	OH
	2.1.2.120	(IO-2-TL1) WESTWOOD ACRES (SECO) 69KV TAPLINE	(IO-2-TL1)	4,007	OH
	2.1.2.121	(IO-4-TL3) ROSS PRAIRIE 69KV TAPLINE	(IO-4-TL3)	2,531	OH
	2.1.2.122	(IO-4-TL4) TIMBERWOOD SEC 69KV TAPLINE	(IO-4-TL4)	738	OH
	2.1.2.123	(JA-1-TL1) LINE CARRABELLE BEACH LINE 69.0 KV	(JA-1-TL1)	35	OH
	2.1.2.124	(JA-1-TL2) LINE EAST POINT LINE 69.0 KV	(JA-1-TL2)	35	OH
	2.1.2.125	(JA-1-TL3) ST GEORGE ISLAND 69KV TAPLINE	(JA-1-TL3)	2,074	OH
	2.1.2.126	(JA-2-TL1) OCHLOCKONEE 69KV TAPLINE	(JA-2-TL1)	1,125	OH
	2.1.2.127	(JA-2-TL2) LINE SOPCHOPPY LINE 69.0 KV	(JA-2-TL2)	35	OH
	2.1.2.128	(JBL-1) JACKSON BLUFF-LIBERTY 69KV	(JBL-1)	1,723	OH
	2.1.2.129	(JBL-1-TL1) LINE TIMBER SWITCHING STATION LINE 69.0 KV	(JBL-1-TL1)	35	OH
	2.1.2.130	(JS-2-TL1) LINE OCCIDL #3 LINE 115.0 KV	(JS-2-TL1)	35	OH
	2.1.2.131	(JT-1-TL1) BRICKYARD TEC 69KV TAPLINE	(JT-1-TL1)	1,933	OH
	2.1.2.132	(KZN-1) LINE KATHLEEN - ZEPHYRHILLS NORTH LINE 230.0 KV	(KZN-1)	3,621	OH
	2.1.2.133	(KZN-2) KATHLEEN - ZEPHYRHILLS NORTH CKT #2 230KV	(KZN-2)	4,394	OH
	2.1.2.134	(LBW-1) LAKE BRYAN - WINDERMERE 230KV CKT 2	(LBW-1)	2,883	OH
	2.1.2.135	(LD-1) LINE CROSS BAYOU - DISSTON LINE 69.0 KV	(LD-1)	2,109	OH
	2.1.2.136	(LD-2) LINE CROSS BAYOU - GE PINELLAS LINE 69.0 KV	(LD-2)	1,090	OH
	2.1.2.137	(LD-3) LINE GE PINELLAS - LARGO LINE 69.0 KV	(LD-3)	1,933	OH
	2.1.2.138	(LECW-1) LINE BELLEAIR - CLEARWATER LINE 69.0 KV	(LECW-1)	1,090	OH
	2.1.2.139	(LECW-2) LINE BELLEAIR - LARGO LINE 69.0 KV	(LECW-2)	1,758	OH
	2.1.2.140	(LF-1) FOUR CORNERS - LAKE WILSON 69KV	(LF-1)	1,652	OH
	2.1.2.141	(LTH-1) HIGGINS PL - LAKE TARPON 230KV	(LTH-1)	1,336	OH
	2.1.2.142	(LTS-1) LAKE TARPON -SEVEN SPRINGS 230KV	(LTS-1)	211	OH
	2.1.2.143	(LTW-1)LINE LARGO - TAYLOR AVE LINE 69.0 KV	(LTW-1)	2,039	OH
		SUBTOTAL		**68,478**	

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1.	**Transmission**			
2.1	**Structure Hardening - Trans - Pole Inspections**			
2.1.2.144	(LTX-1) LINE LAKE TARPON - SHELDON ROAD CKT#1 (TECO) LINE 230.(	(LTX-1)	141	OH
2.1.2.145	(LTX2-1) LINE LAKE TARPON - SHELDON ROAD CKT#2 (TECO) LINE 230	(LTX2-1)	70	OH
2.1.2.146	(LTX3-1) LAKE TARPON - SHELDON ROAD CKT#3 (TECO) 230KV	(LTX3-1)	211	OH
2.1.2.147	(MEEX-1) LINE MEADWDS EAST - EMPLOYEE (KUA) LINE 69.0 KV	(MEEX-1)	141	OH
2.1.2.148	(MEMS-1) MEADWDS EAST - MEADWDS SOUTH 69KV	(MEMS-1)	1,476	OH
2.1.2.149	(MS-1) LINE MARTIN WEST - SILVER SPRINGS LINE 69.0 KV	(MS-1)	10,159	OH
2.1.2.150	(MS-1-TL3) LINE ZUBER #1 BANK LINE 69.0 KV	(MS-1-TL3)	316	OH
2.1.2.151	(MS-1-TL4) LINE ZUBER #2 BANK 69 KV TAPLINE	(MS-1-TL4)	35	OH
2.1.2.152	(MSW-NWSW-1) MULBERRY - NORTHWEST (CITY OF BARTOW) 69KV	(MSW-NWSW-1)	2,144	OH
2.1.2.153	(MT-1) MAXIMO - BAYWAY 115KV RADIAL	(MT-1)	1,898	OH
2.1.2.154	(NBX-1) LINE CITY OF BARTOW - NORTH BARTOW CKT1 LINE 69.0 KV	(NBX-1)	105	OH
2.1.2.155	(NC-1) LINE EAST CLEARWATER - ULMERTON LINE 230.0 KV	(NC-1)	211	OH
2.1.2.156	(ND) DISSTON - NORTHEAST 230KV	(ND)	668	OH
2.1.2.157	(NF-1) 40TH ST - NORTHEAST 230KV	(NF-1)	4,078	OH
2.1.2.158	(NLA-1) LINE ALTAMONTE - NORTH LONGWOOD CKT2 LINE 69.0 KV	(NLA-1)	2,742	OH
2.1.2.159	(NRX-1) LINE NEW RIVER - NEW RIVER (WREC) LINE 69.0 KV	(NRX-1)	176	OH
2.1.2.160	(ONW-1) CITY OF BARTOW - NORTHWEST (CITY OF BARTOW) 69KV	(ONW-1)	1,547	OH
2.1.2.161	(PCSL-1) PINECASTLE - SKY LAKE ISD 69KV	(PCSL-1)	1,652	OH
2.1.2.162	(PF-1) LINE PASADENA - 51ST ST LINE 115.0 KV	(PF-1)	1,758	OH
2.1.2.163	(PS-1) PIEDMONT - WELCH ROAD 230KV	(PS-1)	1,898	OH
2.1.2.164	(QB-1-TL1) LINE NORTH (CITY OF QUINCY) LINE 69.0 KV	(QB-1-TL1)	35	OH
2.1.2.165	(QX-4) SCHOLZ PL (GULF PWR) - US HYDRO WOODRUFF DAM 115KV	(QX-4)	703	OH
2.1.2.166	(REO) EAST ORANGE - RIO PINAR 69KV	(REO)	1,371	OH
2.1.2.167	(RPN-1) RIO PINAR - NARCOOSSEE 69KV	(RPN-1)	1,476	OH
2.1.2.168	(RX-1) LINE RIO PINAR PL - CURRY FORD LINE 230.0 KV	(RX-1)	176	OH
2.1.2.169	(SF2-1) FT WHITE - SUWANNEE RIVER 230KV	(SF2-1)	1,547	OH
2.1.2.170	(SFM-1) LINE FLORA MAR - SEVEN SPGS LINE 115.0 KV	(SFM-1)	35	OH
2.1.2.171	(SI-3-TL1) WILLISTON CFEC 69KV TAPLINE	(SI-3-TL1)	1,582	OH
2.1.2.172	(SI-3-TL2) LINE WACAHOOTA CFEC LINE 69.0 KV	(SI-3-TL2)	141	OH
2.1.2.173	(SI-5) REDDICK - WILLISTON 69KV	(SI-5)	1,758	OH
2.1.2.174	(SMX-1) ST MARKS EAST - PURDOM GEN TIE #2 (CITY OF TALLAH) 69K'	(SMX-1)	1,547	OH
2.1.2.175	(SPBX-1) BITHLO - STANTON (OUC) 230KV TIE	(SPBX-1)	2,636	OH
2.1.2.176	(SPS-1) SUWANNEE PEAKERS PL - SUWANNEE RIVER 230KV	(SPS-1)	598	OH
2.1.2.177	(SSX-1) PINE GROVE (GA PWR) SUWANNE SPRINGS 115KV	(SSX-1)	2,144	OH
2.1.2.178	(ST-1) LINE SEVEN SPRINGS - TARPON SPRINGS EAST CKT LINE 115.0	(ST-1)	281	OH
2.1.2.179	(ST-2) LINE SEVEN SPRINGS - TARPON SPRINGS WEST CKT LINE 115.(	(ST-2)	1,055	OH
2.1.2.180	(TBX-1) TIGER BAY COGEN PL - TIGER BAY CKT#2 230KV	(TBX-1)	281	OH
2.1.2.181	(TC-2-TL2) OLD TOWN CFEC 69KV TAPLINE	(TC-2-TL2)	387	OH
2.1.2.182	(TC-5) OLD TOWN NORTH SW STA - DEMPSEY (CFEC) RADIAL 69KV	(TC-5)	3,234	OH
2.1.2.183	(TD-1) LINE DELAND - DELTONA LINE 69.0 KV	(TD-1)	7,628	OH
2.1.2.184	(TD-2) LINE TURNER PL - DELTONA LINE 115.0 KV	(TD-2)	2,250	OH
2.1.2.185	(TO-1) DELAND WEST - ORANGE CITY 115KV	(TO-1)	2,390	OH
2.1.2.186	(TO-2) LINE TURNER PL - ORANGE CITY LINE 115.0 KV	(TO-2)	4,324	OH
	SUBTOTAL		**69,006**	

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1.	**Transmission**					
	2.1	**Structure Hardening - Trans - Pole Inspections**				
		2.1.2.187	(TSX-1) TURNER - FP&L TIE (SANFORD-BARWICK) 115KV	(TSX-1)	422	OH
		2.1.2.188	(TZ-1) L NE DENHAM - CABBAGE HILL (TECO) LINE 69.0 KV	(TZ-1)	3,586	OH
		2.1.2.189	(TZ-1-TL1) LINE TAMPA DOWNS WREC L NE 69.0 KV	(TZ-1-TL1)	35	OH
		2.1.2.190	(TZ-3) NEW RIVER - CABBAGE H LL (TECO) 69KV	(TZ-3)	1,582	OH
		2.1.2.191	(UEN-1) L NE ENOLA - UMATILLA LINE 69 0 KV	(UEN-1)	984	OH
		2.1.2.192	(VHC-1-TL1) MYAKKA PREC 69KV TAPLINE	(VHC-1-TL1)	3,269	OH
		2.1.2.193	(VPV-1) LINE VANDOLAH PWR STA - VANDOLAH LINE 230.0 KV	(VPV-1)	70	OH
		2.1.2.194	(VWX-1) VANDOLAH - WHIDDON 230KV	(VWX-1)	3,304	OH
		2.1.2.195	(VX-1) LINE VANDOLAH - HARDEE (TECO) LINE 230.0 KV	(VX-1)	35	OH
		2.1.2.196	(VX2-1) LINE VANDOLAH - SEMINOLE ELEC L NE 230.0 KV	(VX2-1)	35	OH
		2.1.2.197	(WCA-1) WEST CHAPMAN - ALAFAYA 69KV	(WCA-1)	1,055	OH
		2.1.2.198	(WCE-2) OCOEE - WINTER GARDEN 69KV	(WCE-2)	2,672	OH
		2.1.2.199	(WIC-1) NTERCESSION CITY PL - LAKE BRYAN CKT#2 230KV	(WIC-1)	1,336	OH
		2.1.2.200	(WLXF-3) HOLOPAW - WEST LAKE WALES 230KV	(WLXF-3)	2,461	OH
		2.1.2.201	(WO-1) LINE ALTAMONTE - MAITLAND L NE 69.0 KV	(WO-1)	4,113	OH
		2.1.2.202	(WO-2) LINE ALTAMONTE - NORTH LONGWOOD CKT1 LINE 69 0 KV	(WO-2)	2,461	OH
		2.1.2.203	(WO-3) LINE EATONVILLE - WINTER PARK L NE 69.0 KV	(WO-3)	3,410	OH
		2.1.2.204	(WO-4)LINE EATONVILLE - WOODSMERE LINE 69.0 KV	(WO-4)	1,933	OH
		2.1.2.205	(WO-5) LINE MAITLAND - WINTER PARK LINE 69.0 KV	(WO-5)	2,777	OH
		2.1.2.206	(WO-7) LINE OVIEDO - WINTER SPRINGS L NE 69.0 KV	(WO-7)	2,777	OH
		2.1.2.207	(WT-2) BAY HILL - WINDERMERE 69KV	(WT-2)	2,039	OH
		2.1.2.208	(WXO-1) L NE WINDERMERE - SOUTHWOOD (OUC) 230KV	(WXO-1)	211	OH
		2.1.2.209	(XSX-1) LINE S LVER SPRINGS - SILVER SPRINGS NORTH SECI CKT2 LIN	(XSX-1)	105	OH
		2.1.2.210	TBD	TBD	66,123	OH
			SUBTOTAL		**106,795**	OH
		TOTAL	**Structure Hardening - Trans - Pole Inspections**		**421,838**	
		TOTAL	**Structure Hardening - Trans - Pole Inspections & Replacements including Distibution Underbuild**		**3,242,034**	
	Less:	**TOTAL**	**Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)**		**(268,048)**	
		TOTAL	**Structure Hardening - Trans - Pole Inspections & Replacements**		**2,973,986**	
	2.2	**Structure Hardening - Trans - Tower Upgrades**				
		2.2.1	(CP) Crawfordville – St Marks East 230kV		58,321	
		2.2.2	(SF2) Suwannee – Fort White Ckt 2		58,321	
		TOTAL	**Structure Hardening - Trans - Tower Upgrades**		**116,643**	
	2.3	**Structure Hardening - Trans - Cathodic Protection**				
		2.3.1	(CC) - Crystal River - Curlew 230kV (Grilleage Foundations Only)	CC	0	
			(CFW) Central Florida - Windermere 230kV (Grilleage Foundations Only)	CFW	65,080	
		TOTAL	**Structure Hardening - Trans - Cathodic Protection**		**65,080**	
	2.4	**Structure Hardening - Trans - Drone Inspections**				
		2.4.1	(CC) Crystal River - Curlew 230kV	CC	44,734	
		2.4.2	(WLXF) - Poinsett (FP&L) - West Lake Wales 230kV	WLFX	28,892	
		2.4.3	(SF2) Suwannee – Fort White Ckt 2	SF2	22,268	
		2.4.4	(CP) Crawfordville – St Marks East 230kV	CP	6,906	
		2.4.5	(NR) North Longwood - Rio Pinar	NR	5,074	
		TOTAL	**Structure Hardening - Trans - Drone Inspections**		**107,874**	
	2.5	**Structure Hardening - Trans - GOAB**				
		2.5.1	City of Fort Meade Tap – GOAB Automation		2,882	
		2.5.2	Taunton Road Tap – GOAB Automation		2,882	
		TOTAL	**Structure Hardening - Trans - GOAB**		**5,763**	

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1.						
4.2	**UG - Lateral Hardening**					
	4 2.1	Deland East	W1103	Deland	34,378	UG
	4 2.2	Deland East	W1105	Deland	39,905	UG
	4 2.3	Deland East	W1109	Deland	4,777	UG
	4 2.4	Deland	W0805	Deland	57,610	UG
	4 2.5	Deland	W0806	Deland	30,069	UG
	4 2.6	Deland	W0807	Deland	107,257	UG
	4 2.7	Deland	W0808	Deland	56,298	UG
	4 2.8	Deland	W0809	Deland	25,854	UG
	4 2.9	Hemple	K2246	Deland	12,552	UG
	4 2.10	Hemple	K2250	Deland	20,515	UG
	4 2.11	Hemple	K2252	Deland	656	UG
	4 2.12	Hemple	K2253	Deland	7,400	UG
	4 2.13	Pinecastle	W0391	Deland	24,074	UG
	4 2.14	Port Richey West	C202	Deland	26,697	UG
	4 2.15	Port Richey West	C205	Deland	34,004	UG
	4 2.16	Port Richey West	C207	Deland	6,745	UG
	4 2.17	Port Richey West	C208	Deland	38,406	UG
	4 2.18	Port Richey West	C209	Deland	16,206	UG
	4 2.19	Port Richey West	C210	Deland	33,723	UG
	4 2.20	St George Island	N234	Deland	1,780	UG
	4 2.21	Fifty First Street	X101	Deland	63,605	UG
	4 2.22	Fifty First Street	X102	Deland	47,118	UG
	4 2.23	Pasadena	X211	Deland	12,459	UG
	4 2.24	Pasadena	X213	Deland	22,107	UG
	4 2.25	Pasadena	X219	Deland	17,985	UG
	TOTAL	**UG - Lateral Hardening**			**742,180**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period January through December 2022

Variance Report of Annual Capital Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening Programs - Distribution				
1.1	Feeder Hardening - Distribution	$ 6,707,023	10,790,198	$ (4,083,176)	-37.8%
1.2	FH - Wood Pole Replacement & Inspection	$ 694,783	672,521	$ 22,262	3.3%
1.3	Lateral Hardening - O/H	$ 1,812,192	2,526,103	$ (713,911)	-28.3%
1.4	LH - Wood Pole Replacement & Inspection	$ 1,886,281	1,956,652	$ (70,371)	-3.6%
1.5	Self-Optimizing Grid - SOG	$ 2,902,222	3,870,118	$ (967,896)	-25.0%
1.6	Structure Hardening - Trans - Pole Replacements - Distribution	$ 179,290	0	$ 179,290	100.0%
1a	Adjustments	-	-	-	0.0%
1T	Subtotal of Overhead Hardening Programs - Distribution	$ 14,181,791	$ 19,815,593	$ (5,633,802)	-28.4%
2	Overhead Hardening Programs - Transmission				
2.1	Structure Hardening - Trans - Pole Replacements & Inspections	$ 6,689,350	$ 7,641,021	$ (951,671)	-12.5%
2.2	Structure Hardening - Trans - Tower Upgrades	$ 159,820	$ 260,286	$ (100,466)	-38.6%
2.3	Structure Hardening - Trans - Cathodic Protection	$ 198,108	$ 122,159	$ 75,949	62.2%
2.4	Structure Hardening - Trans - Drone Inspections	$ -	$ -	$ -	0.0%
2.5	Structure Hardening - Trans - GOAB	$ 19,587	$ 88,051	$ (88,051)	-100.0%
2.6	Structure Hardening - Overhead Ground Wire	$ 136,248	$ 173,032	$ (153,444)	-88.7%
2.7	Substation Hardening	$ 138,691	$ 273,701	$ (137,453)	-50.2%
			$ -		
2a	Adjustments			-	0.0%
2T	Subtotal of Overhead Programs - Transmission	$ 7,341,805	$ 8,558,250	$ (1,216,445)	-14.2%
3	Vegetation Management Programs				
3.1	Vegetation Management - Distribution	$ 118,169	$ 110,093	$ 8,076	7.3%
3.2	Vegetation Management - Transmission	375,897	$ 396,159	(20,262)	-5.1%
3T	Subtotal of Vegetation Management Programs	494,066	506,252	(12,186)	-2.4%
4	Underground: Distribution				
4.1	UG - Flood Mitigation	$ 28,348	$ 14,191	$ 14,157	99.8%
4.2	UG - Lateral Hardening	3,217,342	$ 3,560,638	$ (343,296)	-9.6%
4T	Subtotal of Vegetation Management Programs	3,245,690	3,574,829	(329,139)	-9.2%
5	Total of Capital Programs	$ 25,263,351	$ 32,454,924	$ (7,191,572)	-22.2%
6	Allocation of Costs to Energy and Demand				
a.	Energy	$ -	$ -	$ -	0.0%
b.	Demand	$ 25,263,351	$ 32,454,924	$ (7,191,573)	-22.2%

Notes

Column (1) is the End of Period Totals on SPPCRC Form 7E

Column (2) is based on Order No. PSC-2021-0425-FOF-EI.

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-up
Estimated Period: January 2022 through December 2022
Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	E/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 285,187	$ 360,788	$ 406,832	$ 443,038	$ 490,356	$ 540,864	$ 582,564	$ 619,704	$ 659,710	$ 709,419	$ 764,416	$ 844,146	$ 6,707,023
	1.2 Feeder Hardening - Wood Pole Replacement	D	0	42	5,294	15,795	27,512	44,187	60,990	77,907	94,805	111,668	124,212	132,370	694,783
	1.3 Lateral Hardening - O/H	D	16,461	23,537	32,810	46,613	63,533	87,041	123,727	167,265	215,197	271,148	333,701	431,161	1,812,192
	1.4 Lateral Hardening - Wood Pole Replacement	D	0	17	14,154	42,625	74,331	119,334	164,581	210,211	256,117	302,142	337,953	364,816	1,886,281
	1.5 SOG	D	20,639	33,165	50,404	75,495	121,729	188,845	247,242	315,428	371,111	433,159	490,904	554,100	2,902,222
	1.6 Structure Hardening - Trans - Pole Replacements - Distribu	D	4,257	5,241	7,139	9,502	11,532	13,761	16,377	19,021	21,450	22,939	23,782	24,289	179,290
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		$ 326,543	$ 422,791	$ 516,632	$ 633,067	$ 788,993	$ 994,032	$ 1,195,482	$ 1,409,537	$ 1,618,390	$ 1,850,477	$ 2,074,967	$ 2,350,881	$ 14,181,791
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements	D	$ 168,275	$ 212,521	$ 274,859	$ 359,873	$ 433,518	$ 513,587	$ 608,466	$ 703,318	$ 792,366	$ 847,221	$ 878,506	$ 896,841	$ 6,689,350
	2.2 Structure Hardening - Trans - Tower Upgrades	D	6,826	8,451	9,343	9,582	9,968	10,157	10,176	10,195	12,154	19,217	25,267	28,484	159,820
	2.3 Structure Hardening - Trans - Cathodic Protection	D	13,239	13,054	13,137	13,877	14,575	15,943	18,114	18,927	19,334	19,318	19,302	19,287	198,108
	2.4 Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.5 Structure Hardening - Trans - GOAB	D	0	0	220	568	957	1,420	1,808	2,166	2,485	2,845	3,218	3,901	19,587
	2.6 Overhead Ground Wire	D	315	737	3,131	6,695	8,000	9,375	11,591	12,909	14,979	19,022	22,529	26,966	136,248
	2.7 Substation Hardening	D	737	1,171	2,291	3,881	5,031	5,910	7,098	9,028	12,367	18,323	30,236	42,618	138,691
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		$ 189,392	$ 235,934	$ 302,982	$ 394,476	$ 472,049	$ 556,393	$ 657,252	$ 756,543	$ 853,684	$ 925,946	$ 979,058	$ 1,018,096	$ 7,341,805
3	Veg. Management Programs														
	3.1. Vegetation Management - Distribution	D	$ 273	$ 1,505	$ 3,744	$ 6,173	$ 8,463	$ 10,368	$ 11,624	$ 12,834	$ 14,087	$ 15,184	$ 16,388	$ 17,526	$ 118,169
	3.2. Vegetation Management - Transmission	D	1,236	4,701	9,552	15,165	21,365	27,538	33,859	40,399	46,851	53,100	58,665	63,467	375,897
3.a	Adjustments (N/A)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b.	Subtotal of Vegetation Management Capital Invest. Programs		$ 1,510	$ 6,206	$ 13,296	$ 21,338	$ 29,828	$ 37,905	$ 45,483	$ 53,233	$ 60,938	$ 68,283	$ 75,053	$ 80,992	$ 494,066
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ -	$ -	$ -	$ 189	$ 747	$ 1,723	$ 2,899	$ 3,834	$ 4,358	$ 4,621	$ 4,727	$ 5,250	$ 28,348
	4.2 Lateral Hardening Underground	D	16,853	16,281	32,729	71,393	128,767	195,341	268,780	341,774	412,851	493,079	565,361	674,134	3,217,342
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		$ 16,853	$ 16,281	$ 32,729	$ 71,582	$ 129,513	$ 197,064	$ 271,678	$ 345,608	$ 417,209	$ 497,700	$ 570,088	$ 679,383	$ 3,245,690
5a	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5b	Jurisdictional Demand Revenue Requirements		**$ 534,297**	**$ 681,212**	**$ 865,638**	**$ 1,120,462**	**$ 1,420,383**	**$ 1,785,395**	**$ 2,169,896**	**$ 2,564,921**	**$ 2,950,222**	**$ 3,342,406**	**$ 3,699,166**	**$ 4,129,353**	**$ 25,263,351**
	Capital Revenue Requirements (B)														
6.	Overhead: Distribution Hardening Capital Programs		$ 326,543	$ 422,791	$ 516,632	$ 633,067	$ 788,993	$ 994,032	$ 1,195,482	$ 1,409,537	$ 1,618,390	$ 1,850,477	$ 2,074,967	$ 2,350,881	$ 14,181,791
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 326,543	$ 422,791	$ 516,632	$ 633,067	$ 788,993	$ 994,032	$ 1,195,482	$ 1,409,537	$ 1,618,390	$ 1,850,477	$ 2,074,967	$ 2,350,881	$ 14,181,791
7.	Overhead: Transmission Capital Programs		$ 189,392	$ 235,934	$ 302,982	$ 394,476	$ 472,049	$ 556,393	$ 657,252	$ 756,543	$ 853,684	$ 925,946	$ 979,058	$ 1,018,096	$ 7,341,805
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 189,392	$ 235,934	$ 302,982	$ 394,476	$ 472,049	$ 556,393	$ 657,252	$ 756,543	$ 853,684	$ 925,946	$ 979,058	$ 1,018,096	$ 7,341,805
8.	Veg. Management Capital Programs		$ 1,510	$ 6,206	$ 13,296	$ 21,338	$ 29,828	$ 37,905	$ 45,483	$ 53,233	$ 60,938	$ 68,283	$ 75,053	$ 80,992	$ 494,066
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 1,510	$ 6,206	$ 13,296	$ 21,338	$ 29,828	$ 37,905	$ 45,483	$ 53,233	$ 60,938	$ 68,283	$ 75,053	$ 80,992	$ 494,066
9.	Underground: Distribution Hardening Capital Programs		$ 16,853	$ 16,281	$ 32,729	$ 71,582	$ 129,513	$ 197,064	$ 271,678	$ 345,608	$ 417,209	$ 497,700	$ 570,088	$ 679,383	$ 3,245,690
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 16,853	$ 16,281	$ 32,729	$ 71,582	$ 129,513	$ 197,064	$ 271,678	$ 345,608	$ 417,209	$ 497,700	$ 570,088	$ 679,383	$ 3,245,690

Notes:
(A) Any necessary adjustments are shown within the calculations on the detailed Form 7E- Program by FERC
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 7E - Program by FERC

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated Actual Filing
Projected Period: January 2022 through December 2022
Project Listing by Each Capital Program

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.1 Feeder Hardening - Distribution				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.1.1 Deland East	W1103	Deland	4,328,291	OH
	1.1.2 Deland East	W1105	Deland	2,292,868	OH
	1.1.3 Deland East	W1109	Deland	2,542,268	OH
	1.1.4 Deland	W0805	Deland	1,874,520	OH
	1.1.5 Deland	W0807	Deland	2,743,397	OH
	1.1.6 Deland	W0809	Deland	2,598,584	OH
	1.1.7 Hemple	K2246	Winter Garden	3,177,835	OH
	1.1.8 Hemple	K2250	Winter Garden	2,333,094	OH
	1.1.9 Hemple	K2252	Winter Garden	2,526,177	OH
	1.1.10 Hemple	K2253	Winter Garden	2,493,997	OH
	1.1.11 Pinecastle	W0391	SE Orlando	4,811,000	OH
	1.1.12 Port Richey West	C202	Seven Springs	3,354,828	OH
	1.1.13 Port Richey West	C205	Seven Springs	2,469,861	OH
	1.1.14 Port Richey West	C207	Seven Springs	2,534,223	OH
	1.1.15 Port Richey West	C208	Seven Springs	2,864,074	OH
	1.1.16 Port Richey West	C210	Seven Springs	3,459,415	OH
	1.1.17 Port St Joe Ind	N202	Monticello	2,172,191	OH
	1.1.18 St George Island	N233	Monticello	1,979,107	OH
	1.1.19 St George Island	N234	Monticello	3,218,060	OH
	1.1.20 Fifty First Street	X101	St. Petersburg	2,212,417	OH
	1.1.21 Fifty First Street	X102	St. Petersburg	3,185,880	OH
	1.1.22 Fifty First Street	X108	St. Petersburg	2,421,591	OH
	1.1.23 Pasadena	X213	St. Petersburg	1,287,224	OH
	1.1.24 Pasadena	X219	St. Petersburg	1,850,385	OH
	1.1.25 Pasadena	X220	St. Petersburg	1,263,089	OH
	1.1.26 PORT ST JOE IND	N202	Monticello	137,722	OH
	1.1.27 TARPON SPRINGS	C308	Seven Springs	738,479	OH
	1.1.28 PORT RICHEY WEST	C209	Seven Springs	1,197,428	OH
	1.1.29 ULMERTON	J240	Walsingham	549,346	OH
	1.1.30 EAST CLEARWATER	C902	Clearwater	149,037	OH
	1.1.31 HIGHLANDS	C2808	Clearwater	93,363	OH
	1.1.32 PASADENA	X211	St Pete	314,752	OH
	1.1.33 WINTER GARDEN	K203	Winter Garden	752,247	OH
	1.1.34 SEMINOLE	J895	Walsingham	1,655,372	OH
	1.1.35 WINTER GARDEN	K206	Winter Garden	298,802	OH
	1.1.36 DELAND	W0806	Deland	749,991	OH
	1.1.37 OCOEE	M1095	Winter Garden	143,916	OH
	1.1.38 NORTHRIDGE	K1822	Lake Wales	38,581	OH
	1.1.39 DELAND	W0808	Deland	247,061	OH
	1.1.40 TAFT	K1028	SE Orlando	780,223	OH
	1.1.41 DELTONA	W4564	Deland	811,860	OH
	1.1.42 MAITLAND	W0087	Longwood	250,273	OH
	1.1.43 Engineering/Materials for 2023 Projects		TBD	3,510,786	OH
	TOTAL	**Feeder Hardening - Distribution**		**78,413,615**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated Actual Filing
Projected Period: January 2022 through December 2022
Project Listing by Each Capital Program

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.2 Feeder Hardening Pole Replacements				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.2.1	CROSS CITY 69KV	A115	FL Monticello Ops	124,753	OH
1.2.2	CROSS CITY 69KV	A118	FL Monticello Ops	124,753	OH
1.2.3	CROSS CITY 69KV	A119	FL Monticello Ops	62,377	OH
1.2.4	HIGH SPRINGS 69KV	A15	FL Monticello Ops	218,319	OH
1.2.5	HIGH SPRINGS 69KV	A16	FL Monticello Ops	93,565	OH
1.2.6	CROSS CITY INDUSTRIAL 69KV	A46	FL Monticello Ops	155,942	OH
1.2.7	DINNER LAKE 69KV	K1684	FL Highlands Ops	38,985	OH
1.2.8	DINNER LAKE 69KV	K1685	FL Highlands Ops	171,536	OH
1.2.9	DINNER LAKE 69KV	K1687	FL Highlands Ops	46,783	OH
1.2.10	DINNER LAKE 69KV	K1688	FL Highlands Ops	101,362	OH
1.2.11	DINNER LAKE 69KV	K1689	FL Highlands Ops	116,956	OH
1.2.12	DINNER LAKE 69KV	K1690	FL Highlands Ops	163,739	OH
1.2.13	DINNER LAKE 69KV	K1691	FL Highlands Ops	163,739	OH
1.2.14	OKAHUMPKA 69KV	K284	FL Clermont Ops	155,942	OH
1.2.15	OKAHUMPKA 69KV	K285	FL Clermont Ops	116,956	OH
1.2.16	OKAHUMPKA 69KV	K286	FL Clermont Ops	23,391	OH
1.2.17	CYPRESSWOOD 69KV	K317	FL Lake Wales Ops	15,594	OH
1.2.18	DESOTO CITY 69KV	K3220	FL Highlands Ops	272,898	OH
1.2.19	DESOTO CITY 69KV	K3221	FL Highlands Ops	155,942	OH
1.2.20	DESOTO CITY 69KV	K3222	FL Highlands Ops	155,942	OH
1.2.21	MONTVERDE 69KV	K4831	FL Clermont Ops / FL Winter Garden	116,956	OH
1.2.22	MONTVERDE 69KV	K4833	FL Clermont Ops	38,985	OH
1.2.23	MONTVERDE 69KV	K4834	FL Clermont Ops	54,580	OH
1.2.24	MONTVERDE 69KV	K4836	FL Clermont Ops	62,377	OH
1.2.25	MONTVERDE 69KV	K4837	FL Clermont Ops	101,362	OH
1.2.26	MONTVERDE 69KV	K4840	FL Clermont Ops	132,551	OH
1.2.27	MONTVERDE 69KV	K4841	FL Clermont Ops	163,739	OH
1.2.28	MONTVERDE 69KV	K4845	FL Clermont Ops	23,391	OH
1.2.29	CYPRESSWOOD 69KV	K561	FL Lake Wales Ops	77,971	OH
1.2.30	CYPRESSWOOD 69KV	K562	FL Lake Wales Ops	249,507	OH
1.2.31	CYPRESSWOOD 69KV	K563	FL Lake Wales Ops	226,116	OH
1.2.32	HOWEY 69KV	K564	FL Clermont Ops	46,783	OH
1.2.33	HOWEY 69KV	K565	FL Clermont Ops	140,348	OH
1.2.34	CLERMONT 69KV	K601	FL Clermont Ops	116,956	OH
1.2.35	CLERMONT 69KV	K602	FL Clermont Ops	210,521	OH
1.2.36	CLERMONT 69KV	K603	FL Clermont Ops	116,956	OH
1.2.37	CLERMONT 69KV	K605	FL Clermont Ops	70,174	OH
1.2.38	CLERMONT 69KV	K606	FL Clermont Ops	109,159	OH
1.2.39	CLERMONT 69KV	K607	FL Clermont Ops	77,971	OH
1.2.40	GROVELAND 69KV	K673	FL Clermont Ops	171,536	OH
1.2.41	GROVELAND 69KV	K674	FL Clermont Ops	109,159	OH
1.2.42	GROVELAND 69KV	K675	FL Clermont Ops	163,739	OH
1.2.43	MINNEOLA 69KV	K946	FL Clermont Ops	101,362	OH
1.2.44	MINNEOLA 69KV	K948	FL Clermont Ops	85,768	OH
1.2.45	MINNEOLA 69KV	K949	FL Clermont Ops	155,942	OH
	SUBTOTAL			**5,403,383**	

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.2	**Feeder Hardening Pole Replacements**			
		Substation	**Feeder**	**Operations Center**	**OH / UG**
	1.2.46	WEKIVA 230KV	M101	FL Apopka Ops	15,594 OH
	1.2.47	WEKIVA 230KV	M103	FL Apopka Ops	38,985 OH
	1.2.48	WEKIVA 230KV	M104	FL Apopka Ops	46,783 OH
	1.2.49	WEKIVA 230KV	M106	FL Apopka Ops	62,377 OH
	1.2.50	WEKIVA 230KV	M107	FL Apopka Ops	7,797 OH
	1.2.51	WEKIVA 230KV	M109	FL Apopka Ops	31,188 OH
	1.2.52	WEKIVA 230KV	M110	FL Apopka Ops	15,594 OH
	1.2.53	WEKIVA 230KV	M112	FL Apopka Ops / FL Longwood Ops	101,362 OH
	1.2.54	WEKIVA 230KV	M113	FL Apopka Ops	62,377 OH
	1.2.55	WEKIVA 230KV	M115	FL Apopka Ops	38,985 OH
	1.2.56	DOUGLAS AVENUE 69KV	M1704	FL Apopka Ops	46,783 OH
	1.2.57	DOUGLAS AVENUE 69KV	M1706	FL Apopka Ops / FL Longwood Ops	46,783 OH
	1.2.58	DOUGLAS AVENUE 69KV	M1707	FL Apopka Ops / FL Longwood Ops	31,188 OH
	1.2.59	DOUGLAS AVENUE 69KV	M1709	FL Apopka Ops / FL Longwood Ops	46,783 OH
	1.2.60	DOUGLAS AVENUE 69KV	M1712	FL Apopka Ops / FL Longwood Ops	15,594 OH
	1.2.61	ZELLWOOD 69KV	M31	FL Apopka Ops	109,159 OH
	1.2.62	ZELLWOOD 69KV	M32	FL Apopka Ops	77,971 OH
	1.2.63	ZELLWOOD 69KV	M33	FL Apopka Ops	374,260 OH
	1.2.64	ZELLWOOD 69KV	M34	FL Apopka Ops	163,739 OH
	1.2.65	LOCKHART 230KV	M408	FL Apopka Ops / FL Winter Garden O	77,971 OH
	1.2.66	LOCKHART 230KV	M414	FL Apopka Ops / FL Winter Garden O	46,783 OH
	1.2.67	PIEDMONT 230KV	M471	FL Apopka Ops	77,971 OH
	1.2.68	PIEDMONT 230KV	M472	FL Apopka Ops / FL Longwood Ops	77,971 OH
	1.2.69	PIEDMONT 230KV	M473	FL Apopka Ops	54,580 OH
	1.2.70	PIEDMONT 230KV	M474	FL Apopka Ops	93,565 OH
	1.2.71	PIEDMONT 230KV	M475	FL Apopka Ops	85,768 OH
	1.2.72	PIEDMONT 230KV	M476	FL Apopka Ops	62,377 OH
	1.2.73	PIEDMONT 230KV	M477	FL Apopka Ops	54,580 OH
	1.2.74	PIEDMONT 230KV	M478	FL Apopka Ops	54,580 OH
	1.2.75	WELCH ROAD 230KV	M542	FL Apopka Ops	93,565 OH
	1.2.76	WELCH ROAD 230KV	M543	FL Apopka Ops	46,783 OH
	1.2.77	WELCH ROAD 230KV	M545	FL Apopka Ops	46,783 OH
	1.2.78	WELCH ROAD 230KV	M548	FL Apopka Ops	85,768 OH
	1.2.79	WELCH ROAD 230KV	M550	FL Apopka Ops	70,174 OH
	1.2.80	WELCH ROAD 230KV	M552	FL Apopka Ops	77,971 OH
	1.2.81	WELCH ROAD 230KV	M554	FL Apopka Ops	62,377 OH
	1.2.82	WOLF LAKE 69KV	M563	FL Apopka Ops	38,985 OH
	1.2.83	WOLF LAKE 69KV	M564	FL Apopka Ops	85,768 OH
	1.2 84	PLYMOUTH SOUTH 69KV	M702	FL Apopka Ops	101,362 OH
	1.2 85	PLYMOUTH SOUTH 69KV	M704	FL Apopka Ops	109,159 OH
	1.2 86	PLYMOUTH SOUTH 69KV	M706	FL Apopka Ops	46,783 OH
	1.2 87	PLYMOUTH SOUTH 69KV	M707	FL Apopka Ops	109,159 OH
	1.2 88	APOPKA SOUTH 69KV	M720	FL Apopka Ops	116,956 OH
	1.2 89	APOPKA SOUTH 69KV	M721	FL Apopka Ops	101,362 OH
	1.2 90	APOPKA SOUTH 69KV	M722	FL Apopka Ops	77,971 OH
	1.2 91	APOPKA SOUTH 69KV	M723	FL Apopka Ops	140,348 OH
		SUBTOTAL			**3,430,722**

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.2	**Feeder Hardening Pole Replacements**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1 2.92	APOPKA SOUTH 69KV	M724	FL Apopka Ops	109,159	OH
	1 2.93	APOPKA SOUTH 69KV	M725	FL Apopka Ops	85,768	OH
	1 2.94	APOPKA SOUTH 69KV	M726	FL Apopka Ops	148,145	OH
	1 2.95	APOPKA SOUTH 69KV	M727	FL Apopka Ops	101,362	OH
	1 2.96	MADISON 115KV	N1	FL Monticello Ops	319,681	OH
	1 2.97	MADISON 115KV	N2	FL Monticello Ops	148,145	OH
	1 2.98	PORT ST JOE INDUSTRIAL 69KV	N201	FL Monticello Ops	15,594	OH
	1 2.99	PORT ST JOE INDUSTRIAL 69KV	N203	FL Monticello Ops	38,985	OH
	1 2.100	EAST POINT 69KV	N230	FL Monticello Ops	85,768	OH
	1 2.101	EAST POINT 69KV	N231	FL Monticello Ops	155,942	OH
	1 2.102	MADISON 115KV	N3	FL Monticello Ops	233,913	OH
	1 2.103	SUWANNEE DISTRIBUTION 115KV	N323	FL Monticello Ops	77,971	OH
	1 2.104	SUWANNEE DISTRIBUTION 115KV	N324	FL Monticello Ops	54,580	OH
	1 2.105	SUWANNEE DISTRIBUTION 115KV	N325	FL Monticello Ops	46,783	OH
	1 2.106	MADISON 115KV	N4	FL Monticello Ops	70,174	OH
	1 2.107	BEACON HILL 69KV	N515	FL Monticello Ops	70,174	OH
	1 2.108	BEACON HILL 69KV	N516	FL Monticello Ops	163,739	OH
	1 2.109	PORT ST JOE 230KV	N52	FL Monticello Ops	38,985	OH
	1 2.110	BEACON HILL 69KV	N527	FL Monticello Ops	124,753	OH
	1 2.111	PORT ST JOE 230KV	N53	FL Monticello Ops	194,927	OH
	1 2.112	PORT ST JOE 230KV	N54	FL Monticello Ops	101,362	OH
	1 2.113	INDIAN PASS 69KV	N556	FL Monticello Ops	280,695	OH
	1 2.114	CROSSROADS 115KV	X132	FL St Pete Ops / FL Walsingham Ops	77,971	OH
	1 2.115	CROSSROADS 115KV	X133	FL St Pete Ops / FL Walsingham Ops	77,971	OH
	1 2.116	CROSSROADS 115KV	X134	FL St Pete Ops	31,188	OH
	1 2.117	CROSSROADS 115KV	X135	FL St Pete Ops	70,174	OH
	1 2.118	CROSSROADS 115KV	X136	FL St Pete Ops	31,188	OH
	1 2.119	CROSSROADS 115KV	X138	FL St Pete Ops	54,580	OH
	1 2.120	BAYBORO 115KV	X16	FL St Pete Ops	124,753	OH
	1 2.121	BAYBORO 115KV	X19	FL St Pete Ops	15,594	OH
	1 2.122	BAYBORO 115KV	X21	FL St Pete Ops	101,362	OH
	1 2.123	PILSBURY 115KV	X252	FL St Pete Ops	46,783	OH
	1 2.124	PILSBURY 115KV	X253	FL St Pete Ops	23,391	OH
	1 2.125	PILSBURY 115KV	X254	FL St Pete Ops	70,174	OH
	1 2.126	PILSBURY 115KV	X255	FL St Pete Ops	70,174	OH
	1 2.127	PILSBURY 115KV	X256	FL St Pete Ops	23,391	OH
	1 2.128	PILSBURY 115KV	X257	FL St Pete Ops	140,348	OH
	1 2.129	PILSBURY 115KV	X258	FL St Pete Ops	70,174	OH
	1 2.130	PILSBURY 115KV	X259	FL St Pete Ops	77,971	OH
	1 2.131	CENTRAL PLAZA 115KV	X262	FL St Pete Ops	132,551	OH
	1 2.132	CENTRAL PLAZA 115KV	X264	FL St Pete Ops	85,768	OH
	1 2.133	CENTRAL PLAZA 115KV	X265	FL St Pete Ops	54,580	OH
	1 2.134	CENTRAL PLAZA 115KV	X267	FL St Pete Ops	109,159	OH
	1 2.135	CENTRAL PLAZA 115KV	X268	FL St Pete Ops	93,565	OH
	1 2.136	NORTHEAST 230KV	X282	FL St Pete Ops / FL Walsingham Ops	23,391	OH
	1 2.137	NORTHEAST 230KV	X283	FL St Pete Ops	62,377	OH
		SUBTOTAL			**4,335,183**	

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.2	**Feeder Hardening Pole Replacements**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.2.138	NORTHEAST 230KV	X284	FL St Pete Ops	132,551	OH
	1.2.139	NORTHEAST 230KV	X285	FL St Pete Ops	46,783	OH
	1.2.140	NORTHEAST 230KV	X286	FL St Pete Ops	163,739	OH
	1.2.141	NORTHEAST 230KV	X287	FL St Pete Ops	109,159	OH
	1.2.142	NORTHEAST 230KV	X288	FL St Pete Ops	62,377	OH
	1.2.143	NORTHEAST 230KV	X289	FL St Pete Ops	46,783	OH
	1.2.144	NORTHEAST 230KV	X290	FL St Pete Ops	109,159	OH
	1.2.145	NORTHEAST 230KV	X291	FL St Pete Ops / FL Walsingham Ops	31,188	OH
	1.2.146	FORTIETH STREET 230KV	X81	FL St Pete Ops	54,580	OH
	1.2.147	FORTIETH STREET 230KV	X82	FL St Pete Ops	70,174	OH
	1.2.148	FORTIETH STREET 230KV	X83	FL St Pete Ops / FL Walsingham Ops	70,174	OH
	1.2.149	FORTIETH STREET 230KV	X84	FL St Pete Ops	62,377	OH
	1.2.150	FORTIETH STREET 230KV	X85	FL St Pete Ops	109,152	OH
		SUBTOTAL			**1,068,196**	OH
	TOTAL				**14,237,484**	

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening - O/H**				OH
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1 3.1	Deland East	W1103	Deland	9,852,770	OH
	1 3.2	Deland East	W1105	Deland	2,880,040	OH
	1.3.3	Deland East	W1109	Deland	2,149,695	OH
	1.3.4	Deland	W0805	Deland	1,649,018	OH
	1.3.5	Deland	W0806	Deland	1,649,018	OH
	1.3.6	Deland	W0807	Deland	730,345	OH
	1.3.7	Deland	W0808	Deland	6,109,177	OH
	1.3.8	Deland	W0809	Deland	725,752	OH
	1.3.9	Hemple	K2246	Winter Garden	721,158	OH
	1.3.10	Hemple	K2250	Winter Garden	803,839	OH
	1.3.11	Hemple	K2252	Winter Garden	1,299,923	OH
	1.3.12	Hemple	K2253	Winter Garden	767,092	OH
	1.3.13	Pinecas le	W0391	SE Orlando	937,047	OH
	1.3.14	Port Richey West	C202	Seven Springs	3,619,572	OH
	1.3.15	Port Richey West	C205	Seven Springs	1,639,832	OH
	1.3.16	Port Richey West	C207	Seven Springs	679,818	OH
	1.3.17	Port Richey West	C208	Seven Springs	5,245,624	OH
	1.3.18	Port Richey West	C209	Seven Springs	3,022,435	OH
	1.3.19	Port Richey West	C210	Seven Springs	3,532,298	OH
	1.3.20	St George Island	N233	Monticello	5,516,632	OH
	1.3.21	St George Island	N234	Monticello	1,694,952	OH
	1.3.22	Fifty First Street	X101	St. Petersburg	174,548	OH
	1 3.23	Fifty First Street	X102	St. Petersburg	1,497,437	OH
	1 3.24	Fifty First Street	X108	St. Petersburg	734,939	OH
	1 3.25	Pasadena	X211	St. Petersburg	1,979,741	OH
	1 3.26	Pasadena	X213	St. Petersburg	937,047	OH
	1 3.27	Pasadena	X219	St. Petersburg	858,959	OH
	1 3.28	Pasadena	X220	St. Petersburg	1,148,341	OH
	1 3.29	Engineering/Materials for 2023 Projects		TBD	767,051	OH
	TOTAL	**Lateral Hardening - O/H**			**63,324,100**	
	1.4	**LH - Wood Pole Replacement**				OH
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.1	Cross City	A115	MONTICELLO	233,696	OH
	1.4.2	Cross City	A118	MONTICELLO	467,392	OH
	1.4.3	Cross City	A119	MONTICELLO	70,109	OH
	1.4.4	High Springs	A15	MONTICELLO	677,719	OH
	1.4.5	High Springs	A15	MONTICELLO	132,428	OH
	1.4.6	High Springs	A16	MONTICELLO	553,081	OH
	1.4.7	Cross City	A46	MONTICELLO	436,233	OH
	1.4.8	Dinner Lake	K1684	HIGHLANDS	210,327	OH
	1.4.9	Dinner Lake	K1685	HIGHLANDS	599,820	OH
	1.4.10	Dinner Lake	K1687	HIGHLANDS	241,486	OH
	1.4.11	Dinner Lake	K1688	HIGHLANDS	218,116	OH
	1.4.12	Dinner Lake	K1689	HIGHLANDS	311,595	OH
	1.4.13	Dinner Lake	K1690	HIGHLANDS	405,073	OH
		SUBTOTAL			**4,557,075**	

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.4	**LH - Wood Pole Replacement**				OH
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.14	Dinner Lake	K1691	HIGHLANDS	296,015	OH
	1.4.15	Okahumpka	K284	CLERMONT	303,805	OH
	1.4.16	Okahumpka	K285	CLERMONT	210,327	OH
	1.4.17	Okahumpka	K286	CLERMONT	7,790	OH
	1.4.18	Cypresswood	K317	LAKE WALES	38,949	OH
	1.4.19	Desoto City	K3220	HIGHLANDS	615,400	OH
	1.4.20	Desoto City	K3221	HIGHLANDS	233,696	OH
	1.4.21	Desoto City	K3222	HIGHLANDS	327,175	OH
	1.4.22	Montverde	K4831	CLERMONT	77,899	OH
	1.4.23	Montverde	K4831	WINTER GARDEN	202,537	OH
	1.4.24	Montverde	K4833	CLERMONT	31,159	OH
	1.4.25	Montverde	K4834	CLERMONT	31,159	OH
	1.4.26	Montverde	K4836	CLERMONT	15,580	OH
	1.4.27	Montverde	K4837	CLERMONT	264,856	OH
	1.4.28	Montverde	K4840	CLERMONT	163,587	OH
	1.4.29	Montverde	K4841	CLERMONT	155,797	OH
	1.4.30	Montverde	K4841	WINTER GARDEN	7,790	OH
	1.4.31	Cypresswood	K561	LAKE WALES	272,646	OH
	1.4.32	Cypresswood	K562	LAKE WALES	467,392	OH
	1.4.33	Cypresswood	K563	LAKE WALES	311,595	OH
	1.4.34	Howey	K564	CLERMONT	15,580	OH
	1.4.35	Howey	K565	CLERMONT	405,073	OH
	1.4.36	Clermont	K601	CLERMONT	155,797	OH
	1.4.37	Clermont	K602	CLERMONT	482,972	OH
	1.4.38	Clermont	K603	CLERMONT	397,284	OH
	1.4.39	Clermont	K605	CLERMONT	62,319	OH
	1.4.40	Clermont	K606	CLERMONT	186,957	OH
	1.4.41	Clermont	K607	CLERMONT	7,790	OH
	1.4.42	Groveland	K673	CLERMONT	436,233	OH
	1.4.43	Groveland	K674	CLERMONT	132,428	OH
	1.4.44	Groveland	K675	CLERMONT	264,856	OH
	1.4.45	Minneola	K946	CLERMONT	366,124	OH
	1.4.46	Minneola	K948	CLERMONT	163,587	OH
	1.4.47	Minneola	K949	CLERMONT	327,175	OH
	1.4.48	Wekiva	M101	APOPKA	23,370	OH
	1.4.49	Wekiva	M103	APOPKA	101,268	OH
	1.4.50	Wekiva	M104	APOPKA	93,478	OH
	1.4.51	Wekiva	M106	APOPKA	179,167	OH
	1.4.52	Wekiva	M107	APOPKA	15,580	OH
	1.4.53	Wekiva	M109	APOPKA	116,848	OH
	1.4.54	Wekiva	M110	APOPKA	38,949	OH
	1.4.55	Wekiva	M110	APOPKA	116,848	OH
	1.4.56	Wekiva	M112	APOPKA	31,159	OH
	1.4.57	Wekiva	M112	LONGWOOD	148,008	OH
	1.4.58	Wekiva	M113	APOPKA	101,268	OH
		SUBTOTAL			**8,405,272**	

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.4	**LH - Wood Pole Replacement**				OH
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.59	Wekiva	M115	APOPKA	31,159	OH
	1.4.60	Douglas Avenue	M1704	APOPKA	85,689	OH
	1.4.61	Douglas Avenue	M1706	APOPKA	54,529	OH
	1.4.62	Douglas Avenue	M1707	LONGWOOD	155,797	OH
	1.4.63	Douglas Avenue	M1709	APOPKA	7,790	OH
	1.4.64	Douglas Avenue	M1709	LONGWOOD	62,319	OH
	1.4.65	Douglas Avenue	M1712	LONGWOOD	7,790	OH
	1.4.66	Zellwood	M31	APOPKA	218,116	OH
	1.4.67	Zellwood	M32	APOPKA	186,957	OH
	1.4.68	Zellwood	M33	APOPKA	241,486	OH
	1.4.69	Zellwood	M33	APOPKA	568,661	OH
	1.4.70	Zellwood	M34	APOPKA	23,370	OH
	1.4.71	Zellwood	M34	APOPKA	334,965	OH
	1.4.72	Lockhart	M408	APOPKA	109,058	OH
	1.4.73	Lockhart	M408	LONGWOOD	7,790	OH
	1.4.74	Lockhart	M408	WINTER GARDEN	171,377	OH
	1.4.75	Lockhart	M414	APOPKA	54,529	OH
	1.4.76	Lockhart	M414	WINTER GARDEN	70,109	OH
	1.4.77	Piedmont	M471	APOPKA	116,848	OH
	1.4.78	Piedmont	M472	APOPKA	194,747	OH
	1.4.79	Piedmont	M472	LONGWOOD	54,529	OH
	1.4.80	Piedmont	M473	APOPKA	288,225	OH
	1.4.81	Piedmont	M474	APOPKA	155,797	OH
	1.4.82	Piedmont	M474	APOPKA	62,319	OH
	1.4.83	Piedmont	M475	APOPKA	218,116	OH
	1.4.84	Piedmont	M476	APOPKA	140,218	OH
	1.4.85	Piedmont	M477	APOPKA	225,906	OH
	1.4.86	Piedmont	M478	APOPKA	85,689	OH
	1.4.87	Piedmont	M478	APOPKA	179,167	OH
	1.4.88	Welch Road	M542	APOPKA	451,813	OH
	1.4.89	Welch Road	M543	APOPKA	116,848	OH
	1.4.90	Welch Road	M545	APOPKA	186,957	OH
	1.4.91	Welch Road	M548	APOPKA	272,646	OH
	1.4.92	Welch Road	M550	APOPKA	62,319	OH
	1.4.93	Welch Road	M552	APOPKA	194,747	OH
	1.4.94	Welch Road	M554	APOPKA	163,587	OH
	1.4.95	Wolf Lake	M563	APOPKA	62,319	OH
	1.4.96	Wolf Lake	M564	APOPKA	140,218	OH
	1.4.97	Plymouth South	M702	APOPKA	241,486	OH
	1.4.98	Plymouth South	M704	APOPKA	109,058	OH
	1.4.99	Plymouth South	M706	APOPKA	54,529	OH
	1.4.100	Plymouth South	M707	APOPKA	194,747	OH
	1.4.101	Apopka South	M720	APOPKA	412,863	OH
	1.4.102	Apopka South	M721	APOPKA	171,377	OH
		SUBTOTAL			**6,948,566**	

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Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.4 LH - Wood Pole Replacement				OH
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.4.103	Apopka South	M722	APOPKA	163,587	OH
1.4.104	Apopka South	M723	APOPKA	381,704	OH
1.4.105	Apopka South	M724	APOPKA	257,066	OH
1.4.106	Apopka South	M725	APOPKA	109,058	OH
1.4.107	Apopka South	M726	APOPKA	202,537	OH
1.4.108	Apopka South	M727	APOPKA	334,965	OH
1.4.109	Madison	N1	MONTICELLO	1,152,901	OH
1.4.110	Madison	N2	MONTICELLO	568,661	OH
1.4.111	Port St Joe	N201	MONTICELLO	7,790	OH
1.4.112	Port St Joe	N203	MONTICELLO	46,739	OH
1.4.113	East Point	N230	MONTICELLO	373,914	OH
1.4.114	East Point	N231	MONTICELLO	833,517	OH
1.4.115	Madison	N3	MONTICELLO	888,046	OH
1.4.116	Suwannee	N323	MONTICELLO	109,058	OH
1.4.117	Suwannee	N323	MONTICELLO	31,159	OH
1.4.118	Suwannee	N324	MONTICELLO	31,159	OH
1.4.119	Suwannee	N325	MONTICELLO	7,790	OH
1.4.120	Madison	N4	MONTICELLO	249,276	OH
1.4.121	Beacon Hill	N515	MONTICELLO	132,428	OH
1.4.122	Beacon Hill	N516	MONTICELLO	249,276	OH
1.4.123	Port St Joe	N52	MONTICELLO	350,544	OH
1.4.124	Beacon Hill	N527	MONTICELLO	7,790	OH
1.4.125	Beacon Hill	N527	MONTICELLO	397,284	OH
1.4.126	Port St Joe	N53	MONTICELLO	444,023	OH
1.4.127	Port St Joe	N54	MONTICELLO	350,544	OH
1.4.128	Port St Joe	N55	MONTICELLO	46,739	OH
1.4.129	Indian Pass	N556	MONTICELLO	46,739	OH
1.4.130	Indian Pass	N556	MONTICELLO	529,711	OH
1.4.131	Crossroads	X132	ST. PETERSBURG	15,580	OH
1.4.132	Crossroads	X132	WALSINGHAM	93,478	OH
1.4.133	Crossroads	X133	ST. PETERSBURG	109,058	OH
1.4.134	Crossroads	X133	WALSINGHAM	202,537	OH
1.4.135	Crossroads	X134	ST. PETERSBURG	132,428	OH
1.4.136	Crossroads	X135	ST. PETERSBURG	537,501	OH
1.4.137	Crossroads	X136	ST. PETERSBURG	186,957	OH
1.4.138	Crossroads	X138	ST. PETERSBURG	124,638	OH
1.4.139	Bayboro	X16	ST. PETERSBURG	716,668	OH
1.4.140	Bayboro	X19	ST. PETERSBURG	15,580	OH
1.4.141	Bayboro	X21	ST. PETERSBURG	771,198	OH
1.4.142	Pilsbury	X252	ST. PETERSBURG	327,175	OH
1.4.143	Pilsbury	X253	ST. PETERSBURG	62,319	OH
1.4.144	Pilsbury	X254	ST. PETERSBURG	420,653	OH
1.4.145	Pilsbury	X255	ST. PETERSBURG	467,392	OH
1.4.146	Pilsbury	X256	ST. PETERSBURG	54,529	OH
	SUBTOTAL			**12,541,696**	

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Line				Capital Expenditures	OH or UG
1.	**Distribution**				
1.4	**LH - Wood Pole Replacement**				OH
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.4.147	Pilsbury	X257	ST. PETERSBURG	498,552	OH
1.4.148	Pilsbury	X258	ST. PETERSBURG	350,544	OH
1.4.149	Pilsbury	X259	ST. PETERSBURG	420,653	OH
1.4.150	Central Plaza	X262	ST. PETERSBURG	802,357	OH
1.4.151	Central Plaza	X264	ST. PETERSBURG	179,167	OH
1.4.152	Central Plaza	X265	ST. PETERSBURG	334,965	OH
1.4.153	Central Plaza	X266	ST. PETERSBURG	7,790	OH
1.4.154	Central Plaza	X267	ST. PETERSBURG	732,248	OH
1.4.155	Central Plaza	X268	ST. PETERSBURG	662,139	OH
1.4.156	Northeast	X282	ST. PETERSBURG	7,790	OH
1.4.157	Northeast	X282	WALSINGHAM	7,790	OH
1.4.158	Northeast	X283	ST. PETERSBURG	62,319	OH
1.4.159	Northeast	X284	ST. PETERSBURG	155,797	OH
1.4.160	Northeast	X285	ST. PETERSBURG	498,552	OH
1.4.161	Northeast	X286	ST. PETERSBURG	373,914	OH
1.4.162	Northeast	X287	ST. PETERSBURG	46,739	OH
1.4.163	Northeast	X288	ST. PETERSBURG	303,805	OH
1.4.164	Northeast	X289	ST. PETERSBURG	38,949	OH
1.4.165	Northeast	X290	ST. PETERSBURG	77,899	OH
1.4.166	Northeast	X291	ST. PETERSBURG	15,580	OH
1.4.167	Fortieth Street	X81	ST. PETERSBURG	225,906	OH
1.4.168	Fortieth Street	X82	ST. PETERSBURG	342,754	OH
1.4.169	Fortieth Street	X83	ST. PETERSBURG	350,544	OH
1.4.170	Fortieth Street	X83	WALSINGHAM	194,747	OH
1.4.171	Fortieth Street	X84	ST. PETERSBURG	630,980	OH
1.4.172	Fortieth Street	X85	ST. PETERSBURG	288,237	OH
	SUBTOTAL			**7,610,717**	
	TOTAL - Wood Pole Replacement			**40,063,326**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated Actual Filing
Projected Period January 2022 through December 2022
Project Listing by Each Capital Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.1	CROOKED LAKE	K1771	LAKE WALES	58,046	OH
	1.5.1.2	CABBAGE ISLAND	K1616	LAKE WALES	345,000	OH
	1.5.1.3	CABBAGE ISLAND	K1618	LAKE WALES	55,000	OH
	1.5.1.4	UMATILLA	M4405	APOPKA	65,483	OH
	1.5.1.5	UMATILLA	M4407	APOPKA	135,072	OH
	1.5.1.6	GEORGIA PAC FIC	A45	OCALA	203,371	OH
	1.5.1.7	TRENTON	A91	OCALA	66,641	OH
	1.5.1.8	DENHAM	C152	SEVEN SPRINGS	68,140	OH
	1.5.1.9	UCF NORTH	W0980	JAMESTOWN	59,290	OH
	1.5.1.10	UCF NORTH	W0988	JAMESTOWN	77,873	OH
	1.5.1.11	DUNNELLON TOWN	A71	INVERNESS	56,604	OH
	1.5.1.12	EATONVILLE	M1137	LONGWOOD	138,000	OH
	1.5.1.13	EATONVILLE	M1138	LONGWOOD	206,911	OH
	1.5.1.14	WOODSMERE	M253	WINTER GARDEN	138,000	OH
	1.5.1.15	WOODSMERE	M254	WINTER GARDEN	204,159	OH
	1.5.1.16	LOCKHART	M408	APOPKA	138,000	OH
	1.5.1.17	CURRY FORD	W0601	SE ORLANDO	88,530	OH
	1.5.1.18	BAYWAY	X100	ST. PETERSBURG	270,956	OH
	1.5.1.19	BAYWAY	X96	ST. PETERSBURG	273,334	OH
	1.5.1.20	BAYWAY	X99	ST. PETERSBURG	122,454	OH
	1.5.1.21	GATEWAY	X112	WALSINGHAM	68,444	OH
	1.5.1.22	THIRTY SECOND STREET	X25	ST. PETERSBURG	192,665	OH
	1.5.1.23	THIRTY SECOND STREET	X27	ST. PETERSBURG	56,008	OH
	1.5.1.24	DISSTON	X65	WALSINGHAM	68,015	OH
	1.5.1.25	CURLEW	C4977	SEVEN SPRINGS	69,000	OH
	1.5.1.26	CASSELBERRY	W0017	JAMESTOWN	137,697	OH
	1.5.1.27	WINTER SPRINGS	W0187	JAMESTOWN	68,982	OH
	1.5.1.28	WEST CHAPMAN	W0700	JAMESTOWN	137,962	OH
	1.5.1.29	WINTER PARK EAST	W0924	JAMESTOWN	69,000	OH
	1.5.1.30	WINTER PARK EAST	W0925	JAMESTOWN	274,616	OH
	1.5.1.31	OVIEDO	W0176	JAMESTOWN	207,000	OH
	1.5.1.32	WINTER SPRINGS	W0192	JAMESTOWN	69,000	OH
	1.5.1.33	WEST CHAPMAN	W0703	JAMESTOWN	124,000	OH
	1.5.1.34	TAFT	K1023	SE ORLANDO	134,822	OH
	1.5.1.35	MEADOW WOODS EAST	K1060	SE ORLANDO	119,612	OH
	1.5.1.36	MEADOW WOODS EAST	K1061	SE ORLANDO	67,016	OH
	1.5.1.37	MEADOW WOODS EAST	K1063	SE ORLANDO	60,162	OH
	1.5.1.38	MEADOW WOODS SOUTH	K1777	SE ORLANDO	162,362	OH
	1.5.1.39	MEADOW WOODS SOUTH	K1778	SE ORLANDO	186,469	OH
	1.5.1.40	MEADOW WOODS SOUTH	K1781	SE ORLANDO	108,849	OH
	1.5.1.41	PINECASTLE	K396	SE ORLANDO	101,383	OH
	1.5.1.42	LADY LAKE	A243	OCALA	54,026	OH
	1.5.1.43	LADY LAKE	A246	OCALA	65,341	OH
	1.5.1.44	ORANGE BLOSSOM	A310	OCALA	53,934	OH
	1.5.1.45	ORANGE BLOSSOM	A388	OCALA	33,467	OH
	1.5.1.46	ORANGE BLOSSOM	A389	OCALA	65,531	OH
	1.5.1.47	TANGER NE	A263	INVERNESS	68,110	OH
	1.5.1.48	TANGER NE	A264	INVERNESS	102,069	OH
	1.5.1.49	HERNANDO AIRPORT	A430	INVERNESS	69,000	OH
	1.5.1.50	BROOKSVILLE	A95	INVERNESS	68,042	OH
		SUBTOTAL			**5,833,448**	

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.51	BROOKSVILLE	A97	INVERNESS	67,911	OH
	1.5.1.52	BROOKSVILLE	A98	INVERNESS	67,164	OH
	1.5.1.53	CITRUS HILLS	A283	INVERNESS	67,779	OH
	1.5.1.54	CITRUS HILLS	A284	INVERNESS	338,557	OH
	1.5.1.55	CITRUS HILLS	A285	INVERNESS	67,680	OH
	1.5.1.56	CITRUS HILLS	A286	INVERNESS	67,622	OH
	1.5.1.57	INVERNESS	A83	INVERNESS	133,814	OH
	1.5.1.58	TWIN COUNTY RANCH	A216	INVERNESS	190,272	OH
	1.5.1.59	TWIN COUNTY RANCH	A218	INVERNESS	136,226	OH
	1.5.1.60	TWIN COUNTY RANCH	A219	INVERNESS	68,278	OH
	1.5.1.61	TWIN COUNTY RANCH	A221	INVERNESS	68,052	OH
	1.5.1.62	EATONVILLE	M1131	LONGWOOD	69,000	OH
	1.5.1.63	EATONVILLE	M1139	LONGWOOD	69,000	OH
	1.5.1.64	WINTER PARK	W0015	LONGWOOD	124,000	OH
	1.5.1.65	PIEDMONT	M478	APOPKA	16,022	OH
	1.5.1.66	LAKE EMMA	M422	LONGWOOD	201,946	OH
	1.5.1.67	LAKE EMMA	M423	LONGWOOD	118,313	OH
	1.5.1.68	LAKE EMMA	M427	LONGWOOD	51,171	OH
	1.5.1.69	MYRTLE LAKE	M649	LONGWOOD	173,631	OH
	1.5.1.70	MYRTLE LAKE	M657	LONGWOOD	183,097	OH
	1.5.1.71	CLEARWATER	C12	CLEARWATER	244,205	OH
	1.5.1.72	CLEARWATER	C14	CLEARWATER	69,000	OH
	1.5.1.73	CLEARWATER	C19	CLEARWATER	53,432	OH
	1.5.1.74	CLEARWATER	C4	CLEARWATER	136,753	OH
	1.5.1.75	ULMERTON	J240	WALSINGHAM	68,352	OH
	1.5.1.76	ULMERTON	J244	WALSINGHAM	50,319	OH
	1.5.1.77	ULMERTON	J246	WALSINGHAM	49,920	OH
	1.5.1.78	GATEWAY	X120	WALSINGHAM	29,366	OH
	1.5.1.79	DISSTON	X66	WALSINGHAM	20,889	OH
	1.5.1.80	EAST CLEARWATER	C901	CLEARWATER	72,668	OH
	1.5.1.81	SAFETY HARBOR	C3518	CLEARWATER	136,753	OH
	1.5.1.82	SAFETY HARBOR	C3523	CLEARWATER	68,222	OH
	1.5.1.83	CURLEW	C4987	SEVEN SPRINGS	69,000	OH
	1.5.1.84	CURLEW	C4990	SEVEN SPRINGS	68,420	OH
	1.5.1.85	EAST CLEARWATER	C900	CLEARWATER	68,354	OH
	1.5.1.86	SIXTEENTH STREET	X36	ST. PETERSBURG	136,470	OH
	1.5.1.87	VINOY	X72	ST. PETERSBURG	102,296	OH
	1.5.1.88	TAYLOR AVENUE	J2903	WALSINGHAM	69,000	OH
	1.5.1.89	NORTHEAST	X283	ST. PETERSBURG	67,430	OH
	1.5.1.90	NORTHEAST	X284	ST. PETERSBURG	19,589	OH
		SUBTOTAL			**3,879,973**	

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.91	NORTHEAST	X289	ST. PETERSBURG	68,084	OH
	1.5.1.92	BAYVIEW	C655	CLEARWATER	69,000	OH
	1.5.1.93	CLEARWATER	C10	CLEARWATER	22,686	OH
	1.5.1.94	CLEARWATER	C18	CLEARWATER	(3,142)	OH
	1.5.1.95	MAXIMO	X146	ST. PETERSBURG	135,100	OH
	1.5.1.96	CENTRAL PLAZA	X262	ST. PETERSBURG	68,446	OH
	1.5.1.97	CENTRAL PLAZA	X264	ST. PETERSBURG	134,970	OH
	1.5.1.98	CENTRAL PLAZA	X267	ST. PETERSBURG	67,447	OH
	1.5.1.99	SIXTEENTH STREET	X33	ST. PETERSBURG	136,310	OH
	1.5.1.100	ULMERTON	J241	WALSINGHAM	166,308	OH
	1.5.1.101	ULMERTON	J247	WALSINGHAM	57,219	OH
	1.5.1.102	TRI-CITY	J5030	CLEARWATER	125,286	OH
	1.5.1.103	TRI-CITY	J5034	CLEARWATER	56,382	OH
	1.5.1.104	CROSS BAYOU	J141	WALSINGHAM	134,402	OH
	1.5.1.105	CROSS BAYOU	J142	WALSINGHAM	68,358	OH
	1.5.1.106	ZEPHYRHILLS	C851	ZEPHYRHILLS	21,124	OH
	1.5.1.107	ALDERMAN	C5008	SEVEN SPRINGS	134,641	OH
	1.5.1.108	ALDERMAN	C5010	SEVEN SPRINGS	136,998	OH
	1.5.1.109	ALDERMAN	C5011	SEVEN SPRINGS	135,944	OH
	1.5.1.110	PALM HARBOR	C752	SEVEN SPRINGS	135,010	OH
	1.5.1.111	BROOKER CREEK	C5401	SEVEN SPRINGS	68,588	OH
	1.5.1.112	SEVEN SPRINGS	C4500	SEVEN SPRINGS	137,309	OH
	1.5.1.113	SEVEN SPRINGS	C4507	SEVEN SPRINGS	68,444	OH
	1.5.1.114	BROOKER CREEK	C5401	SEVEN SPRINGS	68,342	OH
	1.5.1.115	BROOKER CREEK	C5402	SEVEN SPRINGS	68,374	OH
	1.5.1.116	NORTH LONGWOOD	M1757	LONGWOOD	54,909	OH
	1.5.1.117	NORTH LONGWOOD	M1760	LONGWOOD	137,556	OH
	1.5.1.118	WINTER SPRINGS	W0189	JAMESTOWN	68,923	OH
	1.5.1.119	WINTER SPRINGS	W0196	JAMESTOWN	137,961	OH
	1.5.1.120	LAKE WILSON	K882	BUENA VISTA	137,775	OH
	1.5.1.121	LAKE WILSON	K883	BUENA VISTA	69,000	OH
	1.5.1.122	LAKE WILSON	K884	BUENA VISTA	123,887	OH
	1.5.1.123	SKY LAKE	W0362	SE ORLANDO	24,706	OH
	1.5.1.124	SKY LAKE	W0369	SE ORLANDO	106,203	OH
	1.5.1.125	CROWN POINT	K279	WINTER GARDEN	30,530	OH
	1.5.1.126	SUN-N-LAKES	K1135	HIGHLANDS	19,726	OH
	1.5.1.127	LAKEWOOD	K1705	HIGHLANDS	88,196	OH
	1.5.1.128	LAKEWOOD	K1706	HIGHLANDS	29,023	OH
	1.5.1.129	WINTER GARDEN	K202	WINTER GARDEN	69,000	OH
	1.5.1.130	HEMPLE	K2249	WINTER GARDEN	66,253	OH
		SUBTOTAL			**3,445,278**	

Duke Energy Florida
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Project Listing by Each Capital Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.131	HEMPLE	K2252	WINTER GARDEN	114,818	OH
	1.5.1.132	OCOEE	M1086	WINTER GARDEN	69,000	OH
	1.5.1.133	MAITLAND	M81	LONGWOOD	67,433	OH
	1.5.1.134	FERN PARK	M908	LONGWOOD	129,916	OH
	1.5.1.135	CASSELBERRY	W0018	JAMESTOWN	134,157	OH
	1.5.1.136	CASSELBERRY	W0020	JAMESTOWN	100,639	OH
	1.5.1.137	MAITLAND	W0079	LONGWOOD	64,626	OH
	1.5.1.138	MAITLAND	W0087	LONGWOOD	174,032	OH
	1.5.1.139	EUSTIS SOUTH	M1054	APOPKA	138,000	OH
	1.5.1.140	EUSTIS SOUTH	M1055	APOPKA	138,000	OH
	1.5.1.141	EUSTIS SOUTH	M1059	APOPKA	138,000	OH
	1.5.1.142	EUSTIS	M499	APOPKA	206,892	OH
	1.5.1.143	EUSTIS	M501	APOPKA	69,000	OH
	1.5.1.144	EUSTIS	M503	APOPKA	207,000	OH
	1.5.1.145	EUSTIS	M504	APOPKA	104,000	OH
	1.5.1.146	BAY RIDGE	M451	APOPKA	42,259	OH
	1.5.1.147	LISBON	M1518	APOPKA	69,000	OH
	1.5.1.148	LISBON	M1520	APOPKA	69,000	OH
	1.5.1.149	POINCIANA	K1508	LAKE WALES	63,794	OH
	1.5.1.150	POINCIANA	K1562	LAKE WALES	22,271	OH
	1.5.1.151	CHAMPIONS GATE	K1763	BUENA VISTA	30,709	OH
	1.5.1.152	EAST ORANGE	W0252	JAMESTOWN	55,000	OH
	1.5.1.153	SUNFLOWER	W0470	JAMESTOWN	55,000	OH
	1.5.1.154	MEADOW WOODS SOUTH	K1789	SE ORLANDO	55,000	OH
	1.5.1.155	HUNTERS CREEK	K42	BUENA VISTA	55,000	OH
	1.5.1.156	HUNTERS CREEK	K45	BUENA VISTA	275,000	OH
	1.5.1.157	HUNTERS CREEK	K51	BUENA VISTA	220,000	OH
	1.5.1.158	HEMPLE	K2244	WINTER GARDEN	138,000	OH
	1.5.1.159	HEMPLE	K2247	WINTER GARDEN	207,000	OH
	1.5.1.160	OCOEE	M1087	WINTER GARDEN	276,000	OH
	1.5.1.161	OCOEE	M1092	WINTER GARDEN	207,000	OH
	1.5.1.162	CASSADAGA	W0524	DELAND	262,000	OH
	1.5.1.163	DELAND	W0805	DELAND	(664)	OH
	1.5.1.164	DELAND	W0806	DELAND	138,000	OH
	1.5.1.165	DELAND	W0809	DELAND	207,000	OH
	1.5.1.166	DELAND EAST	W1103	DELAND	69,000	OH
	1.5.1.167	DELAND EAST	W1105	DELAND	207,000	OH
	1.5.1.168	DELAND EAST	W1110	DELAND	138,000	OH
	1.5.1.169	LAKE HELEN	W1703	DELAND	173,000	OH
	1.5.1.170	FLORA MAR	C4002	SEVEN SPRINGS	69,000	OH
		SUBTOTAL			**4,957,882**	

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.171	CROSSROADS	X132	ST. PETERSBURG	68,587	OH
	1.5.1.172	CROSSROADS	X133	ST. PETERSBURG	413,347	OH
	1.5.1.173	CROSSROADS	X136	ST. PETERSBURG	68,704	OH
	1.5.1.174	CROSSROADS	X138	ST. PETERSBURG	206,782	OH
	1.5.1.175	PASADENA	X215	ST. PETERSBURG	109,909	OH
	1.5.1.176	PASADENA	X216	ST. PETERSBURG	275,582	OH
	1.5.1.177	FIFTY-FIRST STREET	X102	ST. PETERSBURG	897,000	OH
	1.5.1.178	FIFTY-FIRST STREET	X103	ST. PETERSBURG	276,000	OH
	1.5.1.179	FIFTY-FIRST STREET	X105	ST. PETERSBURG	207,000	OH
	1.5.1.180	FIFTY-FIRST STREET	X108	ST. PETERSBURG	552,000	OH
	1.5.1.181	OAKHURST	J221	WALSINGHAM	69,000	OH
	1.5.1.182	OAKHURST	J228	WALSINGHAM	138,000	OH
	1.5.1.183	SEMINOLE	J890	WALSINGHAM	276,000	OH
	1.5.1.184	SEMINOLE	J892	WALSINGHAM	276,000	OH
	1.5.1.185	PORT RICHEY WEST	C202	SEVEN SPRINGS	414,000	OH
	1.5.1.186	PORT RICHEY WEST	C203	SEVEN SPRINGS	275,941	OH
	1.5.1.187	PORT RICHEY WEST	C205	SEVEN SPRINGS	138,000	OH
	1.5.1.188	PORT RICHEY WEST	C207	SEVEN SPRINGS	207,000	OH
	1.5.1.189	FLORA MAR	C4008	SEVEN SPRINGS	138,000	OH
	1.5.1.190	NEW PORT RICHEY	C443	SEVEN SPRINGS	173,000	OH
	1.5.1.191	PORT RICHEY WEST	C206	SEVEN SPRINGS	207,000	OH
	1.5.1.192	PORT RICHEY WEST	C209	SEVEN SPRINGS	198,773	OH
	1.5.1.193	NEW PORT RICHEY	C441	SEVEN SPRINGS	138,000	OH
	1.5.1.194	NEW PORT RICHEY	C442	SEVEN SPRINGS	206,942	OH
	1.5.1.195	NEW PORT RICHEY	C444	SEVEN SPRINGS	124,000	OH
	1.5.1.196	FIFTY-FIRST STREET	X101	ST. PETERSBURG	828,000	OH
	1.5.1.197	FIFTY-FIRST STREET	X107	ST. PETERSBURG	1,243,000	OH
	1.5.1.198	OAKHURST	J229	WALSINGHAM	124,000	OH
	1.5.1.199	SEMINOLE	J889	WALSINGHAM	331,000	OH
	1.5.1.200	FIFTY-FIRST STREET	X104	ST. PETERSBURG	613,038	OH
	1.5.1.201	PASADENA	X212	ST. PETERSBURG	138,000	OH
	1.5.1.202	TAFT	K1023	SE ORLANDO	193,000	OH
	1.5.1.203	MEADOW WOODS EAST	K1060	SE ORLANDO	165,000	OH
	1.5.1.204	MEADOW WOODS EAST	K1061	SE ORLANDO	289,000	OH
	1.5.1.205	MEADOW WOODS EAST	K1063	SE ORLANDO	110,000	OH
	1.5.1.206	MEADOW WOODS SOUTH	K1777	SE ORLANDO	220,000	OH
	1.5.1.207	MEADOW WOODS SOUTH	K1778	SE ORLANDO	193,000	OH
	1.5.1.208	MEADOW WOODS SOUTH	K1780	SE ORLANDO	317,000	OH
	1.5.1.209	MEADOW WOODS SOUTH	K1781	SE ORLANDO	220,000	OH
	1.5.1.210	MEADOW WOODS SOUTH	K1783	SE ORLANDO	207,000	OH
		SUBTOTAL			**11,245,605**	

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.211	PINECASTLE	K396	SE ORLANDO	137,898	OH
	1.5.1.212	NARCOOSSEE	W0212	SE ORLANDO	276,000	OH
	1.5.1.213	NARCOOSSEE	W0213	SE ORLANDO	69,000	OH
	1.5.1.214	NARCOOSSEE	W0219	SE ORLANDO	276,000	OH
	1.5.1.215	PINECASTLE	W0391	SE ORLANDO	129,237	OH
	1.5.1.216	SKY LAKE	W0368	SE ORLANDO	69,000	OH
	1.5.1.217	PINECASTLE	W0392	SE ORLANDO	205,867	OH
	1.5.1.218	PINECASTLE	W0395	SE ORLANDO	414,000	OH
	1.5.1.219	CONWAY	W0404	SE ORLANDO	138,000	OH
	1.5.1.220	CONWAY	W0405	SE ORLANDO	138,000	OH
	1.5.1.221	CONWAY	W0407	SE ORLANDO	138,000	OH
	1.5.1.222	CONWAY	W0408	SE ORLANDO	276,000	OH
	1.5.1.223	LAKE BRYAN	K244	BUENA VISTA	90,000	OH
	1.5.1.224	CURRY FORD	W0596	SE ORLANDO	87,940	OH
	1.5.1.225	RIO PINAR	W0974	SE ORLANDO	132,857	OH
	1.5.1.226	SKY LAKE	W0362	SE ORLANDO	138,000	OH
	1.5.1.227	SKY LAKE	W0363	SE ORLANDO	207,000	OH
	1.5.1.228	SKY LAKE	W0365	SE ORLANDO	207,000	OH
	1.5.1.229	SKY LAKE	W0369	SE ORLANDO	207,000	OH
	1.5.1.230	CENTRAL PARK	W0496	SE ORLANDO	69,000	OH
	1.5.1.231	WINTER GARDEN	K207	WINTER GARDEN	207,000	OH
	1.5.1.232	CROWN POINT	K279	WINTER GARDEN	69,000	OH
	1.5.1.233	MONTVERDE	K4831	CLERMONT	276,000	OH
	1.5.1.234	CROWN POINT	K278	WINTER GARDEN	207,000	OH
	1.5.1.235	OCOEE	M1094	WINTER GARDEN	207,000	OH
	1.5.1.236	CLARCONA	M340	WINTER GARDEN	69,000	OH
	1.5.1.237	CLARCONA	M345	WINTER GARDEN	345,000	OH
	1.5.1.238	CLARCONA	M346	WINTER GARDEN	276,000	OH
	1.5.1.239	CLARCONA	M351	WINTER GARDEN	207,000	OH
	1.5.1.240	WINTER GARDEN	K202	WINTER GARDEN	69,000	OH
	1.5.1.241	HEMPLE	K2249	WINTER GARDEN	138,000	OH
	1.5.1.242	OCOEE	M1086	WINTER GARDEN	69,000	OH
	1.5.1.243	OCOEE	M1088	WINTER GARDEN	276,000	OH
	1.5.1.244	OCOEE	M1095	WINTER GARDEN	69,000	OH
	1.5.1.245	OCOEE	M1096	WINTER GARDEN	276,000	OH
	1.5.1.246	CLARCONA	M337	WINTER GARDEN	69,000	OH
	1.5.1.247	BOGGY MARSH	K961	BUENA VISTA	55,000	OH
	1.5.1.248	HEMPLE	K2246	WINTER GARDEN	207,000	OH
	1.5.1.249	BAY HILL	K73	BUENA VISTA	207,000	OH
	1.5.1.250	BAY HILL	K75	BUENA VISTA	207,000	OH
		SUBTOTAL			**6,910,799**	

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1 5.1.251	ISLESWORTH	K779	WINTER GARDEN	248,000	OH
	1 5.1.252	WESTRIDGE	K421	BUENA VISTA	207,000	OH
	1 5.1.253	WESTRIDGE	K426	BUENA VISTA	138,000	OH
	1 5.1.254	BOGGY MARSH	K957	BUENA VISTA	510,000	OH
	1 5.1.255	BOGGY MARSH	K960	BUENA VISTA	414,000	OH
	1 5.1.256	BOGGY MARSH	K964	BUENA VISTA	262,000	OH
	1 5.1.257	INTERNATIONAL DRIVE	K4820	BUENA VISTA	69,000	OH
	1 5.1.258	LAKE LUNTZ	K3287	WINTER GARDEN	110,000	OH
	1 5.1.259	DELAND	W0808	DELAND	46,619	OH
	1 5.1.260	CHAMPIONS GATE	K1761	BUENA VISTA	413,000	OH
	1.5.1.261	CHAMPIONS GATE	K1762	BUENA VISTA	55,000	OH
	1.5.1.262	LOUGHMAN	K5079	LAKE WALES	138,000	OH
	1.5.1.263	VINOY	X70	ST. PETERSBURG	69,000	OH
	1.5.1.264	CROSS BAYOU	J143	WALSINGHAM	67,687	OH
	1.5.1.265	CROSS BAYOU	J148	WALSINGHAM	272,528	OH
	1.5.1.266	TAFT	K1028	SE ORLANDO	23,918	OH
	1.5.1.267	BOGGY MARSH	K959	BUENA VISTA	331,000	OH
	1.5.1.268	ST. GEORGE ISLAND	N233	MONTICELLO	270,500	OH
	1.5.1.269	DELAND EAST	W1104	DELAND	207,000	OH
	1.5.1.270	DELAND EAST	W1106	DELAND	207,000	OH
	1.5.1.271	DELAND EAST	W1109	DELAND	69,000	OH
	1.5.1.272	SKY LAKE	W0366	SE ORLANDO	207,000	OH
	1.5.1.273	2022 Spending on 2023 Project Scope	TBD	TBD	4,141,080	OH
		SUBTOTAL			**8,476,332**	
	TOTAL	**Self-Optimizing Grid - SOG (Automation)**			**44,749,317**	
	1.5	**Self-Optimizing Grid - SOG (Capacity & Connectivity)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1 5.2.1	BAYWAY	X96	ST. PETERSBURG	1,163,729	OH
	1 5.2.2	WEST CHAPMAN	W0703	JAMESTOWN	224,000	OH
	1 5.2.3	TANGERINE	A262	INVERNESS	656,000	OH
	1 5.2.4	BROOKSVILLE	A95	INVERNESS	819,200	OH
	1 5.2.5	BROOKSVILLE	A97	INVERNESS	1,816,000	OH
	1 5.2.6	CITRUS HILLS	A285	INVERNESS	848,000	OH
	1 5.2.7	BROOKSVILLE	A97	INVERNESS	476,640	OH
	1 5.2.8	NORTHEAST	X286	ST. PETERSBURG	12,725	OH
	1 5.2.9	TRI-CITY	J5030	CLEARWATER	438,802	OH
	1.5.2.10	CROSS BAYOU	J140	WALSINGHAM	24,000	OH
	1.5.2.11	WINTER GARDEN	K204	WINTER GARDEN	8,781	OH
	1.5.2.12	EUSTIS	M499	APOPKA	1,089,341	OH
	1.5.2.13	HUNTERS CREEK	K45	BUENA VISTA	412,353	OH
	1.5 2.14	CASSADAGA	W0524	DELAND	1,504,640	OH
	1.5 2.15	CROSSROADS	X136	ST. PETERSBURG	524,000	OH
	1.5 2.16	PASADENA	X215	ST. PETERSBURG	17,600	OH
		SUBTOTAL			**10,035,811**	

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Capacity & Connectivity)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.2.17	FIFTY-FIRST STREET	X102	ST. PETERSBURG	856,000	OH
	1.5.2.18	FIFTY-FIRST STREET	X105	ST. PETERSBURG	368,000	OH
	1.5.2.19	MAXIMO	X142	ST. PETERSBURG	260,800	OH
	1.5.2.20	OAKHURST	J228	WALSINGHAM	756,000	OH
	1.5.2.21	SEMINOLE	J893	WALSINGHAM	502,400	OH
	1.5.2.22	PORT RICHEY WEST	C207	SEVEN SPRINGS	560,000	OH
	1.5.2.23	NEW PORT RICHEY	C443	SEVEN SPRINGS	440,000	OH
	1.5.2.24	PORT RICHEY WEST	C209	SEVEN SPRINGS	583,157	OH
	1.5.2.25	FIFTY-FIRST STREET	X107	ST. PETERSBURG	664,000	OH
	1.5.2.26	CROSSROADS	X133	ST. PETERSBURG	419,200	OH
	1.5.2.27	KENNETH CITY	X51	WALSINGHAM	1,396,000	OH
	1.5.2.28	OAKHURST	J227	WALSINGHAM	1,628,640	OH
	1.5.2.29	SKY LAKE	W0368	SE ORLANDO	272,000	OH
	1.5.2.30	HEMPLE	K2246	WINTER GARDEN	633,600	OH
	1.5.2.31	HEMPLE	K2247	WINTER GARDEN	52,800	OH
	1.5.2.32	ISLESWORTH	K779	WINTER GARDEN	230,560	OH
	1.5.2.33	BOGGY MARSH	K957	BUENA VISTA	944,000	OH
	1.5.2.34	BOGGY MARSH	K960	BUENA VISTA	34,400	OH
	1.5.2.35	LAKE LUNTZ	K3287	WINTER GARDEN	304,000	OH
	1.5.2.36	BARNUM CITY	K3362	BUENA VISTA	696,000	OH
	1.5.2.37	LOUGHMAN	K5079	LAKE WALES	1,221,600	OH
	1.5.2.38	2022 Tap Changes, Regulators, & Cap Banks		TBD	1,804,680	OH
	1.5.2.39	2022 Spending on 2023 Project Scope	TBD	TBD	2,466,365	OH
		SUBTOTAL			**17,094,202**	
	TOTAL	**Self-Optimizing Grid - SOG (Capacity & Connectivity)**			**27,130,013**	
	TOTAL	**Self-Optimizing Grid - SOG (Automation and C&C)**			**71,879,330**	
	1.6	**Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)**				
		(Please refer to the location provided in Transmission Wood to Non-Wood Poles)				
		Capital Investment is the expected Distr bution underbuild hardening to be peformed on Transmision Poles.				
	TOTAL	**Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)**			**2,173,684**	

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Line				Capital Expenditures	OH or UG
1.	**Transmission**				
	2.1	**Structure Hardening - Trans - Pole Replacements**	**Line ID**		**OH / UG**
	2.1.1	(AD-1) LINE AVON PARK PL - DESOTO CITY 69KV	(AD-1)	3,184,755	OH
	2.1.2	(AL-1) LINE AVON PARK NORTH - FROSTPROOF 69k	(AL-1)	742,671	OH
	2.1.3	(AL-3) LINE FROSTPROOF - LAKE WALES 69KV	(AL-3)	1,892,864	OH
	2.1.4	(ALP-2) LINE FISHEATING CREEK - LAKE PLACID 69I	(ALP-2)	1,923,609	OH
	2.1.5	(ALP-SUC-1-TL3) LINE LEISURE LAKES 69KV TAPLIN	(ALP-SUC-1-TL3)	441,868	OH
	2.1.6	(AND-2) LINE DALLAS AIRPORT - WILDWOOD 69KV	(AND-2)	30,926	OH
	2.1.7	(AO-1) LINE ALAFAYA - OVIEDO 69KV	(AO-1)	85,453	OH
	2.1.8	(APW-1) LINE AVON PARK PL - WAUCHULA 69KV	(APW-1)	3,100,335	OH
	2.1.9	(ASL-1) LINE ALTAMONTE - DOUGLAS AVE 69KV	(ASL-1)	850,153	OH
	2.1.10	(ASL-2) LINE DOUGLAS AVE - SPRING LAKE 69KV	(ASL-2)	479,363	OH
	2.1.11	(ASW-2) LINE LOCKHART - WOODSMERE 230KV	(ASW-2)	1,413,710	OH
	2.1.12	(AUCF-1) LINE ALAFAYA - UCF 69KV	(AUCF-1)	294,928	OH
	2.1.13	(BF-1) LINE BARCOLA - FT MEADE 69KV	(BF-1)	1,299,961	OH
	2.1.14	(BFE-1) LINE BAYBORO - 16TH ST 115KV	(BFE-1)	1,092,568	OH
	2.1.15	(BFE-2) LINE 16TH ST - 40TH ST 115KV	(BFE-2)	88,898	OH
	2.1.16	(BFR-1-TL2) LINE CAMPS SECTION SEVEN 69KV TAI	(BFR-1-TL2)	59,011	OH
	2.1.17	(BK-1) LINE BAY RIDGE - KELLY PK 69KV	(BK-1)	1,222,278	OH
	2.1.18	(BWR-1) LINE BROOKSVILLE WEST - HUDSON 115K\	(BWR-1)	1,009,410	OH
	2.1.19	(CET-1) LINE AVALON - CLERMONT EAST 69KV	(CET-1)	943,618	OH
	2.1.20	(CFLE-1) LINE CENTRAL FLA - LEESBURG (CFLE) 69	(CFLE-1)	910,368	OH
	2.1.21	(CGP-1/IS-5) LINE CHIEFLAND-GA PACIFIC 69KV	(CGP-1/IS-5)	554,153	OH
	2.1.22	(CLA-1) LINE CASSELBERRY - LAKE ALOMA 69KV	(CLA-1)	1,577,470	OH
	2.1.23	(CLC-1) LINE CAMP LAKE - CLERMONT 69KV	(CLC-1)	1,552,842	OH
	2.1.24	(CLC-2) LINE CLERMONT - CLERMONT EAST 69KV	(CLC-2)	110,458	OH
	2.1.25	(CLL-2) LINE LEESBURG - OKAHUMPKA 69KV	(CLL-2)	2,130,745	OH
	2.1.26	(CNS-1) LINE CASSADAGA - SMYRNA UTILITIES 115I	(CNS-1)	577,544	OH
	2.1.27	(CSB-2) LINE BEVERLY HILLS - LECANTO 115KV	(CSB-2)	295,948	OH
	2.1.28	(DA-2) LINE DEBARY PL - SANFORD (FP&L) 230KV	(DA-2)	33,594	OH
	2.1.29	(DB-3) LINE MONTICELLO - MONTICELLO TREC 69K\	(DB-3)	201,329	OH
	2.1.30	(DC-1) LINE CASSADAGA - DELTONA 115KV	(DC-1)	1,413,851	OH
	2.1.31	(DDW-1) LINE DEBARY PL - ORANGE CITY 230KV	(DDW-1)	367,050	OH
	2.1.32	(DDW-2) LINE DELAND WEST - ORANGE CITY 230KV	(DDW-2)	956,510	OH
	2.1.33	(DEX-1) LINE DELAND EAST - DELAND (FPL) 115KV	(DEX-1)	2,412,780	OH
	2.1.34	(DLM-1) LINE DUNDEE - LAKE MARION 69KV	(DLM-1)	230,630	OH
	2.1.35	(DLP-1) LINE DESOTO CITY - LAKE PLACID NORTH 6	(DLP-1)	1,662,384	OH
	2.1.36	(DLW-1) LINE DISSTON - STARKEY ROAD 69KV	(DLW-1)	781,425	OH
	2.1.37	(DR-1) LINE DUNNELLON TOWN - RAINBOW LK EST	(DR-1)	348,356	OH
	2.1.38	(DWS-1) LINE DEBARY PL - LAKE EMMA 230KV	(DWS-1)	540,158	OH
	2.1.39	(ED-4) LINE ST JOHNS (SEC) - UMATILLA (SEC) 69KV	(ED-4)	2,240,279	OH
	2.1.40	(EP-2) LINE EUSTIS SOUTH - MT DORA 69KV	(EP-2)	328,086	OH
	2.1.41	(EP-5) LINE KELLY PARK - MT DORA 69KV	(EP-5)	468,441	OH
	2.1.42	(FMB-1) LINE FT MEADE - HOMELAND 69KV	(FMB-1)	2,384,512	OH
		SUBTOTAL		**42,235,289**	

Line				Capital Expenditures	OH or UG
1.	**Transmission**				
	2.1	**Structure Hardening - Trans - Pole Replacements**	**Line ID**		**OH / UG**
	2.1.43	(FMB-3) LINE NORTH BARTOW - ORANGE SWITCHIN	(FMB-3)	1,871,303	OH
	2.1.44	(FSD-1) LINE FT GREEN SPRINGS - DUETTE PREC 6	(FSD-1)	855,066	OH
	2.1.45	(FTR-3) LINE RIO PINAR PL - EAST ORANGE 69KV	(FTR-3)	2,589,240	OH
	2.1.46	(GBC-1) LINE CARRABELLE - GUMBAY 69KV	(GBC-1)	327,356	OH
	2.1.47	(HB-2) LINE BROOKSVILLE - INVERNESS 69KV - WIL	(HB-2)	188,097	OH
	2.1.48	(HCR-HT-1) LINE CRYSTAL RIVER SOUTH - HOMOSA	(HCR-HT-1)	1,647,044	OH
	2.1.49	(HDU-1) LINE DUNNELLON TOWN - HOLDER 69KV	(HDU-1)	1,523,488	OH
	2.1.50	(HP-1) LINE HAINES CITY - HAINES CITY EAST 69KV	(HP-1)	417,687	OH
	2.1.51	(ICB-1) LINE BARNUM CITY - WESTRIDGE 69KV	(ICB-1)	2,418,031	OH
	2.1.52	(ICB-2) LINE BOGGY MARSH - WESTRIDGE 69KV	(ICB-2)	332,624	OH
	2.1.53	(ICLB-2) LINE LAKE BRYAN WORLD GATEWAY 69KV	(ICLB-2)	622,721	OH
	2.1.54	(ICLW-1) LINE CYPRESSWOOD - DUNDEE 69KV	(ICLW-1)	273,139	OH
	2.1.55	(ICLW-6) LINE DAVENPORT - HAINES CITY 69KV	(ICLW-6)	1,887,147	OH
	2.1.56	(ICP-1) LINE INTERCESSION CITY PL - CABBAGE ISL	(ICP-1)	149,927	OH
	2.1.57	(IG-GUF-1) LINE IDYLWILD - UNIVERSITY FLA 69KV	(IG-GUF-1)	30,928	OH
	2.1.58	(IS-4) LINE GINNIE - TRENTON 69KV	(IS-4)	2,638,508	OH
	2.1.59	(JQ-3) LINE BRADFORDVILLE WEST - TIE #3 (CITY O	(JQ-3)	562,193	OH
	2.1.60	(JS-1) LINE JASPER - OCC SWIFT CREEK #1 115KV	(JS-1)	456,138	OH
	2.1.61	(JS-3) LINE OCCIDENTAL SWIFT CREEK #1 - OCCIDE	(JS-3)	2,236,851	OH
	2.1.62	(JS-3-TL2) LINE WHITE SPRINGS 115KV TAPLINE	(JS-3-TL2)	1,314,464	OH
	2.1.63	(KZN-1) LINE KATHLEEN - ZEPHYRHILLS NORTH 23(	(KZN-1)	307,622	OH
	2.1.64	(LBV-1) LINE LAKE BRYAN - DISNEY WORLD LAKE B	(LBV-1)	143,592	OH
	2.1.65	(MS-1) LINE MARTIN WEST - SILVER SPRINGS 69KV	(MS-1)	2,087,254	OH
	2.1.66	(MS-1-TL1) LINE BLICHTON SEC 69KV TAPLINE	(MS-1-TL1)	1,375,443	OH
	2.1.67	(MSH-1) LINE MEADOW WOODS SOUTH - HUNTER (	(MSH-1)	1,003,536	OH
	2.1.68	(OCC-1) LINE CLARCONA - OCOEE 69KV	(OCC-1)	1,596,505	OH
	2.1.69	(OLR-1) LINE OKAHUMPKA - LAKE COUNTY RR 69KV	(OLR-1)	438,794	OH
	2.1.70	(OSC-1) LINE ORANGEWOOD - SHINGLE CREEK 69K	(OSC-1)	38,541	OH
	2.1.71	(PAX-1) LINE PARKWAY - ORLANDO COGEN LTD 69I	(PAX-1)	192,991	OH
	2.1.72	(PP-1) LINE PIEDMONT - PLYMOUTH 69KV	(PP-1)	1,932,118	OH
	2.1.73	(PS-2) LINE SORRENTO - WELCH ROAD 230KV	(PS-2)	767,000	OH
	2.1.74	(PSL-1) LINE PIEDMONT - SPRING LAKE 69KV	(PSL-1)	965,403	OH
	2.1.75	(PW-1) LINE PIEDMONT - WOODSMERE 230KV	(PW-1)	1,069,613	OH
	2.1.76	(SB-1) LINE BAY RIDGE - SORRENTO 69KV	(SB-1)	1,485,357	OH
	2.1.77	(SI-4-TL2) LINE MCINTOSH 69KV TAPLINE	(SI-4-TL2)	254,088	OH
	2.1.78	(SLE-1) LINE EATONVILLE - SPRING LAKE 69KV	(SLE-1)	884,963	OH
	2.1.79	(SLM-1) LINE MAITLAND - SPRING LAKE 69KV	(SLM-1)	226,515	OH
	2.1.80	(SP-1) LINE SUWANNEE RIVER PL - TWIN LAKES (GA	(SP-1)	1,004,994	OH
	2.1.81	(SP-SUM-1) LINE SUWANNEE RIVER PL - MADISON 1	(SP-SUM-1)	270,000	OH
	2.1.82	(SSC-1) LINE OCC SWIFT CREEK #1 - SUWANNEE R	(SSC-1)	2,061,732	OH
	2.1.83	(TC-2) LINE CROSS CITY - OLD TOWN NORTH SW S	(TC-2)	1,972,398	OH
	2.1.84	(TDE-1) LINE TURNER PL - DELTONA EAST 115KV	(TDE-1)	684,865	OH
		SUBTOTAL		**43,105,273**	

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1.	**Transmission**				
	2.1	**Structure Hardening - Trans - Pole Replacements**	**Line ID**		**OH / UG**
	2.1.85	(TMS-2) LINE MEADWDS SOUTH - TAFT 69KV	(TMS-2)	2,092,764	OH
	2.1.86	(TZ-2) LINE ODESSA - TARPON SPRINGS 69KV	(TZ-2)	980,710	OH
	2.1.87	(UEN-1) LINE ENOLA - UMATILLA 69KV	(UEN-1)	223,886	OH
	2.1.88	(VHC-1) LINE VANDOLAH - MYAKKA PREC 69KV RAD	(VHC-1)	1,183,790	OH
	2.1.89	(VW-1) LINE VANDOLAH - WAUCHULA 69KV	(VW-1)	1,636,940	OH
	2.1.90	(WA-1) LINE ALTAMONTE - CASSELBERRY 69KV	(WA-1)	276,881	OH
	2.1.91	(WA-2) LINE CASSELBERRY - WINTER PARK EAST 6	(WA-2)	836,726	OH
	2.1.92	(WCC-1) LINE CROSS CITY - WILCOX 69KV	(WCC-1)	929,273	OH
	2.1.93	(WF-1) LINE UCF - WINTER PARK EAST 69KV	(WF-1)	2,124,243	OH
	2.1.94	(WIW-1) LINE WINDERMERE - WOODSMERE 230KV	(WIW-1)	962,600	OH
	2.1.95	(WL-1) LINE LAKE ALOMA - WINTER PARK EAST 69K	(WL-1)	391,303	OH
	2.1.96	(WO-3) LINE EATONVILLE - WINTER PARK 69KV	(WO-3)	966,940	OH
	2.1.97	(WO-4) LINE EATONVILLE - WOODSMERE 69KV	(WO-4)	634,581	OH
	2.1.98	(WO-5) LINE MAITLAND - WINTER PARK 69KV	(WO-5)	337,390	OH
	2.1.99	(WO-7) LINE OVIEDO - WINTER SPRINGS 69KV	(WO-7)	1,733,109	OH
	2.1.100	(AF-1) - Avon Park Pl - South Polk	(AF-1)	102,336	OH
	2.1.101	(AF-2) Ft Meade - South Polk	(AF-2)	(158,002)	OH
	2.1.102	(ALP-SUC-1) - Fisheating Creek - Sun N Lakes	(ALP-SUC-1)	309,549	OH
	2.1.103	(ASC-1) - Apopka South – Clarcona	(ASC-1)	11,757	OH
	2.1.104	(BCF-BW-2-TL4) Webster SEC 69kV Tapline	(BCF-BW-2-TL4)	122,398	OH
	2.1.105	(BCP-1) - Bayboro - Central Plaza	(BCP-1)	201,894	OH
	2.1.106	(BW-1) - Bushnell East - Center Hill Radial	(BW-1)	209,437	OH
	2.1.107	(BWX-1) - Brookridge - Brooksville West (BWX CKT)	(BWX-1)	(6,790)	OH
	2.1.108	(BZ-6) - Zephyrhills North - Dade City (TECO)	(BZ-6)	353,179	OH
	2.1.109	(CF-2) - Bronson – Newberry	(CF-2)	39,347	OH
	2.1.110	(CF-3) - Ft White – Newberry	(CF-3)	1,000,921	OH
	2.1.111	(CFO-SSB-1) - Belleview - Maricamp	(CFO-SSB-1)	269	OH
	2.1.112	(DB-2) - Monticello - Boston (Ga Pwr)	(DB-2)	2,690	OH
	2.1.113	(DK-1) - Disston - Kenneth	(DK-1)	106,948	OH
	2.1.114	(DL-LTW-1) - Taylor Ave - Walsingham	(DL-LTW-1)	18,303	OH
	2.1.115	(DLW-2) Largo - Ulmerton West	(DLW-2)	136,883	OH
	2.1.116	(DLW-5) - Seminole - Starkey Road	(DLW-5)	226,479	OH
	2.1.117	(DWD-1) Davenport - West Davenport Radial	(DWD-1)	16,268	OH
	2.1.118	(ECTW-4) - Palm Harbor - Tarpon Springs	(ECTW-4)	211,232	OH
	2.1.119	(ED-1) - Deland - Deland West	(ED-1)	(33,768)	OH
	2.1.120	(EP-3) Kelly Park - Zellwood	(EP-3)	(121,995)	OH
	2.1.121	(FH-1) - Ft White - High Springs	(FH-1)	(228,292)	OH
	2.1.122	(HCL-1) - Clearwater - Highlands	(HCL-1)	343	OH
	2.1.123	(HGC-1) - Higgins Pl - Curlew CKT #2	(HGC-1)	72,508	OH
	2.1.124	(ICLW-2) - Cypresswood - Haines City	(ICLW-2)	(1,418)	OH
	2.1.125	(ICLW-3) - Dundee - Lake Wales	(ICLW-3)	363,679	OH
	2.1.126	(JF-1) - Ft White – Jasper	(JF-1)	133,772	OH
		SUBTOTAL		**18,401,061**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated Actual Filing
Projected Period: January 2022 through December 2022
Project Listing by Each Capital Program

Line				Capital Expenditures	OH or UG
1.	**Transmission**				
2.1	**Structure Hardening - Trans - Pole Replacements**		**Line ID**		**OH / UG**
	2.1.127	(LD-3) GE Pinellas - Largo	(LD-3)	210,221	OH
	2.1.128	(LECW-3) - Clearwater - East Clearwater	(LECW-3)	(10,209)	OH
	2.1.129	(LTW-1) - Largo - Taylor Ave	(LTW-1)	402,073	OH
	2.1.130	(NLA-1) - Altamonte - North Longwood CKT #2	(NLA-1)	(7,323)	OH
	2.1.131	(QX-1) - Atwater - Quincy	(QX-1)	(110,522)	OH
	2.1.132	(WLL-1) - Lake Wales - West Lake Wales CKT #2	(WLL-1)	(16,075)	OH
	2.1.133	(WO-2) - Altamonte - North Longwood CKT #1	(WO-2)	335	OH
	2.1.134	(WP-2) - Apopka South - Woodsmere	(WP-2)	13,005	OH
	2.1.135	(WT-3) Isleworth - Disney World Northwest	(WT-3)	75,008	OH
	2.1.136	Lockwood Tap	Lockwood Tap	124,289	OH
	2.1.137	Crawfordville – Jackson Bluff	JA	(228,151)	OH
	2.1.138	North Longwood - Winter Springs	WO	7,346	OH
	2.1.139	Line Mt Dora East SEC Tap	SES	373,678	OH
	2.1.140	Windermere - Woodsmere	WWW-1	151,883	OH
	2.1.141	Point Milligan Tap	TQ	95,532	OH
	2.1.142	Umerton West - Walsingham		338,834	OH
	2.1.143	Shadeville TEC Tap – St Marks East	CS	595,339	OH
	2.1.144	St Marks East – Florida Gas Transmission	CP	476,932	OH
	2.1.145	Port St Joe – Beacon Hill	PBH	633,601	OH
	2.1.146	Atwater – Oak Grove TEC	AOGX	62,186	OH
	2.1.147	Bradfordville West - Baker TEC Tap	JQ	232,557	OH
	2.1.148	Bradfordville West – Killearn TEC Tap	BWKX-JQ	338,112	OH
	2.1.149	Liberty – Hosford TEC	JH	261,973	OH
	2.1.150	Perry North Tap		132,933	OH
	2.1.151	Engineering/Materials for 2023 Projects	TBD	789,041	OH
		SUBTOTAL		**4,942,597**	OH
	TOTAL	**Structure Hardening - Trans - Pole Replacements**		**108,684,219**	
2.2	**Structure Hardening - Trans - Tower Upgrades**				
	2.2.1	(CP) Crawfordville – St Marks East 230kV		2,019,533	
	2.2.2	(SF2) Suwannee – Fort White Ckt 2		1,760,869	
	2.2.3	Engineering/Materials for 2023 Projects		408,458	
	TOTAL	**Structure Hardening - Trans - Tower Upgrades**		**4,188,860**	
2.3	**Structure Hardening - Trans - Cathodic Protection**				
	2.3.1	(CC) - Crystal River - Curlew 230kV (Grilleage Foundatio	CC	180,771	
	2.3.2	(CFW) Central Florida - Windermere 230kV (Grilleage Fc	CFW	475,813	
	2.3.3	Engineering/Materials for 2023 Projects	TBD	211,099	
	TOTAL	**Structure Hardening - Trans - Cathodic Protection**		**867,683**	
2.4	**Structure Hardening - Trans - Drone Inspections**				
	2.4.1	This is an O&M (only) Progam		**N/A**	
2.5	**Structure Hardening - Trans - GOAB**				
	2.5.1	City of Fort Meade Tap – GOAB Automation		422,844	
	2.5.2	Taunton Road Tap – GOAB Automation		382,765	
	2.5.3	Engineering/Materials for 2023 Projects		175,000	
	TOTAL	**Structure Hardening - Trans - GOAB**		**980,609**	
2.6	**Overhead Ground Wire**				
	2.6.1	Avon Park – Taunton Road 69kV Line (APW)	APW	716,376	
	2.6.2	Ft Meade – City of Ft Meade Tap 69kV Line (FMB-1)	FMB-1	1,556,432	
	2.6.3	Taunton Road-Parnel Road PREC 69kV Line (APW-2)	APW-2	768,552	
	2.6.4	Wauchula Tap – Wauchula 69kV Line (APW-4)	APW-4	805,415	
	2.6.5	Engineering/Materials for 2023 Projects	TBD	380,332	
	TOTAL	**Overhead Ground Wire**		**4,227,107**	
2.7	**Substation Hardening**				
	2.7.1	Cassadaga - Replace T-Oil Breaker #4736 & Relays		2,164,092	
	2.7.2	Dunnellon- Replace TBUS #2 relays		564,087	
	2.7.3	East Lake Wales- Replace TLINE relay for Peace River REA		1,657,014	
	2.7.4	Frostproof – Replace D-Oil Bkr #4246		2,326,900	
	2.7.5	Magnolia Ranch - Replace TBUS relays		488,519	
	2.7.6	Engineering/Materials for 2023 Projects		620,714	
	TOTAL	**Substation Hardening**		**7,821,326**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated Actual Filing
Projected Period: January 2022 through December 2022
Project Listing by Each Capital Program

Line					Capital Expenditures	OH or UG
1.						
4.1	**UG - Flood Mitigation**					
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	4.1.1	Port Richey West	Feeder C208	Seven Springs	251,356	UG
	4.1.2	Port Richey West	Feeder C209	Seven Springs	251,356	UG
	4.1.3	Port Richey West	Feeder C210	Seven Springs	251,356	UG
	TOTAL				**754,068**	
4.2	**UG - Lateral Hardening**					
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	4 2.1	Deland East	W1103	Deland	4,435,934	UG
	4 2.2	Deland East	W1105	Deland	5,149,068	UG
	4 2.3	Deland East	W1109	Deland	616,438	UG
	4 2.4	Deland	W0805	Deland	7,433,514	UG
	4 2.5	Deland	W0806	Deland	3,879,932	UG
	4 2.6	Deland	W0807	Deland	13,839,632	UG
	4 2.7	Deland	W0808	Deland	7,264,296	UG
	4 2.8	Deland	W0809	Deland	3,336,016	UG
	4 2.9	Hemple	K2246	Deland	1,619,660	UG
	4 2.10	Hemple	K2250	Deland	2,647,056	UG
	4 2.11	Hemple	K2252	Deland	84,609	UG
	4 2.12	Hemple	K2253	Deland	954,874	UG
	4 2.13	Pinecastle	W0391	Deland	3,106,363	UG
	4 2.14	Port Richey West	C202	Deland	3,444,799	UG
	4 2.15	Port Richey West	C205	Deland	4,387,586	UG
	4 2.16	Port Richey West	C207	Deland	870,265	UG
	4 2.17	Port Richey West	C208	Deland	4,955,676	UG
	4 2.18	Port Richey West	C209	Deland	2,091,054	UG
	4 2.19	Port Richey West	C210	Deland	4,351,325	UG
	4 2.20	St George Island	N234	Deland	229,653	UG
	4 2.21	Fifty First Street	X101	Deland	8,207,083	UG
	4 2.22	Fifty First Street	X102	Deland	6,079,768	UG
	4 2.23	Pasadena	X211	Deland	1,607,573	UG
	4 2.24	Pasadena	X213	Deland	2,852,535	UG
	4 2.25	Pasadena	X219	Deland	2,320,707	UG
	4 2.26	Engineering/Materials for 2023 Projects		Deland	2,993,251	
	TOTAL	**UG - Lateral Hardening**			**98,758,667**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,061,120	$1,270,451	$361,296	$1,666,319	$2,467,151	$1,940,985	$1,708,483	$1,548,247	$1,955,271	$2,384,113	$2,410,746	$1,397,494	$21,171,676
	b. Clearings to Plant			$3,399,402	$2,451,710	$1,388,572	$0	$0	$0	$0	$0	$0	$0	$0	$15,835,023	23,074,706
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,707,319	7,106,721	9,558,431	10,947,002	10,947,002	10,947,002	10,947,002	10,947,002	10,947,002	10,947,002	10,947,002	10,947,002	26,782,025	
3	Less Accumulated Depreciation		($20,544)	(33,520)	(58,394)	(91,848)	(130,163)	(168,477)	(206,792)	(245,106)	(283,421)	(321,735)	(360,050)	(398,364)	(436,679)	
4	CWIP - Non-Interest Bearing		$5,425,512	4,087,230	2,905,971	1,878,696	3,545,015	6,012,166	7,953,151	9,661,633	11,209,880	13,165,152	15,549,264	17,960,010	3,522,482	
5	Net Investment (Lines 2 + 3 + 4)		$9,112,286	$11,160,430	$12,406,008	$12,733,850	$14,361,855	$16,790,691	$18,693,361	$20,363,529	$21,873,462	$23,790,419	$26,136,217	$28,508,649	$29,867,828	
6	Average Net Investment			$10,136,358	$11,783,219	$12,569,929	$13,547,852	$15,576,273	$17,742,026	$19,528,445	$21,118,496	$22,831,940	$24,963,318	$27,322,433	$29,188,238	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$13,718	$15,947	$17,011	$18,335	$21,080	$24,011	$26,428	$28,580	$30,899	$33,784	$36,976	$39,501	306,271
	b. Equity Component Grossed Up For Taxes	5.90%		$49,824	$57,919	$61,786	$66,593	$76,563	$87,209	$95,990	$103,806	$112,228	$122,704	$134,300	$143,472	1,112,395
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$12,976	$24,874	$33,455	$38,315	$38,315	$38,315	$38,315	$38,315	$38,315	$38,315	$38,315	$38,315	416,134
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$4,927	$6,627	$7,589	$7,589	$7,589	$7,589	$7,589	$7,589	$7,589	$7,589	$7,589	$18,567	98,424
	e. Other (D)	4.2%		(616)	(1,446)	(1,649)	(1,649)	(1,649)	(1,649)	(1,649)	(1,649)	(1,649)	(1,649)	(1,649)	(1,649)	(18,552)
9	Total System Recoverable Expenses (Lines 7 + 8)			$80,828	$103,920	$118,192	$129,182	$141,898	$155,475	$166,673	$176,641	$187,382	$200,743	$215,532	$238,206	$1,914,672
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$80,828	$103,920	$118,192	$129,182	$141,898	$155,475	$166,673	$176,641	$187,382	$200,743	$215,532	$238,206	$1,914,672
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			80,828	103,920	118,192	129,182	141,898	155,475	166,673	176,641	187,382	200,743	215,532	238,206	1,914,672
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$80,828	$103,920	$118,192	$129,182	$141,898	$155,475	$166,673	$176,641	$187,382	$200,743	$215,532	$238,206	$1,914,672

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Utility Account 365

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,391,648	$2,823,225	$802,881	$3,702,931	$5,482,558	$4,313,299	$3,796,628	$3,440,549	$4,345,048	$5,298,028	$5,357,213	$3,105,542	$46,859,551
	b. Clearings to Plant			$8,340,961	$5,378,831	$3,085,715	$0	$0	$0	$0	$0	$0	$0	$0	$35,188,940	51,994,446
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$7,974,339	16,315,300	21,694,131	24,779,846	24,779,846	24,779,846	24,779,846	24,779,846	24,779,846	24,779,846	24,779,846	24,779,846	59,968,785	
3	Less Accumulated Depreciation		($30,726)	(48,668)	(85,378)	(134,189)	(189,944)	(245,699)	(301,453)	(357,208)	(412,963)	(468,717)	(524,472)	(580,227)	(635,981)	
4	CWIP - Non-Interest Bearing		$12,320,841	8,371,528	5,815,923	3,533,089	7,236,020	12,718,578	17,031,877	20,828,505	24,269,054	28,614,102	33,912,130	39,269,343	7,185,946	
5	Net Investment (Lines 2 + 3 + 4)		$20,264,454	$24,638,160	$27,424,676	$28,178,745	$31,825,921	$37,252,725	$41,510,270	$45,251,143	$48,635,937	$52,925,230	$58,167,503	$63,468,962	$66,518,750	
6	Average Net Investment			$22,451,307	$26,031,418	$27,801,710	$30,002,333	$34,539,323	$39,381,497	$43,380,706	$46,943,540	$50,780,583	$55,546,367	$60,818,233	$64,993,856	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$30,384	$35,229	$37,625	$40,603	$46,743	$53,296	$58,709	$63,530	$68,723	$75,173	$82,307	$87,958	680,281
	b. Equity Component Grossed Up For Taxes	5.90%		$110,357	$127,955	$136,656	$147,473	$169,774	$193,575	$213,233	$230,746	$249,606	$273,032	$298,945	$319,470	2,470,823
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$17,942	$36,709	$48,812	$55,755	$55,755	$55,755	$55,755	$55,755	$55,755	$55,755	$55,755	$55,755	605,255
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$11,311	$15,040	$17,179	$17,179	$17,179	$17,179	$17,179	$17,179	$17,179	$17,179	$17,179	$41,575	222,539
	e. Other (D)	2.7%		(1,371)	(2,896)	(3,879)	(4,443)	(4,443)	(4,443)	(4,443)	(4,443)	(4,443)	(4,443)	(4,443)	(4,443)	(48,134)
9	Total System Recoverable Expenses (Lines 7 + 8)			$168,623	$212,037	$236,393	$256,567	$285,008	$315,362	$340,432	$362,767	$386,820	$416,696	$449,743	$500,315	$3,930,765
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$168,623	$212,037	$236,393	$256,567	$285,008	$315,362	$340,432	$362,767	$386,820	$416,696	$449,743	$500,315	$3,930,765
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			168,623	212,037	236,393	256,567	285,008	315,362	340,432	362,767	386,820	416,696	449,743	500,315	3,930,765
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$168,623	$212,037	$236,393	$256,567	$285,008	$315,362	$340,432	$362,767	$386,820	$416,696	$449,743	$500,315	$3,930,765

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Underground Circuits
(in Dollars)

366
Feeder Hardening

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions		0	$76,338	$47,054	$13,381	$61,716	$91,376	$71,888	$63,277	$57,342	$72,417	$88,300	$89,287	$51,759	$784,136
	b. Clearings to Plant			62,026	202,790	51,429	0	0	0	0	0	0	0	0	586,482	902,728
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$130,386	192,412	395,203	446,631	446,631	446,631	446,631	446,631	446,631	446,631	446,631	446,631	1,033,114	
3	Less Accumulated Depreciation		($508)	(679)	(930)	(1,447)	(2,032)	(2,616)	(3,200)	(3,785)	(4,369)	(4,953)	(5,538)	(6,122)	(6,706)	
4	CWIP - Non-Interest Bearing		$207,867	222,178	66,442	28,395	90,110	181,486	253,374	316,652	373,994	446,411	534,712	623,999	89,276	
5	Net Investment (Lines 2 + 3 + 4)		$337,745	$413,912	$460,714	$473,578	$534,710	$625,501	$696,805	$759,498	$816,256	$888,089	$975,805	$1,064,508	$1,115,683	
6	Average Net Investment			$375,829	$437,313	$467,146	$504,144	$580,105	$661,153	$728,152	$787,877	$852,173	$931,947	$1,020,157	$1,090,095	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$509	$592	$632	$682	$785	$895	$985	$1,066	$1,153	$1,261	$1,381	$1,475	11,417
	b. Equity Component Grossed Up For Taxes	5.90%		$1,847	$2,150	$2,296	$2,478	$2,851	$3,250	$3,579	$3,873	$4,189	$4,581	$5,014	$5,358	41,467
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$171	$252	$517	$584	$584	$584	$584	$584	$584	$584	$584	$584	6,198
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$90	$133	$274	$310	$310	$310	$310	$310	$310	$310	$310	$310	3,285
	e. Other (D)	1.6%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,617	$3,127	$3,719	$4,054	$4,531	$5,039	$5,459	$5,833	$6,236	$6,736	$7,289	$7,727	$62,367
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,617	$3,127	$3,719	$4,054	$4,531	$5,039	$5,459	$5,833	$6,236	$6,736	$7,289	$7,727	$62,367
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,617	3,127	3,719	4,054	4,531	5,039	5,459	5,833	6,236	6,736	7,289	7,727	62,367
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,617	$3,127	$3,719	$4,054	$4,531	$5,039	$5,459	$5,833	$6,236	$6,736	$7,289	$7,727	$62,367

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Underground Wire Upgrade
(in Dollars)

367
Feeder Hardening

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			$610,702	$376,430	$107,051	$493,724	$731,008	$575,107	$506,217	$458,740	$579,340	$706,404	$714,295	$414,072	$6,273,089
	b. Clearings to Plant			757,010	1,120,304	411,429	0	0	0	0	0	0	0	0	4,691,859	6,980,601
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,054,011	1,811,021	2,931,325	3,342,754	3,342,754	3,342,754	3,342,754	3,342,754	3,342,754	3,342,754	3,342,754	3,342,754	8,034,612	
3	Less Accumulated Depreciation		($5,905)	(8,540)	(13,068)	(20,396)	(28,753)	(37,110)	(45,467)	(53,823)	(62,180)	(70,537)	(78,894)	(87,251)	(95,608)	
4	CWIP - Non-Interest Bearing		$1,652,013	1,505,705	761,831	457,453	951,178	1,682,185	2,257,292	2,763,509	3,222,249	3,801,588	4,507,992	5,222,287	944,501	
5	Net Investment (Lines 2 + 3 + 4)		$2,700,119	$3,308,186	$3,680,089	$3,779,811	$4,265,178	$4,987,829	$5,554,579	$6,052,439	$6,502,822	$7,073,805	$7,771,852	$8,477,790	$8,883,505	
6	Average Net Investment			$3,004,153	$3,494,137	$3,729,950	$4,022,495	$4,626,504	$5,271,204	$5,803,509	$6,277,631	$6,788,313	$7,422,828	$8,124,821	$8,680,648	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$4,066	$4,729	$5,048	$5,444	$6,261	$7,134	$7,854	$8,496	$9,187	$10,046	$10,996	$11,748	91,007
	b. Equity Component Grossed Up For Taxes	5.90%		$14,767	$17,175	$18,334	$19,772	$22,741	$25,910	$28,527	$30,857	$33,367	$36,486	$39,937	$42,669	330,541
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$2,635	$4,528	$7,328	$8,357	$8,357	$8,357	$8,357	$8,357	$8,357	$8,357	$8,357	$8,357	89,703
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$731	$1,256	$2,032	$2,317	$2,317	$2,317	$2,317	$2,317	$2,317	$2,317	$2,317	$2,317	24,875
	e. Other (D)	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$22,198	$27,687	$32,743	$35,890	$39,677	$43,718	$47,055	$50,027	$53,228	$57,206	$61,607	$65,091	$536,126
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$22,198	$27,687	$32,743	$35,890	$39,677	$43,718	$47,055	$50,027	$53,228	$57,206	$61,607	$65,091	$536,126
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			22,198	27,687	32,743	35,890	39,677	43,718	47,055	50,027	53,228	57,206	61,607	65,091	536,126
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$22,198	$27,687	$32,743	$35,890	$39,677	$43,718	$47,055	$50,027	$53,228	$57,206	$61,607	$65,091	$536,126

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		0	$341,294	$94,108	$26,763	$123,431	$182,752	$143,777	$126,554	$114,685	$144,835	$176,601	$178,574	$103,518	$1,756,890
	b. Clearings to Plant			297,631	498,784	102,857	0	0	0	0	0	0	0	0	1,172,965	2,072,237
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$239,397	537,028	1,035,813	1,138,670	1,138,670	1,138,670	1,138,670	1,138,670	1,138,670	1,138,670	1,138,670	1,138,670	2,311,634	
3	Less Accumulated Depreciation		($741)	(1,320)	(2,617)	(5,121)	(7,872)	(10,624)	(13,376)	(16,128)	(18,880)	(21,631)	(24,383)	(27,135)	(29,887)	
4	CWIP - Non-Interest Bearing		$437,109	480,771	76,094	0	123,431	306,183	449,960	576,514	691,199	836,034	1,012,635	1,191,208	121,762	
5	Net Investment (Lines 2 + 3 + 4)		$675,765	$1,016,480	$1,109,290	$1,133,549	$1,254,228	$1,434,229	$1,575,253	$1,699,056	$1,810,989	$1,953,072	$2,126,921	$2,302,743	$2,403,510	
6	Average Net Investment			$846,122	$1,062,885	$1,121,419	$1,193,889	$1,344,229	$1,504,741	$1,637,155	$1,755,022	$1,882,031	$2,039,997	$2,214,832	$2,353,127	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$1,145	$1,438	$1,518	$1,616	$1,819	$2,036	$2,216	$2,375	$2,547	$2,761	$2,997	$3,185	25,653
	b. Equity Component Grossed Up For Taxes	5.90%		$4,159	$5,224	$5,512	$5,868	$6,607	$7,396	$8,047	$8,627	$9,251	$10,027	$10,887	$11,567	93,173
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$579	$1,298	$2,503	$2,752	$2,752	$2,752	$2,752	$2,752	$2,752	$2,752	$2,752	$2,752	29,146
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$372	$718	$789	$789	$789	$789	$789	$789	$789	$789	$789	$1,603	9,798
	e. Other (D)	2.9%		(109)	(254)	(498)	(548)	(548)	(548)	(548)	(548)	(548)	(548)	(548)	(548)	(5,793)
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,146	$8,425	$9,825	$10,477	$11,420	$12,426	$13,256	$13,995	$14,791	$15,781	$16,877	$18,557	$151,977
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,146	$8,425	$9,825	$10,477	$11,420	$12,426	$13,256	$13,995	$14,791	$15,781	$16,877	$18,557	$151,977
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,146	8,425	9,825	10,477	11,420	12,426	13,256	13,995	14,791	15,781	16,877	18,557	151,977
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,146	$8,425	$9,825	$10,477	$11,420	$12,426	$13,256	$13,995	$14,791	$15,781	$16,877	$18,557	$151,977

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Services - Overhead
(in Dollars)

369 Feeder Hardening Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		0	$76,338	$47,054	$13,381	$61,716	$91,376	$71,888	$63,277	$57,342	$72,417	$88,300	$89,287	$51,759	$784,136
	b. Clearings to Plant			1,371	2,386	51,429	0	0	0	0	0	0	0	0	586,482	641,668
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,642	4,013	6,399	57,827	57,827	57,827	57,827	57,827	57,827	57,827	57,827	57,827	644,310	
3	Less Accumulated Depreciation		$0	0	(13)	(35)	(227)	(420)	(613)	(806)	(998)	(1,191)	(1,384)	(1,577)	(1,770)	
4	CWIP - Non-Interest Bearing		$335,611	410,578	455,246	417,199	478,914	570,290	642,178	705,456	762,798	835,216	923,516	1,012,803	478,080	
5	Net Investment (Lines 2 + 3 + 4)		$338,253	$414,591	$461,631	$474,991	$536,514	$627,697	$699,393	$762,477	$819,627	$891,852	$979,959	$1,069,053	$1,120,620	
6	Average Net Investment			$376,422	$438,111	$468,311	$505,753	$582,106	$663,545	$730,935	$791,052	$855,739	$935,905	$1,024,506	$1,094,836	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$509	$593	$634	$684	$788	$898	$989	$1,071	$1,158	$1,267	$1,386	$1,482	11,459
	b. Equity Component Grossed Up For Taxes	5.90%		$1,850	$2,153	$2,302	$2,486	$2,861	$3,262	$3,593	$3,888	$4,206	$4,600	$5,036	$5,382	41,620
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$13	$21	$193	$193	$193	$193	$193	$193	$193	$193	$193	1,770
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$2	$3	$4	$40	$40	$40	$40	$40	$40	$40	$40	$40	370
	e. Other (D)	4.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,362	$2,763	$2,961	$3,403	$3,882	$4,392	$4,815	$5,192	$5,597	$6,100	$6,655	$7,096	$55,218
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,362	$2,763	$2,961	$3,403	$3,882	$4,392	$4,815	$5,192	$5,597	$6,100	$6,655	$7,096	$55,218
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,362	2,763	2,961	3,403	3,882	4,392	4,815	5,192	5,597	6,100	6,655	7,096	55,218
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,362	$2,763	$2,961	$3,403	$3,882	$4,392	$4,815	$5,192	$5,597	$6,100	$6,655	$7,096	$55,218

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Instrumentation Transformers
(in Dollars)

370
Feeder Hardening

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions		0	$38,169	$23,527	$6,691	$30,858	$45,688	$35,944	$31,639	$28,671	$36,209	$44,150	$44,643	$25,880	$392,068
	b. Clearings to Plant			4,036	(4,036)	25,714	0	0	0	0	0	0	0	0	293,241	318,955
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$9,549	13,585	9,549	35,263	35,263	35,263	35,263	35,263	35,263	35,263	35,263	35,263	328,504	
3	Less Accumulated Depreciation		($166)	(214)	(282)	(329)	(506)	(682)	(858)	(1,035)	(1,211)	(1,387)	(1,564)	(1,740)	(1,916)	
4	CWIP - Non-Interest Bearing		$328,704	362,836	390,400	371,376	402,234	447,922	483,866	515,505	544,176	580,385	624,535	669,178	401,817	
5	Net Investment (Lines 2 + 3 + 4)		$338,087	$376,208	$399,667	$406,310	$436,991	$482,503	$518,271	$549,733	$578,228	$614,261	$658,234	$702,702	$728,405	
6	Average Net Investment			$357,148	$387,938	$402,989	$421,651	$459,747	$500,387	$534,002	$563,981	$596,244	$636,248	$680,468	$715,553	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$483	$525	$545	$571	$622	$677	$723	$763	$807	$861	$921	$968	8,467
	b. Equity Component Grossed Up For Taxes	5.90%		$1,756	$1,907	$1,981	$2,073	$2,260	$2,460	$2,625	$2,772	$2,931	$3,127	$3,345	$3,517	30,752
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$48	$68	$48	$176	$176	$176	$176	$176	$176	$176	$176	$176	1,750
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$7	$9	$7	$24	$24	$24	$24	$24	$24	$24	$24	$24	243
	e. Other (D)	6.0%														(80)
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,293	$2,509	$2,581	$2,844	$3,083	$3,338	$3,548	$3,736	$3,938	$4,189	$4,466	$4,686	$41,212
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,293	$2,509	$2,581	$2,844	$3,083	$3,338	$3,548	$3,736	$3,938	$4,189	$4,466	$4,686	$41,212
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,293	2,509	2,581	2,844	3,083	3,338	3,548	3,736	3,938	4,189	4,466	4,686	41,212
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,293	$2,509	$2,581	$2,844	$3,083	$3,338	$3,548	$3,736	$3,938	$4,189	$4,466	$4,686	$41,212

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Docket No. 20220010-EI
Duke Energy Florida, LLC
Witness C.A.Menendez
Exh. No. __ (CAM-2)
Form 7E

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Street Lighting & Signals
(in Dollars)

373
3

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions		0	$38,169	$23,527	$6,691	$30,858	$45,688	$35,944	$31,639	$28,671	$36,209	$44,150	$44,643	$25,880	$392,068
	b. Clearings to Plant			2,334	649	25,714	0	0	0	0	0	0	0	0	293,241	321,939
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	2,334	2,983	28,697	28,697	28,697	28,697	28,697	28,697	28,697	28,697	28,697	321,939	
3	Less Accumulated Depreciation		$0	0	(6)	(14)	(88)	(162)	(236)	(310)	(384)	(459)	(533)	(607)	(681)	
4	CWIP - Non-Interest Bearing		$0	35,835	58,713	39,689	70,547	116,235	152,179	183,818	212,489	248,697	292,848	337,491	70,130	
5	Net Investment (Lines 2 + 3 + 4)		$0	$38,169	$61,690	$68,373	$99,156	$144,770	$180,640	$212,205	$240,802	$276,936	$321,012	$365,582	$391,387	
6	Average Net Investment			$19,084	$49,929	$65,031	$83,765	$121,963	$162,705	$196,422	$226,503	$258,869	$298,974	$343,297	$378,484	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$26	$68	$88	$113	$165	$220	$266	$307	$350	$405	$465	$512	2,984
	b. Equity Component Grossed Up For Taxes	5.90%		$94	$245	$320	$412	$599	$800	$965	$1,113	$1,272	$1,470	$1,687	$1,860	10,839
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.1%		$0	$6	$8	$74	$74	$74	$74	$74	$74	$74	$74	$74	681
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$2	$2	$20	$20	$20	$20	$20	$20	$20	$20	$20	183
	e. Other (D)	3.1%														(80)
9	Total System Recoverable Expenses (Lines 7 + 8)			$120	$321	$417	$619	$859	$1,114	$1,325	$1,514	$1,717	$1,968	$2,246	$2,467	$14,686
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$120	$321	$417	$619	$859	$1,114	$1,325	$1,514	$1,717	$1,968	$2,246	$2,467	$14,686
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			120	321	417	619	859	1,114	1,325	1,514	1,717	1,968	2,246	2,467	14,686
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$120	$321	$417	$619	$859	$1,114	$1,325	$1,514	$1,717	$1,968	$2,246	$2,467	$14,686

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Utility Account 364

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$9,296	$1,143,018	$1,148,519	$1,162,075	$1,170,869	$1,189,221	$1,188,253	$1,179,998	$1,170,737	$239,313	$222,565	$9,823,864
	b. Clearings to Plant			$0	$0	$17,282	$16,939	$1,143,018	$1,148,519	$1,162,075	$1,170,869	$1,189,221	$1,188,253	$1,179,998	$1,170,737	9,386,910
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	17,282	34,221	1,177,239	2,325,758	3,487,833	4,658,702	5,847,923	7,036,176	8,216,174	9,386,910	
3	Less Accumulated Depreciation		$0	0	0	0	(60)	(180)	(4,301)	(12,441)	(24,648)	(40,954)	(61,421)	(86,048)	(114,805)	
4	CWIP - Non-Interest Bearing		0	0	9,296	1,135,032	2,266,613	2,285,669	2,308,019	2,335,165	2,352,549	2,343,326	2,325,810	1,385,125	436,954	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$9,296	$1,152,314	$2,300,773	$3,462,728	$4,629,477	$5,810,557	$6,986,603	$8,150,295	$9,300,564	$9,515,251	$9,709,060	
6	Average Net Investment			$0	$4,648	$580,805	$1,726,543	$2,881,750	$4,046,102	$5,220,017	$6,398,580	$7,568,449	$8,725,430	$9,407,908	$9,612,155	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$6	$786	$2,337	$3,900	$5,476	$7,064	$8,659	$10,243	$11,808	$12,732	$13,008	76,020
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$23	$2,855	$8,487	$14,165	$19,888	$25,658	$31,452	$37,202	$42,889	$46,244	$47,247	276,109
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$0	$60	$120	$4,120	$8,140	$12,207	$16,305	$20,468	$24,627	$28,757	114,805
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$12	$24	$816	$1,612	$2,418	$3,230	$4,054	$4,878	$5,696	$6,508	29,248
	e. Other (D)	4.2%		0	0	0	(4)	(8)	(270)	(533)	(799)	(1,067)	(1,340)	(1,612)	(1,882)	(7,515)
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$29	$3,653	$10,903	$18,993	$30,827	$42,748	$54,749	$66,737	$78,703	$87,686	$93,638	$488,667
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$29	$3,653	$10,903	$18,993	$30,827	$42,748	$54,749	$66,737	$78,703	$87,686	$93,638	$488,667
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	29	3,653	10,903	18,993	30,827	42,748	54,749	66,737	78,703	87,686	93,638	488,667
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$29	$3,653	$10,903	$18,993	$30,827	$42,748	$54,749	$66,737	$78,703	$87,686	$93,638	$488,667

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$2,021	$248,482	$249,678	$252,625	$254,537	$258,526	$258,316	$256,521	$254,508	$52,025	$48,384	$2,135,623
	b. Clearings to Plant			$0	$0	$3,757	$3,682	$248,482	$249,678	$252,625	$254,537	$258,526	$258,316	$256,521	$254,508	2,040,633
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	3,757	7,439	255,921	505,600	758,225	1,012,761	1,271,288	1,529,603	1,786,125	2,040,633	
3	Less Accumulated Depreciation		0	0	0	0	(8)	(25)	(601)	(1,739)	(3,445)	(5,723)	(8,584)	(12,025)	(16,044)	
4	CWIP - Non-Interest Bearing		0	0	2,021	246,746	492,742	496,885	501,743	507,645	511,424	509,419	505,611	301,114	94,990	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$2,021	$250,503	$500,173	$752,781	$1,006,742	$1,264,130	$1,520,740	$1,774,983	$2,026,631	$2,075,214	$2,119,579	
6	Average Net Investment			$0	$1,010	$126,262	$375,338	$626,477	$879,761	$1,135,436	$1,392,435	$1,647,862	$1,900,807	$2,050,922	$2,097,396	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$1	$171	$508	$848	$1,191	$1,537	$1,884	$2,230	$2,572	$2,776	$2,838	16,556
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$5	$621	$1,845	$3,079	$4,324	$5,581	$6,844	$8,100	$9,343	$10,081	$10,310	60,133
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$0	$0	$8	$17	$576	$1,138	$1,706	$2,279	$2,860	$3,442	$4,019	16,044
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$3	$5	$177	$351	$526	$702	$881	$1,060	$1,238	$1,415	6,358
	e. Other (D)	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$6	$794	$2,366	$4,121	$6,441	$8,781	$11,137	$13,490	$15,836	$17,537	$18,581	$99,092
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$6	$794	$2,366	$4,121	$6,441	$8,781	$11,137	$13,490	$15,836	$17,537	$18,581	$99,092
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	6	794	2,366	4,121	6,441	8,781	11,137	13,490	15,836	17,537	18,581	99,092
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$6	$794	$2,366	$4,121	$6,441	$8,781	$11,137	$13,490	$15,836	$17,537	$18,581	$99,092

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$269	$33,131	$33,290	$33,683	$33,938	$34,470	$34,442	$34,203	$33,934	$6,937	$6,451	$284,750
	b. Clearings to Plant			$0	$0	$501	$491	$33,131	$33,290	$33,683	$33,938	$34,470	$34,442	$34,203	$33,934	272,084
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	501	992	34,123	67,413	101,097	135,035	169,505	203,947	238,150	272,084	
3	Less Accumulated Depreciation		0	0	0	0	(1)	(4)	(89)	(258)	(510)	(848)	(1,272)	(1,782)	(2,377)	
4	CWIP - Non-Interest Bearing		0	0	269	32,899	65,699	66,251	66,899	67,686	68,190	67,923	67,415	40,149	12,665	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$269	$33,400	$66,690	$100,370	$134,223	$168,525	$202,714	$236,580	$270,090	$276,517	$282,373	
6	Average Net Investment			$0	$135	$16,835	$50,045	$83,530	$117,297	$151,374	$185,620	$219,647	$253,335	$273,304	$279,445	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$0	$23	$68	$113	$159	$205	$251	$297	$343	$370	$378	2,207
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$1	$83	$246	$411	$577	$744	$912	$1,080	$1,245	$1,343	$1,374	8,015
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$1	$2	$85	$169	$253	$338	$424	$510	$595	2,377
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$1	$24	$47	$70	$94	$118	$141	$165	$189	848
	e. Other (D)	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$1	$106	$316	$550	$867	$1,188	$1,510	$1,832	$2,153	$2,388	$2,536	$13,446
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$1	$106	$316	$550	$867	$1,188	$1,510	$1,832	$2,153	$2,388	$2,536	$13,446
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	1	106	316	550	867	1,188	1,510	1,832	2,153	2,388	2,536	13,446
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$1	$106	$316	$550	$867	$1,188	$1,510	$1,832	$2,153	$2,388	$2,536	$13,446

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$1,886	$231,917	$233,033	$235,783	$237,568	$241,291	$241,095	$239,420	$237,541	$48,556	$45,158	$1,993,248
	b. Clearings to Plant			$0	$0	$3,506	$3,437	$231,917	$233,033	$235,783	$237,568	$241,291	$241,095	$239,420	$237,541	1,904,591
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	3,506	6,943	238,860	471,893	707,676	945,244	1,186,535	1,427,630	1,667,050	1,904,591	
3	Less Accumulated Depreciation		0	0	0	0	(8)	(25)	(602)	(1,743)	(3,453)	(5,737)	(8,605)	(12,055)	(16,084)	
4	CWIP - Non-Interest Bearing		0	0	1,886	230,296	459,892	463,759	468,294	473,802	477,329	475,458	471,903	281,040	88,657	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$1,886	$233,803	$466,827	$702,594	$939,584	$1,179,735	$1,419,120	$1,656,255	$1,890,928	$1,936,035	$1,977,164	
6	Average Net Investment			$0	$943	$117,844	$350,315	$584,711	$821,089	$1,059,660	$1,299,427	$1,537,687	$1,773,592	$1,913,482	$1,956,599	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$1	$159	$474	$791	$1,111	$1,434	$1,759	$2,081	$2,400	$2,590	$2,648	15,449
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$5	$579	$1,722	$2,874	$4,036	$5,209	$6,387	$7,558	$8,718	$9,406	$9,617	56,111
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$0	$0	$0	$8	$17	$577	$1,140	$1,710	$2,284	$2,867	$3,450	$4,029	16,084
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$2	$5	$166	$327	$491	$655	$823	$990	$1,156	$1,320	5,934
	e. Other (D)	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$6	$741	$2,209	$3,848	$6,052	$8,274	$10,511	$12,746	$14,975	$16,601	$17,614	$93,578
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$6	$741	$2,209	$3,848	$6,052	$8,274	$10,511	$12,746	$14,975	$16,601	$17,614	$93,578
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	6	741	2,209	3,848	6,052	8,274	10,511	12,746	14,975	16,601	17,614	93,578
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$6	$741	$2,209	$3,848	$6,052	$8,274	$10,511	$12,746	$14,975	$16,601	$17,614	$93,578

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Utility Account 364

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,113,099	$805,816	$1,708,934	$2,034,282	$2,554,229	$3,820,906	$6,127,874	$5,679,007	$7,319,640	$7,853,727	$9,109,732	$5,698,239	$53,825,485
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$52,544,379	52,544,379
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	52,544,379	
3	Less Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$1,675,404	2,788,502	3,594,318	5,303,252	7,337,534	9,891,763	13,712,668	19,840,542	25,519,550	32,839,190	40,692,917	49,802,649	2,956,509	
5	Net Investment (Lines 2 + 3 + 4)		$1,675,404	$2,788,502	$3,594,318	$5,303,252	$7,337,534	$9,891,763	$13,712,668	$19,840,542	$25,519,550	$32,839,190	$40,692,917	$49,802,649	$55,500,888	
6	Average Net Investment			$2,231,953	$3,191,410	$4,448,785	$6,320,393	$8,614,648	$11,802,215	$16,776,605	$22,680,046	$29,179,370	$36,766,053	$45,247,783	$52,651,769	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$3,021	$4,319	$6,021	$8,554	$11,658	$15,972	$22,704	$30,694	$39,489	$49,757	$61,235	$71,255	324,680
	b. Equity Component Grossed Up For Taxes	5.90%		$10,971	$15,687	$21,868	$31,067	$42,344	$58,012	$82,464	$111,481	$143,428	$180,719	$222,410	$258,804	1,179,256
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$36,428	36,428
	e. Other	4.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$13,991	$20,006	$27,888	$39,621	$54,003	$73,985	$105,168	$142,175	$182,917	$230,476	$283,646	$366,487	$1,540,363
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$13,991	$20,006	$27,888	$39,621	$54,003	$73,985	$105,168	$142,175	$182,917	$230,476	$283,646	$366,487	$1,540,363
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13,991	20,006	27,888	39,621	54,003	73,985	105,168	142,175	182,917	230,476	283,646	366,487	1,540,363
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13,991	$20,006	$27,888	$39,621	$54,003	$73,985	$105,168	$142,175	$182,917	$230,476	$283,646	$366,487	$1,540,363

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$130,953	$94,802	$201,051	$239,327	$300,498	$449,518	$720,926	$668,119	$861,134	$923,968	$1,071,733	$670,381	$6,332,410
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$6,181,692	6,181,692
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	6,181,692	
3	Less Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$197,106	328,059	422,861	623,912	863,239	1,163,737	1,613,255	2,334,181	3,002,300	3,863,434	4,787,402	5,859,135	347,825	
5	Net Investment (Lines 2 + 3 + 4)		$197,106	$328,059	$422,861	$623,912	$863,239	$1,163,737	$1,613,255	$2,334,181	$3,002,300	$3,863,434	$4,787,402	$5,859,135	$6,529,516	
6	Average Net Investment			$262,583	$375,460	$523,386	$743,576	$1,013,488	$1,388,496	$1,973,718	$2,668,241	$3,432,867	$4,325,418	$5,323,269	$6,194,326	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$355	$508	$708	$1,006	$1,372	$1,879	$2,671	$3,611	$4,646	$5,854	$7,204	$8,383	38,198
	b. Equity Component Grossed Up For Taxes	5.90%		$1,291	$1,846	$2,573	$3,655	$4,982	$6,825	$9,702	$13,115	$16,874	$21,261	$26,166	$30,448	138,736
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,286	4,286
	e. Other	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,646	$2,354	$3,281	$4,661	$6,353	$8,704	$12,373	$16,726	$21,520	$27,115	$33,370	$43,116	$181,219
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,646	$2,354	$3,281	$4,661	$6,353	$8,704	$12,373	$16,726	$21,520	$27,115	$33,370	$43,116	$181,219
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,646	2,354	3,281	4,661	6,353	8,704	12,373	16,726	21,520	27,115	33,370	43,116	181,219
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,646	$2,354	$3,281	$4,661	$6,353	$8,704	$12,373	$16,726	$21,520	$27,115	$33,370	$43,116	$181,219

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$65,476	$47,401	$100,526	$119,664	$150,249	$224,759	$360,463	$334,059	$430,567	$461,984	$535,867	$335,191	$3,166,205
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,090,846	$3,090,846
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	3,090,846	
3	Less Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$98,553	164,030	211,430	311,956	431,620	581,868	806,628	1,167,091	1,501,150	1,931,717	2,393,701	2,929,568	173,912	
5	Net Investment (Lines 2 + 3 + 4)		$98,553	$164,030	$211,430	$311,956	$431,620	$581,868	$806,628	$1,167,091	$1,501,150	$1,931,717	$2,393,701	$2,929,568	$3,264,758	
6	Average Net Investment			$131,291	$187,730	$261,693	$371,788	$506,744	$694,248	$986,859	$1,334,120	$1,716,434	$2,162,709	$2,661,634	$3,097,163	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$178	$254	$354	$503	$686	$940	$1,336	$1,806	$2,323	$2,927	$3,602	$4,191	19,099
	b. Equity Component Grossed Up For Taxes	5.90%		$645	$923	$1,286	$1,827	$2,491	$3,412	$4,851	$6,558	$8,437	$10,631	$13,083	$15,224	69,368
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,143	2,143
	e. Other	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$823	$1,177	$1,640	$2,331	$3,177	$4,352	$6,186	$8,363	$10,760	$13,557	$16,685	$21,558	$90,610
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$823	$1,177	$1,640	$2,331	$3,177	$4,352	$6,186	$8,363	$10,760	$13,557	$16,685	$21,558	$90,610
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			823	1,177	1,640	2,331	3,177	4,352	6,186	8,363	10,760	13,557	16,685	21,558	90,610
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$823	$1,177	$1,640	$2,331	$3,177	$4,352	$6,186	$8,363	$10,760	$13,557	$16,685	$21,558	$90,610

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$3,823	$3,097,373	$3,113,826	$3,136,068	$3,150,686	$3,188,930	$3,230,165	$3,246,973	$3,231,066	$975,441	$1,269,343	$27,643,695
	b. Clearings to Plant			$0	$0	$48,617	$47,652	$3,097,373	$3,113,826	$3,136,068	$3,150,686	$3,188,930	$3,230,165	$3,246,973	$3,231,066	25,491,357
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	48,617	96,269	3,193,642	6,307,469	9,443,537	12,594,223	15,783,153	19,013,318	22,260,291	25,491,357	
3	Less Accumulated Depreciation		0	0	0	0	(170)	(507)	(11,685)	(33,761)	(66,813)	(110,893)	(166,134)	(232,681)	(310,592)	
4	CWIP - Non-Interest Bearing		0	0	3,823	3,052,580	6,118,754	6,157,449	6,194,309	6,247,171	6,326,650	6,384,693	6,385,593	4,114,061	2,152,338	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$3,823	$3,101,197	$6,214,853	$9,350,584	$12,490,092	$15,656,946	$18,854,059	$22,056,953	$25,232,777	$26,141,671	$27,333,103	
6	Average Net Investment			$0	$1,912	$1,552,510	$4,658,025	$7,782,718	$10,920,338	$14,073,519	$17,255,503	$20,455,506	$23,644,865	$25,687,224	$26,737,387	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$3	$2,101	$6,304	$10,533	$14,779	$19,046	$23,352	$27,683	$31,999	$34,763	$36,185	206,748
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$9	$7,631	$22,896	$38,255	$53,678	$69,177	$84,818	$100,547	$116,224	$126,263	$131,425	750,922
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$0	$170	$337	$11,178	$22,076	$33,052	$44,080	$55,241	$66,547	$77,911	310,592
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$34	$67	$2,214	$4,373	$6,547	$8,731	$10,942	$13,181	$15,433	$17,673	79,194
	e. Other (D)	4.2%		0	0	0	(12)	(23)	(759)	(1,499)	(2,244)	(2,993)	(3,750)	(4,518)	(5,289)	(21,086)
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$12	$9,766	$29,425	$51,316	$83,248	$115,347	$147,710	$180,259	$212,895	$238,487	$257,903	$1,326,370
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$12	$9,766	$29,425	$51,316	$83,248	$115,347	$147,710	$180,259	$212,895	$238,487	$257,903	$1,326,370
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	12	9,766	29,425	51,316	83,248	115,347	147,710	180,259	212,895	238,487	257,903	1,326,370
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$12	$9,766	$29,425	$51,316	$83,248	$115,347	$147,710	$180,259	$212,895	$238,487	$257,903	$1,326,370

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$831	$673,342	$676,919	$681,754	$684,932	$693,246	$702,210	$705,864	$702,406	$212,052	$275,944	$6,009,499
	b. Clearings to Plant			$0	$0	$10,569	$10,359	$673,342	$676,919	$681,754	$684,932	$693,246	$702,210	$705,864	$702,406	5,541,599
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	10,569	20,928	694,270	1,371,189	2,052,943	2,737,875	3,431,120	4,133,330	4,839,194	5,541,599	
3	Less Accumulated Depreciation		0	0	0	0	(24)	(71)	(1,633)	(4,718)	(9,337)	(15,497)	(23,218)	(32,518)	(43,406)	
4	CWIP - Non-Interest Bearing		0	0	831	663,604	1,330,164	1,338,576	1,346,589	1,358,081	1,375,359	1,387,977	1,388,172	894,361	467,899	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$831	$674,173	$1,351,068	$2,032,775	$2,716,145	$3,406,305	$4,103,896	$4,803,599	$5,498,285	$5,701,037	$5,966,093	
6	Average Net Investment			$0	$416	$337,502	$1,012,621	$1,691,922	$2,374,460	$3,061,225	$3,755,101	$4,453,748	$5,150,942	$5,599,661	$5,833,565	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$1	$457	$1,370	$2,290	$3,213	$4,143	$5,082	$6,027	$6,971	$7,578	$7,895	45,027
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$2	$1,659	$4,977	$8,316	$11,671	$15,047	$18,458	$21,892	$25,319	$27,525	$28,674	163,541
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$0	$0	$24	$47	$1,562	$3,085	$4,619	$6,160	$7,720	$9,300	$10,888	43,406
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$7	$15	$481	$951	$1,423	$1,898	$2,379	$2,866	$3,355	$3,842	17,216
	e. Other (D)	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$3	$2,123	$6,386	$11,135	$17,398	$23,698	$30,057	$36,458	$42,875	$47,758	$51,299	$269,189
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$3	$2,123	$6,386	$11,135	$17,398	$23,698	$30,057	$36,458	$42,875	$47,758	$51,299	$269,189
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	3	2,123	6,386	11,135	17,398	23,698	30,057	36,458	42,875	47,758	51,299	269,189
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$3	$2,123	$6,386	$11,135	$17,398	$23,698	$30,057	$36,458	$42,875	$47,758	$51,299	$269,189

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$111	$89,779	$90,256	$90,901	$91,324	$92,433	$93,628	$94,115	$93,654	$28,274	$36,793	$801,267
	b. Clearings to Plant			$0	$0	$1,409	$1,381	$89,779	$90,256	$90,901	$91,324	$92,433	$93,628	$94,115	$93,654	738,880
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	1,409	2,790	92,569	182,825	273,726	365,050	457,483	551,111	645,226	738,880	
3	Less Accumulated Depreciation		0	0	0	0	(4)	(10)	(242)	(699)	(1,383)	(2,296)	(3,440)	(4,817)	(6,430)	
4	CWIP - Non-Interest Bearing		0	0	111	88,481	177,355	178,477	179,545	181,077	183,381	185,064	185,090	119,248	62,387	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$111	$89,890	$180,142	$271,036	$362,128	$454,104	$547,048	$640,250	$732,761	$759,657	$794,836	
6	Average Net Investment			$0	$55	$45,000	$135,016	$225,589	$316,582	$408,116	$500,576	$593,649	$686,506	$746,209	$777,246	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$0	$61	$183	$305	$428	$552	$677	$803	$929	$1,010	$1,052	6,001
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$0	$221	$664	$1,109	$1,556	$2,006	$2,461	$2,918	$3,374	$3,668	$3,820	21,798
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$4	$7	$231	$457	$684	$913	$1,144	$1,378	$1,613	6,430
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$1	$2	$64	$127	$190	$253	$317	$382	$447	$512	2,295
	e. Other (D)	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$283	$852	$1,485	$2,343	$3,205	$4,075	$4,951	$5,829	$6,503	$6,998	$36,525
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$283	$852	$1,485	$2,343	$3,205	$4,075	$4,951	$5,829	$6,503	$6,998	$36,525
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	283	852	1,485	2,343	3,205	4,075	4,951	5,829	6,503	6,998	36,525
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$283	$852	$1,485	$2,343	$3,205	$4,075	$4,951	$5,829	$6,503	$6,998	$36,525

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$776	$628,453	$631,791	$636,304	$639,270	$647,029	$655,396	$658,806	$655,579	$197,915	$257,548	$5,608,866
	b. Clearings to Plant			$0	$0	$9,864	$9,669	$628,453	$631,791	$636,304	$639,270	$647,029	$655,396	$658,806	$655,579	5,172,159
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	9,864	19,533	647,985	1,279,776	1,916,080	2,555,350	3,202,379	3,857,775	4,516,581	5,172,159	
3	Less Accumulated Depreciation		0	0	0	0	(24)	(71)	(1,637)	(4,730)	(9,360)	(15,536)	(23,275)	(32,598)	(43,513)	
4	CWIP - Non-Interest Bearing		0	0	776	619,364	1,241,486	1,249,337	1,256,816	1,267,542	1,283,668	1,295,445	1,295,628	834,737	436,706	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$776	$629,228	$1,260,995	$1,897,252	$2,534,955	$3,178,892	$3,829,657	$4,482,288	$5,130,128	$5,318,720	$5,565,353	
6	Average Net Investment			$0	$388	$315,002	$945,112	$1,579,124	$2,216,104	$2,856,924	$3,504,275	$4,155,973	$4,806,208	$5,224,424	$5,442,036	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$1	$426	$1,279	$2,137	$2,999	$3,866	$4,742	$5,624	$6,504	$7,070	$7,365	42,015
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$2	$1,548	$4,646	$7,762	$10,893	$14,043	$17,225	$20,428	$23,624	$25,680	$26,750	152,601
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$0	$0	$0	$24	$47	$1,566	$3,093	$4,631	$6,175	$7,739	$9,323	$10,915	43,513
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$7	$14	$449	$887	$1,328	$1,772	$2,220	$2,674	$3,131	$3,586	16,068
	e. Other (D)	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$2	$1,981	$5,962	$10,396	$16,345	$22,330	$28,369	$34,448	$40,542	$45,205	$48,615	$254,197
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$2	$1,981	$5,962	$10,396	$16,345	$22,330	$28,369	$34,448	$40,542	$45,205	$48,615	$254,197
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	2	1,981	5,962	10,396	16,345	22,330	28,369	34,448	40,542	45,205	48,615	254,197
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$2	$1,981	$5,962	$10,396	$16,345	$22,330	$28,369	$34,448	$40,542	$45,205	$48,615	$254,197

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$298 827	$87 596	$126 329	$108 252	$108 702	$139 973	$145 749	$149 348	$83 084	$48 591	$19 683	$23 104	$1 339 239
	b. Clearings to Plant			$195 343	($5 686)	$155 819	$118 573	$106 542	$148 702	$125 215	$182 360	$127 893	$85 952	$44 236	$54 289	$1 339 239
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	195 343	189 657	345 476	464 049	570 591	719 293	844 508	1 026 868	1 154 761	1 240 714	1 284 950	1 339 239	
3	Less: Accumulated Depreciation		$0	0	(195)	(385)	(730)	(1 195)	(1 765)	(2 484)	(3 329)	(4 356)	(5 511)	(6 751)	(8 036)	
4	CWIP - Non-Interest Bearing		$0	103 484	196 766	167 276	156 955	159 115	150 386	170 920	137 908	93 099	55 738	31 184	0	
5	Net Investment (Lines 2 3 4)		$0	$298 827	$386 228	$512 367	$620 273	$728 511	$867 914	$1 012 944	$1 161 447	$1 243 504	$1 290 941	$1 309 383	$1 331 202	
6	Average Net Investment			$149 413	$342 527	$449 297	$566 320	$674 392	$798 213	$940 429	$1 087 195	$1 202 476	$1 267 222	$1 300 162	$1 320 293	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$202	$464	$608	$766	$913	$1 080	$1 273	$1 471	$1 627	$1 715	$1 760	$1 787	13 666
	b. Equity Component Grossed Up For Taxes	5.90%		$734	$1 684	$2 208	$2 784	$3 315	$3 924	$4 623	$5 344	$5 911	$6 229	$6 391	$6 490	49 635
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$0	$195	$190	$345	$464	$571	$719	$845	$1 027	$1 155	$1 241	$1 285	8 036
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$135	$131	$240	$322	$396	$499	$585	$712	$801	$860	$891	$928	6 500
	e. Other (D)	1.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 8)			$1 072	$2 474	$3 246	$4 217	$5 087	$6 073	$7 200	$8 372	$9 365	$9 959	$10 282	$10 490	$77 837
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1 072	$2 474	$3 246	$4 217	$5 087	$6 073	$7 200	$8 372	$9 365	$9 959	$10 282	$10 490	$77 837
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			772	1 781	2 337	3 036	3 662	4 372	5 184	6 027	6 743	7 170	7 402	7 552	56 038
14	Total Jurisdictional Recoverable Costs (Lines 12 13)			$772	$1 781	$2 337	$3 036	$3 662	$4 372	$5 184	$6 027	$6 743	$7 170	$7 402	$7 552	$56 038

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85% weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3 459 023	$7 533 287	$10 864 270	$9 309 675	$9 348 377	$12 037 691	$12 534 447	$12 843 900	$7 145 222	$4 178 860	$1 692 743	$1 986 966	$92 934 459
	b. Clearings to Plant			$6 071 627	$3 947 116	$13 389 565	$10 197 269	$9 162 575	$12 788 410	$10 768 525	$15 682 928	$10 998 820	$7 391 913	$3 804 313	$4 668 830	$108 871 892
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$9 287 636	15 359 263	19 306 378	32 695 943	42 893 213	52 055 788	64 844 198	75 612 723	91 295 651	102 294 471	109 686 385	113 490 698	118 159 528	
3	Less: Accumulated Depreciation		($32 287)	(57 828)	(100 066)	(153 158)	(243 072)	(361 029)	(504 182)	(682 504)	(890 439)	(1 141 502)	(1 422 811)	(1 724 449)	(2 036 548)	
4	CWIP - Non-Interest Bearing		$16 685 518	14 072 914	17 659 085	15 133 790	14 246 195	14 431 997	13 681 278	15 447 200	12 608 171	8 754 573	5 541 520	3 429 950	748 086	
5	Net Investment (Lines 2 3 4)		$25 940 867	$29 374 349	$36 865 397	$47 676 575	$56 896 336	$66 126 756	$78 021 294	$90 377 419	$103 013 384	$109 907 543	$113 805 094	$115 196 199	$116 871 065	
6	Average Net Investment			$27 657 608	$33 119 873	$42 270 986	$52 286 455	$61 511 546	$72 074 025	$84 199 356	$96 695 401	$106 460 463	$111 856 318	$114 500 646	$116 033 632	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$37 430	$44 822	$57 207	$70 761	$83 246	$97 540	$113 950	$130 861	$144 076	$151 379	$154 958	$157 032	1 243 262
	b. Equity Component Grossed Up For Taxes	5.90%		$135 948	$162 797	$207 778	$257 008	$302 353	$354 272	$413 873	$475 296	$523 295	$549 817	$562 815	$570 351	4 515 603
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$25 541	$42 238	$53 093	$89 914	$117 956	$143 153	$178 322	$207 935	$251 063	$281 310	$301 638	$312 099	2 004 261
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$10 648	$13 385	$22 667	$29 737	$36 089	$44 955	$52 420	$63 293	$70 918	$76 043	$78 680	$81 917	580 752
	e. Other (D)	3.3%		(2 643)	(3 586)	(5 205)	(6 438)	(7 546)	(9 092)	(10 394)	(12 291)	(13 620)	(14 514)	(14 974)	(15 539)	(115 843)
9	Total System Recoverable Expenses (Lines 7 8)			$206 924	$259 656	$335 540	$440 982	$532 098	$630 828	$748 170	$865 094	$975 732	$1 044 035	$1 083 117	$1 105 861	$8 228 035
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$206 924	$259 656	$335 540	$440 982	$532 098	$630 828	$748 170	$865 094	$975 732	$1 044 035	$1 083 117	$1 105 861	$8 228 035
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			148 974	186 937	241 570	317 482	383 081	454 161	538 640	622 819	702 472	751 646	779 783	796 157	5 923 720
14	Total Jurisdictional Recoverable Costs (Lines 12 13)			$148 974	$186 937	$241 570	$317 482	$383 081	$454 161	$538 640	$622 819	$702 472	$751 646	$779 783	$796 157	$5 923 720

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85% weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$792 304	$963 560	$1 389 616	$1 190 772	$1 195 723	$1 539 705	$1 603 243	$1 642 824	$913 924	$534 505	$216 514	$254 147	$12 236 837
	b. Clearings to Plant			$774 569	$879 123	$1 714 011	$1 304 302	$1 171 957	$1 635 727	$1 377 370	$2 005 956	$1 406 826	$945 477	$486 598	$597 176	$14 299 092
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$1 147 910	1 922 479	2 801 602	4 515 613	5 819 915	6 991 872	8 627 599	10 004 969	12 010 925	13 417 751	14 363 228	14 849 826	15 447 002	
3	Less: Accumulated Depreciation		($2 298)	(4 115)	(7 159)	(11 595)	(18 745)	(27 959)	(39 030)	(52 690)	(68 532)	(87 549)	(108 794)	(131 535)	(155 048)	
4	CWIP - Non-Interest Bearing		$2 062 255	2 079 990	2 164 427	1 840 032	1 726 502	1 750 268	1 654 246	1 880 119	1 516 988	1 024 086	613 114	343 029	0	
5	Net Investment (Lines 2 3 4)		$3 207 868	$3 998 354	$4 958 870	$6 344 050	$7 527 673	$8 714 181	$10 242 815	$11 832 398	$13 459 381	$14 354 287	$14 867 548	$15 061 320	$15 291 954	
6	Average Net Investment			$3 603 111	$4 478 612	$5 651 460	$6 935 862	$8 120 927	$9 478 498	$11 037 606	$12 645 889	$13 906 834	$14 610 918	$14 964 434	$15 176 637	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$4 876	$6 061	$7 648	$9 387	$10 990	$12 828	$14 938	$17 114	$18 821	$19 773	$20 252	$20 539	163 227
	b. Equity Component Grossed Up For Taxes	5.90%		$17 711	$22 014	$27 779	$34 092	$39 918	$46 591	$54 254	$62 159	$68 358	$71 818	$73 556	$74 599	592 849
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$1 818	$3 044	$4 436	$7 150	$9 215	$11 070	$13 660	$15 841	$19 017	$21 245	$22 742	$23 512	152 750
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$1 333	$1 942	$3 131	$4 035	$4 847	$5 981	$6 936	$8 327	$9 302	$9 958	$10 295	$10 709	76 796
	e. Other (D)	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 8)			$25 737	$33 061	$42 994	$54 664	$64 970	$76 470	$89 788	$103 442	$115 498	$122 794	$126 845	$129 359	$985 622
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$25 737	$33 061	$42 994	$54 664	$64 970	$76 470	$89 788	$103 442	$115 498	$122 794	$126 845	$129 359	$985 622
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			18 529	23 802	30 953	39 355	46 775	55 054	64 642	74 472	83 152	88 405	91 321	93 131	709 592
14	Total Jurisdictional Recoverable Costs (Lines 12 13)			$18 529	$23 802	$30 953	$39 355	$46 775	$55 054	$64 642	$74 472	$83 152	$88 405	$91 321	$93 131	$709 592

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85% weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$402	$0	$6 693	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7 095
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$3 949	4 351	4 351	11 044	11 044	11 044	11 044	11 044	11 044	11 044	11 044	11 044	11 044	
3	Less: Accumulated Depreciation		$0	(14)	(29)	(44)	(83)	(122)	(160)	(199)	(238)	(276)	(315)	(354)	(392)	
4	CWIP - Non-Interest Bearing		$7 095	6 693	6 693	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 3 4)		$11 044	$11 030	$11 015	$11 000	$10 961	$10 923	$10 884	$10 845	$10 807	$10 768	$10 729	$10 691	$10 652	
6	Average Net Investment			$11 037	$11 023	$11 007	$10 980	$10 942	$10 903	$10 865	$10 826	$10 787	$10 749	$10 710	$10 671	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$14	$14	177
	b. Equity Component Grossed Up For Taxes	5.90%		$54	$54	$54	$54	$54	$54	$53	$53	$53	$53	$53	$52	641
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$14	$15	$15	$39	$39	$39	$39	$39	$39	$39	$39	$39	392
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$3	$3	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	83
	e. Other (D)	4.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 8)			$86	$87	$92	$115	$115	$115	$114	$114	$114	$114	$113	$113	$1 293
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$86	$87	$92	$115	$115	$115	$114	$114	$114	$114	$113	$113	$1 293
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			86	87	92	115	115	115	114	114	114	114	113	113	1 293
14	Total Jurisdictional Recoverable Costs (Lines 12 13)			$86	$87	$92	$115	$115	$115	$114	$114	$114	$114	$113	$113	$1 293

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85% weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$92 860	$175 193	$252 657	$216 504	$217 404	$279 946	$291 499	$298 695	$166 168	$97 183	$39 366	$46 209	$2 173 684
	b. Clearings to Plant			$18 633	$149 903	$311 638	$237 146	$213 083	$297 405	$250 431	$364 719	$255 787	$171 905	$88 472	$108 577	$2 467 700
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$186 454	205 087	354 990	666 629	903 775	1 116 858	1 414 263	1 664 693	2 029 413	2 285 199	2 457 104	2 545 577	2 654 154	
3	Less: Accumulated Depreciation		$0	(420)	(881)	(1 680)	(3 180)	(5 213)	(7 726)	(10 908)	(14 654)	(19 220)	(24 362)	(29 890)	(35 618)	
4	CWIP - Non-Interest Bearing		$334 971	409 198	434 487	375 507	354 865	359 186	341 727	382 795	316 771	227 153	152 431	103 324	40 955	
5	Net Investment (Lines 2 3 4)		$521 425	$613 866	$788 597	$1 040 456	$1 255 460	$1 470 830	$1 748 264	$2 036 580	$2 331 530	$2 493 132	$2 585 173	$2 619 011	$2 659 492	
6	Average Net Investment			$567 645	$701 231	$914 526	$1 147 958	$1 363 145	$1 609 547	$1 892 422	$2 184 055	$2 412 331	$2 539 153	$2 602 092	$2 639 251	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$768	$949	$1 238	$1 554	$1 845	$2 178	$2 561	$2 956	$3 265	$3 436	$3 521	$3 572	27 843
	b. Equity Component Grossed Up For Taxes	5.90%		$2 790	$3 447	$4 495	$5 643	$6 700	$7 912	$9 302	$10 735	$11 858	$12 481	$12 790	$12 973	101 126
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$420	$461	$799	$1 500	$2 033	$2 513	$3 182	$3 746	$4 566	$5 142	$5 528	$5 728	35 618
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$142	$246	$462	$627	$774	$980	$1 154	$1 407	$1 584	$1 703	$1 765	$1 840	12 685
	e. Other (D)	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 8)			$4 120	$5 103	$6 994	$9 323	$11 353	$13 583	$16 199	$18 844	$21 273	$22 762	$23 605	$24 112	$177 272
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$4 120	$5 103	$6 994	$9 323	$11 353	$13 583	$16 199	$18 844	$21 273	$22 762	$23 605	$24 112	$177 272
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			4 120	5 103	6 994	9 323	11 353	13 583	16 199	18 844	21 273	22 762	23 605	24 112	177 272
14	Total Jurisdictional Recoverable Costs (Lines 12 13)			$4 120	$5 103	$6 994	$9 323	$11 353	$13 583	$16 199	$18 844	$21 273	$22 762	$23 605	$24 112	$177 272

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85% weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$1	$0	$165	$0	$0	$0	$0	$0	$0	$0	$0	$0	$165
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$92	93	93	258	258	258	258	258	258	258	258	258	258	
3	Less: Accumulated Depreciation		$0	(0)	(0)	(1)	(1)	(2)	(3)	(3)	(4)	(5)	(5)	(6)	(6)	
4	CWIP - Non-Interest Bearing		$165	165	165	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 3 4)		$258	$257	$257	$257	$256	$256	$255	$254	$254	$253	$252	$252	$251	
6	Average Net Investment			$257	$257	$257	$257	$256	$255	$255	$254	$253	$253	$252	$251	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	4
	b. Equity Component Grossed Up For Taxes	5.90%		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	15
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$1	$1	$1	$1	$1	$1	$1	$1	$1	6
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	2
	e. Other (D)	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 8)			$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$28
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$28
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2	2	2	2	2	2	2	2	2	2	2	2	28
14	Total Jurisdictional Recoverable Costs (Lines 12 13)			$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$28

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85% weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$99	$90	$4 026	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4 215
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$2 346	2 445	2 535	6 561	6 561	6 561	6 561	6 561	6 561	6 561	6 561	6 561	6 561	
3	Less: Accumulated Depreciation		$0	(6)	(12)	(18)	(34)	(49)	(65)	(81)	(97)	(113)	(129)	(145)	(160)	
4	CWIP - Non-Interest Bearing		$4 215	4 116	4 026	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 3 4)		$6 561	$6 555	$6 549	$6 543	$6 527	$6 511	$6 495	$6 480	$6 464	$6 448	$6 432	$6 416	$6 400	
6	Average Net Investment			$6 558	$6 552	$6 546	$6 535	$6 519	$6 503	$6 488	$6 472	$6 456	$6 440	$6 424	$6 408	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	105
	b. Equity Component Grossed Up For Taxes	5.90%		$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$31	383
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$6	$6	$6	$16	$16	$16	$16	$16	$16	$16	$16	$16	160
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$2	$2	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	49
	e. Other (D)	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 8)			$48	$49	$52	$61	$61	$61	$61	$61	$61	$61	$61	$61	$698
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$48	$49	$52	$61	$61	$61	$61	$61	$61	$61	$61	$61	$698
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			48	49	52	61	61	61	61	61	61	61	61	61	698
14	Total Jurisdictional Recoverable Costs (Lines 12 13)			$48	$49	$52	$61	$61	$61	$61	$61	$61	$61	$61	$61	$698

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85% weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$91	$0	$97,125	$57,065	$115,448	$89,888	$82,019	$76,710	$64,556	$94,842	$70,408	$232,457	$980,609
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	91	91	97,216	154,281	269,729	359,617	441,636	518,346	582,902	677,744	748,152	980,609	
5	Net Investment (Lines 2 + 3 + 4)		$0	$91	$91	$97,216	$154,281	$269,729	$359,617	$441,636	$518,346	$582,902	$677,744	$748,152	$980,609	
6	Average Net Investment			$46	$91	$48,654	$125,749	$212,005	$314,673	$400,627	$479,991	$550,624	$630,323	$712,948	$864,381	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$0	$66	$170	$287	$426	$542	$650	$745	$853	$965	$1,170	5,874
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$0	$239	$618	$1,042	$1,547	$1,969	$2,359	$2,707	$3,098	$3,504	$4,249	21,333
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		0	0	0	0	0	-	-	-	-	-	-	-	0
	e. Other	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$1	$305	$788	$1,329	$1,973	$2,511	$3,009	$3,452	$3,951	$4,469	$5,419	$27,207
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$1	$305	$788	$1,329	$1,973	$2,511	$3,009	$3,452	$3,951	$4,469	$5,419	$27,207
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	220	568	957	1,420	1,808	2,166	2,485	2,845	3,218	3,901	19,587
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$220	$568	$957	$1,420	$1,808	$2,166	$2,485	$2,845	$3,218	$3,901	$19,587

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			($68,374)	$252,828	$13,688	$83,676	$71,952	$5,631	$5,118	$5,886	$769,797	$2,019,354	$370,164	$198,363	$3,728,085
	b. Clearings to Plant			$1,181,235	$252,828	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,180,104	4,614,167
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	1,181,235	1,434,063	1,434,063	1,434,063	1,434,063	1,434,063	1,434,063	1,434,063	1,434,063	1,434,063	1,434,063	4,614,167	
3	Less Accumulated Depreciation		$0	0	(1,280)	(2,833)	(4,387)	(5,940)	(7,494)	(9,048)	(10,601)	(12,155)	(13,708)	(15,262)	(16,815)	
4	CWIP - Non-Interest Bearing		$1,249,609	0	0	13,688	97,364	169,316	174,947	180,066	185,952	955,750	2,975,104	3,345,268	363,527	
5	Net Investment (Lines 2 + 3 + 4)		$1,249,609	$1,181,235	$1,432,783	$1,444,918	$1,527,040	$1,597,439	$1,601,516	$1,605,081	$1,609,414	$2,377,658	$4,395,458	$4,764,069	$4,960,879	
6	Average Net Investment			$1,215,422	$1,307,009	$1,438,851	$1,485,979	$1,562,240	$1,599,478	$1,603,299	$1,607,248	$1,993,536	$3,386,558	$4,579,764	$4,862,474	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$1,645	$1,769	$1,947	$2,011	$2,114	$2,165	$2,170	$2,175	$2,698	$4,583	$6,198	$6,581	36,055
	b. Equity Component Grossed Up For Taxes	5.90%		$5,974	$6,424	$7,073	$7,304	$7,679	$7,862	$7,881	$7,900	$9,799	$16,646	$22,511	$23,901	130,955
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$0	$1,280	$1,554	$1,554	$1,554	$1,554	$1,554	$1,554	$1,554	$1,554	$1,554	$1,554	16,815
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$819	$994	$994	$994	$994	$994	$994	$994	$994	$994	$994	$3,199	13,960
	e. Other (D)	1.3%		0	(95)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(1,168)
9	Total System Recoverable Expenses (Lines 7 + 8)			$8,438	$10,372	$11,460	$11,756	$12,234	$12,467	$12,491	$12,516	$14,937	$23,670	$31,150	$35,127	$196,618
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$8,438	$10,372	$11,460	$11,756	$12,234	$12,467	$12,491	$12,516	$14,937	$23,670	$31,150	$35,127	$196,618
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,075	7,467	8,251	8,463	8,808	8,976	8,993	9,011	10,754	17,041	22,426	25,289	141,554
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,075	$7,467	$8,251	$8,463	$8,808	$8,976	$8,993	$9,011	$10,754	$17,041	$22,426	$25,289	$141,554

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments																
	a. Expenditures/Additions				($8,451)	$31,248	$1,692	$10,342	$8,893	$696	$633	$728	$95,144	$249,583	$45,751	$24,517	$460,775
	b. Clearings to Plant				$145,995	$31,248	$0	$0	$0	$0	$0	$0	$0	$0	$0	$393,047	570,290
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	145,995	177,244	177,244	177,244	177,244	177,244	177,244	177,244	177,244	177,244	177,244	570,290	
3	Less Accumulated Depreciation			$0	0	(231)	(512)	(792)	(1,073)	(1,354)	(1,634)	(1,915)	(2,196)	(2,476)	(2,757)	(3,038)	
4	CWIP - Non-Interest Bearing		154,446	$154,446	0	0	1,692	12,034	20,927	21,623	22,255	22,983	118,126	367,709	413,460	44,930	
5	Net Investment (Lines 2 + 3 + 4)			$154,446	$145,995	$177,013	$178,424	$188,485	$197,097	$197,513	$197,865	$198,312	$293,175	$542,477	$587,947	$612,183	
6	Average Net Investment				$150,221	$161,504	$177,718	$183,454	$192,791	$197,305	$197,689	$198,088	$245,743	$417,826	$565,212	$600,065	
7	Return on Average Net Investment (A)	Jan-Dec															
	a. Debt Component	1.62%			$203	$219	$241	$248	$261	$267	$268	$268	$333	$565	$765	$812	4,449
	b. Equity Component Grossed Up For Taxes	5.90%			$738	$794	$874	$902	$948	$970	$972	$974	$1,208	$2,054	$2,778	$2,950	16,160
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	1.9%			$0	$231	$281	$281	$281	$281	$281	$281	$281	$281	$281	$281	3,038
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319			$101	$123	$123	$123	$123	$123	$123	$123	$123	$123	$123	$395	1,725
	e. Other	1.9%			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$1,043	$1,366	$1,518	$1,554	$1,612	$1,640	$1,643	$1,645	$1,944	$3,023	$3,947	$4,438	$25,372
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$1,043	$1,366	$1,518	$1,554	$1,612	$1,640	$1,643	$1,645	$1,944	$3,023	$3,947	$4,438	$25,372
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				751	984	1,093	1,118	1,161	1,181	1,183	1,185	1,400	2,176	2,841	3,195	18,266
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$751	$984	$1,093	$1,118	$1,161	$1,181	$1,183	$1,185	$1,400	$2,176	$2,841	$3,195	$18,266

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			($78,570)	$0	$40,197	$254,119	$1,008	$391,127	$232,432	$27,370	$0	$0	$0	$0	$867,683
	b. Clearings to Plant			$0	$0	$0	$167,178	$0	$985,067	$12,092	$461,208	$0	$0	$0	$0	1,625,545
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,565,967	1,565,967	1,565,967	1,565,967	1,733,145	1,733,145	2,718,212	2,730,304	3,191,512	3,191,512	3,191,512	3,191,512	3,191,512	
3	Less Accumulated Depreciation		($5,089)	(6,786)	(8,482)	(10,179)	(11,875)	(13,753)	(15,630)	(18,575)	(21,533)	(24,990)	(28,448)	(31,905)	(35,363)	
4	CWIP - Non-Interest Bearing		$968,960	890,391	890,391	930,588	1,017,529	1,018,537	424,597	644,937	211,099	211,099	211,099	211,099	211,099	
5	Net Investment (Lines 2 + 3 + 4)		$2,529,838	$2,449,572	$2,447,875	$2,486,376	$2,738,798	$2,737,929	$3,127,178	$3,356,666	$3,381,078	$3,377,620	$3,374,163	$3,370,705	$3,367,248	
6	Average Net Investment			$2,489,705	$2,448,724	$2,467,126	$2,612,587	$2,738,364	$2,932,554	$3,241,922	$3,368,872	$3,379,349	$3,375,892	$3,372,434	$3,368,977	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$3,369	$3,314	$3,339	$3,536	$3,706	$3,969	$4,387	$4,559	$4,573	$4,569	$4,564	$4,559	48,445
	b. Equity Component Grossed Up For Taxes	5.90%		$12,238	$12,036	$12,127	$12,842	$13,460	$14,415	$15,935	$16,559	$16,611	$16,594	$16,577	$16,560	175,954
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$1,696	$1,696	$1,696	$1,696	$1,878	$1,878	$2,945	$2,958	$3,457	$3,457	$3,457	$3,457	30,273
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		1,086	1,086	1,086	1,202	1,202	1,884	1,893	2,213	2,213	2,213	2,213	2,213	20,500
	e. Other	1.3%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$18,389	$18,132	$18,248	$19,276	$20,245	$22,145	$25,160	$26,289	$26,854	$26,833	$26,811	$26,789	$275,172
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$18,389	$18,132	$18,248	$19,276	$20,245	$22,145	$25,160	$26,289	$26,854	$26,833	$26,811	$26,789	$275,172
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13,239	13,054	13,137	13,877	14,575	15,943	18,114	18,927	19,334	19,318	19,302	19,287	198,108
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13,239	$13,054	$13,137	$13,877	$14,575	$15,943	$18,114	$18,927	$19,334	$19,318	$19,302	$19,287	$198,108

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$44,244	$3,532	$119,999	$474,421	$210,090	$173,800	$117,285	$149,067	$241,260	$250,886	$537,736	$260,795	$251,019	$2,789,890
	b. Clearings to Plant			$0	$0	$478,232	$0	$0	$512,835	$0	$0	$532,495	$0	$1,059,553	$0	2,583,115
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	478,232	478,232	478,232	991,067	991,067	991,067	1,523,562	1,523,562	2,583,115	2,583,115	
3	Less Accumulated Depreciation		$0	0	0	0	(1,315)	(2,630)	(3,945)	(6,671)	(9,396)	(12,122)	(16,312)	(20,501)	(27,605)	
4	CWIP - Non-Interest Bearing		44,244	47,776	167,775	163,964	374,054	547,854	152,304	301,370	542,631	261,021	798,758	(0)	251,019	
5	Net Investment (Lines 2 + 3 + 4)		$44,244	$47,776	$167,775	$642,196	$850,971	$1,023,456	$1,139,425	$1,285,767	$1,524,302	$1,772,462	$2,306,009	$2,562,614	$2,806,529	
6	Average Net Investment			$46,010	$107,776	$404,986	$746,583	$937,213	$1,081,441	$1,212,596	$1,405,034	$1,648,382	$2,039,235	$2,434,311	$2,684,572	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$62	$146	$548	$1,010	$1,268	$1,464	$1,641	$1,901	$2,231	$2,760	$3,294	$3,633	19,959
	b. Equity Component Grossed Up For Taxes	5.90%		$226	$530	$1,991	$3,670	$4,607	$5,316	$5,960	$6,906	$8,102	$10,024	$11,966	$13,196	72,493
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$0	$0	$0	$1,315	$1,315	$1,315	$2,725	$2,725	$2,725	$4,190	$4,190	$7,104	27,605
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		0	0	332	332	332	687	687	687	1,056	1,056	1,791	1,791	8,750
	e. Other	3.3%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$288	$676	$2,870	$6,327	$7,522	$8,781	$11,014	$12,220	$14,115	$18,029	$21,241	$25,723	$128,807
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$288	$676	$2,870	$6,327	$7,522	$8,781	$11,014	$12,220	$14,115	$18,029	$21,241	$25,723	$128,807
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			208	486	2,066	4,555	5,415	6,322	7,929	8,798	10,162	12,980	15,292	18,519	92,734
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$208	$486	$2,066	$4,555	$5,415	$6,322	$7,929	$8,798	$10,162	$12,980	$15,292	$18,519	$92,734

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$22,792	$1,820	$61,818	$244,398	$108,228	$89,534	$60,419	$76,792	$124,286	$129,244	$277,016	$134,349	$129,313	$1,437,216
	b. Clearings to Plant			$0	$0	$246,362	$0	$0	$264,188	$0	$0	$274,316	$0	$545,830	$0	1,330,696
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	246,362	246,362	246,362	510,550	510,550	510,550	784,866	784,866	1,330,696	1,330,696	
3	Less Accumulated Depreciation		$0	0	0	0	(390)	(780)	(1,170)	(1,979)	(2,787)	(3,595)	(4,838)	(6,081)	(8,188)	
4	CWIP - Non-Interest Bearing		22,792	24,612	86,430	84,466	192,694	282,228	78,459	155,251	279,537	134,466	411,481	0	129,313	
5	Net Investment (Lines 2 + 3 + 4)		$22,792	$24,612	$86,430	$330,828	$438,666	$527,810	$587,839	$663,823	$787,300	$915,736	$1,191,509	$1,324,615	$1,451,821	
6	Average Net Investment			$23,702	$55,521	$208,629	$384,747	$483,238	$557,824	$625,831	$725,561	$851,518	$1,053,622	$1,258,062	$1,388,218	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$32	$75	$282	$521	$654	$755	$847	$982	$1,152	$1,426	$1,703	$1,879	10,308
	b. Equity Component Grossed Up For Taxes	5.90%		$117	$273	$1,025	$1,891	$2,375	$2,742	$3,076	$3,566	$4,186	$5,179	$6,184	$6,824	37,438
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$0	$0	$390	$390	$390	$808	$808	$808	$1,243	$1,243	$2,107	8,188
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		0	0	171	171	171	354	354	354	544	544	923	923	4,508
	e. Other	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$149	$348	$1,479	$2,973	$3,590	$4,241	$5,085	$5,711	$6,690	$8,392	$10,052	$11,732	$60,441
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$149	$348	$1,479	$2,973	$3,590	$4,241	$5,085	$5,711	$6,690	$8,392	$10,052	$11,732	$60,441
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			107	251	1,065	2,140	2,585	3,053	3,661	4,111	4,817	6,042	7,237	8,446	43,514
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$107	$251	$1,065	$2,140	$2,585	$3,053	$3,661	$4,111	$4,817	$6,042	$7,237	$8,446	$43,514

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	($11,581)	$5,929	$156,747	$225,649	$341,801	$316,643	$409,695	$312,247	$390,731	$402,748	$312,151	$198,760	$3,061,519
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,553,929	2,553,929
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	2,553,929	
3	Less Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$89,131	77,550	83,479	240,226	465,874	807,676	1,124,319	1,534,013	1,846,260	2,236,991	2,639,739	2,951,890	596,721	
5	Net Investment (Lines 2 + 3 + 4)		$89,131	$77,550	$83,479	$240,226	$465,874	$807,676	$1,124,319	$1,534,013	$1,846,260	$2,236,991	$2,639,739	$2,951,890	$3,150,650	
6	Average Net Investment			$83,341	$80,515	$161,853	$353,050	$636,775	$965,997	$1,329,166	$1,690,137	$2,041,626	$2,438,365	$2,795,815	$3,051,270	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$113	$109	$219	$478	$862	$1,307	$1,799	$2,287	$2,763	$3,300	$3,784	$4,129	21,150
	b. Equity Component Grossed Up For Taxes	5.90%		$410	$396	$796	$1,735	$3,130	$4,748	$6,533	$8,308	$10,035	$11,986	$13,743	$14,998	76,817
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,771	1,771
	e. Other	1.4%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$522	$505	$1,015	$2,213	$3,992	$6,056	$8,332	$10,595	$12,798	$15,285	$17,526	$20,898	$99,738
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$522	$505	$1,015	$2,213	$3,992	$6,056	$8,332	$10,595	$12,798	$15,285	$17,526	$20,898	$99,738
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			522	505	1,015	2,213	3,992	6,056	8,332	10,595	12,798	15,285	17,526	20,898	99,738
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$522	$505	$1,015	$2,213	$3,992	$6,056	$8,332	$10,595	$12,798	$15,285	$17,526	$20,898	$99,738

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	($17,932)	$9,180	$242,704	$349,391	$529,241	$490,286	$634,366	$483,479	$605,002	$623,610	$483,331	$307,757	$4,740,416
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,954,471	3,954,471
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	3,954,471	
3	Less Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$138,010	120,078	129,258	371,963	721,354	1,250,595	1,740,881	2,375,246	2,858,725	3,463,728	4,087,338	4,570,669	923,955	
5	Net Investment (Lines 2 + 3 + 4)		$138,010	$120,078	$129,258	$371,963	$721,354	$1,250,595	$1,740,881	$2,375,246	$2,858,725	$3,463,728	$4,087,338	$4,570,669	$4,878,426	
6	Average Net Investment			$129,044	$124,668	$250,610	$546,658	$985,974	$1,495,738	$2,058,063	$2,616,986	$3,161,227	$3,775,533	$4,329,003	$4,724,547	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$175	$169	$339	$740	$1,334	$2,024	$2,785	$3,542	$4,278	$5,110	$5,859	$6,394	32,748
	b. Equity Component Grossed Up For Taxes	5.90%		$634	$613	$1,232	$2,687	$4,846	$7,352	$10,116	$12,864	$15,539	$18,558	$21,279	$23,223	118,943
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,742	2,742
	e. Other	1.6%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$809	$782	$1,571	$3,427	$6,181	$9,376	$12,901	$16,405	$19,817	$23,668	$27,137	$32,358	$154,432
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$809	$782	$1,571	$3,427	$6,181	$9,376	$12,901	$16,405	$19,817	$23,668	$27,137	$32,358	$154,432
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			809	782	1,571	3,427	6,181	9,376	12,901	16,405	19,817	23,668	27,137	32,358	154,432
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$809	$782	$1,571	$3,427	$6,181	$9,376	$12,901	$16,405	$19,817	$23,668	$27,137	$32,358	$154,432

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	($246,188)	$126,037	$3,332,129	$4,796,853	$7,266,034	$6,731,214	$8,709,313	$6,637,767	$8,306,179	$8,561,644	$6,635,729	$4,225,250	$65,081,962
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$54,291,593	54,291,593
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	54,291,593	
3	Less Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$1,894,760	1,648,571	1,774,608	5,106,737	9,903,590	17,169,624	23,900,839	32,610,152	39,247,919	47,554,098	56,115,742	62,751,471	12,685,128	
5	Net Investment (Lines 2 + 3 + 4)		$1,894,760	$1,648,571	$1,774,608	$5,106,737	$9,903,590	$17,169,624	$23,900,839	$32,610,152	$39,247,919	$47,554,098	$56,115,742	$62,751,471	$66,976,721	
6	Average Net Investment			$1,771,665	$1,711,590	$3,440,672	$7,505,163	$13,536,607	$20,535,232	$28,255,495	$35,929,035	$43,401,008	$51,834,920	$59,433,607	$64,864,096	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$2,398	$2,316	$4,656	$10,157	$18,320	$27,791	$38,239	$48,624	$58,736	$70,150	$80,433	$87,783	449,603
	b. Equity Component Grossed Up For Taxes	5.90%		$8,708	$8,413	$16,912	$36,891	$66,538	$100,939	$138,887	$176,605	$213,333	$254,789	$292,139	$318,832	1,632,986
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$37,639	37,639
	e. Other	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$11,106	$10,729	$21,569	$47,048	$84,857	$128,730	$177,126	$225,229	$272,069	$324,939	$372,573	$444,254	$2,120,228
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$11,106	$10,729	$21,569	$47,048	$84,857	$128,730	$177,126	$225,229	$272,069	$324,939	$372,573	$444,254	$2,120,228
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			11,106	10,729	21,569	47,048	84,857	128,730	177,126	225,229	272,069	324,939	372,573	444,254	2,120,228
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$11,106	$10,729	$21,569	$47,048	$84,857	$128,730	$177,126	$225,229	$272,069	$324,939	$372,573	$444,254	$2,120,228

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	($39,973)	$20,464	$541,028	$778,852	$1,179,766	$1,092,929	$1,414,107	$1,077,756	$1,348,651	$1,390,130	$1,077,425	$686,042	$10,567,177
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$8,815,175	8,815,175
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	8,815,175	
3	Less Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$307,647	267,674	288,138	829,167	1,608,018	2,787,784	3,880,713	5,294,820	6,372,576	7,721,227	9,111,357	10,188,782	2,059,649	
5	Net Investment (Lines 2 + 3 + 4)		$307,647	$267,674	$288,138	$829,167	$1,608,018	$2,787,784	$3,880,713	$5,294,820	$6,372,576	$7,721,227	$9,111,357	$10,188,782	$10,874,824	
6	Average Net Investment			$287,660	$277,906	$558,652	$1,218,593	$2,197,901	$3,334,249	$4,587,766	$5,833,698	$7,046,901	$8,416,292	$9,650,070	$10,531,803	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$389	$376	$756	$1,649	$2,974	$4,512	$6,209	$7,895	$9,537	$11,390	$13,060	$14,253	73,001
	b. Equity Component Grossed Up For Taxes	5.90%		$1,414	$1,366	$2,746	$5,990	$10,804	$16,389	$22,551	$28,675	$34,638	$41,369	$47,434	$51,768	265,143
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$6,111	6,111
	e. Other	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,803	$1,742	$3,502	$7,639	$13,778	$20,901	$28,759	$36,570	$44,175	$52,759	$60,494	$72,132	$344,256
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,803	$1,742	$3,502	$7,639	$13,778	$20,901	$28,759	$36,570	$44,175	$52,759	$60,494	$72,132	$344,256
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,803	1,742	3,502	7,639	13,778	20,901	28,759	36,570	44,175	52,759	60,494	72,132	344,256
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,803	$1,742	$3,502	$7,639	$13,778	$20,901	$28,759	$36,570	$44,175	$52,759	$60,494	$72,132	$344,256

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - (FERC 369.2)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	($50,807)	$26,011	$687,662	$989,942	$1,499,515	$1,389,143	$1,797,370	$1,369,858	$1,714,174	$1,766,895	$1,369,437	$871,979	$13,431,179
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$11,204,335	11,204,335
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	11,204,335	
3	Less Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$391,028	340,221	366,232	1,053,894	2,043,836	3,543,352	4,932,495	6,729,864	8,099,722	9,813,896	11,580,790	12,950,228	2,617,872	
5	Net Investment (Lines 2 + 3 + 4)		$391,028	$340,221	$366,232	$1,053,894	$2,043,836	$3,543,352	$4,932,495	$6,729,864	$8,099,722	$9,813,896	$11,580,790	$12,950,228	$13,822,206	
6	Average Net Investment			$365,624	$353,226	$710,063	$1,548,865	$2,793,594	$4,237,923	$5,831,180	$7,414,793	$8,956,809	$10,697,343	$12,265,509	$13,386,217	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$495	$478	$961	$2,096	$3,781	$5,735	$7,892	$10,035	$12,122	$14,477	$16,599	$18,116	92,786
	b. Equity Component Grossed Up For Taxes	5.90%		$1,797	$1,736	$3,490	$7,613	$13,732	$20,831	$28,663	$36,447	$44,026	$52,582	$60,290	$65,798	337,005
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.2%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,768	7,768
	e. Other	2.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,292	$2,214	$4,451	$9,709	$17,512	$26,566	$36,554	$46,481	$56,148	$67,059	$76,889	$91,682	$437,559
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,292	$2,214	$4,451	$9,709	$17,512	$26,566	$36,554	$46,481	$56,148	$67,059	$76,889	$91,682	$437,559
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,292	2,214	4,451	9,709	17,512	26,566	36,554	46,481	56,148	67,059	76,889	91,682	437,559
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,292	$2,214	$4,451	$9,709	$17,512	$26,566	$36,554	$46,481	$56,148	$67,059	$76,889	$91,682	$437,559

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - (FERC 397)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	($7,098)	$3,634	$96,070	$138,301	$209,491	$194,071	$251,103	$191,377	$239,480	$246,846	$191,318	$121,821	$1,876,415
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,565,311	1,565,311
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	1,565,311	
3	Less Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$54,629	47,531	51,165	147,235	285,536	495,027	689,099	940,202	1,131,579	1,371,059	1,617,905	1,809,223	365,732	
5	Net Investment (Lines 2 + 3 + 4)		$54,629	$47,531	$51,165	$147,235	$285,536	$495,027	$689,099	$940,202	$1,131,579	$1,371,059	$1,617,905	$1,809,223	$1,931,044	
6	Average Net Investment			$51,080	$49,348	$99,200	$216,386	$390,282	$592,063	$814,650	$1,035,890	$1,251,319	$1,494,482	$1,713,564	$1,870,133	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$69	$67	$134	$293	$528	$801	$1,102	$1,402	$1,693	$2,023	$2,319	$2,531	12,963
	b. Equity Component Grossed Up For Taxes	5.90%		$251	$243	$488	$1,064	$1,918	$2,910	$4,004	$5,092	$6,151	$7,346	$8,423	$9,192	47,082
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	14.3%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,085	1,085
	e. Other	14.3%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$320	$309	$622	$1,356	$2,447	$3,711	$5,107	$6,494	$7,844	$9,368	$10,742	$12,809	$61,130
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$320	$309	$622	$1,356	$2,447	$3,711	$5,107	$6,494	$7,844	$9,368	$10,742	$12,809	$61,130
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			320	309	622	1,356	2,447	3,711	5,107	6,494	7,844	9,368	10,742	12,809	61,130
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$320	$309	$622	$1,356	$2,447	$3,711	$5,107	$6,494	$7,844	$9,368	$10,742	$12,809	$61,130

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$153,524	$175,714	$163,791	$251,716	$478,546	$401,732	$389,627	$420,686	$481,144	$542,421	$373,151	$195,387	$4,027,439
	b. Clearings to Plant			$0	$0	$0	$0	$373,423	$40,653	$494,751	$132,535	$82,496	$62,417	$207,215	$1,883,722	3,277,213
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	373,423	414,076	908,827	1,041,363	1,123,859	1,186,276	1,393,491	3,277,213	
3	Less Accumulated Depreciation		$0	0	0	0	0	0	(1,307)	(2,756)	(5,937)	(9,582)	(13,515)	(17,667)	(22,545)	
4	CWIP - Non-Interest Bearing		$179,502	333,026	508,740	672,531	924,247	1,029,369	1,390,449	1,285,324	1,573,475	1,972,123	2,452,127	2,618,063	929,728	
5	Net Investment (Lines 2 + 3 + 4)		$179,502	$333,026	$508,740	$672,531	$924,247	$1,402,793	$1,803,217	$2,191,395	$2,608,901	$3,086,400	$3,624,887	$3,993,887	$4,184,396	
6	Average Net Investment			$256,264	$420,883	$590,636	$798,389	$1,163,520	$1,603,005	$1,997,306	$2,400,148	$2,847,650	$3,355,644	$3,809,387	$4,089,141	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$347	$570	$799	$1,080	$1,575	$2,169	$2,703	$3,248	$3,854	$4,541	$5,155	$5,534	31,576
	b. Equity Component Grossed Up For Taxes	5.90%		$1,260	$2,069	$2,903	$3,924	$5,719	$7,879	$9,818	$11,798	$13,997	$16,494	$18,725	$20,100	114,686
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$0	$0	$0	$1,307	$1,449	$3,181	$3,645	$3,934	$4,152	$4,877	22,545
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$259	$287	$630	$722	$779	$822	$966	$2,272	6,738
	e. Other	4.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,606	$2,638	$3,703	$5,005	$7,553	$11,643	$14,600	$18,949	$22,275	$25,792	$28,998	$32,783	$175,544
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,606	$2,638	$3,703	$5,005	$7,553	$11,643	$14,600	$18,949	$22,275	$25,792	$28,998	$32,783	$175,544
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,606	2,638	3,703	5,005	7,553	11,643	14,600	18,949	22,275	25,792	28,998	32,783	175,544
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,606	$2,638	$3,703	$5,005	$7,553	$11,643	$14,600	$18,949	$22,275	$25,792	$28,998	$32,783	$175,544

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$1,091,725	$1,249,522	$1,164,737	$1,789,978	$3,402,992	$2,856,759	$2,770,681	$2,991,548	$3,421,465	$3,857,219	$2,653,520	$1,389,416	$28,639,563
	b. Clearings to Plant			$0	$0	$0	$0	$2,655,455	$289,085	$3,518,232	$942,473	$586,639	$443,853	$1,473,531	$13,395,356	23,304,625
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	2,655,455	2,944,540	6,462,772	7,405,245	7,991,885	8,435,738	9,909,269	23,304,625	
3	Less Accumulated Depreciation		$0	0	0	0	0	0	(5,975)	(12,600)	(27,141)	(43,803)	(61,785)	(80,765)	(103,061)	
4	CWIP - Non-Interest Bearing		$1,276,461	2,368,186	3,617,708	4,782,445	6,572,423	7,319,960	9,887,634	9,140,082	11,189,158	14,023,983	17,437,349	18,617,338	6,611,398	
5	Net Investment (Lines 2 + 3 + 4)		$1,276,461	$2,368,186	$3,617,708	$4,782,445	$6,572,423	$9,975,415	$12,826,199	$15,590,255	$18,567,262	$21,972,065	$25,811,302	$28,445,842	$29,812,963	
6	Average Net Investment			$1,822,323	$2,992,947	$4,200,077	$5,677,434	$8,273,919	$11,400,807	$14,208,227	$17,078,758	$20,269,663	$23,891,684	$27,128,572	$29,129,402	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$2,466	$4,050	$5,684	$7,683	$11,197	$15,429	$19,228	$23,113	$27,432	$32,333	$36,714	$39,422	224,753
	b. Equity Component Grossed Up For Taxes	5.90%		$8,957	$14,712	$20,645	$27,907	$40,670	$56,039	$69,839	$83,949	$99,633	$117,437	$133,348	$143,182	816,318
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$0	$0	$0	$0	$5,975	$6,625	$14,541	$16,662	$17,982	$18,980	$22,296	103,061
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$1,841	$2,041	$4,480	$5,134	$5,541	$5,848	$6,870	$16,157	47,912
	e. Other	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$11,424	$18,762	$26,329	$35,590	$53,708	$79,485	$100,173	$126,737	$149,267	$173,600	$195,912	$221,057	$1,192,044
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$11,424	$18,762	$26,329	$35,590	$53,708	$79,485	$100,173	$126,737	$149,267	$173,600	$195,912	$221,057	$1,192,044
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			11,424	18,762	26,329	35,590	53,708	79,485	100,173	126,737	149,267	173,600	195,912	221,057	1,192,044
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$11,424	$18,762	$26,329	$35,590	$53,708	$79,485	$100,173	$126,737	$149,267	$173,600	$195,912	$221,057	$1,192,044

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$17,058	$19,524	$18,199	$27,968	$53,172	$44,637	$43,292	$46,743	$53,460	$60,269	$41,461	$21,710	$447,493
	b. Clearings to Plant			$0	$0	$0	$0	$41,491	$4,517	$54,972	$14,726	$9,166	$6,935	$23,024	$209,302	364,135
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	41,491	46,008	100,981	115,707	124,873	131,808	154,832	364,135	
3	Less Accumulated Depreciation		$0	0	0	0	0	0	(55)	(117)	(251)	(406)	(572)	(748)	(954)	
4	CWIP - Non-Interest Bearing		$19,945	37,003	56,527	74,726	102,694	114,374	154,494	142,814	174,831	219,125	272,459	290,896	103,303	
5	Net Investment (Lines 2 + 3 + 4)		$19,945	$37,003	$56,527	$74,726	$102,694	$155,866	$200,447	$243,678	$290,286	$343,592	$403,695	$444,980	$466,484	
6	Average Net Investment			$28,474	$46,765	$65,626	$88,710	$129,280	$178,157	$222,063	$266,982	$316,939	$373,644	$424,338	$455,732	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$39	$63	$89	$120	$175	$241	$301	$361	$429	$506	$574	$617	3,514
	b. Equity Component Grossed Up For Taxes	5.90%		$140	$230	$323	$436	$635	$876	$1,092	$1,312	$1,558	$1,837	$2,086	$2,240	12,764
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$0	$0	$0	$0	$0	$55	$61	$135	$154	$166	$176	$206	954
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$29	$32	$70	$80	$87	$91	$107	$252	749
	e. Other	1.6%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$178	$293	$411	$556	$839	$1,204	$1,523	$1,888	$2,228	$2,600	$2,943	$3,316	$17,981
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$178	$293	$411	$556	$839	$1,204	$1,523	$1,888	$2,228	$2,600	$2,943	$3,316	$17,981
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			178	293	411	556	839	1,204	1,523	1,888	2,228	2,600	2,943	3,316	17,981
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$178	$293	$411	$556	$839	$1,204	$1,523	$1,888	$2,228	$2,600	$2,943	$3,316	$17,981

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$170,582	$195,238	$181,990	$279,684	$531,718	$446,369	$432,919	$467,429	$534,604	$602,691	$414,613	$217,096	$4,474,932
	b. Clearings to Plant			$0	$0	$0	$0	$414,915	$45,170	$549,724	$147,261	$91,662	$69,352	$230,239	$2,093,024	3,641,348
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	414,915	460,084	1,009,808	1,157,070	1,248,732	1,318,084	1,548,323	3,641,348	
3	Less Accumulated Depreciation		0	0	0	0	0	0	(1,037)	(2,187)	(4,712)	(7,605)	(10,727)	(14,022)	(17,893)	
4	CWIP - Non-Interest Bearing		$199,447	370,029	565,267	747,257	1,026,941	1,143,744	1,544,943	1,428,138	1,748,306	2,191,247	2,724,586	2,908,959	1,033,031	
5	Net Investment (Lines 2 + 3 + 4)		$199,447	$370,029	$565,267	$747,257	$1,026,941	$1,558,659	$2,003,990	$2,435,759	$2,900,663	$3,432,375	$4,031,943	$4,443,261	$4,656,486	
6	Average Net Investment			$284,738	$467,648	$656,262	$887,099	$1,292,800	$1,781,324	$2,219,874	$2,668,211	$3,166,519	$3,732,159	$4,237,602	$4,549,873	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$385	$633	$888	$1,201	$1,750	$2,411	$3,004	$3,611	$4,285	$5,051	$5,735	$6,157	35,111
	b. Equity Component Grossed Up For Taxes	5.90%		$1,400	$2,299	$3,226	$4,360	$6,355	$8,756	$10,912	$13,115	$15,565	$18,345	$20,829	$22,364	127,525
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$0	$0	$1,037	$1,150	$2,525	$2,893	$3,122	$3,295	$3,871	17,893
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$288	$319	$700	$802	$866	$914	$1,073	$2,524	7,486
	e. Other	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,785	$2,932	$4,114	$5,561	$8,392	$12,523	$15,766	$20,053	$23,608	$27,431	$30,933	$34,917	$188,015
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,785	$2,932	$4,114	$5,561	$8,392	$12,523	$15,766	$20,053	$23,608	$27,431	$30,933	$34,917	$188,015
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,785	2,932	4,114	5,561	8,392	12,523	15,766	20,053	23,608	27,431	30,933	34,917	188,015
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,785	$2,932	$4,114	$5,561	$8,392	$12,523	$15,766	$20,053	$23,608	$27,431	$30,933	$34,917	$188,015

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$102,349	$117,143	$109,194	$167,810	$319,031	$267,821	$259,751	$280,458	$320,762	$361,614	$248,768	$130,258	$2,684,959
	b. Clearings to Plant			$0	$0	$0	$0	$248,949	$27,102	$329,834	$88,357	$54,997	$41,611	$138,144	$1,255,815	2,184,809
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	248,949	276,051	605,885	694,242	749,239	790,850	928,994	2,184,809	
3	Less Accumulated Depreciation		$0	0	0	0	0	0	(602)	(1,269)	(2,733)	(4,411)	(6,221)	(8,133)	(10,378)	
4	CWIP - Non-Interest Bearing		$119,668	222,017	339,160	448,354	616,165	686,246	926,966	856,883	1,048,984	1,314,748	1,634,751	1,745,375	619,819	
5	Net Investment (Lines 2 + 3 + 4)		$119,668	$222,017	$339,160	$448,354	$616,165	$935,195	$1,202,415	$1,461,499	$1,740,492	$2,059,577	$2,419,381	$2,666,237	$2,794,250	
6	Average Net Investment			$170,843	$280,589	$393,757	$532,259	$775,680	$1,068,805	$1,331,957	$1,600,996	$1,900,035	$2,239,479	$2,542,809	$2,730,243	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$231	$380	$533	$720	$1,050	$1,446	$1,803	$2,167	$2,571	$3,031	$3,441	$3,695	21,068
	b. Equity Component Grossed Up For Taxes	5.90%		$840	$1,379	$1,935	$2,616	$3,813	$5,254	$6,547	$7,870	$9,339	$11,008	$12,499	$13,420	76,520
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$0	$0	$0	$0	$0	$602	$667	$1,464	$1,678	$1,811	$1,911	$2,245	10,378
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$173	$191	$420	$481	$519	$548	$644	$1,515	4,492
	e. Other	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,071	$1,759	$2,468	$3,337	$5,035	$7,493	$9,437	$11,982	$14,108	$16,398	$18,495	$20,875	$112,457
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,071	$1,759	$2,468	$3,337	$5,035	$7,493	$9,437	$11,982	$14,108	$16,398	$18,495	$20,875	$112,457
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,071	1,759	2,468	3,337	5,035	7,493	9,437	11,982	14,108	16,398	18,495	20,875	112,457
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,071	$1,759	$2,468	$3,337	$5,035	$7,493	$9,437	$11,982	$14,108	$16,398	$18,495	$20,875	$112,457

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369.1)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$136,466	$156,190	$145,592	$223,747	$425,374	$357,095	$346,335	$373,944	$427,683	$482,152	$331,690	$173,677	$3,579,945
	b. Clearings to Plant			$0	$0	$0	$0	$331,932	$36,136	$439,779	$117,809	$73,330	$55,482	$184,191	$1,674,420	2,913,078
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	331,932	368,068	807,847	925,656	998,986	1,054,467	1,238,659	2,913,078	
3	Less Accumulated Depreciation		$0	0	0	0	0	0	(1,106)	(2,333)	(5,026)	(8,112)	(11,442)	(14,957)	(19,085)	
4	CWIP - Non-Interest Bearing		$159,558	296,023	452,214	597,806	821,553	914,995	1,235,954	1,142,510	1,398,645	1,752,998	2,179,669	2,327,167	826,425	
5	Net Investment (Lines 2 + 3 + 4)		$159,558	$296,023	$452,214	$597,806	$821,553	$1,246,927	$1,602,915	$1,948,024	$2,319,274	$2,743,872	$3,222,694	$3,550,869	$3,720,418	
6	Average Net Investment			$227,790	$374,118	$525,010	$709,679	$1,034,240	$1,424,921	$1,775,469	$2,133,649	$2,531,573	$2,983,283	$3,386,782	$3,635,643	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$308	$506	$711	$960	$1,400	$1,928	$2,403	$2,888	$3,426	$4,037	$4,583	$4,920	28,071
	b. Equity Component Grossed Up For Taxes	5.90%		$1,120	$1,839	$2,581	$3,488	$5,084	$7,004	$8,727	$10,488	$12,444	$14,664	$16,647	$17,871	101,956
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$0	$0	$0	$0	$1,106	$1,227	$2,693	$3,086	$3,330	$3,515	$4,129	19,085
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$230	$255	$560	$642	$693	$731	$859	$2,020	5,989
	e. Other	4.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,428	$2,345	$3,291	$4,449	$6,713	$10,294	$12,917	$16,710	$19,648	$22,762	$25,604	$28,939	$155,101
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,428	$2,345	$3,291	$4,449	$6,713	$10,294	$12,917	$16,710	$19,648	$22,762	$25,604	$28,939	$155,101
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,428	2,345	3,291	4,449	6,713	10,294	12,917	16,710	19,648	22,762	25,604	28,939	155,101
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,428	$2,345	$3,291	$4,449	$6,713	$10,294	$12,917	$16,710	$19,648	$22,762	$25,604	$28,939	$155,101

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$17,058	$19,524	$18,199	$27,968	$53,172	$44,637	$43,292	$46,743	$53,460	$60,269	$41,461	$21,710	$447,493
	b. Clearings to Plant			$0	$0	$0	$0	$41,491	$4,517	$54,972	$14,726	$9,166	$6,935	$23,024	$209,302	364,135
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	41,491	46,008	100,981	115,707	124,873	131,808	154,832	364,135	
3	Less Accumulated Depreciation		$0	0	0	0	0	0	(207)	(437)	(942)	(1,521)	(2,145)	(2,804)	(3,579)	
4	CWIP - Non-Interest Bearing		$19,945	37,003	56,527	74,726	102,694	114,374	154,494	142,814	174,831	219,125	272,459	290,896	103,303	
5	Net Investment (Lines 2 + 3 + 4)		$19,945	$37,003	$56,527	$74,726	$102,694	$155,866	$200,295	$243,357	$289,595	$342,477	$402,122	$442,924	$463,859	
6	Average Net Investment			$28,474	$46,765	$65,626	$88,710	$129,280	$178,081	$221,826	$266,476	$316,036	$372,299	$422,523	$453,392	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$39	$63	$89	$120	$175	$241	$300	$361	$428	$504	$572	$614	3,504
	b. Equity Component Grossed Up For Taxes	5.90%		$140	$230	$323	$436	$635	$875	$1,090	$1,310	$1,553	$1,830	$2,077	$2,229	12,728
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$0	$0	$0	$0	$0	$207	$230	$505	$579	$624	$659	$774	3,579
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$29	$32	$70	$80	$87	$91	$107	$252	749
	e. Other	6.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$178	$293	$411	$556	$839	$1,356	$1,691	$2,256	$2,646	$3,050	$3,415	$3,869	$20,560
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$178	$293	$411	$556	$839	$1,356	$1,691	$2,256	$2,646	$3,050	$3,415	$3,869	$20,560
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			178	293	411	556	839	1,356	1,691	2,256	2,646	3,050	3,415	3,869	20,560
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$178	$293	$411	$556	$839	$1,356	$1,691	$2,256	$2,646	$3,050	$3,415	$3,869	$20,560

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 371)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$17,058	$19,524	$18,199	$27,968	$53,172	$44,637	$43,292	$46,743	$53,460	$60,269	$41,461	$21,710	$447,493
	b. Clearings to Plant			$0	$0	$0	$0	$41,491	$4,517	$54,972	$14,726	$9,166	$6,935	$23,024	$209,302	364,135
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	41,491	46,008	100,981	115,707	124,873	131,808	154,832	364,135	
3	Less Accumulated Depreciation		$0	0	0	0	0	0	(124)	(262)	(565)	(913)	(1,287)	(1,683)	(2,147)	
4	CWIP - Non-Interest Bearing		$19,945	37,003	56,527	74,726	102,694	114,374	154,494	142,814	174,831	219,125	272,459	290,896	103,303	
5	Net Investment (Lines 2 + 3 + 4)		$19,945	$37,003	$56,527	$74,726	$102,694	$155,866	$200,378	$243,532	$289,972	$343,085	$402,980	$444,046	$465,291	
6	Average Net Investment			$28,474	$46,765	$65,626	$88,710	$129,280	$178,122	$221,955	$266,752	$316,529	$373,033	$423,513	$454,668	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$39	$63	$89	$120	$175	$241	$300	$361	$428	$505	$573	$615	3,510
	b. Equity Component Grossed Up For Taxes	5.90%		$140	$230	$323	$436	$635	$876	$1,091	$1,311	$1,556	$1,834	$2,082	$2,235	12,748
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.6%		$0	$0	$0	$0	$0	$124	$138	$303	$347	$375	$395	$464	2,147
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$29	$32	$70	$80	$87	$91	$107	$252	749
	e. Other	3.6%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$178	$293	$411	$556	$839	$1,273	$1,599	$2,055	$2,418	$2,804	$3,158	$3,567	$19,153
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$178	$293	$411	$556	$839	$1,273	$1,599	$2,055	$2,418	$2,804	$3,158	$3,567	$19,153
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			178	293	411	556	839	1,273	1,599	2,055	2,418	2,804	3,158	3,567	19,153
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$178	$293	$411	$556	$839	$1,273	$1,599	$2,055	$2,418	$2,804	$3,158	$3,567	$19,153

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$21,213	$47,699	$309,181	$379,635	$678,433	$749,371	$811,007	$649,629	$597,816	$569,056	$550,458	$333,806	$5,697,303
	b. Clearings to Plant			$862	$3,355	$4,516	$86,594	$330,360	$146,160	$285,784	$19,042	$403,116	$485,864	$78,435	$2,824,223	4,668,312
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	862	4,217	8,733	95,327	425,687	571,847	857,631	876,673	1,279,789	1,765,653	1,844,088	4,668,312	
3	Less Accumulated Depreciation		$0	0	(3)	(18)	(48)	(382)	(1,872)	(3,873)	(6,875)	(9,943)	(14,423)	(20,602)	(27,057)	
4	CWIP - Non-Interest Bearing		$82,749	103,100	147,444	452,109	745,149	1,093,222	1,696,434	2,221,657	2,852,243	3,046,944	3,130,135	3,602,158	1,111,740	
5	Net Investment (Lines 2 + 3 + 4)		$82,749	$103,962	$151,658	$460,824	$840,428	$1,518,527	$2,266,409	$3,075,414	$3,722,041	$4,316,789	$4,881,366	$5,425,644	$5,752,995	
6	Average Net Investment			$93,356	$127,810	$306,241	$650,626	$1,179,478	$1,892,468	$2,670,911	$3,398,728	$4,019,415	$4,599,078	$5,153,505	$5,589,320	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$126	$173	$414	$881	$1,596	$2,561	$3,615	$4,600	$5,440	$6,224	$6,974	$7,564	40,168
	b. Equity Component Grossed Up For Taxes	5.90%		$459	$628	$1,505	$3,198	$5,798	$9,302	$13,129	$16,706	$19,757	$22,606	$25,331	$27,474	145,893
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$3	$15	$31	$334	$1,490	$2,001	$3,002	$3,068	$4,479	$6,180	$6,454	27,057
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$1	$3	$6	$66	$295	$396	$595	$608	$887	$1,224	$1,278	$3,236	8,596
	e. Other	4.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$586	$807	$1,941	$4,175	$8,023	$13,750	$19,339	$24,915	$29,152	$34,534	$39,764	$44,729	$221,714
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$586	$807	$1,941	$4,175	$8,023	$13,750	$19,339	$24,915	$29,152	$34,534	$39,764	$44,729	$221,714
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			586	807	1,941	4,175	8,023	13,750	19,339	24,915	29,152	34,534	39,764	44,729	221,714
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$586	$807	$1,941	$4,175	$8,023	$13,750	$19,339	$24,915	$29,152	$34,534	$39,764	$44,729	$221,714

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$64,648	$145,368	$942,265	$1,156,982	$2,067,605	$2,283,798	$2,471,641	$1,979,821	$1,821,916	$1,734,267	$1,677,585	$1,017,312	$17,363,208
	b. Clearings to Plant			$3,164	$27,448	$13,764	$263,906	$1,006,811	$445,440	$870,961	$58,033	$1,228,544	$1,480,730	$239,040	$8,607,157	14,244,997
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	3,164	30,612	44,376	308,282	1,315,093	1,760,533	2,631,494	2,689,527	3,918,071	5,398,800	5,637,840	14,244,997	
3	Less Accumulated Depreciation		$0	0	(7)	(76)	(176)	(869)	(3,828)	(7,790)	(13,710)	(19,762)	(28,578)	(40,725)	(53,410)	
4	CWIP - Non-Interest Bearing		$252,189	313,672	431,592	1,360,093	2,253,170	3,313,964	5,152,322	6,753,002	8,674,790	9,268,162	9,521,699	10,960,244	3,370,400	
5	Net Investment (Lines 2 + 3 + 4)		$252,189	$316,837	$462,197	$1,404,393	$2,561,276	$4,628,187	$6,909,026	$9,376,706	$11,350,607	$13,166,471	$14,891,922	$16,557,360	$17,561,987	
6	Average Net Investment			$284,513	$389,517	$933,295	$1,982,835	$3,594,732	$5,768,607	$8,142,866	$10,363,656	$12,258,539	$14,029,196	$15,724,641	$17,059,673	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$385	$527	$1,263	$2,683	$4,865	$7,807	$11,020	$14,025	$16,590	$18,986	$21,281	$23,087	122,520
	b. Equity Component Grossed Up For Taxes	5.90%		$1,398	$1,915	$4,588	$9,746	$17,670	$28,355	$40,025	$50,941	$60,255	$68,959	$77,293	$83,855	445,000
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$7	$69	$100	$694	$2,959	$3,961	$5,921	$6,051	$8,816	$12,147	$12,685	53,410
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$2	$21	$31	$214	$912	$1,221	$1,824	$1,865	$2,716	$3,743	$3,909	$9,876	26,333
	e. Other	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,786	$2,470	$5,950	$12,743	$24,140	$40,341	$56,831	$72,752	$85,613	$100,504	$114,629	$129,503	$647,263
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,786	$2,470	$5,950	$12,743	$24,140	$40,341	$56,831	$72,752	$85,613	$100,504	$114,629	$129,503	$647,263
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,786	2,470	5,950	12,743	24,140	40,341	56,831	72,752	85,613	100,504	114,629	129,503	647,263
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,786	$2,470	$5,950	$12,743	$24,140	$40,341	$56,831	$72,752	$85,613	$100,504	$114,629	$129,503	$647,263

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$15,152	$34,071	$220,843	$271,168	$484,595	$535,265	$579,291	$464,021	$427,011	$406,469	$393,184	$238,433	$4,069,502
	b. Clearings to Plant			$0	$0	$3,226	$61,853	$235,971	$104,400	$204,132	$13,601	$287,940	$347,046	$56,025	$2,017,302	3,331,496
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	3,226	65,079	301,050	405,450	609,582	623,183	911,123	1,258,169	1,314,194	3,331,496	
3	Less Accumulated Depreciation		$0	0	0	0	(8)	(165)	(893)	(1,872)	(3,346)	(4,852)	(7,054)	(10,094)	(13,270)	
4	CWIP - Non-Interest Bearing		$59,107	74,259	108,329	325,947	535,261	783,885	1,214,750	1,589,909	2,040,329	2,179,400	2,238,823	2,575,982	797,112	
5	Net Investment (Lines 2 + 3 + 4)		$59,107	$74,259	$108,329	$329,172	$600,332	$1,084,770	$1,619,308	$2,197,619	$2,660,166	$3,085,672	$3,489,939	$3,880,082	$4,115,339	
6	Average Net Investment			$66,683	$91,294	$218,751	$464,752	$842,551	$1,352,039	$1,908,463	$2,428,892	$2,872,919	$3,287,805	$3,685,010	$3,997,710	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$90	$124	$296	$629	$1,140	$1,830	$2,583	$3,287	$3,888	$4,449	$4,987	$5,410	28,713
	b. Equity Component Grossed Up For Taxes	5.90%		$328	$449	$1,075	$2,284	$4,141	$6,646	$9,381	$11,939	$14,122	$16,161	$18,113	$19,650	104,289
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$0	$0	$0	$8	$157	$728	$980	$1,473	$1,506	$2,202	$3,041	$3,176	13,270
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$2	$45	$209	$281	$423	$432	$632	$872	$911	$2,310	6,116
	e. Other	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$418	$572	$1,374	$2,966	$5,648	$9,484	$13,366	$17,131	$20,147	$23,684	$27,052	$30,546	$152,389
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$418	$572	$1,374	$2,966	$5,648	$9,484	$13,366	$17,131	$20,147	$23,684	$27,052	$30,546	$152,389
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			418	572	1,374	2,966	5,648	9,484	13,366	17,131	20,147	23,684	27,052	30,546	152,389
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$418	$572	$1,374	$2,966	$5,648	$9,484	$13,366	$17,131	$20,147	$23,684	$27,052	$30,546	$152,389

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$5,425	$10,592	$17,453	$16,290	$10,557	$4,510	$3,039	$0	$0	$67,866
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$67,866	67,866
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	67,866	
3	Less Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	5,425	16,017	33,470	49,760	60,317	64,827	67,866	67,866	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$5,425	$16,017	$33,470	$49,760	$60,317	$64,827	$67,866	$67,866	$67,866	
6	Average Net Investment			$0	$0	$0	$2,713	$10,721	$24,743	$41,615	$55,039	$62,572	$66,347	$67,866	$67,866	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$0	$0	$4	$15	$33	$56	$74	$85	$90	$92	$92	541
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$0	$0	$13	$53	$122	$205	$271	$308	$326	$334	$334	1,964
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$47	47
	e. Other	1.6%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$17	$67	$155	$261	$345	$392	$416	$425	$472	$2,551
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$17	$67	$155	$261	$345	$392	$416	$425	$472	$2,551
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	17	67	155	261	345	392	416	425	472	2,551
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$17	$67	$155	$261	$345	$392	$416	$425	$472	$2,551

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$30,742	$60,021	$98,899	$92,313	$59,824	$25,556	$17,220	$0	$0	$384,575
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$384,575	384,575
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	384,575	
3	Less Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	30,742	90,763	189,662	281,975	341,799	367,355	384,575	384,575	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$30,742	$90,763	$189,662	$281,975	$341,799	$367,355	$384,575	$384,575	$384,575	
6	Average Net Investment			$0	$0	$0	$15,371	$60,753	$140,213	$235,819	$311,887	$354,577	$375,965	$384,575	$384,575	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$0	$0	$21	$82	$190	$319	$422	$480	$509	$520	$520	3,064
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$0	$0	$76	$299	$689	$1,159	$1,533	$1,743	$1,848	$1,890	$1,890	11,127
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$267	267
	e. Other	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$96	$381	$879	$1,478	$1,955	$2,223	$2,357	$2,411	$2,677	$14,457
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$96	$381	$879	$1,478	$1,955	$2,223	$2,357	$2,411	$2,677	$14,457
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	96	381	879	1,478	1,955	2,223	2,357	2,411	2,677	14,457
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$96	$381	$879	$1,478	$1,955	$2,223	$2,357	$2,411	$2,677	$14,457

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$24,112	$47,075	$77,568	$72,402	$46,921	$20,044	$13,506	$0	$0	$301,627
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$301,627	301,627
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	301,627	
3	Less Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	24,112	71,187	148,755	221,157	268,078	288,122	301,627	301,627	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$24,112	$71,187	$148,755	$221,157	$268,078	$288,122	$301,627	$301,627	$301,627	
6	Average Net Investment			$0	$0	$0	$12,056	$47,649	$109,971	$184,956	$244,617	$278,100	$294,874	$301,627	$301,627	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$0	$0	$16	$64	$149	$250	$331	$376	$399	$408	$408	2,403
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$0	$0	$59	$234	$541	$909	$1,202	$1,367	$1,449	$1,483	$1,483	8,727
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$209	209
	e. Other	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$76	$299	$689	$1,159	$1,533	$1,743	$1,848	$1,891	$2,100	$11,339
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$76	$299	$689	$1,159	$1,533	$1,743	$1,848	$1,891	$2,100	$11,339
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	76	299	689	1,159	1,533	1,743	1,848	1,891	2,100	11,339
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$76	$299	$689	$1,159	$1,533	$1,743	$1,848	$1,891	$2,100	$11,339

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353.1)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$103,415	$116,558	$73,656	$417,771	$257,906	$199,228	$187,024	$334,261	$397,627	$819,234	$1,795,694	$2,717,860	$426,296	$7,743,113
	b. Clearings to Plant			$0	$0	$0	$99,001	$0	$0	$0	$520,718	$0	$0	$3,230,596	$3,381,705	7,232,020
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	99,001	99,001	99,001	99,001	619,719	619,719	619,719	3,850,315	7,232,020	
3	Less Accumulated Depreciation		0	0	0	0	0	(149)	(297)	(446)	(594)	(1,524)	(2,453)	(3,383)	(9,158)	
4	CWIP - Non-Interest Bearing		103,415	219,973	293,628	711,399	870,304	1,069,532	1,256,556	1,590,816	1,467,725	2,286,959	4,082,652	3,569,916	614,507	
5	Net Investment (Lines 2 + 3 + 4)		$103,415	$219,973	$293,628	$711,399	$969,305	$1,168,384	$1,355,260	$1,689,372	$2,086,850	$2,905,154	$4,699,918	$7,416,849	$7,837,369	
6	Average Net Investment			$161,694	$256,800	$502,514	$840,352	$1,068,845	$1,261,822	$1,522,316	$1,888,111	$2,496,002	$3,802,536	$6,058,383	$7,627,109	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$219	$348	$680	$1,137	$1,447	$1,708	$2,060	$2,555	$3,378	$5,146	$8,199	$10,322	37,198
	b. Equity Component Grossed Up For Taxes	5.90%		$795	$1,262	$2,470	$4,131	$5,254	$6,202	$7,483	$9,281	$12,269	$18,691	$29,779	$37,490	135,107
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$0	$0	$0	$0	$149	$149	$149	$149	$930	$930	$930	$5,775	9,158
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		0	0	0	69	69	69	69	430	430	430	2,669	5,014	9,247
	e. Other	1.8%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,014	$1,610	$3,150	$5,337	$6,917	$8,127	$9,760	$12,414	$17,006	$25,196	$41,577	$58,601	$190,710
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,014	$1,610	$3,150	$5,337	$6,917	$8,127	$9,760	$12,414	$17,006	$25,196	$41,577	$58,601	$190,710
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			730	1,159	2,268	3,842	4,980	5,851	7,027	8,938	12,243	18,140	29,933	42,190	137,300
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$730	$1,159	$2,268	$3,842	$4,980	$5,851	$7,027	$8,938	$12,243	$18,140	$29,933	$42,190	$137,300

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$1,045	$1,177	$744	$4,220	$2,605	$2,012	$1,889	$3,376	$4,016	$8,275	$18,138	$27,453	$4,306	$78,213
	b. Clearings to Plant			$0	$0	$0	$1,000	$0	$0	$0	$5,260	$0	$0	$32,632	$34,159	73,051
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	1,000	1,000	1,000	1,000	6,260	6,260	6,260	38,892	73,051	
3	Less Accumulated Depreciation		0	0	0	0	0	(2)	(3)	(5)	(6)	(16)	(26)	(36)	(98)	
4	CWIP - Non-Interest Bearing		1,045	2,222	2,966	7,186	8,791	10,803	12,692	16,069	14,826	23,101	41,239	36,060	6,207	
5	Net Investment (Lines 2 + 3 + 4)		$1,045	$2,222	$2,966	$7,186	$9,791	$11,802	$13,689	$17,064	$21,079	$29,344	$47,473	$74,916	$79,160	
6	Average Net Investment			$1,633	$2,594	$5,076	$8,488	$10,796	$12,746	$15,377	$19,072	$25,212	$38,408	$61,194	$77,038	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$2	$4	$7	$11	$15	$17	$21	$26	$34	$52	$83	$104	376
	b. Equity Component Grossed Up For Taxes	5.90%		$8	$13	$25	$42	$53	$63	$76	$94	$124	$189	$301	$379	1,365
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$0	$0	$0	$2	$2	$2	$2	$10	$10	$10	$62	98
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		0	0	0	1	1	1	1	4	4	4	27	51	93
	e. Other	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$10	$16	$32	$54	$70	$82	$99	$125	$172	$255	$420	$595	$1,931
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$10	$16	$32	$54	$70	$82	$99	$125	$172	$255	$420	$595	$1,931
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			7	12	23	39	50	59	71	90	124	184	303	428	1,391
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$7	$12	$23	$39	$50	$59	$71	$90	$124	$184	$303	$428	$1,391

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$71,418	$221,544	$274,472	$249,564	$249,571	$150,083	$121,396	$150,089	$121,396	$121,389	$150,087	$92,701	$1,973,709
	b. Clearings to Plant			$71,418	$220,664	$275,352	$249,564	$249,571	$150,083	$121,396	$150,089	$121,396	$121,389	$150,087	$92,701	1,973,709
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	71,418	292,081	567,434	816,998	1,066,569	1,216,652	1,338,048	1,488,137	1,609,533	1,730,921	1,881,008	1,973,709	
3	Less Accumulated Depreciation		0	0	(161)	(818)	(2,095)	(3,933)	(6,333)	(9,070)	(12,081)	(15,429)	(19,050)	(22,945)	(27,177)	
4	CWIP - Non-Interest Bearing		0	0	881	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$71,418	$292,801	$566,616	$814,903	$1,062,636	$1,210,319	$1,328,978	$1,476,056	$1,594,104	$1,711,871	$1,858,063	$1,946,532	
6	Average Net Investment			$35,709	$182,109	$429,709	$690,759	$938,769	$1,136,477	$1,269,648	$1,402,517	$1,535,080	$1,652,987	$1,784,967	$1,902,298	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$48	$246	$582	$935	$1,270	$1,538	$1,718	$1,898	$2,077	$2,237	$2,416	$2,574	17,541
	b. Equity Component Grossed Up For Taxes	5.90%		$176	$895	$2,112	$3,395	$4,614	$5,586	$6,241	$6,894	$7,546	$8,125	$8,774	$9,351	63,709
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$161	$657	$1,277	$1,838	$2,400	$2,737	$3,011	$3,348	$3,621	$3,895	$4,232	27,177
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$50	$202	$393	$566	$739	$843	$928	$1,032	$1,116	$1,200	$1,304	$1,368	9,742
	e. Other	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$273	$1,505	$3,744	$6,173	$8,463	$10,368	$11,624	$12,834	$14,087	$15,184	$16,388	$17,526	$118,169
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$273	$1,505	$3,744	$6,173	$8,463	$10,368	$11,624	$12,834	$14,087	$15,184	$16,388	$17,526	$118,169
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			273	1,505	3,744	6,173	8,463	10,368	11,624	12,834	14,087	15,184	16,388	17,526	118,169
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$273	$1,505	$3,744	$6,173	$8,463	$10,368	$11,624	$12,834	$14,087	$15,184	$16,388	$17,526	$118,169

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 352)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$363,603	$882	$178,172	$225,400	$223,978	$223,979	$236,381	$239,451	$229,294	$225,945	$175,936	$175,931	$2,498,952
	b. Clearings to Plant			$240,900	$882	$300,875	$225,400	$223,978	$223,979	$236,381	$239,451	$229,294	$225,945	$175,936	$175,931	2,498,952
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	240,900	241,782	542,657	768,057	992,035	1,216,014	1,452,395	1,691,846	1,921,140	2,147,085	2,323,021	2,498,952	
3	Less Accumulated Depreciation		$0	0	(281)	(563)	(1,196)	(2,092)	(3,250)	(4,668)	(6,363)	(8,337)	(10,578)	(13,083)	(15,793)	
4	CWIP - Non-Interest Bearing		$0	122,703	122,703	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$363,603	$364,204	$542,094	$766,861	$989,943	$1,212,764	$1,447,727	$1,685,483	$1,912,803	$2,136,507	$2,309,938	$2,483,159	
6	Average Net Investment			$181,802	$363,903	$453,149	$654,477	$878,402	$1,101,354	$1,330,245	$1,566,605	$1,799,143	$2,024,655	$2,223,223	$2,396,549	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$246	$492	$613	$886	$1,189	$1,490	$1,800	$2,120	$2,435	$2,740	$3,009	$3,243	20,264
	b. Equity Component Grossed Up For Taxes	5.90%		$894	$1,789	$2,227	$3,217	$4,318	$5,414	$6,539	$7,700	$8,843	$9,952	$10,928	$11,780	73,601
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$0	$281	$282	$633	$896	$1,157	$1,419	$1,694	$1,974	$2,241	$2,505	$2,710	15,793
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		167	168	376	532	688	843	1,007	1,173	1,332	1,489	1,610	1,732	11,117
	e. Other	1.4%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,307	$2,730	$3,499	$5,268	$7,090	$8,904	$10,765	$12,688	$14,584	$16,422	$18,052	$19,466	$120,775
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,307	$2,730	$3,499	$5,268	$7,090	$8,904	$10,765	$12,688	$14,584	$16,422	$18,052	$19,466	$120,775
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			941	1,965	2,519	3,793	5,105	6,411	7,750	9,135	10,500	11,823	12,997	14,014	86,951
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$941	$1,965	$2,519	$3,793	$5,105	$6,411	$7,750	$9,135	$10,500	$11,823	$12,997	$14,014	$86,951

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$107,268	$753,492	$631,702	$799,146	$794,104	$794,106	$838,078	$848,964	$812,953	$801,077	$623,775	$623,755	$8,428,420
	b. Clearings to Plant			$107,268	$753,492	$631,702	$799,146	$794,104	$794,106	$838,078	$848,964	$812,953	$801,077	$623,775	$623,755	8,428,420
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	107,268	860,760	1,492,462	2,291,608	3,085,712	3,879,818	4,717,896	5,566,860	6,379,813	7,180,890	7,804,665	8,428,420	
3	Less Accumulated Depreciation		$0	0	(170)	(1,533)	(3,896)	(7,524)	(12,410)	(18,553)	(26,023)	(34,837)	(44,938)	(56,308)	(68,666)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$107,268	$860,590	$1,490,929	$2,287,712	$3,078,188	$3,867,408	$4,699,343	$5,540,837	$6,344,976	$7,135,952	$7,748,357	$8,359,754	
6	Average Net Investment			$53,634	$483,929	$1,175,760	$1,889,321	$2,682,950	$3,472,798	$4,283,376	$5,120,090	$5,942,906	$6,740,464	$7,442,154	$8,054,056	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$73	$655	$1,591	$2,557	$3,631	$4,700	$5,797	$6,929	$8,043	$9,122	$10,072	$10,900	64,069
	b. Equity Component Grossed Up For Taxes	5.90%		$264	$2,379	$5,779	$9,287	$13,188	$17,070	$21,054	$25,167	$29,212	$33,132	$36,581	$39,589	232,702
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$170	$1,363	$2,363	$3,628	$4,886	$6,143	$7,470	$8,814	$10,101	$11,370	$12,357	68,666
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		74	597	1,035	1,589	2,139	2,690	3,271	3,859	4,423	4,978	5,411	5,843	35,909
	e. Other	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$411	$3,800	$9,768	$15,795	$22,586	$29,346	$36,265	$43,426	$50,492	$57,334	$63,433	$68,689	$401,345
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$411	$3,800	$9,768	$15,795	$22,586	$29,346	$36,265	$43,426	$50,492	$57,334	$63,433	$68,689	$401,345
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			296	2,736	7,032	11,372	16,261	21,127	26,109	31,264	36,351	41,277	45,668	49,452	288,946
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$296	$2,736	$7,032	$11,372	$16,261	$21,127	$26,109	$31,264	$36,351	$41,277	$45,668	$49,452	$288,946

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Activity Title: Feeder Hardening - Distribution

Description : The Feeder Hardening program will enable the feeder backbone to better withstand extreme weather events. This includes strengthening structures, updating BIL (basic insulation level) to current standards, updating conductor to current standards, relocating difficult to access facilities, replacing oil filled equipment as appropriate, and will incorporate the company's pole inspection and replacement activities

Accomplishments :

Fiscal Expenditures: DEF expects to incur $74.9M on engineering and construction for the 2022 Feeder hardening work plan by December 31, 2022. In addition, DEF expects to spend an additional $3.5M in 2022 on engineering and design for the 2023 workplan.

Progress Summary: DEF completed the 9.7 mile balance of the 2021 feeder hardening work plan in March 2022. Engineering began in July 2021 for the 2022 feeder hardening work plan with construction beginning at the start of January 2022. Construction of the 2022 workplan comprised of 93 miles of feeder hardening across 42 circuits is expected to be complete by the end of December 2022. In addition, engineering on the 2023 targets identified will begin in July 2022 allowing for construction of the 2023 workplan to begin in January 2023.

Activity Title: Feeder Hardening - Wood Pole Replacement & Inspection - Distribution

Description :

Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $14.2M on engineering and construction for the 2022 Feeder Pole Replacement work plan by December 31, 2022.

Progress Summary: 1,826 Distribution Feeder Poles are expected to be replaced in 2022 out of the planned 31,857 Feeder poles to be inspected in 2022. DEF has inspected approximately 35% of the planned feeder poles by the end of March 2022. DEF currently has 447 feeder poles that have failed inspection and are being replaced, 23 of which have already been completed; the remainer are in engineering or planned construction.

Activity Title: Lateral Hardening - Overhead

Description :

The overhead hardening strategy will include structure strengthening, deteriorated conductor replacement, removing open secondary wires, replacing fuses with automated line devices, pole replacement (when needed), line relocation, and/or hazard tree removal.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $62.6M on engineering and construction for the 2022 Lateral hardening Overhead work plan by December 31, 2022. In addition, DEF expects to spend an additional $767K in 2022 on engineering and design for the 2023 workplan.

Progress Summary: Engineering began on approximately 136 Miles of lateral hardening overhead on 28 circuits in July 2021. As of the end of March 2022, DEF has 43% of the total work engineered and under construction and 3% of the work is complete. The remaining 54% balance is currently in engineering. DEF expects to begin engineering the 2023 lateral hardening overhead work plan in July 2022.

Activity Title: Lateral Hardening - Wood Pole Replacement & Inspection - Distribution

Description :

Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $40.1M on engineering and construction for the 2022 Lateral Pole Replacement work plan by December 31, 2022.

Progress Summary: 5,143 Distribution Lateral Poles are expected to be replaced in 2022 out of the planned 90,567 Lateral poles to be inspected in 2022. DEF has inspected approximately 36% of the planned lateral poles by the end of March 2022. DEF currently has 1,342 lateral poles that have failed inspection and are being replaced, 55 of which have already been completed; the remainder are in engineering or planned construction.

Activity Title: Self-Optimizing Grid (SOG) - Automation

Description :

The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

SOG Automation projects provide intelligence and control for the SOG operations; Automation projects enable the grid to dynamically reconfigure around trouble and restore customers not impacted by an outage.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $40.6M on engineering and construction activities for the 2022 SOG-Automation work plan by December 31, 2022. In addition, DEF expects to spend an additional $4.1M in 2022 on engineering and design for the 2023 workplan.

Progress Summary: Engineering had begun in July 2021 on 632 Automatic Self-Optimizing units which are expected to be completed in 2022. As of the end of March, 40% of the work is in various stages of engineering, 59% of the work is under construction and 1% is complete. DEF expects to begin engineering the 2023 SOG-automation work plan in July 2022.

Activity Title: Self-Optimizing Grid (SOG) - Capacity and Connectivity (C&C)

Description :

The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

The SOG Capacity projects focus on expanding substation and distribution line capacity to allow for two-way power flow. SOG Connectivity projects create tie points between circuits.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $24.7M on engineering and construction activities for the 2022 SOG-C&C work plan by December 31, 2022. In addition, DEF expects to spend an additional $2.4M in 2022 on engineering and design for the 2023 workplan.

Progress Summary: Engineering had begun in July 2021 on 143,502 Capacity and Connectivity (C&C) units and are expected to be completed in 2022. As of the end of March 2022, 80% of the work is in various stages of engineering and 20% of the work is being constructed. The 2023 work plan engineering is expected to begin in July 2023.

Activity Title: Underground Flood Mitigation - Distribution

Description :

Underground Flood Mitigation will harden existing underground line and equipment to withstand storm surge through the use of DEF's current storm surge standards. This involves the installation of specialized stainless-steel equipment, submersible connections and concrete pads with increased mass. The primary purpose of this hardening activity is to minimize the equipment damage caused by storm surge and thus reduce customer outages and/or expedite restoration after the storm surge has receded.
For selected locations, DEF would utilize a concrete pad with increased weight and stainless steel tiedowns and change all the connections to waterproof (submersible) connections. Conventional switchgear would be replaced with submersible switchgears that are able to withstand the storm surge.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $754K on engineering and construction activities for the 2022 Underground Flood Mitigation work plan by December 31, 2022.

Progress Summary: 49 Flood Mitigation measures will be impletmented on three (3) Feeder circuits in 2022. Targets have been identified and enginering is currently underway.

Activity Title: Lateral Hardening - Underground

Description : Lateral segments that are most prone to damage resulting in outages during extreme weather events will be placed underground. Doing so will greatly reduce both damage costs and outage duration for DEF customers. Lateral Undergrounding focuses on branch lines that historically experience the most outage events, contain assets of greater vintage, are susceptible to damage from vegetation, and/or often have facilities that are inaccessible to trucks. These branch lines will be replaced with a modern, updated, and standard underground design of today.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $95.8M on engineering and construction activities for the 2022 SPP Lateral Hardening Underground Program work plan by December 31, 2022. In addition, DEF expects to spend an additional $3.0M in 2022 on engineering and design for the 2023 workplan.

Progress Summary: DEF expects to complete approximately 79 Miles of LHUG on 25 circuits. As of the end of March, DEF has 8% of the total work engineering plan under construction. 92% is in engineering including easement acquisition. DEF expects to begin engineering of the 2023 work plan in July 2022. DEF has identified 8 miles of the 2022 LHUG work out of our 51st substation that was previously planned to be completed in 2022, is now being planned for completion in June of 2023. Workplans and expenditures have been updated to reflect the change.

Activity Title: Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement

Description : This activity will upgrade wood poles to non-wood material such as steel or concrete. Wood pole failure has been the predominate structure damage to the transmission system during extreme weather. This strengthens structures by eliminating damage from woodpeckers and wood rot. The new structures will be more resistant to damage from extreme weather events. Other related hardware upgrades will occur simultaneously, such as insulators, crossarms, switches, and guys. This will upgrade an identified 20,520 wood poles.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $107.9M on engineering and construction activities for the 2022 SPP Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement work plan by December 31, 2022. In addition, DEF expects to spend an additional $789K in 2022 on engineering and materials for the 2023 work plan.

Progress Summary:

DEF expects to replace 2,180 poles from January 1, 2022 to December 31, 2022.

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Upgrades

Description :

Tower Upgrade will prioritize towers based on inspection data and enhanced weather modeling.
The upgrade activities will replace tower types that have previously failed during extreme weather events. Over 700 towers have been identified as having this design type.

In addition, the tower upgrade activities will upgrade lattice towers identified by visual ground inspections, aerial drone inspections and data gathered during cathodic protection installations (discussed below). This will improve the ability of the transmission grid to sustain operations
during extreme weather events by reducing outages and improving restoration times. Other related hardware upgrades will occur simultaneously such as insulators, cathodic protection,
and guys.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $3.8M on engineering and construction activities for the 2022 SPP Structure Hardening - Transmission: Tower Upgrades work plan by December 31, 2022. In addition, DEF expects to spend an additional $408K in 2022 on engineering and design for the 2023 work plan.

Progress Summary:

DEF plans to replace 13 Towers from January 1, 2022 to December 31, 2022.

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Cathodic Protection

Description : The purpose of the Cathodic Protection (CP) activities will be to mitigate active groundline corrosion on the lattice tower system. This will be done by installing passive CP systems comprised of anodes on each leg of lattice towers. The anodes serve as sacrificial assets that corrode in place of structural steel, preventing loss of structure strength to corrosion. Each CP project will address all towers on a line from beginning point to end point.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $657K on engineering and construction activities for the 2022 SPP Structure Hardening - Transmission: Tower Cathodic Protection work plan by December 31, 2022. In addition, DEF expects to spend an additional $211K in 2022 on engineering and design for the 2023 work plan.

Progress Summary:

DEF plans to install 220 Cathodic Protection measures on its Towers from January 1, 2022 to December 31, 2022

Activity Title: Structure Hardening - Transmission: Tower Drone Inspections

Description : Further, in 2021 DEF will conduct drone inspections on targeted lattice tower lines. The intent of this additional inspection is to identify otherwise difficult to see structure, hardware, or insulation vulnerabilities through high resolution imagery. DEF is incorporating drone patrols into the inspections because drones have the unique ability to provide a close vantage point with multiple angles on structures that is unattainable through aerial or ground patrols with binoculars.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $108K of O&M expenses on inspection activities for the 2022 SPP Structure Hardening - Transmission: Tower Drone Inspections work plan by December 31, 2022. This program is not expected to incur any Capital costs.

Progress Summary:

DEF expects to inspect 747 Towers from January 1, 2022 to December 31, 2022

Activity Title: Structure Hardening - Transmission - GOAB

Description :

The GOAB line switch automation project is a 20-year initiative that will upgrade 160 switch locations with modern switches enabled with SCADA communication and remote-control capabilities. Automation will add resiliency to the transmission system. Later years will include adding new switch locations to add further resiliency to the transmission system. Transmission line switches are currently manually operated and cannot be remotely monitored or controlled. Switching, a grid operation often used to section off portions of the transmission system in order to perform equipment maintenance or isolate trouble spots to minimize impacts to customers, has historically required a technician to go to the site and manually operate one or more-line switches. The GOAB upgrade increases the number of remote-controlled switches to support faster isolation of trouble spots on the transmission system and more rapid restoration following line faults.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $806K on engineering and construction activities for the 2022 SPP Structure Hardening - Transmission - GOAB work plan by December 31, 2022. In addition, DEF expects to spend an additional $175K in 2022 on engineering and design for the 2023 work plan.

Progress Summary: DEF expects to install 2 GOAB switches on its system from January 1, 2022 to December 31, 2022

Activity Title: Structure Hardening - Transmission - Overhead Ground Wire

Description :

The Overhead Ground Wires standards-based activity targets replacement of transmission overhead ground wire susceptible to damage or failure with optical ground wire (OPGW). OPGW improves grounding and lightning protection and provides high speed transmission of data for system protection and control and communications.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $3.9M on engineering and construction activities for the 2022 SPP Structure Hardening - Transmission - Overhead Ground Wire work plan by December 31, 2022. In addition, DEF expects to spend an additional $380K in 2022 on engineering and design for the 2023 work plan.

Progress Summary: DEF plans to replace 13 miles of Overhead Ground wire in its transmission system from January 1, 2022 to December 31, 2022

Activity Title: Substation Hardening- Transmission - Breaker Replacements and Electro-Mechanical Relays

Description :

Substation Hardening will address two major components:1) Upgrading oil breakers to state-of-the-art gas or vacuum breakers to mitigate the risk of catastrophic failure and extended outages during extreme weather events; and 2) Upgrading electromechanical relays to digital relays will provide communications and enable DEF to respond and restore service more quickly from extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $7.2M on engineering and construction activities for the 2022 SPP Substation Hardening-Transmission - Breaker and Electro-Mechanical Relay Replacements work plan by December 31, 2022. In

Progress Summary: DEF plans to install 9 Breaker and Electro-Mechanical Relay replacements measures on its transmission system from January 1, 2022 to December 31, 2022.

Activity Title: Vegetation Management - Transmission

Description :

DEF's Transmission IVM program is focused on ensuring the safe and reliable operation of the transmission system by minimizing vegetation-related interruptions and adequate conductor-to-vegetation clearances, while maintaining compliance with regulatory, environmental, and safety requirements or standards. The program activities focus on the removal and/or control of incompatible vegetation within and along the right of way to minimize the risk of vegetation-related outages and ensure necessary access within all transmission line corridors. The IVM program includes the following activities: planned threat and condition-based work, reactive work that includes hazard tree mitigation, and floor management (herbicide, mowing, and hand cutting operation).

Accomplishments :

Fiscal Expenditures: DEF expects to incur $10.9M on capital activities and $12M of O&M activities for the 2022 SPP Vegetation Management - Transmission work plan by December 31, 2022.

Progress Summary: DEF expects to complete IVM activities on 426 miles by December 31, 2022.

Project Description and Progress Report

Activity Title: Vegetation Management - Distribution

Description :

DEF Distribution will continue a fully IVM program focused on trimming feeders and laterals on an average 3 and 5-year cycles respectively. This corresponds to trimming approximately 1,930 miles of feeder backbone and 2,455 miles of laterals annually. The IVM program consists of the following: routine maintenance “trimming”, hazard tree removal, herbicide applications, vine removal, customer requested work, and right-of-way brush “mowing” where applicable. The IVM program incorporates a combination of condition, time since last trim and reliability-driven prioritization of work to reduce event possibilities during extreme weather events and enhance overall reliability. Additionally, a hazard tree patrol is conducted every year on all three-phase circuits. Hazard trees are defined as trees that are dead, dying, structurally unsound, diseased, leaning or otherwise defective.
DEF will optimize the IVM program costs against reliability and storm performance objectives to harden the system for extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $2M on capital activities and $44.2M of O&M activities for the 2022 SPP Vegetation Management - Distribution work plan by December 31, 2022.

Progress Summary: DEF expects to complete IVM activities on 4,227 miles by December 31, 2022.

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 7,191,027	44.08%	9.85%	4.34%	5.81%	0.4842%
2	Long Term Debt	6,202,596	38.02%	4.14%	1.57%	1.57%	0.1308%
3	Short Term Debt	173,823	1.07%	0.45%	0.00%	0.00%	0.0000%
4	Cust Dep Active	166,911	1.02%	2.47%	0.03%	0.03%	0.0025%
5	Cust Dep Inactive	1,519	0.01%			0.00%	0.0000%
6	Invest Tax Cr	200,576	1.23%	7.21%	0.09%	0.11%	0.0092%
7	Deferred Inc Tax	2,376,787	14.57%			0.00%	0.0000%
8	**Total**	**$ 16,313,240**	**100.00%**		**6.03%**	**7.52%**	**0.6267%**

	ITC split between Debt and Equity**:		Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	7,191,027	54%	9.85%	5.29%	73.4%	0.09%	0.0660%	0.088%
10	Preferred Equity	-	0%				0.09%	0.0000%	0.000%
11	Long Term Debt	6,202,596	46%	4.14%	1.92%	26.6%	0.09%	0.0240%	0.024%
12	ITC Cost Rate	13,393,624	100%		7.21%			0.0900%	0.112%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	5.898%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.624%
15	**Total Revenue Requirement Rate of Return**	7.522%

Notes:

Statutory Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology

(2) Column (1) / Total Column (1)

(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).

(4) Column (2) x Column (3)

(5) For equity components: Column (4) / (1-effective income tax rate/100)

* For debt components: Column (4)

** Line 6 is the pre-tax ITC components from Lines 9 and 11

(6) Column (5) / 12

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2023 through December 2023

Summary of Projected Period Recovery Amount
(in Dollars)

Line		Energy ($)	Demand ($)	Total ($)
1.	Total Jurisdictional Revenue Requirements for the Projected Period			
	a. Overhead Distribution Hardening Programs (Form 2P, Line 12b + Form 3P, Line 1b)	$ -	$ 58,318,869	$ 58,318,869
	b. Overhead Transmission Hardening Programs (Form 2P, Line 13b + Form 3P, Line 2b)	-	20,169,657	20,169,657
	c. Vegetation Management Distribution Programs (Form 2P, Line 14b + Form 3P, Line 3.1)	-	45,461,800	45,461,800
	d. Vegetation Management Transmission Programs (Form 2P, Line 15b + Form 3P, Line 3.2)	-	9,471,413	9,471,413
	e. Underground Distribution Hardening Programs (Form 2P, Line 16b + Form 3P, Line 4.b)	-	15,794,508	15,794,508
	f. Legal, Accounting, and Administrative (Form 2P, Line 17b)	-	-	-
	g. Total Projected Period Rev. Req.	$ -	$ 149,216,246	$ 149,216,246
2.	Estimated True up of (Over)/Under Recovery for the Current Period (SPPCRC Form 1E, Line 4)	$ -	$ (3,994,491)	$ (3,994,491)
3.	Final True Up of (Over)/Under Recovery for the Prior Period (SPPCRC Form 1A, Line 4)	$ -	$ (2,471,013)	$ (2,471,013)
4.	Jurisdictional Amount to be Recovered/(Refunded) (Line 1g + Line 2 + Line 3)	$ -	$ 142,750,742	$ 142,750,742

Prior Periods (Over)/Under Recovery Allocation		$ 149,216,246	$ (6,465,504)
Distribution	80%	$ 119,575,176	$ (5,181,164)
Transmission	20%	29,641,070	$ (1,284,340)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2023 through December 2023

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead Distribution														
	1.1 Feeder Hardening - Distribution	D	$ -	$ -	$ 143,175	$ 206,114	$ 312,209	$ 287,533	$ 366,519	$ 276,738	$ 348,427	$ 346,691	$ 263,936	$ 160,363	$ 2,711,705
	1.2 FH - Wood Pole Replacement & Inspection	D	$ 110,024	$ 115,593	$ 121,163	$ 121,163	$ 115,593	$ 112,809	$ 110,024	$ 110,024	$ 110,024	$ 118,379	$ 115,593	$ 110,027	$ 1,370,416
	1.3 Lateral Hardening - O/H	D	$ -	$ -	$ 39,835	$ 57,347	$ 86,864	$ 79,999	$ 101,975	$ 76,995	$ 96,941	$ 96,457	$ 73,433	$ 44,617	$ 754,463
	1.4 LH - Wood Pole Replacement & Inspection	D	$ 282,911	$ 297,230	$ 311,549	$ 311,549	$ 297,230	$ 290,071	$ 282,911	$ 282,911	$ 282,911	$ 304,390	$ 297,230	$ 282,907	$ 3,523,800
	1.5 Self-Optimizing Grid - SOG	D	$ 67,675	$ 80,029	$ 103,659	$ 148,818	$ 278,172	$ 253,262	$ 254,875	$ 250,378	$ 270,426	$ 293,352	$ 219,259	$ 119,810	$ 2,339,715
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)		$ 18,357	$ 47,215	$ 47,536	$ 47,633	$ 47,798	$ 47,938	$ 48,082	$ 47,845	$ 48,220	$ 47,630	$ 47,894	$ 48,146	$ 544,294
1.a	Adjustments (FERC Adjustments included in the O&M Adjustments)	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.b	Subtotal of Overhead O&M Programs - Distribution		478,967	540,067	766,917	892,624	1,137,866	1,071,612	1,164,386	1,044,891	1,156,949	1,206,899	1,017,345	765,870	11,244,393
2	Overhead Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	T	$ 122,207	$ 214,695	$ 216,518	$ 217,090	$ 218,071	$ 218,822	$ 219,645	$ 218,314	$ 220,428	$ 217,065	$ 218,548	$ 220,047	$ 2,521,450
	2.2 Structure Hardening - Trans - Tower Upgrades	T	$ 4,484	$ 3,847	$ 3,887	$ 3,898	$ 5,146	$ 5,163	$ 5,180	$ 5,152	$ 5,196	$ 5,125	$ 5,157	$ 5,189	57,423
	2.3 Structure Hardening - Trans - Cathodic Protection	T	$ 4,383	$ 4,479	$ 4,566	$ 4,595	$ 4,645	$ 4,678	$ 4,718	$ 4,655	$ 4,755	$ 4,593	$ 4,663	$ 4,739	55,468
	2.4 Structure Hardening - Trans - Drone Inspections	T	$ 8,545	$ 8,636	$ 8,707	$ 8,729	$ 8,766	$ 8,796	$ 8,828	$ 8,776	$ 8,859	$ 8,728	$ 8,786	$ 8,844	105,000
	2.5 Structure Hardening - Trans - GOAB	T	$ 1,529	$ 1,887	$ 1,902	$ 1,908	$ 1,916	$ 1,922	$ 1,929	$ 1,918	$ 1,936	$ 1,908	$ 1,919	$ 1,933	22,608
	2.6 Structure Hardening - Overhead Ground Wire	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
	2.7 Substation Hardening	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
2.a	Adjustments	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
2.b	Subtotal of Overhead O&M Programs - Transmission		$ 141,147	$ 233,544	$ 235,579	$ 236,221	$ 238,544	$ 239,381	$ 240,299	$ 238,816	$ 241,174	$ 237,419	$ 239,073	$ 240,752	$ 2,761,949
3	Veg. Management O&M Programs														
	3.1 Vegetation Management - Distr bution	D	$ 3,472,825	$ 3,472,825	$ 4,302,107	$ 3,689,294	$ 4,531,227	$ 3,593,446	$ 3,594,688	$ 4,444,964	$ 3,593,446	$ 3,593,446	$ 4,444,964	$ 2,396,615	$ 45,129,849
	3.2 Vegetation Management - Transmission	T	$ 699,940	$ 748,464	$ 750,383	$ 1,034,237	$ 1,395,101	$ 1,395,101	$ 1,135,039	$ 1,142,089	$ 1,050,292	$ 821,593	$ 711,828	$ 643,940	11,528,007
3.a	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
3.b	Subtotal of Vegetation Management O&M Programs		$ 4,172,765	$ 4,221,289	$ 5,052,490	$ 4,723,531	$ 5,926,328	$ 4,988,547	$ 4,729,727	$ 5,587,054	$ 4,643,739	$ 4,415,039	$ 5,156,792	$ 3,040,555	$ 56,657,856
4	Underground Distribution														
	4.1 UG - Flood Mitigation	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.2 UG - Lateral Hardening	D	$ -	$ -	$ 75,496	$ 108,682	$ 164,627	$ 151,615	$ 193,263	$ 145,922	$ 183,723	$ 182,808	$ 139,173	$ 84,557	1,429,866
4.a	Adjustments	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
4.b	Subtotal of Underground Capital Programs		$ -	$ -	$ 75,496	$ 108,682	$ 164,627	$ 151,615	$ 193,263	$ 145,922	$ 183,723	$ 182,808	$ 139,173	$ 84,557	$ 1,429,866
5	Legal, Accounting, and Administrative O&M	A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Total of O&M Programs		$ 4,792,879	$ 4,994,900	$ 6,130,482	$ 5,961,058	$ 7,467,365	$ 6,451,155	$ 6,327,676	$ 7,016,682	$ 6,225,584	$ 6,042,166	$ 6,552,383	$ 4,131,734	$ 72,094,064
7	Allocation of O&M Costs														
	a. Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Distribution O&M Allocated to Demand		3,951,792	4,012,892	5,144,520	4,690,600	5,833,720	4,816,673	4,952,337	5,635,777	4,934,118	4,983,153	5,601,482	3,247,042	57,804,108
	c. Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Transmission O&M Allocated to Demand		841,087	982,008	985,962	1,270,458	1,633,645	1,634,482	1,375,338	1,380,905	1,291,466	1,059,013	950,901	884,692	14,289,956
	e. Legal, Accounting, and Administrative O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Retail Jurisdictional Factors														
	a. Distribution Energy Jurisdictional Factor	D	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522
	b. Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
	c. Transmission Energy Jurisdictional Factor	T	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522
	d. Transmission Demand Jurisdictional Factor	T	0.7204177	0.7204177	0.7204177	0.7204177	0.7204177	0.7204177	0.7204177	0.7204177	0.7204177	0.7204177	0.7204177	0.7204177	0.7204177
	e. Administrative & General Jurisdictional Factor	A&G	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918
9	Jurisdictional Energy Revenue Requirements		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Jurisdictional Demand Revenue Requirements		4 557 726	4 720 348	5 854 825	5 605 860	7 010 627	5 994 183	5 943 155	6 630 605	5 864 513	5 746 085	6 286 528	3 884 390	68 098 845
11	Total Jurisdictional O&M Revenue Requirements		4 557 726	4 720 348	5 854 825	5 605 860	7 010 627	5 994 183	5 943 155	6 630 605	5 864 513	5 746 085	6 286 528	3 884 390	68 098 845
	O&M Revenue Requirements by Category of Activity														
12	Overhead Distribution Hardening O&M Programs (System)		$ 478,967	$ 540,067	$ 766,917	$ 892,624	$ 1,137,866	$ 1,071,612	$ 1,164,386	$ 1,044,891	$ 1,156,949	$ 1,206,899	$ 1,017,345	$ 765,870	$ 11,244,393
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 478,967	$ 540,067	$ 766,917	$ 892,624	$ 1,137,866	$ 1,071,612	$ 1,164,386	$ 1,044,891	$ 1,156,949	$ 1,206,899	$ 1,017,345	$ 765,870	$ 11,244,393
13	Overhead Transmission O&M Programs (System)		$ 141,147	$ 233,544	$ 235,579	$ 236,221	$ 238,544	$ 239,381	$ 240,299	$ 238,816	$ 241,174	$ 237,419	$ 239,073	$ 240,752	$ 2,761,949
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 101,685	$ 168,249	$ 169,716	$ 170,178	$ 171,852	$ 172,454	$ 173,116	$ 172,047	$ 173,746	$ 171,041	$ 172,232	$ 173,442	$ 1,989,757
14	Veg. Management Distribution O&M Programs (System)		$ 3,472,825	$ 3,472,825	$ 4,302,107	$ 3,689,294	$ 4,531,227	$ 3,593,446	$ 3,594,688	$ 4,444,964	$ 3,593,446	$ 3,593,446	$ 4,444,964	$ 2,396,615	$ 45,129,849
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 3,472,825	$ 3,472,825	$ 4,302,107	$ 3,689,294	$ 4,531,227	$ 3,593,446	$ 3,594,688	$ 4,444,964	$ 3,593,446	$ 3,593,446	$ 4,444,964	$ 2,396,615	$ 45,129,849
15	Veg. Management Transmission O&M Programs (System)		$699,940	$748,464	$750,383	$1,034,237	$1,395,101	$1,395,101	$1,135,039	$1,142,089	$1,050,292	$821,593	$711,828	$643,940	$ 11,528,007
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 504,249	$ 539,206	$ 540,589	$ 745,083	$ 1,005,055	$ 1,005,055	$ 817,702	$ 822,781	$ 756,649	$ 591,890	$ 512,814	$ 463,906	$ 8,304,980
16	Underground Distribution Hardening O&M Programs (System)		$ -	$ -	$ 75,496	$ 108,682	$ 164,627	$ 151,615	$ 193,263	$ 145,922	$ 183,723	$ 182,808	$ 139,173	$ 84,557	$ 1,429,866
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ -	$ -	$ 75,496	$ 108,682	$ 164,627	$ 151,615	$ 193,263	$ 145,922	$ 183,723	$ 182,808	$ 139,173	$ 84,557	$ 1,429,866
17	Legal, Accounting, and Administrative O&M (System)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period January 2023 through December 2023
Project Listing by Each O&M Program

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.1.1	Bay Hill	K67	Buena Vista	28,516	OH
	1.1.2	Bay Hill	K68	Buena Vista	77,741	OH
	1.1.3	Bay Hill	K73	Buena Vista	27,241	OH
	1.1.4	Bay Hill	K76	Buena Vista	29,472	OH
	1.1.5	Boggy Marsh	K957	Buena Vista	43,650	OH
	1.1.6	Boggy Marsh	K959	Buena Vista	127,285	OH
	1.1.7	Central Park	K495	Conway	36,959	OH
	1.1.8	Central Park	W0494	Conway	34,410	OH
	1.1.9	Central Park	W0497	Conway	45,880	OH
	1.1.10	Central Park	W0500	Conway	18,002	OH
	1.1.11	Clearwater	C10	Clearwater	45,561	OH
	1.1.12	Clearwater	C11	Clearwater	43,491	OH
	1.1.13	Clearwater	C12	Clearwater	35,844	OH
	1.1.14	Clearwater	C18	Clearwater	42,057	OH
	1.1.15	Crown Point	K278	Winter Garden	23,259	OH
	1.1.16	Curlew	C4973	Seven Springs	66,271	OH
	1.1.17	Curlew	C4976	Seven Springs	71,369	OH
	1.1.18	Curlew	C4985	Seven Springs	32,498	OH
	1.1.19	Curlew	C4987	Seven Springs	47,473	OH
	1.1.20	Curlew	C4989	Seven Springs	65,156	OH
	1.1.21	Curlew	C4990	Seven Springs	59,102	OH
	1.1.22	Curlew	C4991	Seven Springs	50,181	OH
	1.1.23	Gateway	X111	Walsingham	19,276	OH
	1.1.24	Gateway	X113	Walsingham	46,677	OH
	1.1.25	Gateway	X123	Walsingham	30,587	OH
	1.1.26	Gateway	X125	Walsingham	29,631	OH
	1.1.27	Lake Aloma	W0151	Jamestown	44,446	OH
	1.1.28	Lake Aloma	W0153	Jamestown	43,491	OH
	1.1.29	Maitland	M80	Longwood	55,598	OH
	1.1.30	Maitland	M82	Longwood	50,500	OH
	1.1.31	Maitland	W0079	Longwood	52,730	OH
	1.1.32	Maitland	W0086	Longwood	19,276	OH
	1.1.33	Oakhurst	J224	Walsingham	64,041	OH
	1.1.34	Oakhurst	J227	Walsingham	33,454	OH
	1.1.35	Rio Pinar	W0968	Se Orlando	49,863	OH
	1.1.36	Rio Pinar	W0970	Se Orlando	79,653	OH
	1.1.37	Rio Pinar	W0975	Se Orlando	68,979	OH
	1.1.38	Seven Springs	C4501	Seven Springs	89,211	OH
	1.1.39	Seven Springs	C4508	Seven Springs	67,227	OH
	1.1.40	Sky Lake	W0363	Se Orlando	75,830	OH
	1.1.41	Sky Lake	W0365	Se Orlando	48,588	OH
	1.1.42	Sky Lake	W0366	Se Orlando	42,216	OH
	1.1.43	Sky Lake	W0367	Se Orlando	45,721	OH
	1.1.44	Sky Lake	W0368	Se Orlando	85,388	OH
	1.1.45	Vinoy	X70	St. Petersburg	48,907	OH
	1.1.46	Vinoy	X71	St. Petersburg	39,349	OH
	1.1.47	Vinoy	X72	St. Petersburg	76,626	OH
	1.1.48	Vinoy	X78	St. Petersburg	30,905	OH
	1.1.49	Cross Bayou	J141	Walsingham	59,899	OH
	1.1.50	Cross Bayou	J143	Walsingham	30,746	OH
	1.1.51	Cross Bayou	J148	Walsingham	58,306	OH
	1.1.52	Econ	W0320	Jamestown	75,511	OH
	1.1.53	Econ	W0321	Jamestown	97,655	OH
	TOTAL	**Feeder Hardening - Distribution**			**2,711,705**	

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Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.2	**Feeder Hardening Pole Replacements**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1 2.1	WILLISTON	A124	MONTICELLO-TRENTON	8,288	OH
	1 2.2	ALACHUA	A143	MONTICELLO-HIGH SPRINGS	888	OH
	1 2.3	GE ALACHUA	A186	MONTICELLO-HIGH SPRINGS	3,256	OH
	1 2.4	LAKE MARION	K1286	LAKE WALES	4,144	OH
	1 2.5	HA NES CITY	K18	LAKE WALES	2,220	OH
	1 2.6	SEBRING EAST	K541	HIGHLANDS	296	OH
	1 2.7	JASPER	N192	MONTICELLO-JASPER	2,516	OH
	1 2.8	SIXTEENTH STREET	X33	ST. PETERSBURG	444	OH
	1 2.9	SIXTEENTH STREET	X36	ST. PETERSBURG	888	OH
	1 2.10	VINOY	X78	ST. PETERSBURG	1,480	OH
	1 2.11	BAYWAY	X96	ST. PETERSBURG	740	OH
	1 2.12	ALACHUA	A144	MONTICELLO-HIGH SPRINGS	296	OH
	1 2.13	LURAVILLE	A192	MONTICELLO-HIGH SPRINGS	3,256	OH
	1 2.14	LAKE MARION	K1287	LAKE WALES	4,440	OH
	1 2.15	NORTHRIDGE	K1825	LAKE WALES	592	OH
	1 2.16	SEBRING EAST	K542	HIGHLANDS	592	OH
	1 2.17	JENN NGS	N195	MONTICELLO-JASPER	2,516	OH
	1 2.18	SIXTEENTH STREET	X34	ST. PETERSBURG	2,960	OH
	1 2.19	THIRTY SECOND ST	X37	ST. PETERSBURG	3,256	OH
	1 2.20	BAYWAY	X97	ST. PETERSBURG	592	OH
	1 2.21	ARCHER	A195	MONTICELLO-TRENTON	1,628	OH
	1 2.22	LAKE MARION	K1288	LAKE WALES	2,072	OH
	1 2.23	HA NES CITY	K19	LAKE WALES	1,184	OH
	1 2.24	LAKE PLACID	K757	HIGHLANDS	3,404	OH
	1 2.25	WHITE SPRINGS	N375	MONTICELLO-JASPER	2,960	OH
	1 2.26	SIXTEENTH STREET	X43	ST. PETERSBURG	1,480	OH
	1 2.27	BAYWAY	X99	ST. PETERSBURG	1,036	OH
	1 2.28	ARCHER	A196	MONTICELLO-TRENTON	2,516	OH
	1 2.29	LAKE PLACID	K1320	HIGHLANDS	4,884	OH
	1 2.30	HA NES CITY	K20	LAKE WALES	1,480	OH
	1 2.31	LAKE PLACID	K758	HIGHLANDS	2,220	OH
	1 2.32	TURNER PLANT	W0761	DELAND	2,220	OH
	1 2.33	SIXTEENTH STREET	X45	ST. PETERSBURG	2,368	OH
	1 2.34	FORT WHITE	A20	MONTICELLO-HIGH SPRINGS	3,108	OH
	1 2.35	ARBUCKLE CREEK	K1361	HIGHLANDS	444	OH
	1 2.36	HA NES CITY	K21	LAKE WALES	4,144	OH
	1 2.37	NTERCESSION CITY	K966	LAKE WALES	1,776	OH
	1 2.38	TURNER PLANT	W0762	DELAND	1,628	OH
	1 2.39	SIXTEENTH STREET	X46	ST. PETERSBURG	2,664	OH
	1 2.40	O' BR EN	A379	MONTICELLO-HIGH SPRINGS	3,404	OH
	1 2.41	LEISURE LAKES	K1415	HIGHLANDS	5,624	OH
	1 2.42	HA NES CITY	K22	LAKE WALES	1,924	OH
	1 2.43	NTERCESSION CITY	K967	LAKE WALES	1,036	OH
	1 2.44	TURNER PLANT	W0763	DELAND	1,776	OH
	1 2.45	VINOY	X70	ST. PETERSBURG	1,480	OH
	1 2.46	GEORGIA PACIFIC	A45	MONTICELLO-TRENTON	6,068	OH
	1 2.47	WEST DAVENPORT	K1521	LAKE WALES	1,332	OH
	1 2.48	LAKE PLACID NORTH	K24	HIGHLANDS	1,184	OH
	1 2.49	EUSTIS SOUTH	M1054	APOPKA-EUSTIS	444	OH
	1 2.50	TURNER PLANT	W0764	DELAND	1,036	OH
		SUBTOTAL			**112,184**	

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Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.2	**Feeder Hardening Pole Replacements**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1 2.51	VINOY	X71	ST. PETERSBURG	888	OH
	1 2.52	TRENTON	A90	MONTICELLO-TRENTON	4,440	OH
	1 2.53	WEST DAVENPORT	K1523	LAKE WALES	148	OH
	1 2.54	LAKE PLACID NORTH	K27	HIGHLANDS	592	OH
	1 2.55	EUSTIS SOUTH	M1055	APOPKA-EUSTIS	1,480	OH
	1 2.56	BAYWAY	X100	ST. PETERSBURG	444	OH
	1 2.57	VINOY	X72	ST. PETERSBURG	2,664	OH
	1 2.58	TRENTON	A91	MONTICELLO-TRENTON	888	OH
	1 2.59	WEST DAVENPORT	K1524	LAKE WALES	888	OH
	1 2.60	LOUGHMAN	K5078	LAKE WALES	444	OH
	1 2.61	EUSTIS SOUTH	M1056	APOPKA-EUSTIS	1,480	OH
	1 2.62	THIRTY SECOND STREET	X22	ST. PETERSBURG	2,664	OH
	1 2.63	NEWBERRY	A94	MONTICELLO-TRENTON	592	OH
	1 2.64	WEST DAVENPORT	K1526	LAKE WALES	1,184	OH
	1 2.65	LOUGHMAN	K5079	LAKE WALES	1,332	OH
	1 2.66	EUSTIS SOUTH	M1057	APOPKA-EUSTIS	592	OH
	1 2.67	THIRTY SECOND STREET	X23	ST. PETERSBURG	1,036	OH
	1 2.68	CROSS BAYOU	J140	WALSINGHAM	1,036	OH
	1 2.69	WEST DAVENPORT	K1529	LAKE WALES	592	OH
	1 2.70	EUSTIS SOUTH	M1058	APOPKA-EUSTIS	2,220	OH
	1 2.71	THIRTY SECOND STREET	X24	ST. PETERSBURG	1,776	OH
	1 2.72	CROSS BAYOU	J141	WALSINGHAM	888	OH
	1 2.73	FISHEATING CREEK	K1560	HIGHLANDS	6,808	OH
	1 2.74	EUSTIS SOUTH	M1059	APOPKA-EUSTIS	1,184	OH
	1 2.75	THIRTY SECOND STREET	X25	ST. PETERSBURG	1,036	OH
	1 2.76	CROSS BAYOU	J142	WALSINGHAM	740	OH
	1 2.77	HA NES CITY	K16	LAKE WALES	2,072	OH
	1 2.78	LISBON	M1517	APOPKA-EUSTIS	1,924	OH
	1 2.79	THIRTY SECOND STREET	X26	ST. PETERSBURG	1,776	OH
	1 2.80	CROSS BAYOU	J143	WALSINGHAM	740	OH
	1 2.81	HA NES CITY	K17	LAKE WALES	3,108	OH
	1 2.82	LISBON	M1518	APOPKA-EUSTIS	1,036	OH
	1 2.83	THIRTY SECOND STREET	X27	ST. PETERSBURG	1,776	OH
	1 2.84	CROSS BAYOU	J144	WALSINGHAM	148	OH
	1 2.85	CHAMPIONS GATE	K1761	BUENA VISTA	148	OH
	1 2.86	LISBON	M1519	APOPKA-EUSTIS	2,220	OH
	1 2.87	THIRTY SECOND STREET	X28	ST. PETERSBURG	1,628	OH
	1 2.88	CROSS BAYOU	J145	WALSINGHAM	888	OH
	1 2.89	CHAMPIONS GATE	K1762	BUENA VISTA	296	OH
	1 2.90	LISBON	M1520	APOPKA-EUSTIS	2,516	OH
	1 2.91	THIRTY SECOND ST	X29	ST. PETERSBURG	1,628	OH
	1 2.92	CROSS BAYOU	J146	WALSINGHAM	592	OH
	1 2.93	CHAMPIONS GATE	K1763	BUENA VISTA	148	OH
	1 2.94	LOCKHART	M400	APOPKA	740	OH
	1 2.95	THIRTY SECOND ST	X30	ST. PETERSBURG	3,552	OH
	1 2.96	CROSS BAYOU	J147	WALSINGHAM	1,924	OH
	1 2.97	LOCKHART	M402	APOPKA	888	OH
	1 2.98	SIXTEENTH STREET	X31	ST. PETERSBURG	2,960	OH
	1 2.99	CROSS BAYOU	J148	WALSINGHAM	592	OH
	1 2.100	LOCKHART	M406	APOPKA	740	OH
		SUBTOTAL			**72,076**	

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Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
	1.2 Feeder Hardening Pole Replacements				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1 2.101	CROSS BAYOU	J150	WALS NGHAM	1,628	OH
1 2.102	LOCKHART	M412	APOPKA	1,480	OH
1 2.103	LAKE PLACID	K1066	HIGHLANDS	2,664	OH
1 2.104	LOCKHART	M415	APOPKA	296	OH
1 2.105	LOCKHART	M417	APOPKA	888	OH
1 2.106	UMAT LLA	M4405	APOPKA-EUSTIS	1,480	OH
1 2.107	UMAT LLA	M4407	APOPKA-EUSTIS	2,960	OH
1 2.108	UMAT LLA	M4408	APOPKA-EUSTIS	1,480	OH
1 2.109	EUSTIS	M499	APOPKA-EUSTIS	1,332	OH
1 2.110	EUSTIS	M500	APOPKA-EUSTIS	1,036	OH
1 2.111	EUSTIS	M501	APOPKA-EUSTIS	1,776	OH
1 2.112	EUSTIS	M503	APOPKA-EUSTIS	1,924	OH
1 2.113	EUSTIS	M504	APOPKA-EUSTIS	2,072	OH
1 2.114	TAVARES EAST	M580	APOPKA-EUSTIS	888	OH
1 2.115	TAVARES EAST	M581	APOPKA-EUSTIS	1,480	OH
1 2.116	KELLY PARK	M821	APOPKA	1,628	OH
1 2.117	KELLY PARK	M822	APOPKA	1,480	OH
1 2.118	JASPER	N191	MONTICELLO-JASPER	3,996	OH
1 2.119	Expected Poles to be Replaced Resulting from 2022 Inspections		TBD	35,668	OH
	SUBTOTAL			**66,156**	OH
TOTAL	**Feeder Hardening Pole Replacements**			**250,416**	
	1.2 Feeder Hardening Pole Inspections				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1 2.2.1	WILLISTON	A124	MONTICELLO-TRENTON	37,560	OH
1 2.2.2	WILLISTON	A125	MONTICELLO-TRENTON	80	OH
1 2.2.3	ALACHUA	A143	MONTICELLO-HIGH SPRINGS	3,800	OH
1 2.2.4	ALACHUA	A144	MONTICELLO-HIGH SPRINGS	1,520	OH
1 2.2.5	GE ALACHUA	A185	MONTICELLO-HIGH SPRINGS	160	OH
1 2.2.6	GE ALACHUA	A186	MONTICELLO-HIGH SPRINGS	14,760	OH
1 2.2.7	LURAVILLE	A192	MONTICELLO-HIGH SPRINGS	14,760	OH
1 2.2.8	ARCHER	A195	MONTICELLO-TRENTON	7,280	OH
1 2.2.9	ARCHER	A196	MONTICELLO-TRENTON	11,320	OH
1 2.2.10	FORT WHITE	A20	MONTICELLO-HIGH SPRINGS	14,280	OH
1 2.2.11	O' BRIEN	A379	MONTICELLO-HIGH SPRINGS	15,640	OH
1 2.2.12	GEORGIA PAC FIC	A45	MONTICELLO-TRENTON	27,520	OH
1 2.2.13	TRENTON	A90	MONTICELLO-TRENTON	20,160	OH
1 2.2.14	TRENTON	A91	MONTICELLO-TRENTON	3,800	OH
1 2.2.15	NEWBERRY	A94	MONTICELLO-TRENTON	2,360	OH
1 2.2.16	CROSS BAYOU	J140	WALS NGHAM	4,520	OH
1 2.2.17	CROSS BAYOU	J141	WALS NGHAM	4,160	OH
1 2.2.18	CROSS BAYOU	J142	WALS NGHAM	3,600	OH
1 2.2.19	CROSS BAYOU	J143	WALS NGHAM	3,400	OH
1 2.2.20	CROSS BAYOU	J144	WALS NGHAM	360	OH
1 2.2.21	CROSS BAYOU	J145	WALS NGHAM	3,800	OH
1 2.2.22	CROSS BAYOU	J146	WALS NGHAM	2,800	OH
1 2.2.23	CROSS BAYOU	J147	WALS NGHAM	8,720	OH
1 2.2.24	CROSS BAYOU	J148	WALS NGHAM	2,640	OH
1 2.2.25	CROSS BAYOU	J150	WALS NGHAM	7,080	OH
	SUBTOTAL			**216,080**	

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Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
	1.2 Feeder Hardening Pole Inspections (continued)				
	1 2.2.26 LAKE PLACID	K1066	HIGHLANDS	11,840	OH
	1 2.2.27 MARLEY ROAD	K120	LAKE WALES	0	OH
	1 2.2.28 LAKE MARION	K1286	LAKE WALES	18,600	OH
	1 2.2.29 LAKE MARION	K1287	LAKE WALES	20,280	OH
	1 2.2.30 LAKE MARION	K1288	LAKE WALES	9,480	OH
	1 2.2.31 LAKE PLACID	K1320	HIGHLANDS	22,280	OH
	1 2.2.32 ARBUCKLE CREEK	K1361	HIGHLANDS	1,920	OH
	1 2.2.33 LEISURE LAKES	K1415	HIGHLANDS	25,320	OH
	1 2.2.34 WEST DAVENPORT	K1521	LAKE WALES	6,040	OH
	1 2.2.35 WEST DAVENPORT	K1523	LAKE WALES	920	OH
	1 2.2.36 WEST DAVENPORT	K1524	LAKE WALES	4,040	OH
	1 2.2.37 WEST DAVENPORT	K1526	LAKE WALES	5,440	OH
	1 2.2.38 WEST DAVENPORT	K1529	LAKE WALES	3,000	OH
	1 2.2.39 FISHEATING CREEK	K1560	HIGHLANDS	30,600	OH
	1 2.2.40 HA NES CITY	K16	LAKE WALES	9,040	OH
	1 2.2.41 HA NES CITY	K17	LAKE WALES	13,680	OH
	1 2.2.42 CHAMPIONS GATE	K1761	BUENA VISTA	360	OH
	1 2.2.43 CHAMPIONS GATE	K1762	BUENA VISTA	1,320	OH
	1 2.2.44 CHAMPIONS GATE	K1763	BUENA VISTA	520	OH
	1 2.2.45 CHAMPIONS GATE	K1764	BUENA VISTA	280	OH
	1 2.2.46 HA NES CITY	K18	LAKE WALES	9,920	OH
	1 2.2.47 NORTHRIDGE	K1825	LAKE WALES	2,440	OH
	1 2.2.48 HA NES CITY	K19	LAKE WALES	5,440	OH
	1 2.2.49 HA NES CITY	K20	LAKE WALES	6,400	OH
	1 2.2.50 HA NES CITY	K21	LAKE WALES	18,760	OH
	1 2.2.51 HA NES CITY	K22	LAKE WALES	8,520	OH
	1 2.2.52 LAKE PLACID NORTH	K24	HIGHLANDS	5,320	OH
	1 2.2.53 LAKE PLACID NORTH	K27	HIGHLANDS	2,800	OH
	1 2.2.54 LOUGHMAN	K5078	LAKE WALES	2,280	OH
	1 2.2.55 LOUGHMAN	K5079	LAKE WALES	6,120	OH
	1 2.2.56 LOUGHMAN	K5086	LAKE WALES	240	OH
	1 2.2.57 SEBRING EAST	K541	HIGHLANDS	1,440	OH
	1 2.2.58 SEBRING EAST	K542	HIGHLANDS	2,920	OH
	1 2.2.59 LAKE PLACID	K757	HIGHLANDS	15,240	OH
	1 2.2.60 LAKE PLACID	K758	HIGHLANDS	10,120	OH
	1 2.2.61 NTERCESSION CITY	K966	LAKE WALES	8,080	OH
	1 2.2.62 NTERCESSION CITY	K967	LAKE WALES	4,320	OH
	1 2.2.63 EUSTIS SOUTH	M1054	APOPKA-EUSTIS	2,280	OH
	1 2.2.64 EUSTIS SOUTH	M1055	APOPKA-EUSTIS	6,480	OH
	1 2.2.65 EUSTIS SOUTH	M1056	APOPKA-EUSTIS	6,920	OH
	1 2.2.66 EUSTIS SOUTH	M1057	APOPKA-EUSTIS	2,720	OH
	1 2.2.67 EUSTIS SOUTH	M1058	APOPKA-EUSTIS	9,720	OH
	1 2.2.68 EUSTIS SOUTH	M1059	APOPKA-EUSTIS	5,600	OH
	1 2.2.69 LISBON	M1517	APOPKA-EUSTIS	8,680	OH
	1 2.2.70 LISBON	M1518	APOPKA-EUSTIS	4,880	OH
	1 2.2.71 LISBON	M1519	APOPKA-EUSTIS	9,680	OH
	1 2.2.72 LISBON	M1520	APOPKA-EUSTIS	11,320	OH
	1 2.2.73 LOCKHART	M400	APOPKA	3,440	OH
	1 2.2.74 LOCKHART	M402	APOPKA	4,200	OH
	1 2.2.75 LOCKHART	M406	APOPKA	3,560	OH
	SUBTOTAL			**374,800**	

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Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.2	**Feeder Hardening Pole Inspections (continued)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.2.2.76	LOCKHART	M412	APOPKA	6,600	OH
	1.2.2.77	LOCKHART	M415	APOPKA	1,080	OH
	1.2.2.78	LOCKHART	M417	APOPKA	3,960	OH
	1.2.2.79	UMAT LLA	M4405	APOPKA-EUSTIS	6,560	OH
	1.2.2 80	UMAT LLA	M4407	APOPKA-EUSTIS	13,080	OH
	1.2.2 81	UMAT LLA	M4408	APOPKA-EUSTIS	6,480	OH
	1.2.2 82	EUSTIS	M499	APOPKA-EUSTIS	6,000	OH
	1.2.2 83	EUSTIS	M500	APOPKA-EUSTIS	4,880	OH
	1.2.2 84	EUSTIS	M501	APOPKA-EUSTIS	7,680	OH
	1.2.2 85	EUSTIS	M503	APOPKA-EUSTIS	8,600	OH
	1.2.2 86	EUSTIS	M504	APOPKA-EUSTIS	9,640	OH
	1.2.2 87	TAVARES EAST	M580	APOPKA-EUSTIS	3,920	OH
	1.2.2 88	TAVARES EAST	M581	APOPKA-EUSTIS	6,640	OH
	1.2.2 89	KELLY PARK	M821	APOPKA	7,080	OH
	1.2.2 90	KELLY PARK	M822	APOPKA	6,560	OH
	1.2.2 91	JASPER	N191	MONTICELLO-JASPER	17,840	OH
	1.2.2 92	JASPER	N191 OLD	MONTICELLO	40	OH
	1.2.2 93	JASPER	N192	MONTICELLO-JASPER	11,400	OH
	1.2.2 94	JENNINGS	N195	MONTICELLO-JASPER	11,120	OH
	1.2.2 95	WHITE SPR NGS	N375	MONTICELLO-JASPER	13,200	OH
	1.2.2 96	TURNER PLANT	W0761	DELAND	10,320	OH
	1.2.2 97	TURNER PLANT	W0762	DELAND	7,600	OH
	1.2.2 98	TURNER PLANT	W0763	DELAND	8,160	OH
	1.2.2 99	TURNER PLANT	W0764	DELAND	4,440	OH
	1.2.2.100	BAYWAY	X100	ST. PETERSBURG	1,800	OH
	1.2.2.101	TH RTY SECOND STREET	X22	ST. PETERSBURG	11,880	OH
	1.2.2.102	TH RTY SECOND STREET	X23	ST. PETERSBURG	4,600	OH
	1.2.2.103	TH RTY SECOND STREET	X24	ST. PETERSBURG	7,800	OH
	1.2.2.104	TH RTY SECOND STREET	X25	ST. PETERSBURG	5,000	OH
	1.2.2.105	TH RTY SECOND STREET	X26	ST. PETERSBURG	8,240	OH
	1.2.2.106	TH RTY SECOND STREET	X27	ST. PETERSBURG	7,840	OH
	1.2.2.107	TH RTY SECOND STREET	X28	ST. PETERSBURG	7,600	OH
	1.2.2.108	TH RTY SECOND ST	X29	ST. PETERSBURG	7,680	OH
	1.2.2.109	TH RTY SECOND ST	X30	ST. PETERSBURG	15,800	OH
	1.2.2.110	SIXTEENTH STREET	X31	ST. PETERSBURG	13,200	OH
	1.2.2.111	SIXTEENTH STREET	X32	ST. PETERSBURG	40	OH
	1.2.2.112	SIXTEENTH STREET	X33	ST. PETERSBURG	1,760	OH
	1.2.2.113	SIXTEENTH STREET	X34	ST. PETERSBURG	13,320	OH
	1.2.2.114	SIXTEENTH STREET	X35	ST. PETERSBURG	120	OH
	1.2.2.115	SIXTEENTH STREET	X36	ST. PETERSBURG	3,920	OH
	1.2.2.116	TH RTY SECOND ST	X37	ST. PETERSBURG	14,840	OH
	1.2.2.117	SIXTEENTH STREET	X43	ST. PETERSBURG	6,760	OH
	1.2.2.118	SIXTEENTH STREET	X45	ST. PETERSBURG	10,360	OH
	1.2.2.119	SIXTEENTH STREET	X46	ST. PETERSBURG	11,920	OH
	1.2.2.120	V NOY	X70	ST. PETERSBURG	6,840	OH
	1.2.2.121	V NOY	X71	ST. PETERSBURG	4,280	OH
	1.2.2.122	V NOY	X72	ST. PETERSBURG	11,800	OH
	1.2.2.123	V NOY	X75	ST. PETERSBURG	0	OH
	1.2.2.124	V NOY	X76	ST. PETERSBURG	80	OH
	1.2.2.125	V NOY	X78	ST. PETERSBURG	6,600	OH
	1.2.2.126	V NOY	X79	ST. PETERSBURG	0	OH
	1.2.2.127	V NOY	X80	ST. PETERSBURG	280	OH
	1.2.2.128	BAYWAY	X96	ST. PETERSBURG	3,440	OH
	1.2.2.129	BAYWAY	X97	ST. PETERSBURG	2,720	OH
	1.2.2.130	BAYWAY	X99	ST. PETERSBURG	4,480	OH
	1.2.2.131	Additional 2023 Inspections - Work Locations	TBD	TBD	151,240	OH
		SUBTOTAL			**529,120**	
	TOTAL	**Feeder Hardening Pole Inspections**			**1,120,000**	
	TOTAL	**Feeder Hardening Pole Inspections & Replacements**			**1,370,416**	

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Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
1.3	**Lateral Hardening Overhead**					
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1 3.1	Bay Hill	K67	Buena Vista	4,878	OH
	1 3.2	Bay Hill	K68	Buena Vista	12,978	OH
	1 3.3	Bay Hill	K73	Buena Vista	2,700	OH
	1 3.4	Bay Hill	K76	Buena Vista	3,310	OH
	1 3.5	Boggy Marsh	K957	Buena Vista	1,045	OH
	1 3.6	Boggy Marsh	K959	Buena Vista	24,650	OH
	1 3.7	Central Park	K495	Conway	18,117	OH
	1 3.8	Central Park	W0494	Conway	2,613	OH
	1 3.9	Central Park	W0497	Conway	2,352	OH
	1 3.10	Central Park	W0500	Conway	8,188	OH
	1 3.11	Clearwater	C10	Clearwater	7,839	OH
	1 3.12	Clearwater	C11	Clearwater	15,678	OH
	1 3.13	Clearwater	C12	Clearwater	4,007	OH
	1 3.14	Clearwater	C18	Clearwater	4,268	OH
	1 3.15	Crown Point	K278	Winter Garden	2,961	OH
	1 3.16	Curlew	C4973	Seven Springs	6,358	OH
	1 3.17	Curlew	C4976	Seven Springs	4,529	OH
	1 3.18	Curlew	C4985	Seven Springs	4,616	OH
	1 3.19	Curlew	C4987	Seven Springs	1,132	OH
	1 3.20	Curlew	C4989	Seven Springs	10,626	OH
	1 3.21	Curlew	C4990	Seven Springs	15,330	OH
	1 3.22	Curlew	C4991	Seven Springs	15,156	OH
	1 3.23	Gateway	X111	Walsingham	2,526	OH
	1 3.24	Gateway	X113	Walsingham	6,184	OH
	1 3.25	Gateway	X123	Walsingham	2,265	OH
	1 3.26	Gateway	X125	Walsingham	1,307	OH
	1 3.27	Lake Aloma	W0151	Jamestown	6,358	OH
	1 3.28	Lake Aloma	W0153	Jamestown	10,365	OH
	1 3.29	Maitland	M80	Longwood	9,320	OH
	1 3.30	Maitland	M82	Longwood	6,707	OH
	1 3.31	Maitland	W0079	Longwood	22,646	OH
	1 3.32	Maitland	W0086	Longwood	15,330	OH
	1 3.33	Oakhurst	J224	Walsingham	23,256	OH
	1 3.34	Oakhurst	J227	Walsingham	33,186	OH
	1 3.35	Rio Pinar	W0968	Se Orlando	2,700	OH
	1 3.36	Rio Pinar	W0970	Se Orlando	8,884	OH
	1 3.37	Rio Pinar	W0975	Se Orlando	16,462	OH
	1 3.38	Seven Springs	C4501	Seven Springs	12,543	OH
	1 3.39	Seven Springs	C4508	Seven Springs	14,981	OH
	1 3.40	Sky Lake	W0363	Se Orlando	34,057	OH
	1 3.41	Sky Lake	W0365	Se Orlando	13,239	OH
	1 3.42	Sky Lake	W0366	Se Orlando	6,968	OH
	1 3.43	Sky Lake	W0367	Se Orlando	3,136	OH
	1 3.44	Sky Lake	W0368	Se Orlando	24,737	OH
	1 3.45	Vinoy	X70	St. Petersburg	17,943	OH
	1 3.46	Vinoy	X71	St. Petersburg	5,575	OH
	1 3.47	Vinoy	X72	St. Petersburg	33,186	OH
	1 3.48	Vinoy	X78	St. Petersburg	18,814	OH
	1 3.49	Cross Bayou	J141	Walsingham	7,317	OH
	1 3.50	Cross Bayou	J143	Walsingham	8,188	OH
		SUBTOTAL			**541,511**	

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1.	**Distribution**					
	1.3	**Lateral Hardening Overhead**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.3.51	Cross Bayou	J148	Walsingham	12,543	OH
	1.3.52	Econ	W0320	Jamestown	5,575	OH
	1.3.53	Econ	W0321	Jamestown	21,340	OH
	1.3.54	SUN N LAKES	K1137	Highlands	2,741	OH
	1.3.55	MIDWAY	K1475	Lake Wales	951	OH
	1.3.56	ALTAMONTE	M575	Longwood	2,393	OH
	1.3.57	PILSBURY	X252	St. Petersburg	8,464	OH
	1.3.58	SIXTEENTH STREET	X36	St. Petersburg	5,646	OH
	1.3.59	ULMERTON	J241	Walsingham	6,969	OH
	1.3.60	BAYBORO	X19	St. Petersburg	1,627	OH
	1.3.61	MEADOW WOODS EAST	K1060	SE Orlando	1,505	OH
	1.3.62	BELLEVIEW	A3	Ocala	10,522	OH
	1.3.63	CURRY FORD	W0596	SE Orlando	4,023	OH
	1.3.64	SILVER SPRINGS SHORES	A128	Ocala	11,529	OH
	1.3.65	WELCH ROAD	M542	Apopka	11,560	OH
	1.3.66	UCF	W1017	Jamestown	5,858	OH
	1.3.67	FOUR CORNERS	K1404	Buena Vista	8,003	OH
	1.3.68	BAYVIEW	C655	Clearwater	4,159	OH
	1.3.69	POINCIANA NORTH	K629	Lake Wales	3,958	OH
	1.3.70	NORTHEAST	X289	St. Petersburg	9,011	OH
	1.3.71	LAKE EMMA	M423	Longwood	1,390	OH
	1.3.72	LARGO	J409	Clearwater	6,755	OH
	1.3.73	WESTRIDGE	K421	Buena Vista	6,211	OH
	1.3.74	ALDERMAN	C5001	Seven Springs	2,152	OH
	1.3.75	PIEDMONT	M477	Apopka	2,450	OH
	1.3.76	SUNFLOWER	W0475	Jamestown	2,870	OH
	1.3.77	NEW PORT RICHEY	C441	Seven Springs	2,647	OH
	1.3.78	ORANGE BLOSSOM	A310	Ocala	1,653	OH
	1.3.79	WINTER PARK EAST	W0925	Jamestown	7,617	OH
	1.3.80	CHAMPIONS GATE	K1762	Lake Wales	1,710	OH
	1.3.81	DELTONA	W4553	Deland	2,873	OH
	1.3.82	BAYWAY	X97	St. Petersburg	7,372	OH
	1.3.83	LAKE EMMA	M428	Longwood	3,911	OH
	1.3.84	LAKE LUNTZ	K3287	Winter Garden	3,279	OH
	1.3.85	THIRTY SECOND STREET	X24	Walsingham	16,182	OH
	1.3.86	PIEDMONT	M471	Apopka	5,505	OH
		SUBTOTAL			**212,952**	
	TOTAL	**Lateral Hardening Overhead**			**754,463**	

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Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.4	**Lateral Hardening Pole Replacements**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.1	WILLISTON	A124	MONTICELLO-TRENTON	23,680	OH
	1.4.2	ALACHUA	A143	MONTICELLO-HIGH SPRINGS	2,368	OH
	1.4.3	LAKE MARION	K1286	LAKE WALES	11,692	OH
	1.4.4	JASPER	N192	MONTICELLO-JASPER	7,252	OH
	1.4.5	SIXTEENTH STREET	X33	ST. PETERSBURG	1,184	OH
	1.4.6	VINOY	X78	ST. PETERSBURG	4,144	OH
	1.4.7	VINOY	X80	ST. PETERSBURG	148	OH
	1.4.8	ALACHUA	A144	MONTICELLO-HIGH SPRINGS	888	OH
	1.4.9	LAKE MARION	K1287	LAKE WALES	12,876	OH
	1.4.10	JENN NGS	N195	MONTICELLO-JASPER	6,956	OH
	1.4.11	SIXTEENTH STREET	X34	ST. PETERSBURG	8,436	OH
	1.4.12	BAYWAY	X96	ST. PETERSBURG	2,220	OH
	1.4.13	GE ALACHUA	A185	MONTICELLO-HIGH SPRINGS	148	OH
	1.4.14	LAKE MARION	K1288	LAKE WALES	6,068	OH
	1.4.15	WHITE SPRINGS	N375	MONTICELLO-JASPER	8,288	OH
	1.4.16	SIXTEENTH STREET	X35	ST. PETERSBURG	148	OH
	1.4.17	BAYWAY	X97	ST. PETERSBURG	1,776	OH
	1.4.18	GE ALACHUA	A186	MONTICELLO-HIGH SPRINGS	9,324	OH
	1.4.19	LAKE PLACID	K1320	HIGHLANDS	14,060	OH
	1.4.20	TURNER PLANT	W0761	DELAND	6,512	OH
	1.4.21	SIXTEENTH STREET	X36	ST. PETERSBURG	2,516	OH
	1.4.22	BAYWAY	X99	ST. PETERSBURG	2,812	OH
	1.4.23	LURAVILLE	A192	MONTICELLO-HIGH SPRINGS	9,324	OH
	1.4.24	ARBUCKLE CREEK	K1361	HIGHLANDS	1,184	OH
	1.4.25	TURNER PLANT	W0762	DELAND	4,736	OH
	1.4.26	THIRTY SECOND ST	X37	ST. PETERSBURG	9,324	OH
	1.4.27	ARCHER	A195	MONTICELLO-TRENTON	4,588	OH
	1.4.28	LEISURE LAKES	K1415	HIGHLANDS	15,984	OH
	1.4.29	TURNER PLANT	W0763	DELAND	5,180	OH
	1.4.30	SIXTEENTH STREET	X43	ST. PETERSBURG	4,292	OH
	1.4.31	ARCHER	A196	MONTICELLO-TRENTON	7,104	OH
	1.4.32	WEST DAVENPORT	K1521	LAKE WALES	3,848	OH
	1.4.33	TURNER PLANT	W0764	DELAND	2,812	OH
	1.4.34	SIXTEENTH STREET	X45	ST. PETERSBURG	6,512	OH
	1.4.35	FORT WHITE	A20	MONTICELLO-HIGH SPRINGS	9,028	OH
	1.4.36	WEST DAVENPORT	K1523	LAKE WALES	592	OH
	1.4.37	BAYWAY	X100	ST. PETERSBURG	1,184	OH
	1.4.38	SIXTEENTH STREET	X46	ST. PETERSBURG	7,548	OH
	1.4.39	O' BR EN	A379	MONTICELLO-HIGH SPRINGS	9,916	OH
	1.4.40	WEST DAVENPORT	K1524	LAKE WALES	2,516	OH
	1.4.41	THIRTY SECOND STREET	X22	ST. PETERSBURG	7,548	OH
	1.4.42	VINOY	X70	ST. PETERSBURG	4,292	OH
	1.4.43	GEORGIA PACIFIC	A45	MONTICELLO-TRENTON	17,464	OH
	1.4.44	WEST DAVENPORT	K1526	LAKE WALES	3,404	OH
	1.4.45	THIRTY SECOND STREET	X23	ST. PETERSBURG	2,960	OH
	1.4.46	VINOY	X71	ST. PETERSBURG	2,664	OH
	1.4.47	TRENTON	A90	MONTICELLO-TRENTON	12,728	OH
	1.4.48	WEST DAVENPORT	K1529	LAKE WALES	1,924	OH
	1.4.49	THIRTY SECOND STREET	X24	ST. PETERSBURG	4,884	OH
	1.4.50	VINOY	X72	ST. PETERSBURG	7,400	OH
		SUBTOTAL			**304,436**	

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1.	**Distribution**					
	1.4	**Lateral Hardening Pole Replacements**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.51	TRENTON	A91	MONTICELLO-TRENTON	2,368	OH
	1.4.52	FISHEATING CREEK	K1560	HIGHLANDS	19,388	OH
	1.4.53	THIRTY SECOND STREET	X25	ST. PETERSBURG	3,108	OH
	1.4.54	NEWBERRY	A94	MONTICELLO-TRENTON	1,480	OH
	1.4.55	HA NES CITY	K16	LAKE WALES	5,772	OH
	1.4.56	THIRTY SECOND STREET	X26	ST. PETERSBURG	5,180	OH
	1.4.57	CROSS BAYOU	J140	WALSINGHAM	2,812	OH
	1.4.58	HA NES CITY	K17	LAKE WALES	8,584	OH
	1.4.59	THIRTY SECOND STREET	X27	ST. PETERSBURG	4,884	OH
	1.4.60	CROSS BAYOU	J141	WALSINGHAM	2,664	OH
	1.4.61	CHAMPIONS GATE	K1761	BUENA VISTA	148	OH
	1.4.62	THIRTY SECOND STREET	X28	ST. PETERSBURG	4,736	OH
	1.4.63	CROSS BAYOU	J142	WALSINGHAM	2,220	OH
	1.4.64	CHAMPIONS GATE	K1762	BUENA VISTA	888	OH
	1.4.65	THIRTY SECOND ST	X29	ST. PETERSBURG	4,884	OH
	1.4.66	CROSS BAYOU	J143	WALSINGHAM	2,220	OH
	1.4.67	CHAMPIONS GATE	K1763	BUENA VISTA	296	OH
	1.4.68	THIRTY SECOND ST	X30	ST. PETERSBURG	9,916	OH
	1.4.69	CROSS BAYOU	J144	WALSINGHAM	148	OH
	1.4.70	CHAMPIONS GATE	K1764	BUENA VISTA	148	OH
	1.4.71	SIXTEENTH STREET	X31	ST. PETERSBURG	8,288	OH
	1.4.72	CROSS BAYOU	J145	WALSINGHAM	2,368	OH
	1.4.73	HA NES CITY	K18	LAKE WALES	6,216	OH
	1.4.74	CROSS BAYOU	J146	WALSINGHAM	1,776	OH
	1.4.75	NORTHRIDGE	K1825	LAKE WALES	1,480	OH
	1.4.76	CROSS BAYOU	J147	WALSINGHAM	5,476	OH
	1.4.77	HA NES CITY	K19	LAKE WALES	3,404	OH
	1.4.78	CROSS BAYOU	J148	WALSINGHAM	1,628	OH
	1.4.79	HA NES CITY	K20	LAKE WALES	3,996	OH
	1.4.80	CROSS BAYOU	J150	WALSINGHAM	4,440	OH
	1.4.81	HA NES CITY	K21	LAKE WALES	11,840	OH
	1.4.82	LAKE PLACID	K1066	HIGHLANDS	7,548	OH
	1.4.83	HA NES CITY	K22	LAKE WALES	5,328	OH
	1.4.84	LAKE PLACID NORTH	K24	HIGHLANDS	3,404	OH
	1.4.85	LAKE PLACID NORTH	K27	HIGHLANDS	1,776	OH
	1.4.86	LOUGHMAN	K5078	LAKE WALES	1,480	OH
	1.4.87	LOUGHMAN	K5079	LAKE WALES	3,848	OH
	1.4.88	LOUGHMAN	K5086	LAKE WALES	148	OH
	1.4.89	SEBRING EAST	K541	HIGHLANDS	888	OH
	1.4.90	SEBRING EAST	K542	HIGHLANDS	1,776	OH
	1.4.91	LAKE PLACID	K757	HIGHLANDS	9,620	OH
	1.4.92	LAKE PLACID	K758	HIGHLANDS	6,364	OH
	1.4.93	NTERCESSION CITY	K966	LAKE WALES	5,032	OH
	1.4.94	NTERCESSION CITY	K967	LAKE WALES	2,812	OH
	1.4.95	EUSTIS SOUTH	M1054	APOPKA-EUSTIS	1,480	OH
	1.4.96	EUSTIS SOUTH	M1055	APOPKA-EUSTIS	4,144	OH
	1.4.97	EUSTIS SOUTH	M1056	APOPKA-EUSTIS	4,440	OH
	1.4.98	EUSTIS SOUTH	M1057	APOPKA-EUSTIS	1,776	OH
	1.4.99	EUSTIS SOUTH	M1058	APOPKA-EUSTIS	6,068	OH
	1.4.100	EUSTIS SOUTH	M1059	APOPKA-EUSTIS	3,552	OH
		SUBTOTAL			**204,240**	

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1.	**Distribution**				
1.4	**Lateral Hardening Pole Replacements**				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.4.101	LISBON	M1517	APOPKA-EUSTIS	5,476	OH
1.4.102	LISBON	M1518	APOPKA-EUSTIS	3,108	OH
1.4.103	LISBON	M1519	APOPKA-EUSTIS	6,068	OH
1.4.104	LISBON	M1520	APOPKA-EUSTIS	7,104	OH
1.4.105	LOCKHART	M400	APOPKA	2,220	OH
1.4.106	LOCKHART	M402	APOPKA	2,664	OH
1.4.107	LOCKHART	M406	APOPKA	2,220	OH
1.4.108	LOCKHART	M412	APOPKA	4,144	OH
1.4.109	LOCKHART	M415	APOPKA	740	OH
1.4.110	LOCKHART	M417	APOPKA	2,516	OH
1.4.111	UMATILLA	M4405	APOPKA-EUSTIS	4,144	OH
1.4.112	UMATILLA	M4407	APOPKA-EUSTIS	8,288	OH
1.4.113	UMATILLA	M4408	APOPKA-EUSTIS	4,144	OH
1.4.114	EUSTIS	M499	APOPKA-EUSTIS	3,848	OH
1.4.115	EUSTIS	M500	APOPKA-EUSTIS	3,108	OH
1.4.116	EUSTIS	M501	APOPKA-EUSTIS	4,884	OH
1.4.117	EUSTIS	M503	APOPKA-EUSTIS	5,476	OH
1.4.118	EUSTIS	M504	APOPKA-EUSTIS	6,068	OH
1.4.119	TAVARES EAST	M580	APOPKA-EUSTIS	2,516	OH
1.4.120	TAVARES EAST	M581	APOPKA-EUSTIS	4,144	OH
1.4.121	KELLY PARK	M821	APOPKA	4,440	OH
1.4.122	KELLY PARK	M822	APOPKA	4,144	OH
1.4.123	JASPER	N191	MONTICELLO-JASPER	11,248	OH
1.4.124	Pole replace from 2022 inspections	TBA	TBD	32,412	OH
	SUBTOTAL			**135,124**	
TOTAL	**Lateral Hardening Pole Replacements**			**643,800**	
1.4	**Lateral Hardening Pole Inspections**				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.4.2.1	WILLISTON	A124	MONTICELLO-TRENTON	106,840	OH
1.4.2.2	WILLISTON	A125	MONTICELLO-TRENTON	160	OH
1.4.2.3	ALACHUA	A143	MONTICELLO-HIGH SPR NGS	10,760	OH
1.4.2.4	ALACHUA	A144	MONTICELLO-HIGH SPR NGS	4,320	OH
1.4.2.5	GE ALACHUA	A185	MONTICELLO-HIGH SPR NGS	400	OH
1.4.2.6	GE ALACHUA	A186	MONTICELLO-HIGH SPR NGS	41,960	OH
1.4.2.7	LURAVILLE	A192	MONTICELLO-HIGH SPR NGS	42,040	OH
1.4.2.8	ARCHER	A195	MONTICELLO-TRENTON	20,720	OH
1.4.2.9	ARCHER	A196	MONTICELLO-TRENTON	32,240	OH
1.4.2.10	FORT WHITE	A20	MONTICELLO-HIGH SPR NGS	40,640	OH
1.4.2.11	O' BRIEN	A379	MONTICELLO-HIGH SPR NGS	44,560	OH
1.4.2.12	GEORGIA PACIFIC	A45	MONTICELLO-TRENTON	78,400	OH
1.4.2.13	TRENTON	A90	MONTICELLO-TRENTON	57,320	OH
1.4.2.14	TRENTON	A91	MONTICELLO-TRENTON	10,760	OH
1.4.2.15	NEWBERRY	A94	MONTICELLO-TRENTON	6,720	OH
1.4.2.16	CROSS BAYOU	J140	WALSINGHAM	12,800	OH
1.4.2.17	CROSS BAYOU	J141	WALSINGHAM	11,840	OH
1.4.2.18	CROSS BAYOU	J142	WALSINGHAM	10,280	OH
1.4.2.19	CROSS BAYOU	J143	WALSINGHAM	9,720	OH
1.4.2.20	CROSS BAYOU	J144	WALSINGHAM	960	OH
1.4.2.21	CROSS BAYOU	J145	WALSINGHAM	10,800	OH
1.4.2.22	CROSS BAYOU	J146	WALSINGHAM	7,920	OH
1.4.2.23	CROSS BAYOU	J147	WALSINGHAM	24,840	OH
1.4.2.24	CROSS BAYOU	J148	WALSINGHAM	7,440	OH
1.4.2.25	CROSS BAYOU	J150	WALSINGHAM	20,120	OH
	SUBTOTAL			**614,560**	

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Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.4	**Lateral Hardening Inspections (continued)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.2 26	LAKE PLAC D	K1066	HIGHLANDS	33,680	OH
	1.4.2 27	MARLEY ROAD	K120	LAKE WALES	40	OH
	1.4.2 28	LAKE MARION	K1286	LAKE WALES	52,880	OH
	1.4.2 29	LAKE MARION	K1287	LAKE WALES	57,680	OH
	1.4.2 30	LAKE MARION	K1288	LAKE WALES	27,040	OH
	1.4.2 31	LAKE PLAC D	K1320	HIGHLANDS	63,440	OH
	1.4.2 32	ARBUCKLE CREEK	K1361	HIGHLANDS	5,520	OH
	1.4.2 33	LEISURE LAKES	K1415	HIGHLANDS	72,120	OH
	1.4.2 34	WEST DAVENPORT	K1521	LAKE WALES	17,200	OH
	1.4.2 35	WEST DAVENPORT	K1523	LAKE WALES	2,680	OH
	1.4.2 36	WEST DAVENPORT	K1524	LAKE WALES	11,560	OH
	1.4.2 37	WEST DAVENPORT	K1526	LAKE WALES	15,480	OH
	1.4.2 38	WEST DAVENPORT	K1529	LAKE WALES	8,520	OH
	1.4.2 39	FISHEAT NG CREEK	K1560	HIGHLANDS	87,080	OH
	1.4.2.40	HAINES CITY	K16	LAKE WALES	25,800	OH
	1.4.2.41	HAINES CITY	K17	LAKE WALES	39,000	OH
	1.4.2.42	CHAMPIONS GATE	K1761	BUENA VISTA	960	OH
	1.4.2.43	CHAMPIONS GATE	K1762	BUENA VISTA	3,720	OH
	1.4.2.44	CHAMPIONS GATE	K1763	BUENA VISTA	1,480	OH
	1.4.2.45	CHAMPIONS GATE	K1764	BUENA VISTA	760	OH
	1.4.2.46	HAINES CITY	K18	LAKE WALES	28,280	OH
	1.4.2.47	NORTHRIDGE	K1825	LAKE WALES	6,880	OH
	1.4.2.48	HAINES CITY	K19	LAKE WALES	15,480	OH
	1.4.2.49	HAINES CITY	K20	LAKE WALES	18,280	OH
	1.4.2 50	HAINES CITY	K21	LAKE WALES	53,360	OH
	1.4.2 51	HAINES CITY	K22	LAKE WALES	24,280	OH
	1.4.2 52	LAKE PLAC D NORTH	K24	HIGHLANDS	15,200	OH
	1.4.2 53	LAKE PLAC D NORTH	K27	HIGHLANDS	8,000	OH
	1.4.2 54	LOUGHMAN	K5078	LAKE WALES	6,480	OH
	1.4.2 55	LOUGHMAN	K5079	LAKE WALES	17,480	OH
	1.4.2 56	LOUGHMAN	K5086	LAKE WALES	720	OH
	1.4.2 57	SEBRING EAST	K541	HIGHLANDS	4,080	OH
	1.4.2 58	SEBRING EAST	K542	HIGHLANDS	8,240	OH
	1.4.2 59	LAKE PLAC D	K757	HIGHLANDS	43,320	OH
	1.4.2 60	LAKE PLAC D	K758	HIGHLANDS	28,800	OH
	1.4.2 61	INTERCESSION CITY	K966	LAKE WALES	22,960	OH
	1.4.2 62	INTERCESSION CITY	K967	LAKE WALES	12,360	OH
	1.4.2 63	EUSTIS SOUTH	M1054	APOPKA-EUSTIS	6,560	OH
	1.4.2 64	EUSTIS SOUTH	M1055	APOPKA-EUSTIS	18,440	OH
	1.4.2 65	EUSTIS SOUTH	M1056	APOPKA-EUSTIS	19,720	OH
	1.4.2 66	EUSTIS SOUTH	M1057	APOPKA-EUSTIS	7,760	OH
	1.4.2 67	EUSTIS SOUTH	M1058	APOPKA-EUSTIS	27,600	OH
	1.4.2 68	EUSTIS SOUTH	M1059	APOPKA-EUSTIS	15,920	OH
	1.4.2 69	LISBON	M1517	APOPKA-EUSTIS	24,640	OH
	1.4.2.70	LISBON	M1518	APOPKA-EUSTIS	13,840	OH
	1.4.2.71	LISBON	M1519	APOPKA-EUSTIS	27,520	OH
	1.4.2.72	LISBON	M1520	APOPKA-EUSTIS	32,280	OH
	1.4.2.73	LOCKHART	M400	APOPKA	9,760	OH
	1.4.2.74	LOCKHART	M402	APOPKA	11,880	OH
	1.4.2.75	LOCKHART	M406	APOPKA	10,200	OH
		SUBTOTAL			**1,066,960**	

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1.	**Distribution**					
	1.4	**Lateral Hardening Inspections (continued)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4 2.76	LOCKHART	M412	APOPKA	18,840	OH
	1.4 2.77	LOCKHART	M415	APOPKA	3,080	OH
	1.4 2.78	LOCKHART	M417	APOPKA	11,320	OH
	1.4 2.79	UMATILLA	M4405	APOPKA-EUSTIS	18,640	OH
	1.4 2.80	UMATILLA	M4407	APOPKA-EUSTIS	37,240	OH
	1.4 2.81	UMATILLA	M4408	APOPKA-EUSTIS	18,440	OH
	1.4 2.82	EUSTIS	M499	APOPKA-EUSTIS	17,040	OH
	1.4 2.83	EUSTIS	M500	APOPKA-EUSTIS	13,880	OH
	1.4 2.84	EUSTIS	M501	APOPKA-EUSTIS	21,880	OH
	1.4 2.85	EUSTIS	M503	APOPKA-EUSTIS	24,520	OH
	1.4 2.86	EUSTIS	M504	APOPKA-EUSTIS	27,400	OH
	1.4 2.87	TAVARES EAST	M580	APOPKA-EUSTIS	11,120	OH
	1.4 2.88	TAVARES EAST	M581	APOPKA-EUSTIS	18,960	OH
	1.4 2.89	KELLY PARK	M821	APOPKA	20,120	OH
	1.4 2.90	KELLY PARK	M822	APOPKA	18,680	OH
	1.4 2.91	JASPER	N191	MONTICELLO-JASPER	50,720	OH
	1.4 2.92	JASPER	N191 OLD	MONTICELLO	120	OH
	1.4 2.93	JASPER	N192	MONTICELLO-JASPER	32,480	OH
	1.4 2.94	JENNINGS	N195	MONTICELLO-JASPER	31,600	OH
	1.4 2.95	WHITE SPRINGS	N375	MONTICELLO-JASPER	37,600	OH
	1.4 2.96	TURNER PLANT	W0761	DELAND	29,360	OH
	1.4 2.97	TURNER PLANT	W0762	DELAND	21,560	OH
	1.4 2.98	TURNER PLANT	W0763	DELAND	23,240	OH
	1.4 2.99	TURNER PLANT	W0764	DELAND	12,600	OH
	1.4 2.100	BAYWAY	X100	ST. PETERSBURG	5,120	OH
	1.4 2.101	TH RTY SECOND STREET	X22	ST. PETERSBURG	33,880	OH
	1.4 2.102	TH RTY SECOND STREET	X23	ST. PETERSBURG	13,080	OH
	1.4 2.103	TH RTY SECOND STREET	X24	ST. PETERSBURG	22,240	OH
	1.4 2.104	TH RTY SECOND STREET	X25	ST. PETERSBURG	14,160	OH
	1.4 2.105	TH RTY SECOND STREET	X26	ST. PETERSBURG	23,400	OH
	1.4 2.106	TH RTY SECOND STREET	X27	ST. PETERSBURG	22,240	OH
	1.4 2.107	TH RTY SECOND STREET	X28	ST. PETERSBURG	21,600	OH
	1.4 2.108	TH RTY SECOND ST	X29	ST. PETERSBURG	21,800	OH
	1.4 2.109	TH RTY SECOND ST	X30	ST. PETERSBURG	44,920	OH
	1.4 2.110	SIXTEENTH STREET	X31	ST. PETERSBURG	37,640	OH
	1.4 2.111	SIXTEENTH STREET	X32	ST. PETERSBURG	40	OH
	1.4 2.112	SIXTEENTH STREET	X33	ST. PETERSBURG	5,000	OH
	1.4 2.113	SIXTEENTH STREET	X34	ST. PETERSBURG	37,960	OH
	1.4 2.114	SIXTEENTH STREET	X35	ST. PETERSBURG	360	OH
	1.4 2.115	SIXTEENTH STREET	X36	ST. PETERSBURG	11,160	OH
	1.4 2.116	TH RTY SECOND ST	X37	ST. PETERSBURG	42,200	OH
	1.4 2.117	SIXTEENTH STREET	X43	ST. PETERSBURG	19,200	OH
	1.4 2.118	SIXTEENTH STREET	X45	ST. PETERSBURG	29,440	OH
	1.4 2.119	SIXTEENTH STREET	X46	ST. PETERSBURG	33,880	OH
	1.4 2.120	VINOY	X70	ST. PETERSBURG	19,480	OH
	1.4 2.121	VINOY	X71	ST. PETERSBURG	12,240	OH
	1.4 2.122	VINOY	X72	ST. PETERSBURG	33,560	OH
	1.4 2.123	VINOY	X75	ST. PETERSBURG	40	OH
	1.4 2.124	VINOY	X76	ST. PETERSBURG	240	OH
	1.4 2.125	VINOY	X78	ST. PETERSBURG	18,760	OH
		SUBTOTAL			**1,044,080**	

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1.	**Distribution**					
	1.4	**Lateral Hardening Inspections (continued)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4 2.126	V NOY	X79	ST. PETERSBURG	40	OH
	1.4 2.127	V NOY	X80	ST. PETERSBURG	800	OH
	1.4 2.128	BAYWAY	X96	ST. PETERSBURG	9,760	OH
	1.4 2.129	BAYWAY	X97	ST. PETERSBURG	7,720	OH
	1.4 2.130	BAYWAY	X99	ST. PETERSBURG	12,800	OH
	1.4 2.131	Inspections for 2024 pole replace	TBD	TBD	123,280	OH
		SUBTOTAL			**154,400**	
	TOTAL	**Lateral Hardening Inspections**			**2,880,000**	
	TOTAL	**Lateral Hardening Replacement and Inspections**			**3,523,800**	
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1 5.1	LAKE BRYAN	K232	BUENA VISTA	5,047	OH
	1 5 2	NTERNATIONAL DRIVE	K4817	BUENA VISTA	2,141	OH
	1 5 3	ORANGEWOOD	K228	BUENA VISTA	1,682	OH
	1 5.4	NTERNATIONAL DRIVE	K4815	BUENA VISTA	7,341	OH
	1 5 5	HUNTERS CREEK	K40	BUENA VISTA	1,682	OH
	1 5 6	HUNTERS CREEK	K43	BUENA VISTA	1,682	OH
	1 5.7	HUNTERS CREEK	K48	BUENA VISTA	5,047	OH
	1 5 8	CIRCLE SQUARE	A251	INVERNESS	7,647	OH
	1 5 9	CIRCLE SQUARE	A253	INVERNESS	1,682	OH
	1 5.10	BITHLO	W0951	JAMESTOWN	4,282	OH
	1 5.11	BITHLO	W0952	JAMESTOWN	4,282	OH
	1 5.12	BITHLO	W0955	JAMESTOWN	4,282	OH
	1 5.13	BITHLO	W0956	JAMESTOWN	4,282	OH
	1 5.14	CLEARWATER	C12	CLEARWATER	3,365	OH
	1 5.15	LARGO	J404	CLEARWATER	2,141	OH
	1 5.16	ULMERTON WEST	J682	WALSINGHAM	8,565	OH
	1 5.17	DUNED N	C106	CLEARWATER	4,282	OH
	1 5.18	DUNED N	C107	CLEARWATER	4,282	OH
	1 5.19	HIGHLANDS	C2806	CLEARWATER	2,141	OH
	1 5 20	CLEARWATER	C7	CLEARWATER	4,282	OH
	1 5 21	NARCOOSSEE	W0212	SE ORLANDO	4,282	OH
	1 5 22	NARCOOSSEE	W0219	SE ORLANDO	8,565	OH
	1 5 23	P NECASTLE	W0391	SE ORLANDO	4,282	OH
	1 5 24	WEKIVA	M101	APOPKA	7,188	OH
	1 5 25	WEKIVA	M107	APOPKA	3,823	OH
	1 5 26	WEKIVA	M115	APOPKA	2,141	OH
	1 5 27	DOUGLAS AVENUE	M1704	APOPKA	4,282	OH
	1 5 28	DINNER LAKE	K1687	HIGHLANDS	4,282	OH
	1 5 29	DINNER LAKE	K1688	HIGHLANDS	4,282	OH
	1 5 30	DINNER LAKE	K1689	HIGHLANDS	2,141	OH
	1 5 31	COUNTRY OAKS	K1443	LAKE WALES	6,423	OH
	1 5 32	LAKE OF THE H LLS	K1885	LAKE WALES	6,423	OH
	1 5 33	DUNDEE	K3246	LAKE WALES	4,282	OH
	1 5 34	CYPRESSWOOD	K561	LAKE WALES	4,282	OH
	1 5 35	OAKHURST	J221	WALSINGHAM	2,141	OH
	1 5 36	OAKHURST	J224	WALSINGHAM	10,706	OH
	1 5 37	OAKHURST	J228	WALSINGHAM	4,282	OH
	1 5 38	SEMINOLE	J890	WALSINGHAM	6,423	OH
	1 5 39	SEMINOLE	J893	WALSINGHAM	2,141	OH
	1 5.40	OAKHURST	J223	WALSINGHAM	8,565	OH
	1 5.41	OAKHURST	J225	WALSINGHAM	8,565	OH
	1 5.42	OAKHURST	J226	WALSINGHAM	4,282	OH
		SUBTOTAL			**193,920**	

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1.5	**Self-Optimizing Grid - SOG (Automation)**					
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.43	OAKHURST	J227	WALSINGHAM	19,270	OH
	1.5.44	OAKHURST	J229	WALSINGHAM	7,188	OH
	1.5.45	OAKHURST	J230	WALSINGHAM	12,847	OH
	1.5.46	WALSINGHAM	J552	WALSINGHAM	4,282	OH
	1.5.47	WALSINGHAM	J557	WALSINGHAM	7,647	OH
	1.5.48	WINTER GARDEN	K201	WINTER GARDEN	8,565	OH
	1.5.49	WINTER GARDEN	K203	WINTER GARDEN	6,423	OH
	1.5.50	WINTER GARDEN	K204	WINTER GARDEN	6,423	OH
	1.5.51	CROWN POINT	K279	WINTER GARDEN	6,423	OH
	1.5.52	MONTVERDE	K4831	CLERMONT	2,141	OH
	1.5.53	MONTVERDE	K4834	CLERMONT	4,282	OH
	1.5.54	WINTER GARDEN	K202	WINTER GARDEN	2,141	OH
	1.5.55	OCOEE	M1096	WINTER GARDEN	2,141	OH
	1.5.56	WESTRIDGE	K426	BUENA VISTA	5,047	OH
	1.5.57	BOGGY MARSH	K957	BUENA VISTA	3,365	OH
	1.5.58	MAXIMIO	X151	ST. PETERSBURG	6,423	OH
	1.5.59	MONTVERDE	K4841	WINTER GARDEN	11,685	OH
	1.5.60	LAKE EMMA	M428	LONGWOOD	35,421	OH
	1.5.61	UCF	W1012	JAMESTOWN	26,581	OH
	1.5.62	APALACHICOLA	N58	MONTICELLO	13,765	OH
	1.5.63	WALSINGHAM	J556	WALSINGHAM	36,705	OH
	1.5.64	APOPKA SOUTH	M722	Apopka	6,882	OH
	1.5.65	MAITLAND	M85	LONGWOOD	48,176	OH
	1.5.66	MAITLAND	M84	LONGWOOD	16,517	OH
	1.5.67	MAITLAND	M82	LONGWOOD	76,164	OH
	1.5.68	BAY HILL	K77	BUENA VISTA	22,941	OH
	1.5.69	LAKE ALOMA	W0151	LONGWOOD	22,941	OH
	1.5.70	RIO PINAR	W0968	SE Orlando	57,352	OH
	1.5.71	CURLEW	C4976	SEVEN SPRINGS	68,823	OH
	1.5.72	CLEARWATER	C17	CLEARWATER	55,058	OH
	1.5.73	CROSS BAYOU	J147	WALSINGHAM	74,787	OH
	1.5.74	CURLEW	C4989	Seven Springs	57,352	OH
	1.5.75	CURLEW	C4990	CLEARWATER	68,823	OH
	1.5.76	VINOY	X72	St. Petersburg	80,293	OH
	1.5.77	CLEARWATER	C5	Clearwater	80,293	OH
	1.5.78	VINOY	X71	ST. PETERSBURG	22,941	OH
	1.5.79	CLEARWATER	C18	CLEARWATER	34,411	OH
	1.5.80	GATEWAY	X113	WALSINGHAM	16,059	OH
	1.5.81	CROSS BAYOU	J142	CLEARWATER	57,352	OH
	1.5.82	GATEWAY	X112	WALSINGHAM	36,705	OH
	1.5.83	CURLEW	C4991	SEVEN SPRINGS	41,294	OH
	1.5.84	CROSS BAYOU	J140	WALSINGHAM	36,705	OH
	1.5.85	CLEARWATER	C16	CLEARWATER	39,000	OH
	1.5.86	CURLEW	C4985	SEVEN SPRINGS	16,059	OH
		SUBTOTAL			**1,265,693**	

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1.	**Distribution**				
	1.5 SOG Automation (continued)				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.87 SEVEN SPRINGS	C4502	SEVEN SPRINGS	16,059	OH
	1.5.88 SEVEN SPRINGS	C4507	SEVEN SPRINGS	18,353	OH
	1.5.89 CROSS BAYOU	J150	Walsingham	27,529	OH
	1.5.90 BAY HILL	K67	BUENA VISTA	57,352	OH
	1.5.91 MAITLAND	W0087	LONGWOOD	39,000	OH
	1.5.92 CENTRAL PARK	K495	SE ORLANDO	20,647	OH
	1.5.93 CENTRAL PARK	W0500	SE ORLANDO	50,470	OH
	1.5.94 CENTRAL PARK	W0493	SE ORLANDO	25,246	OH
	SUBTOTAL			**254,656**	
	TOTAL SOG Automation			**1,714,269**	
	1.5 SOG Capacity & Connectivity				
	1.5.2.1 FERN PARK	M907	LONGWOOD	16,953	OH
	1.5.2.2 CIRCLE SQUARE	A250	INVERNESS	2,700	OH
	1.5.2.3 CITRUS HILLS	A285	INVERNESS	68,127	OH
	1.5.2.4 ULMERTON WEST	J682	WALSINGHAM	8,552	OH
	1.5.2.5 DUNEDIN	C106	CLEARWATER	11,409	OH
	1.5.2.6 DUNEDIN	C107	CLEARWATER	6,298	OH
	1.5.2.7 HIGHLANDS	C2806	CLEARWATER	11,936	OH
	1.5.2.8 DINNER LAKE	K1687	HIGHLANDS	13,814	OH
	1.5.2.9 LAKEWOOD	K1694	HIGHLANDS	3,140	OH
	1.5.2.10 DUNDEE	K3246	LAKE WALES	20,093	OH
	1.5.2.11 FIFTY-FIRST STREET	X102	ST. PETERSBURG	27,628	OH
	1.5.2.12 KENNETH CITY	X51	WALSINGHAM	17,895	OH
	1.5.2.13 FORTIETH STREET	X84	ST. PETERSBURG	34,849	OH
	1.5.2.14 MAXIMIO	X151	ST. PETERSBURG	6,436	OH
	1.5.2.15 MONTVERDE	K4841	WINTER GARDEN	4,219	OH
	1.5.2.16 LAKE EMMA	M428	LONGWOOD	7,020	OH
	1.5.2.17 UCF	W1012	JAMESTOWN	5,507	OH
	1.5.2.18 APALACHICOLA	N58	MONTICELLO	36,035	OH
	1.5.2.19 WALSINGHAM	J556	WALSINGHAM	9,192	OH
	1.5.2.20 MAITLAND	M85	LONGWOOD	16,577	OH
	1.5.2.21 LAKE ALOMA	W0151	LONGWOOD	25,147	OH
	1.5.2.22 RIO PINAR	W0968	SE Orlando	32,023	OH
	1.5.2.23 CROSS BAYOU	J147	WALSINGHAM	42,383	OH
	1.5.2.24 CLEARWATER	C18	CLEARWATER	13,563	OH
	1.5.2.25 GATEWAY	X113	WALSINGHAM	3,240	OH
	SUBTOTAL			**444,736**	

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Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
1.5	**SOG Capacity & Connectivity**				
	1.5.2.26 CROSS BAYOU	J142	CLEARWATER	20,093	OH
	1.5.2.27 CURLEW	C4991	SEVEN SPRINGS	16,891	OH
	1.5.2.28 CROSS BAYOU	J140	WALSINGHAM	45,711	OH
	1.5.2.29 CLEARWATER	C16	CLEARWATER	55,004	OH
	1.5.2.30 CURLEW	C4985	SEVEN SPRINGS	12,872	OH
	1.5.2.31 BAY HILL	K67	BUENA VISTA	12,558	OH
	1.5.2.32 MAITLAND	W0087	LONGWOOD	17,581	OH
	SUBTOTAL			**180,710**	
	TOTAL SOG Capacity & Connectivity			**625,446**	
	TOTAL SOG (Automation & Capacity & Connectivity)			**2,339,715**	
1.6	**Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)**				
	(Please refer to the location provided in Transmission Wood to Non-Wood Poles)				
	O&M is the expected Distr bution underbuild hardening to be peformed on Transmision Poles.				
	TOTAL			**544,294**	

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2.	**Transmission**				
	2.1	**Structure Hardening - Pole Replacements**	**Line ID**		**OH / UG**
		2.1.1 ALAFAYA - OV EDO	AO-1	2,630	OH
		2.1.2 ALTAMONTE - MAITLAND	WO-1	26,300	OH
		2.1.3 ALTAMONTE - NORTH LONGWOOD CkV	WO-2	14,465	OH
		2.1.4 ALTAMONTE - SANFORD (FP&L)	DA-1	27,615	OH
		2.1.5 ALTAMONTE - SPRING LAkVE	ASW-1	22,355	OH
		2.1.6 AVALON - CLERMONT EAST	CET-1	22,355	OH
		2.1.7 BARNUM CITY - WESTR DGE	ICB-1	22,355	OH
		2.1.8 BROOkVRIDGE - BROOkVSVILLE WEST	BBW-1	42,080	OH
		2.1.9 BROOkVRIDGE - BROOkVSVILLE WEST	BWX-1	7,890	OH
		2.1.10 CLARCONA - OCOEE	OCC-1	31,560	OH
		2.1.11 CLEARWATER - EAST CLEARWATER	LECW-3	46,025	OH
		2.1.12 CLEARWATER - HIGHLANDS	HCL-1	21,040	OH
		2.1.13 CYPRESSWOOD - HAINES CITY	ICLW-2	48,655	OH
		2.1.14 DAVENPORT - HA NES CITY	ICLW-6	74,955	OH
		2.1.15 DAVENPORT-WEST DAVE	DWD-1	32,875	OH
		2.1.16 DEBARY PL - LAkVE EMMA	DWS-1	15,780	OH
		2.1.17 DELAND - DELTONA	TD-1	10,520	OH
		2.1.18 DESOTO CITY - LAkVE PLAC D NORTH	DLP-1	30,245	OH
		2.1.19 DISSTON - kVENNETH	DkV-1	1,315	OH
		2.1.20 DISSTON - STARkVEY ROAD	DLW-1	27,615	OH
		2.1.21 DUNDEE - LAkVE WALES	ICLW-3	53,915	OH
		2.1.22 DUNNELLON TOWN - RAINBOW LkV EST	DR-1	60,490	OH
		2.1.23 EATONVILLE - SPR NG LAkVE	SLE-1	13,150	OH
		2.1.24 EUSTIS SOUTH - SORRENTO	SES-1	124,925	OH
		2.1.25 FISHEATING CREEkV - LAkVE PLACID	ALP-2	6,575	OH
		2.1.26 FISHEATING CREEkV - SUN N LAkVES	ALP-SUC-1	195,935	OH
		2.1.27 FT WHITE - HIGH SPR NGS	FH-1	76,270	OH
		2.1.28 HIGGINS PL - CURLEW CkVT2	HGC-1	6,575	OH
		2.1.29 LAkVE WALES - WEST LAkVE WALES Ck	WLLW-1	67,065	OH
		2.1.30 LAkVE WALES - WEST LAkVE WALES Ck	WLL-1	64,435	OH
		2.1.31 LOCkVHART - SPRING LAkVE	ASW-3	23,670	OH
		2.1.32 LOCkVHART - WOODSMERE	ASW-2	2,630	OH
		2.1.33 MAXIMO - 51ST ST	MF-1	135,445	OH
		2.1.34 MEADOW WOODS SOUTH - HUNTER CF	MSH-1	21,040	OH
		2.1.35 MEADWDS SOUTH - TAFT	TMS-2	52,600	OH
		2.1.36 MONTVERDE - WINTER GARDEN	WCE-1	68,380	OH
		2.1.37 OAkVHURST - WALSINGHAM	DLW-3	47,340	OH
		2.1.38 PALM HARBOR - TARPON SPR NGS	ECTW-4	49,970	OH
		2.1.39 RIO PINAR PL - EAST ORANGE	FTR-3	36,820	OH
		2.1.40 SkVY LAkVE - SOUTHWOOD (OUC)	SLX-1	26,300	OH
		2.1.41 UMERTON WEST - WALS NGHAM	DLW-6	23,670	OH
		2.1.42 AVON PARkV PL - DESOTO CITY	AD-1	94,680	OH
		2.1.43 DUNNELLON TOWN - HOLDER	HDU-1	67,065	OH
		2.1.44 HOLDER - INVERNESS	HB-3	53,915	OH
		2.1.45 BAY RIDGE - SORRENTO	SB-1	47,340	OH
		2.1.46 LEESBURG - OkVAHUMPkVA	CLL-2	14,465	OH
		2.1.47 TROPIC TERRACE TAPLINE	CSB-1-TL1	72,325	OH
		2.1.48 PIEDMONT - PLYMOUTH	PP-1	11,835	OH
		2.1.49 VANDOLAH - MYAkVkVA PREC RADIAL	VHC-1	43,395	OH
		2.1.50 BARBERVILLE - DELAND WEST	DWB-1	53,915	OH
		SUBTOTAL		**2,144,765**	

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2.	**Transmission**				
	2.1	**Structure Hardening - Pole Replacements**	**Line ID**		**OH / UG**
		2.1.51 OVIEDO - WINTER SPR NGS	WO-7	26,300	OH
		2.1.52 ALAFAYA - UCF	AUCF-1	38,135	OH
		2.1.53 CAMP LAkVE - CLERMONT	CLC-1	69,695	OH
		2.1.54 BAY RIDGE - kVELLY PkV	BkV-1	38,135	OH
		2.1.55 MAITLAND - WINTER PARkV	WO-5	35,505	OH
		2.1.56 TBD	TBD	213,209	OH
		SUBTOTAL		**420,979**	
	TOTAL	**Structure Hardening - Pole Replacements**		**2,565,744**	
	2.1	**Structure Hardening - Pole Inspections**	**Line ID**		**OH / UG**
		2.1.2.1 INTERCESSION CITY DE-ENERGIZED 69kV	ICLW-7	42	OH
		2.1.2.2 LAkVE MARION - MIDWAY 69kV	LMP-1	8,833	OH
		2.1.2.3 CAMP LAkVE - FERNDALE SEC 69kV RADIAL	CLFX-1	167	OH
		2.1.2.4 CAMP LAkVE - GROVELAND - CAMP LAkVE LOOP 69kV	CLG-1	9,958	OH
		2.1.2.5 BARBERVILLE - DELAND WEST 69kV	DWB-1	7,375	OH
		2.1.2.6 BAYVIEW - TRI CITY 115kV	HD-2	500	OH
		2.1.2.7 FISHEATING CREEkV - SUN N LAkVES 69kV	ALP-SUC-1	19,833	OH
		2.1.2.8 CHIEFLAND-GA PACIFIC 69kV	CGP-1/IS-5	4,417	OH
		2.1.2.9 CASSADAGA - SMYRNA UTILITIES 115kV	CNS-1	3,833	OH
		2.1.2.10 COUNTRY OAkVS - EAST LAkVE WALES 69kV	LEL-1	6,583	OH
		2.1.2.11 COUNTRY OAkVS - LAkVE WALES 69kV	LEL-2	2,708	OH
		2.1.2.12 NEWBERRY - TRENTON 69kV	NT-1	8,250	OH
		2.1.2.13 LAkVE ALOMA - WINTER PARkV EAST 69kV	WL-1	2,125	OH
		2.1.2.14 COLEMAN - SUMTERVILLE 69kV	BCF-4	2,542	OH
		2.1.2.15 HOMELAND - MULBERRY 69kV	BH-2	2,833	OH
		2.1.2.16 BAY RIDGE - kVELLY PkV 69kV	BkV-1	3,583	OH
		2.1.2.17 LAkVE LOUISA SEC - CLERMONT EAST 69kV - HAINES CITY	CEB-3	4,375	OH
		2.1.2.18 CRYSTAL RIVER SOUTH 115kV - LECANTO	CSB-1	3,542	OH
		2.1.2.19 HOLDER - INVERNESS 69kV	HB-3	8,125	OH
		2.1.2.20 ATWATER - US HYDRO WOODRUFF DAM 115kV	QX-2	4,000	OH
		2.1.2.21 ALTAMONTE - SPRING LAkVE 230kV	ASW-1	2,667	OH
		2.1.2.22 ARCHER - GINNIE 230kV	FO-1	7,542	OH
		2.1.2.23 LARGO - PALM HARBOR 230kV	LTL-1	6,375	OH
		2.1.2.24 HOLOPAW - PO NSETT (FP&L) 230kV	WLXF-2	6,625	OH
		2.1.2.25 TRI CITY - ULMERTON 115kV	HD-8	500	OH
		2.1.2.26 SOUTH POLkV - SOUTH FT MEADE 115kV RADIAL	AF2-2	3,125	OH
		2.1.2.27 MARTIN WEST - MARTIN 69kV RADIAL	MM-1	1,167	OH
		2.1.2.28 EUSTIS SOUTH - SORRENTO 69kV	SES-1	7,208	OH
		2.1.2.29 LAkVE LOUISA SEC - CLERMONT EAST 69kV - WILDWOOD	CEB-4	125	OH
		2.1.2.30 BELLEVIEW - MARICAMP 69kV	CFO-SSB-1	1,083	OH
		2.1.2.31 BEVERLY H LLS - HOLDER 115kV	HBH-1	3,458	OH
		2.1.2.32 HIGGINS PL - SAFETY HARBOR 115kV	HD-7	458	OH
		2.1.2.33 OCCIDENTAL SWIFT CREEkV #1 - OCCIDENTAL METERING	JS-3	10,875	OH
		2.1.2.34 OCC SWIFT CREEkV #1 - OCC SW FT CREEkV #2 115kV	SCSC-1	1,375	OH
		2.1.2.35 IDYLWILD - PHIFER CEC 69kV RADIAL	IR-1	5,458	OH
		2.1.2.36 APALACHICOLA - CARRABELLE 69kV	JA-1	10,375	OH
		2.1.2.37 (PX-1) - PORT ST JOE - CALLAWAY (GULF PWR)	PX-1	6,167	OH
		2.1.2.38 BROOkVRIDGE - BROOkVSVILLE WEST (BBW CkVT) 115kV	BBW-1	5,583	OH
		2.1.2.39 BROOkVSV LLE WEST - SILVERTHORNE WREC 115kV RADI	BWSX-1	1,625	OH
		2.1.2.40 FT GREEN SPRINGS - VANDOLAH #2 CkVT 69kV	VFGS-1	3,208	OH
		2.1.2.41 BARCOLA - FT MEADE 69kV	BF-1	4,583	OH
		2.1.2.42 COUNTRY OAkVS - DUNDEE 69kV	DCO-1	7,583	OH
		SUBTOTAL		**200,793**	

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2.	**Transmission**			
2.1	**Structure Hardening - Pole Inspections**	**Line ID**		**OH / UG**
	2.1.2.43 HANSON - CHERRY LAkVE TREC 115kV RADIAL	HC-1	1,500	OH
	2.1.2.44 FT MEADE - SAND MOUNTAIN 69kV RADIAL	FSM-1	1,417	OH
	2.1.2.45 ALAFAYA - UCF 69kV	AUCF-1	5,708	OH
	2.1.2.46 HOLDER - INGLIS 69kV	IB-1	1,917	OH
	2.1.2.47 NEW RIVER - ZEPHYRHILLS NORTH 115kV	ZNR-1	6,000	OH
	2.1.2.48 DUNDEE - LAkVE WALES 69kV	ICLW-3	6,167	OH
	2.1.2.49 GA PACIFIC - TRENTON 69kV	IS-2	3,083	OH
	2.1.2.50 CHAMPIONS GATE - DAVENPORT 69kV	ICLW-5	3,042	OH
	2.1.2.51 BUSHNELL EAST - SUMTERVILLE 69kV	BCF-5	2,792	OH
	2.1.2.52 SILVER SPRINGS - SILVER SPRINGS SHORES 69kV	OCF-1	8,375	OH
	2.1.2.53 BAY RIDGE - SORRENTO 69kV	SB-1	3,875	OH
	2.1.2.54 ALTAMONTE - DOUGLAS AVE 69kV	ASL-1	3,208	OH
	2.1.2.55 FT WHITE - HIGH SPRINGS 69kV	FH-1	9,667	OH
	2.1.2.56 (AO-1) - ALAFAYA - OVIEDO	AO-1	2,417	OH
	2.1.2.57 IDYLWILD - UNIVERSITY FLA 69kV	IG-GUF-1	2,125	OH
	2.1.2.58 CHIEFLAND - INGLIS 69kV	IS-1	17,583	OH
	2.1.2.59 LOCkVHART - WOODSMERE 230kV	ASW-2	1,833	OH
	2.1.2.60 JASPER - OCC SWIFT CREEkV #1 115kV	JS-1	4,500	OH
	2.1.2.61 QUINCY - ATTAPULGUS (GA PWR) 69kV	QB-1	4,875	OH
	2.1.2.62 IDYLWILD - WILLISTON 69kV	SI-3	8,667	OH
	2.1.2.63 REEDY LAkVE - DISNEY WORLD NORTHWEST 69kV	CET-3	2,250	OH
	2.1.2.64 MONTICELLO - BOSTON (GA PWR) 69kV	DB-2	4,208	OH
	2.1.2.65 INGLIS CkVT#2 - POWERCkVT#2	IT-CkVT2	83	OH
	2.1.2.66 40TH ST - 51ST ST 115kV	FSF-FSP-1	250	OH
	2.1.2.67 CYPRESSWOOD - HAINES CITY 69kV	ICLW-2	6,458	OH
	2.1.2.68 INTERCESSION CITY PL - CABBAGE ISLAND 69kV	ICP-1	3,792	OH
	2.1.2.69 CRAWFORDVILLE - PORT ST JOE 230kV	CPS-1	30,959	OH
	2.1.2.70 MIDWAY - POINCIANA 69kV	LMP-2	2,042	OH
	2.1.2.71 LIBERTY - HOSFORD TEC 69kV RADIAL	JH-3	875	OH
	2.1.2.72 BAYBORO - CENTRAL PLAZA 115kV	BCP-1	2,875	OH
	2.1.2.73 CITRUS HILLS - INVERNESS 115kV	BI-1	2,083	OH
	2.1.2.74 BROOkVRIDGE - TWIN COUNTY RANCH 115kV - CLEARWAT	CRB-1	5,167	OH
	2.1.2.75 HAVANA - QUINCY 69kV	TQ-1	208	OH
	2.1.2.76 HAVANA - TALLAHASSEE 69kV	TQ-HH-1	8,083	OH
	2.1.2.77 DOUGLAS AVE - SPRING LAkVE 69kV	ASL-2	2,583	OH
	2.1.2.78 BOGGY MARSH - LAkVE LOUISA SEC 69kV	CEB-2	9,042	OH
	2.1.2.79 CENTRAL FLA - LAkVE ELLA (SEC) 69kV	CFO-3	458	OH
	2.1.2.80 DALLAS - SILVER SPRINGS SHORES 69kV	DW-OCF-1	11,250	OH
	2.1.2.81 NORTH BARTOW - ORANGE SWITCHING STA 69kV	FMB-3	2,708	OH
	2.1.2.82 ATWATER - QUINCY 115kV	QX-1	7,208	OH
	2.1.2.83 TURNER PL - DELTONA EAST 115kV	TDE-1	3,458	OH
	2.1.2.84 LAkVE WEIR - CENTRAL TOWER CEC 69kV RADIAL	LC-1	7,917	OH
	2.1.2.85 HUDSON - LAkVE TARPON 230kV	CC-5	4,125	OH
	SUBTOTAL		**216,835**	

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2.	**Transmission**				
	2.1	**Structure Hardening - Pole Inspections**	**Line ID**		**OH / UG**
	2.1.2.86	BRONSON - NEWBERRY 230kV	CF-2	6,875	OH
	2.1.2.87	FT WHITE - NEWBERRY 230kV	CF-3	12,500	OH
	2.1.2.88	AVALON - CAMP LAkVE 230kV - WILDWOOD	CFW-3	125	OH
	2.1.2.89	LOCkVHART - SPRING LAkVE 230kV	ASW-3	2,125	OH
	2.1.2.90	BEVERLY HILLS - LECANTO 115kV	CSB-2	5,208	OH
	2.1.2.91	FLORIDA GAS TRANSMISSION - ST MARkVS EAST 230kV	CP-3	20,371	OH
	2.1.2.92	BUSHNELL EAST - CENTER HILL RADIAL 69kV	BW-1	3,042	OH
	2.1.2.93	LAkVE WALES - WEST LAkVE WALES CkVT#2 69kV	WLL-1	4,375	OH
	2.1.2.94	ALDERMAN - CURLEW 115kV	HTW-1	333	OH
	2.1.2.95	CYPRESSWOOD - DUNDEE 69kV	ICLW-1	1,458	OH
	2.1.2.96	DEBARY PL - ORANGE CITY 230kV	DDW-1	3,958	OH
	2.1.2.97	DELAND WEST - SILVER SPRINGS 230kV	SDW-1	3,333	OH
	2.1.2.98	FT GREEN #6 69kV TAPLINE	VFGS-1-TL3	2,750	OH
	2.1.2.99	MT DORA EAST SEC 69kV TAPDE-ENERGIZED	SES-1-TL1-DE	417	OH
	2.1.2.100	LADY LAkVE 69kV TAPLINE	DLL-OCF-1-TL1	125	OH
	2.1.2.101	BOWLING GREEN PREC 69kV TAPLINE	FFG-1-TL1	42	OH
	2.1.2.102	ALAFAYA - OVIEDO (AO-1A) - LOCkVWOOD TAPLINE	AO-1A	2,000	OH
	2.1.2.103	BLICHTON SEC 69kV TAPLINE	MS-1-TL1	5,667	OH
	2.1.2.104	CONTINENTAL SEC 69kV TAPLINE	BCF-2-TL1	83	OH
	2.1.2.105	OAkV CITY (CITY OF TALLAHASSEE) 69kV TAPLINE	TQ-HH-1-TL3	250	OH
	2.1.2.106	LITTLE PAYNE CREEkV #2 69kV TAPLINE	FFG-1-TL8	125	OH
	2.1.2.107	TOWN OF HAVANA SUTTERS CREEkV 69kV TAPLINE	TQ-HH-1-TL4	458	OH
	2.1.2.108	LYNNE CEC 69kV TAPLINE	LC-1-TL1	2,958	OH
	2.1.2.109	DIXIE SEC 69kV TAPLINE	BCF-BW-2-TL2	83	OH
	2.1.2.110	PEMBROkVE 69kV TAPLINE	FMB-1-TL3	292	OH
	2.1.2.111	GOSPEL ISLAND SEC 69kV TAPLINE	HB-3-TL1	1,583	OH
	2.1.2.112	MT DORA EAST SEC 69kV TAPLINE	SES-1-TL1	1,625	OH
	2.1.2.113	DACO 69kV TAPLINE	FFG-1-TL10	83	OH
	2.1.2.114	NORALYN #1 69kV TAPLINE	BH-2-TL1	83	OH
	2.1.2.115	SUMTERVILLE SEC 69kV TAPLINE	BCF-BW-2-TL3	42	OH
		SUBTOTAL		**82,372**	
	TOTAL	**Structure Hardening - Pole Inspections**		**500,000**	
	TOTAL	**Structure Hardening - Pole Replacements & Inspections**		**3,065,744**	
Less:	**TOTAL**	**Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)**		**544,294**	
	TOTAL	**Structure Hardening - Trans - Pole Inspections & Replacements**		**2,521,450**	

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2.	**Transmission**			
2.2	**Structure Hardening - Tower Upgrades**			
	2.2.1 Rio Pinar - Econ	NR-4	51,603	OH
	2.2.2 North Longwood - Winter Springs	NR-1	5,820	OH
	TOTAL		**57,423**	
2.3	**Structure Hardening - Cathodic Protection**			
	2.3.1 Central Florida - Windermere (Double Circuit)	CFW	22,184	OH
	2.3.2 Central Florida - Silver Springs (Double Circuit)	CFO	22,684	OH
	2.3.3 Northeast - Curlew (Double Circuit)	NC	10,600	OH
	TOTAL		**55,468**	
2.4	**Structure Hardening - Drone Inspections**			
	2.4.1 Crystal River - Central Florida	CCF	48,319	OH
	2.4.2 Northeast - Curlew	NC	19,923	OH
	2.4.3 Ulmerton - Largo	UL	5,954	OH
	2.4.4 Central Florida - Windermere	CFW	30,804	OH
	TOTAL		**105,000**	
2.5	**Structure Hardening - GOAB Automation**			
	2.5.1 Crystal River North Tap	CRB-1A	4,522	OH
	2.5.2 Port St. Joe Industrial Tap	PPS	4,522	OH
	2.5.3 Ochlockonee Tap	JA-3A	4,522	OH
	2.5.4 City of Fort Meade Tap	FMB-1A	4,522	OH
	2.5.5 Taunton Road Tap		4,522	OH
	TOTAL		**22,608**	
2.6	**Substation Hardening - Breaker Replacements & Electromechanical Relays**		**N/A**	
	This program does not have associated Project O&M costs.			

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4.	**Underground Flood Mitigation**					
		Substation	**Feeder**	**Operations Center**		**OH / UG**
4.2	**UG - Lateral Hardening**					
	4.2.1	Bay Hill	K67	Buena Vista	4,491	UG
	4.2.2	Bay Hill	K68	Buena Vista	27,101	UG
	4.2.3	Bay Hill	K73	Buena Vista	6,814	UG
	4.2.4	Bay Hill	K76	Buena Vista	26,327	UG
	4.2.5	Boggy Marsh	K957	Buena Vista	6,504	UG
	4.2.6	Boggy Marsh	K959	Buena Vista	14,093	UG
	4.2.7	Central Park	K495	Conway	62,720	UG
	4.2.8	Central Park	W0494	Conway	6,349	UG
	4.2.9	Central Park	W0497	Conway	3,252	UG
	4.2.10	Central Park	W0500	Conway	27,721	UG
	4.2.11	Clearwater	C10	Clearwater	13,318	UG
	4.2.12	Clearwater	C11	Clearwater	34,380	UG
	4.2.13	Clearwater	C12	Clearwater	20,132	UG
	4.2.14	Clearwater	C18	Clearwater	7,898	UG
	4.2.15	Crown Point	K278	Winter Garden	11,925	UG
	4.2.16	Curlew	C4973	Seven Springs	19,513	UG
	4.2.17	Curlew	C4976	Seven Springs	15,641	UG
	4.2.18	Curlew	C4985	Seven Springs	21,216	UG
	4.2.19	Curlew	C4987	Seven Springs	3,717	UG
	4.2.20	Curlew	C4989	Seven Springs	21,836	UG
	4.2.21	Curlew	C4990	Seven Springs	15,951	UG
	4.2.22	Curlew	C4991	Seven Springs	9,292	UG
	4.2.23	Gateway	X111	Walsingham	6,969	UG
	4.2.24	Gateway	X113	Walsingham	11,925	UG
	4.2.25	Gateway	X123	Walsingham	15,641	UG
	4.2.26	Gateway	X125	Walsingham	5,730	UG
	4.2.27	Lake Aloma	W0151	Jamestown	18,274	UG
	4.2.28	Lake Aloma	W0153	Jamestown	7,279	UG
	4.2.29	Maitland	M80	Longwood	56,681	UG
	4.2.30	Maitland	M82	Longwood	23,075	UG
	4.2.31	Maitland	W0079	Longwood	60,397	UG
	4.2.32	Maitland	W0086	Longwood	33,451	UG
	4.2.33	Oakhurst	J224	Walsingham	47,853	UG
	4.2.34	Oakhurst	J227	Walsingham	43,052	UG
	4.2.35	Rio Pinar	W0968	Se Orlando	14,867	UG
	4.2.36	Rio Pinar	W0970	Se Orlando	11,925	UG
	4.2.37	Rio Pinar	W0975	Se Orlando	11,305	UG
	4.2.38	Seven Springs	C4501	Seven Springs	24,778	UG
	4.2.39	Seven Springs	C4508	Seven Springs	2,013	UG
	4.2.40	Sky Lake	W0363	Se Orlando	60,552	UG
	4.2.41	Sky Lake	W0365	Se Orlando	28,650	UG
	4.2.42	Sky Lake	W0366	Se Orlando	60,088	UG
	4.2.43	Sky Lake	W0367	Se Orlando	2,478	UG
	4.2.44	Sky Lake	W0368	Se Orlando	48,008	UG
	4.2.45	Vinoy	X70	St. Petersburg	36,548	UG
	4.2.46	Vinoy	X71	St. Petersburg	25,398	UG
	4.2.47	Vinoy	X72	St. Petersburg	40,265	UG
	4.2.48	Vinoy	X78	St. Petersburg	37,013	UG
	4.2.49	Cross Bayou	J141	Walsingham	36,084	UG
	4.2.50	Cross Bayou	J143	Walsingham	32,522	UG
	4.2.51	Cross Bayou	J148	Walsingham	21,836	UG
	4.2.52	Econ	W0320	Jamestown	39,181	UG
	4.2.53	Econ	W0321	Jamestown	58,384	UG
	4.2.54	Fifty-first Street	X108	St. Petersburg	127,453	UG
	TOTAL	**UG - Lateral Hardening**			**1,429,866**	UG

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2023 through December 2023
Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	E/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 1,028,561	$ 1,056,214	$ 1,099,813	$ 1,166,036	$ 1,250,358	$ 1,349,023	$ 1,467,225	$ 1,564,989	$ 1,658,228	$ 1,746,943	$ 1,831,132	$ 1,959,657	$ 17,178,180
	1.2 Feeder Hardening - Wood Pole Replacement	D	143,690	153,001	165,200	181,501	198,171	214,311	228,940	241,547	253,344	266,231	280,256	292,975	2,619,167
	1.3 Lateral Hardening - O/H	D	667,464	670,870	675,739	683,622	693,579	709,724	740,856	768,474	799,016	834,894	875,164	928,079	9,047,481
	1.4 Lateral Hardening - Wood Pole Replacement	D	398,722	424,998	459,407	500,745	542,875	583,521	620,317	652,060	681,801	714,413	749,950	782,088	7,110,897
	1.5 SOG	D	667,402	681,958	699,840	725,355	771,780	833,454	904,388	960,340	1,018,258	1,080,997	1,138,980	1,210,503	10,693,256
	1.6 Structure Hardening - Trans - Pole Replacements - Distrib	D	25,687	27,395	29,178	30,966	32,758	34,553	36,351	38,146	39,939	41,728	43,505	45,289	425,497
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		$ 2,931,526	$ 3,014,438	$ 3,129,176	$ 3,288,225	$ 3,489,521	$ 3,724,586	$ 3,998,078	$ 4,225,556	$ 4,450,587	$ 4,685,206	$ 4,918,987	$ 5,218,591	$ 47,074,476
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements	D	$ 947,516	$ 1,009,036	$ 1,073,303	$ 1,137,808	$ 1,202,395	$ 1,267,107	$ 1,331,917	$ 1,396,604	$ 1,461,191	$ 1,525,644	$ 1,589,608	$ 1,653,854	$ 15,595,983
	2.2 Structure Hardening - Trans - Tower Upgrades	D	33,225	35,057	36,905	38,762	40,625	42,495	44,371	46,246	48,123	49,995	51,860	56,496	524,160
	2.3 Structure Hardening - Trans - Cathodic Protection	D	20,041	20,954	21,876	22,803	23,732	24,665	25,600	26,535	27,471	28,405	29,335	31,651	303,069
	2.4 Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.5 Structure Hardening - Trans - GOAB	D	5,405	7,264	9,665	12,664	14,547	17,105	21,260	24,931	26,807	28,679	30,544	33,669	232,539
	2.6 Overhead Ground Wire	D	29,556	32,302	35,072	37,857	40,650	43,453	46,266	49,076	51,890	54,697	57,493	64,445	542,756
	2.7 Substation Hardening	D	41,843	54,108	59,349	62,868	66,597	70,539	74,091	77,640	81,194	84,739	88,624	96,718	858,310
	2.8 Substation Flood Mitigation	D	703	2,116	3,541	4,973	7,422	10,444	11,881	13,316	14,753	16,186	17,614	20,135	123,082
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		$ 1,078,288	$ 1,160,836	$ 1,239,711	$ 1,317,734	$ 1,395,968	$ 1,475,809	$ 1,555,386	$ 1,634,346	$ 1,711,429	$ 1,788,346	$ 1,865,079	$ 1,956,969	$ 18,179,900
3	Veg. Management Programs														
	3.1. Vegetation Management - Distribution	D	$ 14,306	$ 19,904	$ 21,658	$ 24,157	$ 26,613	$ 28,592	$ 29,723	$ 30,967	$ 32,254	$ 33,379	$ 34,617	$ 35,779	$ 331,951
	3.2. Vegetation Management - Transmission	D	57,547	73,930	78,563	83,770	89,635	95,473	101,109	106,543	112,238	117,805	122,647	127,174	1,166,433
3.a	Adjustments (N/A)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b.	Subtotal of Vegetation Management Capital Invest. Programs		$ 71,853	$ 93,835	$ 100,221	$ 107,927	$ 116,248	$ 124,065	$ 130,832	$ 137,510	$ 144,492	$ 151,184	$ 157,264	$ 162,953	$ 1,498,384
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ 5,343	$ 7,119	$ 7,107	$ 7,350	$ 8,087	$ 9,386	$ 10,951	$ 12,194	$ 12,886	$ 13,228	$ 13,359	$ 14,092	$ 121,100
	4.2 Lateral Hardening Underground	D	917,451	929,567	945,849	970,717	1,001,495	1,056,028	1,161,712	1,242,707	1,332,033	1,436,560	1,553,600	1,695,824	14,243,541
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		$ 922,794	$ 936,686	$ 952,956	$ 978,067	$ 1,009,581	$ 1,065,413	$ 1,172,662	$ 1,254,901	$ 1,344,919	$ 1,449,788	$ 1,566,958	$ 1,709,916	$ 14,364,642
5a	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5b	Jurisdictional Demand Revenue Requirements		**$ 5,004,460**	**$ 5,205,795**	**$ 5,422,064**	**$ 5,691,953**	**$ 6,011,318**	**$ 6,389,873**	**$ 6,856,958**	**$ 7,252,313**	**$ 7,651,427**	**$ 8,074,523**	**$ 8,508,287**	**$ 9,048,429**	**$ 81,117,401**
	Capital Revenue Requirements (B)														
6.	Overhead: Distribution Hardening Capital Programs		$ 2,931,526	$ 3,014,438	$ 3,129,176	$ 3,288,225	$ 3,489,521	$ 3,724,586	$ 3,998,078	$ 4,225,556	$ 4,450,587	$ 4,685,206	$ 4,918,987	$ 5,218,591	$ 47,074,476
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 2,931,526	$ 3,014,438	$ 3,129,176	$ 3,288,225	$ 3,489,521	$ 3,724,586	$ 3,998,078	$ 4,225,556	$ 4,450,587	$ 4,685,206	$ 4,918,987	$ 5,218,591	$ 47,074,476
7.	Overhead: Transmission Capital Programs		$ 1,078,288	$ 1,160,836	$ 1,239,711	$ 1,317,734	$ 1,395,968	$ 1,475,809	$ 1,555,386	$ 1,634,346	$ 1,711,429	$ 1,788,346	$ 1,865,079	$ 1,956,969	$ 18,179,900
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 1,078,288	$ 1,160,836	$ 1,239,711	$ 1,317,734	$ 1,395,968	$ 1,475,809	$ 1,555,386	$ 1,634,346	$ 1,711,429	$ 1,788,346	$ 1,865,079	$ 1,956,969	$ 18,179,900
8.	Veg. Management Capital Programs		$ 71,853	$ 93,835	$ 100,221	$ 107,927	$ 116,248	$ 124,065	$ 130,832	$ 137,510	$ 144,492	$ 151,184	$ 157,264	$ 162,953	$ 1,498,384
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 71,853	$ 93,835	$ 100,221	$ 107,927	$ 116,248	$ 124,065	$ 130,832	$ 137,510	$ 144,492	$ 151,184	$ 157,264	$ 162,953	$ 1,498,384
9.	Underground: Distribution Hardening Capital Programs		$ 922,794	$ 936,686	$ 952,956	$ 978,067	$ 1,009,581	$ 1,065,413	$ 1,172,662	$ 1,254,901	$ 1,344,919	$ 1,449,788	$ 1,566,958	$ 1,709,916	$ 14,364,642
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 922,794	$ 936,686	$ 952,956	$ 978,067	$ 1,009,581	$ 1,065,413	$ 1,172,662	$ 1,254,901	$ 1,344,919	$ 1,449,788	$ 1,566,958	$ 1,709,916	$ 14,364,642

Notes:

(A) Any necessary adjustments are shown within the calculations on the detailed Form 4P

(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 4P

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period January 2023 through December 2023
Project Listing by Each Capital Program

Line	Capital Activities				Capital Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.1.1	Bay Hill	K67	Buena Vista	1,476,084	OH
	1.1.2	Bay Hill	K68	Buena Vista	4,024,185	OH
	1.1.3	Bay Hill	K73	Buena Vista	1,410,114	OH
	1.1.4	Bay Hill	K76	Buena Vista	1,525,562	OH
	1.1.5	Boggy Marsh	K957	Buena Vista	2,259,481	OH
	1.1.6	Boggy Marsh	K959	Buena Vista	6,588,778	OH
	1.1.7	Central Park	K495	Conway	1,913,137	OH
	1.1.8	Central Park	W0494	Conway	1,781,196	OH
	1.1.9	Central Park	W0497	Conway	2,374,929	OH
	1.1.10	Central Park	W0500	Conway	931,830	OH
	1.1.11	Clearwater	C10	Clearwater	2,358,436	OH
	1.1.12	Clearwater	C11	Clearwater	2,251,234	OH
	1.1.13	Clearwater	C12	Clearwater	1,855,413	OH
	1.1.14	Clearwater	C18	Clearwater	2,177,018	OH
	1.1.15	Crown Point	K278	Winter Garden	1,203,957	OH
	1.1.16	Curlew	C4973	Seven Springs	3,430,452	OH
	1.1.17	Curlew	C4976	Seven Springs	3,694,333	OH
	1.1.18	Curlew	C4985	Seven Springs	1,682,241	OH
	1.1.19	Curlew	C4987	Seven Springs	2,457,391	OH
	1.1.20	Curlew	C4989	Seven Springs	3,372,729	OH
	1.1.21	Curlew	C4990	Seven Springs	3,059,370	OH
	1.1.22	Curlew	C4991	Seven Springs	2,597,578	OH
	1.1.23	Gateway	X111	Walsingham	997,800	OH
	1.1.24	Gateway	X113	Walsingham	2,416,160	OH
	1.1.25	Gateway	X123	Walsingham	1,583,286	OH
	1.1.26	Gateway	X125	Walsingham	1,533,808	OH
	1.1.27	Lake Aloma	W0151	Jamestown	2,300,712	OH
	1.1.28	Lake Aloma	W0153	Jamestown	2,251,234	OH
	1.1.29	Maitland	M80	Longwood	2,877,952	OH
	1.1.30	Maitland	M82	Longwood	2,614,071	OH
	1.1.31	Maitland	W0079	Longwood	2,729,519	OH
	1.1.32	Maitland	W0086	Longwood	997,800	OH
	1.1.33	Oakhurst	J224	Walsingham	3,315,005	OH
	1.1.34	Oakhurst	J227	Walsingham	1,731,719	OH
	1.1.35	Rio Pinar	W0968	Se Orlando	2,581,086	OH
	1.1.36	Rio Pinar	W0970	Se Orlando	4,123,140	OH
	1.1.37	Rio Pinar	W0975	Se Orlando	3,570,639	OH
	1.1.38	Seven Springs	C4501	Seven Springs	4,617,917	OH
	1.1.39	Seven Springs	C4508	Seven Springs	3,479,930	OH
	1.1.40	Sky Lake	W0363	Se Orlando	3,925,229	OH
	1.1.41	Sky Lake	W0365	Se Orlando	2,515,115	OH
	1.1.42	Sky Lake	W0366	Se Orlando	2,185,264	OH
	1.1.43	Sky Lake	W0367	Se Orlando	2,366,682	OH
	1.1.44	Sky Lake	W0368	Se Orlando	4,420,006	OH
	1.1.45	Vinoy	X70	St. Petersburg	2,531,608	OH
	1.1.46	Vinoy	X71	St. Petersburg	2,036,831	OH
	1.1.47	Vinoy	X72	St. Petersburg	3,966,461	OH
	1.1.48	Vinoy	X78	St. Petersburg	1,599,778	OH
	1.1.49	Cross Bayou	J141	Walsingham	3,100,601	OH
	1.1.50	Cross Bayou	J143	Walsingham	1,591,532	OH
	1.1.51	Cross Bayou	J148	Walsingham	3,018,138	OH
	1.1.52	Econ	W0320	Jamestown	3,908,737	OH
	1.1.53	Econ	W0321	Jamestown	5,054,970	OH
	1.1.54	Engineering/Materials for 2024 Projects	TBD	TBD	2,338,352	OH
	TOTAL	**Feeder Hardening - Distribution**			**142,706,530**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period January 2023 through December 2023
Project Listing by Each Capital Program

Line	Capital Activities				Capital Expenditures	OH or UG
1.	**Distribution**					
	1.2	**Feeder Hardening Pole Replacements**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1 2.1	WILLISTON	A124	MONTICELLO-TRENTON	545,664	OH
	1 2.2	ALACHUA	A143	MONTICELLO-HIGH SPRINGS	58,464	OH
	1 2.3	GE ALACHUA	A186	MONTICELLO-HIGH SPRINGS	214,368	OH
	1 2.4	LAKE MARION	K1286	LAKE WALES	272,832	OH
	1 2.5	HA NES CITY	K18	LAKE WALES	146,160	OH
	1 2.6	SEBRING EAST	K541	HIGHLANDS	19,488	OH
	1 2.7	JASPER	N192	MONTICELLO-JASPER	165,648	OH
	1 2.8	SIXTEENTH STREET	X33	ST. PETERSBURG	29,232	OH
	1 2.9	SIXTEENTH STREET	X36	ST. PETERSBURG	58,464	OH
	1 2.10	VINOY	X78	ST. PETERSBURG	97,440	OH
	1 2.11	BAYWAY	X96	ST. PETERSBURG	48,720	OH
	1 2.12	ALACHUA	A144	MONTICELLO-HIGH SPRINGS	19,488	OH
	1 2.13	LURAVILLE	A192	MONTICELLO-HIGH SPRINGS	214,368	OH
	1 2.14	LAKE MARION	K1287	LAKE WALES	292,320	OH
	1 2.15	NORTHRIDGE	K1825	LAKE WALES	38,976	OH
	1 2.16	SEBRING EAST	K542	HIGHLANDS	38,976	OH
	1 2.17	JENN NGS	N195	MONTICELLO-JASPER	165,648	OH
	1 2.18	SIXTEENTH STREET	X34	ST. PETERSBURG	194,880	OH
	1 2.19	THIRTY SECOND ST	X37	ST. PETERSBURG	214,368	OH
	1 2.20	BAYWAY	X97	ST. PETERSBURG	38,976	OH
	1 2.21	ARCHER	A195	MONTICELLO-TRENTON	107,184	OH
	1 2.22	LAKE MARION	K1288	LAKE WALES	136,416	OH
	1 2.23	HA NES CITY	K19	LAKE WALES	77,952	OH
	1 2.24	LAKE PLACID	K757	HIGHLANDS	224,112	OH
	1 2.25	WHITE SPRINGS	N375	MONTICELLO-JASPER	194,880	OH
	1 2.26	SIXTEENTH STREET	X43	ST. PETERSBURG	97,440	OH
	1 2.27	BAYWAY	X99	ST. PETERSBURG	68,208	OH
	1 2.28	ARCHER	A196	MONTICELLO-TRENTON	165,648	OH
	1 2.29	LAKE PLACID	K1320	HIGHLANDS	321,552	OH
	1 2.30	HA NES CITY	K20	LAKE WALES	97,440	OH
	1 2.31	LAKE PLACID	K758	HIGHLANDS	146,160	OH
	1 2.32	TURNER PLANT	W0761	DELAND	146,160	OH
	1 2.33	SIXTEENTH STREET	X45	ST. PETERSBURG	155,904	OH
	1 2.34	FORT WHITE	A20	MONTICELLO-HIGH SPRINGS	204,624	OH
	1 2.35	ARBUCKLE CREEK	K1361	HIGHLANDS	29,232	OH
	1 2.36	HA NES CITY	K21	LAKE WALES	272,832	OH
	1 2.37	NTERCESSION CITY	K966	LAKE WALES	116,928	OH
	1 2.38	TURNER PLANT	W0762	DELAND	107,184	OH
	1 2.39	SIXTEENTH STREET	X46	ST. PETERSBURG	175,392	OH
	1 2.40	O' BR EN	A379	MONTICELLO-HIGH SPRINGS	224,112	OH
	1 2.41	LEISURE LAKES	K1415	HIGHLANDS	370,272	OH
	1 2.42	HA NES CITY	K22	LAKE WALES	126,672	OH
	1 2.43	NTERCESSION CITY	K967	LAKE WALES	68,208	OH
	1 2.44	TURNER PLANT	W0763	DELAND	116,928	OH
	1 2.45	VINOY	X70	ST. PETERSBURG	97,440	OH
	1 2.46	GEORGIA PACIFIC	A45	MONTICELLO-TRENTON	399,504	OH
	1 2.47	WEST DAVENPORT	K1521	LAKE WALES	87,696	OH
	1 2.48	LAKE PLACID NORTH	K24	HIGHLANDS	77,952	OH
	1 2.49	EUSTIS SOUTH	M1054	APOPKA-EUSTIS	29,232	OH
	1 2.50	TURNER PLANT	W0764	DELAND	68,208	OH
		SUBTOTAL			**7,385,952**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period January 2023 through December 2023
Project Listing by Each Capital Program

Line	Capital Activities				Capital Expenditures	OH or UG
1.	**Distribution**					
	1.2	**Feeder Hardening Pole Replacements**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1 2.51	VINOY	X71	ST. PETERSBURG	58,464	OH
	1 2.52	TRENTON	A90	MONTICELLO-TRENTON	292,320	OH
	1 2.53	WEST DAVENPORT	K1523	LAKE WALES	9,744	OH
	1 2.54	LAKE PLACID NORTH	K27	HIGHLANDS	38,976	OH
	1 2.55	EUSTIS SOUTH	M1055	APOPKA-EUSTIS	97,440	OH
	1 2.56	BAYWAY	X100	ST. PETERSBURG	29,232	OH
	1 2.57	VINOY	X72	ST. PETERSBURG	175,392	OH
	1 2.58	TRENTON	A91	MONTICELLO-TRENTON	58,464	OH
	1 2.59	WEST DAVENPORT	K1524	LAKE WALES	58,464	OH
	1 2.60	LOUGHMAN	K5078	LAKE WALES	29,232	OH
	1 2.61	EUSTIS SOUTH	M1056	APOPKA-EUSTIS	97,440	OH
	1 2.62	THIRTY SECOND STREET	X22	ST. PETERSBURG	175,392	OH
	1 2.63	NEWBERRY	A94	MONTICELLO-TRENTON	38,976	OH
	1 2.64	WEST DAVENPORT	K1526	LAKE WALES	77,952	OH
	1 2.65	LOUGHMAN	K5079	LAKE WALES	87,696	OH
	1 2.66	EUSTIS SOUTH	M1057	APOPKA-EUSTIS	38,976	OH
	1 2.67	THIRTY SECOND STREET	X23	ST. PETERSBURG	68,208	OH
	1 2.68	CROSS BAYOU	J140	WALSINGHAM	68,208	OH
	1 2.69	WEST DAVENPORT	K1529	LAKE WALES	38,976	OH
	1 2.70	EUSTIS SOUTH	M1058	APOPKA-EUSTIS	146,160	OH
	1 2.71	THIRTY SECOND STREET	X24	ST. PETERSBURG	116,928	OH
	1 2.72	CROSS BAYOU	J141	WALSINGHAM	58,464	OH
	1 2.73	FISHEATING CREEK	K1560	HIGHLANDS	448,224	OH
	1 2.74	EUSTIS SOUTH	M1059	APOPKA-EUSTIS	77,952	OH
	1 2.75	THIRTY SECOND STREET	X25	ST. PETERSBURG	68,208	OH
	1 2.76	CROSS BAYOU	J142	WALSINGHAM	48,720	OH
	1 2.77	HA NES CITY	K16	LAKE WALES	136,416	OH
	1 2.78	LISBON	M1517	APOPKA-EUSTIS	126,672	OH
	1 2.79	THIRTY SECOND STREET	X26	ST. PETERSBURG	116,928	OH
	1 2.80	CROSS BAYOU	J143	WALSINGHAM	48,720	OH
	1 2.81	HA NES CITY	K17	LAKE WALES	204,624	OH
	1 2.82	LISBON	M1518	APOPKA-EUSTIS	68,208	OH
	1 2.83	THIRTY SECOND STREET	X27	ST. PETERSBURG	116,928	OH
	1 2.84	CROSS BAYOU	J144	WALSINGHAM	9,744	OH
	1 2.85	CHAMPIONS GATE	K1761	BUENA VISTA	9,744	OH
	1 2.86	LISBON	M1519	APOPKA-EUSTIS	146,160	OH
	1 2.87	THIRTY SECOND STREET	X28	ST. PETERSBURG	107,184	OH
	1 2.88	CROSS BAYOU	J145	WALSINGHAM	58,464	OH
	1 2.89	CHAMPIONS GATE	K1762	BUENA VISTA	19,488	OH
	1 2.90	LISBON	M1520	APOPKA-EUSTIS	165,648	OH
	1 2.91	THIRTY SECOND ST	X29	ST. PETERSBURG	107,184	OH
	1 2.92	CROSS BAYOU	J146	WALSINGHAM	38,976	OH
	1 2.93	CHAMPIONS GATE	K1763	BUENA VISTA	9,744	OH
	1 2.94	LOCKHART	M400	APOPKA	48,720	OH
	1 2.95	THIRTY SECOND ST	X30	ST. PETERSBURG	233,856	OH
	1 2.96	CROSS BAYOU	J147	WALSINGHAM	126,672	OH
	1 2.97	LOCKHART	M402	APOPKA	58,464	OH
	1 2.98	SIXTEENTH STREET	X31	ST. PETERSBURG	194,880	OH
	1 2.99	CROSS BAYOU	J148	WALSINGHAM	38,976	OH
	1 2.100	LOCKHART	M406	APOPKA	48,720	OH
		SUBTOTAL			**4,745,328**	

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1.	**Distribution**				
	1.2	**Feeder Hardening Pole Replacements**			
		Substation	**Feeder**	**Operations Center**	**OH / UG**
1	2.101	CROSS BAYOU	J150	WALS NGHAM	107,184 OH
1	2.102	LOCKHART	M412	APOPKA	97,440 OH
1	2.103	LAKE PLACID	K1066	HIGHLANDS	175,392 OH
1	2.104	LOCKHART	M415	APOPKA	19,488 OH
1	2.105	LOCKHART	M417	APOPKA	58,464 OH
1	2.106	UMAT LLA	M4405	APOPKA-EUSTIS	97,440 OH
1	2.107	UMAT LLA	M4407	APOPKA-EUSTIS	194,880 OH
1	2.108	UMAT LLA	M4408	APOPKA-EUSTIS	97,440 OH
1	2.109	EUSTIS	M499	APOPKA-EUSTIS	87,696 OH
1	2.110	EUSTIS	M500	APOPKA-EUSTIS	68,208 OH
1	2.111	EUSTIS	M501	APOPKA-EUSTIS	116,928 OH
1	2.112	EUSTIS	M503	APOPKA-EUSTIS	126,672 OH
1	2.113	EUSTIS	M504	APOPKA-EUSTIS	136,416 OH
1	2.114	TAVARES EAST	M580	APOPKA-EUSTIS	58,464 OH
1	2.115	TAVARES EAST	M581	APOPKA-EUSTIS	97,440 OH
1	2.116	KELLY PARK	M821	APOPKA	107,184 OH
1	2.117	KELLY PARK	M822	APOPKA	97,440 OH
1	2.118	JASPER	N191	MONTICELLO-JASPER	263,088 OH
1	2.119	Expected Poles to be Replaced Resulting from 2022 Inspections		TBD	2,348,304 OH
		SUBTOTAL			**4,355,568** OH
	TOTAL	**Feeder Hardening Pole Replacements**			**16,486,848**

Line	Capital Activities			Capital Expenditures	OH or UG
1.	**Distribution**				
	1.3	**Lateral Hardening Overhead**			
		Substation	**Feeder**	**Operations Center**	**OH / UG**
1	3.1	Bay Hill	K67	Buena Vista	263,659 OH
1	3.2	Bay Hill	K68	Buena Vista	701,522 OH
1	3.3	Bay Hill	K73	Buena Vista	145,954 OH
1	3.4	Bay Hill	K76	Buena Vista	178,912 OH
1	3.5	Boggy Marsh	K957	Buena Vista	56,498 OH
1	3.6	Boggy Marsh	K959	Buena Vista	1,332,421 OH
1	3.7	Central Park	K495	Conway	979,306 OH
1	3.8	Central Park	W0494	Conway	141,246 OH
1	3.9	Central Park	W0497	Conway	127,121 OH
1	3.10	Central Park	W0500	Conway	442,571 OH
1	3.11	Clearwater	C10	Clearwater	423,738 OH
1	3.12	Clearwater	C11	Clearwater	847,476 OH
1	3.13	Clearwater	C12	Clearwater	216,577 OH
1	3.14	Clearwater	C18	Clearwater	230,702 OH
1	3.15	Crown Point	K278	Winter Garden	160,079 OH
1	3.16	Curlew	C4973	Seven Springs	343,699 OH
1	3.17	Curlew	C4976	Seven Springs	244,826 OH
1	3.18	Curlew	C4985	Seven Springs	249,535 OH
1	3.19	Curlew	C4987	Seven Springs	61,207 OH
1	3.20	Curlew	C4989	Seven Springs	574,400 OH
1	3.21	Curlew	C4990	Seven Springs	828,643 OH
1	3.22	Curlew	C4991	Seven Springs	819,227 OH
1	3.23	Gateway	X111	Walsingham	136,538 OH
					9,505,857

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1.	**Distribution**					
	1.3	**Lateral Hardening Overhead**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1 3.24	Gateway	X113	Walsingham	334,282	OH
	1 3.25	Gateway	X123	Walsingham	122,413	OH
	1 3.26	Gateway	X125	Walsingham	70,623	OH
	1 3.27	Lake Aloma	W0151	Jamestown	343,699	OH
	1 3.28	Lake Aloma	W0153	Jamestown	560,276	OH
	1 3.29	Maitland	M80	Longwood	503,777	OH
	1 3.30	Maitland	M82	Longwood	362,531	OH
	1 3.31	Maitland	W0079	Longwood	1,224,132	OH
	1 3.32	Maitland	W0086	Longwood	828,643	OH
	1 3.33	Oakhurst	J224	Walsingham	1,257,089	OH
	1 3.34	Oakhurst	J227	Walsingham	1,793,824	OH
	1 3.35	Rio Pinar	W0968	Se Orlando	145,954	OH
	1 3.36	Rio Pinar	W0970	Se Orlando	480,236	OH
	1 3.37	Rio Pinar	W0975	Se Orlando	889,850	OH
	1 3.38	Seven Springs	C4501	Seven Springs	677,981	OH
	1 3.39	Seven Springs	C4508	Seven Springs	809,810	OH
	1 3.40	Sky Lake	W0363	Se Orlando	1,840,906	OH
	1 3.41	Sky Lake	W0365	Se Orlando	715,646	OH
	1 3.42	Sky Lake	W0366	Se Orlando	376,656	OH
	1 3.43	Sky Lake	W0367	Se Orlando	169,495	OH
	1 3.44	Sky Lake	W0368	Se Orlando	1,337,129	OH
	1 3.45	Vinoy	X70	St. Petersburg	969,889	OH
	1 3.46	Vinoy	X71	St. Petersburg	301,325	OH
	1 3.47	Vinoy	X72	St. Petersburg	1,793,824	OH
	1 3.48	Vinoy	X78	St. Petersburg	1,016,971	OH
	1 3.49	Cross Bayou	J141	Walsingham	395,489	OH
	1 3.50	Cross Bayou	J143	Walsingham	442,571	OH
	1 3.51	Cross Bayou	J148	Walsingham	677,981	OH
	1 3.52	Econ	W0320	Jamestown	301,325	OH
	1 3.53	Econ	W0321	Jamestown	1,153,509	OH
	1 3.54	SUN N LAKES	K1137	Highlands	148,185	OH
	1 3.55	MIDWAY	K1475	Lake Wales	51,404	OH
	1 3.56	ALTAMONTE	M575	Longwood	129,341	OH
	1 3.57	PILSBURY	X252	St. Petersburg	457,531	OH
	1 3.58	SIXTEENTH STREET	X36	St. Petersburg	305,166	OH
	1 3.59	ULMERTON	J241	Walsingham	376,710	OH
	1 3.60	BAYBORO	X19	St. Petersburg	87,928	OH
	1 3.61	MEADOW WOODS EAST	K1060	SE Orlando	81,345	OH
	1 3.62	BELLEV EW	A3	Ocala	568,756	OH
	1 3.63	CURRY FORD	W0596	SE Orlando	217,465	OH
	1 3.64	SILVER SPR NGS SHORES	A128	Ocala	623,179	OH
	1 3.65	WELCH ROAD	M542	Apopka	624,874	OH
	1 3.66	UCF	W1017	Jamestown	316,668	OH
		SUBTOTAL			**25,886,388**	

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1.	**Distribution**					
	1.3	**Lateral Hardening Overhead**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1 3.67	FOUR CORNERS	K1404	Buena Vista	432,579	OH
	1 3.68	BAYV EW	C655	Clearwater	224,787	OH
	1 3.69	POINCIANA NORTH	K629	Lake Wales	213,924	OH
	1 3.70	NORTHEAST	X289	St. Petersburg	487,078	OH
	1 3.71	LAKE EMMA	M423	Longwood	75,152	OH
	1 3.72	LARGO	J409	Clearwater	365,126	OH
	1 3.73	WESTR DGE	K421	Buena Vista	335,723	OH
	1 3.74	ALDERMAN	C5001	Seven Springs	116,339	OH
	1 3.75	PIEDMONT	M477	Apopka	132,411	OH
	1 3.76	SUNFLOWER	W0475	Jamestown	155,160	OH
	1 3.77	NEW PORT RICHEY	C441	Seven Springs	143,057	OH
	1 3.78	ORANGE BLOSSOM	A310	Ocala	89,328	OH
	1 3.79	WINTER PARK EAST	W0925	Jamestown	411,741	OH
	1 3.80	CHAMPIONS GATE	K1762	Lake Wales	92,416	OH
	1 3.81	DELTONA	W4553	Deland	155,288	OH
	1 3.82	BAYWAY	X97	St. Petersburg	398,475	OH
	1 3.83	LAKE EMMA	M428	Longwood	211,389	OH
	1 3.84	LAKE LUNTZ	K3287	Winter Garden	177,255	OH
	1 3.85	THIRTY SECOND STREET	X24	Walsingham	874,681	OH
	1 3.86	PIEDMONT	M471	Apopka	297,693	OH
	1 3.87	Engineering/Materials for 2024 Projects	TBD	TBD	870,752	OH
		SUBTOTAL			**6,260,354**	OH
	TOTAL	**Lateral Hardening Overhead**			**41,652,599**	OH
	1.3	**Lateral Hardening Pole Replacements**				
	1.4.1	WILLISTON	A124	MONTICELLO-TRENTON	1,559,040	OH
	1.4.2	ALACHUA	A143	MONTICELLO-HIGH SPRINGS	155,904	OH
	1.4.3	LAKE MARION	K1286	LAKE WALES	769,776	OH
	1.4.4	JASPER	N192	MONTICELLO-JASPER	477,456	OH
	1.4.5	SIXTEENTH STREET	X33	ST. PETERSBURG	77,952	OH
	1.4.6	VINOY	X78	ST. PETERSBURG	272,832	OH
	1.4.7	VINOY	X80	ST. PETERSBURG	9,744	OH
	1.4.8	ALACHUA	A144	MONTICELLO-HIGH SPRINGS	58,464	OH
	1.4.9	LAKE MARION	K1287	LAKE WALES	847,728	OH
	1.4.10	JENNINGS	N195	MONTICELLO-JASPER	457,968	OH
	1.4.11	SIXTEENTH STREET	X34	ST. PETERSBURG	555,408	OH
	1.4.12	BAYWAY	X96	ST. PETERSBURG	146,160	OH
	1.4.13	GE ALACHUA	A185	MONTICELLO-HIGH SPRINGS	9,744	OH
	1.4.14	LAKE MARION	K1288	LAKE WALES	399,504	OH
	1.4.15	WHITE SPR NGS	N375	MONTICELLO-JASPER	545,664	OH
	1.4.16	SIXTEENTH STREET	X35	ST. PETERSBURG	9,744	OH
	1.4.17	BAYWAY	X97	ST. PETERSBURG	116,928	OH
	1.4.18	GE ALACHUA	A186	MONTICELLO-HIGH SPRINGS	613,872	OH
	1.4.19	LAKE PLACID	K1320	HIGHLANDS	925,680	OH
	1.4.20	TURNER PLANT	W0761	DELAND	428,736	OH
		SUBTOTAL			**8,438,304**	

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1. Distribution						
1.3	**Lateral Hardening Pole Replacements**					
1.4.21	SIXTEENTH STREET	X36	ST. PETERSBURG		165,648	OH
1.4.22	BAYWAY	X99	ST. PETERSBURG		185,136	OH
1.4.23	LURAVILLE	A192	MONTICELLO-HIGH SPRINGS		613,872	OH
1.4.24	ARBUCKLE CREEK	K1361	HIGHLANDS		77,952	OH
1.4.25	TURNER PLANT	W0762	DELAND		311,808	OH
1.4.26	THIRTY SECOND ST	X37	ST. PETERSBURG		613,872	OH
1.4.27	ARCHER	A195	MONTICELLO-TRENTON		302,064	OH
1.4.28	LEISURE LAKES	K1415	HIGHLANDS		1,052,352	OH
1.4.29	TURNER PLANT	W0763	DELAND		341,040	OH
1.4.30	SIXTEENTH STREET	X43	ST. PETERSBURG		282,576	OH
1.4.31	ARCHER	A196	MONTICELLO-TRENTON		467,712	OH
1.4.32	WEST DAVENPORT	K1521	LAKE WALES		253,344	OH
1.4.33	TURNER PLANT	W0764	DELAND		185,136	OH
1.4.34	SIXTEENTH STREET	X45	ST. PETERSBURG		428,736	OH
1.4.35	FORT WHITE	A20	MONTICELLO-HIGH SPRINGS		594,384	OH
1.4.36	WEST DAVENPORT	K1523	LAKE WALES		38,976	OH
1.4.37	BAYWAY	X100	ST. PETERSBURG		77,952	OH
1.4.38	SIXTEENTH STREET	X46	ST. PETERSBURG		496,944	OH
1.4.39	O' BRIEN	A379	MONTICELLO-HIGH SPRINGS		652,848	OH
1.4.40	WEST DAVENPORT	K1524	LAKE WALES		165,648	OH
1.4.41	THIRTY SECOND STREET	X22	ST. PETERSBURG		496,944	OH
1.4.42	VINOY	X70	ST. PETERSBURG		282,576	OH
1.4.43	GEORGIA PAC FIC	A45	MONTICELLO-TRENTON		1,149,792	OH
1.4.44	WEST DAVENPORT	K1526	LAKE WALES		224,112	OH
1.4.45	THIRTY SECOND STREET	X23	ST. PETERSBURG		194,880	OH
1.4.46	VINOY	X71	ST. PETERSBURG		175,392	OH
1.4.47	TRENTON	A90	MONTICELLO-TRENTON		837,984	OH
1.4.48	WEST DAVENPORT	K1529	LAKE WALES		126,672	OH
1.4.49	THIRTY SECOND STREET	X24	ST. PETERSBURG		321,552	OH
1.4.50	VINOY	X72	ST. PETERSBURG		487,200	OH
1.4.51	TRENTON	A91	MONTICELLO-TRENTON		155,904	OH
1.4.52	FISHEATING CREEK	K1560	HIGHLANDS		1,276,464	OH
1.4.53	THIRTY SECOND STREET	X25	ST. PETERSBURG		204,624	OH
1.4.54	NEWBERRY	A94	MONTICELLO-TRENTON		97,440	OH
1.4.55	HA NES CITY	K16	LAKE WALES		380,016	OH
1.4.56	THIRTY SECOND STREET	X26	ST. PETERSBURG		341,040	OH
1.4.57	CROSS BAYOU	J140	WALS NGHAM		185,136	OH
1.4.58	HA NES CITY	K17	LAKE WALES		565,152	OH
1.4.59	THIRTY SECOND STREET	X27	ST. PETERSBURG		321,552	OH
1.4.60	CROSS BAYOU	J141	WALS NGHAM		175,392	OH
1.4.61	CHAMPIONS GATE	K1761	BUENA VISTA		9,744	OH
1.4.62	THIRTY SECOND STREET	X28	ST. PETERSBURG		311,808	OH
1.4.63	CROSS BAYOU	J142	WALS NGHAM		146,160	OH
1.4.64	CHAMPIONS GATE	K1762	BUENA VISTA		58,464	OH
1.4.65	THIRTY SECOND ST	X29	ST. PETERSBURG		321,552	OH
1.4.66	CROSS BAYOU	J143	WALS NGHAM		146,160	OH
1.4.67	CHAMPIONS GATE	K1763	BUENA VISTA		19,488	OH
1.4.68	THIRTY SECOND ST	X30	ST. PETERSBURG		652,848	
	SUBTOTAL				**16,974,048**	

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1. Distribution					
1.3	**Lateral Hardening Pole Replacements**				
1.4.69	CROSS BAYOU	J144	WALS NGHAM	9,744	OH
1.4.70	CHAMPIONS GATE	K1764	BUENA VISTA	9,744	OH
1.4.71	SIXTEENTH STREET	X31	ST. PETERSBURG	545,664	OH
1.4.72	CROSS BAYOU	J145	WALS NGHAM	155,904	OH
1.4.73	HA NES CITY	K18	LAKE WALES	409,248	OH
1.4.74	CROSS BAYOU	J146	WALS NGHAM	116,928	OH
1.4.75	NORTHR DGE	K1825	LAKE WALES	97,440	OH
1.4.76	CROSS BAYOU	J147	WALS NGHAM	360,528	OH
1.4.77	HA NES CITY	K19	LAKE WALES	224,112	OH
1.4.78	CROSS BAYOU	J148	WALS NGHAM	107,184	OH
1.4.79	HA NES CITY	K20	LAKE WALES	263,088	OH
1.4.80	CROSS BAYOU	J150	WALS NGHAM	292,320	OH
1.4.81	HA NES CITY	K21	LAKE WALES	779,520	OH
1.4.82	LAKE PLACID	K1066	HIGHLANDS	496,944	OH
1.4.83	HA NES CITY	K22	LAKE WALES	350,784	OH
1.4.84	LAKE PLACID NORTH	K24	HIGHLANDS	224,112	OH
1.4.85	LAKE PLACID NORTH	K27	HIGHLANDS	116,928	OH
1.4.86	LOUGHMAN	K5078	LAKE WALES	97,440	OH
1.4.87	LOUGHMAN	K5079	LAKE WALES	253,344	OH
1.4.88	LOUGHMAN	K5086	LAKE WALES	9,744	OH
1.4.89	SEBRING EAST	K541	HIGHLANDS	58,464	OH
1.4.90	SEBRING EAST	K542	HIGHLANDS	116,928	OH
1.4.91	LAKE PLACID	K757	HIGHLANDS	633,360	OH
1.4.92	LAKE PLACID	K758	HIGHLANDS	418,992	OH
1.4.93	INTERCESSION CITY	K966	LAKE WALES	331,296	OH
1.4.94	INTERCESSION CITY	K967	LAKE WALES	185,136	OH
1.4.95	EUSTIS SOUTH	M1054	APOPKA-EUSTIS	97,440	OH
1.4.96	EUSTIS SOUTH	M1055	APOPKA-EUSTIS	272,832	OH
1.4.97	EUSTIS SOUTH	M1056	APOPKA-EUSTIS	292,320	OH
1.4.98	EUSTIS SOUTH	M1057	APOPKA-EUSTIS	116,928	OH
1.4.99	EUSTIS SOUTH	M1058	APOPKA-EUSTIS	399,504	OH
1.4.100	EUSTIS SOUTH	M1059	APOPKA-EUSTIS	233,856	OH
1.4.101	LISBON	M1517	APOPKA-EUSTIS	360,528	OH
1.4.102	LISBON	M1518	APOPKA-EUSTIS	204,624	OH
1.4.103	LISBON	M1519	APOPKA-EUSTIS	399,504	OH
1.4.104	LISBON	M1520	APOPKA-EUSTIS	467,712	OH
1.4.105	LOCKHART	M400	APOPKA	146,160	OH
1.4.106	LOCKHART	M402	APOPKA	175,392	OH
1.4.107	LOCKHART	M406	APOPKA	146,160	OH
1.4.108	LOCKHART	M412	APOPKA	272,832	OH
1.4.109	LOCKHART	M415	APOPKA	48,720	OH
1.4.110	LOCKHART	M417	APOPKA	165,648	OH
1.4.111	UMAT LLA	M4405	APOPKA-EUSTIS	272,832	OH
1.4.112	UMAT LLA	M4407	APOPKA-EUSTIS	545,664	OH
1.4.113	UMAT LLA	M4408	APOPKA-EUSTIS	272,832	OH
1.4.114	EUSTIS	M499	APOPKA-EUSTIS	253,344	OH
1.4.115	EUSTIS	M500	APOPKA-EUSTIS	204,624	OH
1.4.116	EUSTIS	M501	APOPKA-EUSTIS	321,552	OH
	SUBTOTAL			**12,335,904**	

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1.	**Distribution**					
	1.3	**Lateral Hardening Pole Replacements**				
	1.4.117	EUSTIS	M503	APOPKA-EUSTIS	360,528	OH
	1.4.118	EUSTIS	M504	APOPKA-EUSTIS	399,504	OH
	1.4.119	TAVARES EAST	M580	APOPKA-EUSTIS	165,648	OH
	1.4.120	TAVARES EAST	M581	APOPKA-EUSTIS	272,832	OH
	1.4.121	KELLY PARK	M821	APOPKA	292,320	OH
	1.4.122	KELLY PARK	M822	APOPKA	272,832	OH
	1.4.123	JASPER	N191	MONTICELLO-JASPER	740,544	OH
	1.4.124	Pole replace from 2022 inspections	TBD	TBD	2,133,936	OH
		SUBTOTAL			**4,638,144**	
	TOTAL	**Lateral Hardening Pole Replacements**			**42,386,400**	
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1	LAKE BRYAN	K232	BUENA VISTA	165,000	OH
	1.5.2	INTERNATIONAL DRIVE	K4817	BUENA VISTA	70,000	OH
	1.5.3	ORANGEWOOD	K228	BUENA VISTA	55,000	OH
	1.5.4	INTERNATIONAL DRIVE	K4815	BUENA VISTA	240,000	OH
	1.5.5	HUNTERS CREEK	K40	BUENA VISTA	55,000	OH
	1.5.6	HUNTERS CREEK	K43	BUENA VISTA	55,000	OH
	1.5.7	HUNTERS CREEK	K48	BUENA VISTA	165,000	OH
	1.5.8	CIRCLE SQUARE	A251	INVERNESS	250,000	OH
	1.5.9	CIRCLE SQUARE	A253	INVERNESS	55,000	OH
	1.5.10	BITHLO	W0951	JAMESTOWN	140,000	OH
	1.5.11	BITHLO	W0952	JAMESTOWN	140,000	OH
	1.5.12	BITHLO	W0955	JAMESTOWN	140,000	OH
	1.5.13	BITHLO	W0956	JAMESTOWN	140,000	OH
	1.5.14	CLEARWATER	C12	CLEARWATER	110,000	OH
	1.5.15	LARGO	J404	CLEARWATER	70,000	OH
	1.5.16	ULMERTON WEST	J682	WALS NGHAM	280,000	OH
	1.5.17	DUNED N	C106	CLEARWATER	140,000	OH
	1.5.18	DUNED N	C107	CLEARWATER	140,000	OH
	1.5.19	HIGHLANDS	C2806	CLEARWATER	70,000	OH
	1.5.20	CLEARWATER	C7	CLEARWATER	140,000	OH
	1.5.21	NARCOOSSEE	W0212	SE ORLANDO	140,000	OH
	1.5.22	NARCOOSSEE	W0219	SE ORLANDO	280,000	OH
	1.5.23	PINECASTLE	W0391	SE ORLANDO	140,000	OH
	1.5.24	WEKIVA	M101	APOPKA	235,000	OH
	1.5.25	WEKIVA	M107	APOPKA	125,000	OH
	1.5.26	WEKIVA	M115	APOPKA	70,000	OH
	1.5.27	DOUGLAS AVENUE	M1704	APOPKA	140,000	OH
	1.5.28	DINNER LAKE	K1687	HIGHLANDS	140,000	OH
	1.5.29	DINNER LAKE	K1688	HIGHLANDS	140,000	OH
	1.5.30	DINNER LAKE	K1689	HIGHLANDS	70,000	OH
	1.5.31	COUNTRY OAKS	K1443	LAKE WALES	210,000	OH
	1.5.32	LAKE OF THE HILLS	K1885	LAKE WALES	210,000	OH
	1.5.33	DUNDEE	K3246	LAKE WALES	140,000	OH
	1.5.34	CYPRESSWOOD	K561	LAKE WALES	140,000	OH
	1.5.35	OAKHURST	J221	WALS NGHAM	70,000	OH
	1.5.36	OAKHURST	J224	WALS NGHAM	350,000	OH
	1.5.37	OAKHURST	J228	WALS NGHAM	140,000	OH
	1.5.38	SEMINOLE	J890	WALS NGHAM	210,000	OH
	1.5.39	SEMINOLE	J893	WALS NGHAM	70,000	OH
	1.5.40	OAKHURST	J223	WALS NGHAM	280,000	OH
	1.5.41	OAKHURST	J225	WALS NGHAM	280,000	OH
	1.5.42	OAKHURST	J226	WALS NGHAM	140,000	OH
		SUBTOTAL			**6,340,000**	

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1.5	**Self-Optimizing Grid - SOG (Automation)**					
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.43	OAKHURST	J227	WALSINGHAM	630,000	OH
	1.5.44	OAKHURST	J229	WALSINGHAM	235,000	OH
	1.5.45	OAKHURST	J230	WALSINGHAM	420,000	OH
	1.5.46	WALSINGHAM	J552	WALSINGHAM	140,000	OH
	1.5.47	WALSINGHAM	J557	WALSINGHAM	250,000	OH
	1.5.48	WINTER GARDEN	K201	WINTER GARDEN	280,000	OH
	1.5.49	WINTER GARDEN	K203	WINTER GARDEN	210,000	OH
	1.5.50	WINTER GARDEN	K204	WINTER GARDEN	210,000	OH
	1.5.51	CROWN POINT	K279	WINTER GARDEN	210,000	OH
	1.5.52	MONTVERDE	K4831	CLERMONT	70,000	OH
	1.5.53	MONTVERDE	K4834	CLERMONT	140,000	OH
	1.5.54	WINTER GARDEN	K202	WINTER GARDEN	70,000	OH
	1.5.55	OCOEE	M1096	WINTER GARDEN	70,000	OH
	1.5.56	WESTRIDGE	K426	BUENA VISTA	165,000	OH
	1.5.57	BOGGY MARSH	K957	BUENA VISTA	110,000	OH
	1.5.58	MAXIMIO	X151	ST. PETERSBURG	210,000	OH
	1.5.59	MONTVERDE	K4841	WINTER GARDEN	382,000	OH
	1.5.60	LAKE EMMA	M428	LONGWOOD	1,158,000	OH
	1.5.61	UCF	W1012	JAMESTOWN	869,000	OH
	1.5.62	APALACHICOLA	N58	MONTICELLO	450,000	OH
	1.5.63	WALSINGHAM	J556	WALSINGHAM	1,200,000	OH
	1.5.64	APOPKA SOUTH	M722	Apopka	225,000	OH
	1.5.65	MAITLAND	M85	LONGWOOD	1,575,000	OH
	1.5.66	MAITLAND	M84	LONGWOOD	540,000	OH
	1.5.67	MAITLAND	M82	LONGWOOD	2,490,000	OH
	1.5.68	BAY HILL	K77	BUENA VISTA	750,000	OH
	1.5.69	LAKE ALOMA	W0151	LONGWOOD	750,000	OH
	1.5.70	RIO PINAR	W0968	SE Orlando	1,875,000	OH
	1.5.71	CURLEW	C4976	SEVEN SPRINGS	2,250,000	OH
	1.5.72	CLEARWATER	C17	CLEARWATER	1,800,000	OH
	1.5.73	CROSS BAYOU	J147	WALSINGHAM	2,445,000	OH
	1.5.74	CURLEW	C4989	Seven Springs	1,875,000	OH
	1.5.75	CURLEW	C4990	CLEARWATER	2,250,000	OH
	1.5.76	VINOY	X72	St. Petersburg	2,625,000	OH
	1.5.77	CLEARWATER	C5	Clearwater	2,625,000	OH
	1.5.78	VINOY	X71	ST. PETERSBURG	750,000	OH
	1.5.79	CLEARWATER	C18	CLEARWATER	1,125,000	OH
	1.5.80	GATEWAY	X113	WALSINGHAM	525,000	OH
	1.5.81	CROSS BAYOU	J142	CLEARWATER	1,875,000	OH
	1.5.82	GATEWAY	X112	WALSINGHAM	1,200,000	OH
	1.5.83	CURLEW	C4991	SEVEN SPRINGS	1,350,000	OH
	1.5.84	CROSS BAYOU	J140	WALSINGHAM	1,200,000	OH
	1.5.85	CLEARWATER	C16	CLEARWATER	1,275,000	OH
	1.5.86	CURLEW	C4985	SEVEN SPRINGS	525,000	OH
		SUBTOTAL			**41,379,000**	

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1.	**Distribution**				
1.5	**SOG Automation (continued)**				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.5.87	SEVEN SPRINGS	C4502	SEVEN SPRINGS	525,000	OH
1.5.88	SEVEN SPRINGS	C4507	SEVEN SPRINGS	600,000	OH
1.5.89	CROSS BAYOU	J150	Walsingham	900,000	OH
1.5.90	BAY HILL	K67	BUENA VISTA	1,875,000	OH
1.5.91	MAITLAND	W0087	LONGWOOD	1,275,000	OH
1.5.92	CENTRAL PARK	K495	SE ORLANDO	675,000	OH
1.5.93	CENTRAL PARK	W0500	SE ORLANDO	1,650,000	OH
1.5.94	CENTRAL PARK	W0493	SE ORLANDO	825,000	OH
1.5.95	Engineering/Materials for 2024 Projects	TBD	TBD	1,086,194	
	SUBTOTAL			**9,411,194**	
TOTAL	**SOG Automation**			**57,130,194**	
1.5	**SOG Capacity & Connectivity**	**Feeder**	**Operations Center**		
1.5.2.1	FERN PARK	M907	LONGWOOD	445,500	OH
1.5.2.2	CIRCLE SQUARE	A250	INVERNESS	70,950	OH
1.5.2.3	CITRUS HILLS	A285	INVERNESS	1,790,250	OH
1.5.2.4	ULMERTON WEST	J682	WALSINGHAM	224,730	OH
1.5.2.5	DUNEDIN	C106	CLEARWATER	299,805	OH
1.5.2.6	DUNEDIN	C107	CLEARWATER	165,495	OH
1.5.2.7	HIGHLANDS	C2806	CLEARWATER	313,665	OH
1.5.2.8	DINNER LAKE	K1687	HIGHLANDS	363,000	OH
1.5.2.9	LAKEWOOD	K1694	HIGHLANDS	82,500	OH
1.5.2.10	DUNDEE	K3246	LAKE WALES	528,000	OH
1.5.2.11	FIFTY-FIRST STREET	X102	ST. PETERSBURG	726,000	OH
1.5.2.12	KENNETH CITY	X51	WALSINGHAM	470,250	OH
1.5.2.13	FORTIETH STREET	X84	ST. PETERSBURG	915,750	OH
1.5.2.14	MAXIMIO	X151	ST. PETERSBURG	190,632	OH
1.5.2.15	MONTVERDE	K4841	WINTER GARDEN	125,000	OH
1.5.2.16	LAKE EMMA	M428	LONGWOOD	208,000	OH
1.5.2.17	UCF	W1012	JAMESTOWN	163,100	OH
1.5.2.18	APALACHICOLA	N58	MONTICELLO	1,067,478	OH
1.5.2.19	WALSINGHAM	J556	WALSINGHAM	272,261	OH
1.5.2.20	MAITLAND	M85	LONGWOOD	491,040	OH
1.5.2.21	LAKE ALOMA	W0151	LONGWOOD	744,930	OH
1.5.2.22	RIO PINAR	W0968	SE Orlando	948,600	OH
1.5.2.23	CROSS BAYOU	J147	WALSINGHAM	1,255,500	OH
1.5.2.24	CLEARWATER	C18	CLEARWATER	401,760	OH
1.5.2.25	GATEWAY	X113	WALSINGHAM	96,000	OH
	SUBTOTAL			**12,360,196**	

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1.	**Distribution**					
	1.5	**SOG Capacity & Connectivity**	**Feeder**	**Operations Center**		
		1.5.2.26 CROSS BAYOU	J142	CLEARWATER	595,200	OH
		1.5.2.27 CURLEW	C4991	SEVEN SPRINGS	500,340	OH
		1.5.2.28 CROSS BAYOU	J140	WALSINGHAM	893,760	OH
		1.5.2.29 CLEARWATER	C16	CLEARWATER	1,969,400	OH
		1.5.2.30 CURLEW	C4985	SEVEN SPRINGS	209,100	OH
		1.5.2.31 BAY HILL	K67	BUENA VISTA	204,000	OH
		1.5.2.32 MAITLAND	W0087	LONGWOOD	520,800	OH
		1.5.2.33 Engineering/Materials for 2024 Projects	TBD	TBD	617,010	OH
		SUBTOTAL			**5,509,610**	
		TOTAL SOG Capacity & Connectivity			**17,869,806**	
		TOTAL SOG (Automation & Capacity & Connectivity)			**75,000,000**	
	1.6	**Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)**			**2,383,546**	
		(Please refer to the location provided in Transmission Wood to Non-Wood Poles). Expected Distribution underbuild hardening to be peformed on Transmision Poles.				
	4.1	**Underground Flood Mitigation**	**Feeder**	**Operations Center**		
		4.1 Floramar	C4002	Seven Springs	**1,000,000**	UG
	4.2	**Lateral Hardening Underground**	**Feeder**	**Operations Center**		
		4.2.1 Bay Hill	K67	Buena Vista	359,287	UG
		4.2.2 Bay Hill	K68	Buena Vista	2,168,108	UG
		4.2.3 Bay Hill	K73	Buena Vista	545,124	UG
		4.2.4 Bay Hill	K76	Buena Vista	2,106,162	UG
		4.2.5 Boggy Marsh	K957	Buena Vista	520,346	UG
		4.2.6 Boggy Marsh	K959	Buena Vista	1,127,416	UG
		4.2.7 Central Park	K495	Conway	5,017,622	UG
		4.2.8 Central Park	W0494	Conway	507,957	UG
		4.2.9 Central Park	W0497	Conway	260,173	UG
		4.2.10 Central Park	W0500	Conway	2,217,665	UG
		4.2.11 Clearwater	C10	Clearwater	1,065,470	UG
		4.2.12 Clearwater	C11	Clearwater	2,750,400	UG
		4.2.13 Clearwater	C12	Clearwater	1,610,595	UG
		4.2.14 Clearwater	C18	Clearwater	631,849	UG
		4.2.15 Crown Point	K278	Winter Garden	953,968	UG
		4.2.16 Curlew	C4973	Seven Springs	1,561,038	UG
		4.2.17 Curlew	C4976	Seven Springs	1,251,308	UG
		4.2.18 Curlew	C4985	Seven Springs	1,697,319	UG
		4.2.19 Curlew	C4987	Seven Springs	297,341	UG
		4.2.20 Curlew	C4989	Seven Springs	1,746,876	UG
		4.2.21 Curlew	C4990	Seven Springs	1,276,087	UG
		4.2.22 Curlew	C4991	Seven Springs	743,351	UG
		4.2.23 Gateway	X111	Walsingham	557,514	UG
		4.2.24 Gateway	X113	Walsingham	953,968	UG
		4.2.25 Gateway	X123	Walsingham	1,251,308	UG
		4.2.26 Gateway	X125	Walsingham	458,400	UG
		4.2.27 Lake Aloma	W0151	Jamestown	1,461,924	UG
		4.2.28 Lake Aloma	W0153	Jamestown	582,292	UG
		4.2.29 Maitland	M80	Longwood	4,534,444	UG
		4.2.30 Maitland	M82	Longwood	1,845,989	UG
		4.2.31 Maitland	W0079	Longwood	4,831,784	UG
		4.2.32 Maitland	W0086	Longwood	2,676,065	UG
		4.2.33 Oakhurst	J224	Walsingham	3,828,260	UG
		4.2.34 Oakhurst	J227	Walsingham	3,444,195	UG
		4.2.35 Rio Pinar	W0968	Se Orlando	1,189,362	UG
		4.2.36 Rio Pinar	W0970	Se Orlando	953,968	UG
		4.2.37 Rio Pinar	W0975	Se Orlando	904,411	UG
		4.2.38 Seven Springs	C4501	Seven Springs	1,982,270	UG
		4.2.39 Seven Springs	C4508	Seven Springs	161,059	UG
		4.2.40 Sky Lake	W0363	Se Orlando	4,844,173	UG
		4.2.41 Sky Lake	W0365	Se Orlando	2,292,000	UG
		4.2.42 Sky Lake	W0366	Se Orlando	4,807,006	UG
		4.2.43 Sky Lake	W0367	Se Orlando	198,227	UG
		4.2.44 Sky Lake	W0368	Se Orlando	3,840,649	UG
		4.2.45 Vinoy	X70	St. Petersburg	2,923,849	UG
		4.2.46 Vinoy	X71	St. Petersburg	2,031,827	UG
		4.2.47 Vinoy	X72	St. Petersburg	3,221,189	UG
		4.2.48 Vinoy	X78	St. Petersburg	2,961,016	UG
		4.2.49 Cross Bayou	J141	Walsingham	2,886,681	UG
		4.2.50 Cross Bayou	J143	Walsingham	2,601,730	UG
		4.2.51 Cross Bayou	J148	Walsingham	1,746,876	UG
		4.2.52 Econ	W0320	Jamestown	3,134,465	UG
		4.2.53 Econ	W0321	Jamestown	4,670,725	UG
		4.2.54 Fifty-first Street	X108	St. Petersburg	10,196,303	UG
		4.2.55 Engineering/Materials for 2024 Projects	TBD	TBD	4,269,000	UG
		TOTAL Lateral Hardening Underground			**118,658,391**	

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2.	**Transmission**				
	2.1	**Structure Hardening - Pole Replacements**	**Line ID**		**OH / UG**
		2.1.1 ALAFAYA - OV EDO	AO-1	106,492	OH
		2.1.2 ALTAMONTE - MAITLAND	WO-1	1,064,920	OH
		2.1.3 ALTAMONTE - NORTH LONGWOOD CkV	WO-2	585,706	OH
		2.1.4 ALTAMONTE - SANFORD (FP&L)	DA-1	1,118,166	OH
		2.1.5 ALTAMONTE - SPRING LAkVE	ASW-1	905,182	OH
		2.1.6 AVALON - CLERMONT EAST	CET-1	905,182	OH
		2.1.7 BARNUM CITY - WESTR DGE	ICB-1	905,182	OH
		2.1.8 BROOkVRIDGE - BROOkVSVILLE WEST	BBW-1	1,703,872	OH
		2.1.9 BROOkVRIDGE - BROOkVSVILLE WEST	BWX-1	319,476	OH
		2.1.10 CLARCONA - OCOEE	OCC-1	1,277,904	OH
		2.1.11 CLEARWATER - EAST CLEARWATER	LECW-3	1,863,610	OH
		2.1.12 CLEARWATER - HIGHLANDS	HCL-1	851,936	OH
		2.1.13 CYPRESSWOOD - HAINES CITY	ICLW-2	1,970,102	OH
		2.1.14 DAVENPORT - HA NES CITY	ICLW-6	3,035,022	OH
		2.1.15 DAVENPORT-WEST DAVE	DWD-1	1,331,150	OH
		2.1.16 DEBARY PL - LAkVE EMMA	DWS-1	638,952	OH
		2.1.17 DELAND - DELTONA	TD-1	425,968	OH
		2.1.18 DESOTO CITY - LAkVE PLAC D NORTH	DLP-1	1,224,658	OH
		2.1.19 DISSTON - kVENNETH	DkV-1	53,246	OH
		2.1.20 DISSTON - STARkVEY ROAD	DLW-1	1,118,166	OH
		2.1.21 DUNDEE - LAkVE WALES	ICLW-3	2,183,086	OH
		2.1.22 DUNNELLON TOWN - RAINBOW LkV EST	DR-1	2,449,316	OH
		2.1.23 EATONVILLE - SPR NG LAkVE	SLE-1	532,460	OH
		2.1.24 EUSTIS SOUTH - SORRENTO	SES-1	5,058,370	OH
		2.1.25 FISHEATING CREEkV - LAkVE PLACID	ALP-2	266,230	OH
		2.1.26 FISHEATING CREEkV - SUN N LAkVES	ALP-SUC-1	7,933,654	OH
		2.1.27 FT WHITE - HIGH SPR NGS	FH-1	3,088,268	OH
		2.1.28 HIGGINS PL - CURLEW CkVT2	HGC-1	266,230	OH
		2.1.29 LAkVE WALES - WEST LAkVE WALES Ck	WLLW-1	2,715,546	OH
		2.1.30 LAkVE WALES - WEST LAkVE WALES Ck	WLL-1	2,609,054	OH
		2.1.31 LOCkVHART - SPRING LAkVE	ASW-3	958,428	OH
		2.1.32 LOCkVHART - WOODSMERE	ASW-2	106,492	OH
		2.1.33 MAXIMO - 51ST ST	MF-1	5,484,338	OH
		2.1.34 MEADOW WOODS SOUTH - HUNTER CR	MSH-1	851,936	OH
		2.1.35 MEADWDS SOUTH - TAFT	TMS-2	2,129,840	OH
		2.1.36 MONTVERDE - WINTER GARDEN	WCE-1	2,768,792	OH
		2.1.37 OAkVHURST - WALSINGHAM	DLW-3	1,916,856	OH
		2.1.38 PALM HARBOR - TARPON SPR NGS	ECTW-4	2,023,348	OH
		2.1.39 RIO PINAR PL - EAST ORANGE	FTR-3	1,490,888	OH
		2.1.40 SkVY LAkVE - SOUTHWOOD (OUC)	SLX-1	1,064,920	OH
		2.1.41 UMERTON WEST - WALS NGHAM	DLW-6	958,428	OH
		2.1.42 AVON PARkV PL - DESOTO CITY	AD-1	3,833,712	OH
		2.1.43 DUNNELLON TOWN - HOLDER	HDU-1	2,715,546	OH
		2.1.44 HOLDER - INVERNESS	HB-3	2,183,086	OH
		2.1.45 BAY RIDGE - SORRENTO	SB-1	1,916,856	OH
		2.1.46 LEESBURG - OkVAHUMPkVA	CLL-2	585,706	OH
		2.1.47 TROPIC TERRACE TAPLINE	CSB-1-TL1	2,928,530	OH
		2.1.48 PIEDMONT - PLYMOUTH	PP-1	479,214	OH
		2.1.49 VANDOLAH - MYAkVkVA PREC RADIAL	VHC-1	1,757,118	OH
		2.1.50 BARBERVILLE - DELAND WEST	DWB-1	2,183,086	OH
		SUBTOTAL		**86,844,226**	

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2.	**Transmission**				
	2.1	**Structure Hardening - Pole Replacements**	**Line ID**		**OH / UG**
		2.1.51 OVIEDO - WINTER SPRINGS	WO-7	1,064,920	OH
		2.1.52 ALAFAYA - UCF	AUCF-1	1,544,134	OH
		2.1.53 CAMP LAkVE - CLERMONT	CLC-1	2,822,038	OH
		2.1.54 BAY RIDGE - kVELLY PkV	BkV-1	1,544,134	OH
		2.1.55 MAITLAND - WINTER PARkV	WO-5	1,437,642	OH
		2.1.56 TBD	TBD	19,275,493	OH
		2.1.57 Engineering/Materials for 2024 Projects	TBD	4,644,702	OH
		SUBTOTAL		**32,333,063**	
		TOTAL Structure Hardening - Pole Replacements		**119,177,289**	
	Less:	**TOTAL Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)**		***$2,383,546***	
		TOTAL Structure Hardening - Trans - Pole Replacements		**116,793,744**	

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2.	**Transmission**			
2.2	**Structure Hardening - Tower Upgrades**			
	2.2.1 Rio Pinar - Econ	NR-4	4,519,528	OH
	2.2.2 North Longwood - Winter Springs	NR-1	480,472	OH
	TOTAL		**5,000,000**	
2.3	**Structure Hardening - Cathodic Protection**			
	2.3.1 Central Florida - Windermere (Double Circuit)	CFW	999,865	OH
	2.3.2 Central Florida - Silver Springs (Double Circuit)	CFO	1,022,385	OH
	2.3.3 Northeast - Curlew (Double Circuit)	NC	477,750	OH
	TOTAL		**2,500,000**	
2.4	**Structure Hardening - Drone Inspections (O&M only)**			
	TOTAL		**N/A**	
2.5	**Structure Hardening - GOAB Automation**			
	2.5.1 Crystal River North Tap	CRB-1A	397,202	OH
	2.5.2 Port St. Joe Industrial Tap	PPS	397,202	OH
	2.5.3 Ochlockonee Tap	JA-3A	565,028	OH
	2.5.4 City of Fort Meade Tap	FMB-1A	1,820,284	OH
	2.5.5 Taunton Road Tap		1,820,284	OH
	TOTAL		**5,000,000**	
2.6	**Overhead Ground Wire**			
	2.6.1 Parnell Road Tap to Wauchula City Tap	APW-3	2,623,925	OH
	2.6.2 Babson Park Tap – Indian Lakes Tap- Poles & Static	AL-4	975,215	OH
	2.6.3 Indian Lakes Estates Tapline- Poles & Static	AL-3	2,535,559	OH
	2.6.4 Crooked Lakes – Babson Park Tap- Poles & Static	AL-5	1,365,301	OH
	TOTAL		**7,500,000**	
2.7	**Substation Hardening - Breaker Replacements & Electromechanical Relays**			
	2.7.1 Belleview Replace D-Oil Bkr #A	BLVW	315,151	OH
	2.7.2 Bithlo Replace D-Oil Bkr #W-95	BTLO	315,151	OH
	2.7.3 Econ Replace D-Oil Bkr #W-322	ECON	315,151	OH
	2.7.4 Bay Hill Replace (2) Oil Bkrs	BAYH	1,363,965	OH
	2.7.5 Starkey Road -Replace (3) Oil Bkrs & relays	STAR	2,727,929	OH
	2.7.6 Monticello- Replace T-Oil Bkr #	MCLO	710,701	OH
	2.7.7 Elfers – Replace (3) T-Oil Bkrs & relays	ELFR	3,131,238	OH
	2.7.8 Engineering/Materials for 2024 Projects	TBD	620,714	OH
	TOTAL		**9,500,000**	
2.8	**Substation Flood Mitigation**			
	2.8.1 Cross Bayou	XBYU	1,900,000	OH
	2.8.2 Ulmerton West	ULMW	1,900,000	OH
	TOTAL		**3,800,000**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$770,615	$1,541,230	$2,311,846	$3,467,769	$3,853,076	$4,238,384	$4,238,384	$4,238,384	$3,853,076	$3,853,076	$3,467,769	$2,697,153	$38,530,763
	b. Clearings to Plant			$0	$0	$0	$0	$0	$2,156,397	$0	$0	$0	$0	$0	$23,595,826	25,752,223
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$26,782,025	26,782,025	26,782,025	26,782,025	26,782,025	26,782,025	28,938,422	28,938,422	28,938,422	28,938,422	28,938,422	28,938,422	52,534,248	
3	Less Accumulated Depreciation		($436,679)	(530,416)	(624,153)	(717,890)	(811,627)	(905,364)	(999,101)	(1,100,386)	(1,201,670)	(1,302,955)	(1,404,239)	(1,505,524)	(1,606,808)	
4	CWIP - Non-Interest Bearing		$3,522,482	4,293,097	5,834,327	8,146,173	11,613,942	15,467,018	17,549,005	21,787,389	26,025,773	29,878,849	33,731,925	37,199,694	16,301,022	
5	Net Investment (Lines 2 + 3 + 4)		$29,867,828	$30,544,706	$31,992,200	$34,210,309	$37,584,340	$41,343,679	$45,488,326	$49,625,426	$53,762,525	$57,514,317	$61,266,109	$64,632,593	$67,228,462	
6	Average Net Investment			$30,206,267	$31,268,453	$33,101,254	$35,897,324	$39,464,010	$43,416,003	$47,556,876	$51,693,975	$55,638,421	$59,390,213	$62,949,351	$65,930,527	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$41,332	$42,786	$45,294	$49,120	$54,000	$59,408	$65,074	$70,735	$76,132	$81,266	$86,136	$90,215	761,495
	b. Equity Component Grossed Up For Taxes	5.97%		$150,223	$155,505	$164,620	$178,526	$196,264	$215,918	$236,512	$257,086	$276,703	$295,362	$313,062	$327,888	2,767,670
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$93,737	$93,737	$93,737	$93,737	$93,737	$93,737	$101,284	$101,284	$101,284	$101,284	$101,284	$101,284	1,170,129
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$19,941	$19,941	$19,941	$19,941	$19,941	$21,546	$21,546	$21,546	$21,546	$21,546	$21,546	$39,114	268,094
	e. Other (D)	4.2%		(3,969)	(3,969)	(3,969)	(3,969)	(3,969)	(3,969)	(4,285)	(4,285)	(4,285)	(4,285)	(4,285)	(4,285)	(49,526)
9	Total System Recoverable Expenses (Lines 7 + 8)			$301,264	$308,000	$319,622	$337,354	$359,972	$386,640	$420,131	$446,366	$471,380	$495,173	$517,743	$554,217	$4,917,862
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$301,264	$308,000	$319,622	$337,354	$359,972	$386,640	$420,131	$446,366	$471,380	$495,173	$517,743	$554,217	$4,917,862
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			301,264	308,000	319,622	337,354	359,972	386,640	420,131	446,366	471,380	495,173	517,743	554,217	4,917,862
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$301,264	$308,000	$319,622	$337,354	$359,972	$386,640	$420,131	$446,366	$471,380	$495,173	$517,743	$554,217	$4,917,862

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Utility Account 365

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,712,479	$3,424,957	$5,137,435	$7,706,153	$8,562,392	$9,418,631	$9,418,631	$9,418,631	$8,562,392	$8,562,392	$7,706,153	$5,993,674	$85,623,918
	b. Clearings to Plant			$0	$0	$0	$0	$0	$4,791,994	$0	$0	$0	$0	$0	$52,435,169	57,227,163
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$59,968,785	59,968,785	59,968,785	59,968,785	59,968,785	59,968,785	64,760,779	64,760,779	64,760,779	64,760,779	64,760,779	64,760,779	117,195,948	
3	Less Accumulated Depreciation		($635,981)	(770,911)	(905,841)	(1,040,771)	(1,175,700)	(1,310,630)	(1,445,560)	(1,591,272)	(1,736,983)	(1,882,695)	(2,028,407)	(2,174,119)	(2,319,830)	
4	CWIP - Non-Interest Bearing		$7,185,946	8,898,424	12,323,381	17,460,816	25,166,969	33,729,361	38,355,998	47,774,628	57,193,259	65,755,651	74,318,043	82,024,196	35,582,701	
5	Net Investment (Lines 2 + 3 + 4)		$66,518,750	$68,096,299	$71,386,325	$76,388,831	$83,960,054	$92,387,516	$101,671,217	$110,944,136	$120,217,055	$128,633,735	$137,050,415	$144,610,856	$150,458,819	
6	Average Net Investment			$67,307,524	$69,741,312	$73,887,578	$80,174,442	$88,173,785	$97,029,366	$106,307,677	$115,580,596	$124,425,395	$132,842,075	$140,830,636	$147,534,837	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$92,099	$95,429	$101,103	$109,705	$120,651	$132,769	$145,464	$158,153	$170,255	$181,772	$192,703	$201,877	1,701,981
	b. Equity Component Grossed Up For Taxes	5.97%		$334,736	$346,840	$367,461	$398,727	$438,509	$482,550	$528,693	$574,810	$618,797	$660,655	$700,384	$733,726	6,185,889
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$134,930	$134,930	$134,930	$134,930	$134,930	$134,930	$145,712	$145,712	$145,712	$145,712	$145,712	$145,712	1,683,849
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$44,650	$44,650	$44,650	$44,650	$44,650	$48,218	$48,218	$48,218	$48,218	$48,218	$48,218	$87,258	599,813
	e. Other (D)	2.7%		(10,875)	(10,875)	(10,875)	(10,875)	(10,875)	(10,875)	(11,751)	(11,751)	(11,751)	(11,751)	(11,751)	(11,751)	(135,761)
9	Total System Recoverable Expenses (Lines 7 + 8)			$595,540	$610,974	$637,267	$677,136	$727,864	$787,591	$856,336	$915,141	$971,231	$1,024,606	$1,075,266	$1,156,821	$10,035,771
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$595,540	$610,974	$637,267	$677,136	$727,864	$787,591	$856,336	$915,141	$971,231	$1,024,606	$1,075,266	$1,156,821	$10,035,771
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			595,540	610,974	637,267	677,136	727,864	787,591	856,336	915,141	971,231	1,024,606	1,075,266	1,156,821	10,035,771
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$595,540	$610,974	$637,267	$677,136	$727,864	$787,591	$856,336	$915,141	$971,231	$1,024,606	$1,075,266	$1,156,821	$10,035,771

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Underground Circuits
(in Dollars)

366
Feeder Hardening

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions		0	$28,541	$57,083	$85,624	$128,436	$142,707	$156,977	$156,977	$156,977	$142,707	$142,707	$128,436	$99,895	$1,427,065
	b. Clearings to Plant			$0	$0	$0	$0	$0	$79,867	$0	$0	$0	$0	$0	$873,919	953,786
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,033,114	1,033,114	1,033,114	1,033,114	1,033,114	1,033,114	1,112,980	1,112,980	1,112,980	1,112,980	1,112,980	1,112,980	1,986,900	
3	Less Accumulated Depreciation		($6,706)	(8,058)	(9,410)	(10,761)	(12,113)	(13,465)	(14,816)	(16,273)	(17,729)	(19,185)	(20,641)	(22,097)	(23,553)	
4	CWIP - Non-Interest Bearing		$89,276	117,817	174,899	260,523	388,959	531,666	608,776	765,754	922,731	1,065,437	1,208,144	1,336,580	562,555	
5	Net Investment (Lines 2 + 3 + 4)		$1,115,683	$1,142,872	$1,198,603	$1,282,876	$1,409,960	$1,551,315	$1,706,940	$1,862,461	$2,017,982	$2,159,233	$2,300,483	$2,427,463	$2,525,901	
6	Average Net Investment			$1,129,278	$1,170,738	$1,240,739	$1,346,418	$1,480,637	$1,629,127	$1,784,701	$1,940,222	$2,088,607	$2,229,858	$2,363,973	$2,476,682	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$1,545	$1,602	$1,698	$1,842	$2,026	$2,229	$2,442	$2,655	$2,858	$3,051	$3,235	$3,389	28,572
	b. Equity Component Grossed Up For Taxes	5.97%		$5,616	$5,822	$6,170	$6,696	$7,364	$8,102	$8,876	$9,649	$10,387	$11,090	$11,757	$12,317	103,846
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$1,352	$1,352	$1,352	$1,352	$1,352	$1,352	$1,456	$1,456	$1,456	$1,456	$1,456	$1,456	16,847
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$769	$769	$769	$769	$769	$769	$829	$829	$829	$829	$829	$829	9,587
	e. Other (D)	1.6%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$9,282	$9,545	$9,989	$10,659	$11,510	$12,452	$13,603	$14,589	$15,530	$16,426	$17,276	$17,991	$158,852
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$9,282	$9,545	$9,989	$10,659	$11,510	$12,452	$13,603	$14,589	$15,530	$16,426	$17,276	$17,991	$158,852
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			9,282	9,545	9,989	10,659	11,510	12,452	13,603	14,589	15,530	16,426	17,276	17,991	158,852
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$9,282	$9,545	$9,989	$10,659	$11,510	$12,452	$13,603	$14,589	$15,530	$16,426	$17,276	$17,991	$158,852

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Underground Wire Upgrade
(in Dollars)

367
Feeder Hardening

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$228,330	$456,661	$684,991	$1,027,487	$1,141,652	$1,255,817	$1,255,817	$1,255,817	$1,141,652	$1,141,652	$1,027,487	$799,157	$11,416,522
	b. Clearings to Plant			$0	$0	$0	$0	$0	$638,933	$0	$0	$0	$0	$0	$6,991,356	7,630,288
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,034,612	8,034,612	8,034,612	8,034,612	8,034,612	8,034,612	8,673,545	8,673,545	8,673,545	8,673,545	8,673,545	8,673,545	15,664,901	
3	Less Accumulated Depreciation		($95,608)	(115,694)	(135,781)	(155,867)	(175,954)	(196,041)	(216,127)	(237,811)	(259,495)	(281,179)	(302,862)	(324,546)	(346,230)	
4	CWIP - Non-Interest Bearing		$944,501	1,172,831	1,629,492	2,314,484	3,341,971	4,483,623	5,100,508	6,356,325	7,612,143	8,753,795	9,895,447	10,922,934	4,730,735	
5	Net Investment (Lines 2 + 3 + 4)		$8,883,505	$9,091,749	$9,528,324	$10,193,229	$11,200,629	$12,322,195	$13,557,926	$14,792,059	$16,026,193	$17,146,161	$18,266,130	$19,271,933	$20,049,405	
6	Average Net Investment			$8,987,627	$9,310,036	$9,860,776	$10,696,929	$11,761,412	$12,940,060	$14,174,992	$15,409,126	$16,586,177	$17,706,145	$18,769,031	$19,660,669	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$12,298	$12,739	$13,493	$14,637	$16,094	$17,706	$19,396	$21,085	$22,695	$24,228	$25,682	$26,902	226,956
	b. Equity Component Grossed Up For Taxes	5.97%		$44,698	$46,301	$49,040	$53,198	$58,492	$64,354	$70,496	$76,633	$82,487	$88,057	$93,343	$97,777	824,876
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$20,087	$20,087	$20,087	$20,087	$20,087	$20,087	$21,684	$21,684	$21,684	$21,684	$21,684	$21,684	250,622
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$5,982	$5,982	$5,982	$5,982	$5,982	$5,982	$6,458	$6,458	$6,458	$6,458	$6,458	$6,458	74,640
	e. Other (D)	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$83,064	$85,109	$88,602	$93,904	$100,655	$108,129	$118,033	$125,860	$133,324	$140,427	$147,167	$152,821	$1,377,095
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$83,064	$85,109	$88,602	$93,904	$100,655	$108,129	$118,033	$125,860	$133,324	$140,427	$147,167	$152,821	$1,377,095
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			83,064	85,109	88,602	93,904	100,655	108,129	118,033	125,860	133,324	140,427	147,167	152,821	1,377,095
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$83,064	$85,109	$88,602	$93,904	$100,655	$108,129	$118,033	$125,860	$133,324	$140,427	$147,167	$152,821	$1,377,095

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		0	$57,083	$114,165	$171,248	$256,872	$285,413	$313,954	$313,954	$313,954	$285,413	$285,413	$256,872	$199,789	$2,854,131
	b. Clearings to Plant			$0	$0	$0	$0	$0	$159,733	$0	$0	$0	$0	$0	$1,747,839	1,907,572
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,311,634	2,311,634	2,311,634	2,311,634	2,311,634	2,311,634	2,471,368	2,471,368	2,471,368	2,471,368	2,471,368	2,471,368	4,219,207	
3	Less Accumulated Depreciation		($29,887)	(35,473)	(41,060)	(46,646)	(52,232)	(57,819)	(63,405)	(69,378)	(75,350)	(81,323)	(87,295)	(93,268)	(99,240)	
4	CWIP - Non-Interest Bearing		$121,762	178,845	293,010	464,258	721,129	1,006,542	1,160,764	1,474,718	1,788,672	2,074,085	2,359,498	2,616,370	1,068,320	
5	Net Investment (Lines 2 + 3 + 4)		$2,403,510	$2,455,006	$2,563,585	$2,729,246	$2,980,531	$3,260,358	$3,568,726	$3,876,708	$4,184,690	$4,464,130	$4,743,571	$4,994,470	$5,188,287	
6	Average Net Investment			$2,429,258	$2,509,295	$2,646,415	$2,854,889	$3,120,445	$3,414,542	$3,722,717	$4,030,699	$4,324,410	$4,603,850	$4,869,020	$5,091,378	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$3,324	$3,434	$3,621	$3,906	$4,270	$4,672	$5,094	$5,515	$5,917	$6,300	$6,662	$6,967	59,682
	b. Equity Component Grossed Up For Taxes	5.97%		$12,081	$12,479	$13,161	$14,198	$15,519	$16,981	$18,514	$20,046	$21,506	$22,896	$24,215	$25,321	216,917
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$5,586	$5,586	$5,586	$5,586	$5,586	$5,586	$5,972	$5,972	$5,972	$5,972	$5,972	$5,972	69,354
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$1,721	$1,721	$1,721	$1,721	$1,721	$1,840	$1,840	$1,840	$1,840	$1,840	$1,840	$3,141	22,787
	e. Other (D)	2.9%		(1,121)	(1,121)	(1,121)	(1,121)	(1,121)	(1,121)	(1,199)	(1,199)	(1,199)	(1,199)	(1,199)	(1,199)	(13,916)
9	Total System Recoverable Expenses (Lines 7 + 8)			$21,592	$22,100	$22,969	$24,291	$25,975	$27,959	$30,222	$32,175	$34,037	$35,809	$37,491	$40,203	$354,825
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$21,592	$22,100	$22,969	$24,291	$25,975	$27,959	$30,222	$32,175	$34,037	$35,809	$37,491	$40,203	$354,825
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			21,592	22,100	22,969	24,291	25,975	27,959	30,222	32,175	34,037	35,809	37,491	40,203	354,825
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$21,592	$22,100	$22,969	$24,291	$25,975	$27,959	$30,222	$32,175	$34,037	$35,809	$37,491	$40,203	$354,825

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Services - Overhead
(in Dollars)

369 Feeder Hardening Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		0	$28,541	$57,083	$85,624	$128,436	$142,707	$156,977	$156,977	$156,977	$142,707	$142,707	$128,436	$99,895	$1,427,065
	b. Clearings to Plant			$0	$0	$0	$0	$0	$79,867	$0	$0	$0	$0	$0	$873,919	953,786
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$644,310	644,310	644,310	644,310	644,310	644,310	724,176	724,176	724,176	724,176	724,176	724,176	1,598,096	
3	Less Accumulated Depreciation		($1,770)	(1,770)	(3,917)	(6,065)	(8,213)	(10,360)	(12,508)	(14,922)	(17,336)	(19,750)	(22,164)	(24,578)	(26,992)	
4	CWIP - Non-Interest Bearing		$478,080	506,621	563,704	649,327	777,763	920,470	997,580	1,154,558	1,311,535	1,454,241	1,596,948	1,725,384	951,359	
5	Net Investment (Lines 2 + 3 + 4)		$1,120,620	$1,149,161	$1,204,096	$1,287,572	$1,413,860	$1,554,419	$1,709,249	$1,863,812	$2,018,375	$2,158,668	$2,298,960	$2,424,982	$2,522,463	
6	Average Net Investment			$1,134,890	$1,176,628	$1,245,834	$1,350,716	$1,484,140	$1,631,834	$1,786,530	$1,941,093	$2,088,521	$2,228,814	$2,361,971	$2,473,723	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$1,553	$1,610	$1,705	$1,848	$2,031	$2,233	$2,445	$2,656	$2,858	$3,050	$3,232	$3,385	28,605
	b. Equity Component Grossed Up For Taxes	5.97%		$5,644	$5,852	$6,196	$6,717	$7,381	$8,115	$8,885	$9,654	$10,387	$11,084	$11,747	$12,302	103,964
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$2,148	$2,148	$2,148	$2,148	$2,148	$2,414	$2,414	$2,414	$2,414	$2,414	$2,414	25,222
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$480	$480	$480	$480	$480	$480	$539	$539	$539	$539	$539	$539	6,113
	e. Other (D)	4.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$7,677	$10,089	$10,528	$11,193	$12,039	$12,976	$14,283	$15,263	$16,198	$17,087	$17,932	$18,640	$163,904
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$7,677	$10,089	$10,528	$11,193	$12,039	$12,976	$14,283	$15,263	$16,198	$17,087	$17,932	$18,640	$163,904
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			7,677	10,089	10,528	11,193	12,039	12,976	14,283	15,263	16,198	17,087	17,932	18,640	163,904
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$7,677	$10,089	$10,528	$11,193	$12,039	$12,976	$14,283	$15,263	$16,198	$17,087	$17,932	$18,640	$163,904

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Instrumentation Transformers
(in Dollars)

370
Feeder Hardening

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions		0	$14,271	$28,541	$42,812	$64,218	$71,353	$78,489	$78,489	$78,489	$71,353	$71,353	$64,218	$49,947	$713,533
	b. Clearings to Plant			$0	$0	$0	$0	$0	$39,933	$0	$0	$0	$0	$0	$436,960	476,893
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$328,504	328,504	328,504	328,504	328,504	328,504	368,438	368,438	368,438	368,438	368,438	368,438	805,397	
3	Less Accumulated Depreciation		($1,916)	(3,559)	(5,201)	(6,844)	(8,486)	(10,129)	(11,771)	(13,614)	(15,456)	(17,298)	(19,140)	(20,982)	(22,825)	
4	CWIP - Non-Interest Bearing		$401,817	416,087	444,629	487,441	551,658	623,012	661,567	740,056	818,544	889,897	961,251	1,025,469	638,456	
5	Net Investment (Lines 2 + 3 + 4)		$728,405	$741,033	$767,932	$809,101	$871,677	$941,387	$1,018,233	$1,094,880	$1,171,526	$1,241,037	$1,310,548	$1,372,924	$1,421,029	
6	Average Net Investment			$734,719	$754,482	$788,516	$840,389	$906,532	$979,810	$1,056,557	$1,133,203	$1,206,282	$1,275,793	$1,341,736	$1,396,977	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$1,005	$1,032	$1,079	$1,150	$1,240	$1,341	$1,446	$1,551	$1,651	$1,746	$1,836	$1,912	16,988
	b. Equity Component Grossed Up For Taxes	5.97%		$3,654	$3,752	$3,921	$4,179	$4,508	$4,873	$5,255	$5,636	$5,999	$6,345	$6,673	$6,947	61,743
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$1,643	$1,643	$1,643	$1,643	$1,643	$1,643	$1,842	$1,842	$1,842	$1,842	$1,842	$1,842	20,908
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$245	$245	$245	$245	$245	$245	$274	$274	$274	$274	$274	$274	3,113
	e. Other (D)	6.0%														(80)
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,546	$6,672	$6,888	$7,216	$7,636	$8,101	$8,817	$9,303	$9,766	$10,207	$10,625	$10,976	$102,752
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,546	$6,672	$6,888	$7,216	$7,636	$8,101	$8,817	$9,303	$9,766	$10,207	$10,625	$10,976	$102,752
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,546	6,672	6,888	7,216	7,636	8,101	8,817	9,303	9,766	10,207	10,625	10,976	102,752
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,546	$6,672	$6,888	$7,216	$7,636	$8,101	$8,817	$9,303	$9,766	$10,207	$10,625	$10,976	$102,752

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Docket No. 20220010-EI
Duke Energy Florida, LLC
Witness C.A.Menendez
Exh. No. __ (CAM-3)
Form 4P

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Instrumentation Transformers
(in Dollars)

370
Feeder Hardening

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions		0	$14,271	$28,541	$42,812	$64,218	$71,353	$78,489	$78,489	$78,489	$71,353	$71,353	$64,218	$49,947	$713,533
	b. Clearings to Plant			$0	$0	$0	$0	$0	$39,933	$0	$0	$0	$0	$0	$436,960	476,893
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$321,939	321,939	321,939	321,939	321,939	321,939	361,872	361,872	361,872	361,872	361,872	361,872	798,832	
3	Less Accumulated Depreciation		($681)	(1,513)	(2,344)	(3,176)	(4,008)	(4,839)	(5,671)	(6,606)	(7,541)	(8,476)	(9,410)	(10,345)	(11,280)	
4	CWIP - Non-Interest Bearing		$70,130	84,400	112,941	155,753	219,971	291,325	329,880	408,369	486,857	558,210	629,564	693,782	306,769	
5	Net Investment (Lines 2 + 3 + 4)		$391,387	$404,826	$432,536	$474,516	$537,902	$608,424	$686,081	$763,635	$841,188	$911,607	$982,025	$1,045,308	$1,094,321	
6	Average Net Investment			$398,107	$418,681	$453,526	$506,209	$573,163	$647,252	$724,858	$802,411	$876,398	$946,816	$1,013,667	$1,069,814	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$545	$573	$621	$693	$784	$886	$992	$1,098	$1,199	$1,296	$1,387	$1,464	11,536
	b. Equity Component Grossed Up For Taxes	5.97%		$1,980	$2,082	$2,255	$2,517	$2,850	$3,219	$3,605	$3,991	$4,359	$4,709	$5,041	$5,320	41,929
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.1%		$832	$832	$832	$832	$832	$832	$935	$935	$935	$935	$935	$935	10,599
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$240	$240	$240	$240	$240	$240	$269	$269	$269	$269	$269	$269	3,055
	e. Other (D)	3.1%														(80)
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,596	$3,726	$3,947	$4,282	$4,706	$5,176	$5,801	$6,293	$6,762	$7,209	$7,633	$7,989	$67,119
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,596	$3,726	$3,947	$4,282	$4,706	$5,176	$5,801	$6,293	$6,762	$7,209	$7,633	$7,989	$67,119
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,596	3,726	3,947	4,282	4,706	5,176	5,801	6,293	6,762	7,209	7,633	7,989	67,119
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,596	$3,726	$3,947	$4,282	$4,706	$5,176	$5,801	$6,293	$6,762	$7,209	$7,633	$7,989	$67,119

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Utility Account 364

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$758,395	$1,011,194	$1,263,992	$1,263,992	$1,011,194	$884,794	$758,395	$758,395	$758,395	$1,137,593	$1,011,194	$758,395	$11,375,925
	b. Clearings to Plant			$270,397	$251,473	$856,899	$1,142,532	$1,428,165	$1,428,165	$1,142,532	$999,715	$856,899	$856,899	$856,899	$1,285,349	11,375,926
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$9,386,910	9,657,307	9,908,780	10,765,679	11,908,211	13,336,377	14,764,542	15,907,074	16,906,790	17,763,689	18,620,588	19,477,488	20,762,836	
3	Less Accumulated Depreciation		($114,805)	(147,659)	(181,459)	(216,140)	(253,820)	(295,499)	(342,176)	(393,852)	(449,527)	(508,700)	(570,873)	(636,045)	(704,217)	
4	CWIP - Non-Interest Bearing		$436,954	924,952	1,684,673	2,091,766	2,213,225	1,796,253	1,252,881	868,744	627,423	528,919	809,612	963,907	436,953	
5	Net Investment (Lines 2 + 3 + 4)		$9,709,060	$10,434,600	$11,411,993	$12,641,304	$13,867,616	$14,837,131	$15,675,248	$16,381,966	$17,084,687	$17,783,908	$18,859,327	$19,805,349	$20,495,573	
6	Average Net Investment			$10,071,830	$10,923,297	$12,026,649	$13,254,460	$14,352,373	$15,256,189	$16,028,607	$16,733,327	$17,434,297	$18,321,618	$19,332,338	$20,150,461	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$13,782	$14,947	$16,456	$18,137	$19,639	$20,876	$21,932	$22,897	$23,856	$25,070	$26,453	$27,573	251,617
	b. Equity Component Grossed Up For Taxes	5.97%		$50,090	$54,324	$59,811	$65,918	$71,378	$75,873	$79,714	$83,219	$86,705	$91,118	$96,144	$100,213	914,506
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$32,854	$33,801	$34,681	$37,680	$41,679	$46,677	$51,676	$55,675	$59,174	$62,173	$65,172	$68,171	589,412
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$7,190	$7,378	$8,016	$8,866	$9,930	$10,993	$11,844	$12,588	$13,226	$13,864	$14,502	$15,459	133,855
	e. Other (D)	4.2%		(2,151)	(2,198)	(2,242)	(2,392)	(2,592)	(2,842)	(3,093)	(3,293)	(3,468)	(3,618)	(3,768)	(3,918)	(35,574)
9	Total System Recoverable Expenses (Lines 7 + 8)			$101,765	$108,251	$116,722	$128,208	$140,033	$151,576	$162,074	$171,086	$179,493	$188,607	$198,503	$207,498	$1,853,815
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$101,765	$108,251	$116,722	$128,208	$140,033	$151,576	$162,074	$171,086	$179,493	$188,607	$198,503	$207,498	$1,853,815
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			101,765	108,251	116,722	128,208	140,033	151,576	162,074	171,086	179,493	188,607	198,503	207,498	1,853,815
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$101,765	$108,251	$116,722	$128,208	$140,033	$151,576	$162,074	$171,086	$179,493	$188,607	$198,503	$207,498	$1,853,815

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$164,868	$219,825	$274,781	$274,781	$219,825	$192,347	$164,868	$164,868	$164,868	$247,303	$219,825	$164,868	$2,473,027
	b. Clearings to Plant			$58,782	$54,668	$186,282	$248,377	$310,471	$310,471	$248,377	$217,329	$186,282	$186,282	$186,282	$279,424	2,473,027
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,040,633	2,099,415	2,154,083	2,340,365	2,588,742	2,899,212	3,209,683	3,458,060	3,675,389	3,861,672	4,047,954	4,234,236	4,513,660	
3	Less Accumulated Depreciation		($16,044)	(20,636)	(25,359)	(30,206)	(35,472)	(41,296)	(47,820)	(55,041)	(62,822)	(71,092)	(79,780)	(88,888)	(98,415)	
4	CWIP - Non-Interest Bearing		$94,990	201,077	366,233	454,732	481,136	390,490	272,366	188,857	136,396	114,982	176,003	209,545	94,990	
5	Net Investment (Lines 2 + 3 + 4)		$2,119,579	$2,279,856	$2,494,957	$2,764,891	$3,034,406	$3,248,406	$3,434,229	$3,591,876	$3,748,963	$3,905,562	$4,144,176	$4,354,893	$4,510,234	
6	Average Net Investment			$2,199,717	$2,387,406	$2,629,924	$2,899,648	$3,141,406	$3,341,317	$3,513,052	$3,670,420	$3,827,263	$4,024,869	$4,249,535	$4,432,564	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$3,010	$3,267	$3,599	$3,968	$4,298	$4,572	$4,807	$5,022	$5,237	$5,507	$5,815	$6,065	55,167
	b. Equity Component Grossed Up For Taxes	5.97%		$10,940	$11,873	$13,079	$14,421	$15,623	$16,617	$17,471	$18,254	$19,034	$20,017	$21,134	$22,044	200,507
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$4,591	$4,724	$4,847	$5,266	$5,825	$6,523	$7,222	$7,781	$8,270	$8,689	$9,108	$9,527	82,371
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$1,563	$1,604	$1,743	$1,927	$2,159	$2,390	$2,575	$2,737	$2,875	$3,014	$3,153	$3,361	29,099
	e. Other (D)	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$20,104	$21,467	$23,267	$25,582	$27,905	$30,102	$32,075	$33,793	$35,416	$37,227	$39,209	$40,997	$367,144
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$20,104	$21,467	$23,267	$25,582	$27,905	$30,102	$32,075	$33,793	$35,416	$37,227	$39,209	$40,997	$367,144
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			20,104	21,467	23,267	25,582	27,905	30,102	32,075	33,793	35,416	37,227	39,209	40,997	367,144
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$20,104	$21,467	$23,267	$25,582	$27,905	$30,102	$32,075	$33,793	$35,416	$37,227	$39,209	$40,997	$367,144

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$21,982	$29,310	$36,637	$36,637	$29,310	$25,646	$21,982	$21,982	$21,982	$32,974	$29,310	$21,982	$329,737
	b. Clearings to Plant			$7,838	$7,289	$24,838	$33,117	$41,396	$41,396	$33,117	$28,977	$24,838	$24,838	$24,838	$37,256	329,737
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$272,084	279,922	287,211	312,049	345,166	386,562	427,958	461,075	490,052	514,890	539,727	564,565	601,821	
3	Less Accumulated Depreciation		($2,377)	(3,057)	(3,757)	(4,475)	(5,255)	(6,118)	(7,084)	(8,154)	(9,307)	(10,532)	(11,819)	(13,169)	(14,580)	
4	CWIP - Non-Interest Bearing		$12,665	26,810	48,831	60,631	64,151	52,065	36,315	25,181	18,186	15,331	23,467	27,939	12,665	
5	Net Investment (Lines 2 + 3 + 4)		$282,373	$303,675	$332,285	$368,205	$404,062	$432,509	$457,189	$478,101	$498,931	$519,688	$551,375	$579,336	$599,907	
6	Average Net Investment			$293,024	$317,980	$350,245	$386,133	$418,285	$444,849	$467,645	$488,516	$509,310	$535,532	$565,355	$589,621	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$401	$435	$479	$528	$572	$609	$640	$668	$697	$733	$774	$807	7,343
	b. Equity Component Grossed Up For Taxes	5.97%		$1,457	$1,581	$1,742	$1,920	$2,080	$2,212	$2,326	$2,430	$2,533	$2,663	$2,812	$2,932	26,689
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$680	$700	$718	$780	$863	$966	$1,070	$1,153	$1,225	$1,287	$1,349	$1,411	12,203
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$208	$214	$232	$257	$288	$319	$343	$365	$383	$402	$420	$448	3,880
	e. Other (D)	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,747	$2,930	$3,171	$3,486	$3,803	$4,106	$4,379	$4,616	$4,838	$5,085	$5,355	$5,599	$50,115
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,747	$2,930	$3,171	$3,486	$3,803	$4,106	$4,379	$4,616	$4,838	$5,085	$5,355	$5,599	$50,115
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,747	2,930	3,171	3,486	3,803	4,106	4,379	4,616	4,838	5,085	5,355	5,599	50,115
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,747	$2,930	$3,171	$3,486	$3,803	$4,106	$4,379	$4,616	$4,838	$5,085	$5,355	$5,599	$50,115

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$153,877	$205,170	$256,462	$256,462	$205,170	$179,523	$153,877	$153,877	$153,877	$230,816	$205,170	$153,877	$2,308,159
	b. Clearings to Plant			$54,863	$51,023	$173,864	$231,818	$289,773	$289,773	$231,818	$202,841	$173,864	$173,864	$173,864	$260,795	2,308,159
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,904,591	1,959,454	2,010,477	2,184,341	2,416,159	2,705,931	2,995,704	3,227,522	3,430,363	3,604,227	3,778,090	3,951,954	4,212,749	
3	Less Accumulated Depreciation		($16,084)	(20,686)	(25,422)	(30,280)	(35,559)	(41,398)	(47,938)	(55,177)	(62,977)	(71,267)	(79,977)	(89,108)	(98,658)	
4	CWIP - Non-Interest Bearing		$88,657	187,671	341,818	424,416	449,060	364,457	254,208	176,267	127,303	107,317	164,269	195,575	88,657	
5	Net Investment (Lines 2 + 3 + 4)		$1,977,164	$2,126,439	$2,326,873	$2,578,476	$2,829,660	$3,028,990	$3,201,974	$3,348,612	$3,494,689	$3,640,276	$3,862,382	$4,058,421	$4,202,748	
6	Average Net Investment			$2,051,801	$2,226,656	$2,452,675	$2,704,068	$2,929,325	$3,115,482	$3,275,293	$3,421,651	$3,567,483	$3,751,329	$3,960,402	$4,130,585	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$2,808	$3,047	$3,356	$3,700	$4,008	$4,263	$4,482	$4,682	$4,882	$5,133	$5,419	$5,652	51,431
	b. Equity Component Grossed Up For Taxes	5.97%		$10,204	$11,074	$12,198	$13,448	$14,568	$15,494	$16,289	$17,017	$17,742	$18,656	$19,696	$20,542	186,928
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$4,603	$4,735	$4,859	$5,279	$5,839	$6,539	$7,240	$7,800	$8,290	$8,710	$9,130	$9,551	82,575
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$1,459	$1,497	$1,626	$1,799	$2,015	$2,230	$2,403	$2,554	$2,684	$2,813	$2,942	$3,137	27,159
	e. Other (D)	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$19,073	$20,353	$22,039	$24,226	$26,430	$28,527	$30,413	$32,053	$33,597	$35,313	$37,188	$38,882	$348,093
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$19,073	$20,353	$22,039	$24,226	$26,430	$28,527	$30,413	$32,053	$33,597	$35,313	$37,188	$38,882	$348,093
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			19,073	20,353	22,039	24,226	26,430	28,527	30,413	32,053	33,597	35,313	37,188	38,882	348,093
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$19,073	$20,353	$22,039	$24,226	$26,430	$28,527	$30,413	$32,053	$33,597	$35,313	$37,188	$38,882	$348,093

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Utility Account
364

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$732,162	$530,040	$1,124,083	$1,338,086	$1,680,091	$2,513,272	$4,030,723	$3,735,473	$4,814,629	$5,165,934	$5,992,095	$3,748,122	$35,404,709
	b. Clearings to Plant			$0	$0	$0	$0	$0	$2,060,019	$0	$0	$0	$0	$0	$20,473,257	22,533,277
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$52,544,379	52,544,379	52,544,379	52,544,379	52,544,379	52,544,379	54,604,399	54,604,399	54,604,399	54,604,399	54,604,399	54,604,399	75,077,656	
3	Less Accumulated Depreciation		$0	(183,905)	(367,811)	(551,716)	(735,621)	(919,527)	(1,103,432)	(1,294,547)	(1,485,663)	(1,676,778)	(1,867,894)	(2,059,009)	(2,250,124)	
4	CWIP - Non-Interest Bearing		$2,956,509	3,688,671	4,218,711	5,342,794	6,680,880	8,360,971	8,814,223	12,844,946	16,580,419	21,395,048	26,560,981	32,553,077	15,827,941	
5	Net Investment (Lines 2 + 3 + 4)		$55,500,888	$56,049,145	$56,395,280	$57,335,457	$58,489,638	$59,985,824	$62,315,190	$66,154,798	$69,699,155	$74,322,668	$79,297,487	$85,098,467	$88,655,473	
6	Average Net Investment			$55,775,017	$56,222,212	$56,865,369	$57,912,548	$59,237,731	$61,150,507	$64,234,994	$67,926,976	$72,010,912	$76,810,078	$82,197,977	$86,876,970	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$76,319	$76,931	$77,811	$79,244	$81,057	$83,674	$87,895	$92,947	$98,535	$105,102	$112,474	$118,877	1,090,864
	b. Equity Component Grossed Up For Taxes	5.97%		$277,382	$279,606	$282,805	$288,013	$294,603	$304,116	$319,456	$337,817	$358,127	$381,995	$408,790	$432,060	3,964,771
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$183,905	$183,905	$183,905	$183,905	$183,905	$183,905	$191,115	$191,115	$191,115	$191,115	$191,115	$191,115	2,250,124
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$39,122	$39,122	$39,122	$39,122	$39,122	$40,656	$40,656	$40,656	$40,656	$40,656	$40,656	$55,899	495,443
	e. Other	4.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$576,728	$579,564	$583,643	$590,284	$598,688	$612,351	$639,122	$662,535	$688,433	$718,868	$753,035	$797,951	$7,801,203
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$576,728	$579,564	$583,643	$590,284	$598,688	$612,351	$639,122	$662,535	$688,433	$718,868	$753,035	$797,951	$7,801,203
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			576,728	579,564	583,643	590,284	598,688	612,351	639,122	662,535	688,433	718,868	753,035	797,951	7,801,203
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$576,728	$579,564	$583,643	$590,284	$598,688	$612,351	$639,122	$662,535	$688,433	$718,868	$753,035	$797,951	$7,801,203

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$86,137	$62,358	$132,245	$157,422	$197,658	$295,679	$474,203	$439,467	$566,427	$607,757	$704,952	$440,956	$4,165,260
	b. Clearings to Plant			$0	$0	$0	$0	$0	$242,355	$0	$0	$0	$0	$0	$2,408,618	2,650,974
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$6,181,692	6,181,692	6,181,692	6,181,692	6,181,692	6,181,692	6,424,047	6,424,047	6,424,047	6,424,047	6,424,047	6,424,047	8,832,665	
3	Less Accumulated Depreciation		$0	(13,909)	(27,818)	(41,726)	(55,635)	(69,544)	(83,453)	(97,907)	(112,361)	(126,815)	(141,269)	(155,723)	(170,177)	
4	CWIP - Non-Interest Bearing		$347,825	433,961	496,319	628,564	785,986	983,644	1,036,967	1,511,170	1,950,638	2,517,064	3,124,821	3,829,774	1,862,111	
5	Net Investment (Lines 2 + 3 + 4)		$6,529,516	$6,601,744	$6,650,193	$6,768,529	$6,912,042	$7,095,791	$7,377,562	$7,837,310	$8,262,323	$8,814,296	$9,407,599	$10,098,097	$10,524,599	
6	Average Net Investment			$6,565,630	$6,625,969	$6,709,361	$6,840,286	$7,003,917	$7,236,676	$7,607,436	$8,049,817	$8,538,310	$9,110,948	$9,752,848	$10,311,348	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$8,984	$9,067	$9,181	$9,360	$9,584	$9,902	$10,410	$11,015	$11,683	$12,467	$13,345	$14,109	129,106
	b. Equity Component Grossed Up For Taxes	5.97%		$32,652	$32,953	$33,367	$34,018	$34,832	$35,990	$37,834	$40,034	$42,463	$45,311	$48,503	$51,281	469,238
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$13,909	$13,909	$13,909	$13,909	$13,909	$13,909	$14,454	$14,454	$14,454	$14,454	$14,454	$14,454	170,177
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$4,603	$4,603	$4,603	$4,603	$4,603	$4,783	$4,783	$4,783	$4,783	$4,783	$4,783	$6,576	58,287
	e. Other	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$60,148	$60,530	$61,059	$61,890	$62,927	$64,584	$67,480	$70,286	$73,383	$77,015	$81,086	$86,421	$826,808
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$60,148	$60,530	$61,059	$61,890	$62,927	$64,584	$67,480	$70,286	$73,383	$77,015	$81,086	$86,421	$826,808
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			60,148	60,530	61,059	61,890	62,927	64,584	67,480	70,286	73,383	77,015	81,086	86,421	826,808
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$60,148	$60,530	$61,059	$61,890	$62,927	$64,584	$67,480	$70,286	$73,383	$77,015	$81,086	$86,421	$826,808

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$43,068	$31,179	$66,123	$78,711	$98,829	$147,840	$237,101	$219,734	$283,213	$303,878	$352,476	$220,478	$2,082,630
	b. Clearings to Plant			$0	$0	$0	$0	$0	$121,178	$0	$0	$0	$0	$0	$1,204,309	$1,325,487
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,090,846	3,090,846	3,090,846	3,090,846	3,090,846	3,090,846	3,212,023	3,212,023	3,212,023	3,212,023	3,212,023	3,212,023	4,416,333	
3	Less Accumulated Depreciation		$0	(7,470)	(14,939)	(22,409)	(29,878)	(37,348)	(44,817)	(52,580)	(60,342)	(68,104)	(75,867)	(83,629)	(91,392)	
4	CWIP - Non-Interest Bearing		$173,912	216,981	248,159	314,282	392,993	491,822	518,484	755,585	975,319	1,258,532	1,562,411	1,914,887	931,055	
5	Net Investment (Lines 2 + 3 + 4)		$3,264,758	$3,300,357	$3,324,066	$3,382,719	$3,453,961	$3,545,320	$3,685,690	$3,915,029	$4,127,000	$4,402,451	$4,698,567	$5,043,281	$5,255,996	
6	Average Net Investment			$3,282,558	$3,312,212	$3,353,393	$3,418,340	$3,499,640	$3,615,505	$3,800,359	$4,021,015	$4,264,726	$4,550,509	$4,870,924	$5,149,639	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$4,492	$4,532	$4,589	$4,677	$4,789	$4,947	$5,200	$5,502	$5,836	$6,227	$6,665	$7,046	64,502
	b. Equity Component Grossed Up For Taxes	5.97%		$16,325	$16,472	$16,677	$17,000	$17,405	$17,981	$18,900	$19,997	$21,209	$22,631	$24,224	$25,610	234,433
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$7,470	$7,470	$7,470	$7,470	$7,470	$7,470	$7,762	$7,762	$7,762	$7,762	$7,762	$7,762	91,392
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$2,301	$2,301	$2,301	$2,301	$2,301	$2,392	$2,392	$2,392	$2,392	$2,392	$2,392	$3,288	29,144
	e. Other	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$30,587	$30,775	$31,037	$31,448	$31,964	$32,789	$34,254	$35,653	$37,199	$39,011	$41,043	$43,707	$419,469
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$30,587	$30,775	$31,037	$31,448	$31,964	$32,789	$34,254	$35,653	$37,199	$39,011	$41,043	$43,707	$419,469
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			30,587	30,775	31,037	31,448	31,964	32,789	34,254	35,653	37,199	39,011	41,043	43,707	419,469
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$30,587	$30,775	$31,037	$31,448	$31,964	$32,789	$34,254	$35,653	$37,199	$39,011	$41,043	$43,707	$419,469

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,949,774	$2,599,699	$3,249,624	$3,249,624	$2,599,699	$2,274,737	$1,949,774	$1,949,774	$1,949,774	$2,924,662	$2,599,699	$1,949,774	$29,246,616
	b. Clearings to Plant			$1,058,882	$1,377,926	$2,116,564	$2,822,085	$3,527,606	$3,527,606	$2,822,085	$2,469,324	$2,116,564	$2,116,564	$2,116,564	$3,174,846	29,246,617
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$25,491,357	26,550,240	27,928,165	30,044,729	32,866,814	36,394,421	39,922,027	42,744,112	45,213,436	47,330,000	49,446,564	51,563,128	54,737,974	
3	Less Accumulated Depreciation		($310,592)	(399,812)	(492,737)	(590,486)	(695,643)	(810,676)	(938,057)	(1,077,784)	(1,227,388)	(1,385,635)	(1,551,290)	(1,724,353)	(1,904,824)	
4	CWIP - Non-Interest Bearing		$2,152,338	3,043,230	4,265,003	5,398,063	5,825,602	4,897,695	3,644,825	2,772,515	2,252,965	2,086,176	2,894,273	3,377,408	2,152,337	
5	Net Investment (Lines 2 + 3 + 4)		$27,333,103	$29,193,658	$31,700,431	$34,852,306	$37,996,774	$40,481,439	$42,628,796	$44,438,843	$46,239,013	$48,030,540	$50,789,547	$53,216,183	$54,985,486	
6	Average Net Investment			$28,263,380	$30,447,044	$33,276,369	$36,424,540	$39,239,107	$41,555,117	$43,533,819	$45,338,928	$47,134,777	$49,410,044	$52,002,865	$54,100,835	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$38,674	$41,662	$45,533	$49,841	$53,692	$56,861	$59,569	$62,039	$64,496	$67,609	$71,157	$74,028	685,161
	b. Equity Component Grossed Up For Taxes	5.97%		$140,561	$151,420	$165,491	$181,148	$195,145	$206,663	$216,504	$225,481	$234,412	$245,728	$258,623	$269,056	2,490,234
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$89,220	$92,926	$97,749	$105,157	$115,034	$127,380	$139,727	$149,604	$158,247	$165,655	$173,063	$180,471	1,594,232
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$19,768	$20,794	$22,370	$24,471	$27,097	$29,724	$31,825	$33,664	$35,240	$36,815	$38,391	$40,755	360,914
	e. Other (D)	4.2%		(6,057)	(6,243)	(6,484)	(6,855)	(7,349)	(7,967)	(8,585)	(9,079)	(9,512)	(9,883)	(10,253)	(10,624)	(98,891)
9	Total System Recoverable Expenses (Lines 7 + 8)			$282,165	$300,559	$324,659	$353,762	$383,620	$412,662	$439,040	$461,709	$482,883	$505,925	$530,981	$553,686	$5,031,651
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$282,165	$300,559	$324,659	$353,762	$383,620	$412,662	$439,040	$461,709	$482,883	$505,925	$530,981	$553,686	$5,031,651
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			282,165	300,559	324,659	353,762	383,620	412,662	439,040	461,709	482,883	505,925	530,981	553,686	5,031,651
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$282,165	$300,559	$324,659	$353,762	$383,620	$412,662	$439,040	$461,709	$482,883	$505,925	$530,981	$553,686	$5,031,651

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$423,864	$565,152	$706,440	$706,440	$565,152	$494,508	$423,864	$423,864	$423,864	$635,796	$565,152	$423,864	$6,357,960
	b. Clearings to Plant			$230,192	$299,549	$460,123	$613,497	$766,871	$766,871	$613,497	$536,810	$460,123	$460,123	$460,123	$690,184	6,357,960
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$5,541,599	5,771,791	6,071,340	6,531,463	7,144,960	7,911,831	8,678,702	9,292,198	9,829,008	10,289,130	10,749,253	11,209,376	11,899,560	
3	Less Accumulated Depreciation		($43,406)	(55,874)	(68,861)	(82,521)	(97,217)	(113,293)	(131,095)	(150,622)	(171,529)	(193,645)	(216,795)	(240,981)	(266,202)	
4	CWIP - Non-Interest Bearing		$467,899	661,572	927,175	1,173,492	1,266,435	1,064,716	792,353	602,721	489,775	453,516	629,190	734,219	467,899	
5	Net Investment (Lines 2 + 3 + 4)		$5,966,093	$6,377,489	$6,929,654	$7,622,434	$8,314,178	$8,863,254	$9,339,960	$9,744,297	$10,147,253	$10,549,002	$11,161,648	$11,702,614	$12,101,257	
6	Average Net Investment			$6,171,791	$6,653,571	$7,276,044	$7,968,306	$8,588,716	$9,101,607	$9,542,128	$9,945,775	$10,348,128	$10,855,325	$11,432,131	$11,901,935	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$8,445	$9,104	$9,956	$10,903	$11,752	$12,454	$13,057	$13,609	$14,160	$14,854	$15,643	$16,286	150,223
	b. Equity Component Grossed Up For Taxes	5.97%		$30,694	$33,090	$36,185	$39,628	$42,714	$45,264	$47,455	$49,463	$51,464	$53,986	$56,855	$59,191	545,989
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$12,469	$12,987	$13,661	$14,696	$16,076	$17,802	$19,527	$20,907	$22,115	$23,151	$24,186	$25,221	222,796
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$4,297	$4,520	$4,863	$5,320	$5,891	$6,462	$6,919	$7,318	$7,661	$8,003	$8,346	$8,860	78,460
	e. Other (D)	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$55,905	$59,701	$64,665	$70,547	$76,433	$81,982	$86,958	$91,297	$95,399	$99,994	$105,029	$109,558	$997,468
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$55,905	$59,701	$64,665	$70,547	$76,433	$81,982	$86,958	$91,297	$95,399	$99,994	$105,029	$109,558	$997,468
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			55,905	59,701	64,665	70,547	76,433	81,982	86,958	91,297	95,399	99,994	105,029	109,558	997,468
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$55,905	$59,701	$64,665	$70,547	$76,433	$81,982	$86,958	$91,297	$95,399	$99,994	$105,029	$109,558	$997,468

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$56,515	$75,354	$94,192	$94,192	$75,354	$65,934	$56,515	$56,515	$56,515	$84,773	$75,354	$56,515	$847,728
	b. Clearings to Plant			$30,692	$39,940	$61,350	$81,800	$102,249	$102,249	$81,800	$71,575	$61,350	$61,350	$61,350	$92,025	847,728
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$738,880	769,572	809,512	870,862	952,661	1,054,911	1,157,160	1,238,960	1,310,534	1,371,884	1,433,234	1,494,583	1,586,608	
3	Less Accumulated Depreciation		($6,430)	(8,278)	(10,202)	(12,225)	(14,403)	(16,784)	(19,421)	(22,314)	(25,412)	(28,688)	(32,118)	(35,701)	(39,437)	
4	CWIP - Non-Interest Bearing		$62,387	88,210	123,623	156,466	168,858	141,962	105,647	80,363	65,303	60,469	83,892	97,896	62,387	
5	Net Investment (Lines 2 + 3 + 4)		$794,836	$849,504	$922,934	$1,015,102	$1,107,117	$1,180,089	$1,243,386	$1,297,008	$1,350,426	$1,403,665	$1,485,008	$1,556,778	$1,609,557	
6	Average Net Investment			$822,170	$886,219	$969,018	$1,061,109	$1,143,603	$1,211,737	$1,270,197	$1,323,717	$1,377,045	$1,444,336	$1,520,893	$1,583,168	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$1,125	$1,213	$1,326	$1,452	$1,565	$1,658	$1,738	$1,811	$1,884	$1,976	$2,081	$2,166	19,996
	b. Equity Component Grossed Up For Taxes	5.97%		$4,089	$4,407	$4,819	$5,277	$5,687	$6,026	$6,317	$6,583	$6,848	$7,183	$7,564	$7,873	72,675
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$1,847	$1,924	$2,024	$2,177	$2,382	$2,637	$2,893	$3,097	$3,276	$3,430	$3,583	$3,736	33,007
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$573	$603	$648	$709	$785	$862	$922	$976	$1,021	$1,067	$1,113	$1,181	10,461
	e. Other (D)	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$7,634	$8,147	$8,817	$9,616	$10,419	$11,183	$11,870	$12,468	$13,030	$13,656	$14,341	$14,958	$136,139
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$7,634	$8,147	$8,817	$9,616	$10,419	$11,183	$11,870	$12,468	$13,030	$13,656	$14,341	$14,958	$136,139
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			7,634	8,147	8,817	9,616	10,419	11,183	11,870	12,468	13,030	13,656	14,341	14,958	136,139
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$7,634	$8,147	$8,817	$9,616	$10,419	$11,183	$11,870	$12,468	$13,030	$13,656	$14,341	$14,958	$136,139

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$395,606	$527,475	$659,344	$659,344	$527,475	$461,541	$395,606	$395,606	$395,606	$593,410	$527,475	$395,606	$5,934,096
	b. Clearings to Plant			$214,846	$279,579	$429,448	$572,597	$715,746	$715,746	$572,597	$501,022	$429,448	$429,448	$429,448	$644,172	5,934,096
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$5,172,159	5,387,005	5,666,584	6,096,032	6,668,629	7,384,375	8,100,121	8,672,718	9,173,741	9,603,188	10,032,636	10,462,084	11,106,256	
3	Less Accumulated Depreciation		($43,513)	(56,012)	(69,031)	(82,725)	(97,457)	(113,573)	(131,419)	(150,994)	(171,953)	(194,123)	(217,331)	(241,576)	(266,859)	
4	CWIP - Non-Interest Bearing		$436,706	617,467	865,363	1,095,259	1,182,006	993,735	739,530	562,539	457,123	423,282	587,244	685,271	436,706	
5	Net Investment (Lines 2 + 3 + 4)		$5,565,353	$5,948,460	$6,462,916	$7,108,566	$7,753,178	$8,264,537	$8,708,233	$9,084,264	$9,458,911	$9,832,348	$10,402,549	$10,905,779	$11,276,102	
6	Average Net Investment			$5,756,906	$6,205,688	$6,785,741	$7,430,872	$8,008,858	$8,486,385	$8,896,248	$9,271,587	$9,645,629	$10,117,449	$10,654,164	$11,090,941	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$7,877	$8,491	$9,285	$10,168	$10,959	$11,612	$12,173	$12,687	$13,198	$13,844	$14,578	$15,176	140,050
	b. Equity Component Grossed Up For Taxes	5.97%		$28,630	$30,862	$33,747	$36,955	$39,830	$42,205	$44,243	$46,110	$47,970	$50,316	$52,986	$55,158	509,013
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$12,499	$13,019	$13,694	$14,732	$16,116	$17,846	$19,575	$20,959	$22,170	$23,208	$24,246	$25,283	223,347
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$4,011	$4,219	$4,539	$4,965	$5,498	$6,031	$6,457	$6,830	$7,150	$7,470	$7,790	$8,269	73,229
	e. Other (D)	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$53,018	$56,591	$61,265	$66,821	$72,403	$77,694	$82,449	$86,586	$90,488	$94,838	$99,599	$103,887	$945,638
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$53,018	$56,591	$61,265	$66,821	$72,403	$77,694	$82,449	$86,586	$90,488	$94,838	$99,599	$103,887	$945,638
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			53,018	56,591	61,265	66,821	72,403	77,694	82,449	86,586	90,488	94,838	99,599	103,887	945,638
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$53,018	$56,591	$61,265	$66,821	$72,403	$77,694	$82,449	$86,586	$90,488	$94,838	$99,599	$103,887	$945,638

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$91 977	$98 629	$99 346	$99 574	$99 959	$100 266	$100 592	$100 063	$100 904	$99 563	$100 159	$100 743	$1 191 773
	b. Clearings to Plant			$88 392	$94 785	$95 474	$95 693	$96 063	$96 358	$96 672	$96 163	$96 971	$95 683	$96 255	$96 817	$1 145 326
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$1 339 239	1 427 631	1 522 416	1 617 890	1 713 583	1 809 646	1 906 004	2 002 675	2 098 838	2 195 810	2 291 492	2 387 748	2 484 565	
3	Less: Accumulated Depreciation		($8 036)	(9 375)	(10 803)	(12 325)	(13 943)	(15 657)	(17 467)	(19 373)	(21 375)	(23 474)	(25 670)	(27 961)	(30 349)	
4	CWIP - Non-Interest Bearing		$0	3 585	7 428	11 300	15 181	19 077	22 984	26 905	30 804	34 737	38 617	42 521	46 447	
5	Net Investment (Lines 2 3 4)		$1 331 202	$1 421 840	$1 519 041	$1 616 865	$1 714 821	$1 813 065	$1 911 521	$2 010 207	$2 108 268	$2 207 072	$2 304 440	$2 402 307	$2 500 662	
6	Average Net Investment			$1 376 521	$1 470 441	$1 567 953	$1 665 843	$1 763 943	$1 862 293	$1 960 864	$2 059 238	$2 157 670	$2 255 756	$2 353 373	$2 451 485	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$1 884	$2 012	$2 145	$2 279	$2 414	$2 548	$2 683	$2 818	$2 952	$3 087	$3 220	$3 354	31 397
	b. Equity Component Grossed Up For Taxes	5.97%		$6 846	$7 313	$7 798	$8 285	$8 773	$9 262	$9 752	$10 241	$10 731	$11 218	$11 704	$12 192	114 113
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$1 339	$1 428	$1 522	$1 618	$1 714	$1 810	$1 906	$2 003	$2 099	$2 196	$2 291	$2 388	22 313
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$1 063	$1 134	$1 205	$1 276	$1 347	$1 419	$1 491	$1 563	$1 635	$1 706	$1 778	$1 850	17 466
	e. Other (D)	1.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 8)			$11 131	$11 886	$12 670	$13 458	$14 247	$15 039	$15 832	$16 624	$17 417	$18 207	$18 993	$19 784	$185 289
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$11 131	$11 886	$12 670	$13 458	$14 247	$15 039	$15 832	$16 624	$17 417	$18 207	$18 993	$19 784	$185 289
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			8 019	8 563	9 128	9 695	10 264	10 834	11 406	11 976	12 547	13 117	13 683	14 253	133 485
14	Total Jurisdictional Recoverable Costs (Lines 12 13)			$8 019	$8 563	$9 128	$9 695	$10 264	$10 834	$11 406	$11 976	$12 547	$13 117	$13 683	$14 253	$133 485

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85% weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$7 910 017	$8 482 064	$8 543 760	$8 563 329	$8 596 434	$8 622 837	$8 650 914	$8 605 414	$8 677 709	$8 562 430	$8 613 644	$8 663 918	$102 492 469
	b. Clearings to Plant			$7 601 740	$8 151 492	$8 210 784	$8 229 590	$8 261 405	$8 286 778	$8 313 761	$8 270 035	$8 339 512	$8 228 726	$8 277 944	$8 326 259	$98 498 025
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$118 159 528	125 761 267	133 912 759	142 123 543	150 353 133	158 614 538	166 901 316	175 215 077	183 485 112	191 824 625	200 053 350	208 331 294	216 657 553	
3	Less: Accumulated Depreciation		($2 036 548)	(2 361 487)	(2 707 331)	(3 075 591)	(3 466 430)	(3 879 902)	(4 316 092)	(4 775 070)	(5 256 912)	(5 761 496)	(6 289 013)	(6 839 160)	(7 412 071)	
4	CWIP - Non-Interest Bearing		$748 086	1 056 363	1 386 935	1 719 912	2 053 651	2 388 680	2 724 738	3 061 891	3 397 270	3 735 467	4 069 171	4 404 871	4 742 530	
5	Net Investment (Lines 2 3 4)		$116 871 065	$124 456 144	$132 592 364	$140 767 864	$148 940 353	$157 123 316	$165 309 963	$173 501 898	$181 625 471	$189 798 596	$197 833 507	$205 897 004	$213 988 011	
6	Average Net Investment			$120 663 604	$128 524 254	$136 680 114	$144 854 109	$153 031 835	$161 216 640	$169 405 930	$177 563 684	$185 712 033	$193 816 051	$201 865 256	$209 942 508	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$165 108	$175 864	$187 024	$198 209	$209 399	$220 598	$231 804	$242 966	$254 116	$265 205	$276 219	$287 271	2 713 783
	b. Equity Component Grossed Up For Taxes	5.97%		$600 089	$639 182	$679 743	$720 394	$761 064	$801 769	$842 496	$883 066	$923 590	$963 893	$1 003 924	$1 044 094	9 863 304
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$324 939	$345 843	$368 260	$390 840	$413 471	$436 190	$458 979	$481 841	$504 584	$527 518	$550 147	$572 911	5 375 523
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$93 636	$99 705	$105 818	$111 945	$118 096	$124 266	$130 456	$136 614	$142 823	$148 950	$155 113	$161 312	1 528 735
	e. Other (D)	3.3%		(16 459)	(17 446)	(18 441)	(19 437)	(20 437)	(21 441)	(22 448)	(23 449)	(24 459)	(25 455)	(26 458)	(27 466)	(263 396)
9	Total System Recoverable Expenses (Lines 7 8)			$1 167 312	$1 243 148	$1 322 404	$1 401 951	$1 481 592	$1 561 382	$1 641 287	$1 721 039	$1 800 654	$1 880 110	$1 958 945	$2 038 123	$19 217 948
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1 167 312	$1 243 148	$1 322 404	$1 401 951	$1 481 592	$1 561 382	$1 641 287	$1 721 039	$1 800 654	$1 880 110	$1 958 945	$2 038 123	$19 217 948
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			840 952	895 586	952 683	1 009 990	1 067 365	1 124 847	1 182 412	1 239 867	1 297 223	1 354 465	1 411 259	1 468 300	13 844 949
14	Total Jurisdictional Recoverable Costs (Lines 12 13)			$840 952	$895 586	$952 683	$1 009 990	$1 067 365	$1 124 847	$1 182 412	$1 239 867	$1 297 223	$1 354 465	$1 411 259	$1 468 300	$13 844 949

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85% weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1 011 746	$1 084 915	$1 092 807	$1 095 310	$1 099 544	$1 102 921	$1 106 512	$1 100 693	$1 109 940	$1 095 194	$1 101 745	$1 108 176	$13 109 502
	b. Clearings to Plant			$972 316	$1 042 633	$1 050 217	$1 052 622	$1 056 691	$1 059 937	$1 063 388	$1 057 795	$1 066 682	$1 052 511	$1 058 807	$1 064 987	$12 598 585
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$15 447 002	16 419 318	17 461 950	18 512 167	19 564 789	20 621 480	21 681 417	22 744 805	23 802 600	24 869 282	25 921 793	26 980 600	28 045 587	
3	Less: Accumulated Depreciation		($155 048)	(179 505)	(205 503)	(233 151)	(262 462)	(293 439)	(326 090)	(360 419)	(396 431)	(434 119)	(473 495)	(514 538)	(557 257)	
4	CWIP - Non-Interest Bearing		($0)	39 431	81 713	124 303	166 991	209 843	252 828	295 952	338 849	382 107	424 790	467 728	510 917	
5	Net Investment (Lines 2 3 4)		$15 291 954	$16 279 243	$17 338 161	$18 403 319	$19 469 318	$20 537 884	$21 608 155	$22 680 338	$23 745 018	$24 817 270	$25 873 088	$26 933 790	$27 999 246	
6	Average Net Investment			$15 785 599	$16 808 702	$17 870 740	$18 936 319	$20 003 601	$21 073 019	$22 144 246	$23 212 678	$24 281 144	$25 345 179	$26 403 439	$27 466 518	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$21 600	$23 000	$24 453	$25 911	$27 372	$28 835	$30 301	$31 763	$33 225	$34 681	$36 129	$37 583	354 852
	b. Equity Component Grossed Up For Taxes	5.97%		$78 506	$83 594	$88 875	$94 175	$99 483	$104 801	$110 129	$115 442	$120 756	$126 048	$131 311	$136 598	1 289 716
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$24 458	$25 997	$27 648	$29 311	$30 978	$32 651	$34 329	$36 013	$37 687	$39 376	$41 043	$42 719	402 210
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$12 225	$13 001	$13 783	$14 567	$15 354	$16 143	$16 935	$17 722	$18 516	$19 300	$20 088	$20 881	198 516
	e. Other (D)	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 8)			$136 788	$145 592	$154 760	$163 964	$173 186	$182 430	$191 693	$200 940	$210 184	$219 405	$228 571	$237 782	$2 245 293
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$136 788	$145 592	$154 760	$163 964	$173 186	$182 430	$191 693	$200 940	$210 184	$219 405	$228 571	$237 782	$2 245 293
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			98 545	104 887	111 492	118 122	124 766	131 426	138 099	144 760	151 421	158 063	164 666	171 302	1 617 549
14	Total Jurisdictional Recoverable Costs (Lines 12 13)			$98 545	$104 887	$111 492	$118 122	$124 766	$131 426	$138 099	$144 760	$151 421	$158 063	$164 666	$171 302	$1 617 549

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85% weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$11 044	11 044	11 044	11 044	11 044	11 044	11 044	11 044	11 044	11 044	11 044	11 044	11 044	
3	Less: Accumulated Depreciation		($392)	(431)	(469)	(508)	(547)	(585)	(624)	(663)	(701)	(740)	(779)	(817)	(856)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 3 4)		$10 652	$10 613	$10 575	$10 536	$10 497	$10 459	$10 420	$10 381	$10 343	$10 304	$10 265	$10 227	$10 188	
6	Average Net Investment			$10 633	$10 594	$10 555	$10 517	$10 478	$10 439	$10 401	$10 362	$10 323	$10 285	$10 246	$10 207	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$15	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	171
	b. Equity Component Grossed Up For Taxes	5.97%		$53	$53	$52	$52	$52	$52	$52	$52	$51	$51	$51	$51	622
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	464
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	99
	e. Other (D)	4.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 8)			$114	$114	$114	$114	$113	$113	$113	$113	$112	$112	$112	$112	$1 355
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$114	$114	$114	$114	$113	$113	$113	$113	$112	$112	$112	$112	$1 355
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			114	114	114	114	113	113	113	113	112	112	112	112	1 355
14	Total Jurisdictional Recoverable Costs (Lines 12 13)			$114	$114	$114	$114	$113	$113	$113	$113	$112	$112	$112	$112	$1 355

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85% weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$183 954	$197 257	$198 692	$199 147	$199 917	$200 531	$201 184	$200 126	$201 807	$199 126	$200 317	$201 486	$2 383 546
	b. Clearings to Plant			$176 785	$189 570	$190 948	$191 386	$192 126	$192 716	$193 343	$192 326	$193 942	$191 366	$192 510	$193 634	$2 290 652
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$2 654 154	2 830 939	3 020 508	3 211 457	3 402 842	3 594 968	3 787 684	3 981 027	4 173 354	4 367 296	4 558 661	4 751 172	4 944 806	
3	Less: Accumulated Depreciation		($35 618)	(41 589)	(47 959)	(54 755)	(61 981)	(69 637)	(77 726)	(86 248)	(95 206)	(104 596)	(114 422)	(124 679)	(135 369)	
4	CWIP - Non-Interest Bearing		$40 955	48 125	55 812	63 556	71 317	79 109	86 924	94 765	102 564	110 429	118 190	125 997	133 849	
5	Net Investment (Lines 2 3 4)		$2 659 492	$2 837 474	$3 028 361	$3 220 257	$3 412 179	$3 604 439	$3 796 882	$3 989 544	$4 180 712	$4 373 129	$4 562 429	$4 752 490	$4 943 286	
6	Average Net Investment			$2 748 483	$2 932 918	$3 124 309	$3 316 218	$3 508 309	$3 700 661	$3 893 213	$4 085 128	$4 276 921	$4 467 779	$4 657 459	$4 847 888	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$3 761	$4 013	$4 275	$4 538	$4 801	$5 064	$5 327	$5 590	$5 852	$6 113	$6 373	$6 634	62 340
	b. Equity Component Grossed Up For Taxes	5.97%		$13 669	$14 586	$15 538	$16 492	$17 448	$18 404	$19 362	$20 316	$21 270	$22 219	$23 163	$24 110	226 577
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$5 972	$6 370	$6 796	$7 226	$7 656	$8 089	$8 522	$8 957	$9 390	$9 826	$10 257	$10 690	99 752
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$2 108	$2 249	$2 391	$2 534	$2 677	$2 820	$2 964	$3 107	$3 252	$3 394	$3 537	$3 682	34 714
	e. Other (D)	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 8)			$25 509	$27 218	$29 000	$30 789	$32 581	$34 377	$36 175	$37 971	$39 764	$41 553	$43 330	$45 115	$423 384
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$25 509	$27 218	$29 000	$30 789	$32 581	$34 377	$36 175	$37 971	$39 764	$41 553	$43 330	$45 115	$423 384
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			25 509	27 218	29 000	30 789	32 581	34 377	36 175	37 971	39 764	41 553	43 330	45 115	423 384
14	Total Jurisdictional Recoverable Costs (Lines 12 13)			$25 509	$27 218	$29 000	$30 789	$32 581	$34 377	$36 175	$37 971	$39 764	$41 553	$43 330	$45 115	$423 384

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85% weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$258	258	258	258	258	258	258	258	258	258	258	258	258	
3	Less: Accumulated Depreciation		($6)	(7)	(8)	(8)	(9)	(10)	(10)	(11)	(12)	(12)	(13)	(14)	(14)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 3 4)		$251	$250	$250	$249	$249	$248	$247	$247	$246	$245	$245	$244	$243	
6	Average Net Investment			$251	$250	$249	$249	$248	$248	$247	$246	$246	$245	$244	$244	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	4
	b. Equity Component Grossed Up For Taxes	5.97%		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	15
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	8
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	2
	e. Other (D)	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 8)			$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$29
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$29
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2	2	2	2	2	2	2	2	2	2	2	2	29
14	Total Jurisdictional Recoverable Costs (Lines 12 13)			$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$29

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85% weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$6 561	6 561	6 561	6 561	6 561	6 561	6 561	6 561	6 561	6 561	6 561	6 561	6 561	
3	Less: Accumulated Depreciation		($160)	(176)	(192)	(208)	(224)	(240)	(256)	(271)	(287)	(303)	(319)	(335)	(351)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 3 4)		$6 400	$6 384	$6 369	$6 353	$6 337	$6 321	$6 305	$6 289	$6 273	$6 258	$6 242	$6 226	$6 210	
6	Average Net Investment			$6 392	$6 377	$6 361	$6 345	$6 329	$6 313	$6 297	$6 281	$6 266	$6 250	$6 234	$6 218	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	104
	b. Equity Component Grossed Up For Taxes	5.97%		$32	$32	$32	$32	$31	$31	$31	$31	$31	$31	$31	$31	376
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$16	$16	$16	$16	$16	$16	$16	$16	$16	$16	$16	$16	190
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	59
	e. Other (D)	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 8)			$61	$61	$61	$61	$61	$61	$61	$61	$60	$60	$60	$60	$729
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$61	$61	$61	$61	$61	$61	$61	$61	$60	$60	$60	$60	$729
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			61	61	61	61	61	61	61	61	60	60	60	60	729
14	Total Jurisdictional Recoverable Costs (Lines 12 13)			$61	$61	$61	$61	$61	$61	$61	$61	$60	$60	$60	$60	$729

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85% weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$404,877	$408,904	$411,958	$412,927	$414,566	$415,873	$417,263	$415,011	$418,590	$412,882	$415,418	$451,731	$5,000,000
	b. Clearings to Plant			$0	$0	$980,609	$0	$0	$1,245,426	$1,570,558	$0	$0	$0	$0	$2,184,016	5,980,609
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	980,609	980,609	980,609	2,226,035	3,796,593	3,796,593	3,796,593	3,796,593	3,796,593	5,980,609	
3	Less Accumulated Depreciation		$0	0	0	0	(1,553)	(3,105)	(4,658)	(8,182)	(14,194)	(20,205)	(26,216)	(32,228)	(38,239)	
4	CWIP - Non-Interest Bearing		$980,609	1,385,486	1,794,390	1,225,739	1,638,666	2,053,231	1,223,679	70,384	485,395	903,985	1,316,867	1,732,285	0	
5	Net Investment (Lines 2 + 3 + 4)		$980,609	$1,385,486	$1,794,390	$2,206,348	$2,617,722	$3,030,735	$3,445,056	$3,858,795	$4,267,794	$4,680,373	$5,087,244	$5,496,650	$5,942,370	
6	Average Net Investment			$1,183,048	$1,589,938	$2,000,369	$2,412,035	$2,824,229	$3,237,896	$3,651,925	$4,063,294	$4,474,083	$4,883,808	$5,291,947	$5,719,510	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$1,619	$2,176	$2,737	$3,300	$3,864	$4,431	$4,997	$5,560	$6,122	$6,683	$7,241	$7,826	56,556
	b. Equity Component Grossed Up For Taxes	5.97%		$5,884	$7,907	$9,948	$11,996	$14,046	$16,103	$18,162	$20,208	$22,251	$24,288	$26,318	$28,444	205,554
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$0	$0	$1,553	$1,553	$1,553	$3,525	$6,011	$6,011	$6,011	$6,011	$6,011	38,239
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		0	0	730	730	730	1,657	2,827	2,827	2,827	2,827	2,827	4,453	22,434
	e. Other	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$7,502	$10,083	$13,416	$17,579	$20,193	$23,743	$29,510	$34,606	$37,211	$39,809	$42,397	$46,735	$322,784
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$7,502	$10,083	$13,416	$17,579	$20,193	$23,743	$29,510	$34,606	$37,211	$39,809	$42,397	$46,735	$322,784
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,405	7,264	9,665	12,664	14,547	17,105	21,260	24,931	26,807	28,679	30,544	33,669	232,539
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,405	$7,264	$9,665	$12,664	$14,547	$17,105	$21,260	$24,931	$26,807	$28,679	$30,544	$33,669	$232,539

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$360,341	$363,924	$366,642	$367,505	$368,964	$370,127	$371,364	$369,360	$372,545	$367,465	$369,722	$402,041	$4,450,000
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,450,000	4,450,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,614,167	4,614,167	4,614,167	4,614,167	4,614,167	4,614,167	4,614,167	4,614,167	4,614,167	4,614,167	4,614,167	4,614,167	9,064,167	
3	Less Accumulated Depreciation		($16,815)	(21,814)	(26,813)	(31,811)	(36,810)	(41,809)	(46,807)	(51,806)	(56,805)	(61,803)	(66,802)	(71,801)	(76,800)	
4	CWIP - Non-Interest Bearing		$363,527	723,867	1,087,791	1,454,434	1,821,939	2,190,902	2,561,030	2,932,394	3,301,753	3,674,299	4,041,764	4,411,486	363,526	
5	Net Investment (Lines 2 + 3 + 4)		$4,960,879	$5,316,221	$5,675,146	$6,036,790	$6,399,296	$6,763,261	$7,128,390	$7,494,755	$7,859,116	$8,226,663	$8,589,129	$8,953,852	$9,350,894	
6	Average Net Investment			$5,138,550	$5,495,683	$5,855,968	$6,218,043	$6,581,279	$6,945,825	$7,311,572	$7,676,936	$8,042,889	$8,407,896	$8,771,491	$9,152,373	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$7,031	$7,520	$8,013	$8,508	$9,005	$9,504	$10,005	$10,505	$11,005	$11,505	$12,002	$12,523	117,127
	b. Equity Component Grossed Up For Taxes	5.97%		$25,555	$27,331	$29,123	$30,924	$32,730	$34,543	$36,362	$38,179	$39,999	$41,814	$43,623	$45,517	425,702
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$4,999	$4,999	$4,999	$4,999	$4,999	$4,999	$4,999	$4,999	$4,999	$4,999	$4,999	$4,999	59,984
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$3,435	$3,435	$3,435	$3,435	$3,435	$3,435	$3,435	$3,435	$3,435	$3,435	$3,435	$6,749	44,539
	e. Other (D)	1.3%		(250)	(250)	(250)	(250)	(250)	(250)	(250)	(250)	(250)	(250)	(250)	(250)	(3,003)
9	Total System Recoverable Expenses (Lines 7 + 8)			$40,770	$43,035	$45,320	$47,616	$49,920	$52,231	$54,551	$56,868	$59,188	$61,503	$63,809	$69,538	$644,349
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$40,770	$43,035	$45,320	$47,616	$49,920	$52,231	$54,551	$56,868	$59,188	$61,503	$63,809	$69,538	$644,349
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			29,372	31,003	32,649	34,303	35,963	37,628	39,299	40,969	42,640	44,308	45,969	50,096	464,201
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$29,372	$31,003	$32,649	$34,303	$35,963	$37,628	$39,299	$40,969	$42,640	$44,308	$45,969	$50,096	$464,201

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$44,536	$44,979	$45,315	$45,422	$45,602	$45,746	$45,899	$45,651	$46,045	$45,417	$45,696	$49,690	$550,000
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$550,000	550,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$570,290	570,290	570,290	570,290	570,290	570,290	570,290	570,290	570,290	570,290	570,290	570,290	1,120,290	
3	Less Accumulated Depreciation		($3,038)	(3,940)	(4,843)	(5,746)	(6,649)	(7,552)	(8,455)	(9,358)	(10,261)	(11,164)	(12,067)	(12,970)	(13,873)	
4	CWIP - Non-Interest Bearing		$44,930	89,467	134,446	179,761	225,183	270,786	316,532	362,431	408,082	454,127	499,544	545,240	44,930	
5	Net Investment (Lines 2 + 3 + 4)		$612,183	$655,817	$699,893	$744,305	$788,824	$833,524	$878,367	$923,363	$968,111	$1,013,253	$1,057,767	$1,102,560	$1,151,348	
6	Average Net Investment			$634,000	$677,855	$722,099	$766,565	$811,174	$855,945	$900,865	$945,737	$990,682	$1,035,510	$1,080,164	$1,126,954	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$868	$928	$988	$1,049	$1,110	$1,171	$1,233	$1,294	$1,356	$1,417	$1,478	$1,542	14,433
	b. Equity Component Grossed Up For Taxes	5.97%		$3,153	$3,371	$3,591	$3,812	$4,034	$4,257	$4,480	$4,703	$4,927	$5,150	$5,372	$5,605	52,455
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$903	$903	$903	$903	$903	$903	$903	$903	$903	$903	$903	$903	10,836
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$425	$425	$425	$425	$425	$425	$425	$425	$425	$425	$425	$834	5,505
	e. Other	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,348	$5,626	$5,907	$6,189	$6,472	$6,756	$7,040	$7,325	$7,610	$7,894	$8,178	$8,884	$83,228
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,348	$5,626	$5,907	$6,189	$6,472	$6,756	$7,040	$7,325	$7,610	$7,894	$8,178	$8,884	$83,228
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,853	4,053	4,255	4,459	4,662	4,867	5,072	5,277	5,482	5,687	5,891	6,400	59,959
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,853	$4,053	$4,255	$4,459	$4,662	$4,867	$5,072	$5,277	$5,482	$5,687	$5,891	$6,400	$59,959

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$202,439	$204,452	$205,979	$206,463	$207,283	$207,937	$208,632	$207,505	$209,295	$206,441	$207,709	$225,866	$2,500,000
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,500,000	2,500,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,191,512	3,191,512	3,191,512	3,191,512	3,191,512	3,191,512	3,191,512	3,191,512	3,191,512	3,191,512	3,191,512	3,191,512	5,691,512	
3	Less Accumulated Depreciation		($35,363)	(38,820)	(42,278)	(45,735)	(49,193)	(52,650)	(56,108)	(59,565)	(63,023)	(66,480)	(69,938)	(73,395)	(76,853)	
4	CWIP - Non-Interest Bearing		$211,099	413,537	617,989	823,968	1,030,431	1,237,714	1,445,651	1,654,283	1,861,788	2,071,083	2,277,524	2,485,233	211,099	
5	Net Investment (Lines 2 + 3 + 4)		$3,367,248	$3,566,229	$3,767,223	$3,969,745	$4,172,751	$4,376,576	$4,581,055	$4,786,230	$4,990,278	$5,196,115	$5,399,099	$5,603,350	$5,825,758	
6	Average Net Investment			$3,466,738	$3,666,726	$3,868,484	$4,071,248	$4,274,663	$4,478,816	$4,683,642	$4,888,254	$5,093,196	$5,297,607	$5,501,225	$5,714,554	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$4,744	$5,017	$5,293	$5,571	$5,849	$6,129	$6,409	$6,689	$6,969	$7,249	$7,528	$7,819	75,265
	b. Equity Component Grossed Up For Taxes	5.97%		$17,241	$18,236	$19,239	$20,247	$21,259	$22,274	$23,293	$24,310	$25,330	$26,346	$27,359	$28,420	273,554
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$3,457	$3,457	$3,457	$3,457	$3,457	$3,457	$3,457	$3,457	$3,457	$3,457	$3,457	$3,457	41,490
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		2,376	2,376	2,376	2,376	2,376	2,376	2,376	2,376	2,376	2,376	2,376	4,238	30,376
	e. Other	1.3%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$27,818	$29,087	$30,366	$31,652	$32,942	$34,236	$35,535	$36,833	$38,133	$39,429	$40,720	$43,934	$420,685
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$27,818	$29,087	$30,366	$31,652	$32,942	$34,236	$35,535	$36,833	$38,133	$39,429	$40,720	$43,934	$420,685
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			20,041	20,954	21,876	22,803	23,732	24,665	25,600	26,535	27,471	28,405	29,335	31,651	303,069
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$20,041	$20,954	$21,876	$22,803	$23,732	$24,665	$25,600	$26,535	$27,471	$28,405	$29,335	$31,651	$303,069

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$400,828	$404,814	$407,838	$408,798	$410,420	$411,714	$413,091	$410,861	$414,404	$408,753	$411,264	$447,214	$4,950,000
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,950,000	4,950,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,583,115	2,583,115	2,583,115	2,583,115	2,583,115	2,583,115	2,583,115	2,583,115	2,583,115	2,583,115	2,583,115	2,583,115	7,533,115	
3	Less Accumulated Depreciation		($27,605)	(34,708)	(41,812)	(48,916)	(56,019)	(63,123)	(70,226)	(77,330)	(84,433)	(91,537)	(98,641)	(105,744)	(112,848)	
4	CWIP - Non-Interest Bearing		$251,019	651,847	1,056,662	1,464,500	1,873,298	2,283,718	2,695,432	3,108,523	3,519,384	3,933,788	4,342,541	4,753,805	251,019	
5	Net Investment (Lines 2 + 3 + 4)		$2,806,529	$3,200,254	$3,597,965	$3,998,700	$4,400,394	$4,803,710	$5,208,321	$5,614,308	$6,018,065	$6,425,366	$6,827,016	$7,231,176	$7,671,287	
6	Average Net Investment			$3,003,392	$3,399,110	$3,798,332	$4,199,547	$4,602,052	$5,006,016	$5,411,315	$5,816,187	$6,221,716	$6,626,191	$7,029,096	$7,451,232	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$4,110	$4,651	$5,197	$5,746	$6,297	$6,850	$7,404	$7,958	$8,513	$9,067	$9,618	$10,196	85,609
	b. Equity Component Grossed Up For Taxes	5.97%		$14,937	$16,905	$18,890	$20,885	$22,887	$24,896	$26,912	$28,925	$30,942	$32,954	$34,957	$37,057	311,147
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$7,104	$7,104	$7,104	$7,104	$7,104	$7,104	$7,104	$7,104	$7,104	$7,104	$7,104	$7,104	85,243
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	5,609	26,765
	e. Other	3.3%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$28,073	$30,583	$33,114	$35,659	$38,211	$40,773	$43,343	$45,911	$48,482	$51,047	$53,602	$59,965	$508,763
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$28,073	$30,583	$33,114	$35,659	$38,211	$40,773	$43,343	$45,911	$48,482	$51,047	$53,602	$59,965	$508,763
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			20,224	22,032	23,856	25,689	27,528	29,373	31,225	33,075	34,927	36,775	38,616	43,200	366,522
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$20,224	$22,032	$23,856	$25,689	$27,528	$29,373	$31,225	$33,075	$34,927	$36,775	$38,616	$43,200	$366,522

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$206,487	$208,541	$210,098	$210,593	$211,429	$212,095	$212,804	$211,655	$213,481	$210,570	$211,863	$230,383	$2,550,000
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,550,000	2,550,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,330,696	1,330,696	1,330,696	1,330,696	1,330,696	1,330,696	1,330,696	1,330,696	1,330,696	1,330,696	1,330,696	1,330,696	3,880,696	
3	Less Accumulated Depreciation		($8,188)	(10,295)	(12,402)	(14,508)	(16,615)	(18,722)	(20,829)	(22,936)	(25,043)	(27,150)	(29,257)	(31,364)	(33,471)	
4	CWIP - Non-Interest Bearing		$129,313	335,800	544,341	754,439	965,032	1,176,461	1,388,556	1,601,360	1,813,016	2,026,497	2,237,067	2,448,930	129,312	
5	Net Investment (Lines 2 + 3 + 4)		$1,451,821	$1,656,201	$1,862,635	$2,070,627	$2,279,112	$2,488,434	$2,698,422	$2,909,120	$3,118,668	$3,330,042	$3,538,505	$3,748,262	$3,976,537	
6	Average Net Investment			$1,554,011	$1,759,418	$1,966,631	$2,174,870	$2,383,773	$2,593,428	$2,803,771	$3,013,894	$3,224,355	$3,434,274	$3,643,383	$3,862,399	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$2,126	$2,407	$2,691	$2,976	$3,262	$3,549	$3,836	$4,124	$4,412	$4,699	$4,985	$5,285	44,353
	b. Equity Component Grossed Up For Taxes	5.97%		$7,728	$8,750	$9,781	$10,816	$11,855	$12,898	$13,944	$14,989	$16,035	$17,079	$18,119	$19,209	161,204
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$2,107	$2,107	$2,107	$2,107	$2,107	$2,107	$2,107	$2,107	$2,107	$2,107	$2,107	$2,107	25,283
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		991	991	991	991	991	991	991	991	991	991	991	2,889	13,788
	e. Other	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$12,953	$14,255	$15,569	$16,890	$18,215	$19,544	$20,878	$22,211	$23,545	$24,876	$26,202	$29,490	$244,628
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$12,953	$14,255	$15,569	$16,890	$18,215	$19,544	$20,878	$22,211	$23,545	$24,876	$26,202	$29,490	$244,628
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			9,331	10,270	11,216	12,168	13,122	14,080	15,041	16,001	16,962	17,921	18,877	21,245	176,234
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$9,331	$10,270	$11,216	$12,168	$13,122	$14,080	$15,041	$16,001	$16,962	$17,921	$18,877	$21,245	$176,234

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$76,069	$55,069	$116,788	$139,022	$174,555	$261,119	$418,776	$388,101	$500,221	$536,720	$622,555	$389,415	$3,678,410
	b. Clearings to Plant			$0	$0	$0	$0	$0	$469,133	$0	$0	$0	$0	$0	$1,675,906	2,145,040
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,553,929	2,553,929	2,553,929	2,553,929	2,553,929	2,553,929	3,023,063	3,023,063	3,023,063	3,023,063	3,023,063	3,023,063	4,698,969	
3	Less Accumulated Depreciation		$0	(2,980)	(5,959)	(8,939)	(11,918)	(14,898)	(17,878)	(21,404)	(24,931)	(28,458)	(31,985)	(35,512)	(39,039)	
4	CWIP - Non-Interest Bearing		$596,721	672,789	727,859	844,646	983,668	1,158,223	950,209	1,368,985	1,757,086	2,257,307	2,794,027	3,416,582	2,130,091	
5	Net Investment (Lines 2 + 3 + 4)		$3,150,650	$3,223,739	$3,275,829	$3,389,637	$3,525,679	$3,697,254	$3,955,394	$4,370,643	$4,755,217	$5,251,911	$5,785,105	$6,404,133	$6,790,021	
6	Average Net Investment			$3,187,195	$3,249,784	$3,332,733	$3,457,658	$3,611,467	$3,826,324	$4,163,019	$4,562,930	$5,003,564	$5,518,508	$6,094,619	$6,597,077	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$4,361	$4,447	$4,560	$4,731	$4,942	$5,236	$5,696	$6,244	$6,847	$7,551	$8,339	$9,027	71,981
	b. Equity Component Grossed Up For Taxes	5.97%		$15,851	$16,162	$16,574	$17,196	$17,961	$19,029	$20,704	$22,693	$24,884	$27,445	$30,310	$32,809	261,617
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$2,980	$2,980	$2,980	$2,980	$2,980	$2,980	$3,527	$3,527	$3,527	$3,527	$3,527	$3,527	39,039
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$1,902	$1,902	$1,902	$1,902	$1,902	$2,251	$2,251	$2,251	$2,251	$2,251	$2,251	$3,499	26,511
	e. Other	1.4%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$25,093	$25,490	$26,016	$26,808	$27,783	$29,495	$32,178	$34,714	$37,508	$40,774	$44,427	$48,861	$399,148
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$25,093	$25,490	$26,016	$26,808	$27,783	$29,495	$32,178	$34,714	$37,508	$40,774	$44,427	$48,861	$399,148
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			25,093	25,490	26,016	26,808	27,783	29,495	32,178	34,714	37,508	40,774	44,427	48,861	399,148
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$25,093	$25,490	$26,016	$26,808	$27,783	$29,495	$32,178	$34,714	$37,508	$40,774	$44,427	$48,861	$399,148

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$117,784	$85,268	$180,833	$215,260	$270,279	$404,313	$648,428	$600,930	$774,536	$831,051	$963,956	$602,965	$5,695,603
	b. Clearings to Plant			$0	$0	$0	$0	$0	$726,400	$0	$0	$0	$0	$0	$2,594,952	3,321,352
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,954,471	3,954,471	3,954,471	3,954,471	3,954,471	3,954,471	4,680,871	4,680,871	4,680,871	4,680,871	4,680,871	4,680,871	7,275,823	
3	Less Accumulated Depreciation		$0	(5,273)	(10,545)	(15,818)	(21,091)	(26,363)	(31,636)	(37,877)	(44,118)	(50,359)	(56,600)	(62,842)	(69,083)	
4	CWIP - Non-Interest Bearing		$923,955	1,041,738	1,127,007	1,307,839	1,523,099	1,793,378	1,471,291	2,119,719	2,720,649	3,495,185	4,326,236	5,290,192	3,298,206	
5	Net Investment (Lines 2 + 3 + 4)		$4,878,426	$4,990,937	$5,070,933	$5,246,493	$5,456,480	$5,721,486	$6,120,526	$6,762,713	$7,357,402	$8,125,697	$8,950,506	$9,908,222	$10,504,946	
6	Average Net Investment			$4,934,681	$5,030,935	$5,158,713	$5,351,486	$5,588,983	$5,921,006	$6,441,620	$7,060,058	$7,741,550	$8,538,102	$9,429,364	$10,206,584	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$6,752	$6,884	$7,059	$7,323	$7,648	$8,102	$8,814	$9,661	$10,593	$11,683	$12,903	$13,966	111,387
	b. Equity Component Grossed Up For Taxes	5.97%		$24,541	$25,020	$25,656	$26,614	$27,795	$29,447	$32,036	$35,111	$38,501	$42,462	$46,894	$50,760	404,837
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$5,273	$5,273	$5,273	$5,273	$5,273	$5,273	$6,241	$6,241	$6,241	$6,241	$6,241	$6,241	69,083
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$2,944	$2,944	$2,944	$2,944	$2,944	$3,485	$3,485	$3,485	$3,485	$3,485	$3,485	$5,417	41,050
	e. Other	1.6%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$39,511	$40,121	$40,931	$42,154	$43,660	$46,306	$50,576	$54,498	$58,820	$63,871	$69,523	$76,384	$626,356
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$39,511	$40,121	$40,931	$42,154	$43,660	$46,306	$50,576	$54,498	$58,820	$63,871	$69,523	$76,384	$626,356
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			39,511	40,121	40,931	42,154	43,660	46,306	50,576	54,498	58,820	63,871	69,523	76,384	626,356
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$39,511	$40,121	$40,931	$42,154	$43,660	$46,306	$50,576	$54,498	$58,820	$63,871	$69,523	$76,384	$626,356

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$1,617,073	$1,170,663	$2,482,682	$2,955,337	$3,710,699	$5,550,886	$8,902,373	$8,250,273	$10,633,730	$11,409,634	$13,234,317	$8,278,213	$78,195,880
	b. Clearings to Plant			$0	$0	$0	$0	$0	$9,972,869	$0	$0	$0	$0	$0	$35,626,523	45,599,392
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$54,291,593	54,291,593	54,291,593	54,291,593	54,291,593	54,291,593	64,264,462	64,264,462	64,264,462	64,264,462	64,264,462	64,264,462	99,890,985	
3	Less Accumulated Depreciation		$0	(135,729)	(271,458)	(407,187)	(542,916)	(678,645)	(814,374)	(975,035)	(1,135,696)	(1,296,357)	(1,457,019)	(1,617,680)	(1,778,341)	
4	CWIP - Non-Interest Bearing		$12,685,128	14,302,201	15,472,864	17,955,546	20,910,883	24,621,582	20,199,598	29,101,971	37,352,245	47,985,975	59,395,609	72,629,925	45,281,616	
5	Net Investment (Lines 2 + 3 + 4)		$66,976,721	$68,458,065	$69,492,999	$71,839,952	$74,659,560	$78,234,530	$83,649,687	$92,391,398	$100,481,011	$110,954,080	$122,203,053	$135,276,708	$143,394,260	
6	Average Net Investment			$67,717,393	$68,975,532	$70,666,475	$73,249,756	$76,447,045	$80,942,108	$88,020,542	$96,436,205	$105,717,545	$116,578,566	$128,739,880	$139,335,484	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$92,660	$94,382	$96,695	$100,230	$104,605	$110,756	$120,441	$131,957	$144,657	$159,518	$176,159	$190,657	1,522,718
	b. Equity Component Grossed Up For Taxes	5.97%		$336,775	$343,032	$351,441	$364,288	$380,189	$402,544	$437,747	$479,600	$525,759	$579,773	$640,254	$692,949	5,534,351
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$135,729	$135,729	$135,729	$135,729	$135,729	$135,729	$160,661	$160,661	$160,661	$160,661	$160,661	$160,661	1,778,341
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$40,423	$40,423	$40,423	$40,423	$40,423	$47,848	$47,848	$47,848	$47,848	$47,848	$47,848	$74,374	563,576
	e. Other	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$605,586	$613,565	$624,288	$640,670	$660,946	$696,877	$766,698	$820,066	$878,925	$947,801	$1,024,922	$1,118,641	$9,398,986
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$605,586	$613,565	$624,288	$640,670	$660,946	$696,877	$766,698	$820,066	$878,925	$947,801	$1,024,922	$1,118,641	$9,398,986
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			605,586	613,565	624,288	640,670	660,946	696,877	766,698	820,066	878,925	947,801	1,024,922	1,118,641	9,398,986
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$605,586	$613,565	$624,288	$640,670	$660,946	$696,877	$766,698	$820,066	$878,925	$947,801	$1,024,922	$1,118,641	$9,398,986

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$262,560	$190,077	$403,106	$479,850	$602,496	$901,282	$1,445,454	$1,339,574	$1,726,569	$1,852,551	$2,148,819	$1,344,110	$12,696,448
	b. Clearings to Plant			$0	$0	$0	$0	$0	$1,619,267	$0	$0	$0	$0	$0	$5,784,580	7,403,847
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,815,175	8,815,175	8,815,175	8,815,175	8,815,175	8,815,175	10,434,442	10,434,442	10,434,442	10,434,442	10,434,442	10,434,442	16,219,022	
3	Less Accumulated Depreciation		$0	(21,303)	(42,607)	(63,910)	(85,213)	(106,517)	(127,820)	(153,037)	(178,253)	(203,470)	(228,686)	(253,903)	(279,119)	
4	CWIP - Non-Interest Bearing		$2,059,649	2,322,209	2,512,286	2,915,392	3,395,242	3,997,738	3,279,753	4,725,206	6,064,780	7,791,349	9,643,900	11,792,719	7,352,250	
5	Net Investment (Lines 2 + 3 + 4)		$10,874,824	$11,116,080	$11,284,854	$11,666,657	$12,125,204	$12,706,396	$13,586,375	$15,006,612	$16,320,969	$18,022,322	$19,849,656	$21,973,259	$23,292,153	
6	Average Net Investment			$10,995,452	$11,200,467	$11,475,756	$11,895,931	$12,415,800	$13,146,386	$14,296,493	$15,663,791	$17,171,646	$18,935,989	$20,911,457	$22,632,706	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$15,045	$15,326	$15,703	$16,278	$16,989	$17,989	$19,562	$21,433	$23,497	$25,911	$28,614	$30,969	247,315
	b. Equity Component Grossed Up For Taxes	5.97%		$54,683	$55,703	$57,072	$59,161	$61,747	$65,380	$71,100	$77,900	$85,399	$94,173	$103,998	$112,558	898,872
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$21,303	$21,303	$21,303	$21,303	$21,303	$21,303	$25,217	$25,217	$25,217	$25,217	$25,217	$25,217	279,119
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$6,563	$6,563	$6,563	$6,563	$6,563	$7,769	$7,769	$7,769	$7,769	$7,769	$7,769	$12,076	91,506
	e. Other	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$97,595	$98,895	$100,641	$103,306	$106,602	$112,441	$123,648	$132,319	$141,881	$153,069	$165,597	$180,819	$1,516,813
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$97,595	$98,895	$100,641	$103,306	$106,602	$112,441	$123,648	$132,319	$141,881	$153,069	$165,597	$180,819	$1,516,813
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			97,595	98,895	100,641	103,306	106,602	112,441	123,648	132,319	141,881	153,069	165,597	180,819	1,516,813
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$97,595	$98,895	$100,641	$103,306	$106,602	$112,441	$123,648	$132,319	$141,881	$153,069	$165,597	$180,819	$1,516,813

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369.2)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$333,721	$241,594	$512,359	$609,903	$765,789	$1,145,555	$1,837,212	$1,702,636	$2,194,518	$2,354,644	$2,731,210	$1,708,402	$16,137,541
	b. Clearings to Plant			$0	$0	$0	$0	$0	$2,058,134	$0	$0	$0	$0	$0	$7,352,363	9,410,497
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$11,204,335	11,204,335	11,204,335	11,204,335	11,204,335	11,204,335	13,262,469	13,262,469	13,262,469	13,262,469	13,262,469	13,262,469	20,614,831	
3	Less Accumulated Depreciation		$0	(20,541)	(41,083)	(61,624)	(82,165)	(102,706)	(123,248)	(147,562)	(171,877)	(196,191)	(220,506)	(244,820)	(269,135)	
4	CWIP - Non-Interest Bearing		$2,617,872	2,951,592	3,193,186	3,705,545	4,315,448	5,081,237	4,168,658	6,005,870	7,708,506	9,903,024	12,257,667	14,988,877	9,344,916	
5	Net Investment (Lines 2 + 3 + 4)		$13,822,206	$14,135,386	$14,356,438	$14,848,256	$15,437,617	$16,182,865	$17,307,879	$19,120,776	$20,799,098	$22,969,301	$25,299,630	$28,006,525	$29,690,613	
6	Average Net Investment			$13,978,796	$14,245,912	$14,602,347	$15,142,937	$15,810,241	$16,745,372	$18,214,327	$19,959,937	$21,884,199	$24,134,466	$26,653,078	$28,848,569	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$19,128	$19,493	$19,981	$20,721	$21,634	$22,913	$24,923	$27,312	$29,945	$33,024	$36,470	$39,474	315,018
	b. Equity Component Grossed Up For Taxes	5.97%		$69,520	$70,848	$72,621	$75,309	$78,628	$83,279	$90,584	$99,266	$108,835	$120,026	$132,552	$143,471	1,144,940
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.2%		$20,541	$20,541	$20,541	$20,541	$20,541	$20,541	$24,315	$24,315	$24,315	$24,315	$24,315	$24,315	269,135
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$8,342	$8,342	$8,342	$8,342	$8,342	$9,875	$9,875	$9,875	$9,875	$9,875	$9,875	$15,349	116,307
	e. Other	2.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$117,531	$119,225	$121,485	$124,913	$129,145	$136,608	$149,697	$160,766	$172,969	$187,240	$203,211	$222,609	$1,845,400
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$117,531	$119,225	$121,485	$124,913	$129,145	$136,608	$149,697	$160,766	$172,969	$187,240	$203,211	$222,609	$1,845,400
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			117,531	119,225	121,485	124,913	129,145	136,608	149,697	160,766	172,969	187,240	203,211	222,609	1,845,400
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$117,531	$119,225	$121,485	$124,913	$129,145	$136,608	$149,697	$160,766	$172,969	$187,240	$203,211	$222,609	$1,845,400

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 397)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$46,623	$33,752	$71,580	$85,207	$106,985	$160,041	$256,669	$237,868	$306,587	$328,958	$381,566	$238,674	$2,254,509
	b. Clearings to Plant			$0	$0	$0	$0	$0	$287,533	$0	$0	$0	$0	$0	$1,027,168	1,314,702
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,565,311	1,565,311	1,565,311	1,565,311	1,565,311	1,565,311	1,852,845	1,852,845	1,852,845	1,852,845	1,852,845	1,852,845	2,880,013	
3	Less Accumulated Depreciation		$0	(18,635)	(37,269)	(55,904)	(74,539)	(93,173)	(111,808)	(133,866)	(155,923)	(177,981)	(200,039)	(222,096)	(244,154)	
4	CWIP - Non-Interest Bearing		$365,732	412,355	446,107	517,686	602,893	709,879	582,386	839,055	1,076,924	1,383,511	1,712,468	2,094,034	1,305,540	
5	Net Investment (Lines 2 + 3 + 4)		$1,931,044	$1,959,032	$1,974,149	$2,027,094	$2,093,666	$2,182,017	$2,323,423	$2,558,035	$2,773,845	$3,058,375	$3,365,274	$3,724,783	$3,941,399	
6	Average Net Investment			$1,945,038	$1,966,590	$2,000,621	$2,060,380	$2,137,842	$2,252,720	$2,440,729	$2,665,940	$2,916,110	$3,211,825	$3,545,029	$3,833,091	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$2,661	$2,691	$2,738	$2,819	$2,925	$3,082	$3,340	$3,648	$3,990	$4,395	$4,851	$5,245	42,385
	b. Equity Component Grossed Up For Taxes	5.97%		$9,673	$9,780	$9,950	$10,247	$10,632	$11,203	$12,138	$13,258	$14,503	$15,973	$17,630	$19,063	154,051
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	14.3%		$18,635	$18,635	$18,635	$18,635	$18,635	$18,635	$22,058	$22,058	$22,058	$22,058	$22,058	$22,058	244,154
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$1,165	$1,165	$1,165	$1,165	$1,165	$1,380	$1,380	$1,380	$1,380	$1,380	$1,380	$2,144	16,249
	e. Other	14.3%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$32,135	$32,271	$32,487	$32,866	$33,357	$34,300	$38,915	$40,343	$41,930	$43,805	$45,918	$48,510	$456,839
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$32,135	$32,271	$32,487	$32,866	$33,357	$34,300	$38,915	$40,343	$41,930	$43,805	$45,918	$48,510	$456,839
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			32,135	32,271	32,487	32,866	33,357	34,300	38,915	40,343	41,930	43,805	45,918	48,510	456,839
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$32,135	$32,271	$32,487	$32,866	$33,357	$34,300	$38,915	$40,343	$41,930	$43,805	$45,918	$48,510	$456,839

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$196,000	$224,329	$209,108	$321,358	$610,946	$512,880	$497,426	$537,079	$614,262	$692,494	$476,392	$249,445	$5,141,717
	b. Clearings to Plant			$0	$0	$0	$64,900	$64,900	$480,430	$111,248	$111,248	$111,248	$98,472	$98,472	$3,051,469	4,192,386
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,277,213	3,277,213	3,277,213	3,277,213	3,342,113	3,407,013	3,887,443	3,998,690	4,109,938	4,221,186	4,319,658	4,418,130	7,469,599	
3	Less Accumulated Depreciation		($22,545)	(34,015)	(45,485)	(56,955)	(68,426)	(80,123)	(92,048)	(105,654)	(119,649)	(134,034)	(148,808)	(163,927)	(179,390)	
4	CWIP - Non-Interest Bearing		$929,728	1,125,728	1,350,057	1,559,164	1,815,622	2,361,668	2,394,118	2,780,296	3,206,127	3,709,142	4,303,164	4,681,083	1,879,059	
5	Net Investment (Lines 2 + 3 + 4)		$4,184,396	$4,368,926	$4,581,785	$4,779,422	$5,089,310	$5,688,558	$6,189,513	$6,673,333	$7,196,416	$7,796,294	$8,474,014	$8,935,287	$9,169,268	
6	Average Net Investment			$4,276,661	$4,475,355	$4,680,603	$4,934,366	$5,388,934	$5,939,036	$6,431,423	$6,934,875	$7,496,355	$8,135,154	$8,704,650	$9,052,278	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$5,852	$6,124	$6,405	$6,752	$7,374	$8,127	$8,800	$9,489	$10,258	$11,132	$11,911	$12,387	104,609
	b. Equity Component Grossed Up For Taxes	5.97%		$21,269	$22,257	$23,278	$24,540	$26,800	$29,536	$31,985	$34,489	$37,281	$40,458	$43,290	$45,019	380,203
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$11,470	$11,470	$11,470	$11,470	$11,697	$11,925	$13,606	$13,995	$14,385	$14,774	$15,119	$15,463	156,846
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$2,440	$2,440	$2,440	$2,488	$2,537	$2,894	$2,977	$3,060	$3,143	$3,216	$3,290	$5,561	36,487
	e. Other	4.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$41,031	$42,291	$43,593	$45,250	$48,408	$52,482	$57,369	$61,033	$65,066	$69,580	$73,609	$78,431	$678,144
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$41,031	$42,291	$43,593	$45,250	$48,408	$52,482	$57,369	$61,033	$65,066	$69,580	$73,609	$78,431	$678,144
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			41,031	42,291	43,593	45,250	48,408	52,482	57,369	61,033	65,066	69,580	73,609	78,431	678,144
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$41,031	$42,291	$43,593	$45,250	$48,408	$52,482	$57,369	$61,033	$65,066	$69,580	$73,609	$78,431	$678,144

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$1,393,775	$1,595,229	$1,486,987	$2,285,214	$4,344,504	$3,647,144	$3,537,251	$3,819,226	$4,368,088	$4,924,403	$3,387,674	$1,773,828	$36,563,324
	b. Clearings to Plant			$0	$0	$0	$461,511	$461,511	$3,416,391	$791,094	$791,094	$791,094	$700,248	$700,248	$21,699,334	29,812,526
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$23,304,625	23,304,625	23,304,625	23,304,625	23,766,136	24,227,647	27,644,038	28,435,132	29,226,226	30,017,320	30,717,568	31,417,816	53,117,151	
3	Less Accumulated Depreciation		($103,061)	(155,496)	(207,932)	(260,367)	(312,803)	(366,276)	(420,789)	(482,988)	(546,967)	(612,726)	(680,265)	(749,379)	(820,069)	
4	CWIP - Non-Interest Bearing		$6,611,398	8,005,174	9,600,403	11,087,390	12,911,093	16,794,086	17,024,839	19,770,996	22,799,128	26,376,122	30,600,277	33,287,703	13,362,197	
5	Net Investment (Lines 2 + 3 + 4)		$29,812,963	$31,154,302	$32,697,097	$34,131,648	$36,364,427	$40,655,457	$44,248,089	$47,723,140	$51,478,387	$55,780,716	$60,637,580	$63,956,140	$65,659,278	
6	Average Net Investment			$30,483,632	$31,925,699	$33,414,372	$35,248,037	$38,509,942	$42,451,773	$45,985,614	$49,600,763	$53,629,551	$58,209,148	$62,296,860	$64,807,709	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$41,712	$43,685	$45,722	$48,231	$52,694	$58,088	$62,924	$67,870	$73,383	$79,650	$85,243	$88,679	747,881
	b. Equity Component Grossed Up For Taxes	5.97%		$151,602	$158,774	$166,178	$175,297	$191,519	$211,123	$228,697	$246,676	$266,713	$289,488	$309,817	$322,304	2,718,188
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$52,435	$52,435	$52,435	$52,435	$53,474	$54,512	$62,199	$63,979	$65,759	$67,539	$69,115	$70,690	717,008
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$17,351	$17,351	$17,351	$17,695	$18,039	$20,582	$21,171	$21,760	$22,349	$22,871	$23,392	$39,548	259,463
	e. Other	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$263,101	$272,246	$281,686	$293,658	$315,726	$344,306	$374,992	$400,286	$428,204	$459,547	$487,567	$521,221	$4,442,540
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$263,101	$272,246	$281,686	$293,658	$315,726	$344,306	$374,992	$400,286	$428,204	$459,547	$487,567	$521,221	$4,442,540
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			263,101	272,246	281,686	293,658	315,726	344,306	374,992	400,286	428,204	459,547	487,567	521,221	4,442,540
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$263,101	$272,246	$281,686	$293,658	$315,726	$344,306	$374,992	$400,286	$428,204	$459,547	$487,567	$521,221	$4,442,540

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Line	Description			Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments																
	a. Expenditures/Additions			$0	$21,778	$24,925	$23,234	$35,706	$67,883	$56,987	$55,270	$59,675	$68,251	$76,944	$52,932	$27,716	$571,302
	b. Clearings to Plant				$0	$0	$0	$7,211	$7,211	$53,381	$12,361	$12,361	$12,361	$10,941	$10,941	$339,052	465,821
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		364,135	$364,135	364,135	364,135	364,135	371,346	378,557	431,938	444,299	456,660	469,021	479,962	490,903	829,955	
3	Less Accumulated Depreciation		(954)	($954)	(1,440)	(1,925)	(2,411)	(2,896)	(3,391)	(3,896)	(4,472)	(5,065)	(5,673)	(6,299)	(6,939)	(7,593)	
4	CWIP - Non-Interest Bearing		103,110	$103,303	125,081	150,006	173,240	201,736	262,408	266,013	308,922	356,236	412,127	478,129	520,120	208,784	
5	Net Investment (Lines 2 + 3 + 4)		466,290	$466,484	$487,776	$512,216	$534,964	$570,185	$637,573	$694,055	$748,749	$807,832	$875,474	$951,793	$1,004,085	$1,031,147	
6	Average Net Investment				$477,130	$499,996	$523,590	$552,575	$603,879	$665,814	$721,402	$778,290	$841,653	$913,633	$977,939	$1,017,616	
7	Return on Average Net Investment (A)	Jan-Dec															
	a. Debt Component	1.64%			$653	$684	$716	$756	$826	$911	$987	$1,065	$1,152	$1,250	$1,338	$1,392	11,731
	b. Equity Component Grossed Up For Taxes	5.97%			$2,373	$2,487	$2,604	$2,748	$3,003	$3,311	$3,588	$3,871	$4,186	$4,544	$4,864	$5,061	42,638
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	1.6%			$486	$486	$486	$486	$495	$505	$576	$592	$609	$625	$640	$655	6,639
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935			$271	$271	$271	$276	$282	$322	$331	$340	$349	$357	$366	$618	4,054
	e. Other	1.6%			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$3,782	$3,927	$4,077	$4,266	$4,607	$5,049	$5,482	$5,868	$6,295	$6,777	$7,207	$7,726	$65,063
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$3,782	$3,927	$4,077	$4,266	$4,607	$5,049	$5,482	$5,868	$6,295	$6,777	$7,207	$7,726	$65,063
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				3,782	3,927	4,077	4,266	4,607	5,049	5,482	5,868	6,295	6,777	7,207	7,726	65,063
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$3,782	$3,927	$4,077	$4,266	$4,607	$5,049	$5,482	$5,868	$6,295	$6,777	$7,207	$7,726	$65,063

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$217,777	$249,255	$232,342	$357,065	$678,829	$569,866	$552,695	$596,754	$682,514	$769,438	$529,324	$277,161	$5,713,019
	b. Clearings to Plant			$0	$0	$0	$72,111	$72,111	$533,811	$123,608	$123,608	$123,608	$109,414	$109,414	$3,390,521	4,658,207
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,641,348	3,641,348	3,641,348	3,641,348	3,713,459	3,785,570	4,319,381	4,442,989	4,566,598	4,690,206	4,799,620	4,909,034	8,299,555	
3	Less Accumulated Depreciation		($17,893)	(26,996)	(36,099)	(45,203)	(54,306)	(63,590)	(73,054)	(83,852)	(94,960)	(106,376)	(118,102)	(130,101)	(142,373)	
4	CWIP - Non-Interest Bearing		$1,033,031	1,250,808	1,500,063	1,732,405	2,017,358	2,624,076	2,660,131	3,089,218	3,562,364	4,121,269	4,781,293	5,201,204	2,087,843	
5	Net Investment (Lines 2 + 3 + 4)		$4,656,486	$4,865,160	$5,105,311	$5,328,550	$5,676,511	$6,346,056	$6,906,458	$7,448,355	$8,034,002	$8,705,099	$9,462,812	$9,980,137	$10,245,025	
6	Average Net Investment			$4,760,823	$4,985,236	$5,216,931	$5,502,530	$6,011,284	$6,626,257	$7,177,407	$7,741,179	$8,369,551	$9,083,956	$9,721,474	$10,112,581	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$6,514	$6,821	$7,138	$7,529	$8,225	$9,067	$9,821	$10,593	$11,452	$12,430	$13,302	$13,837	116,731
	b. Equity Component Grossed Up For Taxes	5.97%		$23,677	$24,793	$25,945	$27,365	$29,896	$32,954	$35,695	$38,499	$41,624	$45,177	$48,347	$50,292	424,263
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$9,103	$9,103	$9,103	$9,103	$9,284	$9,464	$10,798	$11,107	$11,416	$11,726	$11,999	$12,273	124,481
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$2,711	$2,711	$2,711	$2,765	$2,819	$3,216	$3,308	$3,400	$3,492	$3,574	$3,655	$6,179	40,541
	e. Other	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$42,006	$43,429	$44,898	$46,763	$50,223	$54,701	$59,623	$63,599	$67,985	$72,906	$77,303	$82,582	$706,016
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$42,006	$43,429	$44,898	$46,763	$50,223	$54,701	$59,623	$63,599	$67,985	$72,906	$77,303	$82,582	$706,016
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			42,006	43,429	44,898	46,763	50,223	54,701	59,623	63,599	67,985	72,906	77,303	82,582	706,016
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$42,006	$43,429	$44,898	$46,763	$50,223	$54,701	$59,623	$63,599	$67,985	$72,906	$77,303	$82,582	$706,016

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$130,666	$149,553	$139,405	$214,239	$407,297	$341,920	$331,617	$358,052	$409,508	$461,663	$317,594	$166,296	$3,427,812
	b. Clearings to Plant			$0	$0	$0	$43,267	$43,267	$320,287	$74,165	$74,165	$74,165	$65,648	$65,648	$2,034,313	2,794,924
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,184,809	2,184,809	2,184,809	2,184,809	2,228,075	2,271,342	2,591,629	2,665,794	2,739,959	2,814,124	2,879,772	2,945,420	4,979,733	
3	Less Accumulated Depreciation		($10,378)	(15,658)	(20,938)	(26,218)	(31,497)	(36,882)	(42,371)	(48,634)	(55,077)	(61,698)	(68,499)	(75,458)	(82,576)	
4	CWIP - Non-Interest Bearing		$619,819	750,485	900,038	1,039,443	1,210,415	1,574,446	1,596,079	1,853,531	2,137,418	2,472,761	2,868,776	3,120,722	1,252,706	
5	Net Investment (Lines 2 + 3 + 4)		$2,794,250	$2,919,636	$3,063,909	$3,198,034	$3,406,993	$3,808,906	$4,145,336	$4,470,690	$4,822,300	$5,225,187	$5,680,049	$5,990,684	$6,149,862	
6	Average Net Investment			$2,856,943	$2,991,772	$3,130,971	$3,302,513	$3,607,949	$3,977,121	$4,308,013	$4,646,495	$5,023,744	$5,452,618	$5,835,367	$6,070,273	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$3,909	$4,094	$4,284	$4,519	$4,937	$5,442	$5,895	$6,358	$6,874	$7,461	$7,985	$8,306	70,064
	b. Equity Component Grossed Up For Taxes	5.97%		$14,208	$14,879	$15,571	$16,424	$17,943	$19,779	$21,425	$23,108	$24,984	$27,117	$29,021	$30,189	254,649
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$5,280	$5,280	$5,280	$5,280	$5,385	$5,489	$6,263	$6,442	$6,622	$6,801	$6,959	$7,118	72,199
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$1,627	$1,627	$1,627	$1,659	$1,691	$1,930	$1,985	$2,040	$2,095	$2,144	$2,193	$3,708	24,325
	e. Other	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$25,024	$25,879	$26,762	$27,882	$29,956	$32,640	$35,567	$37,948	$40,575	$43,523	$46,158	$49,321	$421,236
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$25,024	$25,879	$26,762	$27,882	$29,956	$32,640	$35,567	$37,948	$40,575	$43,523	$46,158	$49,321	$421,236
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			25,024	25,879	26,762	27,882	29,956	32,640	35,567	37,948	40,575	43,523	46,158	49,321	421,236
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$25,024	$25,879	$26,762	$27,882	$29,956	$32,640	$35,567	$37,948	$40,575	$43,523	$46,158	$49,321	$421,236

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369.1)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$174,222	$199,404	$185,873	$285,652	$543,063	$455,893	$442,156	$477,403	$546,011	$615,550	$423,459	$221,729	$4,570,416
	b. Clearings to Plant			$0	$0	$0	$57,689	$57,689	$427,049	$98,887	$98,887	$98,887	$87,531	$87,531	$2,712,417	3,726,566
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,913,078	2,913,078	2,913,078	2,913,078	2,970,767	3,028,456	3,455,505	3,554,392	3,653,278	3,752,165	3,839,696	3,927,227	6,639,644	
3	Less Accumulated Depreciation		($19,085)	(28,796)	(38,506)	(48,216)	(57,926)	(67,829)	(77,924)	(89,442)	(101,290)	(113,468)	(125,975)	(138,774)	(151,865)	
4	CWIP - Non-Interest Bearing		$826,425	1,000,647	1,200,050	1,385,924	1,613,887	2,099,261	2,128,105	2,471,374	2,849,891	3,297,015	3,825,035	4,160,963	1,670,275	
5	Net Investment (Lines 2 + 3 + 4)		$3,720,418	$3,884,929	$4,074,623	$4,250,786	$4,526,727	$5,059,888	$5,505,686	$5,936,324	$6,401,879	$6,935,712	$7,538,756	$7,949,416	$8,158,054	
6	Average Net Investment			$3,802,673	$3,979,776	$4,162,704	$4,388,756	$4,793,307	$5,282,787	$5,721,005	$6,169,101	$6,668,796	$7,237,234	$7,744,086	$8,053,735	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$5,203	$5,446	$5,696	$6,005	$6,559	$7,229	$7,828	$8,441	$9,125	$9,903	$10,596	$11,020	93,052
	b. Equity Component Grossed Up For Taxes	5.97%		$18,912	$19,792	$20,702	$21,826	$23,838	$26,273	$28,452	$30,680	$33,166	$35,992	$38,513	$40,053	338,200
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$9,710	$9,710	$9,710	$9,710	$9,903	$10,095	$11,518	$11,848	$12,178	$12,507	$12,799	$13,091	132,779
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$2,169	$2,169	$2,169	$2,212	$2,255	$2,573	$2,646	$2,720	$2,794	$2,859	$2,924	$4,944	32,433
	e. Other	4.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$35,994	$37,117	$38,277	$39,754	$42,554	$46,169	$50,445	$53,690	$57,262	$61,261	$64,833	$69,108	$596,464
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$35,994	$37,117	$38,277	$39,754	$42,554	$46,169	$50,445	$53,690	$57,262	$61,261	$64,833	$69,108	$596,464
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			35,994	37,117	38,277	39,754	42,554	46,169	50,445	53,690	57,262	61,261	64,833	69,108	596,464
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$35,994	$37,117	$38,277	$39,754	$42,554	$46,169	$50,445	$53,690	$57,262	$61,261	$64,833	$69,108	$596,464

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$21,778	$24,925	$23,234	$35,706	$67,883	$56,987	$55,270	$59,675	$68,251	$76,944	$52,932	$27,716	$571,302
	b. Clearings to Plant			$0	$0	$0	$7,211	$7,211	$53,381	$12,361	$12,361	$12,361	$10,941	$10,941	$339,052	465,821
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$364,135	364,135	364,135	364,135	371,346	378,557	431,938	444,299	456,660	469,021	479,962	490,903	829,955	
3	Less Accumulated Depreciation		($3,579)	(5,399)	(7,220)	(9,041)	(10,861)	(12,718)	(14,611)	(16,770)	(18,992)	(21,275)	(23,620)	(26,020)	(28,475)	
4	CWIP - Non-Interest Bearing		$103,303	125,081	150,006	173,240	201,736	262,408	266,013	308,922	356,236	412,127	478,129	520,120	208,784	
5	Net Investment (Lines 2 + 3 + 4)		$463,859	$483,816	$506,921	$528,335	$562,221	$628,247	$683,340	$736,450	$793,904	$859,872	$934,471	$985,004	$1,010,265	
6	Average Net Investment			$473,838	$495,369	$517,628	$545,278	$595,234	$655,794	$709,895	$765,177	$826,888	$897,172	$959,737	$997,634	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$648	$678	$708	$746	$814	$897	$971	$1,047	$1,131	$1,228	$1,313	$1,365	11,548
	b. Equity Component Grossed Up For Taxes	5.97%		$2,357	$2,464	$2,574	$2,712	$2,960	$3,261	$3,530	$3,805	$4,112	$4,462	$4,773	$4,961	41,972
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$1,821	$1,821	$1,821	$1,821	$1,857	$1,893	$2,160	$2,221	$2,283	$2,345	$2,400	$2,455	24,896
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$271	$271	$271	$276	$282	$322	$331	$340	$349	$357	$366	$618	4,054
	e. Other	6.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,097	$5,233	$5,374	$5,555	$5,913	$6,373	$6,992	$7,414	$7,876	$8,392	$8,852	$9,399	$82,471
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,097	$5,233	$5,374	$5,555	$5,913	$6,373	$6,992	$7,414	$7,876	$8,392	$8,852	$9,399	$82,471
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,097	5,233	5,374	5,555	5,913	6,373	6,992	7,414	7,876	8,392	8,852	9,399	82,471
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,097	$5,233	$5,374	$5,555	$5,913	$6,373	$6,992	$7,414	$7,876	$8,392	$8,852	$9,399	$82,471

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 371)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$21,778	$24,925	$23,234	$35,706	$67,883	$56,987	$55,270	$59,675	$68,251	$76,944	$52,932	$27,716	$571,302
	b. Clearings to Plant			$0	$0	$0	$7,211	$7,211	$53,381	$12,361	$12,361	$12,361	$10,941	$10,941	$339,052	465,821
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
2	Plant-in-Service/Depreciation Base		$364,135	364,135	364,135	364,135	371,346	378,557	431,938	444,299	456,660	469,021	479,962	490,903	829,955	
3	Less Accumulated Depreciation		($2,147)	(3,240)	(4,332)	(5,424)	(6,517)	(7,631)	(8,766)	(10,062)	(11,395)	(12,765)	(14,172)	(15,612)	(17,085)	
4	CWIP - Non-Interest Bearing		$103,303	125,081	150,006	173,240	201,736	262,408	266,013	308,922	356,236	412,127	478,129	520,120	208,784	
5	Net Investment (Lines 2 + 3 + 4)		$465,291	$485,976	$509,809	$531,951	$566,565	$633,334	$689,185	$743,159	$801,501	$868,382	$943,919	$995,412	$1,021,655	
6	Average Net Investment			$475,633	$497,893	$520,880	$549,258	$599,949	$661,259	$716,172	$772,330	$834,942	$906,151	$969,665	$1,008,533	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$651	$681	$713	$752	$821	$905	$980	$1,057	$1,142	$1,240	$1,327	$1,380	11,648
	b. Equity Component Grossed Up For Taxes	5.97%		$2,365	$2,476	$2,590	$2,732	$2,984	$3,289	$3,562	$3,841	$4,152	$4,507	$4,822	$5,016	42,336
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.6%		$1,092	$1,092	$1,092	$1,092	$1,114	$1,136	$1,296	$1,333	$1,370	$1,407	$1,440	$1,473	14,938
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$271	$271	$271	$276	$282	$322	$331	$340	$349	$357	$366	$618	4,054
	e. Other	3.6%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$4,380	$4,521	$4,667	$4,852	$5,201	$5,651	$6,168	$6,571	$7,014	$7,511	$7,955	$8,486	$72,975
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$4,380	$4,521	$4,667	$4,852	$5,201	$5,651	$6,168	$6,571	$7,014	$7,511	$7,955	$8,486	$72,975
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			4,380	4,521	4,667	4,852	5,201	5,651	6,168	6,571	7,014	7,511	7,955	8,486	72,975
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$4,380	$4,521	$4,667	$4,852	$5,201	$5,651	$6,168	$6,571	$7,014	$7,511	$7,955	$8,486	$72,975

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$13,972	$31,418	$203,649	$250,055	$446,866	$493,591	$534,189	$427,893	$393,765	$374,822	$362,572	$219,869	$3,752,659
	b. Clearings to Plant			$0	$0	$0	$106,014	$106,014	$502,494	$132,518	$132,518	$132,518	$212,028	$212,028	$2,212,549	3,748,681
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,668,312	4,668,312	4,668,312	4,668,312	4,774,326	4,880,340	5,382,834	5,515,352	5,647,869	5,780,387	5,992,416	6,204,444	8,416,993	
3	Less Accumulated Depreciation		($27,057)	(43,396)	(59,735)	(76,074)	(92,413)	(109,123)	(126,204)	(145,044)	(164,348)	(184,116)	(204,347)	(225,320)	(247,036)	
4	CWIP - Non-Interest Bearing		$1,111,740	1,125,713	1,157,130	1,360,779	1,504,820	1,845,672	1,836,768	2,238,439	2,533,814	2,795,062	2,957,856	3,108,399	1,115,719	
5	Net Investment (Lines 2 + 3 + 4)		$5,752,995	$5,750,628	$5,765,707	$5,953,017	$6,186,733	$6,616,888	$7,093,398	$7,608,746	$8,017,336	$8,391,334	$8,745,924	$9,087,522	$9,285,675	
6	Average Net Investment			$5,751,812	$5,758,168	$5,859,362	$6,069,875	$6,401,811	$6,855,143	$7,351,072	$7,813,041	$8,204,335	$8,568,629	$8,916,723	$9,186,599	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$7,870	$7,879	$8,018	$8,306	$8,760	$9,380	$10,059	$10,691	$11,226	$11,725	$12,201	$12,570	118,685
	b. Equity Component Grossed Up For Taxes	5.97%		$28,605	$28,637	$29,140	$30,187	$31,838	$34,092	$36,559	$38,856	$40,802	$42,614	$44,345	$45,687	431,362
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$16,339	$16,339	$16,339	$16,339	$16,710	$17,081	$18,840	$19,304	$19,768	$20,231	$20,973	$21,716	219,979
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$3,476	$3,476	$3,476	$3,555	$3,634	$4,008	$4,106	$4,205	$4,304	$4,462	$4,620	$6,267	49,587
	e. Other	4.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$56,290	$56,331	$56,972	$58,386	$60,941	$64,561	$69,564	$73,056	$76,100	$79,032	$82,139	$86,240	$819,612
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$56,290	$56,331	$56,972	$58,386	$60,941	$64,561	$69,564	$73,056	$76,100	$79,032	$82,139	$86,240	$819,612
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			56,290	56,331	56,972	58,386	60,941	64,561	69,564	73,056	76,100	79,032	82,139	86,240	819,612
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$56,290	$56,331	$56,972	$58,386	$60,941	$64,561	$69,564	$73,056	$76,100	$79,032	$82,139	$86,240	$819,612

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$42,582	$95,750	$620,644	$762,073	$1,361,876	$1,504,276	$1,628,003	$1,304,055	$1,200,047	$1,142,315	$1,104,980	$670,076	$11,436,676
	b. Clearings to Plant			$0	$0	$0	$323,091	$323,091	$1,531,411	$403,864	$403,864	$403,864	$646,182	$646,182	$6,743,005	11,424,552
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$14,244,997	14,244,997	14,244,997	14,244,997	14,568,087	14,891,178	16,422,588	16,826,452	17,230,316	17,634,179	18,280,361	18,926,543	25,669,548	
3	Less Accumulated Depreciation		($53,410)	(85,461)	(117,513)	(149,564)	(181,615)	(214,393)	(247,898)	(284,849)	(322,709)	(361,477)	(401,154)	(442,285)	(484,869)	
4	CWIP - Non-Interest Bearing		$3,370,400	3,412,982	3,508,731	4,129,376	4,568,358	5,607,144	5,580,009	6,804,148	7,704,340	8,500,523	8,996,656	9,455,454	3,382,524	
5	Net Investment (Lines 2 + 3 + 4)		$17,561,987	$17,572,517	$17,636,216	$18,224,809	$18,954,831	$20,283,928	$21,754,699	$23,345,751	$24,611,947	$25,773,225	$26,875,863	$27,939,712	$28,567,203	
6	Average Net Investment			$17,567,252	$17,604,366	$17,930,512	$18,589,820	$19,619,379	$21,019,314	$22,550,225	$23,978,849	$25,192,586	$26,324,544	$27,407,788	$28,253,458	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$24,038	$24,089	$24,535	$25,437	$26,846	$28,761	$30,856	$32,811	$34,472	$36,021	$37,503	$38,660	364,029
	b. Equity Component Grossed Up For Taxes	5.97%		$87,366	$87,551	$89,173	$92,452	$97,572	$104,534	$112,148	$119,253	$125,289	$130,918	$136,305	$140,511	1,323,071
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$32,051	$32,051	$32,051	$32,051	$32,778	$33,505	$36,951	$37,860	$38,768	$39,677	$41,131	$42,585	431,459
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$10,606	$10,606	$10,606	$10,847	$11,087	$12,227	$12,528	$12,829	$13,130	$13,611	$14,092	$19,112	151,281
	e. Other	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$154,061	$154,297	$156,365	$160,787	$168,283	$179,028	$192,483	$202,752	$211,658	$220,227	$229,031	$240,868	$2,269,840
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$154,061	$154,297	$156,365	$160,787	$168,283	$179,028	$192,483	$202,752	$211,658	$220,227	$229,031	$240,868	$2,269,840
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			154,061	154,297	156,365	160,787	168,283	179,028	192,483	202,752	211,658	220,227	229,031	240,868	2,269,840
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$154,061	$154,297	$156,365	$160,787	$168,283	$179,028	$192,483	$202,752	$211,658	$220,227	$229,031	$240,868	$2,269,840

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$9,980	$22,441	$145,464	$178,611	$319,190	$352,565	$381,563	$305,638	$281,261	$267,730	$258,980	$157,049	$2,680,471
	b. Clearings to Plant			$0	$0	$0	$75,724	$75,724	$358,924	$94,656	$94,656	$94,656	$151,449	$151,449	$1,580,392	2,677,629
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,331,496	3,331,496	3,331,496	3,331,496	3,407,221	3,482,945	3,841,869	3,936,525	4,031,181	4,125,836	4,277,285	4,428,734	6,009,126	
3	Less Accumulated Depreciation		($13,270)	(21,321)	(29,372)	(37,423)	(45,475)	(53,709)	(62,126)	(71,410)	(80,924)	(90,666)	(100,636)	(110,973)	(121,676)	
4	CWIP - Non-Interest Bearing		$797,112	807,092	829,534	974,997	1,077,884	1,321,349	1,314,989	1,601,897	1,812,879	1,999,485	2,115,766	2,223,297	799,954	
5	Net Investment (Lines 2 + 3 + 4)		$4,115,339	$4,117,268	$4,131,658	$4,269,070	$4,439,630	$4,750,585	$5,094,733	$5,467,012	$5,763,136	$6,034,655	$6,292,415	$6,541,057	$6,687,404	
6	Average Net Investment			$4,116,303	$4,124,463	$4,200,364	$4,354,350	$4,595,108	$4,922,659	$5,280,872	$5,615,074	$5,898,896	$6,163,535	$6,416,736	$6,614,231	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$5,632	$5,644	$5,747	$5,958	$6,288	$6,736	$7,226	$7,683	$8,072	$8,434	$8,780	$9,050	85,251
	b. Equity Component Grossed Up For Taxes	5.97%		$20,471	$20,512	$20,889	$21,655	$22,853	$24,482	$26,263	$27,925	$29,337	$30,653	$31,912	$32,894	309,846
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$8,051	$8,051	$8,051	$8,051	$8,234	$8,417	$9,285	$9,513	$9,742	$9,971	$10,337	$10,703	108,406
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$2,480	$2,480	$2,480	$2,537	$2,593	$2,860	$2,931	$3,001	$3,072	$3,185	$3,297	$4,474	35,392
	e. Other	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$36,635	$36,687	$37,168	$38,201	$39,968	$42,495	$45,704	$48,123	$50,222	$52,242	$54,326	$57,121	$538,894
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$36,635	$36,687	$37,168	$38,201	$39,968	$42,495	$45,704	$48,123	$50,222	$52,242	$54,326	$57,121	$538,894
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			36,635	36,687	37,168	38,201	39,968	42,495	45,704	48,123	50,222	52,242	54,326	57,121	538,894
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$36,635	$36,687	$37,168	$38,201	$39,968	$42,495	$45,704	$48,123	$50,222	$52,242	$54,326	$57,121	$538,894

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$7,194	$14,046	$23,145	$21,603	$14,000	$5,981	$4,030	$0	$0	$90,000
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$90,000	90,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$67,866	67,866	67,866	67,866	67,866	67,866	67,866	67,866	67,866	67,866	67,866	67,866	157,866	
3	Less Accumulated Depreciation		$0	0	(90)	(181)	(271)	(362)	(452)	(543)	(633)	(724)	(814)	(905)	(995)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	7,194	21,241	44,386	65,989	79,989	85,970	90,000	90,000	0	
5	Net Investment (Lines 2 + 3 + 4)		$67,866	$67,866	$67,776	$67,685	$74,789	$88,745	$111,799	$133,312	$147,222	$153,112	$157,052	$156,961	$156,871	
6	Average Net Investment			$67,866	$67,821	$67,730	$71,237	$81,767	$100,272	$122,556	$140,267	$150,167	$155,082	$157,006	$156,916	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$93	$93	$93	$97	$112	$137	$168	$192	$205	$212	$215	$215	1,832
	b. Equity Component Grossed Up For Taxes	5.97%		$338	$337	$337	$354	$407	$499	$609	$698	$747	$771	$781	$780	6,658
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$0	$90	$90	$90	$90	$90	$90	$90	$90	$90	$90	$90	995
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$51	$51	$51	$51	$51	$51	$51	$51	$51	$51	$51	$118	673
	e. Other	1.6%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$481	$571	$571	$593	$660	$777	$918	$1,031	$1,093	$1,124	$1,137	$1,203	$10,158
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$481	$571	$571	$593	$660	$777	$918	$1,031	$1,093	$1,124	$1,137	$1,203	$10,158
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			481	571	571	593	660	777	918	1,031	1,093	1,124	1,137	1,203	10,158
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$481	$571	$571	$593	$660	$777	$918	$1,031	$1,093	$1,124	$1,137	$1,203	$10,158

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$40,768	$79,596	$131,154	$122,420	$79,335	$33,891	$22,836	$0	$0	$510,000
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$510,000	510,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$384,575	384,575	384,575	384,575	384,575	384,575	384,575	384,575	384,575	384,575	384,575	384,575	894,575	
3	Less Accumulated Depreciation		$0	0	(961)	(1,923)	(2,884)	(3,846)	(4,807)	(5,769)	(6,730)	(7,691)	(8,653)	(9,614)	(10,576)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	40,768	120,364	251,518	373,938	453,273	487,164	510,000	510,000	0	
5	Net Investment (Lines 2 + 3 + 4)		$384,575	$384,575	$383,613	$382,652	$422,459	$501,093	$631,286	$752,744	$831,118	$864,047	$885,922	$884,960	$883,999	
6	Average Net Investment			$384,575	$384,094	$383,133	$402,555	$461,776	$566,190	$692,015	$791,931	$847,582	$874,985	$885,441	$884,480	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$526	$526	$524	$551	$632	$775	$947	$1,084	$1,160	$1,197	$1,212	$1,210	10,343
	b. Equity Component Grossed Up For Taxes	5.97%		$1,913	$1,910	$1,905	$2,002	$2,297	$2,816	$3,442	$3,938	$4,215	$4,352	$4,404	$4,399	37,591
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$961	$961	$961	$961	$961	$961	$961	$961	$961	$961	$961	10,576
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$286	$286	$286	$286	$286	$286	$286	$286	$286	$286	$286	$666	3,816
	e. Other	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,725	$3,684	$3,677	$3,801	$4,176	$4,838	$5,636	$6,270	$6,623	$6,797	$6,863	$7,236	$62,326
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,725	$3,684	$3,677	$3,801	$4,176	$4,838	$5,636	$6,270	$6,623	$6,797	$6,863	$7,236	$62,326
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,725	3,684	3,677	3,801	4,176	4,838	5,636	6,270	6,623	6,797	6,863	7,236	62,326
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,725	$3,684	$3,677	$3,801	$4,176	$4,838	$5,636	$6,270	$6,623	$6,797	$6,863	$7,236	$62,326

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$31,975	$62,428	$102,866	$96,015	$62,223	$26,581	$17,910	$0	$0	$400,000
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$400,000	400,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$301,627	301,627	301,627	301,627	301,627	301,627	301,627	301,627	301,627	301,627	301,627	301,627	701,627	
3	Less Accumulated Depreciation		$0	0	(729)	(1,458)	(2,187)	(2,916)	(3,645)	(4,374)	(5,103)	(5,831)	(6,560)	(7,289)	(8,018)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	31,975	94,404	197,269	293,285	355,508	382,090	400,000	400,000	0	
5	Net Investment (Lines 2 + 3 + 4)		$301,627	$301,627	$300,898	$300,169	$331,416	$393,115	$495,252	$590,538	$652,033	$677,885	$695,067	$694,338	$693,609	
6	Average Net Investment			$301,627	$301,263	$300,534	$315,792	$362,265	$444,183	$542,895	$621,286	$664,959	$686,476	$694,702	$693,973	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$413	$412	$411	$432	$496	$608	$743	$850	$910	$939	$951	$950	8,114
	b. Equity Component Grossed Up For Taxes	5.97%		$1,500	$1,498	$1,495	$1,571	$1,802	$2,209	$2,700	$3,090	$3,307	$3,414	$3,455	$3,451	29,491
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$0	$729	$729	$729	$729	$729	$729	$729	$729	$729	$729	$729	8,018
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$225	$225	$225	$225	$225	$225	$225	$225	$225	$225	$225	$522	2,993
	e. Other	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,137	$2,864	$2,859	$2,956	$3,251	$3,770	$4,396	$4,893	$5,170	$5,307	$5,359	$5,652	$48,616
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,137	$2,864	$2,859	$2,956	$3,251	$3,770	$4,396	$4,893	$5,170	$5,307	$5,359	$5,652	$48,616
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,137	2,864	2,859	2,956	3,251	3,770	4,396	4,893	5,170	5,307	5,359	5,652	48,616
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,137	$2,864	$2,859	$2,956	$3,251	$3,770	$4,396	$4,893	$5,170	$5,307	$5,359	$5,652	$48,616

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Flood Mitigation - Transmission - (FERC 352)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$307,707	$310,767	$313,088	$313,824	$315,070	$316,064	$317,120	$315,408	$318,128	$313,791	$315,718	$343,315	$3,800,000
	b. Clearings to Plant			$0	$0	$0	$0	$1,887,147	$0	$0	$0	$0	$0	$0	$1,912,853	3,800,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	1,887,147	1,887,147	1,887,147	1,887,147	1,887,147	1,887,147	1,887,147	3,800,000	
3	Less Accumulated Depreciation		$0	0	0	0	0	0	(2,202)	(4,403)	(6,605)	(8,807)	(11,008)	(13,210)	(15,412)	
4	CWIP - Non-Interest Bearing		$0	307,707	618,473	931,561	1,245,386	-326,691	-10,628	306,492	621,901	940,029	1,253,819	1,569,537	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$307,707	$618,473	$931,561	$1,245,386	$1,560,456	$1,874,318	$2,189,236	$2,502,443	$2,818,369	$3,129,958	$3,443,474	$3,784,588	
6	Average Net Investment			$153,853	$463,090	$775,017	$1,088,473	$1,402,921	$1,717,387	$2,031,777	$2,345,839	$2,660,406	$2,974,164	$3,286,716	$3,614,031	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$211	$634	$1,060	$1,489	$1,920	$2,350	$2,780	$3,210	$3,640	$4,070	$4,497	$4,945	30,806
	b. Equity Component Grossed Up For Taxes	5.97%		$765	$2,303	$3,854	$5,413	$6,977	$8,541	$10,105	$11,666	$13,231	$14,791	$16,346	$17,973	111,966
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$0	$0	$0	$0	$0	$2,202	$2,202	$2,202	$2,202	$2,202	$2,202	$2,202	15,412
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		0	0	0	0	1,405	1,405	1,405	1,405	1,405	1,405	1,405	2,829	12,665
	e. Other	1.4%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$976	$2,937	$4,915	$6,903	$10,302	$14,498	$16,491	$18,483	$20,478	$22,468	$24,450	$27,950	$170,849
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$976	$2,937	$4,915	$6,903	$10,302	$14,498	$16,491	$18,483	$20,478	$22,468	$24,450	$27,950	$170,849
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			703	2,116	3,541	4,973	7,422	10,444	11,881	13,316	14,753	16,186	17,614	20,135	123,082
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$703	$2,116	$3,541	$4,973	$7,422	$10,444	$11,881	$13,316	$14,753	$16,186	$17,614	$20,135	$123,082

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353.1)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$761,574	$769,148	$774,893	$776,715	$779,799	$782,257	$784,872	$780,635	$787,368	$776,631	$781,401	$849,706	$9,405,000
	b. Clearings to Plant			$0	$1,587,236	$0	$0	$366,538	$0	$0	$0	$0	$0	$652,791	$6,798,435	9,405,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$7,232,020	7,232,020	8,819,257	8,819,257	8,819,257	9,185,794	9,185,794	9,185,794	9,185,794	9,185,794	9,185,794	9,838,585	16,637,020	
3	Less Accumulated Depreciation		($9,158)	(9,158)	(20,006)	(33,235)	(46,464)	(59,693)	(73,472)	(87,250)	(101,029)	(114,808)	(128,586)	(142,365)	(157,123)	
4	CWIP - Non-Interest Bearing		$614,507	1,376,081	557,992	1,332,884	2,109,600	2,522,861	3,305,118	4,089,991	4,870,626	5,657,994	6,434,625	6,563,235	614,507	
5	Net Investment (Lines 2 + 3 + 4)		$7,837,369	$8,598,943	$9,357,242	$10,118,906	$10,882,392	$11,648,962	$12,417,441	$13,188,535	$13,955,391	$14,728,980	$15,491,833	$16,259,455	$17,094,404	
6	Average Net Investment			$8,218,156	$8,978,093	$9,738,074	$10,500,649	$11,265,677	$12,033,201	$12,802,988	$13,571,963	$14,342,186	$15,110,406	$15,875,644	$16,676,930	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$11,245	$12,285	$13,325	$14,368	$15,415	$16,465	$17,519	$18,571	$19,625	$20,676	$21,723	$22,820	204,038
	b. Equity Component Grossed Up For Taxes	5.97%		$40,871	$44,650	$48,430	$52,222	$56,027	$59,844	$63,672	$67,497	$71,327	$75,148	$78,953	$82,938	741,579
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$0	$10,848	$13,229	$13,229	$13,229	$13,779	$13,779	$13,779	$13,779	$13,779	$13,779	$14,758	147,965
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		5,385	6,566	6,566	6,566	6,839	6,839	6,839	6,839	6,839	6,839	7,325	12,387	85,832
	e. Other	1.8%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$57,501	$74,350	$81,550	$86,386	$91,510	$96,927	$101,809	$106,686	$111,570	$116,442	$121,781	$132,903	$1,179,413
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$57,501	$74,350	$81,550	$86,386	$91,510	$96,927	$101,809	$106,686	$111,570	$116,442	$121,781	$132,903	$1,179,413
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			41,424	53,563	58,750	62,234	65,926	69,828	73,345	76,858	80,377	83,887	87,733	95,746	849,670
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$41,424	$53,563	$58,750	$62,234	$65,926	$69,828	$73,345	$76,858	$80,377	$83,887	$87,733	$95,746	$849,670

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$7,693	$7,769	$7,827	$7,846	$7,877	$7,902	$7,928	$7,885	$7,953	$7,845	$7,893	$8,583	$95,000
	b. Clearings to Plant			$0	$16,033	$0	$0	$3,702	$0	$0	$0	$0	$0	$6,594	$68,671	95,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$73,051	73,051	89,083	89,083	89,083	92,786	92,786	92,786	92,786	92,786	92,786	99,380	168,051	
3	Less Accumulated Depreciation		($98)	(98)	(213)	(354)	(495)	(636)	(783)	(930)	(1,077)	(1,224)	(1,371)	(1,518)	(1,675)	
4	CWIP - Non-Interest Bearing		$6,207	13,900	5,636	13,463	21,309	25,483	33,385	41,313	49,198	57,151	64,996	66,295	6,207	
5	Net Investment (Lines 2 + 3 + 4)		$79,160	$86,853	$94,506	$102,193	$109,897	$117,633	$125,387	$133,169	$140,907	$148,713	$156,411	$164,157	$172,583	
6	Average Net Investment			$83,007	$90,680	$98,349	$106,045	$113,765	$121,510	$129,278	$137,038	$144,810	$152,562	$160,284	$168,370	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$114	$124	$135	$145	$156	$166	$177	$188	$198	$209	$219	$230	2,060
	b. Equity Component Grossed Up For Taxes	5.97%		$413	$451	$489	$527	$566	$604	$643	$682	$720	$759	$797	$837	7,488
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$116	$141	$141	$141	$147	$147	$147	$147	$147	$147	$157	1,578
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		54	66	66	66	69	69	69	69	69	69	74	125	867
	e. Other	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$581	$757	$831	$880	$932	$987	$1,036	$1,085	$1,134	$1,183	$1,237	$1,350	$11,993
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$581	$757	$831	$880	$932	$987	$1,036	$1,085	$1,134	$1,183	$1,237	$1,350	$11,993
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			418	545	599	634	671	711	746	782	817	853	891	973	8,640
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$418	$545	$599	$634	$671	$711	$746	$782	$817	$853	$891	$973	$8,640

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$125,649	$125,649	$281,877	$256,427	$281,898	$125,875	$125,876	$155,299	$125,878	$125,866	$155,295	$95,595	$1,981,185
	b. Clearings to Plant			$125,649	$125,649	$281,877	$256,427	$281,898	$125,875	$125,876	$155,299	$125,878	$125,866	$155,295	$95,595	1,981,185
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,973,709	2,099,358	2,225,008	2,506,884	2,763,312	3,045,210	3,171,085	3,296,962	3,452,261	3,578,139	3,704,005	3,859,300	3,954,894	
3	Less Accumulated Depreciation		($27,177)	(27,177)	(31,901)	(36,907)	(42,548)	(48,765)	(55,617)	(62,752)	(70,170)	(77,937)	(85,988)	(94,322)	(103,006)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,946,532	$2,072,181	$2,193,107	$2,469,977	$2,720,764	$2,996,445	$3,115,469	$3,234,210	$3,382,091	$3,500,201	$3,618,017	$3,764,977	$3,851,889	
6	Average Net Investment			$2,009,356	$2,132,644	$2,331,542	$2,595,371	$2,858,605	$3,055,957	$3,174,839	$3,308,151	$3,441,146	$3,559,109	$3,691,497	$3,808,433	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$2,749	$2,918	$3,190	$3,551	$3,912	$4,182	$4,344	$4,527	$4,709	$4,870	$5,051	$5,211	49,214
	b. Equity Component Grossed Up For Taxes	5.97%		$9,993	$10,606	$11,595	$12,907	$14,217	$15,198	$15,789	$16,452	$17,114	$17,700	$18,359	$18,940	178,871
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$4,724	$5,006	$5,640	$6,217	$6,852	$7,135	$7,418	$7,768	$8,051	$8,334	$8,683	75,828
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$1,563	$1,657	$1,867	$2,057	$2,267	$2,361	$2,455	$2,570	$2,664	$2,758	$2,873	$2,945	28,037
	e. Other	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$14,306	$19,904	$21,658	$24,157	$26,613	$28,592	$29,723	$30,967	$32,254	$33,379	$34,617	$35,779	$331,951
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$14,306	$19,904	$21,658	$24,157	$26,613	$28,592	$29,723	$30,967	$32,254	$33,379	$34,617	$35,779	$331,951
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			14,306	19,904	21,658	24,157	26,613	28,592	29,723	30,967	32,254	33,379	34,617	35,779	331,951
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$14,306	$19,904	$21,658	$24,157	$26,613	$28,592	$29,723	$30,967	$32,254	$33,379	$34,617	$35,779	$331,951

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 352)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$167,635	$167,601	$168,153	$212,725	$211,383	$211,384	$196,142	$199,039	$216,401	$186,293	$166,043	$166,037	$2,268,836
	b. Clearings to Plant			$167,635	$167,601	$168,153	$212,725	$211,383	$211,384	$196,142	$199,039	$216,401	$186,293	$166,043	$166,037	2,268,836
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,498,952	2,666,587	2,834,188	3,002,341	3,215,066	3,426,449	3,637,833	3,833,975	4,033,014	4,249,415	4,435,707	4,601,750	4,767,788	
3	Less Accumulated Depreciation		($15,793)	(15,793)	(18,904)	(22,211)	(25,713)	(29,464)	(33,462)	(37,706)	(42,179)	(46,884)	(51,842)	(57,017)	(62,385)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$2,483,159	$2,650,794	$2,815,284	$2,980,130	$3,189,353	$3,396,985	$3,604,371	$3,796,269	$3,990,835	$4,202,531	$4,383,865	$4,544,733	$4,705,402	
6	Average Net Investment			$2,566,976	$2,733,039	$2,897,707	$3,084,742	$3,293,169	$3,500,678	$3,700,320	$3,893,552	$4,096,683	$4,293,198	$4,464,299	$4,625,068	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$3,512	$3,740	$3,965	$4,221	$4,506	$4,790	$5,063	$5,328	$5,606	$5,875	$6,109	$6,329	59,043
	b. Equity Component Grossed Up For Taxes	5.97%		$12,766	$13,592	$14,411	$15,341	$16,378	$17,410	$18,403	$19,364	$20,374	$21,351	$22,202	$23,002	214,592
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$0	$3,111	$3,307	$3,503	$3,751	$3,998	$4,244	$4,473	$4,705	$4,958	$5,175	$5,369	46,592
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		1,985	2,110	2,235	2,394	2,551	2,709	2,855	3,003	3,164	3,303	3,426	3,550	33,284
	e. Other	1.4%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$18,264	$22,553	$23,918	$25,459	$27,186	$28,906	$30,565	$32,167	$33,848	$35,486	$36,912	$38,249	$353,512
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$18,264	$22,553	$23,918	$25,459	$27,186	$28,906	$30,565	$32,167	$33,848	$35,486	$36,912	$38,249	$353,512
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13,158	16,248	17,231	18,341	19,585	20,824	22,019	23,174	24,385	25,565	26,592	27,555	254,676
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13,158	$16,248	$17,231	$18,341	$19,585	$20,824	$22,019	$23,174	$24,385	$25,565	$26,592	$27,555	$254,676

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$594,342	$594,222	$596,179	$754,207	$749,448	$749,451	$695,413	$705,685	$767,238	$660,492	$588,698	$588,678	$8,044,053
	b. Clearings to Plant			$594,342	$594,222	$596,179	$754,207	$749,448	$749,451	$695,413	$705,685	$767,238	$660,492	$588,698	$588,678	8,044,053
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,428,420	9,022,762	9,616,984	10,213,163	10,967,370	11,716,818	12,466,269	13,161,682	13,867,367	14,634,606	15,295,097	15,883,795	16,472,473	
3	Less Accumulated Depreciation		($68,666)	(68,666)	(82,952)	(98,179)	(114,349)	(131,714)	(150,266)	(170,004)	(190,844)	(212,800)	(235,972)	(260,189)	(285,338)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$8,359,754	$8,954,096	$9,534,032	$10,114,984	$10,853,021	$11,585,104	$12,316,003	$12,991,678	$13,676,524	$14,421,805	$15,059,126	$15,623,606	$16,187,135	
6	Average Net Investment			$8,656,925	$9,244,064	$9,824,508	$10,484,003	$11,219,062	$11,950,554	$12,653,840	$13,334,101	$14,049,165	$14,740,466	$15,341,366	$15,905,371	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$11,846	$12,649	$13,443	$14,346	$15,351	$16,352	$17,315	$18,245	$19,224	$20,170	$20,992	$21,764	201,697
	b. Equity Component Grossed Up For Taxes	5.97%		$43,053	$45,973	$48,860	$52,139	$55,795	$59,433	$62,931	$66,314	$69,870	$73,308	$76,296	$79,101	733,072
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$14,286	$15,227	$16,171	$17,365	$18,552	$19,738	$20,839	$21,957	$23,171	$24,217	$25,149	216,673
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		6,718	7,160	7,604	8,166	8,724	9,282	9,800	10,325	10,896	11,388	11,826	12,265	114,153
	e. Other	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$61,616	$80,068	$85,134	$90,822	$97,235	$103,619	$109,783	$115,723	$121,947	$128,037	$133,332	$138,279	$1,265,595
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$61,616	$80,068	$85,134	$90,822	$97,235	$103,619	$109,783	$115,723	$121,947	$128,037	$133,332	$138,279	$1,265,595
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			44,390	57,683	61,332	65,430	70,050	74,649	79,090	83,369	87,853	92,240	96,055	99,619	911,757
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$44,390	$57,683	$61,332	$65,430	$70,050	$74,649	$79,090	$83,369	$87,853	$92,240	$96,055	$99,619	$911,757

Notes

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation of the Energy & Demand Allocation % by Rate Class
January 2023 - December 2023

Rate Class	(1) 12 CP Load Factor at Meter (%)	(2) NCP Load Factor at Meter (%)	(3) Sales at Meter System Total (mWh)	(4) Sales at Meter Distrib. Total (mWh)	(5) Delivery Efficiency Factor	(6) Sales at Source System Total (mWh)	(7) Sales at Source Distrib. Total (mWh)	(8) 12 CP at Source System Total (MW)	(9) NCP at Source Distrib. Total (MW)	(10) mWh Sales at Source Energy Allocator (%)	(11) 12 CP Demand Transmission Allocator (%)	(12) NCP Distrib. Total Allocator (%)	(13) 12 CP & 25% AD Demand Allocator (%)
Residential													
RS-1, RST-1, RSL-1, RSL-2, RSS-1													
Secondary	0.5161	0.438	21,289,557	21,289,557	0.9361197	22,742,345	22,742,345	5,030.2	5,929.5	53.704%	63.560%	62.519%	61.096%
General Service Non-Demand													
GS-1, GST-1													
Secondary	0.608	0.436	1,066,106	1,066,106	0.9361197	1,138,856	1,138,856	213.8	297.9	2.689%	2.702%	3.141%	2.699%
Primary	0.608	0.436	19,294	19,294	0.9759311	19,770	19,770	3.7	5.2	0.047%	0.047%	0.055%	0.047%
Secondary Del/ Primary Mtr	0.608	0.436	43	43	0.9759311	45	45	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.608	0.436	2,723		0.9859311	2,762		0.5	0.0	0.007%	0.007%	0.000%	0.007%
			1,088,166	1,085,443		1,161,432	1,158,670	218.1	303.1	2.743%	2.756%	3.196%	2.752%
General Service													
GS-2 Secondary	1.000	1.000	208,792	208,792	0.9361197	223,039	223,039	25.5	25.5	0.527%	0.322%	0.268%	0.373%
General Service Demand													
GSD-1, GSDT-1													
Secondary	0.742	0.587	11,915,110	11,915,110	0.9361197	12,728,191	12,728,191	1,958.4	2,476.4	30.057%	24.745%	26.110%	26.073%
Primary	0.742	0.587	1,680,796	1,680,796	0.9759311	1,722,249	1,722,249	265.0	335.1	4.067%	3.348%	3.533%	3.528%
Secondary Del/ Primary Mtr	0.742	0.587	24,963	24,963	0.9759311	25,578	25,578	3.9	5.0	0.060%	0.050%	0.052%	0.052%
Transm Del/ Primary Mtr	0.742	0.587	0		0.9759311	0		0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.742	0.587	411,455		0.9859311	417,327		64.2	0.0	0.985%	0.811%	0.000%	0.855%
SS-1 Primary	0.958	0.456	50,263	50,263	0.9759311	51,502	51,502	6.1	12.9	0.122%	0.078%	0.136%	0.089%
Transm Del/ Transm Mtr	0.958	0.456	3,995		0.9859311	4,052		0.5	0.0	0.010%	0.006%	0.000%	0.007%
Transm Del/ Primary Mtr	0.958	0.456	1,618		0.9759311	1,658		0.2	0.0	0.004%	0.002%	0.000%	0.003%
			14,088,200	13,671,132		14,950,557	14,527,521	2,298.3	2,829.3	35.305%	29.041%	29.832%	30.607%
Curtailable													
CS-1, CST-1, CS-2, CST-2, SS-3													
Secondary	1.028	0.358	0	0	0.9361197	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Primary	1.028	0.358	65,914	65,914	0.9759311	67,540	67,540	7.5	21.5	0.159%	0.095%	0.227%	0.111%
SS-3 Primary	2.390	0.314	62,602	62,602	0.9759311	64,146	64,146	3.1	23.3	0.151%	0.039%	0.246%	0.067%
			128,516	128,516		131,685	131,685	10.6	44.8	0.311%	0.134%	0.473%	0.178%
Interruptible													
IS-2, IST-2													
Secondary	0.957	0.732	407,537	407,537	0.9361197	435,348	435,348	51.9	67.9	1.028%	0.656%	0.715%	0.749%
Sec Del/Primary Mtr	0.957	0.732	5,163	5,163	0.9759311	5,290	5,290	0.6	0.8	0.012%	0.008%	0.009%	0.009%
Primary Del / Primary Mtr	0.957	0.732	1,173,800	1,173,800	0.9759311	1,202,749	1,202,749	143.5	187.5	2.840%	1.813%	1.977%	2.070%
Primary Del / Transm Mtr	0.957	0.732	226	226	0.9859311	230	230	0.0	0.0	0.001%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	0.957	0.732	601,113		0.9859311	609,691		72.7	0.0	1.440%	0.919%	0.000%	1.049%
Transm Del/ Primary Mtr	0.957	0.732	429,862		0.9759311	440,463		52.5	0.0	1.040%	0.664%	0.000%	0.758%
SS-2 Primary	1.147	0.306	14,288	14,288	0.9759311	14,640	14,640	1.5	5.5	0.035%	0.018%	0.058%	0.022%
Transm Del/ Transm Mtr	1.147	0.306	1,369		0.9859311	1,389		0.1	0.0	0.003%	0.002%	0.000%	0.002%
Transm Del/ Primary Mtr	1.147	0.306	47,810		0.9759311	48,989		4.9	0.0	0.116%	0.062%	0.000%	0.075%
			2,681,168	1,601,014		2,758,788	1,658,256	327.8	261.6	6.515%	4.142%	2.759%	4.735%
Lighting													
LS-1 (Secondary)	11.683	0.479	355,212	355,212	0.9361197	379,452	379,452	3.7	90.4	0.896%	0.047%	0.953%	0.259%
			39,839,611	38,339,665		42,347,299	40,820,969	7,914	9,484	100%	100%	100.0%	100.00%

Notes

(1) Average 12CP load factor based on load research study filed July 30, 2021
(2) NCP load factor based on load research study filed July 30, 2021
(3) Projected kWh sales for the period January 2023 to December 2023
(4) Projected kWh sales for the period January 2023 to December 2023 excluding transmission service
(5) Based on system average line loss analysis for 2021
(6) Column 3 / Column 5
(7) Column 6 excluding transmission service
(8) Calculated (Column 3 / (8,760hours * Column 1)) x Column 5
(9) Calculated (Column 4 / (8,760hours * Column 2)) x Column 5
(10) Column 6/ Total Column 6
(11) Column 8/ Total Column 8
(12) Column 9/ Total Column 9
(13) Column 10 x 1/4 + Column 11 x 3/4

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation Rate Factors by Rate Class
January 2023 - December 2023

Rate Class		(1) mWh Sales at Source Energy Allocator (%)	(2) 12 CP Demand Transmission Allocator (%)	(3) NCP Distribution Total Allocator (%)	(4) 12 CP & 25% AD Demand Allocator (%)	(5) Energy-Related Costs ($)	(6) Transmission Demand Costs ($)	(7) Distribution Demand Costs ($)	(8) Production Demand Costs ($)	(9) Total SPP Costs ($)	(10) Projected Effective Sales at Meter Level (mWh)	(11) Billing KW Load Factor (%)	(12) Projected Effective KW at Meter Level (kW)	(13) **SPP Cost Recovery Factor ($/kW-mo)**	(14) **SPP Factors (¢/kWh)**
Residential															
RS-1, RST-1, RSL-1, RSL-2, RSS-1															
	Secondary	53.704%	63.560%	62.519%	61.096%	$0	$18,023,491	$71,518,328	$0	$89,541,819	21,289,557				**0.421**
General Service Non-Demand															
GS-1, GST-1															
	Secondary	2.689%	2.702%	3.141%	2.699%	$0	$766,212	$3,593,287		$4,359,499	1,066,106				**0.408**
	Primary	0.047%	0.047%	0.055%	0.047%	$0	$13,331	$62,517		$75,848	19,144				**0.404**
	Transmission	0.007%	0.007%	0.000%	0.007%	$0	$1,858	$0		$1,858	2,669				**0.400**
	TOTAL GS	2.743%	2.756%	3.196%	2.752%	$0	$781,401	$3,655,804	$0	$4,437,205	**1,087,918**				
General Service															
GS-2	Secondary	0.527%	0.322%	0.268%	0.373%	$0	$91,229	$307,097	$0	$398,326	208,792				**0.191**
General Service Demand															
GSD-1, GSDT-1, SS-1															
	Secondary	30.057%	24.745%	26.110%	26.073%	$0	$7,017,001	$29,868,308		$36,885,309	11,915,110	47.12%	34,637,828	**1.06**	
	Primary	4.253%	3.478%	3.721%	3.672%	$0	$986,258	$4,257,149		$5,243,407	1,740,063	47.12%	5,058,452	**1.03**	
	Transmission	0.995%	0.817%	0.000%	0.862%	$0	$231,800	$0		$231,800	407,141	47.12%	1,183,581	**0.20**	
	TOTAL GSD	35.305%	29.041%	29.832%	30.607%	$0	$8 235 059	$34 125 457	$0	$42 360 516	**14,062,314**	47.12%	40,879,861		
Curtailable															
CS-2, CST-2, CS-3, CST-3, SS-3															
	Secondary	0.000%	0.000%	0.000%	0.000%	$0	$0	$0		$0	-	30.01%	-	**1.00**	
	Primary	0.311%	0.134%	0.473%	0.178%	$0	$37,861	$540,829		$578,690	127,231	30.01%	580,863	**0.99**	
	Transmission					$0	$0	$0		$0	-	30.01%	-	**0.98**	
	TOTAL CS	0.311%	0.134%	0.473%	0.178%	$0	$37 861	$540 829	$0	$578 690	**127,231**	30.01%	580,863		
Interruptible															
IS-2, IST-2, SS-2															
	Secondary	1.028%	0.656%	0.715%	0.749%	$0	$186,053	$818,444		$1,004,497	407,537	45.44%	1,228,662	**0.82**	
	Primary	4.043%	2.564%	2.043%	2.934%	$0	$727,197	$2,336,897		$3,064,094	1,654,212	45.44%	4,987,194	**0.60**	
	Transmission	1.444%	0.921%	0.000%	1.052%	$0	$261 155	$432		$261 587	590 655	45.44%	1 780 733	**0.15**	
	TOTAL IS	6.515%	4.142%	2.759%	4.735%	$0	$1,174,405	$3,155,772	$0	$4,330,178	**2,652,405**	45.44%	7,996,588		
Lighting															
LS-1	Secondary	0.896%	0.047%	0.953%	0.259%	$0	$13,285	$1,090,724	$0	$1,104,009	355,212				**0.311**
		100.000%	100.000%	100.000%	100.000%	$0	$28,356,729	$114,394,012	$0	$142,750,742	39,783,429				**0.359**

Notes:

(1) From Form 5P, Column 10
(2) From Form 5P, Column 11
(3) From Form 5P, Column 12
(4) From Form 5P, Column 13
(5) Column 1 x Total Energy Jurisdictional Dollars from Form 1P, line 4 (Energy)
(6) Column 2 x Total Transmission Demand Jurisdictional Dollars from Form 1P, line 1b (Demand)
(7) Column 3 x Total Distribution Demand Jurisdictional Dollars from Form 1P, line 1a (Demand)
(8) N/A
(9) Column 5 + Column 6 + Column 7 + Column 8
(10) From Form 5P, Column 3
(11) Class Billing Load Factor
(12) Column 10 x 1000 / 8,760 / Column 11 x 12
(13) Column 9 / Column 12
(14) Column 9 / Column 10 /10

Calculation of Standby Service kW Charges			
	SPPCRC Cost	Effective kW	$/kW
Total GSD, CS, IS	$47,269,383	49,457,312	0.96
SS-1, 2, 3 - $/kW-mo	Secondary	Primary	Transmission
Monthly - $0.96/kW * 10%	0.096	0.095	0.094
Daily - $0.96/kW / 21	0.046	0.046	0.045

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 7,789,166	44.42%	9.85%	4.37%	5.85%	0.4875%
2	Long Term Debt	6,866,328	39.15%	4.06%	1.59%	1.59%	0.1325%
3	Short Term Debt	49,998	0.29%	0.90%	0.00%	0.00%	0.0000%
4	Cust Dep Active	165,599	0.94%	2.47%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	1,507	0.01%			0.00%	0.0000%
6	Invest Tax Cr	287,202	1.64%	7.14%	0.12%	0.15%	0.0125%
7	Deferred Inc Tax	2,377,124	13.55%			0.00%	0.0000%
8	**Total**	**$ 17,536,925**	**100.00%**		**6.10%**	**7.61%**	**0.6342%**

	ITC split between Debt and Equity**:	Ratio		Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	7,789,166	53%	9.85%	5.24%	73.3%	0.12%	0.0880%	0.118%
10	Preferred Equity	-	0%				0.12%	0.0000%	0.000%
11	Long Term Debt	6,866,328	47%	4.06%	1.90%	26.7%	0.12%	0.0320%	0.032%
12	ITC Cost Rate	14,655,494	100%		7.14%			0.1200%	0.150%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	5.968%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.642%
15	**Total Revenue Requirement Rate of Return**	7.610%

Notes:

Statutory Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology

(2) Column (1) / Total Column (1)

(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).

(4) Column (2) x Column (3)

(5) For equity components: Column (4) / (1-effective income tax rate/100)

* For debt components: Column (4)

** Line 6 is the pre-tax ITC components from Lines 9 and 11

(6) Column (5) / 12

IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

FPSC DOCKET NO. 20220010-EI

DIRECT TESTIMONY OF BRIAN LLOYD

ON BEHALF OF DUKE ENERGY FLORIDA, LLC

MAY 2, 2022

I. INTRODUCTION AND QUALIFICATIONS.

Q. Please state your name and business address.

A. My name is Brian M. Lloyd. My current business address is 3250 Bonnet Creek Road, Lake Buena Vista, FL 32830.

Q. By whom are you employed and in what capacity?

A. I am employed by Duke Energy Florida, LLC ("DEF" or the "Company") as General Manager, Florida Major Projects.

Q. What are your responsibilities as General Manager, Florida Major Projects?

A. My duties and responsibilities include planning for grid upgrades, system planning, and overall Distribution asset management strategy across Duke Energy Florida and the Project Management for executing the work identified.

Q. Please summarize your educational background and work experience.

A. I have a Bachelor of Science degree in Mechanical Engineering from Clemson University and am a registered Professional Engineer in the state of Florida. Throughout my 16 years at Duke Energy, I have held various positions within distribution ranging from Engineer to General Manager focusing on Asset Management, Asset Planning, Distribution Design and Project Management. My current position as General Manager of Region Major Projects began in January 2020.

II. PURPOSE AND SUMMARY OF TESTIMONY.

Q. What is the purpose of your direct testimony?

A. The purpose of my direct testimony is to support the Company's request for recovery of Distribution-related costs associated with DEF's Storm Protection Plan ("SPP") through the Storm Protection Plan Cost Recovery Clause ("SPPCRC"). My testimony supports the Company's SPP costs incurred year to date in 2022, estimated costs through the remainder of 2022 and estimated costs for 2023 and explains how those activities and costs are consistent with DEF's SPP 2020- 2029 ("SPP 2020") approved by the Commission in Docket No. 20200069-EI and DEF's SPP 2023-2032 ("SPP 2023") filing submitted April 11, 2022 in Docket No. 20220050-EI.

Q. Do you have any exhibits to your testimony as it relates to January 2022 through December 2022 Distribution investments?

A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's direct testimony, included as part of Exhibit No. __(CAM-2). Specifically, I am sponsoring the Distribution-related O&M project level information shown on Schedule Form 5E, the Distribution-related Capital Projects on Form 7E, the Program Description and Progress Report on Form 8E (pages 124-131 and 140 of 141), and the cost portions of:

- Form 5E (Page 5 of 141, Lines 1 through 1.5, 3.1, and 4 through 4b), and
- Form 7E (Pages 67-85, 99-118, and 121 of 141, Lines 1a and 1b).

Q. Do you have any exhibits to your testimony as it relates to January 2023 through December 2023 Distribution investments?

A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's direct testimony, included as part of Exhibit No. __(CAM-3). Specifically, I am sponsoring the Distribution-related O&M project level information shown on Schedule Form 2P, the Distribution-related Capital Projects on Form 3P, and the cost portions of:

- Form 2P (Page 2 of 102, Lines 1 through 1.5, 3.1, and 4 through 4b), and
- Form 4P (Pages 42-60 and 74-93 and 97 of 102, Lines 1a and 1b).

Q. Please summarize your testimony.

A. In 2022, consistent with DEF's SPP 2020 and SPP 2023, DEF have/will incur engineering and construction costs associated with projects and work within its Distribution Feeder Hardening, Lateral Hardening, Self-Optimizing Grid,

Underground Flood Mitigation and Vegetation Management Programs and incur costs related to engineering in these same Programs in preparation for the work to be completed in 2023.

These costs are not being recovered through base rates or any other clause mechanism, as such, they should be approved for recovery through the SPPCRC.

III. OVERVIEW OF 2022 SPP PROGRAMS TRUE UP FOR CURRENT COST RECOVERY

Q. Which Storm Protection Plan programs will Duke Energy incur costs in 2022?

A. As outlined in DEF's Storm Protection Plan, approved by the Commission in Docket No. 20200069-EI, DEF will incur costs in Feeder Hardening, Lateral Hardening, Self-Optimizing Grid, Underground Flood Mitigation and Vegetation Management in 2022. These programs are being implemented in a manner that is consistent with the approved Storm Protection Plan.

Q. How does DEF's 2022 current actual/estimated spend amounts compare with the previously projected 2022 spend for the Distribution Feeder Hardening program?

A. DEF's current actual/estimated 2022 capital spend is approximately $92.6M, which is roughly $16.8M lower than the previous estimated spend of $109.5M. This variance is primarily due to DEF estimating less cost per mile of Feeder Hardening than previously projected. For the O&M portion of the program, DEF's current actual/estimated 2022 spend is approximately $2.6M, which is roughly $0.9M

higher than the previous estimated spend of $1.7M. This variance is primarily driven by higher Project O&M costs than originally estimated and by an increase in the number of Feeder Hardening Pole Inspections planned to be completed in 2022. The latter is being completed to provide a continuous development of Feeder Hardening Pole Replacement targets between 2022 and 2023 allowing for efficient use of both engineering and construction resources.

Q. How does DEF's 2022 current actual/estimated spend amounts compare with the previously projected 2022 spend for the Distribution Lateral Hardening program?

A. DEF's current actual/estimated 2022 O&M spend is approximately $6.3M, which is roughly $1.5M higher than the previous estimated spend of $4.8M. This variance is primarily driven by higher Project O&M costs than originally estimated and by an increase in the number of Lateral Hardening Pole Inspections planned to be completed in 2022. Similar to Feeder Hardening, the latter is being completed to provide a continuous development of Lateral Hardening Pole Replacement targets between 2022 and 2023 allowing for efficient use of both engineering and construction resources.

Q. Can you elaborate on what is driving the Project O&M variance in the Feeder Hardening and Lateral Hardening programs?

A. Yes, DEF had initially estimated a lower volume of asset transfers for the Feeder Hardening projects than what occurred during the design and construction of the

2021 projects. This resulted in a higher Project O&M cost. This updated information has been incorporated into the Estimates for 2022 and 2023 Feeder Hardening and Lateral Hardening projects. This update results in an estimated increase of $0.4M and $0.4M in O&M for the Feeder Hardening and Lateral Hardening programs, respectively.

Q. How does DEF's 2022 current actual/estimated spend amounts compare with the previously projected 2022 spend for the Distribution Underground Flood Mitigation program?

A. DEF's current actual/estimated 2022 capital spend is approximately $0.8M, which is roughly $0.3M higher than the previous estimated spend of $0.5M. This variance is primarily due to DEF estimating higher cost per unit based on further refinement of the scope and increased material costs. For the O&M portion of the program, DEF's current actual/estimated 2022 spend is less than $1k, which is roughly $15k lower than the previous estimated spend of $15k. This variance is primarily driven by further refinement of the scope which has identified that Project O&M would be minimal. This will continue to be refined as detailed design continues on these projects.

Q. Please describe the activities that will be performed for Distribution Vegetation Management and its related costs.

A. DEF will continue to utilize a fully Integrated Vegetation Management ("IVM") program focused on trimming feeders and laterals on average 3- and 5-year cycles,

respectively, to minimize the impact of vegetation on distribution assets. This corresponds to trimming approximately 1,930 miles of feeder backbone and 2,455 miles of laterals annually. The IVM program consists of the following: routine maintenance "trimming", hazard tree removal, herbicide applications, vine removal, customer requested work, and right-of-way brush "mowing" where applicable. The IVM program incorporates a combination of both cycle-based maintenance and reliability-driven prioritization of work to reduce event possibilities during extreme weather events and enhance overall reliability.

For 2021, the O&M and Capital related to this activity was not included in Exhibit No. __(CAM-1), rather these costs were collected in base rates.

In 2022, DEF expects to incur approximately $2.0M of total Capital costs related to this activity, as shown in the on Schedule Form 7E (page 121 of 141), Line 1a, and an associated amount of O&M totaling approximately $44.2M for this activity, shown on Schedule Form 5E (page 5 of 141), Line 3.1, in Exhibit No. __(CAM-2).

Q. Is the planned scope for 2022 consistent with the previously filed project list?

A. Yes, the planned scope for 2022 is generally consistent with the previously filed project list. Within the Self-Optimizing Grid program, there were adjustments made to the projects planned for 2022 due to reprioritization and needing to account for projects that were not completed in 2021 due to lasting impacts from the COVID-19 pandemic. Upon initial review of the selected 2022 projects in the Lateral Hardening program, a higher ratio of the existing laterals will benefit from overhead hardening efforts. As DEF's execution team moves forward with detailed

designs, this ratio could shift. Additionally, DEF is also anticipating at least eight miles of Lateral Hardening Underground to carryover into 2023 due to the complexity of the conversion in dense urban areas and the overall life cycle of these projects increasing proportionally to the number of customers impacted by the projects.

Q. Does DEF anticipate any impediments to meeting the filed plan? If so, what steps are being taken to mitigate the issue?

A. DEF has seen material and labor constraints in our 2021 work plan related to COVID and supply chain issues. DEF does see a continued risk of material shortages in 2022 and potentially 2023. Labor availability may continue to be constrained. DEF has looked to anticipate total material demand for our 2022 and 2023 workplans and has implemented a forward purchase strategy, preordering and setting long term need timelines with our vendors to work to mitigate material availability.

IV. OVERVIEW OF 2023 SPP PROGRAMS PROJECTED COSTS FOR RECOVERY

Q. Which Storm Protection Plan programs will Duke Energy incur costs in 2023?

A. As outlined in DEF's SPP 2023, submitted to the Commission on April 11, 2022, in Docket No. 20220050-EI, DEF will incur costs in Feeder Hardening, Lateral Hardening, Self-Optimizing Grid, Underground Flood Mitigation and Distribution Vegetation Management in 2023. These programs are being implemented in a

manner that is consistent with the previously approved SPP 2020 approved in Docket No 20200069-EI.

Q. Are the scopes and projected costs for Feeder Hardening in 2023 consistent with SPP 2023?

A. Yes, the 2023 scopes and projected costs for Feeder Hardening are consistent with SPP 2023. Please refer to Schedule Form 4P (Pages 42-53 of 102) (Line 1a) and Schedule Form 2P (Page 2 of 102) (Lines 1.1-1.2) in Exhibit No. __(CAM-3).

Q. Are the scopes and projected costs for Lateral Hardening in 2023 consistent with SPP 2023?

A. Yes, the 2023 scopes and projected costs for Lateral Hardening are consistent with SPP 2023. Please refer to Schedule Form 4P (Pages 54-60 and 74-79 of 102) (Line 1a) and Schedule Form 2P (Page 2 of 102) (Lines 1.3-1.4 and 4.2) in Exhibit No. __(CAM-3).

Q. Are the scopes and projected costs for Self-Optimizing Grid in 2023 consistent with SPP 2023?

A. Yes, the 2023 scopes and projected costs for Self-Optimizing Grid are consistent with SPP 2023. Please refer to Schedule Form 4P (Pages 80-90 of 102) (Line 1a) and Schedule Form 2P (Page 2 of 102) (Line 1.5) in Exhibit No. __(CAM-3).

Q. Are the scopes and projected costs for Underground Flood Mitigation in 2023 consistent with SPP 2023?

A. Yes, the 2023 scopes and projected costs for Underground Flood Mitigation are consistent with SPP 2023. Please refer to Schedule Form 4P (Pages 91-93 of 102) (Line 1a) in Exhibit No. __(CAM-3).

Q. Are the scopes and projected costs for Distribution Vegetation Management in 2023 consistent with SPP 2023?

A. Yes, the 2023 scopes and projected costs for Distribution Vegetation Management are consistent with SPP 2023. Please refer to Schedule Form 4P (Page 97 of 102) (Line 1a) and Schedule Form 2P (Page 2 of 102) (Line 3.1) in Exhibit No. __(CAM-3).

V. SUMMARY

Q. Are the Programs and activities discussed above consistent with DEF's SPP?

A. Yes, the 2022 activities are consistent with the Programs described in detail in DEF's SPP 2020, specifically Exhibit No. _ (JWO-2) in Docket No. 20200069-EI, filed on April 10, 2020, subsequently updated on June 24, 2020. The 2023 activities are consistent with the Programs described in DEF's SPP 2023, specifically Exhibit No._ (BML-1) in Docket No. 20220050-EI filed on April 11, 2022.

Q. Would you please provide a summary of the costs associated with the Programs and activities discussed above?

A. Yes, the tables below represent the estimated SPP investments for 2022 and 2023.

($ Millions) **SPP Program**	**2022 Capital**	**2022 O&M**	**2022 Total**
Feeder Hardening	$92.7	$2.6	$95.3
Lateral Hardening	$202.1	$6.3	$208.4
Self-Optimizing Grid	$71.9	$1.9	$73.8
Underground Flood Mitigation	$0.8	$ -	$0.8
D - Vegetation Management	$2.0	$44.2	$46.2
Total	$369.4	$55.0	$424.4

($ Millions) **SPP Program**	**2023 Capital**	**2023 O&M**	**2023 Total**
Feeder Hardening	$159.2	$4.1	$163.3
Lateral Hardening	$202.7	$5.7	$208.4
Self-Optimizing Grid	$75.0	$2.3	$77.3
Underground Flood Mitigation	$1.0	$ -	$1.0
D - Vegetation Management	$2.0	$45.1	$47.1
Total	$439.9	$57.2	$497.1

Q. Does this conclude your testimony?

A. Yes, it does.

IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

FPSC DOCKET NO. 20220010-EI

DIRECT TESTIMONY OF RON ADAMS

ON BEHALF OF DUKE ENERGY FLORIDA, LLC

May 2, 2022

I. INTRODUCTION AND QUALIFICATIONS.

Q. Please state your name and business address.

A. My name is Ron A. Adams. My business address is 107 E. Liberty St., York, SC 29745.

Q. By whom are you employed and what is your position?

A. I am employed by Duke Energy Carolinas, LLC ("DEC"), as General Manager Transmission Vegetation Management Strategy team. DEC is an affiliate of Duke Energy Florida ("DEF") that provide various services to DEF and other affiliated companies of Duke Energy Corporation ("Duke Energy").

Q. Please describe your duties and responsibilities in that position.

A. I am responsible for the design and implementation of the Transmission Vegetation Management ("TVM") standards, programs and specifications in all of the states in which Duke Energy provides electric services. I am responsible for the management of the vegetation along the transmission corridor to ensure grid integrity and reliability,

clearance requirements for new construction, supporting the field TVM operations teams with the execution of the programs and daily work activities, budgeting TVM activities and ensuring compliance with state and federal regulatory standards. I also communicate with state and federal authorities regarding Duke Energy's TVM policies and practices.

Q. Please describe your educational background and professional experience.

A. I graduated from Clemson University with a bachelor's degree in Electrical Engineering. I am a registered professional engineer in the States of North and South Carolina and a Senior Member of the Institute of Electrical and Electronics Engineers ("IEEE"). I have 37 years of professional experience with Duke Energy in various departments including engineering, construction and maintenance, field operations and corporate governance with a passion for customer service and operational excellence. In 2016, I moved from my role as Director, T&D Vegetation Management Governance to Transmission.

II. PURPOSE AND SUMMARY OF TESTIMONY.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to support the Company's request for recovery of Transmission Vegetation Management costs associated with DEF's Storm Protection Plan ("SPP") through the Storm Protection Plan Cost Recovery Clause ("SPPCRC"). My testimony supports the Company's SPP Transmission Vegetation Management costs projected for 2022 as well as 2023, details the Company's SPP Transmission

Vegetation Management implementation activities, and explains how those activities are consistent with DEF's SPP approved by the Commission in Docket No. 20200069-EI ("SPP 2020") as well as DEF's updated SPP filed in Docket No. 20220050-EI ("SPP 2023").

Q. Do you have any exhibits to your testimony as it relates to January 2022 through December 2022 Transmission Vegetation Management investments?

A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's direct testimony, included as part of Exhibit No. __(CAM-2). Specifically, I am sponsoring the cost portions of:

- Form 5E (Page 5 of 141, Line 3.2); and
- Form 7E (Pages 122 and 123 of 141, Lines 1a and 1b).

I am also sponsoring Form 8E (Page 139 of 141) in Exhibit No. _ (CAM-2).

Q. Do you have any exhibits to your testimony as it relates to January 2023 through December 2023 Transmission Vegetation Management investments?

A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's direct testimony, included as part of Exhibit No. __(CAM-3). Specifically, I am sponsoring the cost portions of:

- Form 2P (Page 2 of 102, Line 3.2); and
- Form 4P (Pages 98 and 99 of 102, Lines 1a and 1b).

Q. Please summarize your testimony.

A. DEF will continue to utilize Integrated Vegetation Management ("IVM") to minimize the impact of vegetation on the transmission assets. These 2022 investments and costs are shown on Schedule Form 5E (Page 5 of 141, Line 3.2) and Form 7E (Pages 122 and 123 of 141, Lines 1a and b). These activities are consistent with those shown in DEF's SPP 2020 approved by the Commission in Docket No. 20200069-EI. 2023 investments and costs are shown on Schedule Form 2P (Page 2 of 102, Line 3.2) and Form 4P (Pages 98 and 99 of 102, Lines 1a and 1b). These activities are consistent with those shown in DEF's SPP 2023 filing made on April 11, 2022, in Docket No. 20220050-EI. These costs are not being recovered through base rates or any other clause mechanism, as such, they should be approved for recovery through the SPPCRC.

Q. Describe the activities that will be performed for Transmission Vegetation Management.

A. DEF's Transmission IVM program is focused on ensuring the safe and reliable operation of the transmission system by minimizing vegetation-related interruptions and maintaining adequate conductor-to vegetation clearances, while maintaining compliance with regulatory, environmental, and safety requirements or standards. The program activities focus on the removal and/or control of incompatible vegetation within and along the right of way to minimize the risk of vegetation related outages and ensure necessary access within all transmission line corridors.

The IVM program includes the following annual activities: planned corridor work which is threat and condition-based, reactive work including hazard tree mitigation,

and floor management (herbicide, mowing, and hand cutting) within the corridor. Planned work for DEF is prioritized and scheduled using a threat and condition-based approach identified through remote sensing, aerial patrols and field assessments while considering other factors such as the date of previous work and outage history. The reactive work is identified through the remote sensing, annual aerial inspections, and on-going field inspections. The floor management is focused on managing the floor of the corridor and is targeted on a three-to-four-year schedule.

Q. Are the Programs and activities discussed above consistent with DEF's SPP?

A. Yes, the planned activities are consistent with the Programs described in detail in DEF's SPP 2020, specifically Exhibit No. _ (JWO-2) in Docket No. 20200069-EI.

Q. Are the 2022 costs associated with the activities discussed above consistent with DEF's SPP?

A. Yes, the 2022 costs associated with the activities discussed above are consistent with the estimated costs filed with SPP 2020.

Q. Are the 2022 Capital costs associated with the activities discussed above consistent with DEF's projections in Docket No. 20210010-EI?

A. Yes.

Q. Are the 2022 O&M costs associated with the activities discussed above consistent with DEF's projections in Docket No. 20210010-EI?

A. Yes, but with a slight increase, approximately $0.5M, due to moving the remote sensing collection from an annual capture of 25% of the Transmission lines below 230 kV plus all lines 230 KV and above to a 100% capture of all Transmission lines every other year, beginning in 2022. This move allows for better long-term program planning of the planned corridor and reactive work activities.

Q. Are the 2023 scopes and projected costs for Transmission Vegetation Management consistent with SPP 2023?

A. Yes, the scopes and projected costs for Transmission Vegetation Management in 2023 are consistent with what was filed in SPP 2023. Please refer to Schedule Form 4P (Pages 98-99 of 102) (Line 1a) and Schedule Form 2P (Page 2 of 102) (Line 3.2) in Exhibit No. __(CAM-3).

Q. Please describe the work associated with Transmission Vegetation Management that will be performed in 2023.

A. As described in DEF's SPP 2023, the program's activities focus on the removal and/or control of incompatible vegetation within and along the right of way to minimize the risk of vegetation-related outages and ensure necessary access within all transmission line corridors. The IVM program includes the following activities: planned threat and condition-based work, reactive work that includes hazard tree mitigation, and floor management (herbicide, mowing, and hand cutting operation).

Q. Does that conclude your testimony?

A. Yes.

IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

FPSC DOCKET NO. 20220010-EI

DIRECT TESTIMONY OF ROBERT BRONG

ON BEHALF OF DUKE ENERGY FLORIDA, LLC

MAY 2, 2022

I. INTRODUCTION AND QUALIFICATIONS.

Q. Please state your name and business address.

A. My name is Robert E Brong. My current business address is 3300 Exchange Place, Lake Mary, FL 32746.

Q. By whom are you employed and in what capacity?

A. I am employed by Duke Energy Florida, LLC ("DEF") as Director, Transmission Resources and Project Management.

Q. What are your responsibilities as Director, Transmission Resources and Project Management?

A. My duties and responsibilities include the execution of capital projects for grid upgrades, system planning, and Transmission asset management across Duke Energy Florida.

Q. Please summarize your educational background and work experience.

A. I have an undergraduate degree from the University of Pittsburgh and a master's degree in Business Administration from the University of Central Florida. Throughout my 20 years at Duke Energy, I have held various positions within Distribution and Transmission ranging from Manager, Sr. Project Manager, Director focusing on the planning and execution of transmission capital projects. My current position as Director of Transmission Projects began in September 2020.

II. PURPOSE AND SUMMARY OF TESTIMONY.

Q. What is the purpose of your direct testimony?

A. The purpose of my direct testimony is to support the Company's request for recovery of Transmission-related costs associated with DEF's Storm Protection Plan ("SPP") through the Storm Protection Plan Cost Recovery Clause ("SPPCRC"). My testimony supports the Company's SPP costs incurred year to date 2022, details the Company's 2022 through 2023 SPP implementation activities along with projected costs through the remainder of 2022 and calendar year 2023, and explains how those activities and costs are consistent with DEF's SPP approved by the Commission in Docket No. 20200069-EI (for 2022) and SPP update filed for approval in Docket No. 20220050-EI (for 2023, herein referred to as "SPP 2023").

Q. Do you have any exhibits to your testimony as it relates to January 2022 through December 2022 Transmission investments?

A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's direct testimony, included as part of Exhibit No. __(CAM-2). Specifically, I am sponsoring the Transmission-related project level information shown on Schedule Form 5E (Pages 31-40 of 141), the Transmission-related Projects on Form 7E (Pages 61-65 of 141), Form 8E (Pages 132-138 of 141) and the cost portions of:

- Form 5E (Page 2 of 141, Lines 1.6 and 2 through 2b), and
- Form 7E (Pages 86-98 and 119-120 of 141, Lines 1a and 1b).

Q. Do you have any exhibits to your testimony as it relates to January 2023 through December 2023 Transmission investments?

A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's direct testimony, included as part of Exhibit No. __(CAM-3). Specifically, I am sponsoring the Transmission-related project level information shown on Schedule Form 2P (Pages 18-24 of 102), the Transmission-related projects on Form 3P (Pages 38-41 of 102), and the cost portions of:

- Form 2P (Page 2 of 84, Lines 1.6 and 2 through 2b), and
- Form 4P (Pages 61-73 and 94-96 of 84, Lines 1a and 1b).

Q. Please summarize your testimony.

A. In 2022, the Transmission Structure Hardening Program, specifically the Wood to non-Wood pole replacements, GOAB Automation, Tower replacements, Cathodic

Protection, Overhead Ground Wires, Drone Inspections and Structure Inspections (O&M) activities; the Substation Hardening Program, specifically the Breaker Replacements & Electromechanical Relays activities incurred costs to execute DEF's 2022 workplans. Additionally, DEF will incur costs to procure material and equipment and perform analytical and engineering work in preparation for projects to be completed in 2023.

In 2023, DEF expects to incur costs to execute DEF's 2023 workplans that will include the same programs listed for 2022 in addition to the Substation Flood Mitigation program. Also, DEF will incur costs to procure material and equipment and perform analytical and engineering work in preparation for projects to be completed in 2024.

These costs are not being recovered through base rates or any other clause mechanism and as such they should be approved for recovery through the SPPCRC.

III. OVERVIEW OF SPP 2022 PROGRAMS TRUE UP FOR CURRENT COST RECOVERY

Q. How does DEF's 2022 current actual/estimated spend amounts compare with the previously projected 2022 spend for the Transmission Structure Hardening - Wood to Non-wood pole replacement sub-program of the PSC-approved Storm Protection Plan?

A. DEF's current actual/estimated 2022 capital spend is approximately $108.7M, which is roughly $12.5M lower than the previous estimated spend of $121.2M. This variance is primarily due to DEF estimating less cost per pole than previously

projected. DEF estimates to replace 132 more poles than the previous estimated amount of 2,048 poles, for a total of 2,180 in 2022. The $108.7M of spending is shown on Exhibit No. _ (CAM-2), Schedule Form 7E, (Pages 86-92 of 141) (Line 1a).

Q. How does DEF's 2022 current actual/estimated spend amounts compare with the previously projected 2022 spend for the Transmission Structure Hardening - GOAB Automation sub-program of the PSC-approved Storm Protection Plan?

A. DEF's current actual/estimated 2022 capital spend is approximately $1.0M, which is roughly $1.5M lower than the previously projected spend of $2.5M. This variance is primarily due to approximately $1.5M of work that is shifting into 2023 because of outage constraints in 2022. The $1.0M of spending is shown on Exhibit No. _ (CAM-2), Schedule Form 7E, (Page 93 of 141) (Line 1a).

Q. How does DEF's 2022 current actual/estimated spend amounts compare with the previously projected 2022 spend for the Transmission Structure Hardening - Tower Replacement sub-program of the PSC-approved Storm Protection Plan?

A. DEF current actual/estimated 2022 O&M spend is approximately $0.12M to this activity, shown on Schedule Form 5E (Page 5 of 141) (Line 2.2), in Exhibit No. __(CAM-2); however, DEF's previous 2022 estimated O&M spend was roughly

$0.03M. The variance is mainly due to a slight timing variance in which 2021 O&M costs were not recorded until 2022.

Q. How does DEF's 2022 current actual/estimated spend amounts compare with the previously projected 2022 spend for the Transmission Structure Hardening - Cathodic Protection sub-program of the PSC-approved Storm Protection Plan?

A. DEF's current actual/estimated 2022 capital spend is approximately $0.9M, which is roughly $0.7M lower than the previous estimated spend of $1.6M. This variance is primarily due to a shift of 2022 expenditures into 2021 including approximately $0.9M of expenditures for acquiring materials in preparation of 2022 work. The $0.9M of spend is shown on Exhibit No. _ (CAM-2), Schedule Form 7E, (Page 96 of 141) (Line 1a).

In 2022, DEF expects also to incur an associated amount of O&M totaling approximately $0.07M to this activity, shown on Schedule Form 5E (Page 5 of 141) (Line 2.3), in Exhibit No. __(CAM-2); however, DEF's previous 2022 estimated O&M spend was roughly $0.2M. The variance is mainly due to DEF adjusting its estimate based on 2021 actuals.

Q. How does DEF's 2022 current actual/estimated spend amounts compare with the previously projected 2022 spend for the Transmission Structure Hardening - Overhead Ground Wires sub-program of the PSC-approved Storm Protection Plan?

A. In 2022, DEF does not expect to incur an associated amount of O&M to this activity, as shown on Schedule Form 5E (Page 5 of 141) (Line 2.6), in Exhibit No. __(CAM-2); however, DEF's previous 2022 estimated O&M spend was roughly $0.1M. The variance is due to DEF transferring Wood to Non-wood pole replacement activities associated to the Overhead Ground Wires subprogram to the Wood to Non-wood pole replacement. The O&M spend was associated to this transferred scope.

Q. How does DEF's 2022 current actual/estimated spend amounts compare with the previously projected 2022 spend for the Transmission Structure Hardening - Structure Inspections sub-program of the PSC-approved Storm Protection Plan?

A. DEF's current actual/estimated 2022 O&M spend is approximately $0.5M, which is roughly $0.1M higher than the previous estimated spend of $0.4M. This variance is primarily due to higher contract costs. The $0.5M of spend is shown in Exhibit No. _ (CAM-2), Schedule Form 5E, (Page 5 of 141) (Line 2.1) and shown in Exhibit No. _ (CAM-2), Schedule Form 5E (Pages 35-40 of 141).

Q. Does DEF anticipate any impediments to meeting the filed plan? If so, what steps are being taken to mitigate the issue?

A. DEF has seen material and labor constraints in our 2021 work plan related to COVID and supply chain issues. DEF does see a continued risk of material shortages in 2022 and potentially 2023. Labor availability may continue to be

constrained. DEF has looked to anticipate total material demand for our 2022 and 2023 workplans and has implemented a forward purchase strategy, preordering and setting long term need timelines with our vendors to work to mitigate material availability.

IV. OVERVIEW OF SPP 2023 PROGRAMS FORECAST FOR COST RECOVERY

Q. Are the scopes and projected costs for Transmission Structure Hardening program in 2023 consistent with SPP 2023?

A. Yes, the scopes and projected costs for Transmission Structure Hardening program in 2023 are consistent with SPP 2023. Please refer to Schedule Form 4P (Pages 61-73 of 102) (Line 1a) and Schedule Form 2P (Page 2 of 102) (Lines 1.6 and 2.1-2.5) in Exhibit No. __(CAM-3).

Q. Are the scopes and projected costs for Transmission Substation Flood Mitigation program in 2023 consistent with SPP 2023?

A. Yes, the scopes and projected costs for Transmission Substation Flood Mitigation program in 2023 are consistent with SPP 2023. Please refer to Schedule Form 4P (Page 94 of 102) (Line 1a) Exhibit No. __(CAM-3).

Q. Are the scopes and projected costs for Transmission Substation Hardening program in 2023 consistent with SPP 2023?

A. Yes, the scopes and projected costs for Transmission Substation Hardening program in 2023 are consistent with SPP 2023. Please refer to Schedule Form 4P (Pages 95-96 of 102) (Line 1a) in Exhibit No. __(CAM-3).

V. SUMMARY

Q. Are the Programs and activities discussed above consistent with DEF's SPP?

A. Yes, the 2022 activities are consistent with the Programs described in detail in DEF's SPP, specifically Exhibit No. _ (JWO-2) in Docket No. 20200069-EI, filed on April 10, 2020, subsequently updated on June 24, 2020, while the 2023 activities are consistent with the Programs described in detail in DEF's SPP 2023.

Q. Would you please provide a summary of the costs associated with the Programs and activities discussed above?

A. Yes, tables below represent the estimated SPP investments for 2022 and 2023.

($ Millions)	**2022**	**2022**	**2022**
SPP Program	**Capital**	**O&M**	**Total**
Structure Hardening	$ 118.9	$ 3.5	$ 122.5
Substation Hardening	$ 7.8	$ -	$ 7.8
T -Vegetation Management	$ 10.9	$ 12.1	$ 23.0
Total	**$ 137.7**	**$ 15.6**	**$ 153.3**

($ Millions)	**2023**	**2023**	**2023**
SPP Program	**Capital**	**O&M**	**Total**
Structure Hardening	$ 139.2	$ 3.3	$ 142.5
Substation Hardening	$ 9.5	$ -	$ 9.5
Substation Flood Mitigation	$ 3.8	$ -	$ 3.8
T -Vegetation Management	$ 10.3	$ 11.5	$ 21.8
Total	**$ 162.8**	**$ 14.8**	**$ 177.6**

Q. Does this conclude your testimony?

A. Yes, it does.