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May 19, 2022

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**REDACTED**

RECEIVED-FPSC  
2022 MAY 19 PM 2:59  
COMMISSION CLERK

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Request for Confidential Classification of Materials Provided Pursuant to Audit No. 2022-003-1-1. The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C and Exhibit D are a justification table and declaration, respectively, in support of FPL's Request.

Please contact me if you or your Staff has any questions regarding this filing.

- COM \_\_\_\_\_
- AFD I exh "B" \_\_\_\_\_
- APA \_\_\_\_\_
- ECO \_\_\_\_\_
- ENG \_\_\_\_\_
- GCL \_\_\_\_\_
- IDM \_\_\_\_\_
- CLK \_\_\_\_\_

Sincerely,

David M. Lee

Enclosure  
cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and purchase power cost recovery  
clause with generating performance incentive  
factor

Docket No: 20220001-EI

Date: May 19, 2022

**FLORIDA POWER & LIGHT COMPANY'S  
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF  
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 2022-003-1-1**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 2022-003-1-1 ("the Audit"). In support of this request, FPL states as follows:

1. During the Audit, FPL provided Staff with various confidential documents. By letter dated April 28, 2022 Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL files this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of a two copies of the confidential documents, on which all the information that is entitled to confidential treatment under Florida law has been redacted. For the documents that are confidential in their entirety, FPL has included only identifying cover pages in Exhibit B.

c. Exhibit C is a table containing an identification of the information highlighted in Exhibit A by page and line. Exhibit C also references the specific statutory bases for the claim of confidentiality and identifies the declarant who supports the requested classification.

d. Exhibit D is the declaration Jason Chin in support of this Request.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As described more fully in the declaration included as Exhibit D, certain documents contain information concerning bids, pricing information or other contractual data for negotiated purchase power agreements, coal, oil and natural gas transportation/storage between FPL and various counterparties, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

5. Also, certain information in these documents concern FPL's competitive interests, the disclosure of which would impair the competitive business of FPL and its counterparties. This information is protected by Section 366.093(3)(e), Fla. Stat.

6. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

**WHEREFORE**, for the above and foregoing reasons, as more fully set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

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By: 

David M. Lee  
Florida Bar No. 103152

**CERTIFICATE OF SERVICE**

**Docket No. 20220001-EI**

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Confidential Classification\* has been furnished by electronic mail on this 19th day of May 2022 to the following:

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By: \_\_\_\_\_



David M. Lee  
Florida Bar No. 103152

\* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

# EXHIBIT B

Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021

Dkt 20220001-EI; ACN 2022-003-1-1

GULF POWER COMPANY  
GENERATION FUEL COSTS  
January 2021

POWER COMPANY  
Generation Fuel Cost  
Account Reconciliation  
January 2021

Description:

FUEL EXPENSES

A	B	C	D	E	F	G	H	I	J	K
GL Acct	IO	SOURCE: SAP and Fuel Stock Ledgers (FSL) PLANT	DESCRIPTION	FERC 501/547	RETAIL FUEL COSTS	GL Account	Description	2nd Close Amount	3rd Close Adj	Total
5009000	679-024, 679-026, 679-028, 679-030	CRIST	COAL CONSUMPTION	2,181.30	2,181.30					
5005000	679-024, 679-026, 679-028, 679-030		LIGHTER OIL CONSUMPTION	0.00	0.00	5009000	Coal	4,415,345.57		4,415,345.57
			COAL CONSUMPTION - ADJUSTMENT	(1,621.02)	(1,621.02)					
5001000	679-020, 675-451		COAL ADDITIVE EXPENSE	0.00	0.00	5005000	Lighter Oil	29,515.47		29,515.47
5007000	679-024, 679-026, 679-028, 679-030		NATURAL GAS EXPENSE	8,588,667.77	8,588,667.77	5007000	Natural Gas	8,588,667.77		8,588,667.77
			ADJUSTMENT - COAL (FLYOVER)	0.00	0.00					
			ADJUSTMENT - OIL	0.00	0.00					
			PM Adjustment - Coal Additive	0.00	0.00					
				<u>8,589,228.05</u>	<u>8,589,228.05</u>	5001000	Coal Additives	0.00	0.00	0.00
5009000	679-292, 679-294	DANIEL	COAL CONSUMPTION	4,569,694.95	4,569,694.95	4003001 & 5007001	Gain/Loss on Sale of Gas	(66,102.18)		(66,102.18)
5005000	679-292, 679-294		LIGHTER OIL CONSUMPTION	29,515.47	29,515.47					
			COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00	5007000	C. T. Gas	18,504,277.11		18,504,277.11
			COAL ADDITIVE EXPENSE	0.00	0.00					
			RAILCAR TRACK DEPRECIATION	0.00	(6,994.55)	5005000	C. T. Oil	0.00		0.00
			INVENTORY ADJUSTMENT - COAL	0.00	0.00					
				<u>4,599,210.42</u>	<u>4,592,215.87</u>	5007000	Landfill Gas	78,635.62		78,635.62
5009000	679-296, 679-298	SCHERER	COAL CONSUMPTION	0.00	0.00		Totals - Fuel Consumption	31,550,339.36	0.00	31,550,339.36
5005000	679-296, 679-298		LIGHTER OIL CONSUMPTION	0.00	0.00					
			COAL ADDITIVE EXPENSE	0.00	0.00					
			INVENTORY ADJUSTMENT - COAL	(154,909.66)	(154,909.66)					
			INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00					
				<u>(154,909.66)</u>	<u>(154,909.66)</u>					
			TOTAL ALL PLANTS - STEAM GENERATION	<u>13,033,528.91</u>	<u>13,026,534.26</u>					
4003001	684-198, 684-199		LOSS (GAIN) ON SALE OF GAS	(66,102.18)	(66,102.18)					
5007001	679-590, 679-591		TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00					
			PPA-OIL	0.00	0.00					
			PPA-GAS	0.00	0.00					
5007000	679-324, 679-640					5140000	Gas Hedging Settlement - IO 679-474	0.00		0.00
5005000	679-039	SMITH CT	OIL CONSUMPTION	0.00	0.00					
		SMITH CT	ADJUSTMENT - OIL	0.00	0.00					
5008000										
5012000	679-033	SMITH 3	COMBINED CYCLE GAS	8,275,202.12	8,275,202.12					
		SMITH 3	COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00					
5007000	679-063	CT GAS	GAS CONSUMPTION	211,836.04	211,836.04					
5007000	679-067	PERDIDO	LANDFILL GAS	78,635.62	78,635.62					
			TOTAL ALL GENERATION	<u>31,550,339.36</u>	<u>31,543,344.81</u>					
			FERCREC TOTALS	31,550,339.36	31,543,344.81					
				0.00	0.00					
			Scherer Generation Costs;		0.00					
			Peabody settlement adjustment		0.00					
			Should be zero difference		0.00					

CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:

FUEL	FERCREC	DIFFERENCE
COAL	4,415,345.57	4,415,345.57 0.00
LIGHTER OIL	29,515.47	29,515.47 0.00
N. GAS	8,588,667.77	8,588,667.77 0.00
COAL ADDITIVE	0.00	0.00 0.00
OIL	0.00	0.00 0.00
GAS	18,504,277.11	18,504,277.11 0.00
RENEWABLES	78,635.62	78,635.62 0.00
(GAIN)/LOSS ON S.	(66,102.18)	(66,102.18) 0.00

CONFIDENTIAL



SOURCE

48-1-13



2/1/22

Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1

GULF POWER COMPANY  
 GENERATION FUEL COSTS  
 February 2021

POWER COMPANY  
 Generation Fuel Cost  
 Joint Reconciliation  
 February 2021

43-114

A		B		C		D		E		F		G		H		I		J		K	
GL Acct	IO	SOURCE	PLANT	DESCRIPTION	FERC 501/547	RETAIL FUEL COSTS	Account	Description	2nd Close Amount	3rd Close Adj	Total	Account	Description	2nd Close Amount	3rd Close Adj	Total	Account	Description	2nd Close Amount	3rd Close Adj	Total
5009000	679-024, 679-026, 679-028, 679-030	CRIST		COAL CONSUMPTION	0.00	0.00															
5005000	679-024, 679-026, 679-028, 679-030			LIGHTER OIL CONSUMPTION	4,678.64	4,678.54	5009000	Coal	4,973,332.13		4,973,332.13										
				COAL CONSUMPTION - ADJUSTMENT	30,553.34	30,553.34															
5001000	679-020, 675-451			COAL ADDITIVE EXPENSE	0.00	0.00	5005000	Lighter Oil	126,542.70		126,542.70										
5007000	679-024, 679-026, 679-028, 679-030			NATURAL GAS EXPENSE	12,874,065.40	12,874,065.40	5007000	Natural Gas	12,874,065.40		12,874,065.40										
				ADJUSTMENT - COAL (FLYOVER)	0.00	0.00															
				ADJUSTMENT - OIL	0.00	0.00															
				PM Adjustment - Coal Additive	0.00	0.00															
					12,909,297.28	12,909,297.28	5001000	Coal Additives	0.00	0.00	0.00										
5009000	679-292, 679-294	DANIEL		COAL CONSUMPTION	3,912,623.29	3,912,623.29	4003001 & 5007001	Gain/Loss on Sale of Gas	(66,447.68)		(66,447.68)										
5005000	679-292, 679-294			LIGHTER OIL CONSUMPTION	90,529.75	90,529.75	5007000	C. T. Gas	21,411,571.40		21,411,571.40										
				COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00															
				COAL ADDITIVE EXPENSE	0.00	0.00	5005000	C. T. Oil	3,962.65		3,962.65										
				RAILCAR TRACK DEPRECIATION		(8,994.55)	5007000	Landfill Gas	62,900.48		62,900.48										
				INVENTORY ADJUSTMENT - COAL	0.00	0.00															
					4,003,153.04	3,996,158.49															
5009000	679-296, 679-298	SCHERER		COAL CONSUMPTION	1,030,155.50	1,030,155.50		Totals - Fuel Consumption	39,395,927.08	0.00	39,395,927.08										
5005000	679-296, 679-298			LIGHTER OIL CONSUMPTION	31,334.41	31,334.41		Trans. Fuel Surcharge Litigation Fees	0.00		0.00										
				COAL ADDITIVE EXPENSE	0.00	0.00															
				INVENTORY ADJUSTMENT - COAL	0.00	0.00		Sub-Total Fuel Expenses	39,395,927.08	0.00	39,395,927.08										
				INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00		Plant Daniel Railtrack Depreciation	(6,994.55)		(6,994.55)										
					1,061,489.91	1,061,489.91		Total All Fuel Costs (Retail)	39,388,932.53	0.00	39,388,932.53										
				TOTAL ALL PLANTS - STEAM GENERATION	17,973,940.23	17,966,945.68		Wholesale	39,395,927.08		39,395,927.08										
4003001	684-198, 684-199			LOSS (GAIN) ON SALE OF GAS	(66,447.68)	(66,447.68)		Gas Hedging Settlement - IO 679-474	0.00		0.00										
5007001	679-590, 679-591			TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00															
				PPA-OIL	0.00	0.00															
				PPA-GAS																	
5007000	679-324, 679-640																				
5005000	679-039	SMITH CT		OIL CONSUMPTION	3,962.65	3,962.65															
		SMITH CT		ADJUSTMENT - OIL	0.00	0.00															
5008000																					
5012000	679-033	SMITH 3		COMBINED CYCLE GAS	10,846,969.76	10,846,969.76															
		SMITH 3		COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00															
5007000	679-063	CT GAS		GAS CONSUMPTION	273,941.62	273,941.62															
5007000	679-087	PERDIDO		LANDFILL GAS	62,900.48	62,900.48															
				TOTAL ALL GENERATION	39,395,927.08	39,388,932.53															
				FERCREC TOTALS	39,395,927.08	39,388,932.53															
				Scherer Generation Costs:	0.00	0.00															
				Peabody settlement adjustment		0.00															
				Should be zero difference		0.00															

CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:

FUEL	FERCREC	DIFFERENCE
COAL	4,973,332.13	0.00
LIGHTER OIL	126,542.70	0.00
N. GAS	12,874,065.40	0.00
COAL ADDITIVE	0.00	0.00
OIL	3,962.65	0.00
GAS	21,411,571.40	0.00
RENEWABLES	62,900.48	0.00
(GAIN)/LOSS ON S.	(66,447.68)	0.00

CONFIDENTIAL

PBC  
SOURCE

GULF POWER COMPANY  
GENERATION FUEL COSTS  
March 2021

GULF POWER COMPANY  
Generation Fuel Cost  
Account Reconciliation  
March 2021

43-1.15

GL Acct	IO	PLANT	DESCRIPTION	FERC 501/547	RETAIL FUEL COSTS
5009000	679-024, 679-026, 679-028, 679-030	CRIST	COAL CONSUMPTION	0.00	0.00
5005000	679-024, 679-026, 679-028, 679-030		LIGHTER OIL CONSUMPTION	2,918.82	2,918.82
			COAL CONSUMPTION - ADJUSTMENT	29,015.84	29,015.84
5001000	679-020, 675-451		COAL ADDITIVE EXPENSE	0.00	0.00
5007000	679-024, 679-026, 679-028, 679-030		NATURAL GAS EXPENSE	3,568,021.56	3,568,021.56
			ADJUSTMENT - COAL (FLYOVER)	0.00	0.00
			ADJUSTMENT - OIL	0.00	0.00
			PM Adjustment - Coal Additive	0.00	0.00
				<u>3,599,956.22</u>	<u>3,599,956.22</u>
5009000	679-292, 679-294	DANIEL	COAL CONSUMPTION	3,773,676.55	3,773,676.55
5005000	679-292, 679-294		LIGHTER OIL CONSUMPTION	40,885.47	40,885.47
			COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00
			COAL ADDITIVE EXPENSE	0.00	0.00
			RAILCAR TRACK DEPRECIATION		(6,994.55)
			INVENTORY ADJUSTMENT - COAL	0.00	0.00
				<u>3,814,562.02</u>	<u>3,807,567.47</u>
5009000	679-296, 679-298	SCHERER	COAL CONSUMPTION		0.00
5005000	679-296, 679-298		LIGHTER OIL CONSUMPTION	0.00	0.00
			COAL ADDITIVE EXPENSE	0.00	0.00
			INVENTORY ADJUSTMENT - COAL	(7,252.02)	(7,252.02)
			INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00
				<u>(7,252.02)</u>	<u>(7,252.02)</u>
			TOTAL ALL PLANTS - STEAM GENERATION	<u>7,407,266.22</u>	<u>7,400,271.67</u>
4003001	684-198, 684-199		LOSS (GAIN) ON SALE OF GAS	(168,779.16)	(168,779.16)
5007001	679-580, 679-591		TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00
			PPA-OIL	0.00	0.00
			PPA-GAS		
5007000	679-324, 679-640				
5005000	679-039	SMITH CT	OIL CONSUMPTION		0.00
		SMITH CT	ADJUSTMENT - OIL	0.00	0.00
5008000		SMITH 3	COMBINED CYCLE GAS	9,274,627.87	9,274,627.87
5012000	679-033	SMITH 3	COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00
5007000	679-063	CT GAS	GAS CONSUMPTION	213,193.01	213,193.01
5007000	679-067	PERDIDO	LANDFILL GAS	78,043.42	78,043.42
			TOTAL ALL GENERATION	<u>26,894,485.48</u>	<u>26,887,490.93</u>
			FERCREC TOTALS	26,894,485.48	26,887,490.93
				0.00	0.00
			Scherer Generation Costs:		0.00
			Peabody settlement adjustment		0.00
			Should be zero difference		0.00

GL Account	Description	2nd Close Amount	3rd Close Adj	Total
SAP: Business Area A04				
5009000	Coal	3,795,440.37		3,795,440.37
5005000	Lighter Oil	43,804.29		43,804.29
5007000	Natural Gas	3,568,021.56		3,568,021.56
5001000	Coal Additives	0.00	0.00	0.00
4003001 & 5007001	Gain/Loss on Sale of Gas	(168,779.16)		(168,779.16)
5007000	C. T. Gas	19,577,955.00		19,577,955.00
5005000	C. T. Oil			0.00
5007000	Landfill Gas	78,043.42		78,043.42
	Totals - Fuel Consumption	26,894,485.48	0.00	26,894,485.48
	Trans. Fuel Surcharge Litigation Fees	0.00		0.00
	Sub-Total Fuel Expenses	26,894,485.48	0.00	26,894,485.48
	Plant Daniel Railtrack Depreciation	(6,994.55)		(6,994.55)
	Total All Fuel Costs (Retail)	26,887,490.93	0.00	26,887,490.93
	Wholesale	26,894,485.48		26,894,485.48
5140000	Gas Hedging Settlement - IO 679-474	0.00		0.00

CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:

FUEL	FERCREC	DIFFERENCE
COAL	3,795,440.37	0.00
LIGHTER OIL	43,804.29	0.00
N. GAS	3,568,021.56	0.00
COAL ADDITIVE	0.00	0.00
OIL	0.00	0.00
GAS	19,577,955.00	0.00
RENEWABLES	78,043.42	0.00
(GAIN)/LOSS ON S.	(168,779.16)	0.00

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1  
 FUEL EXPENSES  
 Description:

**CONFIDENTIAL**

SOURCE  
 PRC

GULF POWER COMPANY  
GENERATION FUEL COSTS  
April 2021

GULF POWER COMPANY  
Generation Fuel Cost  
Account Reconciliation  
April 2021

43-1-16

GL Acct	IO	SOURCE: SAP and Fuel Stock Ledgers (FSL)	PLANT	DESCRIPTION	FERC 501/547	RETAIL FUEL COSTS
5009000	679-024, 679-026, 679-028, 679-030	CRIST		COAL CONSUMPTION	0.00	0.00
5005000	679-024, 679-026, 679-028, 679-030			LIGHTER OIL CONSUMPTION	1,135.95	1,135.95
				COAL CONSUMPTION - ADJUSTMENT	3,491,215.46	3,491,215.46
5001000	679-020, 675-451			COAL ADDITIVE EXPENSE	0.00	0.00
5007000	679-024, 679-026, 679-028, 679-030			NATURAL GAS EXPENSE	1,364,138.47	1,364,138.47
				ADJUSTMENT - COAL (FLYOVER)	0.00	0.00
				ADJUSTMENT - OIL	0.00	0.00
				PM Adjustment - Coal Additive	0.00	0.00
					<u>4,858,489.88</u>	<u>4,858,489.88</u>
5009000	679-292, 679-294	DANIEL		COAL CONSUMPTION	4,843,360.84	4,843,360.84
5005000	679-292, 679-294			LIGHTER OIL CONSUMPTION	12,814.88	12,814.88
				COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00
				COAL ADDITIVE EXPENSE	0.00	0.00
				RAILCAR TRACK DEPRECIATION		(6,994.55)
				INVENTORY ADJUSTMENT - COAL	0.00	0.00
					<u>4,858,175.52</u>	<u>4,849,180.97</u>
5009000	679-296, 679-298	SCHERER		COAL CONSUMPTION		0.00
5005000	679-296, 679-298			LIGHTER OIL CONSUMPTION	0.00	0.00
				COAL ADDITIVE EXPENSE	0.00	0.00
				INVENTORY ADJUSTMENT - COAL	(213,141.33)	(213,141.33)
				INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00
					<u>(213,141.33)</u>	<u>(213,141.33)</u>
				TOTAL ALL PLANTS - STEAM GENERATION	<u>9,299,524.07</u>	<u>9,292,529.52</u>
4003001	684-198, 684-199			LOSS (GAIN) ON SALE OF GAS	269,204.59	259,204.59
5007001	679-590, 679-591			TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00
				PPA-OIL	0.00	0.00
				PPA-GAS		
5007000	679-324, 679-640				0.00	0.00
5005000	679-039	SMITH CT		OIL CONSUMPTION	18,894.98	18,894.98
		SMITH CT		ADJUSTMENT - OIL	0.00	0.00
5008000						
5012000	679-033	SMITH 3		COMBINED CYCLE GAS	6,040,122.95	6,040,122.95
		SMITH 3		COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00
5007000	679-063	CT GAS		GAS CONSUMPTION	221,110.62	221,110.52
5007000	679-067	PERDIDO		LANDFILL GAS	66,609.53	66,609.53
				TOTAL ALL GENERATION	<u>17,543,658.01</u>	<u>17,536,663.46</u>
				FERCREC TOTALS	17,543,658.01	17,536,663.46
					0.00	0.00
				Scherer Generation Costs:		0.00
				Peabody settlement adjustment		0.00
				Should be zero difference		0.00

GL Account	Description	2nd Close Amount	3rd Close Adj	Total
SAP: Business Area A04				
5009000	Coal	7,921,434.77		7,921,434.77
5005000	Lighter Oil	13,950.83		13,950.83
5007000	Natural Gas	1,364,138.47		1,364,138.47
5001000	Coal Additives	0.00	0.00	0.00
4003001 & 5007001	Gain/Loss on Sale of Gas	269,204.59		259,204.59
5007000	C. T. Gas	7,899,424.84		7,899,424.84
5005000	C. T. Oil	18,894.98		18,894.98
5007000	Landfill Gas	66,609.53		66,609.53
	Totals - Fuel Consumption	17,543,658.01	0.00	17,543,658.01
	EWG-LITFE Trans. Fuel Surcharge Litigation Fees	0.00		0.00
	Sub-Total Fuel Expenses	17,543,658.01	0.00	17,543,658.01
	Plant Daniel Railtrack Depreciation	(6,994.55)		(6,994.55)
	Total All Fuel Costs (Retail)	<u>17,536,663.46</u>	0.00	<u>17,536,663.46</u>
	Wholesale	17,543,658.01		17,543,658.01
5140000	Gas Hedging Settlement - IO 679-474	0.00		0.00
	CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:			
	FUEL	FERCREC	DIFFERENCE	
	COAL	7,921,434.77	7,921,434.77	0.00
	LIGHTER OIL	13,950.83	13,950.83	0.00
	N. GAS	1,364,138.47	1,364,138.47	0.00
	COAL ADDITIVE	0.00	0.00	0.00
	OIL	18,894.98	18,894.98	0.00
	GAS	7,899,424.84	7,899,424.84	0.00
	RENEWABLES	66,609.53	66,609.53	0.00
	(GAIN)/LOSS ON S.	259,204.59	259,204.59	0.00

CONFIDENTIAL

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 2022001-EI; ACN 2022-003-1-1  
Description: FUEL EXPENSES

PBC  
SOURCE

12/1/21  
A

GULF POWER COMPANY  
GENERATION FUEL COSTS  
May 2021

GULF POWER COMPANY  
Generation Fuel Cost  
Account Reconciliation  
May 2021

43-1.17

GL Acct	IO	PLANT	DESCRIPTION	FERC 501/547	RETAIL FUEL COSTS
5009000	679-024, 679-026, 679-028, 679-030	CRIST	COAL CONSUMPTION	0.00	0.00
5005000	679-024, 679-026, 679-028, 679-030		LIGHTER OIL CONSUMPTION	1,897.22	1,897.22
			COAL CONSUMPTION - ADJUSTMENT	(723,815.17)	(723,815.17)
5001000	679-020, 675-451		COAL ADDITIVE EXPENSE	0.00	0.00
5007000	679-024, 679-026, 679-028, 679-030		NATURAL GAS EXPENSE	2,778,798.69	2,778,798.69
			ADJUSTMENT - COAL (FLYOVER)	0.00	0.00
			ADJUSTMENT - OIL	0.00	0.00
			PM Adjustment - Coal Additive	0.00	0.00
				<u>2,056,880.74</u>	<u>2,056,880.74</u>
5009000	679-292, 679-294	DANIEL	COAL CONSUMPTION	2,550,261.07	2,550,261.07
5005000	679-292, 679-294		LIGHTER OIL CONSUMPTION	44,460.00	44,460.00
			COAL CONSUMPTION - FLYOVER ADJUSTMENT	(237,629.19)	(237,629.19)
			COAL ADDITIVE EXPENSE	0.00	0.00
			RAILCAR TRACK DEPRECIATION		(6,994.55)
			INVENTORY ADJUSTMENT - COAL	0.00	0.00
				<u>2,357,091.88</u>	<u>2,350,097.33</u>
5009000	679-296, 679-298	SCHERER	COAL CONSUMPTION	459,961.67	459,961.67
5005000	679-296, 679-298		LIGHTER OIL CONSUMPTION	37,324.12	37,324.12
			COAL ADDITIVE EXPENSE	0.00	0.00
			INVENTORY ADJUSTMENT - COAL	0.00	0.00
			INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00
				<u>497,285.79</u>	<u>497,285.79</u>
			TOTAL ALL PLANTS - STEAM GENERATION	<u>4,911,258.41</u>	<u>4,904,263.86</u>
4003001	684-198, 684-199		LOSS (GAIN) ON SALE OF GAS	0.00	0.00
5007001	679-590, 679-591		TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00
			PPA-OIL	0.00	0.00
			PPA-GAS		
5007000	679-324, 679-640			0.00	0.00
5005000	679-039	SMITH CT	OIL CONSUMPTION	0.00	0.00
		SMITH CT	ADJUSTMENT - OIL	0.00	0.00
5008000					
5012000	679-033	SMITH 3	COMBINED CYCLE GAS	11,063,313.49	11,063,313.49
		SMITH 3	COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00
5007000	679-063	CT GAS	GAS CONSUMPTION	170,206.98	170,206.98
5007000	679-067	PERDIDO	LANDFILL GAS	100,896.26	100,896.26
			TOTAL ALL GENERATION	<u>21,163,514.42</u>	<u>21,156,519.87</u>
			FERCREC TOTALS	21,163,514.42	21,156,519.87
				0.00	0.00
			Scherer Generation Costs:		0.00
			Peabody settlement adjustment		0.00
			Should be zero difference		0.00

GL Account	Description	2nd Close Amount	3rd Close Adj	Total
SAP: Business Area A04				
5009000	Coal	2,048,778.38		2,048,778.38
5005000	Lighter Oil	83,681.34		83,681.34
5007000	Natural Gas	2,778,798.69		2,778,798.69
5001000	Coal Additives	0.00	0.00	0.00
4003001 & 5007001	Gain/Loss on Sale of Gas	0.00		0.00
5007000	C. T. Gas	16,151,359.75		16,151,359.75
5005000	C. T. Oil	0.00		0.00
5007000	Landfill Gas	100,896.26		100,896.26
	Totals - Fuel Consumption	21,163,514.42	0.00	21,163,514.42
	Trans. Fuel Surcharge Litigation Fees	0.00		0.00
	Sub-Total Fuel Expenses	21,163,514.42	0.00	21,163,514.42
	Plant Daniel Railtrack Depreciation	(6,994.55)		(6,994.55)
	Total All Fuel Costs (Retail)	21,156,519.87	0.00	21,156,519.87
	Wholesale	21,163,514.42		21,163,514.42
5140000	Gas Hedging Settlement - IO 679-474	0.00		0.00

CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:

FUEL	FERCREC	DIFFERENCE
COAL	2,048,778.38	2,048,778.38
LIGHTER OIL	83,681.34	83,681.34
N. GAS	2,778,798.69	2,778,798.69
COAL ADDITIVE	0.00	0.00
OIL	0.00	0.00
GAS	16,151,359.75	16,151,359.75
RENEWABLES	100,896.26	100,896.26
(GAIN)/LOSS ON S:	0.00	0.00

CONFIDENTIAL

PBC  
SOURCE

GULF POWER COMPANY  
GENERATION FUEL COSTS  
Jun 2021

GULF POWER COMPANY  
Generation Fuel Cost  
Account Reconciliation  
Jun 2021

43-1.18

GL Acct	IO	PLANT	DESCRIPTION	FERC 501/547	RETAIL FUEL COSTS	GL Account	Description	2nd Close Amount	3rd Close Adj	Total
5009000	679-024, 679-026, 679-028, 679-030	CRIST	COAL CONSUMPTION	0.00	0.00	5009000	Coal	4,913,746.44		4,913,746.44
5005000	679-024, 679-026, 679-028, 679-030		LIGHTER OIL CONSUMPTION	0.00	0.00	5005000	Lighter Oil	31,780.14		31,780.14
5001000	679-020, 675-451		COAL CONSUMPTION - ADJUSTMENT	0.00	0.00	5007000	Natural Gas	6,970,344.27		6,970,344.27
5007000	679-024, 679-026, 679-028, 679-030		COAL ADDITIVE EXPENSE	0.00	0.00	5001000	Coal Additives	0.00	0.00	0.00
			NATURAL GAS EXPENSE	6,970,344.27	6,970,344.27					
			ADJUSTMENT - COAL (FLYOVER)	0.00	0.00					
			ADJUSTMENT - OIL	0.00	0.00					
			PM Adjustment - Coal Additive	0.00	0.00					
				6,970,344.27	6,970,344.27					
5009000	679-292, 679-294	DANIEL	COAL CONSUMPTION	3,213,277.06	3,213,277.06	4003001 & 5007001	Gain/Loss on Sale of Gas	0.00		0.00
5005000	679-292, 679-294		LIGHTER OIL CONSUMPTION	551.38	551.38	5007000	C. T. Gas	22,123,137.83		22,123,137.83
			COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00	5005000	C. T. Oil	6,641.27		6,641.27
			COAL ADDITIVE EXPENSE	0.00	0.00	5007000	Landfill Gas	75,141.91		75,141.91
			RAILCAR TRACK DEPRECIATION	0.00	(6,994.55)					
			INVENTORY ADJUSTMENT - COAL	0.00	0.00					
				3,213,828.44	3,206,833.89					
5009000	679-296, 679-298	SCHERER	COAL CONSUMPTION	1,700,469.38	1,700,469.38		Totals - Fuel Consumption	34,120,791.86	0.00	34,120,791.86
5005000	679-296, 679-298		LIGHTER OIL CONSUMPTION	31,228.78	31,228.78		Sub-Total Fuel Expenses	34,120,791.86	0.00	34,120,791.86
			COAL ADDITIVE EXPENSE	0.00	0.00		Plant Daniel Railtrack Depreciation	(6,994.55)		(6,994.55)
			INVENTORY ADJUSTMENT - COAL	0.00	0.00		Total All Fuel Costs (Retail)	34,113,797.31	0.00	34,113,797.31
			INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00		Wholesale	34,120,791.86		34,120,791.86
				1,731,698.14	1,731,698.14					
			TOTAL ALL PLANTS - STEAM GENERATION	11,915,870.85	11,908,876.30					
4003001	684-198, 684-199		LOSS (GAIN) ON SALE OF GAS	0.00	0.00					
5007001	679-590, 679-591		TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00					
			PPA-OIL	0.00	0.00					
			PPA-GAS	0.00	0.00					
5007000	679-324, 679-640			0.00	0.00					
5005000	679-039	SMITH CT	OIL CONSUMPTION	6,641.27	6,641.27					
5008000		SMITH CT	ADJUSTMENT - OIL	0.00	0.00					
5012000	679-033	SMITH 3	COMBINED CYCLE GAS	11,142,839.74	11,142,839.74					
5007000	679-063	SMITH 3	COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00					
5007000	679-067	CT GAS	GAS CONSUMPTION	166,914.86	166,914.86					
		PERDIDO	LANDFILL GAS	75,141.91	75,141.91					
			TOTAL ALL GENERATION	34,120,791.86	34,113,797.31					
			FERCREC TOTALS	34,120,791.86	34,113,797.31					
				0.00	0.00					
			Scharer Generation Costs:		0.00					
			Peabody settlement adjustment		0.00					
			Should be zero difference		0.00					

Account	Description	2nd Close Amount	3rd Close Adj	Total
SAP: Business Area A04				
5009000	Coal	4,913,746.44		4,913,746.44
5005000	Lighter Oil	31,780.14		31,780.14
5007000	Natural Gas	6,970,344.27		6,970,344.27
5001000	Coal Additives	0.00	0.00	0.00
4003001 & 5007001	Gain/Loss on Sale of Gas	0.00		0.00
5007000	C. T. Gas	22,123,137.83		22,123,137.83
5005000	C. T. Oil	6,641.27		6,641.27
5007000	Landfill Gas	75,141.91		75,141.91
	Totals - Fuel Consumption	34,120,791.86	0.00	34,120,791.86
	Trans. Fuel Surcharge Litigation Fees	0.00		0.00
	Sub-Total Fuel Expenses	34,120,791.86	0.00	34,120,791.86
	Plant Daniel Railtrack Depreciation	(6,994.55)		(6,994.55)
	Total All Fuel Costs (Retail)	34,113,797.31	0.00	34,113,797.31
	Wholesale	34,120,791.86		34,120,791.86
5140000	Gas Hedging Settlement - IO 679-474	0.00		0.00

CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:

FUEL	FERCREC	DIFFERENCE
COAL	4,913,746.44	4,913,746.44
LIGHTER OIL	31,780.14	31,780.14
N. GAS	6,970,344.27	6,970,344.27
COAL ADDITIVE	0.00	0.00
OIL	6,641.27	6,641.27
GAS	22,123,137.83	22,123,137.83
RENEWABLES	75,141.91	75,141.91
(GAIN)/LOSS ON S.	0.00	0.00

CONFIDENTIAL

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 2022001-EI; ACN 2022-003-1-1  
Description: FUEL EXPENSES



SOURCE

2/19/22  
A/B

GULF POWER COMPANY  
GENERATION FUEL COSTS  
July 2021

GULF POWER COMPANY  
Generation Fuel Cost  
Account Reconciliation  
July 2021

43-1.19

GL Acct	IO	SOURCE: SAP and Fuel Stock Ledgers (FSL)	DESCRIPTION	FERC 501/547	RETAIL FUEL COSTS	GL Account	Description	2nd Close Amount	3rd Close Adj	Total
		PLANT				SAP: Business Area A04		\$	\$	\$
5009000	679-024, 679-028, 679-028, 679-030	CRIST	COAL CONSUMPTION	0.00	0.00	5009000	Coal	6,722,495.97		6,722,495.97
5005000	679-024, 679-028, 679-028, 679-030		LIGHTER OIL CONSUMPTION	0.00	0.00					
			COAL CONSUMPTION - ADJUSTMENT	0.00	0.00					
5001000	679-020, 675-451		COAL ADDITIVE EXPENSE	0.00	0.00	5005000	Lighter Oil	21,755.55		21,755.55
5007000	679-024, 679-026, 679-028, 679-030		NATURAL GAS EXPENSE	11,935,202.75	11,935,202.75	5007000	Natural Gas	11,935,202.76		11,935,202.76
			ADJUSTMENT - COAL (FLYOVER)	0.00	0.00					
			ADJUSTMENT - OIL	0.00	0.00					
			PM Adjustment - Coal Additive	0.00	0.00					
				11,935,202.75	11,935,202.75	5001000	Coal Additives	0.00	0.00	0.00
5009000	679-292, 679-294	DANIEL	COAL CONSUMPTION	3,677,065.29	3,677,065.29	4003001 & 5007001	Gain/Loss on Sale of Gas	(101,085.04)		(101,085.04)
5005000	679-292, 679-294		LIGHTER OIL CONSUMPTION	18,423.09	18,423.09	5007000	C. T. Gas	27,952,099.45		27,952,099.45
			COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00					
			COAL ADDITIVE EXPENSE	0.00	0.00					
			RAILCAR TRACK DEPRECIATION	0.00	(6,994.55)	5005000	C. T. Oil	0.00		0.00
			INVENTORY ADJUSTMENT - COAL	0.00	0.00					
				3,695,488.38	3,688,493.83	5007000	Landfill Gas	75,141.91		75,141.91
5009000	679-298, 679-298	SCHERER	COAL CONSUMPTION	3,045,430.68	3,045,430.68		Totals - Fuel Consumption	46,605,610.59	0.00	46,605,610.59
5005000	679-298, 679-298		LIGHTER OIL CONSUMPTION	3,332.46	3,332.46					
			COAL ADDITIVE EXPENSE	0.00	0.00					
			INVENTORY ADJUSTMENT - COAL	0.00	0.00					
			INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00					
				3,048,763.14	3,048,763.14					
			TOTAL ALL PLANTS - STEAM GENERATION	18,679,454.27	18,672,459.72					
4003001	684-198, 684-199		LOSS (GAIN) ON SALE OF GAS	(101,085.04)	(101,085.04)					
5007001	679-590, 679-591		TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00					
				-7,088,389.96						
			PPA-OIL	0.00	0.00					
			PPA-GAS							
5007000	679-324, 679-640									
5005000	679-039	SMITH CT	OIL CONSUMPTION	0.00	0.00					
		SMITH CT	ADJUSTMENT - OIL	0.00	0.00					
5008000				0.00	0.00					
5012000	679-033	SMITH 3	COMBINED CYCLE GAS	14,027,807.81	14,027,807.81					
		SMITH 3	COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00					
5007000	679-063	CT GAS	GAS CONSUMPTION	180,561.55	180,561.55					
5007000	679-067	PERDIDO	LANDFILL GAS	75,141.91	75,141.91					
			TOTAL ALL GENERATION	46,605,610.59	46,598,616.04					
			FERCREC TOTALS	46,605,610.59	46,598,616.04					
				0.00	0.00					
			Scherer Generation Costs:		0.00					
			Peabody settlement adjustment		0.00					
			Should be zero difference		0.00					

CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:

FUEL	FERCREC	DIFFERENCE
COAL	6,722,495.97	6,722,495.97
LIGHTER OIL	21,755.55	21,755.55
N. GAS	11,935,202.75	11,935,202.75
COAL ADDITIVE	0.00	0.00
OIL	0.00	0.00
GAS	27,952,099.45	27,952,099.45
RENEWABLES	75,141.91	75,141.91
(GAIN)/LOSS ON S:	(101,085.04)	(101,085.04)

CONFIDENTIAL

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: FUEL EXPENSES

PBC SOURCE

GULF POWER COMPANY  
GENERATION FUEL COSTS  
August 2021

GULF POWER COMPANY  
Generation Fuel Cost  
Account Reconciliation  
August 2021

43-1-20

12/1/21

GL Acct	IO	PLANT	DESCRIPTION	FERC 501/547	RETAIL FUEL COSTS
5009000	679-024, 679-026, 679-028, 679-030	CRIST	COAL CONSUMPTION	0.00	0.00
5005000	679-024, 679-026, 679-028, 679-030		LIGHTER OIL CONSUMPTION	0.00	0.00
			COAL CONSUMPTION - ADJUSTMENT	0.00	0.00
5001000	679-020, 675-451		COAL ADDITIVE EXPENSE	0.00	0.00
5007000	679-024, 679-026, 679-028, 679-030		NATURAL GAS EXPENSE	12,352,417.12	12,352,417.12
			ADJUSTMENT - COAL (FLYOVER)	0.00	0.00
			ADJUSTMENT - OIL	0.00	0.00
			PM Adjustment - Coal Additive	0.00	0.00
				<u>12,352,417.12</u>	<u>12,352,417.12</u>
5009000	679-292, 679-294	DANIEL	COAL CONSUMPTION	4,059,733.27	4,059,733.27
5005000	679-292, 679-294		LIGHTER OIL CONSUMPTION	119.59	119.59
			COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00
			COAL ADDITIVE EXPENSE	0.00	0.00
			RAILCAR TRACK DEPRECIATION		(6,994.55)
			INVENTORY ADJUSTMENT - COAL	0.00	0.00
				<u>4,059,852.86</u>	<u>4,052,858.31</u>
5009000	679-296, 679-298	SCHERER	COAL CONSUMPTION	3,360,932.36	3,360,932.36
5005000	679-296, 679-298		LIGHTER OIL CONSUMPTION	15,671.46	15,671.46
			COAL ADDITIVE EXPENSE	0.00	0.00
			INVENTORY ADJUSTMENT - COAL	0.00	0.00
			INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00
				<u>3,376,603.82</u>	<u>3,376,603.82</u>
			TOTAL ALL PLANTS - STEAM GENERATION	<u>19,788,873.80</u>	<u>19,781,879.25</u>
4003001	684-198, 684-199		LOSS (GAIN) ON SALE OF GAS	0.00	0.00
5007001	679-590, 679-591		TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00
			PPA-OIL	0.00	0.00
			PPA-GAS	0.00	0.00
5007000	679-324, 679-640				
5005000	679-039	SMITH CT	OIL CONSUMPTION	15,857.12	15,857.12
		SMITH CT	ADJUSTMENT - OIL	0.00	0.00
5008000					
5012000	679-033	SMITH 3	COMBINED CYCLE GAS	14,793,940.92	14,793,940.92
		SMITH 3	COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00
5007000	679-063	CT GAS	GAS CONSUMPTION	194,458.99	194,458.99
5007000	679-067	PERDIDO	LANDFILL GAS	68,036.81	68,036.81
			TOTAL ALL GENERATION	<u>49,864,790.96</u>	<u>49,857,796.41</u>
			FERCREC TOTALS	49,864,790.96	49,857,796.41
				0.00	0.00
			Scherer Generation Costs:		0.00
			Peabody settlement adjustment		0.00
			Should be zero difference		0.00

GL Account	Description	2nd Close Amount	3rd Close Adj	Total
SAP: Business Area A04				
5009000	Coal	7,420,665.63		7,420,665.63
5005000	Lighter Oil	15,791.05		15,791.05
5007000	Natural Gas	12,352,417.12		12,352,417.12
5001000	Coal Additives	0.00	0.00	0.00
4003001 & 5007001	Gain/Loss on Sale of Gas	0.00		0.00
5007000	C. T. Gas	29,992,023.23		29,992,023.23
5005000	C. T. Oil	15,857.12		15,857.12
5007000	Landfill Gas	68,036.81		68,036.81
	Totals - Fuel Consumption	49,864,790.96	0.00	49,864,790.96
	RENEWABLES			
	Trans. Fuel Surcharge Litigation Fees	0.00		0.00
	Sub-Total Fuel Expenses	49,864,790.96	0.00	49,864,790.96
	Plant Daniel Railtrack Depreciation	(6,994.55)		(6,994.55)
	Total All Fuel Costs (Retail)	<u>49,857,796.41</u>	0.00	<u>49,857,796.41</u>
	Wholesale	49,864,790.96		49,864,790.96
5140000	Gas Hedging Settlement - IO 679-474	0.00		0.00

CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:

FUEL	FERCREC	DIFFERENCE
COAL	7,420,665.63	7,420,665.63
LIGHTER OIL	15,791.05	15,791.05
N. GAS	12,352,417.12	12,352,417.12
COAL ADDITIVE	0.00	0.00
OIL	15,857.12	15,857.12
GAS	29,992,023.23	29,992,023.23
RENEWABLES	68,036.81	68,036.81
(GAIN)/LOSS ON S:	0.00	0.00

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PBC  
SOURCE

GULF POWER COMPANY  
GENERATION FUEL COSTS  
September 2021

GULF POWER COMPANY  
Generation Fuel Cost  
Account Reconciliation  
September 2021

12/1/21  
A

43-1-21  
K

GL Acct	IO	SOURCE: SAP and Fuel Stock Ledgers (FSL)	PLANT	DESCRIPTION	FERC 501/547	RETAIL FUEL COSTS
5009000	679-024, 679-026, 679-028, 679-030	CRIST		COAL CONSUMPTION	0.00	0.00
5005000	679-024, 679-026, 679-028, 679-030			LIGHTER OIL CONSUMPTION	757,337.46	757,337.46
				COAL CONSUMPTION - ADJUSTMENT	0.00	0.00
5001000	679-020, 675-451			COAL ADDITIVE EXPENSE	0.00	0.00
5007000	679-024, 679-026, 679-028, 679-030			NATURAL GAS EXPENSE	13,556,742.17	13,556,742.17
				ADJUSTMENT - COAL (FLYOVER)	0.00	0.00
				ADJUSTMENT - OIL	0.00	0.00
				PM Adjustment - Coal Additive	0.00	0.00
					<u>14,314,079.63</u>	<u>14,314,079.63</u>
5009000	679-292, 679-294	DANIEL		COAL CONSUMPTION	2,868,196.13	2,868,196.13
5005000	679-292, 679-294			LIGHTER OIL CONSUMPTION	12,495.36	12,495.36
				COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00
				COAL ADDITIVE EXPENSE	0.00	0.00
				RAILCAR TRACK DEPRECIATION		(6,994.55)
				INVENTORY ADJUSTMENT - COAL	0.00	0.00
					<u>2,880,691.49</u>	<u>2,873,696.94</u>
5009000	679-296, 679-298	SCHERER		COAL CONSUMPTION	2,303,361.16	2,303,361.16
5005000	679-296, 679-298			LIGHTER OIL CONSUMPTION	15,007.91	15,007.91
				COAL ADDITIVE EXPENSE	0.00	0.00
				INVENTORY ADJUSTMENT - COAL	0.00	0.00
				INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00
					<u>2,318,369.06</u>	<u>2,318,369.06</u>
				TOTAL ALL PLANTS - STEAM GENERATION	<u>19,513,140.18</u>	<u>19,506,145.63</u>
4003001	684-198, 684-199			LOSS (GAIN) ON SALE OF GAS	0.00	0.00
5007001	679-590, 679-591			TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00
				PPA-OIL	0.00	0.00
				PPA-GAS	0.00	0.00
5007000	679-324, 679-640					
5005000	679-039	SMITH CT		OIL CONSUMPTION	7,533.15	7,533.15
		SMITH CT		ADJUSTMENT - OIL	0.00	0.00
5008000						
5012000	679-033	SMITH 3		COMBINED CYCLE GAS	16,788,209.49	16,788,209.49
		SMITH 3		COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00
5007000	679-063	CT GAS		GAS CONSUMPTION	286,504.62	286,504.62
5007000	679-067	PERDIDO		LANDFILL GAS	74,760.05	74,760.05
				TOTAL ALL GENERATION	<u>53,250,362.05</u>	<u>53,243,367.50</u>
				FERCREC TOTALS	53,250,362.05	53,243,367.50
					0.00	0.00
				Scherer Generation Costs:		0.00
				Peabody settlement adjustment		0.00
				Should be zero difference		0.00

GL Account	Description	2nd Close Amount	3rd Close Adj	Total
SAP: Business Area A04				
5009000	Coal	5,171,557.28		5,171,557.28
5005000	Lighter Oil	784,840.73		784,840.73
5007000	Natural Gas	13,556,742.17		13,556,742.17
5001000	Coal Additives	0.00	0.00	0.00
4003001 & 5007001	Gain/Loss on Sale of Gas	0.00		0.00
5007000	C. T. Gas	33,654,928.67		33,654,928.67
5005000	C. T. Oil	7,533.15		7,533.15
5007000	Landfill Gas	74,760.05		74,760.05
	Totals - Fuel Consumption	53,250,362.05	0.00	53,250,362.05
	Sub-Total Fuel Expenses	53,250,362.05	0.00	53,250,362.05
	Plant Daniel Railtrack Depreciation	(6,994.55)		(6,994.55)
	Total All Fuel Costs (Retail)	53,243,367.50	0.00	53,243,367.50
	Wholesale	53,250,362.05		53,250,362.05
5140000	Gas Hedging Settlement - IO 679-474	0.00		0.00

CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:

FUEL	FERCREC	DIFFERENCE
COAL	5,171,557.28	0.00
LIGHTER OIL	784,840.73	0.00
N. GAS	13,556,742.17	0.00
COAL ADDITIVE	0.00	0.00
OIL	7,533.15	0.00
GAS	33,654,928.67	0.00
RENEWABLES	74,760.05	0.00
(GAIN)/LOSS ON S:	0.00	0.00

CONFIDENTIAL

PBC

SOURCE



GULF POWER COMPANY  
GENERATION FUEL COSTS  
October 2021

GULF POWER COMPANY  
Generation Fuel Cost  
Account Reconciliation  
October 2021

*10/12/21*  
**A** **D** **C** **D** **E** **F** **G** **H** **I** **J** **K**

*43-1-22*

GL Acct	IO	PLANT	DESCRIPTION	FERC 501/547	RETAIL FUEL COSTS
5009000	679-024, 679-026, 679-028, 679-030	CRIST	COAL CONSUMPTION	0.00	0.00
5005000	679-024, 679-026, 679-028, 679-030		LIGHTER OIL CONSUMPTION	3,673,392.06	3,673,392.06
			COAL CONSUMPTION - ADJUSTMENT	176,896.92	176,896.92
5001000	679-020, 675-451		COAL ADDITIVE EXPENSE	0.00	0.00
5007000	679-024, 679-026, 679-028, 679-030		NATURAL GAS EXPENSE	14,407,896.66	14,407,896.66
			ADJUSTMENT - COAL (FLYOVER)	0.00	0.00
			ADJUSTMENT - OIL	0.00	0.00
			PM Adjustment - Coal Additive	0.00	0.00
				<u>18,258,185.64</u>	<u>18,258,185.64</u>
5009000	679-292, 679-294	DANIEL	COAL CONSUMPTION	2,936,596.32	2,936,596.32
5005000	679-292, 679-294		LIGHTER OIL CONSUMPTION	44,917.31	44,917.31
			COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00
			COAL ADDITIVE EXPENSE	0.00	0.00
			RAILCAR TRACK DEPRECIATION		(6,994.65)
			INVENTORY ADJUSTMENT - COAL	0.00	0.00
				<u>2,981,513.63</u>	<u>2,974,519.08</u>
5009000	679-296, 679-298	SCHERER	COAL CONSUMPTION	29,826.55	29,826.55
5005000	679-296, 679-298		LIGHTER OIL CONSUMPTION	308.77	308.77
			COAL ADDITIVE EXPENSE	0.00	0.00
			INVENTORY ADJUSTMENT - COAL	382,995.84	382,995.84
			INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00
				<u>413,131.16</u>	<u>413,131.16</u>
			TOTAL ALL PLANTS - STEAM GENERATION	<u>21,652,830.43</u>	<u>21,646,835.88</u>
4003001	684-198, 684-199		LOSS (GAIN) ON SALE OF GAS	0.00	0.00
5007001	679-590, 679-591		TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00
				<u>-7,088,389.86</u>	
			PPA-OIL	0.00	0.00
			PPA-GAS		
5007000	679-324, 679-640			0.00	0.00
5005000	679-039	SMITH CT	OIL CONSUMPTION	0.00	0.00
		SMITH CT	ADJUSTMENT - OIL	0.00	0.00
5008000					
5012000	679-033	SMITH 3	COMBINED CYCLE GAS	18,304,119.00	18,304,119.00
		SMITH 3	COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00
5007000	679-063	CT GAS	GAS CONSUMPTION	364,991.70	364,991.70
5007000	679-067	PERDIDO	LANDFILL GAS	30,763.29	30,763.29
			TOTAL ALL GENERATION	<u>49,559,189.62</u>	<u>49,552,195.07</u>
			FERCREC TOTALS	49,559,189.62	49,552,195.07
				0.00	0.00
			Scherer Generation Costs:		0.00
			Peabody settlement adjustment		0.00
			Should be zero difference		0.00

GL Account	Description	2nd Close Amount	3rd Close Adj	Total
SAP: Business Area A04				
5009000	Coal	3,526,315.63		3,526,315.63
5005000	Lighter Oil	3,718,618.14		3,718,618.14
5007000	Natural Gas	14,407,896.66		14,407,896.66
5001000	Coal Additives	0.00	0.00	0.00
4003001 & 5007001	Gain/Loss on Sale of Gas	0.00		0.00
5007000	C. T. Gas	27,875,595.90		27,875,595.90
5005000	C. T. Oil	0.00		0.00
5007000	Landfill Gas	30,763.29		30,763.29
	Totals - Fuel Consumption	49,559,189.62	0.00	49,559,189.62
	EWCLITTS Trans. Fuel Surcharge Litigation Fees	0.00		0.00
	Sub-Total Fuel Expenses	49,559,189.62	0.00	49,559,189.62
	Plant Daniel Railtrack Depreciation	(6,994.65)		(6,994.65)
	Total All Fuel Costs (Retail)	49,552,195.07	0.00	49,552,195.07
	Wholesale	49,559,189.62		49,559,189.62
5140000	Gas Hedging Settlement - IO 679-474	0.00		0.00
	CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:			
	FUEL	FERCREC	DIFFERENCE	
	COAL	3,526,315.63	3,526,315.63	0.00
	LIGHTER OIL	3,718,618.14	3,718,618.14	0.00
	N. GAS	14,407,896.66	14,407,896.66	0.00
	COAL ADDITIVE	0.00	0.00	0.00
	OIL	0.00	0.00	0.00
	GAS	27,875,595.90	27,875,595.90	0.00
	RENEWABLES	30,763.29	30,763.29	0.00
	(GAIN)/LOSS ON S.	0.00	0.00	0.00

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PBC

SOURCE

GULF POWER COMPANY  
GENERATION FUEL COSTS  
November 2021

GULF POWER COMPANY  
Generation Fuel Cost  
Account Reconciliation  
November 2021

12/11/21  
A/B

43-1.23

GL Acct	IO	SOURCE: SAP and Fuel Stock Ledgers (FSL) PLANT	DESCRIPTION	FERC 501/547	RETAIL FUEL COSTS
5009000	679-024, 679-026, 679-028, 679-030	CRIST	COAL CONSUMPTION	0.00	0.00
5005000	679-024, 679-026, 679-028, 679-030		LIGHTER OIL CONSUMPTION	2,025,704.11	2,025,704.11
			COAL CONSUMPTION - ADJUSTMENT	5,600.00	5,600.00
5001000	679-020, 675-451		COAL ADDITIVE EXPENSE	0.00	0.00
5007000	679-024, 679-026, 679-028, 679-030		NATURAL GAS EXPENSE	4,752,740.53	4,752,740.53
			ADJUSTMENT - COAL (FLYOVER)	0.00	0.00
			ADJUSTMENT - OIL	0.00	0.00
			PM Adjustment - Coal Additive	0.00	0.00
				<u>6,784,044.64</u>	<u>6,784,044.64</u>
5009000	679-292, 679-294	DANIEL	COAL CONSUMPTION	2,734,670.03	2,734,670.03
5005000	679-292, 679-294		LIGHTER OIL CONSUMPTION	62,679.95	62,679.95
			COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00
			COAL ADDITIVE EXPENSE	0.00	0.00
			RAILCAR TRACK DEPRECIATION		(6,994.55)
			INVENTORY ADJUSTMENT - COAL	0.00	0.00
				<u>2,797,349.98</u>	<u>2,790,355.43</u>
5009000	679-296, 679-298	SCHERER	COAL CONSUMPTION	0.00	0.00
5005000	679-296, 679-298		LIGHTER OIL CONSUMPTION	4,063.19	4,063.19
			COAL ADDITIVE EXPENSE	0.00	0.00
			INVENTORY ADJUSTMENT - COAL	0.00	0.00
			INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00
				<u>4,063.19</u>	<u>4,063.19</u>
			TOTAL ALL PLANTS - STEAM GENERATION	<u>9,585,457.81</u>	<u>9,578,463.26</u>
4003001	684-198, 684-199		LOSS (GAIN) ON SALE OF GAS	0.00	0.00
5007001	679-590, 679-591		TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00
			PPA-OIL	0.00	0.00
			PPA-GAS		
5007000	679-324, 679-640				
5005000	679-039	SMITH CT	OIL CONSUMPTION	7,270.56	7,270.56
		SMITH CT	ADJUSTMENT - OIL	0.00	0.00
5008000					
5012000	679-033	SMITH 3	COMBINED CYCLE GAS	14,765,322.58	14,765,322.58
		SMITH 3	COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00
5007000	679-063	CT GAS	GAS CONSUMPTION	244,530.79	244,530.79
5007000	679-067	PERDIDO	LANDFILL GAS	32,291.58	32,291.58
			TOTAL ALL GENERATION	<u>44,268,818.43</u>	<u>44,261,823.88</u>
			FERCREC TOTALS	44,268,818.43	(44,017,316.91)
				0.00	44,261,823.88
			Scherer Generation Costs:		0.00
			Peabody settlement adjustment		0.00
			Should be zero difference		0.00

GL Account	Description	2nd Close Amount	3rd Close Adj	Total
SAP: Business Area A04				
5009000	Coal	2,740,270.03		2,740,270.03
5005000	Lighter Oil	2,092,447.25		2,092,447.25
5007000	Natural Gas	4,752,740.53		4,752,740.53
5001000	Coal Additives	0.00	0.00	0.00
4003001 & 5007001	Gain/Loss on Sale of Gas	0.00		0.00
5007000	C. T. Gas	34,643,798.48		34,643,798.48
5005000	C. T. Oil	7,270.56		7,270.56
5007000	Landfill Gas	32,291.58		32,291.58
	Totals - Fuel Consumption	44,268,818.43	0.00	44,268,818.43
	ENCLOSURES Trans. Fuel Surcharge Litigation Fees	0.00		0.00
	Sub-Total Fuel Expenses	44,268,818.43	0.00	44,268,818.43
	Plant Daniel Railtrack Depreciation	(6,994.55)		(6,994.55)
	Total All Fuel Costs (Retail)	<u>44,261,823.88</u>	0.00	<u>44,261,823.88</u>
	Wholesale	44,268,818.43		44,268,818.43
5140000	Gas Hedging Settlement - IO 679-474	0.00		0.00
	CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:			
	FUEL	FERCREC	DIFFERENCE	
	COAL	2,740,270.03	2,740,270.03	0.00
	LIGHTER OIL	2,092,447.25	2,092,447.25	0.00
	N. GAS	4,752,740.53	4,752,740.53	0.00
	COAL ADDITIVE	0.00	0.00	0.00
	OIL	7,270.56	7,270.56	0.00
	GAS	34,643,798.48	34,643,798.48	0.00
	RENEWABLES	32,291.58	32,291.58	0.00
	(GAIN)/LOSS ON S.	0.00	0.00	0.00

CONFIDENTIAL

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: FUEL EXPENSES

PRC  
SOURCE

11/122  
A B

GULF POWER COMPANY  
GENERATION FUEL COSTS  
December 2021

GULF POWER COMPANY  
Generation Fuel Cost  
Account Reconciliation  
December 2021

43-1.24

A		B		C		D		E		F		G		H		I		J		K	
GL Acct	IO	SOURCE: SAP and Fuel Stock Ledgers (FSL)	PLANT	DESCRIPTION	FERC 501/547	RETAIL FUEL COSTS		GL Account	Description	2nd Close Amount	3rd Close Adj	Total									
5009000	679-024, 679-026, 679-028, 679-030	CRIST		COAL CONSUMPTION	0.00	0.00		5009000	Coal	4,037,672.41		4,037,672.41									
5005000	679-024, 679-026, 679-028, 679-030			LIGHTER OIL CONSUMPTION	0.00	0.00		5005000	Lighter Oil	(1,889,175.68)		(1,889,175.68)									
5001000	679-020, 679-451			COAL CONSUMPTION - ADJUSTMENT	(376.53)	(376.53)		5007000	Natural Gas	(1,546,981.75)		(1,546,981.75)									
5007000	679-024, 679-026, 679-028, 679-030			COAL ADDITIVE EXPENSE	0.00	0.00		5001000	Coal Additives	0.00	0.00	0.00									
				NATURAL GAS EXPENSE	1,373,194.73	1,373,194.73		4003001 & 5007001	Gain/Loss on Sale of Gas	(675.36)		(675.36)									
				ADJUSTMENT - COAL (FLYOVER)	0.00	0.00		5007000	C. T. Gas	22,216,028.80		22,216,028.80									
				ADJUSTMENT - OIL	(1,997,938.02)	(1,997,938.02)		5005000	C. T. Oil	8,845.88		8,845.88									
				Adjustment - Natural Gas	(2,920,176.48)	(2,920,176.48)		5007000	Landfill Gas	76,581.71		76,581.71									
					(3,545,296.30)	(3,545,296.30)			Totals - Fuel Consumption	22,902,396.01	0.00	22,902,396.01									
5009000	679-292, 679-294	DANIEL		COAL CONSUMPTION	3,474,868.28	3,474,868.28			ENCLITTS	Trans. Fuel Surcharge Litigation Fees	0.00	0.00									
5005000	679-292, 679-294			LIGHTER OIL CONSUMPTION	6,677.77	6,677.77			Sub-Total Fuel Expenses	22,902,396.01	0.00	22,902,396.01									
				COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00			Plant Daniel Railtrack Depreciation	(6,994.55)		(6,994.55)									
				COAL ADDITIVE EXPENSE	0.00	0.00			Total All Fuel Costs (Retail)	22,895,401.46	0.00	22,895,401.46									
				RAILCAR TRACK DEPRECIATION	0.00	(6,994.55)			Wholesale	22,902,396.01		22,902,396.01									
				INVENTORY ADJUSTMENT - COAL	0.00	0.00			5140000	Gas Hedging Settlement - IO 679-474	0.00		0.00								
					3,481,484.05	3,474,489.50							22,895,401.46								
5009000	679-296, 679-298	SCHERER		COAL CONSUMPTION	563,242.66	563,242.66															
5005000	679-296, 679-298			LIGHTER OIL CONSUMPTION	102,084.57	102,084.57															
				COAL ADDITIVE EXPENSE	0.00	0.00															
				INVENTORY ADJUSTMENT - COAL	0.00	0.00															
				INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00															
					665,327.23	665,327.23															
				TOTAL ALL PLANTS - STEAM GENERATION	601,514.98	594,520.43															
4003001	684-198, 684-199			LOSS (GAIN) ON SALE OF GAS	(575.36)	(575.36)															
5007001	679-590, 679-591			TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00															
				PPA-OIL	0.00	0.00															
				PPA-GAS	0.00	0.00															
5007000	679-324, 679-640				0.00	0.00															
5005000	679-039	SMITH CT		OIL CONSUMPTION	8,845.88	8,845.88															
		SMITH CT		ADJUSTMENT - OIL	0.00	0.00															
5008000																					
5012000	679-033	SMITH 3		COMBINED CYCLE GAS	6,544,277.81	6,544,277.81															
		SMITH 3		COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00															
5007000	679-063	CT GAS		GAS CONSUMPTION	278,594.01	278,594.01															
5007000	679-067	PERDIDO		LANDFILL GAS	76,581.71	76,581.71															
				TOTAL ALL GENERATION	22,902,396.01	22,895,401.46															
				FERCREC TOTALS	22,902,396.01	22,895,401.46															
					0.00	0.00															
				Scherer Generation Costs:		0.00															
				Peabody settlement adjustment		0.00															
				Should be zero difference		0.00															

CONFIDENTIAL

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: FUEL EXPENSES

PBC  
SOURCE

2/2/21  
A

43-3.1.1

IIC Invoice

Description: ENERGY PURCHASE

GULF

B Energy (MWH) C Payments Received From Pool E F Payments Made to Pool G  
Delivered to Pool Received From Pool Composite Dollars Fuel Dollars Composite Dollars Fuel Dollars

A. ENERGY PURCHASES & SALES

1. ASSOCIATED COMPANIES

ASSOCIATED ENERGY	351,985.940	1,431.742		\$11,560,856.16		\$47,188.73
IIC PURCHASE ALLOCATION	0.000	0.000		\$0.00		\$3,236.72
OPPORTUNITY INTERCHANGE ENERGY	10,345.713	8,937.224		\$446,558.64		\$440,086.68
<b>Sum:</b>	<b>362,331.653</b>	<b>10,368.966</b>		<b>\$12,007,414.80</b>		<b>\$490,512.13</b>

2. NONASSOCIATED COMPANIES

EXTERNAL PURCHASE	0.000	5,389.186	\$0.00	\$0.00		\$190,793.75
EXTERNAL SALE	8,937.224	0.000	\$848,344.15	\$440,086.68		\$0.00
<b>Sum:</b>	<b>8,937.224</b>	<b>5,389.186</b>	<b>\$848,344.15</b>	<b>\$440,086.68</b>		<b>\$190,793.75</b>

<b>ENERGY PURCHASES &amp; SALES Sum:</b>	<b>371,268.877</b>	<b>15,758.152</b>	<b>\$14,013,974.60</b>	<b>\$12,447,501.48</b>	<b>\$703,724.97</b>	<b>\$681,305.88</b>
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B. INTERCHANGE TRANSACTIONS

1. INTERCHANGE TRANSACTIONS

EXTERNAL NETWORK	280.168	39,922.932	\$0.00	\$0.00	\$0.00	\$0.00
FIRM TRANSACTION	0.000	7,412.000	\$0.00	\$0.00	\$0.00	\$0.00
INADVERTENT INTERCHANGE	39,672.275	39,626.458	\$0.00	\$0.00	\$0.00	\$0.00
LOSS ADJUSTMENT	13.950	0.000	\$0.00	\$0.00	\$0.00	\$0.00
SEPA	122.146	0.000	\$0.00	\$0.00	\$0.00	\$0.00
SINGLE COMPANY	144,161.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
TRANSMISSION SVC	120,352.324	121,548.780	\$0.00	\$0.00	\$0.00	\$0.00
<b>Sum:</b>	<b>304,601.863</b>	<b>208,510.170</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>

2. INTERCHANGE TRANSACTIONS

MWH BALANCE	-2,684.810	-1,056.196	\$0.00	\$0.00	\$0.00	\$0.00
<b>Sum:</b>	<b>-2,684.810</b>	<b>-1,056.196</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>

<b>INTERCHANGE TRANSACTIONS Sum:</b>	<b>301,917.053</b>	<b>207,453.974</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
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D. FINANCIAL DEALS

1. ENERGY

EXTERNAL SWAPS - P	0.000	0.000		\$0.00		\$0.00
EXTERNAL SWAPS - S	0.000	0.000		\$0.00		\$0.00
<b>Sum:</b>	<b>0.000</b>	<b>0.000</b>		<b>\$0.00</b>		<b>\$0.00</b>

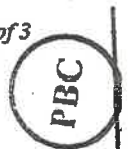
2. TRANSMISSION

EXTTRN-M	0.000	0.000	\$0.00	\$0.00		\$0.00
EXTTRN-P	0.000	0.000	\$0.00	\$0.00		\$0.00

Print Date: 02-Mar-21 4:22 PM

Invoice Date: February 2021

Page 1 of 3  
5000



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SOURCE

43-3.1.2

**IIC Invoice**

Description: ENERGY PURCHASE

*W/212*

**A**

**B**

**C**

**D**

**E**

**F**

**G**

**GULF**

	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
<b>Sum:</b>	0.000	0.000	\$0.00	\$0.00		\$0.00
<b>3. OTHER</b>						
BROKER FEES	0.000	0.000	\$0.00	\$0.00		\$0.00
CAPACITY	0.000	0.000	\$0.00	\$0.00		\$0.00
<b>Sum:</b>	0.000	0.000	\$0.00	\$0.00		\$0.00
<b>FINANCIAL DEALS Sum:</b>	0.000	0.000		\$0.00		\$0.00
<b>F. TRUE-UPS</b>						
<b>1. TIES</b>						
TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
<b>Sum:</b>	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
<b>4. REVENUE REALLOCATION</b>						
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00		\$0.00
EMC 11 TRANSMISSION EXP Jan correction	0.000	0.000	\$0.00	\$0.00		\$0.00
EMC 11 TRANSMISSION EXP Jan correction	0.000	0.000	\$0.00	\$0.00		\$0.00
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00		\$0.00
<b>Sum:</b>	0.000	0.000	\$0.00	\$0.00		\$0.00
<b>6. PREVIOUS MONTH INVOICE TRUEUP</b>						
MONTHTRU	0.000	0.000	\$2,122.28	\$2,066.96		(\$80.96)
<b>Sum:</b>	0.000	0.000	\$2,122.28	\$2,066.96		(\$80.96)
<b>TRUE-UPS Sum:</b>	0.000	0.000	\$2,122.28	\$2,066.96	\$4,120.43	(\$80.96)
<b>G. ADJUSTMENTS</b>						
<b>1. MISC. ASSOCIATED ADJ</b>						
Assigned Energy - Rel - February	0.000	0.000	\$0.00	\$0.00	\$494.07	\$449.60
Assigned Energy - Rel - February	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - February	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - February	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adj - Jan correction	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adj - Jan reversal	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adj - Jan correction	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adj - Jan reversal	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adjustment - February	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adjustment - February	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Reserve Sharing - February 2021	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00

3-3.1

Print Date: 02-Mar-21 4:22 PM

Invoice Date: February 2021

Page 2 of 3  
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SOURCE

2/22/21  
M

A

B

# IIC Invoice

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EG; ACN 2022-003-1-1  
Description: ENERGY PURCHASE

43-3.1.3

GULF	Energy (MWH)		Payments Received From Pool		Payments Made to Pool	
	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
Reserve Sharing - January 2021	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Reserve Sharing - February 2021	0.000	0.000	[REDACTED]	\$0.00	\$0.00	\$0.00
Reserve Sharing - January 2021	0.000	0.000	[REDACTED]	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	[REDACTED]	\$0.00	\$494.07	\$449.60
2. MISC. NONASSOCIATED ADJ						
EXTPUR - EXTPURC	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
EXTSAL - EXTSALE	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
EXTRN - EXTRNM	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
EXTRN - EXTRNP	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
WHOLESALE - SPCWHOL	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
Sum:	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
ADJUSTMENTS Sum:	0.000	0.000	\$288,904.55	\$0.00	(\$1,255.06)	\$449.60
Associated Company Sum:	673,185.930	223,212.126	\$14,389,643.54	\$12,449,568.44	\$844,095.58	\$681,674.52
Net Settlement:	449,973.804	0.000	\$13,545,547.96	\$11,767,893.92	\$0.00	\$0.00

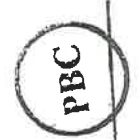
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2/2/21  
M

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1

Generator Imbalance Service  
 Summary Report - Gulf  
 01/01/2021 To 02/01/2021

Description: ENERGY PURCHASE

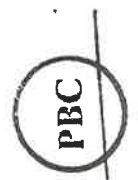


43-3.1.H

GIS Facility	Category	FERC Acct	Imbalance (MWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
<b>GULF</b>												
Constellation Energy Commodities Group, Inc.	Purchases	555					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Constellation Energy Commodities Group, Inc.	Sales	447					\$1.98	\$53.34	\$0.00	\$0.00	\$0.00	\$658.32
MERCURIA ENERGY AMERICA, LLC.	Purchases	555					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MERCURIA ENERGY AMERICA, LLC.	Sales	447					\$0.16	\$4.07	\$0.00	\$0.00	\$0.00	\$50.37
Santa Rosa Energy Center, LLC	Purchases	555					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Sales	447					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
						\$2.14	\$57.41	\$0.00	\$0.00	\$0.00	\$0.00	\$708.69

43-3.1.5  
 43-3.1.6  
 43-3.1

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43-3.1.5

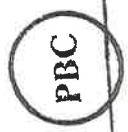
**COTR Energy Imbalance Service  
Summary Report - Gulf  
12/01/2020 To 01/01/2021**

**Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: ENERGY PURCHASE**



GULF												
Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
CITY OF TROY	Purchases	555					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CITY OF TROY	Sales	447					\$2.83	\$62.17	\$0.00	\$0.00	\$0.00	\$887.97
							\$2.83	\$62.17	\$0.00	\$0.00	\$0.00	\$887.97

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SOURCE



12/20

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021

Description: ENERGY PURCHASE

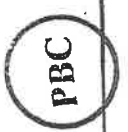


TVAM Energy Imbalance Service  
Summary Report - Gulf  
12/01/2020 To 01/01/2021

43-3.1.6

A B C D E F G H I J K L M												
GULF												
Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
TENNESSEE VALLEY AUTHORITY	Purchases	555					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TENNESSEE VALLEY AUTHORITY	Sales	447					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
							\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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SOURCE

MP 2/22

A B C D E F G H I J K

Gulf's Opportunity Sales  
Dec-2020

	Transmission (Dollars)	Ancillary (Dollars)	Distribution (Dollars)	FERC (Dollars)	Attach K (Dollars)	Interest (Dollars)	Recall (Dollars)	Other (Dollars)	Total (Dollars)
SPC - GULF									
Long Term Firm	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Short Term Firm	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Firm	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Term	\$ 36,567.61	SPC (from Generation)							
Short Term	\$ 36,567.61	SPC (from Generation)							
Total	\$ 73,135.22								
TBS Data									
GULF	Overusage - Point To Point Firm Daily								
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly								
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly								
GULF	Point To Point Alt K Ann Firm Daily								
GULF	Point To Point Alt K Ann Firm Monthly								
GULF	Point To Point Alt K Ann Firm Weekly								
GULF	Point To Point Alt K Ann Non-Firm Daily	\$ -							
GULF	Point To Point Alt K Ann Non-Firm Hourly	\$ -							
GULF	Point To Point Alt K Ann Non-Firm Weekly	\$ -							
GULF	Point To Point Alt K Ann Firm Yearly								
GULF	Point To Point FERC Annual Firm Daily								
GULF	Point To Point FERC Annual Firm Monthly								
GULF	Point To Point FERC Annual Firm Weekly								
GULF	Point To Point FERC Annual Non-Firm Daily	\$ -							
GULF	Point To Point FERC Annual Non-Firm Hourly	\$ -							
GULF	Point To Point FERC Annual Non-Firm Weekly	\$ -							
GULF	Point To Point FERC Annual Non-Firm Monthly	\$ -							
GULF	Point To Point FERC Annual Firm Yearly								
GULF	Point To Point Firm Daily								
GULF	Point To Point Firm Monthly								
GULF	Point To Point Firm Weekly								
GULF	Point To Point Non-Firm Daily								
GULF	Point To Point Non-Firm Hourly								
GULF	Point To Point Recall Non-Firm Hourly								
GULF	Point To Point Recall Firm Daily								
GULF	Point To Point Non-Firm Weekly								
GULF	Point To Point Firm Yearly								
GULF	Point To Point Recall Firm Daily								
GULF	Reactive Supply and Voltage Control Firm Daily								
GULF	Reactive Supply and Voltage Control Firm Weekly								
GULF	Reactive Supply and Voltage Control Firm Monthly								
GULF	Reactive Supply and Voltage Control Non-Firm Daily	\$ -							
GULF	Reactive Supply and Voltage Control Non-Firm Hourly	\$ -							
GULF	Reactive Supply and Voltage Control Recall Firm Daily								
GULF	Reactive Supply and Voltage Control Non-Firm Weekly								
GULF	Reactive Supply and Voltage Control Firm Yearly								
GULF	Reactive Supply and Voltage Control Matching Firm Daily								
GULF	Reactive Supply and Voltage Control Recall Firm Daily								
GULF	Scheduling, System Control and Dispatch Firm Daily								
GULF	Scheduling, System Control and Dispatch Firm Weekly								
GULF	Scheduling, System Control and Dispatch Firm Monthly								
GULF	Scheduling, System Control and Dispatch Non-Firm Daily	\$ -							
GULF	Scheduling, System Control and Dispatch Non-Firm Hourly	\$ -							
GULF	Scheduling, System Control and Dispatch Recall Firm Daily								
GULF	Scheduling, System Control and Dispatch Non-Firm Weekly								
GULF	Scheduling, System Control and Dispatch Firm Yearly								
GULF	Scheduling, System Control and Dispatch Mismatch Firm Daily								
GULF	Scheduling, System Control and Dispatch Recall Firm Daily								
GULF	Scheduling, System Control and Dispatch Recall Non-Firm Hourly								
GULF	Overusage - Point To Point Firm Daily								
GULF	Overusage - Point To Point Firm Weekly								
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly								
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly								
Total	\$ -								

Service Type  
Reactive Supply and Voltage Control Firm Monthly  
Reactive Supply and Voltage Control Non-Firm Hourly  
Scheduling, System Control and Dispatch Firm Monthly  
Scheduling, System Control and Dispatch Non-Firm Hourly  
**TOTAL DOLLARS:**

Xx Mon Seller  
2021 1 SOCO

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Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; AGN 2022-003-1-1  
Description: ENERGY PURCHASE

SOURCE



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2/17/2022

43-3.1.7

02/22

43-3.18

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1  
 Description: ENERGY PURCHASE

**Southern Company Services, Inc.**  
 Previous Month TrueUp - Jan 2021  
 Billing Dates: 2/1/2021 To 3/1/2021

A	B	C	D	E	F	G	H	I
GULF	Energy (Mwh) Delivered To Pool	Composite	Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost
A01-ASSOCIATED ENERGY	-32.255			\$0.00	(\$12.58)	(\$0.45)	\$0.00	\$0.00
A01-EXTERNAL SALE	86.594			\$0.00	(\$52.12)	\$21.20	\$0.00	\$0.00
A01-IIC PURCHASE ALLOCATION	0.000		3-3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
A01-PROTECTIVE CAPACITY	-7.028			\$0.00	\$14.20	\$4.11	\$0.00	\$0.00
A02-EXTERNAL SALE	0.000			\$0.00	\$68.87	\$4.12	\$0.00	\$0.00
B01-INADVERTENT INTERCHANGE	-0.434			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total</b>	<b>46.877</b>			<b>\$0.00</b>	<b>\$18.37</b>	<b>\$28.98</b>	<b>\$0.00</b>	<b>\$7.97</b>

3-3.1

GULF	Energy (Mwh) Received From Pool	Composite	Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost
A01-EXTERNAL SALE	0.000	43-6.1	3-3.1	\$0.00	\$68.87	\$4.12	\$0.00	\$0.00
A02-EXTERNAL PURCHASE	0.000			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total</b>	<b>0.000</b>			<b>\$0.00</b>	<b>\$68.87</b>	<b>\$4.12</b>	<b>\$0.00</b>	<b>\$0.00</b>

**CONFIDENTIAL**



A

B

Analysis of Interchange Analysts - Purchases  
Jul-2021

C  
Pool Bill

D

E

*ME 2/22*

Associated Companies

203,432.77

43-3.2.1

43-3.2

- A1. Associated Energy on 5000
- A1 M Position Cost on 5000
- A1. Opportunity Interchange Energy on 5000
- F1. True-Ups Tielines-Prev Mth on 5000
- A1. IIC Purchase Allocation on 5000
- IIC Purchase Adjustment
- A1. IC Associated Energy on 17300
- A1. IC Purchase Allocation on 17300
- AO1 External Sale on 17300
- Opportunity Interchange Energy on 17300
- Scherer 3
- D1. Misc Assoc Adj on 5000
- D1. Misc Assoc Adj on 5000
- D1. Misc Assoc Adj on 5000
- D1. Misc Assoc Adj on 5000
- D1. Misc Assoc Adj on 5000
- D1. Misc Assoc Adj on 5000
- D1. Misc Assoc Adj on 5000

- Payments Made Composite
- Payments Made Composite
- Payments Recvd Comp rev sign
- Payments Made Composite
- Payments Recvd Comp rev sign
- Payments Made Composite
- Payments Made Composite
- Payments Made Composite
- Payments Made Composite
- Payments Made Composite
- Payments Made Composite
- Payments Made Composite
- Payments Made Composite
- Payments Made Composite
- Payments Made Composite

Associated Companies Wholesale

IIC Purchase Adjustment

Opportunity Energy Purchases

(86,337.82)

43-3.2.

43-3.2.1

- A1. IIC Purchase Allocation on 5000
- A1. IIC Purchase Allocation on 17300

- A1. Opportunity Interchange Energy on 5000
- AO1 External Sale on 17300
- A1. Opportunity Interchange Energy on 17300

IIC Non-Assoe Ext Purchs, Swaps P, Ge

134,032.95

43-3.2.1

43-3.2

43-3

- A2. External Purchase on 5000
- G2 Ext Purch - Payments Made & Received
- SCPSA F71 - Gbackup Surplus on 79200
- 55506301 GIS & EIS from Transmission
- D1. External Swap P on 5000
- AO1 M Position Cost on 17300

Pay Made + Recvd (opp sign) + ExtPur-Sale

Central Alabama (Tenaska/Shell)

Renewables: Wind and Solar and RECS

43-3

- Kingfisher 1
- Kingfisher 2
- Eglin
- Holley
- Sauley
- RECS

CONFIDENTIAL

Transmission of Energy

4,834.41

43-3.2.1

43-3.1

43-3.2

- D2. EXTRN-P on 5000
- F4. EMC 11 Transmission Expense on 5000
- F4. EES Trans Reallocate
- F2. Generator Balancing Adj 5000
- D2. TRANFEE-P on 5000
- SCPSA variable D54 rev sign
- EPC Transmission (Opportunity Sales) rev sign

43-3

Net Metering

1,121.37

1,121.37 AEC/BRMC Inputs from Cust. Accounting-C. Stitzel

Ascend (old Solutia)

473,911.42

473,911.42 AEC/BRMC Inputs from Cust. Accounting

International Paper

1,886.80

1,886.80 AEC/BRMC Inputs from Cust. Accounting

Cholco

9,903.78

9,903.78 AEC/BRMC Inputs from Cust. Accounting - CHELCO

Bay County (Engen LLC)

0.00

0.00 Inputs per Cust. Accounting

Total Purchases

6,818,093.86

6,818,093.86

Less Wholesale Costs

Total Recoverable Purchases

6,818,093.86

*X Traced to supporting invoices w/o exception. 02*

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; AGN 2022-003-1-1

Description:

ENERGY PURCHASE

SOURCE



43-3.2

1/1/22  
**A**

**B**

**C**

**D**

**E**

**F**

**G**

43-3.2.1

A. Energy Purchases and Sales

1. Associated Companies

	Energy (MWH) Delivered To Pool	Received From Pool	Payments Received From Pool Current Month \$	Prior Month \$	Payments Made To Pool Current Month \$	Prior Month \$
Associated Energy	215,399.100	6,112.306 \$	9,531,236.10 \$	2,329.75 \$	[REDACTED] \$	75.72
IIC Purchase Allocation	-	- \$	- \$	- \$	[REDACTED] \$	-
Opportunity Interchange Energy	4,112.518	2,258.426 \$	151,757.13 \$	132.47 \$	[REDACTED] \$	5.19
Sum:	219,511.618	8,370.732 \$	9,682,993.23 \$	2,462.22 \$	[REDACTED] \$	80.91

2. Non-Associated Companies

External Purchase	-	3,496.415 \$	- \$	- \$	[REDACTED] \$	75.72
External Sale	2,258.426	- \$	[REDACTED] \$	[REDACTED] \$	[REDACTED] \$	-
External Sales Adjustment	-	- \$	[REDACTED] \$	[REDACTED] \$	[REDACTED] \$	-
External Purchase Adjustment	-	- \$	[REDACTED] \$	[REDACTED] \$	[REDACTED] \$	-
Sum:	2,258.426	3,496.415 \$	[REDACTED] \$	[REDACTED] \$	[REDACTED] \$	[REDACTED]
A. Energy Purchases and Sales Sum:	221,770.044	11,867.147 \$	9,800,627.36 \$	(126.45) \$	408,027.46 \$	[REDACTED]

B. Interchange Transactions

1. Interchange Transactions

External Network	295.803	65,139.004	0	0	0	0
Firm Transaction	-	23,330.000	0	0	0	0
Inadvertent Interchange	38,573.501	38,753.294	0	0	0	0
SEPA	105.102	-	0	0	0	0
Single Company	76,535.000	-	0	0	0	0
Transmission Service	155,293.744	156,532.965	0	0	0	0
Sum:	270,803.150	283,755.263	0	0	0	0

2. Interchange Transactions

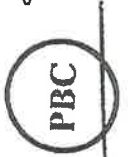
MWh Balance	(1,015.002)	(274.637)	0	0	0	0
Sum:	(1,015.002)	(274.637)	0	0	0	0
B. Interchange Transactions Sum:	269,788.148	283,480.626	0	0	0	0

CONFIDENTIAL

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1

Description:

ENERGY PURCHASE



SOURCE

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; AGN 2022-003-1-1  
 ENERGY PURCHASE

~~1/2/22~~

D. Other

**A**

1. Market Delivered Energy

External Swaps - M

Sum:

2. External Transmission

External Transmission - P

External Tran P Adjustment

EMC 11 Transmission Exp - June

EMC 11 Transmission Exp

Sum:

3. Capacity and Broker

Broker Fees and Other

Sum:

D. Other Sum:

Gulf Sum:

Net Settlement

Description:	<b>B</b>	<b>C</b>	<b>D</b>	<b>E</b>	<b>F</b>	<b>G</b>
External Swaps - M	0	0 \$	- \$	- \$	- \$	[REDACTED] 3-3.2
Sum:	0	0 \$	- \$	- \$	- \$	[REDACTED]
External Transmission - P	0	0 \$	- \$	- \$	- \$	[REDACTED] 43-3.2
External Tran P Adjustment	0	0 \$	- \$	- \$	- \$	[REDACTED] 43-3.2
EMC 11 Transmission Exp - June	0	0 \$	- \$	- \$	- \$	[REDACTED] 43-3.2
EMC 11 Transmission Exp	0	0 \$	- \$	- \$	- \$	[REDACTED]
Sum:	0	0 \$	- \$	- \$	- \$	[REDACTED]
Broker Fees and Other	0	0 \$	- \$	- \$	8.42 \$	-
Sum:	0	0 \$	- \$	- \$	8.42 \$	-
D. Other Sum:	0	0 \$	- \$	- \$	15,855.32 \$	636.55
Gulf Sum:	491,558.192	295,347.773 \$	9,800,627.86 \$	(126.45) \$	429,882.78 \$	(563.96)
Net Settlement	196,210.419	- \$	9,376,982.59 \$	- \$	- \$	-

**CONFIDENTIAL**

①

[REDACTED]

43-3.2

PBC

SOURCE

43-3.2.2

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1

Description: ENERGY PURCHASE



43-3.2.3

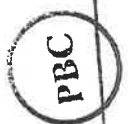
Generator Imbalance Service  
 Summary Report - Gulf  
 06/01/2021 To 07/01/2021

~~A B C D E F G H I J K L M~~

GIS Facility	Category	FERC Acct	Imbalance (MWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
<b>GULF</b>												
Constellation Energy Commodities Group, Inc.	Purchases	555				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Constellation Energy Commodities Group, Inc.	Sales	447				\$0.79	\$32.08	\$0.00	\$0.00	\$0.00	\$0.00	\$822.21
MERCURIA ENERGY AMERICA, LLC.	Purchases	555				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MERCURIA ENERGY AMERICA, LLC.	Sales	447				\$0.18	\$6.42	\$0.00	\$0.00	\$0.00	\$0.00	\$164.95
Santa Rosa Energy Center, LLC	Purchases	555				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Sales	447				\$0.01	\$0.30	\$0.00	\$0.00	\$0.00	\$0.00	\$7.76
						\$0.98	\$38.80	\$0.00	\$0.00	\$0.00	\$0.00	\$994.92

CONFIDENTIAL

z ①  
 43-3  
 3-3.2.4  
 3-3.2.5



SOURCE

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1

Description: ENERGY PURCHASE



COTR Energy Imbalance Service  
 Summary Report - Gulf  
 05/01/2021 To 06/01/2021

43-3.2.4

GULF												
Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
CITY OF TROY	Purchases	555					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CITY OF TROY	Sales	447					\$1.56	\$49.61	\$0.00	\$0.00	\$0.00	\$1,205.79
							\$1.56	\$49.61	\$0.00	\$0.00	\$0.00	\$1,205.79

CONFIDENTIAL



SOURCE



*Handwritten initials/signature*

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1

Description: ENERGY PURCHASE

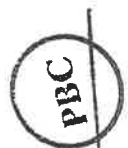


43-3.2.5

TVAM Energy Imbalance Service  
Summary Report - Gulf  
05/01/2021 To 06/01/2021

GULF												
Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
TENNESSEE VALLEY AUTHORITY	Purchases	555	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TENNESSEE VALLEY AUTHORITY	Sales	447	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.14	\$4.76	\$0.00	\$0.00	\$0.00	\$121.93
							\$0.14	\$4.76	\$0.00	\$0.00	\$0.00	\$121.93

CONFIDENTIAL



SOURCE

A B C D E F G H I J K 2/12

Gulf's Opportunity Sales  
Jun-2021

	Transmission (Dollars)	Ancillary (Dollars)	Distribution (Dollars)	FERC (Dollars)	Attach K (Dollars)	Interest (Dollars)	Recall (Dollars)	Other (Dollars)	Total (Dollars)
SPC - GULF									
Long Term Firm	\$								
Short Term Firm	\$								
Non-Firm	\$								
Total	\$								
Long Term	\$								
Short Term	\$	32,522.96	SPC (from Generation)						
Total	\$	32,522.96	SPC (from Generation)						
<p>TBS Data</p> <p>GULF Overusage - Point To Point Firm Daily</p> <p>GULF Overusage - Reactive Supply and Voltage Control Firm Hourly</p> <p>GULF Overusage - Scheduling, System Control and Dispatch Firm Hourly</p> <p>GULF Point To Point Alt K Ann Firm Daily</p> <p>GULF Point To Point Alt K Ann Firm Monthly</p> <p>GULF Point To Point Alt K Ann Firm Weekly</p> <p>GULF Point To Point Alt K Ann Non-Firm Daily</p> <p>GULF Point To Point Alt K Ann Non-Firm Hourly</p> <p>GULF Point To Point Alt K Ann Non-Firm Weekly</p> <p>GULF Point To Point Alt K Ann Firm Yearly</p> <p>GULF Point To Point FERC Annual Firm Daily</p> <p>GULF Point To Point FERC Annual Firm Monthly</p> <p>GULF Point To Point FERC Annual Firm Weekly</p> <p>GULF Point To Point FERC Annual Non-Firm Daily</p> <p>GULF Point To Point FERC Annual Non-Firm Hourly</p> <p>GULF Point To Point FERC Annual Non-Firm Weekly</p> <p>GULF Point To Point FERC Annual Non-Firm Monthly</p> <p>GULF Point To Point FERC Annual Firm Yearly</p> <p>GULF Point To Point Firm Daily</p> <p>GULF Point To Point Firm Monthly</p> <p>GULF Point To Point Firm Weekly</p> <p>GULF Point To Point Non-Firm Daily</p> <p>GULF Point To Point Non-Firm Hourly</p> <p>GULF Point To Point Recall Non-Firm Hourly</p> <p>GULF Point To Point Recall Firm Daily</p> <p>GULF Point To Point Recall Firm Weekly</p> <p>GULF Point To Point Firm Yearly</p> <p>GULF Point To Point Recall Firm Daily</p> <p>GULF Reactive Supply and Voltage Control Firm Daily</p> <p>GULF Reactive Supply and Voltage Control Firm Weekly</p> <p>GULF Reactive Supply and Voltage Control Firm Monthly</p> <p>GULF Reactive Supply and Voltage Control Non-Firm Daily</p> <p>GULF Reactive Supply and Voltage Control Non-Firm Hourly</p> <p>GULF Reactive Supply and Voltage Control Recall Firm Daily</p> <p>GULF Reactive Supply and Voltage Control Non-Firm Weekly</p> <p>GULF Reactive Supply and Voltage Control Firm Yearly</p> <p>GULF Reactive Supply and Voltage Control Matching Firm Daily</p> <p>GULF Reactive Supply and Voltage Control Recall Firm Daily</p> <p>GULF Scheduling, System Control and Dispatch Firm Daily</p> <p>GULF Scheduling, System Control and Dispatch Firm Weekly</p> <p>GULF Scheduling, System Control and Dispatch Firm Monthly</p> <p>GULF Scheduling, System Control and Dispatch Non-Firm Daily</p> <p>GULF Scheduling, System Control and Dispatch Non-Firm Hourly</p> <p>GULF Scheduling, System Control and Dispatch Recall Firm Daily</p> <p>GULF Scheduling, System Control and Dispatch Non-Firm Weekly</p> <p>GULF Scheduling, System Control and Dispatch Firm Yearly</p> <p>GULF Scheduling, System Control and Dispatch Mismatch Firm Daily</p> <p>GULF Scheduling, System Control and Dispatch Recall Firm Daily</p> <p>GULF Scheduling, System Control and Dispatch Recall Non-Firm Hourly</p> <p>GULF Overusage - Point To Point Firm Daily</p> <p>GULF Overusage - Point To Point Firm Weekly</p> <p>GULF Overusage - Reactive Supply and Voltage Control Firm Hourly</p> <p>GULF Overusage - Scheduling, System Control and Dispatch Firm Hourly</p>									
<p>Service Type</p> <p>Reactive Supply and Voltage Control Firm Monthly</p> <p>Reactive Supply and Voltage Control Non-Firm Hourly</p> <p>Scheduling, System Control and Dispatch Firm Monthly</p> <p>Scheduling, System Control and Dispatch Non-Firm Hourly</p> <p>TOTAL DOLLARS:</p>									
<p>Gulf Power Portion of</p> <p>Yr Mon Seller</p> <p>2021 6 SOCO</p>									
<p>CONFIDENTIAL</p>									
<p>Total</p>									

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: ENERGY PURCHASE



SOURCE

43-3.2.6

02/22  
A  
Gulf previous month true-up

B

C

D

E

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
ENERGY PURCHASE

Description:

F

G

H

I

43-327

Delivered		Payments Received from the Pool						
Sum of Mwh	Sum of Composite	Sum of Fuel	Sum of VOM	Sum of Fuel Handling	Sum of SO2	Sum of NOx	Sum of Markup Amount	
Associated Energy	14.891 \$		1,484.21 \$	725.54 \$	121.01 \$	0.10 \$	(1.11) \$	
Opportunity Interchange Energy	4.984 \$		136.37 \$	(3.03) \$	(0.86) \$	- \$	(0.01) \$	

Received		Payments Made to the Pool						
Sum of Mwh	Sum of Composite	Sum of Fuel	Sum of VOM	Sum of Fuel Handling	Sum of SO2	Sum of NOx	Sum of Markup Amount	
Associated Energy	-0.001 \$	\$43-3.2	(549.95) \$	571.74 \$	53.36 \$	(0.02) \$	0.59 \$	
Opportunity Interchange Energy	0 \$	\$1	54.78 \$	(48.83) \$	(0.72) \$	- \$	(0.04) \$	

	Sum of Energy MWh	Sum of Sale Amount	Sum of Composite Cost	Sum of Fuel Cost	Sum of VOM Cost	Sum of Handling Cost	Sum of SO2 Cost	Sum of NOx Cost	
External Sale	0 \$	- \$	\$43-6.	\$43-3.2		(48.83) \$	(0.72) \$	- \$	(0.04)
AEC	0 \$	- \$				16.79 \$	- \$	- \$	-
EAGLE EN	0 \$	- \$				4.31 \$	0.25 \$	- \$	0.01
Exelon	0 \$	- \$				- \$	- \$	- \$	-
FPC	0 \$	- \$				(8.22) \$	- \$	- \$	-
MACQUARI	0 \$	- \$				(4.29) \$	(0.45) \$	- \$	-
MISO	0 \$	- \$				(1.16) \$	- \$	- \$	-
MSCG	0 \$	- \$				(4.06) \$	(0.82) \$	- \$	(0.02)
OPC	0 \$	- \$				- \$	- \$	- \$	-
OUC	0 \$	- \$				- \$	- \$	- \$	-
PJM	0 \$	- \$				(12.00) \$	(0.23) \$	- \$	(0.03)
REMC	0 \$	- \$				- \$	- \$	- \$	-
SEPA	0 \$	- \$				- \$	- \$	- \$	-
TEA	0 \$	- \$				(39.64) \$	0.53 \$	- \$	-
TVA	0 \$	- \$				(0.56) \$	- \$	- \$	-



A

B

Analysis of Interchange Analysis - Purchases  
Feb-2021

D

E

MP 2/22

Interchange Analysis	
Associated Companies	513,009.72
Associated Companies Wholesale	-
IIC Purchase Adjustment	-
Opportunity Energy Purchases	(457,830.81)
IIC Non-Assoo Ext Purchs, Swaps P, Ga	216,991.90
Central Alabama (Tenaska/Shell)	
Renewables: Wind and Solar and RECS	
Transmission of Energy	32,204.28
Net Metering	4,054.93
Ascend (old Solulia)	278,797.16
International Paper	4,400.87
Chelco	8,003.08
Bay County (Engen LLC)	0.00
<b>Total Purchases</b>	<b>4,657,500.89</b>
Less Wholesale Costs	
<b>Total Recoverable Purchases</b>	<b>4,657,500.89</b>

Pool Bill	
43-3.1	1. Associated Energy on 5000 1 M Position Cost on 5000 1. Opportunity Interchange Energy on 5000 1. True-Ups Tielines-Prev Mth on 5000 1. IIC Purchase Allocation on 6000 C Purchase Adjustment 1. IIC Associated Energy on 17300 1. IIC Purchase Allocation on 17300 O1 External Sale on 17300 Opportunity Interchange Energy on 17300 Scherer 3 1. Misc Assoo Adj on 5000 1. Misc Assoo Adj on 5000 G1. Misc Assoo Adj on 5000 G1. Misc Assoo Adj on 5000 G1. Misc Assoo Adj on 5000 G1. Misc Assoo Adj on 5000
43-3	
43-3.1.1	1. Opportunity Interchange Energy on 5000 O1 External Sale on 17300 1. Opportunity Interchange Energy on 17300
43-3.1.2	A2. External Purchase on 5000 G2 Ext Puro - Payments Made & Received SCPSA F71 - Gbackup Surplus on 79200 55506301 GIS & EIS from Transmission D1. External Swap P on 5000 O1 M Position Cost on 17300
43-3.1.3	Kingfisher 1 Kingfisher 2 Eglin Holley Saulfley RECS
43-3.1.4	
43-3.1.5	
43-3.1.6	
43-3.1.1	D2. EXTRN-P on 5000 F4. EMC 11 Transmission Expense on 5000 F4. EES Trans Reallocate F2. Generator Balancing Adj 5000 D2. TRANFEE-P on 5000 SCPSA variable D54 rev sign SPC Transmission (Opportunity Sales) rev sign
43-3.1.2	
43-3	

Payments Made Composite  
Payments Made Composite  
Payments Recvd Comp rev sign  
Payments Made Composite  
Payments Recvd Comp rev sign  
Payments Made Composite  
Payments Made Composite  
Payments Made Composite  
Payments Made Composite  
Payments Made Composite  
Payments Made Composite

Pay Made + Recvd (opp sign) + ExtPur-Sale

**CONFIDENTIAL**

4,054.93 AEC/BRMC Inputs from Cust. Accounting-C. Sittel  
278,797.16 AEC/BRMC Inputs from Cust. Accounting  
4,400.87 AEC/BRMC Inputs from Cust. Accounting  
8,003.08 AEC/BRMC Inputs from Cust. Accounting - CHELCO  
0.00 Inputs per Cust. Accounting

4,657,500.89 43-3

X Traced to supporting invoices w/o exception. as

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 2022001-EI; ACN 2022-003-1-1  
Description: ENERGY PURCHASE



43-3.1

MP  
2/22

A

B

Analysis of Interchange Analysis - Purchases  
Sep-2021

D

E

	Interchange Analysis	Pool Bill	
Associated Companies	426,276.86	43-3.3.1	A1. Associated Energy on 6000 A1 M Position Cost on 6000 A1. Opportunity Interchange Energy on 6000 F1. True-Up Tiffins-Prev Mth on 6000 A1. IIC Purchase Allocation on 6000 IIC Purchase Adjustment A1. IIC Associated Energy on 17300 A1. IIC Purchase Allocation on 17300 AO1 External Sale on 17300 Opportunity Interchange Energy on 17300
		43-3.3	Scherer 3 G1. Misc Assoc Adj on 6000 G1. Misc Assoc Adj on 6000 G1. Misc Assoc Adj on 6000 G1. Misc Assoc Adj on 6000 G1. Misc Assoc Adj on 6000 G1. Misc Assoc Adj on 6000 G1. Misc Assoc Adj on 6000
Associated Companies Wholesale			Scherer 3
IIC Purchase Adjustment			A1. IIC Purchase Allocation on 6000 A1. IIC Purchase Allocation on 17300
Opportunity Energy Purchases	(182,216.43)	43-3.3	A1. Opportunity Interchange Energy on 6000 AO1 External Sale on 17300 A1. Opportunity Interchange Energy on 17300
IIC Non-Assoc Ext Purcha, Swaps P, Ga	712,876.67	43-3.3.1	A2. External Purchase on 6000 G2 Ext Purc - Payments Made & Received SCPSA F71 - Gbackup Surplus on 79200 5560301 GIS & EIS from Transmission D1. External Swap P on 6000 AO1 M Position Cost on 17300
Central Alabama (Tonaska/Shell)		43-3.3.3	
Renewables: Wind and Solar and RECS			Kingfisher 1 Kingfisher 2 Eglin Holley Baufley RECS
Transmission of Energy	6,744.97	43-3.3.2	D2. EXTRN-P on 6000 F4. EMC 11 Transmission Expense on 6000 F4. EES Trans Reallocate F2. Generator Balancing Adj 6000 D2. TRANFEE-P on 6000 SCPSA variable D54 rev sign SPC Transmission (Opportunity Sales) rev sign
		43-3	
Net Metering	819.62		819.62 AEC/BRMC Inputs from Cust. Accounting-C. Stitzel
Ascend (old Solutia)	419,199.44		419,199.44 AEC/BRMC Inputs from Cust. Accounting
International Paper	11,484.84		11,484.84 AEC/BRMC Inputs from Cust. Accounting
Chelco	9,511.62		9,511.62 AEC/BRMC Inputs from Cust. Accounting - CHELCO
Bay County (Engen LLC)	0.00		0.00 Inputs per Cust. Accounting
Total Purchases	7,725,178.50		7,725,178.50
Less Wholesale Costs			
Total Recoverable Purchases	7,725,178.50		

CONFIDENTIAL

X Traced to  
Supporting invoices  
w/o exception. as

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: ENERGY PURCHASE



SOURCE

43-3.3

12/22  
A

B  
Energy (MWH)  
Delivered To Pool

C  
Received From Pool

D  
Payments Received From Pool  
Current Month \$      Prior Month \$

E  
Payments Made To Pool  
Current Month \$      Prior Month \$

G  
43-3.3.1

A. Energy Purchases and Sales

1. Associated Companies

Associated Energy	239,492.037	7,450.846 \$	12,837,745.67 \$	6,407.34 \$	[REDACTED] \$ 43-3.3	(367.11)
IIC Purchase Allocation	-	- \$	- \$	- \$	[REDACTED] \$ 1	4.29
Opportunity Interchange Energy	10,135.532	4,041.158 \$	483,458.22 \$	(4,711.50) \$	[REDACTED] \$ 1	0.28
Sum:	249,627.569	11,492.004 \$	13,321,203.89 \$	1,695.84 \$	[REDACTED] \$	(362.54)

2. Non-Associated Companies

External Purchase	-	12,637.870 \$	- \$	- \$	[REDACTED] \$ 43-3.3	
External Sale	4,041.158	- \$	225,935.60 \$	- \$	[REDACTED] \$	
External Sales Adjustment	-	- \$	- \$	- \$	[REDACTED] \$ 43-3.3	
Sum:	4,041.158	12,637.870 \$	225,935.60 \$	- \$	[REDACTED] \$	
A. Energy Purchases and Sales Sum:	253,668.727	24,129.874 \$	13,547,139.49 \$	- \$	[REDACTED] \$	

B. Interchange Transactions

1. Interchange Transactions

External Network	287.505	417.976	0	0	0	0
Firm Transaction	-	11,424.000	0	0	0	0
Inadvertent Interchange	51,280.305	51,376.278	0	0	0	0
Single Company	66,270.000	-	0	0	0	0
Transmission Service	130,504.294	131,536.673	0	0	0	0
Sum:	248,342.104	194,754.927	0	0	0	0

2. Interchange Transactions

MWh Balance	(1,786.858)	(224.204) \$	- \$	- \$	- \$	- \$
Sum:	(1,786.858)	(224.204) \$	- \$	- \$	- \$	- \$
B. Interchange Transactions Sum:	246,555.246	194,530.723 \$	- \$	- \$	- \$	- \$

**CONFIDENTIAL**

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: ENERGY PURCHASE

PBC

SOURCE

1/2/22  
A

C. Reserve Sharing

1. Reserve Sharing

Reserve Sharing - September  
Sum:  
C. Reserve Sharing Sum:

	B	C	D	E	F	G
Reserve Sharing - September	0	0 \$	[REDACTED] \$	- \$	- \$	-
Sum:	0	0 \$	[REDACTED] \$	- \$	- \$	-
C. Reserve Sharing Sum:	0	0 \$	[REDACTED] \$	- \$	- \$	-

D. Other

2. External Transmission

External Transmission - P  
External Tran P Adjustment  
EMC 11 Transmission Exp  
Sum:

External Transmission - P	0	0 \$	43-63 - \$	- \$	- \$	[REDACTED] \$	-
External Tran P Adjustment	0	0 \$	- \$	- \$	- \$	[REDACTED] \$	107.06
EMC 11 Transmission Exp	0	0 \$	- \$	- \$	- \$	[REDACTED] \$	-
Sum:	0	0 \$	- \$	- \$	- \$	[REDACTED] \$	107.06

3. Capacity and Broker

Broker Fees and Other  
Sum:  
D. Other Sum:  
Gulf Sum:  
Net Settlement

Broker Fees and Other	0	0 \$	- \$	- \$	- \$	6.93 \$	-
Sum:	0	0 \$	- \$	- \$	- \$	6.93 \$	-
D. Other Sum:	0	0 \$	- \$	- \$	- \$	17,602.91 \$	107.06
Gulf Sum:	500,223.973	218,660.597 \$	13,548,697.49 \$	(699.98) \$		1,138,392.54 \$	(2,574.21)
Net Settlement	281,563.376	- \$	12,412,179.18 \$	- \$		- \$	-

CONFIDENTIAL

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: ENERGY PURCHASE

43-3.3.2

43-6.3  
43-3.3.2  
43-3.3.2

PBC

SOURCE

1/12/22

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1

Generator Imbalance Service  
Summary Report - Gulf  
08/01/2021 To 09/01/2021

Description:

ENERGY PURCHASE

Southern Company

43-3.3.3

GIS Facility	Category	FERC Acct	Imbalance (MWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
<b>GULF</b>												
Constellation Energy Commodities Group, Inc.	Purchases	555				0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Constellation Energy Commodities Group, Inc.	Sales	447					\$0.04	\$2.01	\$0.00	\$0.00	\$0.00	\$30.33
MERCURIA ENERGY AMERICA, LLC.	Purchases	555				0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MERCURIA ENERGY AMERICA, LLC.	Sales	447					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
AL Sandersville LLC	Purchases	555				0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
AL Sandersville LLC	Sales	447					\$0.05	\$2.24	\$0.00	\$0.00	\$0.00	\$33.91
Santa Rosa Energy Center, LLC	Purchases	555				0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Sales	447					\$0.08	\$4.39	\$0.00	\$0.00	\$0.00	\$66.27
Washington County Power, LLC	Purchases	555				0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Washington County Power, LLC	Sales	447					\$0.07	\$3.38	\$0.00	\$0.00	\$0.00	\$50.99
							\$0.24	\$12.02	\$0.00	\$0.00	\$0.00	\$181.50

CONFIDENTIAL

2 0

[Redacted]

3.3.4  
7.7.5

43-3.3.3

PBC

SOURCE



Mr. [Signature] A

Name  
 Washington County Power LLC  
 Washington County Power LLC  
 Washington County Power LLC  
 Washington County Power LLC  
 Washington County Power LLC  
 Washington County Power LLC  
 Washington County Power LLC  
 Washington County Power LLC

B  
 Desc  
 GIS - Over TOS\_FUEL\_COST  
 GIS - Over TOS\_FUEL\_COST  
 GIS - Over TOS\_FUEL\_COST  
 GIS - Over TOS\_FUEL\_COST  
 GIS - Over TOS\_FUEL\_COST  
 GIS - Over TOS\_FUEL\_COST  
 GIS - Over TOS\_FUEL\_COST\_AVG  
 GIS - Over TOS\_FUEL\_COST\_AVG

C  
 Invoiced Customer AL GA SO  
 8/1/2021  
 8/1/2021  
 8/1/2021  
 8/1/2021  
 8/1/2021  
 8/1/2021  
 8/1/2021  
 8/1/2021

D  
 [Redacted]

E F G H I J K

Adjustments-GIS Over Gen/Purchases

	System	APC	GPC	GIUE	MPC	SO
Transmission Dollars	\$ -	\$ -	\$ -			\$-
Ancillary Dollars						
Distribution Dollars						
FERC Dollars						
ATT K Dollars						
Interest Dollars						
Other Dollars						
Total Dollars	\$ -	\$ -	\$ -			\$-

43-3.3.3.1

CONFIDENTIAL

Guif Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1  
 Description: ENERGY PURCHASE



SOURCE

1/2/2

**COTR Energy Imbalance Service  
Summary Report - Gulf  
07/01/2021 To 08/01/2021**

**Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
ENERGY PURCHASE**



43-3.3.4

Description:

GULF												
Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
CITY OF TROY	Purchases	555					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CITY OF TROY	Sales	447					\$2.09	\$72.38	\$0.00	\$0.00	\$0.00	\$1,851.92
							\$2.09	\$72.38	\$0.00	\$0.00	\$0.00	\$1,851.92

**CONFIDENTIAL**



SOURCE

1/2/22

TVAM Energy Imbalance Service  
Summary Report - Gulf  
07/01/2021 To 08/01/2021

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: ENERGY PURCHASE

Southern Company

43335

GULF												
Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 C6sts
TENNESSEE VALLEY AUTHORITY	Purchases	555					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TENNESSEE VALLEY AUTHORITY	Sales	447					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
							\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

CONFIDENTIAL

PBC

A B C D E F G H I J K

Mr 2/12

Gulf's Opportunity Sales  
Aug-2021

	Transmission (Dollars)	Ancillary (Dollars)	Distribution (Dollars)	FERC (Dollars)	Attach K (Dollars)	Interest (Dollars)	Recall (Dollars)	Other (Dollars)	Total (Dollars)
SPC - GULF									
Long Term Firm	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Short Term Firm	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Firm	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Term	\$ -								
Short Term	\$ 39,531.84	SPC (from Generation)							
Total	\$ 39,531.84	SPC (from Generation)							
TBS Data									
GULF	Overusage - Point To Point Firm Daily								
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly								
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly								
GULF	Point To Point All K Ann Firm Daily								
GULF	Point To Point All K Ann Firm Monthly								
GULF	Point To Point All K Ann Firm Weekly								
GULF	Point To Point All K Ann Non-Firm Daily								
GULF	Point To Point All K Ann Non-Firm Hourly								
GULF	Point To Point All K Ann Non-Firm Weekly								
GULF	Point To Point All K Ann Firm Yearly								
GULF	Point To Point FERC Annual Firm Daily								
GULF	Point To Point FERC Annual Firm Monthly								
GULF	Point To Point FERC Annual Firm Weekly								
GULF	Point To Point FERC Annual Non-Firm Daily								
GULF	Point To Point FERC Annual Non-Firm Hourly								
GULF	Point To Point FERC Annual Non-Firm Weekly								
GULF	Point To Point FERC Annual Non-Firm Monthly								
GULF	Point To Point FERC Annual Firm Yearly								
GULF	Point To Point Firm Daily								
GULF	Point To Point Firm Monthly								
GULF	Point To Point Firm Weekly								
GULF	Point To Point Non-Firm Daily								
GULF	Point To Point Non-Firm Hourly								
GULF	Point To Point Recall Non-Firm Hourly								
GULF	Point To Point Recall Firm Daily								
GULF	Point To Point Non-Firm Weekly								
GULF	Point To Point Firm Yearly								
GULF	Point To Point Recall Firm Daily								
GULF	Reactive Supply and Voltage Control Firm Daily			\$					
GULF	Reactive Supply and Voltage Control Firm Weekly			\$					
GULF	Reactive Supply and Voltage Control Firm Monthly			\$					
GULF	Reactive Supply and Voltage Control Non-Firm Daily			\$					
GULF	Reactive Supply and Voltage Control Non-Firm Hourly			\$					
GULF	Reactive Supply and Voltage Control Recall Firm Daily			\$					
GULF	Reactive Supply and Voltage Control Non-Firm Weekly			\$					
GULF	Reactive Supply and Voltage Control Firm Yearly			\$					
GULF	Reactive Supply and Voltage Control Matching Firm Daily			\$					
GULF	Reactive Supply and Voltage Control Recall Firm Daily			\$					
GULF	Scheduling, System Control and Dispatch Firm Daily			\$					
GULF	Scheduling, System Control and Dispatch Firm Weekly			\$					
GULF	Scheduling, System Control and Dispatch Firm Monthly			\$					
GULF	Scheduling, System Control and Dispatch Non-Firm Daily			\$					
GULF	Scheduling, System Control and Dispatch Non-Firm Hourly			\$					
GULF	Scheduling, System Control and Dispatch Recall Firm Daily			\$					
GULF	Scheduling, System Control and Dispatch Non-Firm Weekly			\$					
GULF	Scheduling, System Control and Dispatch Firm Yearly			\$					
GULF	Scheduling, System Control and Dispatch Mismatch Firm Daily			\$					
GULF	Scheduling, System Control and Dispatch Recall Firm Daily			\$					
GULF	Scheduling, System Control and Dispatch Recall Non-Firm Hourly			\$					
GULF	Overusage - Point To Point Firm Daily			\$					
GULF	Overusage - Point To Point Firm Weekly			\$					
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly			\$					
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly			\$					
Total				\$					

Service Type  
 Reactive Supply and Voltage Control Firm Daily  
 Reactive Supply and Voltage Control Firm Monthly  
 Reactive Supply and Voltage Control Non-Firm H  
 Scheduling, System Control and Dispatch Firm D  
 Scheduling, System Control and Dispatch Firm M  
 Scheduling, System Control and Dispatch Non-F  
**TOTAL DOLLARS:**

**Gulf Power Portion**

Yr	Mon	Seller	Cost
2021	8	SOCO	\$216,4

**CONFIDENTIAL**

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1  
 Description: ENERGY PURCHASE



SOURCE

D:\FAC 17 CONF\FAC17.2\Opportunity Sales booked 0921

2/17/2022

43-3.3.6

02/22

Gulf previous month true-up

A

B

C

D

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1  
 Description: ENERGY PURCHASE

ENERGY PURCHASE

H

I

J

43-3.3-7

Delivered	Payments Received from the Pool						
	Sum of Mwh	Sum of Composite	Sum of Fuel	Sum of VOM	Sum of Fuel Handling	Sum of SO2	Sum of NOx
Associated Energy	227.637 \$		37,625.56 \$	(31,247.33) \$	26.06 \$	- \$	3.05
Opportunity Interchange Energy	-105.08 \$		(3,826.20) \$	(881.75) \$	(3.46) \$	- \$	(0.09)

Received	Payments Made to the Pool						
	Sum of Mwh	Sum of Composite	Sum of Fuel	Sum of VOM	Sum of Fuel Handling	Sum of SO2	Sum of NOx
Associated Energy	-13.247 \$		43-3.3 \$	(31.69) \$	(0.43) \$	- \$	(0.02)
IIC Purchase Allocation	0 \$		\$	- \$	- \$	- \$	-
Opportunity Interchange Energy	0 \$		\$	(48.05) \$	(0.70) \$	- \$	(0.03)

	Sum of Energy MWh	Sum of Sale Amount	Sum of Composite Cost	Sum of Fuel Cost	Sum of VOM Cost	Sum of Handling Cost	Sum of SO2 Cost	Sum of NOx Cost
External Sale	0 \$	-	43-0	43-3.3		(48.05) \$	(0.70) \$	- \$ (0.03)
AEC	0 \$	-				(6.82) \$	(0.59) \$	- \$ (0.01)
Duke	0 \$	-				- \$	- \$	- \$
EAGLE EN	0 \$	-				(0.35) \$	0.18 \$	- \$ (0.01)
Exelon	0 \$	-				- \$	- \$	- \$
FPC	0 \$	-				(4.52) \$	- \$	- \$ 0.01
FPL	0 \$	-				- \$	- \$	- \$
MACQUARI	0 \$	-				(14.51) \$	- \$	- \$
MISO	0 \$	-				(4.36) \$	- \$	- \$ (0.01)
MSCG	0 \$	-				8.29 \$	0.18 \$	- \$ 0.01
OPC	0 \$	-				- \$	- \$	- \$
PJM	0 \$	-				(1.93) \$	- \$	- \$
SCEG	0 \$	-				(3.70) \$	- \$	- \$
SEPA	0 \$	-				(4.29) \$	(0.57) \$	- \$ (0.03)
TEA	0 \$	-				(3.51) \$	0.10 \$	- \$
TECO	0 \$	-				0.63 \$	- \$	- \$
TVA	0 \$	-				(1.98) \$	- \$	- \$ 0.01
WRI	0 \$	-				- \$	- \$	- \$

CONFIDENTIAL

SOURCE (PBC)

A

B

Analysis of Interchange Analysis - Purchases  
Dec-2021

Pool Bill

D

E

MP  
2/22

Associated Companies 1,848,888.48

43-3.4.1

- 1. Associated Energy on 5000
- 1 M Position Cost on 5000
- 1. Opportunity Interchange Energy on 5000
- 1. True-Ups Tielinas-Prev Mth on 5000
- 1. IIC Purchase Allocation on 5000
- IIC Purchase Adjustment
- 1. IIC Associated Energy on 17300
- 1. IIC Purchase Allocation on 17300
- AO1 External Sale on 17300
- Opportunity Interchange Energy on 17300
- Scherer 3
- G1. Misc Assoc Adj on 5000
- G1. Misc Assoc Adj on 5000
- G1. Misc Assoc Adj on 5000
- G1. Misc Assoc Adj on 5000
- G1. Misc Assoc Adj on 5000
- G1. Misc Assoc Adj on 5000
- G1. Misc Assoc Adj on 5000

- Payments Made Composite
- Payments Made Composite
- Payments Recvd Comp rev sign
- Payments Made Composite
- Payments Recvd Comp rev sign
- Payments Made Composite
- Payments Made Composite
- Payments Made Composite
- Payments Made Composite
- Payments Made Composite
- Payments Made Composite
- Payments Made Composite
- Payments Made Composite
- Payments Made Composite

Associated Companies Wholesale

43-3

- Scherer 3

IIC Purchase Adjustment

- A1. IIC Purchase Allocation on 5000
- A1. IIC Purchase Allocation on 17300

Opportunity Energy Purchases (286,307.62)

43-3

- A1. Opportunity Interchange Energy on 5000
- AO1 External Sale on 17300
- A1. Opportunity Interchange Energy on 17300

IIC Non-Assoc Ext Purchs, Swaps P, Ge 222,788.91

43-3

- A2. External Purchase on 5000
- G2 Ext Purc - Payments Made & Received
- SCPSA F71 - Gbackup Surplus on 78200
- 5506301 GIS & EIS from Transmission
- D1. External Swap P on 5000
- AO1 M Position Cost on 17300

Pay Made + Recvd (opp sign) + Ext Pur-Sale

Central Alabama (Tenaska/Shell)

[Redacted]

43-5

- Ingfisher 1
- Ingfisher 2
- glin
- Polley
- saufley
- RECS

CONFIDENTIAL

Renewables: Wind and Solar and RECS

3,936,795.16

Transmission of Energy 8,056.80

43-3.4

- D2. EXTRN-P on 5000
- G2 Ext Purc - Payments Made & Received
- F4. EMC 11 Transmission Expense on 5000
- F4. EES Trans Realocate
- F2. Generator Balancing Adj 5000
- D2. TRANFEE-P on 5000
- SCPSA variable DS4 rev sign
- SPC Transmission (Opportunity Sales) rev sign

Net Metering 133,560.43

133,560.43 AEC/BRMC Inputs from Cust. Accounting-G. Stitzel

Ascend (old Solutia) 648,525.52

648,525.52 AEC/BRMC Inputs from Cust. Accounting

International Paper 2,823.43

2,823.43 AEC/BRMC Inputs from Cust. Accounting

Chelco 8,441.33

8,441.33 AEC/BRMC Inputs from Cust. Accounting - CHELCO

Bay County (Engen LLC) 0.00

0.00 Inputs per Cust. Accounting

Total Purchases 8,067,844.48

8,067,844.48

Less Wholesale Costs

Total Recoverable Purchases 8,067,844.48

X Traced to supporting invoices w/o exception

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1

Description: ENERGY PURCHASE



SOURCE

43-3.4

*FILE*  
**A**

**B**

**C**

**D**

**E**

**F**

**G**

43-3.4.1

A. Energy Purchases and Sales

1. Associated Companies

Energy (MWH) Delivered To Pool	Received From Pool	Payments Received From Pool Current Month \$	Prior Month \$	Payments Made To Pool Current Month \$	Prior Month \$
Associated Energy	132,308.966	55,217.952 \$	6,191,335.04 \$	(9,312.40) \$	
IIC Purchase Allocation	-	- \$		3.95 \$	
Opportunity Interchange Energy	14,174.262	8,247.993 \$	526,866.71 \$	691.00 \$	
Assigned Energy - November	-	- \$	- \$	- \$	
Sum:	146,483.228	63,465.945 \$	6,720,613.92 \$	(8,617.45) \$	

2. Non-Associated Companies

External Purchase	-	4,041.903 \$	- \$	- \$	
External Sale	8,247.993	- \$	396,586.70 \$	- \$	
External Sales Adjustment	-	- \$			
External Purchase Adjustment	-	- \$			
Sum:	8,247.993	4,041.903 \$	396,586.70 \$		
A. Energy Purchases and Sales Sum:	154,731.221	67,507.848 \$	7,116,539.80 \$		

B. Interchange Transactions

1. Interchange Transactions

External Network	281.013	396.110	0	0	0	0
Firm Transaction	-	28,076.000	0	0	0	0
Inadvertent Interchange	48,613.790	48,722.868	0	0	0	0
Loss Adjustment	0.682	-	0	0	0	0
Single Company	555.000	-	0	0	0	0
Transmission Service	144,522.042	145,736.638	0	0	0	0
Sum:	193,972.527	222,931.616	0	0	0	0

2. Interchange Transactions

MWh Balance	(3,209.717)	(64.102)	0	0	0	0
Sum:	(3,209.717)	(64.102)	0	0	0	0
B. Interchange Transactions Sum:	190,762.810	222,867.514	0	0	0	0

**CONFIDENTIAL**

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: ENERGY PURCHASE

PBC

SOURCE

12/31  
A

C. Reserve Sharing

1. Reserve Sharing

Reserve Sharing - December  
Sum:  
C. Reserve Sharing Sum:

	B	C	D	E	F	G
Reserve Sharing - December	0	0 \$		- \$	- \$	-
Sum:	0	0 \$		- \$	- \$	-
C. Reserve Sharing Sum:	0	0 \$		- \$	- \$	-

D. Other

1. Market Delivered Energy

External Swaps - P  
External Swaps - S  
Sum:

External Swaps - P	0	0 \$	64.18 \$	- \$	- \$	-
External Swaps - S	0	0 \$	50,801.17 \$	- \$	- \$	-
Sum:	0	0 \$	50,865.35 \$	- \$	- \$	-

43-3.4

2. External Transmission

External Transmission - P  
External Tran P Adjustment  
EMC 11 Transmission Exp  
Sum:

External Transmission - P	0	0 \$	- \$	- \$	- \$	-
External Tran P Adjustment	0	0 \$	- \$	- \$	- \$	(44.41)
EMC 11 Transmission Exp	0	0 \$	- \$	- \$	- \$	-
Sum:	0	0 \$	- \$	- \$	- \$	(44.41)

43-3.4  
43-3.4

3. Capacity and Broker

Broker Fees and Other  
Sum:  
D. Other Sum:  
Gulf Sum:  
Net Settlement

Broker Fees and Other	0	0 \$	- \$	- \$	11.39 \$	-
Sum:	0	0 \$	- \$	- \$	11.39 \$	-
D. Other Sum:	0	0 \$	50,865.35 \$	- \$	65,252.95 \$	(44.41)
Gulf Sum:	345,494.031	290,375.362 \$	7,447,600.15 \$	(39,918.85) \$	2,213,784.88 \$	(27,691.63)
Net Settlement	55,118.669	- \$	5,221,588.05 \$	- \$	- \$	-

**CONFIDENTIAL**

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EX; ACN 2022-003-1-1  
Description: ENERGY PURCHASE

43-3.4.2

PBC

SCITRCS



Generator Imbalance Service  
 Summary Report - Gulf  
 11/01/2021 To 12/01/2021

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1

Southern Company

Description: ENERGY PURCHASE

A B C D E F G H I J K L M

GIS Facility	Category	FERC Acct.	Imbalance (MWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
<b>GULF</b>												
Constellation Energy Commodities Group, Inc.	Purchases	555					① \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Constellation Energy Commodities Group, Inc.	Sales	447					\$0.19	\$20.67	\$0.00	\$0.00	\$0.00	\$438.37
MERCURIA ENERGY AMERICA, LLC.	Purchases	555					① \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MERCURIA ENERGY AMERICA, LLC.	Sales	447					\$0.01	\$1.26	\$0.00	\$0.00	\$0.00	\$26.74
						\$0.20	\$21.93	\$0.00	\$0.00	\$0.00	\$0.00	\$465.11

CONFIDENTIAL

①



43-3.4.4  
 43-3.4.5  
 43-3.4

43343

*COTR Energy Imbalance Service  
Summary Report - Gulf  
10/01/2021 To 11/01/2021*

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1

 Southern Company

Description: ENERGY PURCHASE

433.4.4

GULF												
Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
CITY OF TROY	Purchases	555					4.3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CITY OF TROY	Sales	447						\$2.20	\$109.44	\$0.00	\$0.00	\$1,978.55
								\$2.20	\$109.44	\$0.00	\$0.00	\$1,978.55

**CONFIDENTIAL**

PBC

SOURCE

11/2/21  
 TVAM Energy Imbalance Service  
 Summary Report - Gulf  
 10/01/2021 To 11/01/2021

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1

Southern Company

4334.5

Description: ENERGY PURCHASE

Customer	Category	FERC Acct	Imbalance (kWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
TENNESSEE VALLEY AUTHORITY	Purchases	555					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TENNESSEE VALLEY AUTHORITY	Sales	447					\$0.02	\$0.72	\$0.00	\$0.00	\$0.00	\$12.92
							\$0.02	\$0.72	\$0.00	\$0.00	\$0.00	\$12.92

CONFIDENTIAL

PBC

A B C D E F G H I J *12/22*

Gulf's Opportunity Sales  
Nov-2021

	Transmission (Dollars)	Ancillary (Dollars)	Distribution (Dollars)	FERC (Dollars)	Attach K (Dollars)	Interest (Dollars)	Recall (Dollars)	Other (Dollars)	Total (Dollars)
SPC - GULF									
Long Term Firm	\$								
Short Term Firm	\$								
Non-Firm	\$								
Total	\$								
Long Term	\$								
Short Term	\$	39,189.70	SPC (from Generation)						
Total	\$	39,189.70	SPC (from Generation)						
TBS Data									
GULF	Overusage - Point To Point Firm Daily								
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly	\$							
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly	\$							
GULF	Point To Point Att K Ann Firm Daily								
GULF	Point To Point Att K Ann Firm Monthly								
GULF	Point To Point Att K Ann Firm Weekly								
GULF	Point To Point All K Ann Non-Firm Daily								
GULF	Point To Point Att K Ann Non-Firm Hourly								
GULF	Point To Point Att K Ann Non-Firm Weekly								
GULF	Point To Point All K Ann Firm Yearly								
GULF	Point To Point FERC Annual Firm Daily								
GULF	Point To Point FERC Annual Firm Monthly								
GULF	Point To Point FERC Annual Firm Weekly								
GULF	Point To Point FERC Annual Non-Firm Daily								
GULF	Point To Point FERC Annual Non-Firm Hourly								
GULF	Point To Point FERC Annual Non-Firm Weekly								
GULF	Point To Point FERC Annual Non-Firm Monthly								
GULF	Point To Point FERC Annual Firm Yearly								
GULF	Point To Point Firm Daily								
GULF	Point To Point Firm Monthly								
GULF	Point To Point Firm Weekly								
GULF	Point To Point Non-Firm Daily								
GULF	Point To Point Non-Firm Hourly								
GULF	Point To Point Recall Non-Firm Hourly								
GULF	Point To Point Recall Firm Daily								
GULF	Point To Point Non-Firm Weekly								
GULF	Point To Point Firm Yearly								
GULF	Point To Point Recall Firm Daily								
GULF	Reactive Supply and Voltage Control Firm Daily								
GULF	Reactive Supply and Voltage Control Firm Weekly								
GULF	Reactive Supply and Voltage Control Firm Monthly								
GULF	Reactive Supply and Voltage Control Non-Firm Daily								
GULF	Reactive Supply and Voltage Control Non-Firm Hourly	\$							
GULF	Reactive Supply and Voltage Control Recall Firm Daily								
GULF	Reactive Supply and Voltage Control Non-Firm Weekly								
GULF	Reactive Supply and Voltage Control Firm Yearly								
GULF	Reactive Supply and Voltage Control Matching Firm Daily								
GULF	Reactive Supply and Voltage Control Recall Firm Daily								
GULF	Scheduling, System Control and Dispatch Firm Daily								
GULF	Scheduling, System Control and Dispatch Firm Weekly								
GULF	Scheduling, System Control and Dispatch Firm Monthly								
GULF	Scheduling, System Control and Dispatch Non-Firm Daily								
GULF	Scheduling, System Control and Dispatch Non-Firm Hourly	\$							
GULF	Scheduling, System Control and Dispatch Recall Firm Daily								
GULF	Scheduling, System Control and Dispatch Non-Firm Weekly								
GULF	Scheduling, System Control and Dispatch Firm Yearly								
GULF	Scheduling, System Control and Dispatch Mismatch Firm Daily								
GULF	Scheduling, System Control and Dispatch Recall Firm Daily								
GULF	Scheduling, System Control and Dispatch Recall Non-Firm Hourly								
GULF	Overusage - Point To Point Firm Daily								
GULF	Overusage - Point To Point Firm Weekly								
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly								
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly								
Total	\$								

**Service Type**  
 Overusage - Reactive Supply and Voltage Control Firm Hourly  
 Overusage - Scheduling, System Control and Dispatch Firm Hourly  
 Reactive Supply and Voltage Control Non-Firm Hourly  
 Scheduling, System Control and Dispatch Non-Firm Hourly  
**TOTAL DOLLARS:**

**Gulf Power Portion of Southern Power**

Yr	Mon	Seller	Cost	SPCCost	ModPeriod
2021	11	SOCO	\$214,569.95	\$39,189.70	Non-Yearly

**CONFIDENTIAL**

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1  
 Description: ENERGY PURCHASE



43-3.4.6

22179  
 Gulf previous month true-up

B

C

Description:

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1  
 ENERGY PURCHASE

G

H

I

J

43-347

Delivered	Sum of Composite	Sum of Fuel	Sum of VOM	Sum of Fuel Handling	Sum of SO2	Sum of NOx
Associated Energy	-162.055 \$	\$	(8,319.65) \$	(991.15) \$	(1.60) \$	\$
IIC Purchase Allocation	0 \$	\$	3.95 \$	\$	\$	\$
Opportunity Interchange Energy	21.308 \$	\$	644.35 \$	46.65 \$	\$	\$

Received	Sum of Composite	Sum of Fuel	Sum of VOM	Sum of Fuel Handling	Sum of SO2	Sum of NOx
Associated Energy	3.44 \$	47.4 \$	52.83 \$	14.70 \$	0.52 \$	\$
Opportunity Interchange Energy	0 \$	43.4 \$	(14.07) \$	4.88 \$	\$	\$

	Sum of Energy MWh	Sum of Sale Amount	Sum of Composite Cost	Sum of Fuel Cost	Sum of VOM Cost	Sum of Handling Cost	Sum of SO2 Cost	Sum of NOx Cost
External Sale	0 \$	\$	47.4 \$	37.4 \$	\$	4.88 \$	\$	\$
AECI	0 \$	\$	\$	\$	\$	\$	\$	\$
Duke	0 \$	\$	\$	\$	\$	\$	\$	\$
EAGLE EN	0 \$	\$	\$	\$	\$	(1.31) \$	\$	\$
ENDURE	0 \$	\$	\$	\$	\$	\$	\$	\$
Exelon	0 \$	\$	\$	\$	\$	0.69 \$	\$	\$
FPC	0 \$	\$	\$	\$	\$	0.80 \$	\$	\$
MACQUARI	0 \$	\$	\$	\$	\$	1.50 \$	\$	\$
MISO	0 \$	\$	\$	\$	\$	(2.50) \$	\$	\$
MSCG	0 \$	\$	\$	\$	\$	\$	\$	\$
NCEMC	0 \$	\$	\$	\$	\$	\$	\$	\$
NTE Carolinas, LLC	0 \$	\$	\$	\$	\$	\$	\$	\$
OPC	0 \$	\$	\$	\$	\$	\$	\$	\$
PJM	0 \$	\$	\$	\$	\$	(0.52) \$	\$	\$
REMC	0 \$	\$	\$	\$	\$	\$	\$	\$
SCEG	0 \$	\$	\$	\$	\$	(0.79) \$	\$	\$
SEPA	0 \$	\$	\$	\$	\$	\$	\$	\$
TEA	0 \$	\$	\$	\$	\$	7.01 \$	\$	\$
TVA	0 \$	\$	\$	\$	\$	\$	\$	\$
WRI	0 \$	\$	\$	\$	\$	\$	\$	\$

CONFIDENTIAL



SOURCE

*AP 2/22*

Gulf Power Company  
Tenaska Central Alabama Purchased Power Agreement

43-5

A B

2021  
July  
True-Up Booked in August  
2021  
Aug Est  
Booked in Aug

Deal Type	PRCN	RT	ACTVY	PROJ	LOC	FERC	SUB	RORG
Capacity Payments <sup>(A)</sup>	40990	WDE	GOPP	FB	46110	55506200	6200	40TEN
Availability Bonus	40990	WDE	GOPP	FB	46110	55506200	6200	40TEN
Delivered Energy Payment (mwh)	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
Alternate Delivered Energy	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
Power Aug Surcharge Payment	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
Steam Turbine Start Charges	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
Fired Hour Payment and								
Adjusted Fired Hour Payment to Shell	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
Fired Hour Payment	40990	WDE	GOPP	FB	46110	55506200	6200	40TEN
Adjusted Fired Hour Payment to Shell	40990	WDE	GOPP	FB	46110	55506200	6200	40TEN
Heat Rate Payments to Shell	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
Provisional Off Peak Availability Refund to Shell	40990	WEN	GOPP	FB	46110	55506200	6200	40TEN
Provisional Off Peak Availability Refund to Gulf	40990	WEN	GOPP	FB	46110	55506200	6200	40TEN
Start Up Energy Payment to Shell	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
Adjusted Fired Hour Payment to Gulf	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
Gas Imbalance Settlement	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
True-up data	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
Testing Reimbursement	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
Financial Settlement	40990	WDE	GOPP	FB	46110	55506200	6200	40TEN
Total amount due to SENA (Gulf Power)								

Capacity Payments	[Redacted]	[Redacted]
Availability Bonus	[Redacted]	[Redacted]
Delivered Energy Payment	[Redacted]	[Redacted]
Alternate Delivered Energy	[Redacted]	[Redacted]
Power Aug Surcharge Payment	[Redacted]	[Redacted]
Steam Turbine Start Charges	[Redacted]	[Redacted]
Adjusted Fired Hour Payment to Shell	[Redacted]	[Redacted]
Fired Hour Payment	[Redacted]	[Redacted]
Adjusted Fired Hour Payment to Shell	[Redacted]	[Redacted]
Heat Rate Payments to Shell	[Redacted]	[Redacted]
Provisional Off Peak Availability Refund to Shell	[Redacted]	[Redacted]
Provisional Off Peak Availability Refund to Gulf	[Redacted]	[Redacted]
Start Up Energy Payment to Shell	[Redacted]	[Redacted]
Adjusted Fired Hour Payment to Gulf	[Redacted]	[Redacted]
Gas Imbalance Settlement	[Redacted]	[Redacted]
True-up data	[Redacted]	[Redacted]
Testing Reimbursement	[Redacted]	[Redacted]
Financial Settlement	[Redacted]	[Redacted]
Total amount due to SENA (Gulf Power)	[Redacted]	[Redacted]

43-5.1

Payment  
23200921 00921

CONFIDENTIAL

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
PURCHASED POWER

Description:

Fired Hour Payment capacity Jun-Dec 2010

(A) THE CAPACITY PAYMENTS ARE RECOVERED THROUGH THE CCRC ACN 2022-003-1-2

Debit side 18600922

Doc Jan 191 Balance 23200921

Capacity Payments	[Redacted]	[Redacted]
Availability Bonus	[Redacted]	[Redacted]
Delivered Energy Payment	[Redacted]	[Redacted]
Alternate Delivered Energy	[Redacted]	[Redacted]
Power Aug Surcharge Payment	[Redacted]	[Redacted]
Steam Turbine Start Charges	[Redacted]	[Redacted]
Adjusted Fired Hour Payment to Shell	[Redacted]	[Redacted]
Fired Hour Payment	[Redacted]	[Redacted]
Adjusted Fired Hour Payment to Shell	[Redacted]	[Redacted]
Heat Rate Payments to Shell	[Redacted]	[Redacted]
Provisional Off Peak Availability Refund to Shell	[Redacted]	[Redacted]
Provisional Off Peak Availability Refund to Gulf	[Redacted]	[Redacted]
Start Up Energy Payment to Shell	[Redacted]	[Redacted]
Adjusted Fired Hour Payment to Gulf	[Redacted]	[Redacted]
Gas Imbalance Settlement	[Redacted]	[Redacted]
True-up data	[Redacted]	[Redacted]
Testing Reimbursement	[Redacted]	[Redacted]
Financial Settlement	[Redacted]	[Redacted]
Total amount due to SENA (Gulf Power)	[Redacted]	[Redacted]

Unit  
mmbtu  
start (s)  
start (s)  
start (s)

MWH  
Pool Bid 10000  
Difference

450,586.00  
43-5.1 450,586.00 43-5.4

start (s)  
fired hrs

24.00

KWH

7  
168

PBC

SOURCE

Central Alabama/Tenaska Booking Report

*MP*  
2/22

Month Aug-2021  
 Year 2021  
 Month 8  
 Contract Month month\_3

**A** **B**

**GULF ENERGY PAYMENTS**

Availability Bonus Payment	
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	43-5
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
<b>Total Payments to Shell</b>	

30 [Redacted] 43-5

**CONFIDENTIAL**

Description:  
 Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-RI; ACN 2022-003-1-1  
 RECALCULATED FUEL

**SHELL ENERGY PAYMENTS**

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
<b>Total Payments to Gulf</b>	\$0.00

Monthly True-Up Data	
Invoice Total	

Generation in MWH **450,586** 43-5

SOURCE 

43-5.1

1/2/21

Gulf Power Company  
Gulf Solar Centers, LLC

57.18

A

2020  
Dec

August

Eglin Solar - Gulf Solar Center I, LLC

Date 8/1/2021

Month 8

Test Energy (MWh)

Test Energy

Energy (MWh)

Monthly Energy Expense

\$ [REDACTED]

43-5.2.1

Annual True-Up Expense or Credit

Miscellaneous Adjustments

\$ [REDACTED]

Total Due to Gulf Solar Center I, LLC

\$ [REDACTED]

Holley Solar - Gulf Solar Center II, LLC

Test Energy (MWh)

Test Energy

Energy (MWh)

Monthly Energy Expense

\$ [REDACTED]

43-5.2.2

Annual True-Up Expense or Credit

Penalty related to Commercial Operation Date commitment

Total Due to Gulf Solar Center II, LLC

\$ [REDACTED]

Saufley Solar - Gulf Solar Center III, LLC

Test Energy (MWh)

Test Energy

Energy (MWh)

Monthly Energy Expense

\$ [REDACTED]

43-5.2.3

Annual True-Up Expense or Credit

Miscellaneous Adjustments

Total Due to Gulf Solar Center III, LLC

\$ [REDACTED]

Subtotal Energy \$ 1,117,969.86

Payment - SAP query \$ (1,148,992.64)

Total Ending Balance Account 232-00920 \$ 865,562.99 \$ 1,117,969.86

Ending Balance

Accounts

RORG

Gulf Solar Center I, LLC 40492

Gulf Solar Center II, LLC 40493

Gulf Solar Center III, LLC 40494

Payable for Gulf Solar Centers, LLC

Gulf Load Report MWH

Eglin 5,047.775

Holley 6,598.741

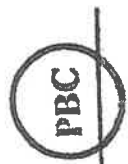
Saufley 7,905.248

Total 19,551.764

CONFIDENTIAL

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EJ; ACN 2022-003-1-1

Description: PUBLISHED POWER



SOURCE

43-5.2



1/2/22

**Gulf Power Company  
Morgan Stanley Wind Purchased Power Agreement  
Kingfisher 1**

**A B**

	PRCN	RT	ACTVY	PROJ	LOC	FERC	SUB	RORG	2021 July True-Up Booked in August	2021 Aug Est Booked in Aug
Wind Purchased Power	40990	WEN	GOPP	FB	46120	555	6300	40W01		
Cover Cost to Gulf	40990	WEN	GOPP	FB	46120	555	6300	40W01		
Cover Cost to Morgan Stanley	40990	WEN	GOPP	FB	46120	555	6300	40W01		
Total Purchased Power Expense										
KWH from Bill										
Expected per the Contract										
Difference									\$	\$

43-5.3.1

**Gulf Power Company  
Morgan Stanley Wind Purchased Power Agreement  
Kingfisher 2**

	PRCN	RT	ACTVY	PROJ	LOC	FERC	SUB	RORG	2021 July True-Up Booked in August	2021 Aug Est Booked in Aug
Wind Purchased Power	40990	WEN	GOPP	FB	46120	555	6300	40W02		
Cover Cost to Gulf	40990	WEN	GOPP	FB	46120	555	6300	40W02		
Cover Cost to Morgan Stanley	40990	WEN	GOPP	FB	46120	555	6300	40W02		
Total Purchased Power Expense										
KWH from Bill										
Expected per the Contract										
Difference									\$	\$

43-5.3.2

Payment  
Total 232 - 00923

3,087,005.33

**Explanations**

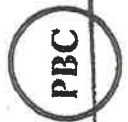
Rpt 5000 B.1. Firm + Rpt 10000 EMCGULFWINDPURCHASES IIC KWH  
Diff

Billed KWH  
79,422,000  
79,422,000

43-5.4

**CONFIDENTIAL**

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EJ; ACN 2022-003-1-1  
Description: UNCHANGED POWER



SOURCE

48-5.3



# Invoice

11/2/22

Gulf Coast Solar Center I, LLC

#INV2329

CD Arevon USA, Inc.  
8800 N. Gainey Center Dr., Suite 250  
Scottsdale, AZ 85258  
Main Office: (480) 653-8450  
Billing Questions: AREVON-CAM@arevonenergy.com

8/31/2021

## TOTAL

Bill To  
Attn: Renewable Energy Manager  
Gulf Power Company  
One Energy Place  
Pensacola FL 32520-0035  
United States

1. [REDACTED]

**A**  
Terms  
Net 30

**B**  
Due Date  
10/7/2021

PO #

**C**  
Rate

**D**  
Amount

Quantity

Item

[REDACTED]

Energy (MWh)  
Gulf I (Eglin) - 08.2021 PPA Invoice

[REDACTED]

Subtotal

[REDACTED]

Tax (0%)

\$0.00

Total

43-5.2

[REDACTED]

### Remit Payment by Wire:

Bank: Wells Fargo Bank  
Account Name: Gulf Coast Solar Center I, LLC

[REDACTED]

# CONFIDENTIAL

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1

Description:

PURCHASED POWER



SOURCE



Invoice

1/21/22

Gulf Coast Solar Center II, LLC

#INV2330

CD Arevon USA, Inc.  
8800 N. Galney Center Dr., Suite 250  
Scottsdale, AZ 85258  
Main Office: (480) 653-8450  
Billing Questions: AREVON-CAM@arevonenergy.com

8/31/2021

TOTAL

Bill To  
Attn: Renewable Energy Manager  
Gulf Power Company  
One Energy Place  
Pensacola FL 32520-0035  
United States

1 [REDACTED]

**A** Terms Net 30  
**B** Due Date 10/7/2021  
PO #

**C** Rate  
**D** Amount

Quantity	Item
[REDACTED]	Energy (MWh) Gulf II (Holley) - 08.2021 PPA Invoice

[REDACTED]

Subtotal [REDACTED]  
 Tax (0%) \$0.00  
**Total** 43-5.2 [REDACTED]

Remit Payment by Wire:  
Bank: Wells Fargo Bank  
Account Name: Gulf Coast Solar Center II, LLC  
[REDACTED]

CONFIDENTIAL

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: PURCHASED POWER



INV2330





# Invoice

1/2  
2/22

Gulf Coast Solar Center III, LLC

#INV2331

CD Arevon USA, Inc.  
8800 N. Galney Center Dr., Suite 250  
Scottsdale, AZ 85258  
Main Office: (480) 653-8450  
Billing Questions: AREVON-CAM@arevonenergy.com

8/31/2021

## TOTAL

Bill To  
Attn: Renewable Energy Manager  
Gulf Power Company  
One Energy Place  
Pensacola FL 32520-0035  
United States

1. [REDACTED]

**A** Terms Net 30  
**B** Due Date 10/7/2021  
PO #

**C** Rate  
**D** Amount

Quantity	Item	Rate	Amount
[REDACTED]	Energy (MWh) Gulf III (Saufley) - 08.2021 PPA Invoice	[REDACTED]	[REDACTED]

Subtotal	[REDACTED]
Tax (0%)	\$0.00
<b>Total</b>	[REDACTED]

43-5.2

Remit Payment by Wire:  
Bank: Wells Fargo Bank  
Account Name: Gulf Coast Solar Center III, LLC  
[REDACTED]

# CONFIDENTIAL

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: PURCHASED POWER



INV2331  
PBC

SOURCE

43-5.2.3

INV014390

**Invoice**  
**MSCG Wind Gulf PPA**  
**Morgan Stanley Capital Group, Inc.**



*Mo  
2/22*

Gulf Power Company

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: PURCHASED POWER

Invoice Date: September 08, 2021

Due Date: September 20, 2021

Invoice For: August 2021

**A**

**B**

**C**

**D**

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
<b>MSCG Wind Gulf PPA 16 August 2021 Official Billing</b>				
Energy	51987 MWh	[REDACTED]		\$0.00
Cover Costs				[REDACTED]
Waiver Agreement Credit				[REDACTED]
<b>MSCG Wind Gulf PPA 16 August 2021 Official Billing Total</b>				43-5-3
<b>Total Due Morgan Stanley Capital Group, Inc.</b>				[REDACTED]

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the Invoice will be paid to:

Wire Transfer Information:  
Morgan Stanley Capital Group, Inc.  
Northern Trust International, N.Y.

[REDACTED]  
[REDACTED]

**CONFIDENTIAL**



SOURCE

43-5.3.1

INV014391

**Invoice**  
**MSCG Wind 2 Gulf PPA**  
**Morgan Stanley Capital Group, Inc.**



*MP 2/22*

Gulf Power Company

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: PURCHASED POWER

Invoice Date: September 08, 2021

Due Date: September 20, 2021

Invoice For: August 2021

**A**                      **B**                      **C**                      **D**

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
<b>MSCG Wind 2 August 2021 Official Billing</b>				
Energy	27435 MWh	[REDACTED]	[REDACTED]	[REDACTED]
Cover Costs				\$0.00
<b>MSCG Wind 2 August 2021 Official Billing Total</b>				43-5.3
<b>Total Due Morgan Stanley Capital Group, Inc.</b>				[REDACTED]

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

Wire Transfer Information:  
Morgan Stanley Capital Group, Inc.  
Northern Trust International, N.Y.  
[REDACTED]  
[REDACTED]

**CONFIDENTIAL**

SOURCE PBC

43-5.3.2

AP  
2/22

## Tie Flows (MWH) A B

	Delivered	Received
	D	R
	<b>219,188.585</b>	<b>751,815.538</b>
APC	12,284.585	721,878.538
DEF	104,159.000	-
GPC	48,203.000	3,199.000
PSEC	54,542.000	26,738.000

PowerSouth (formerly A.E.C.)

## Tie Adjustments (MWH)

	Delivered	Received
	D	R
<b>Tie Adjustments</b>	<b>(3,742.983)</b>	<b>(764,115.780)</b>
Blountstown RSA Load	-	(3,430.088)
Central Alabama	-	[REDACTED]
Cleveland Sale	(91.664)	-
Dahlberg PPA	-	-
Daniel JOU	-	(142,353.500)
Daniel JOU Loss	(427.244)	-
EMC Gulf Wind Purchase	-	[REDACTED]
EMC Sales	(2,746.780)	-
EU Purchases	-	(3.097)
Harris 1 PPA	-	-
Rowan Sales	(171.944)	-
Scherer 3	-	(102,728.000)
Scherer 3 Loss	(205.645)	-
SEPA Transfer	(99.706)	(158.095)

Total 215,445.602 (12,300.242)  
 Net 227,745.844

CONFIDENTIAL

1. [REDACTED] 43-54.1  
 2. [REDACTED]  
 3. [REDACTED] 43-5.3  
 T

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1

Description: Purchased Power

SOURCE PBC

43-5.4

12/21/22  
A

Energy (MWH) Delivered To Pool	Payments Received From Pool		Payments Made To Pool			
	Received From Pool	Current Month \$	Prior Month \$	Current Month \$	Prior Month \$	
<b>B</b>	<b>C</b>	<b>D</b>	<b>E</b>	<b>F</b>	<b>G</b>	
1. Associated Companies						
Associated Energy	246,878.719	2,727,358 \$	11,301,211.42 \$	4,269.13 \$	105,498.02 \$	(678.36)
IIC Purchase Allocation	-	- \$	- \$	- \$	1,052.86 \$	-
Opportunity Interchange Energy	7,551.226	5,049.930 \$	335,053.87 \$	- \$	234,795.00 \$	23.06
Sum:	254,429.945	7,771.288 \$	11,636,265.29 \$	4,269.13 \$	341,345.88 \$	(655.30)
2. Non-Associated Companies						
External Purchase	-	8,013.056 \$	- \$	- \$	359,426.28 \$	-
External Sale	5,043.930	- \$	308,938.67 \$	- \$	- \$	1.25
External Sales Adjustment	-	- \$	(89.49) \$	(6.01) \$	1.42 \$	(51.11)
External Purchase Adjustment	-	- \$	- \$	- \$	- \$	(6.81)
Sum:	5,043.930	8,013.056 \$	308,849.18 \$	(6.01) \$	359,427.70 \$	(56.67)
A. Energy Purchases and Sales Sum:	259,473.875	15,784.344 \$	11,945,114.47 \$	4,263.12 \$	700,773.58 \$	(711.97)

B. Interchange Transactions

1. Interchange Transactions

External Network	281.471	61,645.422	0	0	0	0
Firm Transaction	-	[REDACTED] 43-5.4	0	0	0	0
Inadvertent Interchange	39,553.405	39,485.826	0	0	0	0
Loss Adjustment	0.682	-	0	0	0	0
SEPA	115.762	-	0	0	0	0
Single Company	64,035.000	-	0	0	0	0
Transmission Service	148,803.429	150,067.277	0	0	0	0
Sum:	252,789.749	265,763.525	0	0	0	0

2. Interchange Transactions

MWh Balance	(2,973.008)	(3.097)	0	0	0	0
Sum:	(2,973.008)	(3.097)	0	0	0	0
B. Interchange Transactions Sum:	249,816.741	265,760.428	0	0	0	0

CONFIDENTIAL

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EJ; ACN 2022-003-1-1  
 PURCHASED POWER  
 Description:



SOURCE

43-5.4.1



*Handwritten initials and date: 2/22*

**Analysis of Interchange Analysis - Gains on Economy  
 Feb-2021**

**A** **B** **C**

**Opportunity Sales Markup @ 100%** 346,613.56 Per Interchange Analysis

<b>External Sales - Price</b>	43-6.1.1	[REDACTED]	Sale Amount on 22000
	43-3.1.1	[REDACTED]	G2. External Sale on 5000
		[REDACTED]	G2. External Sale on 5000
		[REDACTED]	G2. Short-term on 5000
		[REDACTED]	G2. Wholesale Adjustment on 5000
	43-3.1.1	[REDACTED]	D1. External Swaps - P1M on 5000
		[REDACTED]	D1. External Swaps - P1M on 5000
		[REDACTED]	SCPSA - Deficit Energy on 79200
		[REDACTED]	(A)
<b>External Sales - Base</b>	43-6.1.1	[REDACTED]	Base Cost on 22000
		[REDACTED]	Imbalance Service Reports Transmission
		[REDACTED]	SCPSA - Fuel Costs of Backup Energy on 79200
	43	[REDACTED]	A2. External Sale on 17300 (under Markup Cost)
		[REDACTED]	A2. Market Based on 17300 (under Markup Cost)
		[REDACTED]	A2. Short-term Sale on 17300 (under Markup Cost)
		[REDACTED]	A2. Wholesale on 17300 (under Markup Cost)
		[REDACTED]	(B)
<b>Transmission / Ancillary</b>	43-6.1.2	[REDACTED]	SCTRANS on 69550 and 80000 (C)
<b>Markup on Transmission / Ancillary</b>		[REDACTED]	(C)
		[REDACTED]	Economy Price / Total Price
		[REDACTED]	(D)
<b>Markup (Excluding Trans/Ancillary)</b>		[REDACTED]	(A)
		[REDACTED]	(B)
		[REDACTED]	(D)
		[REDACTED]	43-6
		[REDACTED]	T

**CONFIDENTIAL**

*Traced to supporting SCHEDULE W/O EXCEPTION.*  
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1/2/22

43-61-1

Southern Company Services, Inc.  
Summary of Nonassociated Transactions

Billing Dates: 2/1/2021 To 3/1/2021

GULF	A Buyer	B Energy	C Base Cost	D Sales By Transaction	F Fuel Cost	E Emission Cost	Vom Cost	G Fh Cost	H Trueup: PREL	I Nox Cost
<b>EXTERNAL SALE</b>										
	A.E.C.	484.647			\$0.03		\$966.74	\$47.69		\$0.05
	AECI	285.672			\$0.00		\$707.82	\$20.57		\$0.00
	DUKE PWR	257.030			\$0.00		\$359.16	\$12.23		\$0.00
	EAGLE EN	523.165			\$0.00		\$1,015.18	\$14.34		\$0.00
	EXELON	573.205			\$0.00		\$1,294.52	\$33.00		\$0.00
	FPC	451.387			\$0.00		\$753.47	\$26.92		\$0.09
	MACQUARI	490.298			\$0.00		\$781.36	\$18.09		\$0.07
	MERCURIA	408.752			\$0.00		\$563.42	\$35.17		\$0.00
	MISO	2,213.985			\$0.00		\$4,223.84	\$100.86		\$0.50
	MORGAN	60.699			\$0.00		\$132.14	\$1.04		\$0.00
	NCEMC	13.626			\$0.00		\$41.44	\$2.80		\$0.00
	OPC	220.120			\$0.00		\$427.09	\$1.86		\$0.00
	ORLANDO	49.548			\$0.00		\$100.39	\$2.79		\$0.00
	PJM	898.567			\$0.00		\$1,720.48	\$67.16		\$0.00
	REMC	87.828			\$0.00		\$176.01	\$11.80		\$0.00
	TEA	1,218.317			\$0.00		\$2,371.54	\$107.57		\$0.06
	TECO	12.387			\$0.00		\$12.39	\$0.12		\$0.00
	TVA	623.577			\$0.00		\$1,468.50	\$17.46		\$0.12
	WRI	64.414			\$0.00		\$110.89	\$3.33		\$0.00
	<b>EXTERNAL SALE Sum</b>	<b>8,937.224</b>			<b>\$0.03</b>		<b>\$17,226.38</b>	<b>\$524.80</b>		<b>\$0.89</b>
	<b>Company Sum:</b>	<b>8,937.224</b>			<b>\$0.03</b>		<b>\$17,226.38</b>	<b>\$524.80</b>		<b>\$0.89</b>

**CONFIDENTIAL**

Tuesday, March 2, 2021

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: GAIN ON ECONOMY SALES

Page 1 of 1  
22000

PBC  
SOURCE

*Southern Company Services, Inc.*  
**Financial Charges Summary By Type - Receipts**  
 Billing Dates: 2/1/2021 To 3/1/2021

*NP*  
 2/22

<i>Asco</i>	<b>A</b>	<b>B</b>	<b>C</b>	<b>D</b>	<b>E</b>
<i>GULF</i>	<b>GULF</b>	<b>Type</b>	<b>Naco</b>	<b>Megawatts</b>	<b>Dollars</b>
		<b>BROKER</b>	APB	0.000	\$1.62
			Sum:	0.000	\$1.62
		<b>CAPACITY</b>	REMC	0.000	[REDACTED]
			Sum:	0.000	[REDACTED]
		<b>EXTERNAL SWAPS - P</b>	PJM	328.000	\$14,078.61
			Sum:	328.000	\$14,078.61
		<b>EXTERNAL SWAPS - S</b>	PJM	1,543.000	\$63,630.33
			Sum:	1,543.000	\$63,630.33
		<b>EXTTRN-M</b>	DUKE PWR	0.000	\$0.00
			MISO	0.000	\$0.00
			SCPSA	0.000	\$0.00
			SCTTRANS	0.000	\$0.00
			SPP	0.000	\$0.00
			TVA	0.000	\$0.00
			Sum:	0.000	\$0.00
		<b>EXTTRN-P</b>	DUKE PWR	0.000	[REDACTED]
			FPL	0.000	[REDACTED]
			SCTTRANS	0.000	[REDACTED]
			TVA	0.000	[REDACTED]
			Sum:	0.000	[REDACTED]
			<b>GULF Sum:</b>	<b>1,871.000</b>	<b>\$137,505.24</b>

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Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1  
 Description: GAIN ON ECONOMY SALES

[REDACTED] +3-6.1.3  
 [REDACTED] 6.1

Tuesday, March 2, 2021

Page 1 of 1  
 69550

SOURCE PBC

43-6.1.2

11/2/22

A

GULF

**Southern Company Services, Inc.**  
**Detail of Adjustments Charges**  
 Billing Dates: 2/1/2021 To 3/1/2021

B

D

E

F

		Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
SPP	SPP January Firm transmission - CV	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	\$0.00	\$0.00	\$0.00	\$0.00
EXTTRN - EXTTRNP	SCTTRANS February Adjustment	\$0.00	\$0.00		\$0.00
	Sum:	\$0.00	\$0.00		\$0.00
MISC - ASIGNEN	Assigned Energy - Rel - February	\$0.00	\$0.00	\$494.07	\$449.60
	Assigned Energy - Rel - February	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	\$0.00	\$0.00	\$494.07	\$449.60
MISC - ASSOCEN	Dalton Delta P adjustment - February	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - February	\$0.00	\$0.00	\$0.00	\$0.00
	Generation Reallocation adj - Jan correction	\$0.00	\$0.00	\$0.00	\$0.00
	Generation Reallocation adj - Jan reversal	\$0.00	\$0.00	\$0.00	\$0.00
	Generation Reallocation adj - Jan correction	\$0.00	\$0.00	\$0.00	\$0.00
	Generation Reallocation adj - Jan reversal	\$0.00	\$0.00	\$0.00	\$0.00
	Generation Reallocation adjustment - February	\$0.00	\$0.00	\$0.00	\$0.00
	Generation Reallocation adjustment - February	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	\$0.00	\$0.00	\$0.00	\$0.00
MISC - PRERSRV	Reserve Sharing - January 2021	\$0.00	\$0.00	\$0.00	\$0.00
	Reserve Sharing - January 2021	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	\$0.00	\$0.00	\$0.00	\$0.00

43-6.1.2

43-6.1.3

Print Date: 02-Mar-21 4:22 PM

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Page 3 of 6  
8000

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1  
 Description: GAIN ON ECONOMY SALES

PBC  
SOURCE

*M/lu*

**Analysis of Interchange Analysis - Gains on Economy  
 Jul-2021**

**A**

**B**

**C**

**Opportunity Sales Markup @ 100% 5,429.40 Per Interchange Analysis**

External Sales - Price	43-6.2.1 T 43-3.2  43-3  <u>    </u> <u>    </u>	Sale Amount on 22000 G2. External Sale on 5000 G2. External Sale on 5000 - G2. Short-term on 5000 - G2. Wholesale Adjustment on 5000 - D1. External Swaps - P/M on 5000 D1. External Swaps - P/M on 5000 SCPSA - Deficit Energy on 79200 (A)
External Sales - Base	43-6.2.1     <u>    </u> <u>    </u>	Base Cost on 22000 Imbalance Service Reports Transmission SCPSA - Fuel Costs of Backup Energy on 79200 - A2. External Sale on 17300 (under Markup Cost) - A2. Market Based on 17300 (under Markup Cost) - A2. Short-term Sale on 17300 (under Markup Cost) A2. Wholesale on 17300 (under Markup Cost) (B)
Transmission / Ancillary	43-6.2.2     <u>    </u> <u>    </u>	CTRANS on 69550 and 80000 (C)
Markup on Transmission / Ancillary	     <u>    </u> <u>    </u>	(C) Economy Price / Total Price (D)
Markup (Excluding Trans/Ancillary)	          <u>    </u> <u>    </u>	(A) (B) (D) 43-6

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X - TRACED TO SUPPORTING DOCUMENTATION w/o EXCEPTION.

1/12/22

43-6-2.1

**A B C D**

External Purchase	Sum of Energy MWh	Sum of Sale Amount	Sum of Fuel Cost
EAGLE EH	248,796 \$		
Exelon	624,736 \$		
MACQUARI	1,476,100 \$		
MISO	13,336 \$		
NOAPA1	10,130 \$		
OPC	325,236 \$		
PJM	44,627 \$		
REMC	118,907 \$		
SCZG	49,552 \$		
TAL	78,864 \$		
TEA	302,345 \$		
TVA	436,647 \$		

This replaces report 21000

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1

Description: GAIN ON ECONOMY SALES

**E F G H I J**

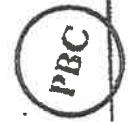
External Sale	Sum of Energy MWh	Sum of Sale Amount	Sum of Composite Cost	Sum of Fuel Cost	Sum of VOM Cost	Sum of Handling Cost	Sum of S222 Cost	Sum of NCR Cost	Sum of Marketing Expenses
AEC	73,365 \$	2,940.38 \$			144.56 \$	2.64 \$	- \$	0.06 \$	413.76
AEO	12,756 \$	701.74 \$			54.62 \$	- \$	- \$	- \$	101.24
EAGLE EH	180,256 \$	8,701.40 \$			453.83 \$	10.16 \$	- \$	0.23 \$	1,482.01
Exelon	150,379 \$	5,879.12 \$			307.07 \$	- \$	23.09 \$	- \$	742.19
FPC	162,335 \$	10,349.51 \$			466.46 \$	- \$	- \$	0.28 \$	2,143.10
FPL	14,774 \$	1,654.04 \$			195.40 \$	- \$	- \$	- \$	413.71
MACQUARI	12,388 \$	854.72 \$			43.91 \$	- \$	- \$	0.16 \$	147.89
MISO	28,676 \$	929.01 \$			61.99 \$	- \$	- \$	- \$	(77.19)
MISO	61,555 \$	3,295.83 \$			157.60 \$	4.31 \$	- \$	0.01 \$	501.61
MISO	73,846 \$	4,716.43 \$			315.47 \$	- \$	- \$	0.14 \$	855.32
OPC	34,931 \$	1,928.87 \$			17.29 \$	- \$	- \$	- \$	337.29
PJM	11,064 \$	519.34 \$			50.62 \$	- \$	- \$	- \$	(85.17)
SEPA	195,471 \$	4,024.52 \$			345.07 \$	16.79 \$	- \$	0.05 \$	404.23
TEA	891,874 \$	47,382.02 \$			2,687.34 \$	66.20 \$	0.01 \$	2.10 \$	9,676.32
TECO	30,970 \$	2,672.25 \$			1.50 \$	- \$	- \$	- \$	474.23
TVA	315,094 \$	20,809.24 \$			253.29 \$	- \$	- \$	0.02 \$	4,184.65

43-6.2

\*

This replaces report 22000, Summary of Non-Associated Transactions, Sales by Transaction Base cost (From 22000) = Sum of Composite Cost (Amount)  
 Erlson = 902  
 Ph = Handling

CONFIDENTIAL



SOURCE


11/2/22

43-6.2.2

	Delivered Sum of Bill Mwh	Sum of Base Cost \$	Received Sum of Bill Mwh	Sum of Base Cost \$
Broker Fees	0	\$ -	0	\$ 8.42
ICAP	0	\$ -	0	\$ 8.42

 Ties to D3  
Replaces 69500 and 69550 for the Received Energy side, ar

External Swaps - P

 Ties to D1  
Replaces 69000, and 69050 for the Delivered Energy side, a  
Replaces 69500 and 69550 for the Received Energy side, ar


External Swaps - S

A B

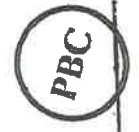
Row Labels	Sum of Cost
External Transmission - M	\$ -
Duke	\$ -
MISO	\$ -
PJM	\$ -
SCTTRANS	\$ -
SPP	\$ -
External Transmission - P	\$ -
Duke	\$ -
FPL	\$ -
SCTTRANS	\$ -

\* Ties to Section D2  
Replaces 69500 and 69550 for the Received Energy side, and Payments Made to Pool, for these types of transactions

CONFIDENTIAL

C  
 43-6.2.3  
6.2

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: GAIN ON ECONOMY SALES



SOURCE

1/10/22

Gulf

43-6.2.3

			D	E	F	G	H	I	J	
			Payments Made to Pool							
Adjustment Details	Adjustment	Company	Sum of Allocation Dollars	Sum of Composite Cost	Sum of Fuel Cost	Sum of VOM Cost	Sum of Handling Cost	Sum of SO2 Cost	Sum of NOx Cost	
External Purchase			\$		\$	\$	\$	\$	\$	
External Purchase	External Purchase Adjustment	PJM Interconnection, LLC	\$		\$	\$	\$	\$	\$	
External Sale			\$		\$	\$	\$	\$	\$	
External Sale	External Sales Adjustment	Midcontinent Independent System Operator, Inc.	\$		\$	\$	\$	\$	\$	
External Sale	External Sales Adjustment	Southwest Power Pool	\$		\$	\$	\$	\$	\$	
External Transmission - P			\$		\$	\$	\$	\$	\$	
External Transmission - P	EMC 11 Transmission Exp	Southern Company	\$		\$	\$	\$	\$	\$	
External Transmission - P	EMC 11 Transmission Exp - Ju	Southern Company	\$		\$	\$	\$	\$	\$	
External Transmission - P	External Tran P Adjustment	Southern Company Transmission	\$		\$	\$	\$	\$	\$	
				6.2.2						
			Payments Received from Pool							
Adjustment Details	Adjustment	Company	Sum of Allocation Dollars	Sum of Composite Cost	Sum of Fuel Cost	Sum of VOM Cost	Sum of Handling Cost	Sum of SO2 Cost	Sum of NOx Cost	
External Sale			\$		\$	\$	\$	\$	\$	
External Sale	External Sales Adjustment	Midcontinent Independent System Operator, Inc.	\$		\$	\$	\$	\$	\$	

CONFIDENTIAL

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-J-1  
 Description: CHIN ON ECONOMY SALES





*Handwritten signature/initials*

**Analysis of Interchange Analysis - Gains on Economy  
 Sep-2021**

**A** **B** **C**

Opportunity Sales Markup @ 100% 17,269.02 Per Interchange Analysis

<b>External Sales - Price</b>	43-6.3		Sale Amount on 22000
	43-3.3		G2. External Sale on 5000
			G2. External Sale on 5000
			G2. Short-term on 5000
			G2. Wholesale Adjustment on 5000
			D1. External Swaps - P/M on 5000
			D1. External Swaps - P/M on 5000
			SCPSA - Deficit Energy on 79200
			(A)
<b>External Sales - Base</b>	43-6.3		Base Cost on 22000
			Imbalance Service Reports Transmission
			SCPSA - Fuel Costs of Backup Energy on 79200
			A2. External Sale on 17300 (under Markup Cost)
			A2. Market Based on 17300 (under Markup Cost)
			A2. Short-term Sale on 17300 (under Markup Cost)
			A2. Wholesale on 17300 (under Markup Cost)
			(B)
<b>Transmission / Ancillary</b>	43-6.		SCTTRANS on 69550 and 80000 ( C )
<b>Markup on Transmission / Ancillary</b>			( C )
			Economy Price / Total Price
			(D)
<b>Markup (Excluding Trans/Ancillary)</b>			(A)
			(B)
			(D)
			43-6
			(0.00)

**CONFIDENTIAL**

12/2/21  
A

B C D

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1

Description: GAIN ON ECONOMY SALES

43-6-3A

	Sum of Energy MWh	Sum of Sale Amount	Sum of Fuel Cost
<b>External Purchase</b>	<b>12,637.870</b>	<b>\$</b>	<b>\$</b>
AECI	34.002	\$	\$
EAGLE EN	5,958.903	\$	\$
Exelon	106.466	\$	\$
MACQUARI	1,804.602	\$	\$
MISO	42.982	\$	\$
MSCG	1,337.145	\$	\$
NCMPA1	24.776	\$	\$
NTE Carolinas, LLC	1.238	\$	\$
OPC	38.095	\$	\$
PJM	2.477	\$	\$
REMC	1,310.140	\$	\$
TAL	17.963	\$	\$
TEA	149.203	\$	\$
TVA	1,809.878	\$	\$

This replaces report 23000

**CONFIDENTIAL**

E F G H I J

	Sum of Energy MWh	Sum of Sale Amount	Sum of Composite Cost	Sum of Fuel Cost	Sum of VOM Cost	Sum of Handling Cost	Sum of SO2 Cost	Sum of NOx Cost	Sum of Markup Amount
<b>External Sale</b>	<b>4,041.158</b>	<b>\$ 225,935.60</b>	<b>\$</b>	<b>\$</b>	<b>8,814.51</b>	<b>\$ 234.32</b>	<b>\$ 0.06</b>	<b>\$ 7.64</b>	<b>\$ 43,717.45</b>
EAGLE EN	244.087	\$ 15,840.53	\$	\$	581.21	\$ 13.49	\$ 0.01	\$ 0.62	\$ 2,916.97
Exelon	370.385	\$ 18,669.42	\$	\$	872.35	\$ 18.79	\$ -	\$ 0.66	\$ 1,990.06
FPC	494.748	\$ 24,823.14	\$	\$	697.28	\$ 16.44	\$ -	\$ 0.48	\$ 6,354.55
MACQUARI	256.046	\$ 14,049.60	\$	\$	548.82	\$ 9.90	\$ -	\$ 0.36	\$ 2,977.51
Mercuria	197.634	\$ 13,436.44	\$	\$	178.28	\$ 3.90	\$ -	\$ 0.26	\$ 2,557.21
MISO	182.468	\$ 12,057.18	\$	\$	356.32	\$ 8.33	\$ -	\$ 0.24	\$ 4,850.82
MSCG	262.920	\$ 15,682.48	\$	\$	884.01	\$ 52.83	\$ 0.03	\$ 1.46	\$ 3,270.98
OPC	14.618	\$ 1,001.13	\$	\$	6.11	\$ -	\$ -	\$ -	\$ 188.56
OUC	27.870	\$ 1,110.19	\$	\$	34.56	\$ 1.11	\$ -	\$ -	\$ 239.56
PJM	54.693	\$ 3,963.84	\$	\$	99.55	\$ -	\$ -	\$ 0.03	\$ 816.79
TEA	1,861.055	\$ 99,662.08	\$	\$	4,371.77	\$ 109.53	\$ 0.02	\$ 3.46	\$ 16,531.13
TVA	43.292	\$ 3,062.43	\$	\$	103.79	\$ -	\$ -	\$ 0.01	\$ 539.04
WRI	31.342	\$ 2,577.14	\$	\$	80.46	\$ -	\$ -	\$ 0.06	\$ 484.27

This replaces report 22000, Summary of NonAssociated Transactions, Sales By Transaction  
 Base cost (from 22000) = Sum of Composite Cost (Avalon)  
 Emission = SO2  
 Fh = Handling

PBC

SOURCE

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1

Description:

GAIN ON ECONOMY SALES

	Delivered Sum of Bill Mwh	Sum of Base Cost \$	Received Sum of Bill Mwh	Sum of Base Cost \$	
Broker Fees	0	\$	0	\$	6.93
ICAP	0	\$	0	\$	6.93

Ties to D3  
 Replaces 69500 and 69550 for the Received Energy side, and Payments Made to Pool, for these types of transaction

External Swaps - P

Ties to D1  
 Replaces 69000, and 69050 for the Delivered Energy side, and Payments Received from Pool for these types of trans  
 Replaces 69500 and 69550 for the Received Energy side, and Payments Made to Pool, for these types of transaction

External Swaps - S

Row Labels Sum of Cost

External Transmission - M	\$	-
Duke	\$	-
MISO	\$	-
SCTTRANS	\$	-
SPP	\$	-
External Transmission - P	\$	-
Duke	\$	-
FPL	\$	-
MISO	\$	-
PJM	\$	-
SCTTRANS	\$	-

Ties to Section D2  
 Replaces 69500 and 69550 for the Received Energy side, and Payments Made to Pool, for these types of transactions

CONFIDENTIAL

C

43-6.3.3

43-6.3

43-6.3.2

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1

Description:

GAIN ON ECONOMY SALES

**D E F G H I J**

12/2/22  
 Gulf

413-633

Adjustment Details	Adjustment	Company	Payments Made to Pool							
			Sum of Allocation Dollars	Sum of Composite Cost	Sum of Fuel Cost	Sum of VOM Cost	Sum of Handling Cost	Sum of SO2 Cost	Sum of NOx Cost	
External Sale			\$	\$	\$	\$	\$	\$	\$	\$
External Sale	External Sales Adjustment	Midcontinent Independent System Operator, Inc.	\$	\$	\$	\$	\$	\$	\$	\$
External Sale	External Sales Adjustment	PJM Interconnection, LLC	\$	\$	\$	\$	\$	\$	\$	\$
External Sale	External Sales Adjustment	Southwest Power Pool	\$	\$	\$	\$	\$	\$	\$	\$
External Transmission - P			\$	\$	\$	\$	\$	\$	\$	\$
External Transmission - P	EMC 11 Transmission Exp	Southern Company	\$	\$	\$	\$	\$	\$	\$	\$
External Transmission - P	External Tran P Adjustment	Florida Power and Light Company	\$	\$	\$	\$	\$	\$	\$	\$
External Transmission - P	External Tran P Adjustment	Georgia Transmission Corporation	\$	\$	\$	\$	\$	\$	\$	\$
External Transmission - P	External Tran P Adjustment	Southern Company Transmission	\$	\$	\$	\$	\$	\$	\$	\$

Adjustment Details	Adjustment	Company	Payments Received from Pool							
			Sum of Allocation Dollars	Sum of Composite Cost	Sum of Fuel Cost	Sum of VOM Cost	Sum of Handling Cost	Sum of SO2 Cost	Sum of NOx Cost	
External Sale			\$	\$	\$	\$	\$	\$	\$	\$
External Sale	External Sales Adjustment	Midcontinent Independent System Operator, Inc.	\$	\$	\$	\$	\$	\$	\$	\$
External Sale	External Sales Adjustment	The Energy Authority, Inc.	\$	\$	\$	\$	\$	\$	\$	\$
Reserve Sharing			\$	\$	\$	\$	\$	\$	\$	\$
Reserve Sharing	Reserve Sharing - September	Southern Company	\$	\$	\$	\$	\$	\$	\$	\$

CONFIDENTIAL

PBC

SOURCE

*M/2/22*

Description: GAIN ON ECONOMY SALES  
Analysis of Interchange Analysis - Gains on Economy  
Dec-2021

**A**

**B**

**C**

Opportunity Sales Markup @ 100%	<u>64,882.41</u>	Per Interchange Analysis
---------------------------------	------------------	--------------------------

External Sales - Price

43-6.4.1

43-3.4.1

1

43-6

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External Sales - Base

43-6.4.1

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Transmission / Ancillary

43-6.4.1

Markup on Transmission / Ancillary

—

—

Markup (Excluding Trans/Ancillary)

—

—

0.00

Sale Amount on 22000  
G2. External Sale on 5000  
G2. External Sale on 5000  
G2. Short-term on 5000  
G2. Wholesale Adjustment on 5000  
D1. External Swaps - P/M on 5000  
D1. External Swaps - P/M on 5000  
SCPSA - Deficit Energy on 79200  
(A)  
  
Base Cost on 22000  
Imbalance Service Reports Transmission  
SCPSA - Fuel Costs of Backup Energy on 79200  
A2. External Sale on 17300 (under Markup Cost)  
A2. Market Based on 17300 (under Markup Cost)  
A2. Short-term Sale on 17300 (under Markup Cost)  
A2. Wholesale on 17300 (under Markup Cost)  
(B)  
  
SCTRANS on 69550 and 80000 (C)  
  
(C)  
Economy Price / Total Price  
(D)  
  
(A)  
(B)  
(D)  
43-6

*✓ - TRACED TO SUPPORTING DOCUMENTATION w/o EXCEPTION.*

**CONFIDENTIAL**

1/10/22  
A

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1

Description: GAIN ON ECONOMY SALES

43-6-4-1

	Sum of Energy MWh:	Sum of Sale Amount	Sum of Fuel Cost
External Purchase	4,041.903	\$	\$
EAGLE EN	254.741	\$	\$
Exelon	134.100	\$	\$
FPC	950.212	\$	\$
FPL	173.418	\$	\$
MACQUARI	337.238	\$	\$
Mercuria	272.536	\$	\$
MISO	61.935	\$	\$
NCMPA1	12.388	\$	\$
OPC	231.330	\$	\$
REMC	101.741	\$	\$
TAL	78.656	\$	\$
TEA	294.005	\$	\$
TVA	1,139.603	\$	\$

This replaces report 23000

**CONFIDENTIAL**

	Sum of Energy MWh	Sum of Sale Amount	Sum of Composite Cost	Sum of Fuel Cost	Sum of VOM Cost	Sum of Handling Cost	Sum of SO2 Cost	Sum of NOx Cost	Sum of Markup Amount
External Sale	8,247.998	\$ 396,586.70	\$	\$	\$ 14,838.57	\$ 581.34	\$ 0.58	\$ -	\$ 100,269.99
EAGLE EN	109.005	\$ 5,882.74	\$	\$	\$ 269.27	\$ 9.95	\$ 0.02	\$ -	\$ 1,854.23
Exelon	545.846	\$ 24,503.59	\$	\$	\$ 1,143.62	\$ 37.52	\$ 0.02	\$ -	\$ 1,655.40
FPC	202.340	\$ 9,733.10	\$	\$	\$ 321.41	\$ 26.89	\$ 0.08	\$ -	\$ 3,126.09
MACQUARI	535.019	\$ 24,954.72	\$	\$	\$ 958.72	\$ 31.96	\$ 0.02	\$ -	\$ (3,472.48)
Mercuria	49.552	\$ 2,229.60	\$	\$	\$ 44.69	\$ -	\$ -	\$ -	\$ 159.16
MISO	1,643.708	\$ 60,388.84	\$	\$	\$ 2,893.84	\$ 83.82	\$ 0.04	\$ -	\$ 12,466.77
MSCG	76.496	\$ 3,491.81	\$	\$	\$ 180.59	\$ 5.23	\$ -	\$ -	\$ 117.62
OPC	17.032	\$ 1,094.72	\$	\$	\$ 42.67	\$ 1.28	\$ -	\$ -	\$ 321.47
OUC	303.171	\$ 16,977.83	\$	\$	\$ 839.21	\$ 21.97	\$ -	\$ -	\$ 2,571.98
PJM	358.191	\$ 19,481.97	\$	\$	\$ 735.84	\$ 7.93	\$ -	\$ -	\$ 5,544.01
REMC	80.522	\$ 3,480.78	\$	\$	\$ 92.51	\$ 1.68	\$ -	\$ -	\$ 1,429.43
SEPA	320.088	\$ 14,903.34	\$	\$	\$ 423.56	\$ 29.29	\$ 0.08	\$ -	\$ 2,598.76
TEA	3,784.676	\$ 195,333.06	\$	\$	\$ 6,455.98	\$ 299.48	\$ 0.28	\$ -	\$ 65,669.67
TECO	222.347	\$ 14,130.60	\$	\$	\$ 436.66	\$ 24.34	\$ 0.04	\$ -	\$ 6,227.88

This replaces report 22000, Summary of NonAssociated Transactions, Sales By Transaction  
Base cost (from 22000) = Sum of Composite Cost (Avalon)  
Emission = SO2  
Ph = Handling

PBC

SOURCE

1/2/22

43-642

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1

Description: CALL ON ECONOMY SALES

1/2/22

	Delivered Sum of Bill Merch	Sum of Base Cost \$	Received Sum of Bill Merch	Sum of Base Cost \$	
Broker Fees	0 \$	-	0 \$	11.39	Ties to D3
ICAP	0 \$	-	0 \$	11.39	Replaces 69500 and 69550 for the Received Energy side, and Payments Made to Pool, for these types of transactions
External Swaps - P	2 \$		2 \$		
MISO	2 \$		2 \$		
External Swaps - S	1260 \$	50,801.17	0 \$		Ties to D1
MISO	0 \$		1260 \$	46,469.51	Replaces 69000, and 69050 for the Delivered Energy side, and Payments Received from Pool for these types of transactions
PJM	0 \$		1260 \$	46,469.51	Replaces 69500 and 69550 for the Received Energy side, and Payments Made to Pool, for these types of transactions

Row Labels	Sum of Cost
External Transmission - M	\$ -
Duke	\$ -
MISO	\$ -
SCTRANS	\$ -
SPP	\$ -
External Transmission - P	\$ -
Duke	\$ -
FPL	\$ -
MISO	\$ -
SCTRANS	\$ -

Ties to Section D2  
Replaces 69500 and 69550 for the Received Energy side,  
and Payments Made to Pool, for these types of transactions

CONFIDENTIAL

C  
43-6.4.3  
-6.4

PBC

SOURCE

NP  
2/12

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1

43-643

Description: GAIN ON ECONOMY SALES

A Adjustment Details	B Adjustment	C Company	D Payments Made to Pool							I Sum of SO2 Cost	J Sum of NOx Cost
			Sum of Allocation Dollars	Sum of Composite Cost	Sum of Fuel Cost	Sum of VOM Cost	Sum of Handling Cost	Sum of SO2 Cost	Sum of NOx Cost		
Assigned Energy			\$				75.19	\$	1.57	\$	
Assigned Energy	Assigned Energy - November	Southern Company	\$				75.19	\$	1.57	\$	
External Purchase			\$					\$		\$	
External Purchase	External Purchase Adjustment	Midcontinent Independent System Operator, Inc.	\$					\$		\$	
External Purchase	External Purchase Adjustment	PJM Interconnection, LLC	\$					\$		\$	
External Sale			\$					\$		\$	
External Sale	External Sales Adjustment	Midcontinent Independent System Operator, Inc.	\$					\$		\$	
External Sale	External Sales Adjustment	PJM Interconnection, LLC	\$					\$		\$	
External Sale	External Sales Adjustment	Rainbow Energy Marketing Corp	\$					\$		\$	
External Transmission - P			\$					\$		\$	
External Transmission - P	EMC 11 Transmission Exp	Southern Company	\$					\$		\$	
External Transmission - P	External Tran P Adjustment	Duke Energy Corporation	\$					\$		\$	
External Transmission - P	External Tran P Adjustment	Southern Company Transmission	\$					\$		\$	

43-64.2

A Adjustment Details	B Adjustment	C Company	D Payments Received from Pool							I Sum of SO2 Cost	J Sum of NOx Cost
			Sum of Allocation Dollars	Sum of Composite Cost	Sum of Fuel Cost	Sum of VOM Cost	Sum of Handling Cost	Sum of SO2 Cost	Sum of NOx Cost		
External Purchase			\$					\$		\$	
External Purchase	External Purchase Adjustment	Midcontinent Independent System Operator, Inc.	\$					\$		\$	
External Sale			\$					\$		\$	
External Sale	External Sales Adjustment	Macquarie Energy LLC	\$					\$		\$	
External Sale	External Sales Adjustment	Midcontinent Independent System Operator, Inc.	\$					\$		\$	
Reserve Sharing			\$					\$		\$	
Reserve Sharing	Reserve Sharing - December	Southern Company	\$					\$		\$	

CONFIDENTIAL





**BAY GAS STORAGE**  
10375 Richmond Ave.  
Suite 1900  
Houston, TX 77042

Alabama Power Company c/o Barry Steamplant  
Attn: Stephanie Flemming  
600 North 18th Street, 5S-8816  
Birmingham, AL 35203

*MP*  
*4/20*

Customer Alabama Power Company

Date: 06/10/2021  
For: May/2021  
Invoice No: APCO-8938  
Due Date: 10 days from date of invoice

**Alabama Power Company**

**Inv ID APCO-8938 May 2021**

**Invoice Summary**

Svc Req K

Svc Cd

Invoice Amount

FMSB99T

FS

*4* [Redacted] *13*

**Summary Total**

Supporting Document Indicator: Invoice

CMB 6-21-21

Payment Instructions:

Payment Method: Wire/ACH Transfer  
Please Remit To:



For questions concerning this invoice  
please contact: Marisela Aguilar  
Phone: (281) 374-3054  
Fax: (281) 374-3088  
marisela.aguilar@enstorinc.com

Payment Method: Check Payment  
Gas Accounting  
10375 Richmond Ave., Suite 1900  
Houston, TX 77042

**CONFIDENTIAL**

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1

Description: FS



MA  
4/11

**Inventory Summary**

Customer	Contract	Beginning Inventory	Injections	Injection Fuel	Withdrawals	Withdrawal Fuel	Inv Adj & Dome Swap	Ending Inventory
Alabama Power Company	FMSB99T	0	5,816,458	0	5,816,458	0	0	0
<b>Totals</b>		<b>0</b>	<b>5,816,458</b>	<b>0</b>	<b>5,816,458</b>	<b>0</b>	<b>0</b>	<b>0</b>

Bay Gas Storage Co Ltd Inv ID APCO-8938 May 2021  
 Customer: Alabama Power Company Svc Req K: FMSB99T Contract Units: Dth  
 Svc Req K Effective Date: 10/01/2008 Svc Req K Termination Date: 03/31/2030

Quantities by Location		B	C	D	E
Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty		Net
AEC	XXPDXXXX	0	0		0
BayGas Hub	PRPDXXXX	0	0		0
Clarke Mobile Gas MS	XXPDXXXX	0	0		0
FGT	PRPDXXXX	0	0		0
GSPLAXIS	PRPDXXXX	0	0		0
GSPLWHISTLER	PRPDXXXX	0	0		0
Hatters Pond	PRXXXXXX	0	0		0
MGSWHISTLER	XXPDXXXX	0	0		0
MobileGasSalco	PRPDXXXX	0	0		0
MS Hub	PRPDXXXX	0			0
OLIN	XXPDXXXX	0			0
SCS Balancing	PRPDXXXX	0			0
SocoPlantBarry	XXPDXXXX	0			0
TateandLyle	PRPDXXXX	0			0
Tencel Fiber	XXPDXXXX	0			0
ThyssenKrupp Stainless	PRPDXXXX	0			0
ThyssenKrupp Steel	PRPDXXXX				0
TRANSCO	PRPDXXXX				0
BayGasHub	PRPDXXXX	0			0

**Daily Inventory Fees**  
 No Daily Inventory Fees This Period

CONFIDENTIAL

**Transactional Detail**

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Transaction Rate)	Amt Due	Unit Price (Transportation Rate)	Amt Due	Total
1	05/01/21	278781	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
2	05/01/21	278784	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
3	05/02/21	278782	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
4	05/02/21	278785	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
5	05/03/21	278783	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
6	05/03/21	278786	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
7	05/04/21	279711	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
8	05/04/21	279712	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
9	05/05/21	279718	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
10	05/05/21	279719	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
11	05/06/21	279750	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
12	05/06/21	279751	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
13	05/07/21	279767	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
14	05/07/21	279768	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
15	05/08/21	279786	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00

Description:  
 Fuel Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-El; ACN 2022-003-1-1  
 FTS



A B C D E F G H I

MP  
4/11

16	05/08/21	279789	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
17	05/09/21	279787	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
18	05/09/21	279790	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
19	05/10/21	279788	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
20	05/10/21	279791	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
21	05/11/21	279882	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
22	05/11/21	279883	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
23	05/12/21	279895	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
24	05/12/21	279896	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
25	05/13/21	279912	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
26	05/13/21	279913	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
27	05/14/21	279923	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
28	05/14/21	279924	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
29	05/15/21	279940	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
30	05/15/21	279943	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
31	05/16/21	279941	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
32	05/16/21	279944	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
33	05/17/21	279942	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
34	05/17/21	279945	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
35	05/18/21	279990	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
36	05/18/21	279991	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
37	05/19/21	280002	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
38	05/19/21	280003	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
39	05/20/21	280016	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
40	05/20/21	280017	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
41	05/21/21	280033	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
42	05/21/21	280034	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
43	05/22/21	280055	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
44	05/22/21	280058	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
45	05/23/21	280056	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
46	05/23/21	280059	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
47	05/24/21	280057	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
48	05/24/21	280060	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
49	05/25/21	280106	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
50	05/25/21	280107	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
51	05/26/21	280690	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
52	05/26/21	280691	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
53	05/27/21	280706	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
54	05/27/21	280707	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
55	05/28/21	280753	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
56	05/28/21	280757	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
57	05/29/21	280754	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
58	05/29/21	280758	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
59	05/30/21	280755	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
60	05/30/21	280759	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
61	05/31/21	280756	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
62	05/31/21	280760	132	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
<b>Totals</b>								\$ 0.00	\$ 0.00	\$ 0.00

CONFIDENTIAL

Description:  
 Fuel Adjustment Clause  
 Gulf Power Company  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-ET; ACN 2022-003-1-1  
 FTS

Transaction Type Codes		06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13	Authorized WD Overrun	26	Park	27	Park WD	
28	Loan	29	Loan Payback	31	Meter Bounce	
132	Wheel	11	Storage Inventory Transfer (Dome Swap)			
71	Hub Sell	72	Hub Buy			
73	Wheel To Hub	74	Wheel From Hub			
75	Storage To Hub	76	Hub To Storage			

A

B

*Handwritten signature*

**Storage Activity Summary**

Beginning Balance	0
Injections	[REDACTED]
Fuel Loss on Injections	[REDACTED]
Withdrawals	[REDACTED]
Fuel Loss on Withdrawals	[REDACTED]
Inventory Adjustments	0
Dome Swaps	none
<b>Ending Balance</b>	<b>0</b>

**Svc Req K Totals**

Line No	Item	Quantity	Unit Price	Am't Due
1	Monthly Storage Rate Fee	[REDACTED]	[REDACTED]	[REDACTED]
2	Daily Storage Fee	[REDACTED]	[REDACTED]	\$ 0.00
3	Total Transaction Rate Fee	[REDACTED]	[REDACTED]	\$ 0.00
4	Total Transportation Rate Fee	[REDACTED]	[REDACTED]	[REDACTED]
<b>Invoice Total Amount</b>				[REDACTED] <i>44-1</i>

**CONFIDENTIAL**

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1  
 Description: FIS



MP  
4/14

Leaf River Energy Center LLC  
2500 City West Blvd., Suite 1050  
Houston, TX 77042  
(281) 605-2640

Southern Company Services, Inc.  
600 North 18th Street, Bin 14N-8164  
Birmingham, AL 35203  
Attention - Accounts Payable

Date: 06/01/2021  
For: May/2021  
Invoice No: SCS-9114  
Due Date: 15 days from date of invoice

Customer Southern Company Services Inc.

Inv ID SCS-9114 May 2021

Southern Company Services Inc.

**A**  
Invoice Summary

**B**

**C**

Svc Req K

Svc Cd

Invoice Amount

SCS00062S

FS

\$ 0.00

SCS00115H

IS

\$ 0.00

SCS00116S

IS

SCS03085S

FS

Summary Total

Supporting Document Indicator: Invoice

Payment Instructions: Wire  
Account Name: Leaf River Energy Center LLC



SAF 6/14/21  
For questions concerning this invoice  
please contact: Chief Commercial Officer

44-1.6  
44-1.7

**CONFIDENTIAL**

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: FS



44-1.4

*M*  
4/19

**Inventory Summary**

Customer	Contract	Beginning Inventory	Injections	Injection Fuel	Withdrawals	Withdrawal Fuel	Inv Adj & Dome Swap	Ending Inventory
Southern Company Services Inc.	SCS00062S	3,871,155	954,067	11,447	180,171	0	0	4,633,604
Southern Company Services Inc.	SCS00115H	0	0	0	0	0	0	0
Southern Company Services Inc.	SCS00116S	0	0	0	0	0	0	0
Southern Company Services Inc.	SCS03085S	239,738	58,200	1,013	0	0	0	296,925
<b>Totals</b>		<b>4,110,893</b>	<b>1,012,267</b>	<b>12,460</b>	<b>180,171</b>	<b>0</b>	<b>0</b>	<b>4,930,529</b>

Leaf River Gas Storage      Inv ID SCS-9114      May 2021  
 Customer: Southern Company Services Inc.      Svc Req K: SCS00062S      Contract Units:  
 Dth  
 Svc Req K Effective Date: 04/01/2013      Svc Req K Termination Date: 03/31/2027

A		B	C	D	E
Quantities by Location		Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
Rec/Del Loc					
Destin		PRPDXXXX	0	0	0
Gulf South		PRPDXXXX	0	0	0
Midct Express		PRPDXXXX	0	0	0
Sonat		PRPDXXXX	0	0	0
Tennessee Gas		PRPDXXXX	0	0	0
Transco		PRPDXXXX	0	0	0
Venture		PRXXXXXX	0	0	0
LR HUB		PRPDXXXX	0	0	0

**CONFIDENTIAL**

**Transactional Detail**

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Injection Charge)	Amt Due (Unit Charge)	Unit Price	Amt Due	Total
1	05/01/21	262123	06	D			\$ 0.00000000	\$ 0.00		
2	05/01/21	262126	06	D			\$ 0.00000000	\$ 0.00		
3	05/02/21	262124	06	D			\$ 0.00000000	\$ 0.00		
4	05/02/21	262127	06	D			\$ 0.00000000	\$ 0.00		
5	05/03/21	262125	06	D			\$ 0.00000000	\$ 0.00		
6	05/03/21	262128	06	D			\$ 0.00000000	\$ 0.00		
7	05/04/21	262155	06	D			\$ 0.00000000	\$ 0.00		
8	05/04/21	262170	06	D			\$ 0.00000000	\$ 0.00		
9	05/05/21	262173	06	D			\$ 0.00000000	\$ 0.00		
10	05/05/21	262174	06	D			\$ 0.00000000	\$ 0.00		
11	05/06/21	262197	06	D			\$ 0.00000000	\$ 0.00		
12	05/10/21	262253	07	D			\$ 0.00000000	\$ 0.00		
13	05/10/21	262254	07	D			\$ 0.00000000	\$ 0.00		
14	05/11/21	262257	07	D			\$ 0.00000000	\$ 0.00		
15	05/11/21	262266	07	D			\$ 0.00000000	\$ 0.00		
16	05/12/21	262271	07	D			\$ 0.00000000	\$ 0.00		
17	05/14/21	262283	06	D			\$ 0.00000000	\$ 0.00		
18	05/15/21	262293	06	D			\$ 0.00000000	\$ 0.00		
19	05/16/21	262294	06	D			\$ 0.00000000	\$ 0.00		
20	05/17/21	262295	06	D			\$ 0.00000000	\$ 0.00		
21	05/17/21	262355	07	D			\$ 0.00000000	\$ 0.00		
22	05/18/21	262354	06	D			\$ 0.00000000	\$ 0.00		

Description:

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-El; ACN 2022-003-1-1  
 FTS



A B C D E F G H I J K

*MP 4/19*

23	05/19/21	262361	06	D				\$ 0.00000000	\$ 0.00	
24	05/20/21	262371	06	D				\$ 0.00000000	\$ 0.00	
25	05/21/21	262385	06	D				\$ 0.00000000	\$ 0.00	
26	05/22/21	262512	06	D				\$ 0.00000000	\$ 0.00	
27	05/23/21	262513	06	D				\$ 0.00000000	\$ 0.00	
28	05/24/21	262514	06	D				\$ 0.00000000	\$ 0.00	
29	05/25/21	262548	06	D				\$ 0.00000000	\$ 0.00	
30	05/26/21	263247	06	D				\$ 0.00000000	\$ 0.00	
31	05/27/21	263840	06	D				\$ 0.00000000	\$ 0.00	
32	05/31/21	266837	06	D				\$ 0.00000000	\$ 0.00	
<b>Totals</b>										\$ 0.00

**Transaction Type Codes**

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			

**Storage Activity Summary**

1 Beginning Balance	
2 Injections	
3 Fuel Loss on Injections	
4 Withdrawals	
5 Fuel Loss on Withdrawals	0
6 Inventory Adjustments	0
7 Dome Swaps	none
8 Ending Balance	

**CONFIDENTIAL**

**Svc Req K Totals**

Line No	Item	Quantity	Unit Price	Amt Due
9 1	Monthly Storage Rate Fee			
10 2	Total Injection Charge Fee			
11 3	Total Unit Charge Fee			
12	<b>Invoice Total Amount</b>			

44-1.4

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1  
 Description: FTS

A

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Ending Balance

[Redacted]

Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee	[Redacted]	[Redacted]	[Redacted]
2	Total Injection Charge Fee	[Redacted]	[Redacted]	[Redacted]
3	Total Unit Charge Fee	[Redacted]	[Redacted]	\$ 0.00
4	Invoice Total Amount	[Redacted]	[Redacted]	[Redacted]

44-18

CONFIDENTIAL

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1  
 Description:         PB



MP  
4/22



Remittance Address: GULF SOUTH PIPELINE COMPANY, LLC  
PO BOX 730000  
DALLAS, TX 76373  
USA

SOUTHERN COMPANY SERVICES, INC.  
STEPHANIE FLEMMING  
800 NORTH 18TH STREET  
BIRMINGHAM, AL 35291-  
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
Account Number: 11447

May 2021 Invoice Summary  
FINAL

Invoice Date: 08/09/2021  
Invoice Identifier: 105673

A B C D E F G H I J K

Service Requestor Contract Number	TOS	Prior Period Receipts In DTH	Prior Period Deliveries In DTH	Net Prior Period Activity In DTH	Prior Period Charges	Current Month Rec In DTH	Current Month Del In DTH	Current Month Activity In DTH	Current Month Charges	Invoice Amount
27627	IMB	0	0	0	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
49811	EFT	0	0	0	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
62143	FTS	0	0	0	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
52683	PXS	0	0	0	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
53174	FTS	0	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5877	FSS-P	0	0	0	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5878	FTS-P	0	0	0	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total		0	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Net Due Date 05/21/2021

Less: Credit taken on March Bill

[REDACTED] 44  
SAF 6/17/21

The invoice amounts set out above include all associated charges for surcharges, ACA, and GRI where applicable. Please submit documentation of any differences when paying an amount different than the invoice amount (Section 8.15(g) of tariff) and fax to ( ) remittance by electronic payment, remit to CITIBANK, NA, NEW YORK, NY.

CONFIDENTIAL

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at (713) 478-8051

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1

Description: FD

SOURCE



44-1.B

MP

**BAY GAS STORAGE**  
10375 Richmond Ave.  
Suite 1900  
Houston, TX 77042

Southern Company  
Attn: Stephanie Flemming  
600 North 18th Street, 5S-8816  
Birmingham, AL 35203

Date: 12/10/2021  
For: November/2021  
Invoice No: SOCO-9441  
Due Date: 10 days from date of invoice

Customer Southern Company

Inv ID SOCO-9441    November 2021

Southern Company

**Invoice Summary**

Svc Req K

Svc Cd

Invoice Amount

SOU18001FS

FS

44 [REDACTED] 44-2.3

**Summary Total**

Supporting Document Indicator: Invoice

CMB 12-13-21

Payment Instructions:

Payment Method: Wire/ACH Transfer  
Please Remit To:



For questions concerning this invoice  
please contact: Marisela Aguilar  
Phone: (281) 374-3054  
Fax: (281) 374-3088  
marisela.aguilar@enstorinc.com

Payment Method: Check Payment  
Gas Accounting  
10375 Richmond Ave., Suite 1900  
Houston, TX 77042

**CONFIDENTIAL**

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1

Description: FTS



Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1

MA 4/2

Description: FTS

**Inventory Summary**

Customer	Contract	Beginning Inventory	Injections	Injection Fuel	Withdrawals	Withdrawal Fuel	Inv Adj & Dome Swap	Ending Inventory
Southern Company	SOU18001FS	3,366,652	322,430	4,838	205,761	0	0	3,478,483
<b>Totals</b>		<b>3,366,652</b>	<b>322,430</b>	<b>4,838</b>	<b>205,761</b>	<b>0</b>	<b>0</b>	<b>3,478,483</b>

Bay Gas Storage Co Ltd                                  Inv ID SOCO-9441                                  November 2021  
 Customer: Southern Company                                  Svc Req K: SOU18001FS                                  Contract Units: Dth  
 Svc Req K Effective Date: 04/01/2018                                  Svc Req K Termination Date: 09/30/2022

A	B	C	D	E
Quantities by Location	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
AEC	XXPDXXXX	0	0	0
BayGas Hub	PRPDXXXX	0	0	0
Clarke Mobile Gas MS	XXPDXXXX			
FGT	PRPDXXXX			
GSPLAXIS	PRPDXXXX	0	0	0
GSPLWHISTLER	PRPDXXXX	0	0	0
Hatters Pond	PRXXXXXX	0	0	0
MGSWHISTLER	XXPDXXXX	0	0	0
MobileGasSalco	PRPDXXXX	0	0	0
MS Hub	PRPDXXXX	0	0	0
OLIN	XXPDXXXX			
SCS Balancing	PRPDXXXX	0	0	0
SocoPlantBarry	XXPDXXXX	0	0	0
TateandLyle	PRPDXXXX	0	0	0
Tencel Fiber	XXPDXXXX	0	0	0
ThyssenKrupp Stainless	PRPDXXXX	0	0	0
ThyssenKrupp Steel	PRPDXXXX			
TRANSCO	PRPDXXXX			
BayGasHub	PRPDXXXX			

**CONFIDENTIAL**

**Transactional Detail**

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Transaction Rate)	Amt Due	Unit Price (Transportation Rate)	Amt Due	Total
1	11/01/21	281841	06	D				\$ 0.00000000	\$ 0.00	
2	11/01/21	282055	07	D				\$ 0.00000000	\$ 0.00	
3	11/02/21	281842	06	D				\$ 0.00000000	\$ 0.00	
4	11/02/21	282056	07	D				\$ 0.00000000	\$ 0.00	
5	11/03/21	281843	06	D				\$ 0.00000000	\$ 0.00	
6	11/03/21	282057	07	D				\$ 0.00000000	\$ 0.00	
7	11/03/21	291032	06	D				\$ 0.00000000	\$ 0.00	
8	11/04/21	281844	06	D				\$ 0.00000000	\$ 0.00	
9	11/04/21	282058	07	D				\$ 0.00000000	\$ 0.00	
10	11/05/21	281845	06	D				\$ 0.00000000	\$ 0.00	
11	11/05/21	282059	07	D				\$ 0.00000000	\$ 0.00	
12	11/06/21	281846	06	D				\$ 0.00000000	\$ 0.00	
13	11/06/21	282060	07	D				\$ 0.00000000	\$ 0.00	
14	11/07/21	281847	06	D				\$ 0.00000000	\$ 0.00	
15	11/07/21	282061	07	D				\$ 0.00000000	\$ 0.00	
16	11/08/21	281848	06	D				\$ 0.00000000	\$ 0.00	
17	11/08/21	282062	07	D				\$ 0.00000000	\$ 0.00	
18	11/09/21	281849	06	D				\$ 0.00000000	\$ 0.00	

**A B C D E F G H I J K**

19	11/09/21	282063	07 D
20	11/10/21	281850	06 D
21	11/10/21	282064	07 D
22	11/11/21	281851	06 D
23	11/11/21	282065	07 D
24	11/12/21	281852	06 D
25	11/12/21	282066	07 D
26	11/13/21	281853	06 D
27	11/13/21	282067	07 D
28	11/14/21	281854	06 D
29	11/14/21	282068	07 D
30	11/14/21	291185	07 D
31	11/15/21	281855	06 D
32	11/15/21	282069	07 D
33	11/16/21	281856	06 D
34	11/16/21	282070	07 D
35	11/16/21	291217	06 D
36	11/17/21	281857	06 D
37	11/17/21	282071	07 D
38	11/17/21	291206	06 D
39	11/18/21	281858	06 D
40	11/18/21	282072	07 D
41	11/18/21	291230	06 D
42	11/18/21	291231	06 D
43	11/19/21	281859	06 D
44	11/19/21	282073	07 D
45	11/19/21	291240	06 D
46	11/19/21	291244	07 D
47	11/20/21	281860	06 D
48	11/20/21	282074	07 D
49	11/21/21	281861	06 D
50	11/21/21	282075	07 D
51	11/22/21	281862	06 D
52	11/22/21	282076	07 D
53	11/22/21	291268	07 D
54	11/23/21	281863	06 D
55	11/23/21	282077	07 D
56	11/24/21	281864	06 D
57	11/24/21	282078	07 D
58	11/25/21	281865	06 D
59	11/25/21	282079	07 D
60	11/26/21	281866	06 D
61	11/26/21	282080	07 D
62	11/27/21	281867	06 D
63	11/27/21	282081	07 D
64	11/28/21	281868	06 D
65	11/28/21	282082	07 D
66	11/29/21	281869	06 D
67	11/29/21	282083	07 D
68	11/29/21	291328	07 D
69	11/30/21	281870	06 D
70	11/30/21	282084	07 D
71	11/30/21	291680	07 D

**[REDACTED]**

**[REDACTED]**

**[REDACTED]**

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220901-EI; ACN 2022-093-1-1

**CONFIDENTIAL**

10/4/22

**Totals**

**Transaction Type Codes**

- 06 Storage Injection
- 13 Authorized WD Overrun
- 28 Loan

- 206 Storage Injection - Secondary
- 26 Park
- 29 Loan Payback

- 12 Authorized INJ Overrun
- 27 Park WD
- 31 Meter Bounce

07 Storage Withdrawal

207 Storage Withdrawal - Secondary

4-23



- 132 Wheel
- 71 Hub Sell
- 73 Wheel To Hub
- 75 Storage To Hub
- 11 Storage Inventory Transfer (Dome Swap)
- 72 Hub Buy
- 74 Wheel From Hub
- 76 Hub To Storage

*MS 4/20*

**A**

**B**

**C**

**D**

**E**

**Storage Activity Summary**

Beginning Balance					
Injections					
Fuel Loss on Injections					
Withdrawals					
Fuel Loss on Withdrawals					0
Inventory Adjustments					none
Dome Swaps					
Ending Balance					

**Svc Req K Totals**

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee			
2	Injection Deliverability Rate	0	0	\$ 0.00
3	Total Transaction Rate Fee			\$ 0.00
4	Total Transportation Rate Fee			
<b>Invoice Total Amount</b>				

*44-2.2*  
*44-2*

**CONFIDENTIAL**

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EL; ACN 2022-003-1-1  
 Description: FTS

Leaf River Energy Center LLC  
2500 City West Blvd., Suite 1050  
Houston, TX 77042  
(281) 605-2640

Southern Company Services, Inc.  
600 North 18th Street, Bln 14N-8164  
Birmingham, AL 35203  
Attention - Accounts Payable

*MP 4/20*

Date: 12/01/2021  
For: November/2021  
Invoice No: SCS-9508

Due Date: 15 days from date of invoice

Customer Southern Company Services Inc.

Southern Company Services Inc.

Inv ID SCS-9508 November 2021

*A*

*B*

*C*

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
SCS00062S	FS	\$ 0.00
SCS00115H	IS	\$ 0.00
SCS00116S	IS	
SCS03085S	FS	
<b>Summary Total</b>		

*-2.6*

*44.2.7*

*14*

Supporting Document Indicator: Invoice

*SAF 12/14/21*

Payment Instructions: Wire  
Account Name: Leaf River Energy Center LLC

For questions concerning this invoice  
please contact: Chief Commercial Officer

**CONFIDENTIAL**

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description:     *FB*    



*44-2.4*

11/10/21

**Inventory Summary**

Customer	Contract	Beginning Inventory	Injections	Injection Fuel	Withdrawals	Withdrawal Fuel	Inv Adj & Dome Swap	Ending Inventory
Southern Company Services Inc.	SCS00062S	4,517,836	44,244	531	125,000	0	0	4,436,549
Southern Company Services Inc.	SCS00115H	0	0	0	0	0	0	0
Southern Company Services Inc.	SCS00116S	0	0	0	0	0	0	0
Southern Company Services Inc.	SCS03085S	296,925	0	0	0	0	0	296,925
<b>Totals</b>		<b>4,814,761</b>	<b>44,244</b>	<b>531</b>	<b>125,000</b>	<b>0</b>	<b>0</b>	<b>4,733,474</b>

**Leaf River Gas Storage**      **Inv ID SCS-9508**      **November 2021**  
**Customer: Southern Company Services Inc.**      **Svc Req K: SCS00062S**      **Contract Units: Dth**  
**Svc Req K Effective Date: 04/01/2013**      **Svc Req K Termination Date: 03/31/2027**

Quantities by Location		A	B	C	D	E
Rec/Del Loc	Loc Ind	Sch Receipt Qty		Sch Delivery Qty		Net
Destin	PRPDXXXX	0		0		0
Gulf South	PRPDXXXX	0		0		0
Midct Express	PRPDXXXX	0		0		0
Sonat	PRPDXXXX	0		0		0
Tennessee Gas	PRPDXXXX	0		0		0
Transco	PRPDXXXX	0		0		0
Venture	PRXXXXXX	0		0		0
LR HUB	PRPDXXXX	0		0		0

**CONFIDENTIAL**

**Transactional Detail**

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Injection Charge)	Amt Due	Unit Price (Unit Charge)	Amt Due	Total
1	11/09/21	288208	06	D				\$ 0.00000000	\$ 0.00	
2	11/13/21	288268	07	D			\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
3	11/14/21	288281	07	D			\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
4	11/15/21	288280	07	D			\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
5	11/28/21	288864	07	D			\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
<b>6 Totals</b>										<b>\$ 0.00</b>

**Transaction Type Codes**

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			

**Storage Activity Summary**

Beginning Balance	4,517,836
Injections	44,244
Fuel Loss on Injections	531

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EL; ACN 2022-003-1-1

Description: FD



44-2.5

Withdrawals  
 Fuel Loss on Withdrawals  
 Inventory Adjustments  
 Dome Swaps

125,000  
 0  
 0  
 none

*Handwritten signature*

Ending Balance

**A** **B** **C** **D** **E**

Svc-Req K Totals

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee			
2	Total Injection Charge Fee			\$ 0.00
3	Total Unit Charge Fee			
Invoice Total Amount				

*44-2.4*

**CONFIDENTIAL**

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220011-11; ACN 2022-003-1-1  
 Description: FS



12/4/21

Leaf River Gas Storage                      Inv ID SCS-9508                      November 2021  
Customer: Southern Company Services Inc.      Svc Req K: SCS03085S      Contract Units:  
Dth  
Svc Req K Effective Date: 04/01/2021      Svc Req K Termination Date: 03/31/2022

**Quantities by Location**

Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
Destin	PRPDXXXX	0	0	0
Gulf South	PRPDXXXX	0	0	0
Midct Express	PRPDXXXX	0	0	0
Sonat	PRPDXXXX	0	0	0
Tennessee Gas	PRPDXXXX	0	0	0
Transco	PRPDXXXX	0	0	0
Venture	PRXXXXXX	0	0	0
LR HUB	PRPDXXXX	0	0	0

**Transactional Detail**

No Transactions This Period

**Storage Activity Summary**

	A	B	C	D	E
Beginning Balance					
Injections					0
Fuel Loss on Injections					0
Withdrawals					0
Fuel Loss on Withdrawals					0
Inventory Adjustments					0
Dome Swaps					none
Ending Balance					

**CONFIDENTIAL**

**Svc Req K Totals**

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee			
2	Total Injection Charge Fee			\$ 0.00
3	Total Unit Charge Fee			\$ 0.00
<b>Invoice Total Amount</b>				

44-2.4

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1

Description: \_\_\_\_\_



44-2.7

11/18/22

**CONFIDENTIAL**



Remittance Address: GULF SOUTH PIPELINE COMPANY, LLC  
PO BOX 730000  
DALLAS, TX 75373  
USA

SOUTHERN COMPANY SERVICES, INC.  
STEPHANIE FLEMING  
600 NORTH 18TH STREET  
BIRMINGHAM, AL 35291-  
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
Account Number: 11447

November 2021 Invoice Summary  
FINAL

Invoice Date: 12/09/2021  
Invoice Identifier: 2165214

A B C D E F G H I J K

Service Requestor Contract Number	TOS	Prior Period Receipts In DTH	Prior Period Deliveries In DTH	Net Prior Period Activity In DTH	Prior Period Charges	Current Month Rec In DTH	Current Month Del In DTH	Current Month Activity In DTH	Current Month Charges	Invoice Amount
27627	BAB	0	0	0						
49841	EFT	0	0	0						
52143	FTS	0	0	0						
52883	PXS	0	0	0						
53174	FTS	0	0	0						
5877	FSS-P	0	0	0						
5879	FTS-P	0	0	0						
<b>Total</b>		0	0	0						

Net Due Date 12/20/2021

44  
SAF 12/17/19

The invoice amounts set out above include all associated charges for surcharges, ACA, and GRI where applicable.  
Please submit documentation of any differences when paying an amount different than the invoice amount (Section 6.15(6) of tariff) and fax to ( ) . For remittance by electronic payment, remit to CITIBANK, NA, NEW YORK, NY:

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at (713) 479-8051

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: FIS

SOURCE



44-2.8

Gulf Power Company  
Gas JVs - Gas Accrual

*MP 4/12*

SCS BILL	\$	7,976,951.72
COST BREAKDOWN	\$	7,976,951.72
DIFFERENCE	\$	-

**A**                      **B**                      **C**                      **D**                      **E**

**CRIST**

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
May-21	BEGINNING BALANCE			\$ -
	PRIOR MONTH ACCRUAL REVERSAL			
	FUEL RETENTION			
	TRANSFER FROM SMITH/CENT AL TO CRIST			
	<b>ACCRUALS</b>			
	CURRENT MONTH EXPENSE (PURCHASES)			
	CURRENT MONTH TRANSPORTATION			
	CURRENT MONTH RESERVATION			
	CURRENT MONTH IMBALANCE			
	PRIOR MONTH IMBALANCE			
	PRIOR MONTH EXPENSE (PURCHASES)			
	PRIOR MONTH TRANSPORTATION			
	PURCHASES (RESALES)	-	\$ -	
	TRANSPORTATION (RESALES)	-	\$ -	
	PRIOR MONTH TRANSPORTATION (RESALES)	-	\$ -	
	TOTAL ACCRUAL			
	TOTAL INVENTORY			
	TOTAL SALE			
	MEASUREMENT SERVICES		\$ -	
	TOTAL AVAILABLE			#DIV/0!
	BURN EXPENSE			#DIV/0!
	ENDING BALANCE		\$ -	\$ -

44-2

CRIST JV'S FUE-FGA510

REVERSAL	DR/234-00704	\$ -	\$ -
	CR/151-00600 LOC 41000		
ACCRUAL	DR/151-00600 LOC 41000		
	CR/234-00704		
BURN	DR/501-00003		
	CR/151-00600 LOC 41000		
TRANSFER	DR 15100600 LOC 41000 (CRIST)	\$ -	\$ -
	CR 15100600 LOC 43004 (SMITH) 46110 (CENT AL)		

CONFIDENTIAL

PBC

SOURCE

44-4

4122

A B C D E  
CENTRAL AL

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
May-21	BEGINNING BALANCE	866,163	\$ 3,526,277.93	\$ 4.07115
	PRIOR MONTH ACCRUAL REVERSAL	(496,797)	\$ (2,632,719.09)	
	FUEL RETENTION	(15,937)		
	TRANSFER FROM CENT AL TO CRIST			
	TRANSFER FROM CENT AL TO SMITH			
	ACCRUALS			
	CURRENT MONTH EXPENSE (PURCHASES)	1,427,769	\$	
	CURRENT MONTH TRANSPORTATION		\$	
	CURRENT MONTH RESERVATION		\$	
	CURRENT MONTH IMBALANCE	74,742	\$	
	PRIOR MONTH IMBALANCE		\$	
	PRIOR MONTH EXPENSE (PURCHASES)		\$	
	PRIOR MONTH TRANSPORTATION		\$	
	PURCHASES (RESALES)			
	TRANSPORTATION (RESALES)			
	PRIOR MONTH TRANSPORTATION (RESALES)			
	PRIOR MONTH PURCHASES			
	TOTAL ACCRUAL	1,502,511	\$	
	TOTAL INVENTORY	1,486,574	\$	
	TOTAL SALE OF GAS	-	\$	
	TOTAL SALE OF GAS to FP&L/Storage Withdrawal	-	\$	
	MEASUREMENT SERVICES	2,352,737	9,195,900.20	\$ 3.90860
	TOTAL AVAILABLE			
	BURN EXPENSE	(1,257,042)	\$ (4,913,270.28)	\$ 3.90860
	ENDING BALANCE	1,095,695	\$ 4,282,629.92	\$ 3.90860

CENTRAL AL RESALE OF GAS

	MMBTU	\$
RE-SALE (REVENUE)		
EXPENSE (PURCHASE)		
INVENTORY		
(GAIN)/LOSS		

CENTRAL AL JV'S FUE-FGA560

REVERSAL	DR/234-00704	\$ 2,632,719.09	\$ 2,632,719.09
	CR/151-00600 LOC 46110		
ACCRUAL	DR/151-00600 LOC 46110		
	CR/234-00704		
BURN	DR/547-00003	\$ 4,913,270.28	\$ 4,913,270.28
	CR/151-00600 LOC 46110		
RESALE	DR/146-00704	\$ -	\$ -
	DR/456-00946 (LOSS)	\$ -	\$ -
	CR/456-00946 (GAIN)	\$ -	\$ -
	CR/151-00600 LOC 46110	\$ -	\$ -

CONFIDENTIAL

SOURCE PBC

44-4.1

*MP 4/22*

**A B C D E**  
SMITH

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
May-21	<b>BEGINNING BALANCE</b>	458,787	1,221,917.38	\$ 2.66337
	PRIOR MONTH ACCRUAL REVERSAL			
	FUEL RETENTION	(375)		
	TRANSFER FROM SMITH TO CRIST/CENT AL TO SMITH		\$ -	
	TRANSFER FROM CENT AL TO SMITH		\$ -	
	<b>ACCRUALS</b>			
	CURRENT MONTH EXPENSE (PURCHASES)	25,000	\$	
	CURRENT MONTH TRANSPORTATION		\$	
	CURRENT MONTH RESERVATION		\$	
	CURRENT MONTH IMBALANCE			
	PRIOR MONTH IMBALANCE			
	PRIOR MONTH EXPENSE (PURCHASES)			
	PRIOR MONTH TRANSPORTATION			
	<b>PURCHASES (RESALES)</b>			
	TRANSPORTATION (RESALES)			
	PRIOR MONTH TRANSPORTATION (RESALES)			
	PRIOR MONTH PURCHASES			
	<b>TOTAL ACCRUAL</b>	25,000	\$	
	<b>TOTAL INVENTORY</b>	24,625	\$	
	<b>TOTAL SALE OF GAS to FP&amp;L/Storage Withdrawal</b>		\$	
	<b>MEASUREMENT SERVICES</b>			
	<b>TOTAL AVAILABLE</b>	483,412	3,393,234.33	\$ 7.01934
	<b>BURN EXPENSE</b>		\$ -	#DIV/0!
	<b>ENDING BALANCE</b>	483,412	\$ 3,393,234.33	\$ 7.01934

*442*

SMITH RESALE OF GAS

	MMBTU	\$
RE-SALE (REVENUE)		
EXPENSE (PURCHASE)		\$ -
INVENTORY		
(GAIN)/LOSS		\$ -

SMITH JV'S FUE-FGA520

REVERSAL	DR/234-00704	\$ -	\$ -
	CR/151-00600 LOC 43004		
ACCRUAL	DR/151-00600 LOC 43004		
	CR/234-00704		
BURN	DR/547-00003	\$ -	\$ -
	CR/151-00600 LOC 43004		\$ -
RESALE	DR/146-00704	\$ -	\$ -
	DR/456-00946 (LOSS)	\$ -	\$ -
	CR/456-00946 (GAIN)		\$ -
	CR/151-00600 LOC 43004		\$ -

CONFIDENTIAL



*44-42*

Up 4/22



Remittance Address: GULF SOUTH PIPELINE COMPANY, LLC  
PO BOX 730000  
DALLAS, TX 75373  
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
Account Number: 11447

Invoice Detail - May 2021  
FINAL  
Invoice Date: 06/09/2021  
Invoice Identifier: 2105673

TOS: FTS  
Service Requester Contract: 52143

A B C D E F G H I J K L M N O P Q R

Line No.	Req Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / TR#	Area	Reg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Hom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	---------	-----------------	---------------	------------	-------------	------------	------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND

DEMAND CHARGES - DAILY

18 R 023814  
D 024511



NA SYSTEM 19 05/01/2021 - 05/31/2021  
NA SYSTEM 01 05/01/2021 - 05/31/2021

Total Receipts  
Total Deliveries  
Total Current Month DEMA  
Total DEMAND CHARGES - DAILY  
Total DEMAND  
Total charges for Contract 52143

0	0	0	\$0.00000	\$0.00
0	0	0		
0	0	0		
0	0	0		

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at (713) 479-8051

CONFIDENTIAL

SOURCE



44-4.4

*McGraw*



Resilience Address: GULF SOUTH PIPELINE COMPANY, LLC  
 PO BOX 730000  
 DALLAS, TX 75373  
 USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
 Account Number: 11447

Invoice Detail - May 2021  
 FINAL  
 Invoice Date: 06/09/2021  
 Invoice Identifier: 2105673

ABC D E F G H I J K L M N O P Q R

TOS: EFT Service Requester Contract 49811

Line No.	Req / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

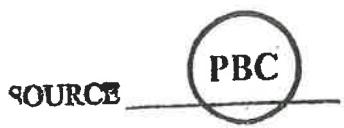
DEMAND

DEMAND CHARGES - DAILY

1	R	023039							NA SYSTEM 17			0	0	0		\$0.00000	\$0.00
	D	002425							NA SYSTEM 02			0	0	0			
2	R	023039							NA SYSTEM 17			0	0	0		\$0.00000	\$0.00
	D	002425							NA SYSTEM 02			0	0	0		\$0.00000	\$0.00
3	R	023039							NA SYSTEM 17			0	0	0		\$0.00000	\$0.00
	D	002534							NA SYSTEM 02			0	0	0		\$0.00000	\$0.00
4	R	023039							NA SYSTEM 17			0	0	0		\$0.00000	\$0.00
	D	002534							NA SYSTEM 02			0	0	0		\$0.00000	\$0.00
												Total Receipts	0	0	0		
												Total Deliveries	0	0	0		
												Total Current Month DEMA					
												Total DEMAND CHARGES - DAILY					
												Total DEMAND					

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at (713) 479-8051

**CONFIDENTIAL**



44-4.5

McGill



# FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

**G**  
**F**  
**E**  
Invoice  
FINAL

<b>Billable Party:</b>	075463174 Southern Company Services, Inc. STEPHANIE FLEMMING P.O. Box 2641  Birmingham AL 35202	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT P.O. BOX 204032  Dallas, TX 75320-4032 006924518	<b>Simt D/T:</b>	6/31/2021 12:00:00AM
<b>Svc Req Name:</b>	Southern Company Services, Inc.	<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	[REDACTED]
<b>Svc Req:</b>	075463174	<b>Payee:</b>		<b>Payee's Bank ACH Number:</b>	[REDACTED]
<b>Svc Req K:</b>	005997	<b>Invoice Date:</b>	6/1/2021 12:00:00AM	<b>Payee's Bank Wire Number:</b>	[REDACTED]
<b>Svc CD:</b>	FTS-2	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank:</b>	[REDACTED]
		<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT KIMBERLY CARTER
		<b>Prev Inv ID:</b>		<b>Contact Name:</b>	
		<b>Begin Transaction Date:</b>	May 01, 2021	<b>Contact Phone:</b>	713-889-2069
		<b>End Transaction Date:</b>	May 31, 2021	<b>Invoice Total Amount:</b>	[REDACTED]
				<b>Invoice Identifier:</b>	000386426
				<b>Account Number:</b>	1000005525
				<b>Net Due Date:</b>	06/11/2021

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec DRN	Rec Loc	Rec Zn	Location Name	Del DRN	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Dis	Net	Qty	Amt Due	Seg Tran Date	End Tran Date	
1	0				0						RD1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		1-31	
2	0			Reservation/Demand D1	0						RC2	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		1-31	
3	0			Temporary Relinquishment Credit - Award # 62480 At LOC 71288	0						RC2	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		1-31	
4	0			Temporary Relinquishment Credit - Award # 62480 At LOC 78178	0							[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			
5																				

Invoice Sub-Total Amount: 0 [REDACTED]

Invoice Total Amount: 0 [REDACTED]

SAF 6/10/21

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.

## CONFIDENTIAL



SOURCE

44-4.6



**BAY GAS STORAGE**  
10375 Richmond Ave.  
Suite 1900  
Houston, TX 77042

Southern Company  
Attn: Stephanie Flemming  
600 North 18th Street, 5S-8816  
Birmingham, AL 35203

*SP*  
*4/12*

Date: 06/10/2021  
For: May/2021  
Invoice No: SOCO-8953

Due Date: 10 days from date of invoice

Customer Southern Company

**Southern Company**

**B**

**Inv ID SOCO-8953 May 2021**

**C**

**Invoice Summary**

**Svc Req K**

**Svc Cd**

**Invoice Amount**

SOU18001FS

FS

[REDACTED]

**Summary Total**

Supporting Document Indicator: Invoice

CMB 6-21-21

**Payment Instructions:**

Payment Method: Wire/ACH Transfer  
Please Remit To:  
Wells Fargo Bank, NA

[REDACTED]

For questions concerning this invoice  
please contact: Marisela Aguilar  
Phone: (281) 374-3054  
Fax: (281) 374-3088  
marisela.aguilar@enstorinc.com

FFC Account Name: Enstor Mercury Revenue Account  
Attn Lance Yeagle

Payment Method: Check Payment  
Gas Accounting  
10375 Richmond Ave., Suite 1900  
Houston, TX 77042

**CONFIDENTIAL**



SOURCE

A	B	C	D	E	F	G	H	I	J	K
79	05/25/21	280354	07	D			\$ 0.00000000	\$ 0.00		
80	05/26/21	279651	06	D			\$ 0.00000000	\$ 0.00		
81	05/26/21	279682	07	D			\$ 0.00000000	\$ 0.00		
82	05/26/21	280700	07	D			\$ 0.00000000	\$ 0.00		
83	05/27/21	279652	06	D			\$ 0.00000000	\$ 0.00		
84	05/27/21	279683	07	D			\$ 0.00000000	\$ 0.00		
85	05/27/21	280743	07	D			\$ 0.00000000	\$ 0.00		
86	05/28/21	279653	06	D			\$ 0.00000000	\$ 0.00		
87	05/28/21	279684	07	D			\$ 0.00000000	\$ 0.00		
88	05/29/21	279654	06	D			\$ 0.00000000	\$ 0.00		
89	05/29/21	279685	07	D			\$ 0.00000000	\$ 0.00		
90	05/30/21	279655	06	D			\$ 0.00000000	\$ 0.00		
91	05/30/21	279686	07	D			\$ 0.00000000	\$ 0.00		
92	05/31/21	279656	06	D			\$ 0.00000000	\$ 0.00		
93	05/31/21	279687	07	D			\$ 0.00000000	\$ 0.00		
94	05/31/21	281423	06	D			\$ 0.00000000	\$ 0.00		
<b>Totals</b>									\$ 0.00	\$

4/12

**Transaction Type Codes**

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage Withdrawal	76 Hub To Storage			

**Storage Activity Summary**

1	Beginning Balance	
2	Injections	
3	Fuel Loss on Injections	
4	Withdrawals	0
5	Fuel Loss on Withdrawals	0
6	Inventory Adjustments	none
7	Dome Swaps	
8	Ending Balance	

**Svc Req K Totals**

Line No	Item	Quantity	Unit Price	Amt Due
9 1	Monthly Storage Rate Fee	0	0	\$ 0.00
10 2	Injection Deliverability Rate			
11 3	Total Transaction Rate Fee			\$ 0.00
12 4	Total Transportation Rate Fee			
13	<b>Invoice Total Amount</b>			

**CONFIDENTIAL**



SOURCE

44-4.8

*M/4/21*



Remittance Address: GULF SOUTH PIPELINE COMPANY, LLC  
 PO BOX 730000  
 DALLAS, TX 75373  
 USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
 Account Number: 11447

Invoice Detail - May 2021  
 FINAL  
 Invoice Date: 06/09/2021  
 Invoice Identifier: 2105673

TOS: FSS-P  
 Service Requester Contract: 5877

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran	End Tran	Dates	Adj Type	Fuel %	Fuel DTH	Sched Non. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R		

DEMAND

DEMAND CHARGES

46									05/01/2021	05/01/2021			0.00%	0	0	0				
47									05/01/2021	05/01/2021			0.00%	0	0	0				
48	R								05/01/2021	05/31/2021				0	0	0				
49									05/01/2021	05/31/2021			0.00%	0	0	0				
50	R								05/01/2021	05/31/2021				0	0	0		\$0.00000	\$0.00	
													Total Receipts		0	0	0			
													Total Deliveries		0	0	0		0	
													Total Current Month DEM							

DEMAND CHARGES

51	R								02/01/2021	02/28/2021	REV			0	0	0			
52	R								02/01/2021	02/28/2021	RES			0	0	0			

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at (713) 478-8051

**CONFIDENTIAL**

SOURCE 

44-4.9

*Handwritten signature*



Remittance Address: GULF SOUTH PIPELINE COMPANY, LLC  
PO BOX 730000  
DALLAS, TX 75373  
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
Account Number: 11447

Invoice Detail - May 2021  
FINAL  
Invoice Date: 06/09/2021  
Invoice Identifier: 2105673

TOS: FTS-P  
Service Requester Contract: 5879

A B C D E F G H I J K L M N O P Q R

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Reg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Hom. DTH	Billed HCF @14.73	Billed DYH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND

DEMAND CHARGES - DAILY

94	D								05/01/2021 - 05/31/2021			0	0				
95	D								05/01/2021 - 05/31/2021			0	0				
										Total Receipts	0	0	0				
										Total Deliveries	0	0	0				
										Total Current Month DEMA							
										Total DEMAND CHARGES - DAILY							
										Total DEMAND							

TRANSPORTATION

TRANSPORTATION CHARGES

96	R	023033							SYSTEM 21	05/28/2021 - 05/31/2021		0					
	D	050201							SYSTEM 22	05/29/2021 - 05/31/2021		0					
97	R	050202							SYSTEM 22	05/03/2021 - 05/03/2021		0					
	D	023032							SYSTEM 21	05/03/2021 - 05/03/2021		0					

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at (713) 479-8051

**CONFIDENTIAL**



SOURCE

44-4.10

Leaf River Energy Center LLC  
2500 City West Blvd., Suite 1050  
Houston, TX 77042  
(281) 605-2640

Southern Company Services, Inc.  
600 North 18th Street, Bin 14N-8164  
Birmingham, AL 35203  
Attention - Accounts Payable

*MP 5/17*

Date: 06/01/2021

For: May/2021

Invoice No: SCS-9114

Due Date: 15 days from date of invoice

Customer Southern Company Services Inc.

Southern Company Services Inc.

Inv ID SCS-9114 May 2021

*n*  
Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
SCS00062S	FS	[REDACTED]
SCS00115H	IS	\$ 0.00
SCS00116S	IS	\$ 0.00
SCS03085S	FS	[REDACTED]
<b>Summary Total</b>		

Supporting Document Indicator: Invoice

Payment Instructions: Wire  
Account Name: Leaf River Energy Center LLC  
Bank: BNC Bank  
[REDACTED]

*SAF 6/14/21*  
For questions concerning this invoice  
please contact: Chief Commercial Officer

CONFIDENTIAL

SOURCE



A	B	C	D	E	F	G	H	I	J	K
23	05/19/21	262361	06	D			\$ 0.00000000	\$ 0.00		
24	05/20/21	262371	06	D			\$ 0.00000000	\$ 0.00		
25	05/21/21	262385	06	D			\$ 0.00000000	\$ 0.00		
26	05/22/21	262512	06	D			\$ 0.00000000	\$ 0.00		
27	05/23/21	262513	06	D			\$ 0.00000000	\$ 0.00		
28	05/24/21	262514	06	D			\$ 0.00000000	\$ 0.00		
29	05/25/21	262548	06	D			\$ 0.00000000	\$ 0.00		
30	05/26/21	263247	06	D			\$ 0.00000000	\$ 0.00		
31	05/27/21	263840	06	D			\$ 0.00000000	\$ 0.00		
32	05/31/21	266837	06	D			\$ 0.00000000	\$ 0.00		
<b>Totals</b>									\$ 0.00	\$

*M/12*

**Transaction Type Codes**

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			

**Storage Activity Summary**

1 Beginning Balance	
2 Injections	
3 Fuel Loss on Injections	
4 Withdrawals	0
5 Fuel Loss on Withdrawals	0
6 Inventory Adjustments	none
7 Dome Swaps	
8 Ending Balance	

**Svc Req K Totals**

Line No	Item	Quantity	Unit Price	Amt Due
9 1	Monthly Storage Rate Fee	6,000,000	0.19	
10 2	Total Injection Charge Fee			\$ 0.00
11 3	Total Unit Charge Fee			
12 Invoice Total Amount				

**CONFIDENTIAL**



**SOURCE**

*44-4.12*

4/12



### Williams Gas Pipeline - Transco Invoice Detail Statement - Final

ONE

**Invoice Identifier:** 228250  
**Accounting Period:** May, 2021  
**Service Requester Contract Number:** 9137423  
**Billable Party (Prop)/(Duns):** 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
**Service Requester (Prop)/(Duns):** 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
**Invoice Date:** 06/01/2021  
**Net Due Date:** 06/10/2021  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com  
**GAS ACCT DEPT- S. Flemming**  
**600 North 18th Street, 5S-8816**  
**Birmingham, AL 35203**  
**sflemmin@southernco.com**

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name; Zone/OIA:	Delivery Location: Name; Zone/OIA:	Package ID Route	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
7.00001	42579 38511 (Price Tier: 1)	1000105	1005810				05/01/2021 05/31/2021			
			M7381							
		4/1	4/2							
<b>Contract Total Amount:</b>										

E F G H I J K

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SOURCE

44-4.13

Gulf Power Company  
Gas JVs - Gas Accrual

*Handwritten signature and date: 4/12*

SCS BILL	\$	19,022,571.33
COST BREAKDOWN	\$	19,022,571.33
DIFFERENCE	\$	.

**A B C D E**  
CRIST

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Nov-21	BEGINNING BALANCE			\$
	PRIOR MONTH ACCRUAL REVERSAL			
	FUEL RETENTION			
	TRANSFER FROM SMITH/CENT AL TO CRIST			
	<b>ACCRUALS</b>			
	CURRENT MONTH EXPENSE (PURCHASES)			
	CURRENT MONTH TRANSPORTATION			
	CURRENT MONTH RESERVATION		\$ 131,625.00	
	CURRENT MONTH IMBALANCE			
	PRIOR MONTH IMBALANCE			
	PRIOR MONTH EXPENSE (PURCHASES)			
	PRIOR MONTH TRANSPORTATION			
	PURCHASES (RESALES)	-	\$ -	
	TRANSPORTATION (RESALES)	-	\$ -	
	PRIOR MONTH TRANSPORTATION (RESALES)	-	\$ -	
	TOTAL ACCRUAL	-	\$	
	TOTAL INVENTORY	-	\$	
	TOTAL SALE		\$	
	MEASUREMENT SERVICES		\$	
	TOTAL AVAILABLE	-	\$	#DIV/0!
	BURN EXPENSE		\$	#DIV/0!
	ENDING BALANCE	-	\$	\$

CRIST JV'S FUE-FGAS10

REVERSAL	DR/234-00704	\$ -	\$ -
	CR/151-00600 LOC 41000		
ACCRUAL	DR/151-00600 LOC 41000		
	CR/234-00704		
BURN	DR/501-00003		
	CR/151-00600 LOC 41000		
TRANSFER	DR 15100600 LOC 41000 (CRIST)	\$ -	\$ -
	CR 15100600 LOC 43004 (SMITH) 46110 (CENT AL)		

CONFIDENTIAL

SOURCE **PBC**



1/4/22

A B C D E  
CENTRAL AL

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Nov-21	BEGINNING BALANCE	1,045,663	\$ 6,181,521.73	\$ 5.91158
	PRIOR MONTH ACCRUAL REVERSAL	(1,601,926)	\$ (10,027,547.23)	
	FUEL RETENTION	(37,305)		
	TRANSFER FROM CENT AL TO CRIST			
	TRANSFER FROM CENT AL TO SMITH			
	ACCRUALS			
	CURRENT MONTH EXPENSE (PURCHASES)	3,351,715	\$	
	CURRENT MONTH TRANSPORTATION		\$	
	CURRENT MONTH RESERVATION		\$	
	CURRENT MONTH IMBALANCE	(74)	\$	
	PRIOR MONTH IMBALANCE		\$	
	PRIOR MONTH EXPENSE (PURCHASES)		\$	
	PRIOR MONTH TRANSPORTATION		\$	
	PURCHASES (RESALES)		\$	
	TRANSPORTATION (RESALES)		\$	
	PRIOR MONTH TRANSPORTATION (RESALES)		\$	
	PRIOR MONTH PURCHASES		\$	
	TOTAL ACCRUAL	3,351,641	\$	
	TOTAL INVENTORY	3,314,336	\$	
	TOTAL SALE OF GAS		\$	
	TOTAL SALE OF GAS to FP&L/Storage Withdrawal		\$	
	MEASUREMENT SERVICES	4,359,999	24,338,268.42	\$ 5.58217
	TOTAL AVAILABLE			
	BURN EXPENSE	(3,390,045)	\$ (18,923,817.45)	\$ 5.58217
	ENDING BALANCE	969,954	\$ 5,414,450.97	\$ 5.58217

CENTRAL AL RESALE OF GAS		MMBTU	\$
RE-SALE (REVENUE)			
EXPENSE (PURCHASE)		-	\$ (45.36)
INVENTORY			\$ -
(GAIN)/LOSS		-	\$ (45.36)

CENTRAL AL JV'S FUE-FGA560			
REVERSAL	DR/234-00704	\$ 10,027,547.23	\$ 10,027,547.23
	CR/151-00600 LOC 46110		
ACCRUAL	DR/151-00600 LOC 46110		
	CR/234-00704		
BURN	DR/547-00003	\$ 18,923,817.45	\$ 18,923,817.45
	CR/151-00600 LOC 46110		
RESALE	DR/146-00704	\$ -	\$ -
	DR/456-00946 (LOSS)	\$ -	\$ -
	CR/456-00946 (GAIN)	\$ -	\$ -
	CR/151-00600 LOC 46110		

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SOURCE

11/4/22

SMITH				
DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Nov-21	BEGINNING BALANCE	423,412	1,241,523.07	2.67909
	PRIOR MONTH ACCRUAL REVERSAL			
	FUEL RETENTION		\$ -	
	TRANSFER FROM SMITH TO CENTRAL TO SMITH		\$ -	
	TRANSFER FROM CENTRAL TO SMITH		\$ -	
	<b>ACCRUALS</b>			
	CURRENT MONTH EXPENSE (PURCHASES)			
	CURRENT MONTH TRANSPORTATION		\$ -	
	CURRENT MONTH RESERVATION			
	CURRENT MONTH IMBALANCE			
	PRIOR MONTH IMBALANCE			
	PRIOR MONTH EXPENSE (PURCHASES)		\$ -	
	PRIOR MONTH TRANSPORTATION			
	<b>PURCHASES (RESALES)</b>			
	TRANSPORTATION (RESALES)			
	PRIOR MONTH TRANSPORTATION (RESALES)			
	PRIOR MONTH PURCHASES			
	TOTAL ACCRUAL			
	TOTAL INVENTORY		\$ -	
	TOTAL SALE OF GAS to FF&L/Storage Withdrawal			
	MEASUREMENT SERVICES	423,412	1,976,169.07	4.66725
	TOTAL AVAILABLE			
	BURN EXPENSE		\$ -	#DIV/0!
	ENDING BALANCE	423,412	1,976,169.07	4.66725

CONFIDENTIAL

SMITH RESALE OF GAS		
	MMBTU	\$
RE-SALE (REVENUE)		
EXPENSE (PURCHASE)		\$ -
INVENTORY		
(GAIN)/LOSS		\$ -

SMITH JV'S FUE-FGAS20			
		MMBTU	\$
REVERSAL DR/234-00704			\$ -
CR/151-00600 LOC 43004			\$ -
ACCRUAL DR/151-00600 LOC 43004			\$ -
CR/234-00704			\$ -
BURN DR/547-00003			\$ -
CR/151-00600 LOC 43004			\$ -
RESALE DR/146-00704			\$ -
DR/456-00946 (LOSS)			\$ -
CR/456-00946 (GAIN)			\$ -
CR/151-00600 LOC 43004			\$ -

1/12/22



Remittance Address: GULF SOUTH PIPELINE COMPANY, LLC  
PO BOX 730000  
DALLAS, TX 75373  
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
Account Number: 11447

Invoice Detail - November 2021  
FINAL  
Invoice Date: 12/09/2021  
Invoice Identifier: 2165214

Line No.	Rec/ Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R

TOS: FTS  
Service Requester Contract: 52143

DEMAND

DEMAND CHARGES - DAILY

15 R 023614  
D 024511

NA SYSTEM 19 11/01/2021 - 11/30/2021  
NA SYSTEM 01 11/01/2021 - 11/30/2021

0	0	0
0	0	0
0	0	0
0	0	0

Total Receipts  
Total Deliveries  
Total Current Month DEMA  
Total DEMAND CHARGES - DAILY  
Total DEMAND  
Total charges for Contract 52143

**CONFIDENTIAL**

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at (713) 479-8051



11/4/22



Remittance Address: GULF SOUTH PIPELINE COMPANY, LLC  
 PO BOX 730000  
 DALLAS, TX 75373  
 USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
 Account Number: 11447

Invoice Detail - November 2021  
 FINAL  
 Invoice Date: 12/09/2021  
 Invoice Identifier: 2165214

Line No.	Req / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

TOS: EFT  
 Service Requester Contact: 49811

DEMAND

DEMAND CHARGES - DAILY

1	R	023039							11/01/2021 - 11/30/2021			0	0	0		\$0.00000	\$0.00
	D	002425							11/01/2021 - 11/30/2021			0	0	0		\$0.00000	\$0.00
2	R	023039							11/01/2021 - 11/30/2021			0	0	0		\$0.00000	\$0.00
	D	002425							11/01/2021 - 11/30/2021			0	0	0		\$0.00000	\$0.00
3	R	023039							11/01/2021 - 11/30/2021			0	0	0		\$0.00000	\$0.00
	D	002634							11/01/2021 - 11/30/2021			0	0	0		\$0.00000	\$0.00
4	R	023039							11/01/2021 - 11/30/2021			0	0	0		\$0.00000	\$0.00
	D	002634							11/01/2021 - 11/30/2021			0	0	0		\$0.00000	\$0.00
												Total Receipts	0	0	0		
												Total Deliveries	0	0	0		
												Total Current Month DEMA					
												Total DEMAND CHARGES - DAILY					
												Total DEMAND					

**CONFIDENTIAL**

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at (713) 478-8051



M/P 4/22

# FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice Final

**Stmnt D/T:** 12/1/2021 12:00:00 AM  
**Remit Party:** 008924518  
**Payee:** 008924518  
**Billable Party:** 075463174  
**Remit Addr:** FLORIDA GAS TRANSMISSION CO LLC  
**Payee's Bank Account Number:** [REDACTED]  
 Southern Company Services, Inc.  
 P.O. BOX 204032  
 Dallas, TX 75320-4032  
**Payee's Bank ACH Number:** [REDACTED]  
**Payee's Bank Wire Number:** [REDACTED]  
**Payee's Bank:** Wells Fargo Bank  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO LLC  
 DISBURSEMENT  
**Contact Name:** KIMBERLY CARTER  
**Contact Phone:** (713) 989-2089

**Birmingham, AL 35202**  
**Svc Req Name:** Southern Company Services, Inc.  
**Svc Req:** 075463174  
**Svc Req K:** 6997  
**Svc Code:** FTS-2  
**Invoice Date:** 12/1/2021  
**Sup Doc Ind:** Contract MDTQ  
**Charge Indicator:** Contract MDTQ  
**Prev Inv ID:**  
**Invoice Total Amount:** [REDACTED]  
**Invoice Identifier:** [REDACTED]  
**Account Number:** [REDACTED]  
**Net Due Date:** 12/10/2021


**Begin Transaction Date:** 11/1/2021  
**End Transaction Date:** 11/30/2021  
 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
1	[REDACTED]	[REDACTED]					RD1	[REDACTED]		[REDACTED]		[REDACTED]	1-30	
2	71268 - Destin PA	[REDACTED]	Zone 3				RC2	[REDACTED]		\$0.0000	[REDACTED]	\$0.00	1-30	
3	[REDACTED]	ORD - M/No Bm/EQT Capacity	Zone 3				RC2	[REDACTED]		\$0.0000	[REDACTED]	\$0.00	1-30	
<b>Invoice Total Amount:</b>												0	[REDACTED]	

SAF 12/9/21

## CONFIDENTIAL

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be emailed to your Gas Logistics Representative.

SOURCE 

44-5.5

**BAY GAS STORAGE**  
10375 Richmond Ave.  
Suite 1900  
Houston, TX 77042

Southern Company  
Attn: Stephanie Flemming  
600 North 18th Street, 5S-8816  
Birmingham, AL 35203

*MA*

Date: 12/10/2021  
For: November/2021  
Invoice No: SOCO-9441  
Due Date: 10 days from date of invoice

Customer Southern Company

**Southern Company**

**Inv ID SOCO-9441    November 2021**

**Invoice Summary**

**B**

**C**

Svc Req K	Svc Cd	Invoice Amount
SOU18001FS	FS	[REDACTED]
<b>Summary Total</b>		

Supporting Document Indicator: Invoice

CMB 12-13-21

Payment Instructions:

Payment Method: Wire/ACH Transfer  
Please Remit To:

Wells Fargo Bank, NA  
[REDACTED]

Acct Name: Corporate Trust Clearing Account  
[REDACTED] me: Enstor Mercury Revenue Account  
Attn Lance Yeagle

For questions concerning this invoice  
please contact: Marisela Aguilar  
Phone: (281) 374-3054  
Fax: (281) 374-3088  
marisela.aguilar@enstorinc.com

Payment Method: Check Payment  
Gas Accounting  
10375 Richmond Ave., Suite 1900  
Houston, TX 77042

**CONFIDENTIAL**

SOURCE



MB  
9/22

**Inventory Summary.**

Customer	Contract	Beginning Inventory	Injections	Injection Fuel	Withdrawals	Withdrawal Fuel	Inv Adj & Dome Swap	Ending Inventory
Southern Company	SOU18001FS	3,366,652	322,430	4,838	205,761	0	0	3,478,483
<b>Totals</b>		<b>3,366,652</b>	<b>322,430</b>	<b>4,838</b>	<b>205,761</b>	<b>0</b>	<b>0</b>	<b>3,478,483</b>

Bay Gas Storage Co Ltd

Inv ID SOCO-9441

November 2021

Customer: Southern Company

Svc Req K: SOU18001FS

Contract Units: Dth

Svc Req K Effective Date: 04/01/2018

Svc Req K Termination Date: 09/30/2022

A	B	C	D	E
Quantities by Location	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
Rec/Del Loc				
AEC	XXPDXXXX	0	0	0
BayGas Hub	PRPDXXXX	0	0	0
Clarke Mobile Gas MS	XXPDXXXX			
FGT	PRPDXXXX			
GSPLAXIS	PRPDXXXX	0	0	0
GSPLWHISTLER	PRPDXXXX	0	0	0
Hatters Pond	PRXXXXXX	0	0	0
MGSWHISTLER	XXPDXXXX	0	0	0
MobileGasSalco	PRPDXXXX	0	0	0
MS Hub	PRPDXXXX	0	0	0
OLIN	XXPDXXXX			
SCS Balancing	PRPDXXXX			
SocoPlantBarry	XXPDXXXX	0	0	0
TateandLyle	PRPDXXXX	0	0	0
Tencil Fiber	XXPDXXXX	0	0	0
ThyssenKrupp Stainless	PRPDXXXX	0	0	0
ThyssenKrupp Steel	PRPDXXXX			
TRANSCO	PRPDXXXX			
BayGasHub	PRPDXXXX	0	0	0

**CONFIDENTIAL**

**Transactional Detail**

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Transaction Rate)	Amt Due	Unit Price (Transportation Rate)	Amt Due	Total
1	11/01/21	281841	06	D				\$ 0.00000000	\$ 0.00	
2	11/01/21	282055	07	D				\$ 0.00000000	\$ 0.00	
3	11/02/21	281842	06	D				\$ 0.00000000	\$ 0.00	
4	11/02/21	282056	07	D				\$ 0.00000000	\$ 0.00	
5	11/03/21	281843	06	D				\$ 0.00000000	\$ 0.00	
6	11/03/21	282057	07	D				\$ 0.00000000	\$ 0.00	
7	11/03/21	291032	06	D				\$ 0.00000000	\$ 0.00	
8	11/04/21	281844	06	D				\$ 0.00000000	\$ 0.00	
9	11/04/21	282058	07	D				\$ 0.00000000	\$ 0.00	
10	11/05/21	281845	06	D				\$ 0.00000000	\$ 0.00	
11	11/05/21	282059	07	D				\$ 0.00000000	\$ 0.00	
12	11/06/21	281846	06	D				\$ 0.00000000	\$ 0.00	
13	11/06/21	282060	07	D				\$ 0.00000000	\$ 0.00	
14	11/07/21	281847	06	D				\$ 0.00000000	\$ 0.00	
15	11/07/21	282061	07	D				\$ 0.00000000	\$ 0.00	
16	11/08/21	281848	06	D				\$ 0.00000000	\$ 0.00	
17	11/08/21	282062	07	D				\$ 0.00000000	\$ 0.00	
18	11/09/21	281849	06	D				\$ 0.00000000	\$ 0.00	

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*MP 4/12*

19	11/09/21	282063	07	D				\$ 0.00000000	\$ 0.00	
20	11/10/21	281850	06	D				\$ 0.00000000	\$ 0.00	
21	11/10/21	282064	07	D				\$ 0.00000000	\$ 0.00	
22	11/11/21	281851	06	D				\$ 0.00000000	\$ 0.00	
23	11/11/21	282065	07	D				\$ 0.00000000	\$ 0.00	
24	11/12/21	281852	06	D				\$ 0.00000000	\$ 0.00	
25	11/12/21	282066	07	D				\$ 0.00000000	\$ 0.00	
26	11/13/21	281853	06	D				\$ 0.00000000	\$ 0.00	
27	11/13/21	282067	07	D				\$ 0.00000000	\$ 0.00	
28	11/14/21	281854	06	D				\$ 0.00000000	\$ 0.00	
29	11/14/21	282068	07	D				\$ 0.00000000	\$ 0.00	
30	11/14/21	291185	07	D				\$ 0.00000000	\$ 0.00	
31	11/15/21	281855	06	D				\$ 0.00000000	\$ 0.00	
32	11/15/21	282069	07	D				\$ 0.00000000	\$ 0.00	
33	11/16/21	281856	06	D				\$ 0.00000000	\$ 0.00	
34	11/16/21	282070	07	D				\$ 0.00000000	\$ 0.00	
35	11/16/21	291217	06	D				\$ 0.00000000	\$ 0.00	
36	11/17/21	281857	06	D				\$ 0.00000000	\$ 0.00	
37	11/17/21	282071	07	D				\$ 0.00000000	\$ 0.00	
38	11/17/21	291206	06	D				\$ 0.00000000	\$ 0.00	
39	11/18/21	281858	06	D				\$ 0.00000000	\$ 0.00	
40	11/18/21	282072	07	D				\$ 0.00000000	\$ 0.00	
41	11/18/21	291230	06	D				\$ 0.00000000	\$ 0.00	
42	11/18/21	291231	06	D				\$ 0.00000000	\$ 0.00	
43	11/19/21	281859	06	D				\$ 0.00000000	\$ 0.00	
44	11/19/21	282073	07	D				\$ 0.00000000	\$ 0.00	
45	11/19/21	291240	06	D				\$ 0.00000000	\$ 0.00	
46	11/19/21	291244	07	D				\$ 0.00000000	\$ 0.00	
47	11/20/21	281860	06	D				\$ 0.00000000	\$ 0.00	
48	11/20/21	282074	07	D				\$ 0.00000000	\$ 0.00	
49	11/21/21	281861	06	D				\$ 0.00000000	\$ 0.00	
50	11/21/21	282075	07	D				\$ 0.00000000	\$ 0.00	
51	11/22/21	281862	06	D				\$ 0.00000000	\$ 0.00	
52	11/22/21	282076	07	D				\$ 0.00000000	\$ 0.00	
53	11/22/21	291268	07	D				\$ 0.00000000	\$ 0.00	
54	11/23/21	281863	06	D				\$ 0.00000000	\$ 0.00	
55	11/23/21	282077	07	D				\$ 0.00000000	\$ 0.00	
56	11/24/21	281864	06	D				\$ 0.00000000	\$ 0.00	
57	11/24/21	282078	07	D				\$ 0.00000000	\$ 0.00	
58	11/25/21	281865	06	D				\$ 0.00000000	\$ 0.00	
59	11/25/21	282079	07	D				\$ 0.00000000	\$ 0.00	
60	11/26/21	281866	06	D				\$ 0.00000000	\$ 0.00	
61	11/26/21	282080	07	D				\$ 0.00000000	\$ 0.00	
62	11/27/21	281867	06	D				\$ 0.00000000	\$ 0.00	
63	11/27/21	282081	07	D				\$ 0.00000000	\$ 0.00	
64	11/28/21	281868	06	D				\$ 0.00000000	\$ 0.00	
65	11/28/21	282082	07	D				\$ 0.00000000	\$ 0.00	
66	11/29/21	281869	06	D				\$ 0.00000000	\$ 0.00	
67	11/29/21	282083	07	D				\$ 0.00000000	\$ 0.00	
68	11/29/21	291328	07	D				\$ 0.00000000	\$ 0.00	
69	11/30/21	281870	06	D				\$ 0.00000000	\$ 0.00	
70	11/30/21	282084	07	D				\$ 0.00000000	\$ 0.00	
71	11/30/21	291680	07	D				\$ 0.00000000	\$ 0.00	

Totals

Transaction Type Codes

- 08 Storage Injection
- 13 Authorized WD Overrun
- 28 Loan
- 206 Storage Injection - Secondary
- 26 Park
- 29 Loan Payback
- 12 Authorized INJ Overrun
- 27 Park WD
- 31 Meter Bounce
- 07 Storage Withdrawal
- 207 Storage Withdrawal - Secondary



- 132 Wheel
- 71 Hub Sell
- 73 Wheel To Hub
- 75 Storage To Hub
- 11 Storage Inventory Transfer (Dome Swap)
- 72 Hub Buy
- 74 Wheel From Hub
- 76 Hub To Storage

*MP*  
*4/12*

	A	B	C	D	E
<b>Storage Activity Summary</b>					
Beginning Balance					
Injections					
Fuel Loss on Injections					
Withdrawals					0
Fuel Loss on Withdrawals					0
Inventory Adjustments					none
Dome Swaps					
<b>Ending Balance</b>					

<b>Svc Req K Totals</b>				
Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee	0	0	\$ 0.00
2	Injection Deliverability Rate			
3	Total Transaction Rate Fee			\$ 0.00
4	Total Transportation Rate Fee			
<b>Invoice Total Amount</b>				

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MP  
4/21



### Williams Gas Pipeline - Transco Invoice Detail Statement - Final

1/21

**Invoice Identifier:** 233559  
**Accounting Period:** Nov, 2021  
**Service Requester Contract Number:** 9137423  
**Billable Party (Prop)/(Duns):** 401898 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
**Service Requester (Prop)/(Duns):** 401898 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
**Invoice Date:** 12/01/2021  
**Net Due Date:** 12/10/2021  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.o.woolcock@Williams.com

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID Route	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
7.00001	(Price Tier: 1)	1000105	1005810				11/01/2021 11/30/2021			
<b>Contract Total Amount:</b>										

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Leaf River Energy Center LLC  
2500 City West Blvd., Suite 1050  
Houston, TX 77042  
(281) 605-2640

Southern Company Services, Inc.  
600 North 18th Street, Bin 14N-8164  
Birmingham, AL 35203  
Attention - Accounts Payable

*Handwritten signature*

Date: 12/01/2021  
For: November/2021  
Invoice No: SCS-9508  
Due Date: 15 days from date of invoice

Customer Southern Company Services Inc.

Southern Company Services Inc.

Inv ID SCS-9508 November 2021

**A**  
Invoice Summary

**B**

**C**

Svc Req K	Svc Cd	Invoice Amount
SCS00062S	FS	
SCS00115H	IS	\$ 0.00
SCS00116S	IS	\$ 0.00
SCS03085S	FS	

Summary Total

Supporting Document Indicator: Invoice

Payment Instructions: Wire  
Account Name: Leaf River Energy Center LLC  
Bank: PNC Bank

*SAF 12/14/21*

For questions concerning this invoice  
please contact: Chief Commercial Officer

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MP  
4/12

**Inventory Summary**

Customer	Contract	Beginning Inventory	Injections	Injection Fuel	Withdrawals	Withdrawal Fuel	Inv Adj & Dome Swap	Ending Inventory
Southern Company Services Inc.	SCS00062S	4,517,836	44,244	531	125,000	0	0	4,436,549
Southern Company Services Inc.	SCS00115H	0	0	0	0	0	0	0
Southern Company Services Inc.	SCS00116S	0	0	0	0	0	0	0
Southern Company Services Inc.	SCS03085S	296,925	0	0	0	0	0	296,925
<b>Totals</b>		<b>4,814,761</b>	<b>44,244</b>	<b>531</b>	<b>125,000</b>	<b>0</b>	<b>0</b>	<b>4,733,474</b>

**Leaf River Gas Storage**      **Inv ID SCS-9508**      **November 2021**  
**Customer: Southern Company Services Inc.**      **Svc Req K: SCS00062S**      **Contract Units:**  
**Dth**  
**Svc Req K Effective Date: 04/01/2013**      **Svc Req K Termination Date: 03/31/2027**

A	B	C	D	E
Quantities by Location				
Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
Destin	PRPDXXXX	0	0	0
Gulf South	PRPDXXXX	0	0	0
Midct Express	PRPDXXXX	0	0	0
Sonat	PRPDXXXX	0	0	0
Tennessee Gas	PRPDXXXX	0	0	0
Transco	PRPDXXXX	0	0	0
Venture	PRXXXXXX	0	0	0
LR HUB	PRPDXXXX	0	0	0

**Transactional Detail**

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Injection Charge)	Amt Due	Unit Price (Unit Charge)	Amt Due	Total
1	11/09/21	288208	06	D				\$ 0.00000000	\$ 0.00	
2	11/13/21	288268	07	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
3	11/14/21	288281	07	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
4	11/15/21	288280	07	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
5	11/28/21	288864	07	D		\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
<b>Totals</b>										<b>\$ 0.00</b>

- 7 Transaction Type Codes
- 8 06 Storage Injection      206 Storage Injection - Secondary      12 Authorized INJ Overrun      07 Storage Withdrawal
  - 9 13 Authorized WD Overrun      26 Park      27 Park WD
  - 10 28 Loan      29 Loan Payback      31 Meter Bounce
  - 11 132 Wheel      11 Storage Inventory Transfer (Dome Swap)
  - 12 71 Hub Sell      72 Hub Buy
  - 13 73 Wheel To Hub      74 Wheel From Hub
  - 14 75 Storage To Hub      76 Hub To Storage

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16 **Storage Activity Summary**

- 17 Beginning Balance
- 18 Injections
- 19 Fuel Loss on Injections

44-5.14

**A**

Withdrawals  
Fuel Loss on Withdrawals  
Inventory Adjustments  
Dome Swaps

**B**

125,000  
0  
0  
none

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**Ending Balance**

[Redacted]

**Svc Req K Totals**

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee	[Redacted]	[Redacted]	[Redacted]
2	Total Injection Charge Fee			\$ 0.00
3	Total Unit Charge Fee			[Redacted]
<b>Invoice Total Amount</b>				[Redacted]

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**Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EL ACN 2022-003-1-1**

MP  
2/22

Description: FTS

**Florida Gas Transmission Company, LLC  
FERC NGA Gas Tariff  
Fifth Revised Volume No. 1**

**Part IV Currently Effective Rates  
Rate Schedule FTS-1  
Version 31.0.0**

**CURRENTLY EFFECTIVE RATES  
PART FOUR FTS-1  
Cents per MMBtu**

<b>A</b>	<b>B</b>	<b>C</b>	<b>D</b>	<b>E</b>	<b>F</b>	<b>G</b>
Description	Rate per MMBtu	DTC Sect. 26 Adjustment	GTAC Sect. 27 Net Fuel	Monthly Rate	Monthly Rate	Fuel Reimbursement Charge Percentage
Cost Transformation - Forwarding Reservicing Usage 3)						
Western Division to Market Area Market Area to Market Area Western Division to Western Division						
Eastern Division Reservicing Usage 3)						

- 1 Base Fuel Reimbursement Charge Percentage
- 2 Fuel Adjustment
- 3 Effective Fuel Reimbursement Charge Percentage
- 4
- 5
- 6 Exceptions to the stated Net Fuel Charge are 1) quantities that do not pass through any forwarder's equipment station shall be charged 2) quantities that pass through any forwarder's equipment station shall be charged the least and are subject for rate
- 7
- 8
- 9 Excludes fuel charges by transporting pipelines, if any, that are applicable to shippers in accordance with Section 1 of Rate Schedule FTS-1. Except for the stated Fuel Reimbursement Charge
- 10 Percentage are: 1) shippers that do not pass through a forwarder's equipment station within the
- 11 Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 2.0% and 1;
- 12 gas volumes received and delivered within the Western Division that pass through only the forwarder's
- 13 equipment station shall be charged the lesser of a fuel percentage of one-half of one percent
- 14
- 15
- 16
- 17 Excludes the AFA unit charge applicable to shippers pursuant to DTC Section 21.
- 18
- 19
- 20 For locations within the Market Area, the fuel charge including gas not accounted for shall be
- 21 For all other locations, the fuel charge shall be the least and unaccounted for gas of
- 22 For locations within the Market Area, the Unit Fuel Charge shall be
- 23 For all other locations, the Unit Fuel Charge shall be the least and unaccounted for gas of

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Filed: August 31, 2021

Effective: October 1, 2021



SOURCE

44-6

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Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 2022001-EL: ACN 2022-003-1-1

Description: FTS

**STATEMENT OF RATES AND FUEL  
 RATE SCHEDULE FT - MID-SOUTH EXPANSION**

Incremental Mid-South Annual Firm Transportation

Receipt & Delivery Zone	A	B	C	D	E	F
	Base Rate (\$)	Electric Power Unit Rate (\$)	Cash Out Surcharge Rate (\$)	Maximum Rate 4/ (\$)	Minimum Rate 4/ (\$)	
Sta 85 Zn 4A Pool - 4	6/					
Sta 85 Zn 4A Pool - Zn 4 Pools	6/					
Sta 85 Zn 4A Pool - 5	6/					
Sta 85 Zn 4A Pool - Sta 165 Zn 5 Pool	6/					
5- Zn 4 Pools						
5- Sta 85 Zn 4A Pool						
5-5						
5- Sta 165 Zn 5 Pool						
Sta 165 Zn 5 Pool - 4						
Sta 165 Zn 5 Pool - Zn 4 Pools						
Sta 165 Zn 5 Pool - Sta 85 Zn 4A Pool						
Sta 165 Zn 5 Pool - 5						

Phase 2 Commodity Rate per dt: 2/ 3/

Receipt & Delivery Zone	Base Rate (\$)	Electric Power Unit Rate (\$)	Cash Out Surcharge Rate (\$)	Maximum Rate 4/ (\$)	Minimum Rate 4/ (\$)
4-4					
4- Zn 4 Pools					
4- Sta 85 Zn 4A Pool					
Zn 4 Pools - 4					
Zn 4 Pools - Sta 85 Zn 4A Pool	5/				
Sta 85 Zn 4A Pool - 4	6/				
Sta 85 Zn 4A Pool - Zn 4 Pools	6/				

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4/22

FORM OF SERVICE AGREEMENT  
(For Use Under Seller's Rate Schedule FT)

THIS AGREEMENT entered into this 16<sup>th</sup> day of September, 2011, by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and SOUTHERN COMPANY SERVICES, INC., as "Agent," for GEORGIA POWER COMPANY, ALABAMA POWER COMPANY, MISSISSIPPI POWER COMPANY, GULF POWER COMPANY, AND SOUTHERN POWER COMPANY ("Principals"), hereinafter individually and collectively referred to as "Buyer," second party, which Principals meet the requirements set forth in Section 8.3 of Rate Schedule FT which is incorporated herein by reference.

WITNESSETH

1 WHEREAS, by order issued August 25, 2011, in Docket No. CP11-18-000, the Federal Energy  
2 Regulatory Commission ("FERC") has authorized Seller's Mid-South Expansion Project (referred to as  
3 "Mid-South"); and

4 WHEREAS, Mid-South will be constructed in two phases, with Phase I to add [redacted] per day of  
5 incremental firm transportation capacity by a proposed in-service date of September 1 [redacted] and Phase  
6 II to add [redacted] dt per day of incremental firm transportation capacity by a proposed in-service date of  
7 June 1, 2013; and

8 WHEREAS, Buyer has requested firm transportation service under Phase II of Mid-South and has  
9 executed with Seller a Precedent Agreement, dated April 29, 2010, for such service.

10 NOW, THEREFORE, Seller and Buyer agree as follows:

11 **CONFIDENTIAL**  
12

ARTICLE I  
GAS TRANSPORTATION SERVICE

13 1. Subject to the terms and provisions of this agreement and of Seller's Rate Schedule FT,  
14 Buyer agrees to deliver or cause to be delivered to Seller gas for transportation and Seller agrees to  
15 receive, transport and redeliver natural gas to Buyer or for the account of Buyer, on a firm basis, up to a  
16 Transportation Contract Quantity ("TCQ") of [redacted]

17 2. Transportation service rendered hereunder shall not be subject to curtailment or  
18 interruption except as provided in Section 11 and, if applicable, Section 42 of the General Terms and  
19 Conditions of Seller's FERC Gas Tariff.

ARTICLE II  
POINT(S) OF RECEIPT

20  
21  
22 Buyer shall deliver or cause to be delivered gas at the point(s) of receipt hereunder at a pressure  
23 sufficient to allow the gas to enter Seller's pipeline system at the varying pressures that may exist in





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4/12

such system from time to time; provided, however, the pressure of the gas delivered or caused to be delivered by Buyer shall not exceed the maximum operating pressure(s) of Seller's pipeline system at such point(s) of receipt. In the event the maximum operating pressure(s) of Seller's pipeline system, at the point(s) of receipt hereunder, is from time to time increased or decreased, then the maximum allowable pressure(s) of the gas delivered or caused to be delivered by Buyer to Seller at the point(s) of receipt shall be correspondingly increased or decreased upon written notification of Seller to Buyer. The point(s) of receipt for natural gas received for transportation pursuant to this agreement shall be:

See Exhibit A, attached hereto, for points of receipt.

ARTICLE III  
POINT(S) OF DELIVERY

Seller shall redeliver to Buyer or for the account of Buyer the gas transported hereunder at the following point(s) of delivery and at a pressure(s) of:

See Exhibit B, attached hereto, for points of delivery and pressures.

ARTICLE IV  
TERM OF AGREEMENT

1 This agreement shall be effective as of the later of June 1, 2013 or the date that all of Seller's Mid-  
2 South facilities necessary to provide firm transportation service to Buyer have been constructed and are  
3 ready for service as determined in Seller's sole opinion and shall remain in force and effect until 9:00  
4 a.m. Central Clock Time [redacted] and thereafter until terminated by Seller or Buyer upon at least  
5 [redacted] written notice; provided, however, this agreement shall terminate immediately and, subject  
6 to the receipt of necessary authorizations, if any, Seller may discontinue service hereunder if (a) Buyer,  
7 in Seller's reasonable judgment fails to demonstrate creditworthiness, and (b) Buyer fails to provide  
8 adequate security in accordance with Section 32 of the General Terms and Conditions of Seller's Volume  
9 No. 1 Tariff.

**CONFIDENTIAL**

ARTICLE V  
RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for natural gas delivered to Buyer hereunder in accordance with Seller's Rate Schedule FT and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions in Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit C to the service agreement.



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 44-8.2**

**[Page 1]**

**Selected Items from FTS**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 44-8.4**

**[Page 1]**

**Selected Items from FTS**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 44-8.5**

**[Page 1]**

**Selected Items from FTS**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 44-8.6**

**[Page 1]**

**Selected Items from FTS**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 44-9**

**[Page 1]**

**Selected Items from FTS**

4/22



July 19, 2018

Alan Kilpatrick  
Southern Company Services, Inc.  
600 North 18th Street  
Birmingham, AL 35203

**CONFIDENTIAL**

Re: Negotiated Rate Letter Agreement to  
EFT Service Agreement No. 49811  
between  
GULF SOUTH PIPELINE COMPANY, LP and  
SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER  
COMPANY, GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI  
POWER COMPANY, AND SOUTHERN POWER COMPANY  
dated July 19, 2018

Dear Alan:

This Negotiated Rate Letter Agreement ("Agreement") specifies additional terms and conditions applicable to the referenced Service Agreement ("Contract") between Gulf South Pipeline Company, LP ("Gulf South") and Southern Company Services, Inc., as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Southern Power Company ("Customer"). This Agreement is subject to all applicable Federal Energy Regulatory Commission ("FERC") regulations. In the event the language of this Agreement conflicts with the Contract, the language of this Agreement shall control. In the event the language of this Agreement conflicts with Gulf South's FERC Gas Tariff currently in effect or any superseding tariff ("Tariff"), the language of the Tariff shall control.

1. Gulf South shall provide primary firm service under the Agreement from Receipt Point(s) to the Delivery Point(s) listed in the attached Exhibit A. The rates charged for this service also shall be set forth in Exhibit A.

[Redacted]

(b) The negotiated rate(s) for each Primary Point/Point Pair is reflected on Exhibit A. In addition to the rate(s) set forth in Exhibit A, Gulf South shall charge and Customer shall pay all other applicable charges, including but not limited to surcharges, Gulf South is authorized to charge pursuant to its Tariff.

2. The rates in Exhibit A are applicable only for transportation service utilizing the Primary Point(s)/Point Pair(s), Expansion Path(s), and/or ELIs specifically listed on Exhibit A, up to Customer's MDQ. The rates associated with the Primary Point(s)/Point Pair(s), Expansion Path(s), and/or ELIs listed in Exhibit B are applicable only if Customer elects to add such Primary Point(s), Expansion Path(s), and/or ELIs to Exhibit A, pursuant to the requirements of the Tariff and prior to nomination. The rates in Exhibit C are applicable only for transportation service utilizing the eligible supplemental point(s) specifically listed on Exhibit C. If Customer utilizes any other receipt or delivery point, then the applicable maximum rate(s), including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff, shall apply unless the parties amend Exhibits A, B, and/or C in writing or execute a separate rate agreement, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service.

[Redacted]

2345

SOURCE



44-10

1/24/18

4. The rates set forth in this Agreement shall stay in effect for the term of this Agreement without regard to any changes that may occur to Gulf South's maximum/minimum rates, fuel charges, or surcharges other than ACA. Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in the filed rates, charges, and services in Gulf South's Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

6. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

7. This Agreement shall be governed by and construed under the laws of the State of Texas, excluding any provision which would direct the application of the laws of another jurisdiction.

1  
2



If Southern Company Services, Inc., as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Southern Power Company agrees with the terms and conditions, please so indicate by signing the duplicate originals in the appropriate spaces provided below and returning the originals to Gulf South.

**CONFIDENTIAL**

Very truly yours,

GULF SOUTH PIPELINE COMPANY, LP  
By: GS Pipeline Company, LLC  
Its General Partner

By: Shelley Frisby

Name: Shelley Frisby

Title: Vice President, Power Generation

Date: 7/25/18

ACCEPTED AND AGREED TO this \_\_\_\_\_ day of \_\_\_\_\_, 2018.

SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER COMPANY,  
GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI POWER COMPANY,  
AND SOUTHERN POWER COMPANY

By: Scott Teel

Name: Scott Teel

Title: V.P. Commercial Operations

AMK

Signature page to Negotiated Rate Letter Agreement, Agreement No. 49811, dated July 19, 2018.

SOURCE



44-101



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 44-10.2**

**[Page 1]**

**Selected Items from FTS**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 44-10.3**

**[Page 1]**

**Selected Items from FTS**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 44-10.4**

**[Page 1]**

**Selected Items from FTS**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 44-10.5**

**[Page 1]**

**Selected Items from FTS**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 44-10.6**

**[Page 1]**

**Selected Items from FTS**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 44-10.7**

**[Page 1]**

**Selected Items from FTS**

*MP*

Rate Schedule F1S  
Agreement/Contract No.: 49029  
Dated: February 12, 2018

This Agreement is entered into by and between Gulf South Pipeline Company, LP, ("Gulf South") and Southern Company Services, Inc. as agent for its affiliated electric generating companies, Alabama Power Company, Georgia Power Company, Mississippi Power Company, Gulf Power Company, and Southern Power Company ("Principals"), hereinafter individually and collectively referred to as "Customer", which Principals meet the requirements set forth in Section 6.21.13 of the General Terms and Conditions of this Tariff, which is incorporated herein by reference., ("Customer").

Services under this Agreement are provided pursuant to Subpart B or Subpart G, Title 18, of the Code of Federal Regulations. Service is subject to and governed by the applicable Rate Schedule and the General Terms and Conditions of the Gulf South FERC Gas Tariff ("Tariff") as they exist or may be modified from time to time and such are incorporated by reference. In the event the language of this Agreement conflicts with Gulf South's then-current Tariff, the language of the Tariff will control.

Receipt and Delivery Points: Primary Receipt and Primary Delivery Points shall be listed on Exhibit "A".

1  
2  
3  
[Redacted]

At the end of such primary term, or subsequent evergreen term, this Agreement shall automatically be extended for an additional term of one year at the applicable maximum rate. Such evergreen is automatic unless Customer notifies Gulf South in writing at least 180 days in advance of the expiration of the primary term of this Agreement, or any subsequent evergreen term, that it intends to exercise its right of first refusal; wishes to negotiate a different extension period; or wishes to terminate the service agreement at the end of the current term.

Rate: The rate for this Agreement shall be the maximum applicable rate (including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff) unless the parties have entered into an associated discounted or negotiated rate letter agreement.

Exhibit(s): The following Exhibit(s) are attached and made a part of this Agreement:  
Exhibit A, Primary Point Pair(s)

IF YOU ARE IN AGREEMENT WITH THE FOREGOING, PLEASE INDICATE IN THE SPACE PROVIDED BELOW.

Gulf South Pipeline Company, LP  
By: GS Pipeline Company, LLC  
Its General Partner  
Signature: Shelley Frisby Date: 3/8/18  
Name: Shelley Frisby Title: VP

Southern Company Services, Inc  
Signature: Scott Teel Date: 3/8/18  
Name: Scott Teel Title: VP Commercial Operations  
*AMK*  
*ML*

**CONFIDENTIAL**

SOURCE



44-11

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 44-11.1**

**[Page 1]**

**Selected Items from FTS**



**Plant Coal Transaction Summary**

McDuffie Coal  
 December 1, 2021  
 Location #: 48015  
 Account #: 151-00500

Gulf Power Company  
 Capacity Cost Recovery Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-2  
 Description: Coal & Oil Recon

*M/12*

**A**

B	C	D	E	F
Tons	Detail	Average Cost	Detail	Cost
Total	Detail		Detail	Total

Inventory on Hand First of Month

Do Not Post	Line Ref.	Inbound Activity:	B	C	D	E	F
		0.00					B
							57
	1	Receipts (less Transfers)				57	
	2	Receipts Adjustments					
	3	Penalty/Premium					
	4	Penalty/Premium Adjustment					57
		Transportation:					
	5	Freight Cost (Net)				57	
	6	Other					
	7	Freight Cost Adjustments (Net)					
	8	Towboat Fuel					
	9	Barge Shifting Charges					
	10	CSX Rebate					
	11	Other					
		Inventory Adjustment:					
	12	Marine Insurance				46	
	13	Ad Valorem Taxes					
	18	other					
	19	Expenses					57
		Railcar Lease:					
FUE-FC1585	15	Railcar Lease (Net)					
		Other					57
		Railcar Maintenance:					
FUE-FC1585	16	Railcar Maintenance (Net)					
		Other					57
		Railcar Tax:					
FUE-FC1585	17	Railcar Tax (Net)					
		Other					
		Total Purchases and Related Cost	46				46
		Total Inventory Available					
		Outbound Transfer Activity:					
	26	Prior Month Adjustments to Crist					
	27	To Crist					
		Total Transfers					
		Inventory on Hand End of Month					
		Total Change in Inventory	46-12	E			F - 46-12
		Change in 151-00100 on Coal Journal					
		Checks					
		Ending per ComTrac	0.00				
		Ending per Transaction Sheet	0.00				0.00
		Difference	0.00				

**CONFIDENTIAL**



SOURCE

S:\Workgroups\SCS Consolidated Fuel Accounting\GuY Closing\GuY Closing 2021\12\Gulf Coal 12.2021

46-B

*Handwritten initials/signature*

A

B

C

D

E

F

Southern Company  
Inventory Transactions View  
Commodity Type: Coal

12/01/2021 - 12/31/2021

Entry Type	Account No.	Inventory Qty	Amount	Description	Counter Party	Station
Ad Valorem Taxes	15100500	0.0000		Wholesale Ad Val Tax		MCDUFFIE - GULF
Subtotal : Ad Valorem Taxes		0.0000		<i>C46-B</i>		MCDUFFIE - GULF
Subtotal : Ad Valorem Taxes		0.0000				
Inventory Adjustment	15100500	0.0000		Inventory Adjustment as Expenses - December 2021		MCDUFFIE - GULF
Subtotal : Inventory Adjustment		0.0000		<i>D 46-B</i>		MCDUFFIE - GULF
Subtotal : Inventory Adjustment		0.0000				
<b>Total</b>		<b>0.0000</b>	<b>\$0.00</b>			

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: *Coal & Oil Recur*

**CONFIDENTIAL**

SOURCE PBC

46-B.2

*MP 4/22*

Plant Coal Transaction Summary  
 Crist Coal  
 December 1, 2021  
 Location #: 41000  
 Account #: 151-00100

**A**

**B C D E F G**

Do not Post	Line Ref	Inbound Activity:	B		C		D		E		F		G	
			Total	Tons	Detail	Average Cost	Detail	Cost	Detail	Cost	Detail	Cost	Detail	Cost
		Inventory on Hand First of Month			69,159.24	\$	89.074166	\$	6,160,301.59					
	1	Receipts (Less Transfers)												57
	2	Receipts Adjustments												
	3	Penalty/Premium												
	4	Penalty/Premium Adjustment												57
		Transportation:												
	5	Freight Cost (Net)												
	6	Other												
	7	Freight Cost Adjustments (Net)												
	8	Towboat Fuel												
	9	Barge Shifting Charges												
	10	Smith - Barge Shifting Charges												
	11	Other												
		Inventory Adjustment:	(15,214.47)											
	12	Marine Insurance			(15,214.47)									
	13	Other												
	14	Purchase Manual												
	15	Aerial Survey Adjustment												
		Total Purchases and Related Cost			(15,214.47)		89.074166							
		Inbound Transfer Activity:												
	20	From McDuffie - CM Shipments												
	21	From McDuffie - PM Shipments												
		PM Adj - From McDuffie - PM Shipments												
		Total Transfers												
		Total Purchases & Transfers			(15,214.47)		89.074166							
		Total Inventory Available			53,944.77		89.074165		4,805,085.36					
		Generation:					89.074165							
		Unit #4					89.074165							
		Unit #4 Adjustment					89.074165							
		Unit #5					89.074165							
		Unit #5 Adjustment					89.074165							
		Unit #6					89.074165							
		Unit #6 Adjustment					89.074165							
		Unit #7					89.074165							
		Unit #7 Adjustment					89.074165							
		Total Generation:												
		Rounding												
		Inventory on Hand End of Month			53,944.77	\$	89.074165	\$	4,805,085.36					
		Total Change in Inventory			(15,214.47)		(0.00)							
					-22.00%		0.00%		-22.00%					
		Change in 151-00100 on Coal Journal												
		Checks:												
		Ending per ComTrac			53,944.77				4,805,085.36					
		Ending per Transaction Sheet			53,944.77				4,805,085.36					
		Difference			0.00				0.00					

**CONFIDENTIAL**

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; AON 2022-003-1-1  
 Description: *Coal & Oil Recor*



SOURCE

\\workgroup\c1\Coal\Edited Fuel Accrual\Gulf Power\Coal Billing\2021\12\31\151-00100 Coal 12.2021

46-9

1/4/22

Southern Company  
Inventory Transactions View  
Commodity Type: Coal

12/01/2021 - 12/31/2021

A	B	C	D	E	F	G
Entry Type	Account No.	Inventory Qty	Amount	Description	Counter Party	Station Location
Inventory Adjustment	15100100	-15,214.4700		elist Coal Sales to Cameron Ag December 2021		CRIST COAL PILE 1
Subtotal : Inventory Adjustment		-15,214.4700				CRIST
Subtotal : Inventory Adjustment		-15,214.4700				
Total		-15,214.4700				

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001, EI; ACN 2022-003-1-1  
Description: Coal & Oil Return

CONFIDENTIAL

SOURCE



46-9.2

Cherry & Martin  
1/4/22

*Handwritten initials/signature*

Gulf Power Company  
Fuel Stock Ledger- DANIEL Steam Plant  
November-21

	Coal		Aerial Survey	Oil		
	TONS	DOLLARS		GALLONS	DOLLARS	
Beginning Inventory	246,576.81	\$ [REDACTED]		117,314.00	[REDACTED]	
Purchases	76,113.78	\$ [REDACTED]		20,350.00	[REDACTED]	
rounding/adjustment						
Total Purchases	76,113.78	[REDACTED]	55.986760	20,350.00	[REDACTED]	
Sub-Total Inventory	322,690.58	17,163,039.15	53.187295	137,664.00	278,235.53	2.021120
Issues						
Unit 1	(11,647.50)	[REDACTED]		(1,468.50)	[REDACTED]	
Unit 2	(53,684.00)	[REDACTED]		(1,835.50)	[REDACTED]	
Adjustment	-	-				
Total Issues	(65,331.50)	[REDACTED]	53.187303	(3,304.00)	[REDACTED]	2.021117
Inventory Adjustments	-	-				
Ending Inventory	257,359.08	13,688,232.87	53.187292	134,360.00	271,557.76	2.021121
MPC FSL	257,359.00	13,688,231.00		134,360.00	271,557.63	ComTrac
Difference	(0.08)	(1.87)		-	(0.13)	

	TONS	DOLLARS
Coal In-transit	6,068.91	\$ 590,781.46
Prior Month	14,145.24	\$ 938,846.82

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EL; ACN 2022-003-1-1  
Description: Coal + Oil Recon

**CONFIDENTIAL**

*M. Hill*

**Mississippi Power Company  
Daniel Coal Burn  
December 2021**

**A**

**B**

**C**

**D**

	TONS	RATE	DOLLARS
Beginning Balance	246,576.725	A	
Purchases	152,227.550		
Adjustment	0.000		
Sales to Gulf	(76,113.775)	C	
Aerial Adjustment	0.000		
Total Available	322,690.500		
Issues	(65,331.500)		
Ending Balance	257,359.000		J

46-10

46-10

Total Beg Bal	25,803,347.30
493,153.45	

Total End Bal	27,376,462.00
514,718.00	

Burn Calculation	100% Tons	50% Tons	Rate	MPC Dollars
Unit 1 Burn	23,295.00	11,647.50	E	
Unit 2 Burn	107,368.00	53,684.00		
TOTAL	130,663.00	65,331.50		

46-10

46-10

JV 2229 Entry:

DR=> 59965-MFL-F51-51131-501-00001-59965	619,499.10
DR=> 59965-MFL-F51-51132-501-00001-59965	2,855,307.18
CR=> 50000-51130-151-00100-59965	-3,474,806.28
Balanced	

**WAC Analysis**

Beginning WAC	52.323161
Threshold %	2%
Threshold	1.04648322
Beginning WAC	52.323161
Ending WAC	53.187303
Difference	0.864142

Tom Plyler 1/4/2022

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: Coal + Oil Recon

**CONFIDENTIAL**

SOURCE PBC

46-10.1

*4/22*

	A	B	C	D	E	F	G
	Plant Daniel - Coal 151-500 LOC 44000			Plant Daniel - Oil 151-500 LOC 44000		Plant Daniel - Intransit 151-500 LOC 44000	
Beg Bal						938,846.82	
Purchases							
burn							
rounding/adjustment							
reverse in-transit						590,781.46	938,846.82
in-transit							
revised purchase							
revised burn							
ADJ							
Inventory adjustment							
	17,163,039.15			278,235.53		1,529,628.28	938,846.82
Balance	13,688,232.87			271,557.76		590,781.46	
Trans Summ	13,688,232.87			271,557.76		590,781.46	
difference							

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001, EI; ACN 2022-003-1-1  
 Description: Coal & Oil Reason

**CONFIDENTIAL**



SOURCE \_\_\_\_\_

4/22

Gulf Power Company  
Preliminary Fuel Stock Ledger- SCHERER Steam Plant  
December 2021

A	B	C	D	E	F
	Coal Account 45000-151-100 JV FUE-FC1545				Oil Account 45000-151-320 JV FUE-FO1550
	TONS	DOLLARS	MMBTU	GALLONS	DOLLARS
Beginning Inventory	90,213.12	4,028,956.40	1,372,562.51	58,192.14	121,114.61
Purchases	46- [REDACTED]	46-17.1 [REDACTED]	454,961.15	[REDACTED]	[REDACTED]
Prior month Receipt trueup	(0.00)	40-1 [REDACTED]	-46-1	-0.1 [REDACTED]	[REDACTED]
Common Adjustment					
Total Purchases					
Issues					
Unit 3	[REDACTED]	(563,242.66)	(191,911.46)	(44,898.75) (1,126.00)	[REDACTED]
Adjustment - 40450-501-001	-	-	-	-	-
TOTAL ISSUES	(11,452.75)	(563,242.66)	(191,911.46)	(46,024.75)	(104,644.71)
Ending Inventory	105,628.51	4,800,372.16	1,635,612.20	60,408.45	137,348.38
General Ledger	105,628.51	4,800,372.16	1,635,612.20	60,408.45	137,348.38
Difference	0.00	-	-	-	-

Σ 15,415.00  
46-1

6-12.1

Clearing Charges		
Coal	40450-930-907	-
Oil	40450-930-907	-
Other	40450-501-011	-
	234-302	-

Coal In-transit	247,417.35
Prior Month	336,914.10

Scherer Fuel Audit Expense	
Dr 40450-930-907	-
Cr 234-302	-

Fuel Interest Billed		
	<u>Dr/(Cr)</u>	
Interest Earned		
Interest Paid		
Net Interest Paid		-
Dr/(Cr)	40450-431-00000	-
(Cr)/Dr	234-00302	-

Expense  
Payable

CONFIDENTIAL

Note: To record current month in transit data.

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1

Description: Coal + Oil Recon

SOURCE



46-11



**A** **B**

GULF POWER COMPANY  
GENERATION FUEL COSTS  
Jun 2021

GL Acct	IO	SOURCE: SAP and Fuel Stock Ledgers (FSL) PLANT	DESCRIPTION	FERC 501/547	RETAIL FUEL COSTS
5009000	679-024, 679-026, 679-028, 679-030	CRIST	COAL CONSUMPTION	0.00	0.00
5005000	679-024, 679-026, 679-028, 679-030		LIGHTER OIL CONSUMPTION	0.00	0.00
			COAL CONSUMPTION - ADJUSTMENT	0.00	0.00
5001000	679-020, 675-451		COAL ADDITIVE EXPENSE	0.00	0.00
5007000	679-024, 679-026, 679-028, 679-030		NATURAL GAS EXPENSE	6,970,344.27	6,970,344.27
			ADJUSTMENT - COAL (FLYOVER)	0.00	0.00
			ADJUSTMENT - OIL	0.00	0.00
			PM Adjustment - Coal Additive	0.00	0.00
				<u>6,970,344.27</u>	<u>6,970,344.27</u>
5009000	679-292, 679-294	DANIEL	COAL CONSUMPTION	3,213,277.86	3,213,277.86
5005000	679-292, 679-294		LIGHTER OIL CONSUMPTION	681.38	551.38
			COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00
			COAL ADDITIVE EXPENSE	0.00	0.00
			RAILCAR TRACK DEPRECIATION	0.00	(6,994.55)
			INVENTORY ADJUSTMENT - COAL	0.00	0.00
				<u>3,213,828.44</u>	<u>3,206,833.89</u>
5009000	679-296, 679-298	SCHERER	COAL CONSUMPTION	1,700,469.33	1,700,469.33
5005000	679-296, 679-298		LIGHTER OIL CONSUMPTION	31,228.76	31,228.76
			COAL ADDITIVE EXPENSE	0.00	0.00
			INVENTORY ADJUSTMENT - COAL	0.00	0.00
			INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00
				<u>1,731,698.14</u>	<u>1,731,698.14</u>
TOTAL ALL PLANTS - STEAM GENERATION				<u>11,915,870.85</u>	<u>11,908,876.30</u>
4003001	684-198, 684-199		LOSS (GAIN) ON SALE OF GAS	0.00	0.00
5007001	679-590, 679-591		TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00
				0.00	0.00
5007000	679-624, 679-640				
5005000	679-039	SMITH CT	OIL CONSUMPTION	6,641.27	6,641.27
		SMITH CT	ADJUSTMENT - OIL	0.00	0.00
5008000		SMITH 3	COMBINED CYCLE GAS	11,142,939.74	11,142,939.74
5012000	679-033	SMITH 3	COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00
5007000	679-063	CT GAS	GAS CONSUMPTION	166,914.86	166,914.86
5007000	679-067	PERDIDO	LANDFILL GAS	75,141.91	75,141.91
TOTAL ALL GENERATION				<u>34,120,791.86</u>	<u>34,113,797.31</u>
FERCREC TOTALS				34,120,791.86	34,113,797.31
				0.00	0.00
				Scherer Generation Costs	0.00
				Peabody settlement adjustment	0.00
Should be zero difference					0.00

Note: 679-293 may be locked after March 2019.  
It was labeled "non-gen" which was misleading.

GULF POWER COMPANY  
Generation Fuel Cost  
Account Reconciliation  
Jun 2021

GL Account	Description	2nd Close Amount	3rd Close Adj	Total
SAP: Business Area A04				
5009000	Coal	4,913,746.44		4,913,746.44
5005000	Lighter Oil	31,780.14		31,780.14
5007000	Natural Gas	6,970,344.27		6,970,344.27
5001000	Coal Additives	0.00	0.00	0.00
4003001 & 5007001	Gain/Loss on Sale of Gas	0.00		0.00
5007000	C. T. Gas	22,123,137.83		22,123,137.83
5005000	C. T. Oil	6,641.27		6,641.27
5007000	Landfill Gas	75,141.91		75,141.91
Totals - Fuel Consumption		34,120,791.86	0.00	34,120,791.86
	Trans. Fuel Surcharge Litigation Fees	0.00		0.00
Sub-Total Fuel Expenses		34,120,791.86	0.00	34,120,791.86
	Plant Daniel Railtrack Depreciation	(6,994.55)		(6,994.55)
Total All Fuel Costs (Retail)		34,113,797.31	0.00	34,113,797.31
Wholesale		34,120,791.86		34,120,791.86
5140000	Gas Hedging Settlement - IO 679-474	0.00		0.00
CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:				
FUEL	FERCREC	DIFFERENCE		
COAL	4,913,746.44	4,913,746.44	0.00	
LIGHTER OIL	31,780.14	31,780.14	0.00	
N. GAS	6,970,344.27	6,970,344.27	0.00	
COAL ADDITIVE	0.00	0.00	0.00	
OIL	6,641.27	6,641.27	0.00	
GAS	22,123,137.83	22,123,137.83	0.00	
RENEWABLES	75,141.91	75,141.91	0.00	
(GAIN)/LOSS ON S.	0.00	0.00	0.00	

LIGHTER OIL	31,780.14	
COAL excluding Scherer	3,206,282.51	
COAL at Scherer	1,700,469.38	
Scherer/Flint Credit	0.00	
GAS (B.L.)	6,970,344.27	
OTHER - Oil C.T. (Smith A)	6,641.27	
OTHER CC (Smith 3)	11,142,939.74	
Other Gen (Pca R4dgs)	166,914.86	
Gain/Loss on Sale of Gas	0.00	
	34,113,797.31	0.00

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 2022-0001-RI; GCN 2022-009-1-1  
 Description: *W. Colorado Power & Light*

**CONFIDENTIAL**

1 20  
2 49

*2 = immaterial. Pass. rps*

PBC

SOURCE

*Handwritten initials: A/B, C/D, E/F, G/H, I/J, K/L, M*

GULF POWER COMPANY  
GENERATION FUEL COSTS  
October 2021

GULF POWER COMPANY  
Generation Fuel Cost  
Account Reconciliation  
October 2021

October 2021	Volume	Price	Amount
Beginning Balance	2,244,308.00		22,346,004.32
Purchases	663,212.00		11,887,408.34
Subtotal	2,907,520.00	23.2171	57,765,412.66
Consumption	(1,548,367.00)		(35,673,394.26)
Storage adjustments	8,823.00		
Ending Inventory	1,767,207.00		54,132,018.43

← per email  
← per OIR (Volume) & fuel journal (Volume & amount)  
← per OIR2 (Volume)  
← per OIR3

44-5

GL Acct	IO	SOURCE: SAP and Fuel Stock Ledgers (FSL) PLANT	DESCRIPTION	FERC 501547	RETAIL FUEL COSTS
5000000	679-024, 679-024, 679-028, 679-030	CRIST	COAL CONSUMPTION	0.00	0.00
5005000	679-024, 679-028, 679-028, 679-030		LIGHTER OIL CONSUMPTION	3,673,392.04	3,673,392.05
			COAL CONSUMPTION - ADJUSTMENT	170,696.92	170,696.92
			COAL ADDITIVE EXPENSE	0.00	0.00
5001000	679-020, 679-451		NATURAL GAS EXPENSE	14,407,896.68	14,407,896.68
5007000	679-024, 679-028, 679-028, 679-030		ADJUSTMENT - COAL (FLYOVER)	0.00	0.00
			ADJUSTMENT - OIL	0.00	0.00
			PM Adjustment - Coal Additive	0.00	0.00
				<u>18,258,185.64</u>	<u>18,258,185.64</u>
5000000	679-292, 679-294	DANIEL	COAL CONSUMPTION	2,036,596.32	2,036,596.32
5005000	679-292, 679-294		LIGHTER OIL CONSUMPTION	44,917.31	44,917.31
			COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00
			COAL ADDITIVE EXPENSE	0.00	0.00
			RAILCAR TRACK DEPRECIATION	0.00	(6,994.85)
			INVENTORY ADJUSTMENT - COAL	0.00	0.00
				<u>2,081,513.63</u>	<u>2,074,519.28</u>
5000000	679-298, 679-298	SCHERER	COAL CONSUMPTION	29,828.55	29,828.55
5005000	679-298, 679-298		LIGHTER OIL CONSUMPTION	308.77	308.77
			COAL ADDITIVE EXPENSE	0.00	0.00
			INVENTORY ADJUSTMENT - COAL	382,295.84	382,295.84
			INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00
				<u>-413,131.76</u>	<u>413,131.76</u>
TOTAL ALL PLANTS - STEAM GENERATION				<u>21,652,830.43</u>	<u>21,642,830.00</u>
4003001	684-100, 684-100		LOSS (GAIN) ON SALE OF GAS	0.00	0.00
5007001	679-590, 679-591		TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00
			PPA-OIL	0.00	0.00
			PPA-GAS	0.00	0.00
5007000	679-524, 679-640			0.00	0.00
5005000	679-033	SMITH CT	OIL CONSUMPTION	0.00	0.00
		SMITH CT	ADJUSTMENT - OIL	0.00	0.00
5008000		SMITH 3	COMBINED CYCLE GAS	18,304,118.00	18,304,118.00
5012000	679-033	SMITH 3	COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00
		CT GAS	GAS CONSUMPTION	364,891.70	364,891.70
5007000	679-063			30,783.29	30,783.29
5007000	679-077	PERDIDO	LANDFILL GAS	0.00	0.00
			TOTAL ALL GENERATION	<u>49,559,189.62</u>	<u>49,552,195.07</u>
			FERCREG TOTALS	0.00	0.00
			Scherer Generation Costs:	0.00	0.00
			Peabody settlement adjustment	0.00	0.00
			Should be zero difference	0.00	0.00

Account	Description	2nd Close Amount	3rd Close Adj	Total
SAP: Business Area A04				
5009000	Coal	3,626,316.63		3,626,316.63
5005000	Lighter Oil	3,718,618.14		3,718,618.14
5007000	Natural Gas	14,407,896.68		14,407,896.68
5001000	Coal Additives	0.00	0.00	0.00
4003001 & 5007001	Gain/Loss on Sale of Gas	0.00		0.00
5007000	C. T. Gas	27,875,595.00		27,875,595.00
5005000	C. T. Oil	0.00		0.00
5007000	Landfill Gas	30,783.29		30,783.29
Totals - Fuel Consumption				
		49,559,189.62	0.00	49,559,189.62
	Trans. Fuel Surcharge Litigation Fees	0.00		0.00
Sub-Total Fuel Expenses				
		49,559,189.62	0.00	49,559,189.62
	Plant Daniel Railroad Depreciation	(6,994.85)		(6,994.85)
Total All Fuel Costs (Retail)				
		49,552,195.07	0.00	49,552,195.07
Wholesale				
		49,559,189.62		49,559,189.62
5140000	Gas Hedging Settlement - IO 679-474	0.00		0.00
CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:				
FUEL		FERCREG	DIFFERENCE	
COAL		3,626,316.63	3,626,316.63	0.00
LIGHTER OIL		3,718,618.14	3,718,618.14	0.00
N. GAS		14,407,896.68	14,407,896.68	0.00
COAL ADDITIVE		0.00	0.00	0.00
OIL		0.00	0.00	0.00
GAS		27,875,595.00	27,875,595.00	0.00
RENEWABLES		30,783.29	30,783.29	0.00
(GAIN)/LOSS ON G.		0.00	0.00	0.00

LIGHTER OIL.	3,718,618.14
COAL, including Scherer	3,106,695.69
COAL at Scherer	412,822.59
Scherer/Plant Credit	0.00
GAS (B.L.)	14,407,896.66
OTHER - Oil C.T. (Smith A)	0.00
OTHER CC (Smith 3)	18,304,118.00
Gain/Loss on Sale of Gas	0.00
	49,552,195.07

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 2022-0004-El-A-CX-2022-0039-1  
W. K. Lewis Power Sales

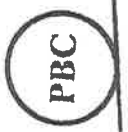
Description:

CONFIDENTIAL

① 7,782,410  
② (777,814)  
7,004,596

z = immaterial. Page 1/2

7,004,596  
(49-3)7,005,201  
605 z



SOURCE

*Mp*  
*3/22*

Please provide the following:

1. A schedule of natural gas storage expense, (i.e. salt domes), by gas storage facility for 2021. Please break down the amounts between firm gas storage and non-firm gas storage.
2. Any gas storage contracts in effect for 2021.

ANSWER:

1. All of Gulf Power's natural gas storage is secured under firm commitment agreements with salt dome storage facilities. Attachment A is a breakdown of natural gas storage expenses for 2021 by storage facility between fixed gas storage cost and variable gas storage cost. The storage fixed costs are the monthly capacity charges. The variable storage costs consist of storage injection and withdrawal charges based on the actual quantity of gas injected or withdrawn.
  - See Attachment A
2. Gulf has the following gas contracts in effect for 2021. Southern Company Services, as agent for Gulf Power, Alabama Power, Georgia Power, Mississippi Power and Southern Power, has contracted for underground storage capacity in Bay Gas Storage, Leaf River Energy Center and Petal Gas Storage. Gulf had a portion of this storage capacity allocated to its account in 2021 as follows:

50-1

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11	
12	
13	
14	

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**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50.1**

**[Page 1]**

**Selected Items from NG Storage Expense**

ME  
3/22

GULF POWER COMPNAVY  
Audit Request FAC 15 CONF  
Attachment A

1  
2  
3  
4

	VARIABLE DOLLARS	FIXED DOLLARS	TOTAL DOLLARS
\$ BAY GAS		\$ 50-3	\$
\$ PETAL		\$ 50-2	\$
\$ LEAF RIVER		\$ 50-1	\$
\$ TOTAL			\$

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: NG STORAGE EXP.

**CONFIDENTIAL**

MP 5122

Exhibit A to the Firm Storage Service Agreement between LEAF RIVER ENERGY CENTER LLC (LEAF RIVER) and SOUTHERN COMPANY SERVICES, INC. as Agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Southern Power Company (Customer) dated March 27, 2012

Transaction Confirmation B

Maximum Storage Quantity ("MSQ") [Redacted] Dth  
 Maximum Daily Injection Quantity ("MDIQ") [Redacted] Dth  
 Maximum Daily Withdrawal Quantity ("MDWQ") [Redacted] Dth

Primary Receipt Point Southern Natural Gas Company [Redacted] Dth\*  
 Maximum Daily Receipt Quantity ("MDRQ") [Redacted] Dth\*  
 Primary Receipt Point Transcontinental Gas Pipe Line Co [Redacted] Dth\*  
 Maximum Daily Receipt Quantity ("MDRQ") [Redacted] Dth\*  
 Primary Receipt Point Midcontinent Express Pipeline, LLC [Redacted] Dth\*  
 Maximum Daily Receipt Quantity ("MDRQ") [Redacted] Dth\*  
 Primary Delivery Point Southern Natural Gas Company [Redacted] Dth\*  
 Maximum Daily Delivery Quantity ("MDDQ") [Redacted] Dth\*  
 Primary Delivery Point Transcontinental Gas Pipe Line Co [Redacted] Dth\*  
 Maximum Daily Delivery Quantity ("MDDQ") [Redacted] Dth\*

Start Date [Redacted]  
 End Date [Redacted]

Storage Reservation Charge [Redacted] \$/Dth-mo  
 Withdrawal Reservation Charge [Redacted] \$/Dth-mo  
 Injection Reservation Charge [Redacted] \$/Dth-mo  
 Storage Injection Charge [Redacted] \$/Dth  
 Storage Withdrawal Charge [Redacted] \$/Dth  
 Fuel Reimbursement [Redacted]

A

B

The quantity of Gas Customer may inject pursuant to the Firm Storage Service Agreement at any time shall be subject to the following ratchet provisions:

Level of MSQ	MDIQ Multiplier
0 to 50%	100%
Greater than 50% to 85%	75%
Greater than 85%	50%

No Injection Ratchets

\* Add additional lines for multiple Receipt and/or Delivery Points. Any point with an MDRQ and/or MDDQ that is greater than zero (0) is considered to be a Primary Point. All other points are considered to be Secondary Points.

Customer:

Signature: [Signature] Date: 3/30/2012

LEAF RIVER's Approval:

Signature: [Signature] Date: 4/9/2012

AMK  
ZAH  
RT

Note: LEAF RIVER and Customer may enter into a transaction for storage or hub services pursuant to the Transaction Confirmation Procedure set forth at Section 6.34 of the General Terms and Conditions of LEAF RIVER's FERC Gas Tariff.

Description: Gulf Power Company Fuel Adjustment Clause Twelve Month Period Ended December 31, 2021 Dkt 20220001-EL; ACN 2022 003-1-1 NG Storage Exp.

CONFIDENTIAL

SOURCE



3/22

minimum coverages and limits for policies of insurance that Petal shall maintain throughout the term of such Firm Storage Service Agreement, and (iv) set forth obligations with respect to compliance with the Federal Acquisition Regulation.

NOW THEREFORE, for valuable consideration received and in consideration of the mutual covenants herein assumed, Petal and Customer agree as follows:

1. Market-Based Prices. Customer agrees to pay Petal the following market-based monthly charges for firm storage service under Article III of the Firm Storage Service Agreement:

- 1 Storage Capacity Charge:
- 2 Storage Deliverability Charge:
- 3 Storage Injection Charge:
- 4 Overrun Injection Charge:
- 5 Storage Withdrawal Charge
- 6 Overrun Withdrawal Charge
- FTS Credit:

[REDACTED] 1MBtu ①  
 [REDACTED] 1MBtu ②  
 [REDACTED] 1MBtu  
 [REDACTED] 1MBtu  
 [REDACTED] 1MBtu  
 [REDACTED] 1MBtu

7 [REDACTED] 60  
 8 [REDACTED] 07  
 9 [REDACTED]  
 10 [REDACTED]  
 11 [REDACTED] 4-5.3  
 12 [REDACTED]  
 13 [REDACTED]  
 14 [REDACTED] 2

Each month during the term of the Firm Storage Service Agreement, the amount due for service in such month based upon the foregoing charges, plus any applicable surcharges, shall be reduced by an amount equal to (i) the amounts (excluding fuel) invoiced Customer by Petal for service under the Firm Transportation Service Agreement between Petal and Customer providing for Petal's firm transportation of up to 700,000 MMBtu per day between its storage facilities and the pipeline facilities of Southern Natural Gas Company, Transcontinental Gas Pipe Line Corporation and Destin Pipeline, L.L.C. plus (ii) the amounts (excluding fuel) invoiced Customer by Tennessee Gas Pipeline Company ("Tennessee") for Firm Transportation of up to 100,000 MMBtu per day by backhaul from the Petal-Tennessee interconnect to Tennessee's interconnect with Koch Gateway Pipeline Company's high pressure line at Kiln, Mississippi.

**CONFIDENTIAL**

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1  
 Description: NG STORAGE EXP.

MP  
3/22

ARTICLE VIII

RATES

8.1. Storage Charges. On the 25<sup>th</sup> day of each month after receipt of an invoice for same, Shipper shall pay to Bay Gas the following charges:

1 8.1.1. Firm Services Monthly Demand Charge - [redacted] per MMBtu of Shipper's FMSQ for each month of the Primary Term and Renewal Term of the Contract.

2 8.1.2. Injection and Withdrawal Charges [redacted] per MMBtu of gas received by Bay Gas for injection into storage hereunder (excluding gas retained by Bay Gas as fuel) ("Injection Charge") and [redacted] for each MMBtu of gas delivered by Bay Gas to Shipper hereunder ("Withdrawal Charge") during the Primary Term and Renewal Term of the Contract. Bay Gas reserves the right to exchange gas in lieu of physically injecting or withdrawing nominated gas volumes, and gas so exchanged shall be accounted and charged for as having been injected or withdrawn as nominated.

3  
4 8.1.3. Fuel Charge - A Fuel Charge shall be paid by permitting Bay Gas to retain [redacted] of all volumes of gas tendered by Shipper for injection at the Storage Facility during the Primary Term and Renewal Term of the Contract. Upon measurement of volumes tendered by Shipper for a given day, [redacted] of the total amount measured shall be retained by Bay Gas to satisfy Shipper's fuel cost obligation hereunder, and the remaining [redacted] shall be applied to computing compliance with the applicable FMDIQ and FMSQ, and computing the amount of Shipper's Gas Storage Inventory.

5  
6  
7 8.2. Suspension of Payments. In the event that Bay Gas is, due to an event of force majeure as defined in Section 12.14 of the Statement of Conditions, unable to provide storage services, or a portion thereof, under this Contract for a consecutive [redacted] period, then the obligation of Shipper to make payment hereunder for such unavailable services, or a portion thereof, shall thereafter be suspended, to the extent of the unavailable services, until such service is again made available hereunder. Any subsequent curtailment or excused failure to provide storage services hereunder during the same calendar year shall result in a pro-rata reduction in the monthly charges to be paid by Shipper for the month or months in which the failure occurred.

A



Description: Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI: ACN 2022-003-1-1  
NG Storage Exp.

ARTICLE IX

**CONFIDENTIAL**

TAXES

9.1. (a) Shipper agrees to pay Bay Gas, by way of reimbursement, on the twenty-fifth (25th) day of each month after receipt of an invoice for same, all taxes levied or imposed upon Bay Gas after the date hereof; and any increases in existing taxes which may be made effective after the date hereof, with respect to the storage of gas hereunder. Bay Gas agrees to pass through to Shipper in its monthly billings any savings resulting from decreases in existing taxes which may be made effective





*MP*  
4/22

Plant Coal Transaction Summary  
 Crist Coal  
 December 31, 2021  
 Location #: 41000  
 Account #: 151-00100

**A**

**B C D E F**

	Tons	Average Cost	Cost	Total
Total	Detail	Detail	Detail	Total

Inventory on Hand First of Month

Do not Post Line Ref Inbound Activity:  
 1 Receipts (less Transfers)  
 2 Receipts Adjustments  
 3 Penalty/Premium  
 4 Penalty/Premium Adjustment  
 5 Freight Cost (Net)  
 6 Other  
 7 Freight Cost Adjustments (Net)  
 8 Towboat Fuel  
 9 Barge Shifting Charges  
 10 Smith - Barge Shifting Charges  
 11 Other  
 Inventory Adjustment:  
 12 Marine Insurance  
 13 Other  
 14 Purchase Manual  
 15 Aerial Survey Adjustment  
 Total Purchases and Related Cost  
 Inbound Transfer Activity:  
 20 From McDuffie - CM Shipments  
 21 From McDuffie - PM Shipments  
 PM Adj - From McDuffie - PM Shipments  
 Total Transfers

	69,159.24	\$ 89.074166	\$ 6,160,301.59	
(15,214.47)				
(15,214.47)		89.074166		
(15,214.47)		89.074166		
53,944.77		89.074165	4,805,085.36	
(15,214.47)		(0.00)		
-22.00%		0.00%		
53,944.77			4,805,085.36	
53,944.77			4,805,085.36	
0.00			0.00	

57-1.1  
57

Coal Sales to Cameron

57-2.3

Total Purchases & Transfers  
 Total Inventory Available

Generation:  
 Unit #4  
 Unit #4 Adjustment  
 Unit #5  
 Unit #5 Adjustment  
 Unit #6  
 Unit #6 Adjustment  
 Unit #7  
 Unit #7 Adjustment  
 Total Generation:

Rounding

Inventory on Hand End of Month

Total Change in Inventory

Change in 151-00100 on Coal Journal

Checks  
 Ending per ComTrac  
 Ending per Transaction Sheet  
 Difference

Diff Burn Check

**CONFIDENTIAL**

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001-EI; ACN 2022-003-1-1  
 Description: Waterborne & Rail Costs

SOURCE **PBC**

57-1

12/22


12/31/2021 Tons WAC \$ Cameron AG

Entry Type: Inv. Adj  
Not to Post to G/L  
Crist Coal  
Cr. Inv  
Dr. Contra  
Crist Coal Sales to Cameron Ag Dec 2021

**APPROVED**  
By KMLLOWRY at 11:23 am, Dec 30, 2021

**CONFIDENTIAL**

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-FI; ACN 2022-003-1-1  
Description: Waterline + Rail Costs

SOURCE 

571.2

Plant Coal Transaction Summary  
 McDuffie Coal  
 December 1, 2021  
 Location #: 48015  
 Account #: 151-00500

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001, EI; ACN 2022-003-1-1  
 Description: Waterborne & Rail Costs

*MP 4/22*

**A**

B		C	D	E	F
Tons		Average Cost			Cost
Total	Detail	Detail		Total	

Inventory on Hand First of Month

0.00 A \$ B

Do Not Post Line Ref Inbound Activity:

1 Receipts (less Transfers)

2 Receipts Adjustments

3 Penalty/Premium

4 Penalty/Premium Adjustment

Transportation:

5 Freight Cost (Net)

6 Other

7 Freight Cost Adjustments (Net)

8 Towboat Fuel

9 Barge Shifting Charges

10 CSX Rebate

11 Other

Inventory Adjustment:

12 Marine Insurance

13 Ad Valorem Taxes

18 other

19 Expenses

Railcar Lease:

FUE-FC1585 15 Railcar Lease (Net)

Other

Railcar Maintenance:

FUE-FC1585 16 Railcar Maintenance (Net)

Other

Railcar Tax:

FUE-FC1585 17 Railcar Tax (Net)

Other

Total Purchases and Related Cost

Total Inventory Available

Outbound Transfer Activity:

26 Prior Month Adjustments to Crist

27 To Crist

Total Transfers

Inventory on Hand End of Month

Total Change in Inventory

Change in 151-00100 on Coal Journal

Checks:

Ending per ComTrac 0.00

Ending per Transaction Sheet 0.00

Difference 0.00

57

57

57 21 - 57 22  
 C  
 D ✓

E #VALUE! F  
 #DIV/0! #VALUE! #DIV/0!

**CONFIDENTIAL**

SOURCE **PBC**

57-7

*M*

Southern Company  
Inventory Transactions View  
Commodity Type: Coal  
12/01/2021 - 12/31/2021

A

B

C

D

E

F

Entry Type	Account No.	Inventory Qty	Amount Description	Counter Party	Station
Ad Valorem Taxes	15100500	0.0000	Ad Val Tax		MCDUFFIE - GULF
Subtotal : Ad Valorem Taxes		0.0000			MCDUFFIE - GULF
Subtotal : Ad Valorem Taxes		0.0000			
Inventory Adjustment	15100590	0.0000	Inventory Adjustment as Expenses - December 2021		MCDUFFIE - GULF
Subtotal : Inventory Adjustment		0.0000			MCDUFFIE - GULF
Subtotal : Inventory Adjustment		0.0000			
<b>Total</b>		0.0000	\$0.00		

**CONFIDENTIAL**

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220004-EI; ACN 2022-003-1-1  
Description: Waterborne + Rail Cash

SOURCE



572.1

*M/4/22*

Southern Company  
Inventory Balance for MCDUFFIE - GULF

Commodity Type: Coal  
Station Name: MCDUFFIE - GULF

12/01/2021 - 12/31/2021

	A	B	C	D	E	F	G	H	I
Inventory	Generating Unit	Quantity	Amount	Calculated Unit Cost	Heat Value	Dollars/MMBtu	Quantity Dry	Cents/MMBtu Dry	
Beginning Inventory		0.0000 A	\$0.00 B	\$0.00	-712,491.7300	-\$0.00	-87,860.3974	-0.00	
Receipt Activity		0.0000	\$0.00	\$0.00	0.0000	\$0.00	0.0000	0.00	
Transportation		0.0000	\$0.00	\$0.00	0.0000	\$0.00	0.0000	0.00	
Ad Valorem Taxes		0.0000	\$0.00	\$0.00	0.0000	\$0.00	0.0000	0.00	
Inventory Adjustment		0.0000	\$0.00	\$0.00	0.0000	\$0.00	0.0000	0.00	
Subtotal:		0.0000	\$0.00	\$0.00	-712,491.7300	\$0.00	-87,860.3974	-0.00	
Available		0.0000	\$0.00	\$0.00	-712,491.7300	-\$0.00	-87,860.3974	-0.00	
Ending Inventory		0.0000 E	\$0.00 F	\$0.00	-712,491.7300	-\$0.00	-87,860.3974	-0.00	

**CONFIDENTIAL**

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: Abstenance + Fuel Costs

SOURCE **PBC**

57.22

*MP*

57-2.3

From: 12/1/2021 To: 12/31/2021 Transactions for : GULF

Station	Entry Type	Counter Party	Inventory Qty	Amount
Total			0	\$0.00

Generated: 12/30/2021 at 11:14:30 PM EDT By: KMLLOWRY

Note: Differences b/w FSL and Payables

1  
2  
3  
4  
5

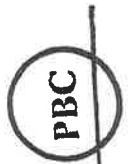
MCDUFFIE - GULF	Ad Val Tax	\$ [REDACTED]
MCDUFFIE - GULF	Coal sales to Javelin	\$ -
MCDUFFIE - GULF	Expenses - zeroed out the End Bal due to no coal inventory on the ground	\$ [REDACTED]
Crist	Coal sales to Cameron	\$ [REDACTED]

57-1

Gulf Power Company  
 Fuel Adjustment Clause  
 Twelve Month Period Ended December 31, 2021  
 Dkt 20220001.EI; ACN 2022-003-1-1  
*Waterford & Rail Coal*

Description:

CONFIDENTIAL



SOURCE

Amy S Giles 12/30/2021

*Ms*  
12/31/21

**ASD charge Transaction Summary**

December-21  
Acct # - 152-0000, LOC 0000  
To record ASD charges as Fuel Stock Expenses Undistributed

FUE-FC1587

**Beginning Balance**

**B**  
[Redacted]

✓

ASD Charges - McDuffie  
ASD Charges - Crist

Total ASD Charges  
Total Fuel Stock Exp Undistributed

[Redacted] **57**

Bum % : Current Crist Total Generation / Current Crist Beg Bal. 0.0%

**Issues Allocation**

**Generation**

Unit 4  
Unit 5  
Unit 6  
Unit 7  
Survey Adj Unit 6  
Survey Adj Unit 7

Tons @ Crist	Amount
-	#DIV/0! 40001-MFL-F5F-FB-41004-501-00001-40410
-	#DIV/0! 40001-MFL-F5F-FB-41005-501-00001-40410
-	#DIV/0! 40001-MFL-F5F-FB-41006-501-00001-40410
-	#DIV/0! 40001-MFL-F5F-FB-41007-501-00001-40410
-	#DIV/0!
-	#DIV/0!
-	#DIV/0! 152-00000

**Ending Balance**

[Redacted]

✓

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-ET; ACN 2022-003-1-1

Description: Waterbama + Fuel Costs

**CONFIDENTIAL**



Cherry & Martin  
1/4/22

*Handwritten initials*

Gulf Power Company  
Fuel Stock Ledger- DANIEL Steam Plant  
November-21

A	Coal		Aerial Survey	Oil		E
	B Account 44000-151-100 JV FUE-FC1525 TONS	C DOLLARS		D Account 44000-151-320 JV FUE-FO1530 GALLONS	DOLLARS	
Beginning Inventory	246,576.81	\$ [REDACTED]		117,314.00	[REDACTED]	
Purchases rounding/adjustment	76,113.78	C\$ [REDACTED]		20,350.00	[REDACTED]	
Total Purchases	76,113.78	[REDACTED]	55.986760	20,350.00	[REDACTED]	
Sub-Total Inventory	322,690.58	17,163,039.15	53.187295	137,664.00	278,235.53	2.021120
Issues						
Unit 1	(11,647.50)	E [REDACTED]		(1,468.50)	[REDACTED]	
Unit 2	(53,684.00)	G [REDACTED]		(1,835.50)	[REDACTED]	
Adjustment	-					
Total Issues	(65,331.50)	[REDACTED]	53.187303	(3,304.00)	[REDACTED]	2.021117
Inventory Adjustments	-	-		-	-	
Ending Inventory	257,359.08	13,688,232.87	J 53.187292	134,360.00	271,557.76	2.021121
MPC FSL Difference	257,359.00 (0.08)	13,688,231.00 (1.87)		134,360.00 -	271,557.63 (0.13)	ComTrac

		TONS	DOLLARS	L
Coal In-transit	K	6,068.91	\$ 590,781.46	
Prior Month	M	14,145.24	\$ 938,846.82	N

**CONFIDENTIAL**

Gulf Power Company  
Fuel Adjustment Clause  
Twelve Month Period Ended December 31, 2021  
Dkt 20220001-EI; ACN 2022-003-1-1  
Description: Waterborne + Rail Costs

SOURCE



57-4



# EXHIBIT C

**EXHIBIT C**

**COMPANY:** Florida Power & Light Company  
**TITLE:** List of Confidential Workpapers  
**AUDIT:** FPL, Fuel Audit  
**AUDIT CONTROL NO:** 2022-003-1-1  
**DOCKET NO:** 20220001-EI  
**DATE:** May 19, 2022

<b>Workpaper No.</b>	<b>Description</b>	<b>No. of Pages</b>	<b>Conf Y/N</b>	<b>Column No./Line No.</b>	<b>Florida Statute 366.093 (3) Subsection</b>	<b>Declarant</b>
43-1.13	Generation Fuel Cost Schedules	1	Y	Cols. E and F, as marked	(d), (e)	J. Chin
43-1.14	Generation Fuel Cost Schedules	1	Y	Cols. E and F, as marked	(d), (e)	J. Chin
43-1.15	Generation Fuel Cost Schedules	1	Y	Cols. E and F, as marked	(d), (e)	J. Chin
43-1.16	Generation Fuel Cost Schedules	1	Y	Cols. E and F, as marked	(d), (e)	J. Chin
43-1.17	Generation Fuel Cost Schedules	1	Y	Cols. E and F, as marked	(d), (e)	J. Chin
43-1.18	Generation Fuel Cost Schedules	1	Y	Cols. E and F, as marked	(d), (e)	J. Chin
43-1.19	Generation Fuel Cost Schedules	1	Y	Cols. E and F, as marked	(d), (e)	J. Chin
43-1.20	Generation Fuel Cost Schedules	1	Y	Cols. E and F, as marked	(d), (e)	J. Chin
43-1.21	Generation Fuel Cost Schedules	1	Y	Cols. E and F, as marked	(d), (e)	J. Chin
43-1.22	Generation Fuel Cost Schedules	1	Y	Cols. E and F, as marked	(d), (e)	J. Chin
43-1.23	Generation Fuel Cost Schedules	1	Y	Cols. E and F, as marked	(d), (e)	J. Chin
43-1.24	Generation Fuel Cost Schedules	1	Y	Cols. E and F, as marked	(d), (e)	J. Chin
43-3.1.1	Interchange Analysis Reconciliation	1	Y	Cols. D and F, as marked	(d), (e)	J. Chin
43-3.1.2	Interchange Analysis Reconciliation	1	Y	Cols. D and F, as marked	(d), (e)	J. Chin
43-3.1.3	Interchange Analysis Reconciliation	1	Y	Cols. D and F, as marked Line 1, as marked	(d), (e)	J. Chin
43-3.1.4	Interchange Analysis Reconciliation	1	Y	Cols. D-G, as marked Block 1, as marked	(d), (e)	J. Chin
43-3.1.5	Interchange Analysis Reconciliation	1	Y	Cols. D-G, as marked	(d), (e)	J. Chin
43-3.1.6	Interchange Analysis Reconciliation	1	Y	Cols. D-G, as marked	(d), (e)	J. Chin
43-3.1.7	Interchange Analysis Reconciliation	1	Y	Cols. D, F, G and K, as marked	(d), (e)	J. Chin
43-3.1.8	Interchange Analysis Reconciliation	1	Y	Cols. C, D and I, as marked	(d), (e)	J. Chin
43-3.2	Interchange Analysis Reconciliation	1	Y	Cols. B and C, as marked	(d), (e)	J. Chin

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-3.2.1	Interchange Analysis Reconciliation	1	Y	Cols. D-G, as marked	(d), (e)	J. Chin
43-3.2.2	Interchange Analysis Reconciliation	1	Y	Cols. F and G, as marked Block 1, as marked	(d), (e)	J. Chin
43-3.2.3	Interchange Analysis Reconciliation	1	Y	Cols. D-G, as marked Block 1, as marked	(d), (e)	J. Chin
43-3.2.4	Interchange Analysis Reconciliation	1	Y	Cols. D-G, as marked	(d), (e)	J. Chin
43-3.2.5	Interchange Analysis Reconciliation	1	Y	Cols. D-G, as marked	(d), (e)	J. Chin
43-3.2.6	Interchange Analysis Reconciliation	1	Y	Cols. D and K, as marked	(d), (e)	J. Chin
43-3.2.7	Interchange Analysis Reconciliation	1	Y	Cols. C, D and E, as marked	(d), (e)	J. Chin
43-3.1	Interchange Analysis Reconciliation	1	Y	Cols. B and C, as marked	(d), (e)	J. Chin
43-3.3	Interchange Analysis Reconciliation	1	Y	Cols. B and C, as marked	(d), (e)	J. Chin
43-3.3.1	Interchange Analysis Reconciliation	1	Y	Cols. E-G, as marked	(d), (e)	J. Chin
43-3.3.2	Interchange Analysis Reconciliation	1	Y	Cols. D and F, as marked	(d), (e)	J. Chin
43-3.3.3	Interchange Analysis Reconciliation	1	Y	Cols. D-G, as marked Block 1, as marked	(d), (e)	J. Chin
43-3.3.3.1	Interchange Analysis Reconciliation	1	Y	Cols. D and I, as marked	(d), (e)	J. Chin
43-3.3.4	Interchange Analysis Reconciliation	1	Y	Cols. D-G, as marked	(d), (e)	J. Chin
43-3.3.5	Interchange Analysis Reconciliation	1	Y	Cols. D-G, as marked	(d), (e)	J. Chin
43-3.3.6	Interchange Analysis Reconciliation	1	Y	Cols. D and K, as marked	(d), (e)	J. Chin
43-3.3.7	Interchange Analysis Reconciliation	1	Y	Cols. C, E and F, as marked	(d), (e)	J. Chin
43-3.4	Interchange Analysis Reconciliation	1	Y	Cols. B and C, as marked	(d), (e)	J. Chin
43-3.4.1	Interchange Analysis Reconciliation	1	Y	Cols. D-G, as marked	(d), (e)	J. Chin
43-3.4.2	Interchange Analysis Reconciliation	1	Y	Cols. D and F, as marked	(d), (e)	J. Chin
43-3.4.3	Interchange Analysis Reconciliation	1	Y	Cols. D-G, as marked Block 1, as marked	(d), (e)	J. Chin
43-3.4.4	Interchange Analysis Reconciliation	1	Y	Cols. D-G, as marked	(d), (e)	J. Chin
43-3.4.5	Interchange Analysis Reconciliation	1	Y	Cols. D-G, as marked	(d), (e)	J. Chin
43-3.4.6	Interchange Analysis Reconciliation	1	Y	Cols. D and K, as marked	(d), (e)	J. Chin
43-3.4.7	Interchange Analysis Reconciliation	1	Y	Cols. C, E and F, as marked	(d), (e)	J. Chin

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-5	Selected pages from the Purchased Power Documents	1	Y	Cols. A and B, as marked	(d), (e)	J. Chin
43-5.1	Selected pages from the Purchased Power Documents	1	Y	Cols. A and B, as marked	(d), (e)	J. Chin
43-5.2	Selected items from other IIC Reports	1	Y	Col. A, as marked	(d), (e)	J. Chin
43-5.3	Selected items from other IIC Reports	1	Y	Cols. A and B, as marked	(d), (e)	J. Chin
43-5.2.1	Selected items from PPA Support	1	Y	Line 1, as marked Cols. A, C and D, as marked (Bank acct. number redacted on original workpaper)	(d), (e)	J. Chin
43-5.2.2	Selected items from PPA Support	1	Y	Line 1, as marked Cols. A, C and D, as marked (Bank acct. number redacted on original workpaper)	(d), (e)	J. Chin
43-5.2.3	Selected items from PPA Support	1	Y	Line 1, as marked Cols. A, C and D, as marked (Bank acct. number redacted on original workpaper)	(d), (e)	J. Chin
43-5.3.1	Selected items from PPA Support	1	Y	Cols. B and D, as marked (Bank acct. number redacted on original workpaper)	(d), (e)	J. Chin
43-5.3.2	Selected items from PPA Support	1	Y	Cols. B and D, as marked (Bank acct. number redacted on original workpaper)	(d), (e)	J. Chin
43-5.4	IIC Pool Bills	1	Y	Col. B, as marked Lns. 1-3, as marked	(d), (e)	J. Chin
43-5.4.1	IIC Pool Bills	1	Y	Col. C, as marked	(d), (e)	J. Chin
43-6.1	Mark-up Gain on Economy of Sales	1	Y	Col. B, as marked	(d), (e)	J. Chin
43-6.1.1	IIC Pool Bills	1	Y	Cols. C, D and H, as marked	(d), (e)	J. Chin
43-6.1.2	IIC Pool Bills	1	Y	Col. E, as marked	(d), (e)	J. Chin
43-6.1.3	IIC Pool Bills	1	Y	Col. E, as marked	(d), (e)	J. Chin
43-6.2	Mark-up Gain on Economy of Sales	1	Y	Col. B, as marked	(d), (e)	J. Chin
43-6.2.1	IIC Pool Bills	1	Y	Cols. C-E, as marked	(d), (e)	J. Chin
43-6.2.2	IIC Pool Bills	1	Y	Cols. B and C, as marked	(d), (e)	J. Chin
43-6.2.3	IIC Pool Bills	1	Y	Col. D, as marked	(d), (e)	J. Chin

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-6.3	Mark-up Gain on Economy of Sales	1	Y	Col. B, as marked	(d), (e)	J. Chin
43-6.3.1	IIC Pool Bills	1	Y	Cols. C-E, as marked	(d), (e)	J. Chin
43-6.3.2	IIC Pool Bills	1	Y	Cols. B and C, as marked	(d), (e)	J. Chin
43-6.3.3	IIC Pool Bills	1	Y	Col. D, as marked	(d), (e)	J. Chin
43-6.4.1	IIC Pool Bills	1	Y	Cols. C-E, as marked	(d), (e)	J. Chin
43-6.4	Mark-up Gain on Economy of Sales	1	Y	Col. B, as marked	(d), (e)	J. Chin
43-6.4.2	IIC Pool Bills	1	Y	Lns 3 and 4, as marked Cols. B and C, as marked	(d), (e)	J. Chin
43-6.4.3	IIC Pool Bills	1	Y	Cols. D-F, as marked	(d), (e)	J. Chin
44-1	Selected Items from Natural Gas Invoices and AP	1	Y	Cols. A and C, as marked	(d), (e)	J. Chin
44-1.1	Selected Items from Natural Gas Invoices and AP	1	Y	Cols. B-E, as marked	(d), (e)	J. Chin
44-1.2	Selected Items from Natural Gas Invoices and AP	1	Y	Col. E, as marked	(d), (e)	J. Chin
44-1.3	Selected Items from Natural Gas Invoices and AP	1	Y	Col. B, as marked Lns. 1 and 4, as marked	(d), (e)	J. Chin
44-1.4	Selected Items from Natural Gas Invoices and AP	1	Y	Cols. A and C, as marked	(d), (e)	J. Chin
44-1.5	Selected Items from Natural Gas Invoices and AP	1	Y	Cols. C-E, as marked Lns. 1-22, as marked	(d), (e)	J. Chin
44-1.6	Selected Items from Natural Gas Invoices and AP	1	Y	Cols E-H, J & K, as marked Lns. 1-4, 8, 9-12, as marked	(d), (e)	J. Chin
44-1.7	Selected Items from Natural Gas Invoices and AP	1	Y	Col. B, as marked Lns. 1-4, as marked	(d), (e)	J. Chin
44-1.8	Selected Items from Natural Gas Invoices and AP	1	Y	Cols. D-K, as marked Line 1, as marked	(d), (e)	J. Chin
44-2	Selected Items from Natural Gas Invoices and AP	1	Y	Cols. A and C, as marked	(d), (e)	J. Chin
44-2.1	Selected Items from Natural Gas Invoices and AP	1	Y	Cols. C-E, as marked Lns. 1-18, as marked	(d), (e)	J. Chin
44-2.2	Selected Items from Natural Gas Invoices and AP	1	Y	Cols E-H, J & K, as marked	(d), (e)	J. Chin
44-2.3	Selected Items from Natural Gas Invoices and AP	1	Y	Col. E, as marked Lns. 1-4, as marked	(d), (e)	J. Chin
44-2.4	Selected Items from Natural Gas Invoices and AP	1	Y	Cols. A and C, as marked	(d), (e)	J. Chin
44-2.5	Selected Items from Natural Gas Invoices and AP	1	Y	Cols. C-E, as marked Lns. 1-6, as marked	(d), (e)	J. Chin

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
44-2.6	Selected Items from Natural Gas Invoices and AP	1	Y	Line 1, as marked Cols. C-E, as marked	(d), (e)	J. Chin
44-2.7	Selected Items from Natural Gas Invoices and AP	1	Y	Cols. C-E, as marked	(d), (e)	J. Chin
44-2.8	Selected Items from Natural Gas Invoices and AP	1	Y	Cols. F-K, as marked Line 4, as marked	(d), (e)	J. Chin
44-4	Selected Items from NG-FTS Invoices	1	Y	Cols. C and D, as marked	(d), (e)	J. Chin
44-4.1	Selected Items from NG-FTS Invoices	1	Y	Cols. C and D, as marked	(d), (e)	J. Chin
44-4.2	Selected Items from NG-FTS Invoices	1	Y	Cols. C and D, as marked	(d), (e)	J. Chin
44-4.4	Selected Items from NG-FTS Invoices	1	Y	Cols. D and P-R, as marked	(d), (e)	J. Chin
44-4.5	Selected Items from NG-FTS Invoices	1	Y	Cols. D and P-R, as marked	(d), (e)	J. Chin
44-4.6	Selected Items from NG-FTS Invoices	1	Y	Cols. F and G, as marked Lns. 1-5, as marked	(d), (e)	J. Chin
44-4.7	Selected Items from NG-FTS Invoices	1	Y	Cols. A and C, as marked	(d), (e)	J. Chin
44-4.8	Selected Items from NG-FTS Invoices	1	Y	Cols E-H, J & K, as marked Lns. 1-4, 8, 9, 11 and 13, as marked	(d), (e)	J. Chin
44-4.9	Selected Items from NG-FTS Invoices	1	Y	Cols. P-R, as marked	(d), (e)	J. Chin
44-4.10	Selected Items from NG-FTS Invoices	1	Y	Cols. D and N-R, as marked	(d), (e)	J. Chin
44-4.11	Selected Items from NG-FTS Invoices	1	Y	Cols. A and C, as marked	(d), (e)	J. Chin
44-4.12	Selected Items from NG-FTS Invoices	1	Y	Cols E- H, J & K, as marked Lns. 1-4, 8, 9, 10 and 12, as marked	(d), (e)	J. Chin
44-4.13	Selected Items from NG-FTS Invoices	1	Y	Cols. B-D and I-K, as marked	(d), (e)	J. Chin
44-5	Selected Items from NG-FTS Invoices	1	Y	Cols. C and D, as marked	(d), (e)	J. Chin
44-5.1	Selected Items from NG-FTS Invoices	1	Y	Cols. C and D, as marked	(d), (e)	J. Chin
44-5.2	Selected Items from NG-FTS Invoices	1	Y	Cols. C and D, as marked	(d), (e)	J. Chin
44-5.3	Selected Items from NG-FTS Invoices	1	Y	Cols. D and P-R, as marked	(d), (e)	J. Chin
44-5.4	Selected Items from NG-FTS Invoices	1	Y	Cols. D and P-R, as marked	(d), (e)	J. Chin

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
44-5.5	Selected Items from NG-FTS Invoices	1	Y	Cols. B, E-G, as marked	(d), (e)	J. Chin
44-5.6	Selected Items from NG-FTS Invoices	1	Y	Cols. A and C, as marked	(d), (e)	J. Chin
44-5.7	Selected Items from NG-FTS Invoices	1	Y	Cols. C-E, as marked Lns. 1-18, as marked	(d), (e)	J. Chin
44-5.8	Selected Items from NG-FTS Invoices	1	Y	Cols. E-K, as marked	(d), (e)	J. Chin
44-5.9	Selected Items from NG-FTS Invoices	1	Y	Col. E, as marked Lns. 1, 3 and 5, as marked	(d), (e)	J. Chin
44-5.10	Selected Items from NG-FTS Invoices	1	Y	Cols. B-D and I-K, as marked	(d), (e)	J. Chin
44-5.13	Selected Items from NG-FTS Invoices	1	Y	Cols. A and C, as marked	(d), (e)	J. Chin
44-5.14	Selected Items from NG-FTS Invoices	1	Y	Cols. C-E, as marked Lns. 1-6 and 17-19, as marked	(d), (e)	J. Chin
44-5.15	Selected Items from NG-FTS Invoices	1	Y	Col. B, as marked Lns. 1, 2 and 4, as marked	(d), (e)	J. Chin
44-6	Selected Items from FTS	1	Y	Cols. B, D-G, as marked Lns. 1-5, 8, 15-16, and 18-22, as marked	(d), (e)	J. Chin
44-7	Selected Items from FTS	1	Y	Cols. B-F, as marked	(d), (e)	J. Chin
44-8	Selected Items from FTS	1	Y	Lns. 4-7 and 16, as marked	(d), (e)	J. Chin
44-8.1	Selected Items from FTS	1	Y	Lns 4 and 5, as marked	(d), (e)	J. Chin
44-8.2	Selected Items from FTS	1	Y	ALL	(d), (e)	J. Chin
44-8.3	Selected Items from FTS	1	N			
44-8.4	Selected Items from FTS	1	Y	ALL	(d), (e)	J. Chin
44-8.5	Selected Items from FTS	1	Y	ALL	(d), (e)	J. Chin
44-8.6	Selected Items from FTS	1	Y	ALL	(d), (e)	J. Chin
44-9	Selected Items from FTS	1	Y	ALL	(d), (e)	J. Chin
44-10	Selected Items from FTS	1	Y	Lns. 1-5, as marked	(d), (e)	J. Chin
44-10.1	Selected Items from FTS	1	Y	Lns. 1-2, as marked	(d), (e)	J. Chin
44-10.2	Selected Items from FTS	1	Y	ALL	(d), (e)	J. Chin
44-10.3	Selected Items from FTS	1	Y	ALL	(d), (e)	J. Chin
44-10.4	Selected Items from FTS	1	Y	ALL	(d), (e)	J. Chin

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
44-10.5	Selected Items from FTS	1	Y	ALL	(d), (e)	J. Chin
44-10.6	Selected Items from FTS	1	Y	ALL	(d), (e)	J. Chin
44-10.7	Selected Items from FTS	1	Y	ALL	(d), (e)	J. Chin
44-11	Selected Items from FTS	1	Y	Lns. 1-3, as marked	(d), (e)	J. Chin
44-11.1	Selected Items from FTS	1	Y	ALL	(d), (e)	J. Chin
46	Coal Reconciliation	1	N			
46-8	Select Items from Fuel Receipts and Accruals	1	Y	Col. E, as marked	(d), (e)	J. Chin
46-8.1	Select Items from Fuel Receipts and Accruals	1	N			
46-8.2	Select Items from Fuel Receipts and Accruals	1	Y	Col. D, as marked	(d), (e)	J. Chin
46-9	Select Items from Fuel Receipts and Accruals	1	Y	Col. E - G, as marked	(d), (e)	J. Chin
46-9.1	Select Items from Fuel Receipts and Accruals	1	N			
46-9.2	Select Items from Fuel Receipts and Accruals	1	Y	Col. D, as marked	(d), (e)	J. Chin
46-9.3	Select Items from Fuel Receipts and Accruals	1	N			
46-10	Select Items from Fuel Receipts and Accruals	1	Y	Cols. C and E, as marked	(d), (e)	J. Chin
46-10.1	Select Items from Fuel Receipts and Accruals	1	Y	Cols. C and D, as marked	(d), (e)	J. Chin
46-10.2	Select Items from Fuel Receipts and Accruals	1	Y	Cols. B-E, as marked	(d), (e)	J. Chin
46-11	Select Items from Fuel Receipts and Accruals	1	Y	Cols. B, C, E and F, as marked	(d), (e)	J. Chin
49-2	Interchange Analysis Reports	1	Y	Cols. D, E, F, L and M, as marked Lns. 1 and 2, as marked	(d), (e)	J. Chin
49-5	Interchange Analysis Reports	1	Y	Cols. E, F, L and M, as marked	(d), (e)	J. Chin
50	Selected Items from NG Storage Expense	1	Y	Lns. 1-14, as marked	(d), (e)	J. Chin
50.1	Selected Items from NG Storage Expense	1	Y	ALL	(d), (e)	J. Chin
50.2	Selected Items from NG Storage Expense	1	Y	Lns. 1-4, as marked	(d), (e)	J. Chin
50-1	Selected Items from NG Storage Expense	1	Y	Cols. A and B, as marked	(d), (e)	J. Chin
50-2	Selected Items from NG Storage Expense	1	Y	Lns. 1-14, as marked	(d), (e)	J. Chin
50-3	Selected Items from NG Storage Expense	1	Y	Lns. 1-7, as marked Col. A, as marked	(d), (e)	J. Chin
57-1	Selected Items from Coal Summaries to GL	1	Y	Cols. E and F, as marked	(d), (e)	J. Chin
57-1.1	Selected Items from Coal Summaries to GL	1	N			



<b>Workpaper No.</b>	<b>Description</b>	<b>No. of Pages</b>	<b>Conf Y/N</b>	<b>Column No./Line No.</b>	<b>Florida Statute 366.093 (3) Subsection</b>	<b>Declarant</b>
57-1.2	Selected Items from Coal Summaries to GL	1	Y	Line 1, as marked	(d), (e)	J. Chin
57-2	Selected Items from Coal Summaries to GL	1	Y	Col. E, Lns. 12 and 18, as marked	(d), (e)	J. Chin
57-2.1	Selected Items from Coal Summaries to GL	1	Y	Col. D, as marked	(d), (e)	J. Chin
57-2.2	Selected Items from Coal Summaries to GL	1	Y	Col. D, as marked	(d), (e)	J. Chin
57-2.3	Selected Items from Coal Summaries to GL	1	Y	Col. A, Lns. 1, 4 and 5, as marked	(d), (e)	J. Chin
57-3	Selected Items from Coal Summaries to GL	1	Y	Col. B, as marked	(d), (e)	J. Chin
57-4	Selected Items from Coal Summaries to GL	1	Y	Cols. C and E, as marked	(d), (e)	J. Chin

# EXHIBIT D

**EXHIBIT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance Incentive  
Factor

Docket No. 20220001-EI

**DECLARATION OF JASON CHIN**

1. My name is Jason Chin. I am currently employed by Florida Power & Light Company (“FPL”) as Senior Manager, Regulatory Accounting. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C and the documents that are included in Exhibit A to FPL’s Request for Confidential Classification of Information Obtained in Connection with Audit No. 2022-003-1-1 for which I am designated as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information and contains or constitutes data such as pricing and other terms, payment records, and vendor and supplier rates. Specifically, the documents include information related to the purchase or sale of energy and capacity, natural gas, and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity-related goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of least eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

*Jason Chin*

\_\_\_\_\_  
Jason Chin

Date: 05/18/2022