



P.O. Box 3395
West Palm Beach, Florida 33402-3395

May 20, 2022

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20220001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the April 2022 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than estimated is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

A handwritten signature in black ink that reads "Curtis D. Young". The signature is written in a cursive, flowing style.

Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: APRIL 2022

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,606,708	880,143	726,565	82.6%	33,195	32,867	328	1.0%	4.84021	2.67787	2.16234	80.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,341,771	1,222,300	119,471	9.8%	33,195	32,867	328	1.0%	4.04209	3.71890	0.32319	8.7%
11 Energy Payments to Qualifying Facilities (A8a)	1,454,948	1,410,390	44,558	3.2%	14,172	15,135	(963)	-6.4%	10.26600	9.31849	0.94751	10.2%
12 TOTAL COST OF PURCHASED POWER	4,403,426	3,512,833	890,593	25.4%	47,367	48,003	(635)	-1.3%	9.29631	7.31799	1.97832	27.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					47,367	48,003	(635)	-1.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	99,979	106,245	(6,266)	120.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,303,447	3,406,588	896,860	26.3%	47,367	48,003	(635)	-1.3%	9.08524	7.09666	1.98858	28.0%
21 Net Unbilled Sales (A4)	(261,041) *	(45,080) *	(215,961)	479.1%	(2,873)	(635)	(2,238)	352.3%	(0.55120)	(0.09861)	(0.45259)	459.0%
22 Company Use (A4)	3,609 *	2,903 *	706	24.3%	40	41	(1)	-2.9%	0.00762	0.00635	0.00127	20.0%
23 T & D Losses (A4)	258,203 *	204,384 *	53,819	26.3%	2,842	2,880	(38)	-1.3%	0.54520	0.44706	0.09814	22.0%
24 SYSTEM KWH SALES	4,303,447	3,406,588	896,860	26.3%	47,359	45,717	1,642	3.6%	9.08686	7.45146	1.63540	22.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,303,447	3,406,588	896,860	26.3%	47,359	45,717	1,642	3.6%	9.08686	7.45146	1.63540	22.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,303,447	3,406,588	896,859	26.3%	47,359	45,717	1,642	3.6%	9.08686	7.45146	1.63540	22.0%
28 GPIF**												
29 TRUE-UP**	(188,123)	(188,123)	0	0.0%	47,359	45,717	1,642	3.6%	(0.39723)	(0.41149)	0.01426	-3.5%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,115,324	3,218,465	896,859	27.9%	47,359	45,717	1,642	3.6%	8.68963	7.03997	1.64966	23.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.82945	7.15324	1.67621	23.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.829	7.153	1.676	23.4%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: APRIL 2022 0

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	6,271,608	3,693,828	2,577,780	69.8%	147,712	136,891	10,821	7.9%	4.24583	2.69837	1.54746	57.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	5,277,387	5,352,829	(75,442)	-1.4%	147,712	136,891	10,821	7.9%	3.57275	3.91028	(0.33753)	-8.6%
11 Energy Payments to Qualifying Facilities (A8a)	6,708,461	5,694,469	1,013,992	17.8%	55,869	62,639	(6,770)	-10.8%	12.00742	9.09089	2.91653	32.1%
12 TOTAL COST OF PURCHASED POWER	18,257,456	14,741,126	3,516,330	23.9%	203,581	199,531	4,051	2.0%	8.96814	7.38790	1.58024	21.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					203,581	199,531	4,051	2.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	573,373	622,093	(48,720)	-7.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	17,684,083	14,119,032	3,565,051	25.3%	203,581	199,531	4,051	2.0%	8.68650	7.07613	1.61037	22.8%
21 Net Unbilled Sales (A4)	(38,396) *	(186,689) *	148,293	-79.4%	(442)	(2,638)	2,196	-83.3%	(0.02004)	(0.09824)	0.07820	-79.6%
22 Company Use (A4)	15,143 *	11,877 *	3,266	27.5%	174	168	6	3.9%	0.00790	0.00625	0.00165	26.4%
23 T & D Losses (A4)	1,061,056 *	847,154 *	213,902	25.3%	12,215	11,972	243	2.0%	0.55369	0.44580	0.10789	24.2%
24 SYSTEM KWH SALES	17,684,083	14,119,032	3,565,051	25.3%	191,634	190,029	1,605	0.8%	9.22805	7.42994	1.79811	24.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	17,684,083	14,119,032	3,565,051	25.3%	191,634	190,029	1,605	0.8%	9.22805	7.42994	1.79811	24.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	17,684,083	14,119,032	3,565,051	25.3%	191,634	190,029	1,605	0.8%	9.22805	7.42994	1.79811	24.2%
28 GPIF**												
29 TRUE-UP**	(752,492)	52,180	(804,672)	-1542.1%	191,634	190,029	1,605	0.8%	(0.39267)	0.02746	(0.42013)	-1530.0%
30 TOTAL JURISDICTIONAL FUEL COST	16,931,591	14,171,212	2,760,379	19.5%	191,634	190,029	1,605	0.8%	8.83538	7.45739	1.37799	18.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.97754	7.57738	1.40016	18.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.978	7.577	1.401	18.5%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,606,708	880,143	726,565	82.6%	6,271,608	3,693,828	2,577,780	69.8%
3a. Demand & Non Fuel Cost of Purchased Power	1,341,771	1,222,300	119,471	9.8%	5,277,387	5,352,829	(75,442)	-1.4%
3b. Energy Payments to Qualifying Facilities	1,454,948	1,410,390	44,558	3.2%	6,708,461	5,694,469	1,013,992	17.8%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,403,426	3,512,833	890,593	25.4%	18,257,456	14,741,126	3,516,330	23.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	5,837	74,272	(68,435)	-92.1%	55,618	298,538	(242,920)	-81.4%
7. Adjusted Total Fuel & Net Power Transactions	4,409,263	3,587,105	822,158	22.9%	18,313,074	15,039,664	3,273,410	21.8%
8. Less Apportionment To GSLD Customers	99,979	106,245	(6,266)	-5.9%	573,373	622,093	(48,720)	-7.8%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,309,284	\$ 3,480,860	\$ 828,425	23.8%	\$ 17,739,701	\$ 14,417,570	\$ 3,322,131	23.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,862,208	3,213,584	(351,376)	-10.9%	12,448,820	13,425,058	(976,238)	-7.3%
c. Jurisdictional Fuel Revenue	2,862,208	3,213,584	(351,376)	-10.9%	12,448,820	13,425,058	(976,238)	-7.3%
d. Non Fuel Revenue	2,755,925	2,474,179	281,746	11.4%	11,688,080	11,331,058	357,022	3.2%
e. Total Jurisdictional Sales Revenue	5,618,133	5,687,763	(69,630)	-1.2%	24,136,900	24,756,116	(619,216)	-2.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 5,618,133	\$ 5,687,763	\$ (69,630)	-1.2%	\$ 24,136,900	\$ 24,756,116	\$ (619,216)	-2.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	43,246,687	44,551,839	(1,305,152)	-2.9%	183,140,822	182,325,344	815,478	0.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	43,246,687	44,551,839	(1,305,152)	-2.9%	183,140,822	182,325,344	815,478	0.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,862,208	\$ 3,213,584	\$ (351,376)	-10.9%	\$ 12,448,820	\$ 13,425,058	\$ (976,238)	-7.3%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(188,123)	(188,123)	0	0.0%	(752,492)	52,180	(804,672)	-1542.1%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,050,331	3,401,707	(351,376)	-10.3%	13,201,312	13,372,878	(171,566)	-1.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,309,284	3,480,860	828,425	23.8%	17,739,701	14,417,572	3,322,129	23.0%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,309,284	3,480,860	828,424	23.8%	17,739,701	14,417,572	3,322,129	23.0%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(1,258,953)	(79,153)	(1,179,800)	1490.5%	(4,538,389)	(1,044,694)	(3,493,695)	334.4%
8. Interest Provision for the Month	(3,102)	34	(3,136)	-9223.5%	(5,663)	381	(6,044)	-1586.4%
9. True-up & Inst. Provision Beg. of Month	(7,636,680)	1,532,579	(9,169,259)	-598.3%	(3,790,314)	2,257,470	(6,047,784)	-267.9%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(188,123)	(188,123)	0	0.0%	(752,492)	52,180	(804,672)	-1542.1%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (9,086,858)	\$ 1,265,337	\$ (10,352,195)	-818.1%	\$ (9,086,858)	\$ 1,265,337	\$ (10,352,195)	-818.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (7,636,680)	\$ 1,532,579	\$ (9,169,259)	-598.3%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(9,083,756)	1,265,303	(10,349,059)	-817.9%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(16,720,436)	2,797,882	(19,518,318)	-697.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (8,360,218)	\$ 1,398,941	\$ (9,759,159)	-697.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.3500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.5400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.8900%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.4450%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0371%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(3,102)	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH					PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	33,195	32,867	328	1.00%	147,712	136,891	10,821	7.90%	
4a	Energy Purchased For Qualifying Facilities	14,172	15,135	(963)	-6.36%	55,869	62,639	(6,770)	-10.81%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	47,367	48,003	(635)	-1.32%	203,581	199,531	4,051	2.03%	
8	Sales (Billed)	47,359	45,717	1,642	3.59%	191,634	190,029	1,605	0.84%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	40	41	(1)	-2.89%	174	168	6	3.86%	
10	T&D Losses Estimated @	0.06	2,842	2,880	(38)	-1.32%	12,215	11,972	243	2.03%
11	Unaccounted for Energy (estimated)	(2,873)	(635)	(2,238)	352.32%	(442)	(2,638)	2,196	-83.25%	
12										
13	% Company Use to NEL	0.08%	0.09%	-0.01%	-11.11%	0.09%	0.08%	0.01%	12.50%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-6.07%	-1.32%	-4.75%	359.85%	-0.22%	-1.32%	1.10%	-83.33%	

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,606,708	880,143	726,565	82.55%	6,271,608	3,693,828	2,577,780	69.79%
18a	Demand & Non Fuel Cost of Pur Power	1,341,771	1,222,300	119,471	9.77%	5,277,387	5,352,829	(75,442)	-1.41%
18b	Energy Payments To Qualifying Facilities	1,454,948	1,410,390	44,558	3.16%	6,708,461	5,694,469	1,013,992	17.81%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,403,426	3,512,833	890,593	25.35%	18,257,456	14,741,126	3,516,330	23.85%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.840	2.678	2.162	80.73%	4.246	2.698	1.548	57.38%
23a	Demand & Non Fuel Cost of Pur Power	4.042	3.719	0.323	8.69%	3.573	3.910	(0.337)	-8.62%
23b	Energy Payments To Qualifying Facilities	10.266	9.318	0.948	10.17%	12.007	9.091	2.916	32.08%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.296	7.318	1.978	27.03%	8.968	7.388	1.580	21.39%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

APRIL 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	32,867			32,867	2.677870	6.396766	880,143
TOTAL		32,867	0	0	32,867	2.677870	6.396766	880,143
ACTUAL:								
FPL	MS	12,634			12,634	4.308509	8.925669	544,337
GULF/SOUTHERN		20,561			20,561	5.166921	8.855647	1,062,371
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		33,195	0	0	33,195	9.475430	8.925669	1,606,708
CURRENT MONTH:								
DIFFERENCE		328	0	0	328	6.797560	2.52890	726,565
DIFFERENCE (%)		1.0%	0.0%	0.0%	1.0%	253.8%	39.5%	82.6%
PERIOD TO DATE:								
ACTUAL	MS	147,712			147,712	4.245835	4.345835	6,271,608
ESTIMATED	MS	136,891			136,891	2.698367	2.798367	3,693,828
DIFFERENCE		10,821	0	0	10,821	1.547468	1.547468	2,577,780
DIFFERENCE (%)		7.9%	0.0%	0.0%	7.9%	57.3%	55.3%	69.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: APRIL 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,135			15,135	9.318485	9.318485	1,410,390
TOTAL		15,135	0	0	15,135	9.318485	9.318485	1,410,390

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,172			14,172	10.266004	10.266004	1,454,948
TOTAL		14,172	0	0	14,172	10.266004	10.266004	1,454,948

CURRENT MONTH: DIFFERENCE		(963)	0	0	(963)	0.947519	0.947519	44,558
DIFFERENCE (%)		-6.4%	0.0%	0.0%	-6.4%	10.2%	10.2%	3.2%
PERIOD TO DATE: ACTUAL	MS	55,869			55,869	12.007418	12.007418	6,708,461
ESTIMATED	MS	62,639			62,639	9.090889	9.090889	5,694,469
DIFFERENCE		(6,770)	0	0	(6,770)	2.916529	2.916529	1,013,992
DIFFERENCE (%)		-10.8%	0.0%	0.0%	-10.8%	32.1%	32.1%	17.8%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

APRIL 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							