



May 20, 2022

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20220003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2022 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1578.

Sincerely,

A handwritten signature in blue ink that reads "Karen".

Karen Bramley  
Manager, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22									
		CURRENT MONTH: APRIL 2022				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$59,891	\$18,805	(\$41,086)	(218.49)	\$274,252	\$244,355	(\$29,897)	(12.23)		
2	NO NOTICE SERVICE	\$35,217	\$30,831	(\$4,386)	(14.23)	\$182,910	\$161,731	(\$21,179)	(13.10)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$10,225,794	\$6,970,811	(\$3,254,983)	(46.69)	\$51,605,076	\$33,355,057	(\$18,250,019)	(54.71)		
5	DEMAND	\$7,453,409	\$7,369,142	(\$84,267)	(1.14)	\$28,992,935	\$34,737,514	\$5,744,579	16.54		
6	OTHER	\$534,383	\$550,693	\$16,310	2.96	\$2,424,331	\$2,259,829	(\$164,502)	(7.28)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$560,642	\$567,345	\$6,703	1.18	\$2,451,308	\$2,258,847	(\$192,461)	(8.52)		
10						\$0	\$0				
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$17,748,053	\$14,372,937	(\$3,375,116)	(23.48)	\$81,028,196	\$68,499,640	(\$12,528,557)	(18.29)		
12	NET UNBILLED	(\$1,034,674)	\$0	\$1,034,674	0.00	\$107,363	\$0	(\$107,363)	0.00		
13	COMPANY USE	\$33,119	\$0	(\$33,119)	0.00	\$197,606	\$0	(\$197,606)	0.00		
14	TOTAL THERM SALES (11)	\$17,555,801	\$14,372,937	(\$3,182,864)	(22.14)	\$89,974,019	\$68,499,640	(\$21,474,379)	(31.35)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	13,755,950	6,055,330	(7,700,620)	(127.17)	102,660,220	54,056,060	(48,604,160)	(89.91)		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	33,500,000	33,835,000	335,000	0.99		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	24,587,573	12,748,141	(11,839,432)	(92.87)	131,544,494	60,756,222	(70,788,272)	(116.51)		
19	DEMAND	137,984,370	201,225,300	63,240,930	31.43	533,982,400	871,514,000	337,531,600	38.73		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	24,587,573	12,748,141	(11,839,432)	(92.87)	131,544,494	60,756,222	(70,788,272)	(116.51)		
25	NET UNBILLED	(872,651)	0	872,651	0.00	(758,916)	0	758,916	0.00		
26	COMPANY USE	27,959	0	(27,959)	0.00	166,506	0	(166,506)	0.00		
27	TOTAL THERM SALES (24)	17,897,531	12,748,141	(5,149,390)	(40.39)	90,815,692	60,756,222	(30,059,470)	(49.48)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline) (1/15)	0.00435	0.00311	(0.00125)	(40.20)	0.00267	0.00452	0.00185	40.90		
29	NO NOTICE SERVICE (2/16)	0.00546	0.00478	(0.00068)	(14.23)	0.00546	0.00478	(0.00068)	(14.23)		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.41589	0.54681	0.13092	23.94	0.39230	0.54900	0.15670	28.54		
32	DEMAND (5/19)	0.05402	0.03662	(0.01739)	(47.50)	0.05430	0.03986	(0.01444)	(36.22)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.72183	1.12745	0.40562	35.98	0.61598	1.12745	0.51148	45.37		
38	NET UNBILLED (12/25)	1.18567	0.00000	(1.18567)	0.00	(0.14147)	0.00000	0.14147	0.00		
39	COMPANY USE (13/26)	1.18454	0.00000	(1.18454)	0.00	1.18679	0.00000	(1.18679)	0.00		
40	TOTAL THERM SALES (11/27)	0.99165	1.12745	0.13580	12.05	0.89223	1.12745	0.23522	20.86		
41	TRUE-UP (E-4)	0.05822	0.05822	0.00000	0.00	0.05822	0.05822	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	1.04987	1.18567	0.13580	11.45	0.95045	1.18567	0.23522	19.84		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.05515	1.19163	0.13648	11.45	0.95523	1.19163	0.23641	19.84		
45	PGA FACTOR ROUNDED TO NEAREST .001	105.515	119.163	13.64800	11.45	95.523	119.163	23.63400	19.84		

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22

CURRENT MONTH: APRIL 2022

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	10,234,610	51,353.64	\$0.00502
2 Commodity Pipeline (SNG)	119,770	705.42	\$0.00589
3 Commodity Pipeline (Gulfstream)	3,394,610	7,196.58	\$0.00212
4 Commodity Pipeline (FGT) -March'22 Accrual Adj.	5,440	707.16	\$0.12999
5 Commodity Pipeline (Gulfstream) -March'22 Accrual Adj.	1,520	0.11	\$0.00007
6 Penalties	0	(71.55)	\$0.00000
7 TOTAL COMMODITY (Pipeline)	13,755,950	59,891.36	\$0.00435
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	15,669,810	9,524,752.77	\$0.60784
11 Purchases from 3rd Party Suppliers -March'22 Accrual Adj.	0	(13,915.12)	\$0.00000
12 Imbalance Cashout (FGT)	1,678,310	912,366.50	\$0.54362
13 Imbalance Cashout (FGT)-March'22 Accrual Adj.	(1,405,410)	(712,871.61)	\$0.50723
14 Imbalance Cashout (SNG)	119,770	70,304.99	\$0.58700
15 Imbalance Cashout (SNG)-March'22 Accrual Adj.	0	205.80	\$0.00000
16 Imbalance Cashout (Gulfstream)	17,350	11,752.02	\$0.67735
17 Imbalance Cashout (Gulfstream)-March'22 Accrual Adj.	(1,520)	(794.25)	\$0.52253
18	8,530	5,777.80	\$0.67735
19	204,420	104,744.81	\$0.51240
20	7,802,697	199,629.61	\$0.02558
21	0	391.11	\$0.00000
22	(34,357)	(12,105.44)	\$0.35234
23	0	650.00	\$0.00000
24	4,960	1,822.21	\$0.36738
25 SEACOAST Cashout	(10,145)	(47,377.15)	\$4.67000
26 SEACOAST Cashout -March'22 Accrual Adj.	0	(18,901.40)	\$0.00000
27	9,597	\$6,753.51	\$0.70371
28 Cashouts-Peoples' Transportation Customers	420,364	143,656.53	\$0.34174
29 Cashouts-NCTS Program	103,197	48,951.79	\$0.47435
30 TOTAL COMMODITY (Other)	24,587,573	10,225,794.48	\$0.41589
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (SNG)	27,941,700	1,319,402.11	\$0.04722
32 Demand (SNG) - Capacity Release	(11,400,000)	(554,128.02)	\$0.04861
33 Demand (SNG) -March'22 Accrual Adj.	0	1.78	\$0.00000
34 Demand (SNG) Capacity Release -March'22 Adj	(3,410,000)	(6,050.26)	\$0.00177
35 Demand Seacoast	23,377,200	518,914.68	\$0.02220
36 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572
37 Demand (FGT)	130,616,400	9,178,514.45	\$0.07027
38 Temporary Relinquishment Credit - (FGT)	(49,640,930)	(4,203,962.48)	\$0.08469
39 Temporary Acquisition (FGT)	7,500,000	474,900.00	\$0.06332
40 (FGT)-March'22 Accrual Adj.	0	0.01	\$0.00000
41 Volume not Recalled	0	112,006.28	\$0.00000
42 Demand	2,500,000	28,750.00	\$0.01150
43 TOTAL DEMAND	137,984,370	7,453,408.55	\$0.05402
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
44 Administrative Costs	0	226,765.87	\$0.00000
45 Legal	0	9,166.12	\$0.00000
46 LNG/CNG	0	224,833.75	\$0.00000
47 Odorant	0	73,617.71	\$0.00000
48 TOTAL OTHER	0	534,383.45	\$0.00000

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PEOPLES GAS SYSTEM  
DOCKET NO. 20220003-GU  
MONTHLY PGA  
FILED: MAY 20, 2022

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22				Page 1 of 1			
		CURRENT MONTH: APRIL 2022		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$10,192,676	\$6,970,811	(\$3,221,865)	(\$0.46219)	\$51,407,470	\$33,355,057	(\$18,052,412)	(0.54122)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$7,522,259	\$7,402,126	(\$120,133)	(\$0.01623)	\$29,423,120	\$35,144,582	\$5,721,462	0.16280
3	TOTAL	\$17,714,935	\$14,372,937	(\$3,341,998)	(\$0.23252)	\$80,830,590	\$68,499,640	(\$12,330,950)	(0.18001)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$17,555,801	\$14,372,937	(\$3,182,864)	(\$0.22145)	\$89,974,019	\$68,499,640	(\$21,474,379)	(0.31350)
5	TRUE-UP REFUND/(COLLECTION)	-\$644,361	-\$644,361	\$0	\$0.00000	(\$2,577,444)	(\$2,577,444)	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$16,911,440	\$13,728,576	(\$3,182,864)	(\$0.23184)	\$87,396,575	\$65,922,196	(\$21,474,379)	(0.32575)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$803,495	-\$644,361	\$159,134	(\$0.24696)	\$6,565,984	(\$2,577,444)	(\$9,143,428)	3.54748
8	INTEREST PROVISION-THIS PERIOD (21)	-\$189	-\$1,405	(\$1,216)	\$0.86547	(\$2,576)	(\$5,761)	(\$3,185)	0.55282
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	-\$2,683,952	-\$2,697,310	(\$13,359)	\$0.00495	(\$24,340,945)	(\$31,460,888)	(\$7,119,942)	0.22631
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$644,361	\$644,361	\$0	\$0.00000	\$2,577,444	\$2,577,444	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	-\$2,843,275	-\$2,698,715	\$144,559	(\$0.05357)	(\$15,200,093)	(\$31,466,648)	(\$16,266,555)	0.51695
11a	REFUNDS FROM PIPELINE	\$4,801,922	\$0	(\$4,801,922)	\$0.00000	\$4,866,750	\$0	(\$4,866,750)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$1,958,648	-\$2,698,715	(\$4,657,363)	1.72577	(\$10,333,344)	(\$31,466,648)	(\$21,133,305)	0.67161
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,683,952)	(2,697,310)	(13,359)	0.00495				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,958,837	(2,697,310)	(4,656,147)	1.72622				
15	TOTAL (13+14)	(725,115)	(5,394,621)	(4,669,506)	0.86559				
16	AVERAGE (50% OF 15)	(362,557)	(2,697,310)	(2,334,753)	0.86559				
17	INTEREST RATE - FIRST DAY OF MONTH	0.49	0.49	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.76	0.76	0	0.00000				
19	TOTAL (17+18)	1.250	1.250	0	0.00000				
20	AVERAGE (50% OF 19)	0.625	0.625	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.05208	0.05208	0	0.00006				
22	INTEREST PROVISION (16x21)	(\$189)	(\$1,405)	(\$1,216)	0.86547				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		APRIL'22										
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		JANUARY 22 through DECEMBER 22										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	APRIL'22	FGT	PGS	FTS-1 COMM. PIPELINE	5,942,000			33,453.45			\$0.56	
2	APRIL'22	FGT	PGS	FTS-3 COMM. PIPELINE	4,292,610			17,900.19			\$0.42	
3	APRIL'22	FGT	PGS	FTS-1 DEMAND	69,726,970				4,087,781.27		\$5.86	
4	APRIL'22	FGT	PGS	FTS-2 DEMAND	10,111,200				523,264.73		\$5.18	
5	APRIL'22	FGT	PGS	FTS-3 DEMAND	8,637,300				838,405.97		\$9.71	
6	APRIL'22	FGT	PGS	NO NOTICE	6,450,000				35,217.00		\$0.55	
7	APRIL'22	Volume Not Recalled	PGS	DEMAND	0				112,006.28			
8	APRIL'22	SONAT	PGS	COMM. PIPELINE	119,770			705.42			\$0.59	
9	APRIL'22	SONAT	PGS	DEMAND	27,941,700				1,319,402.11		\$4.72	
10	APRIL'22	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,400,000)				(554,128.02)		\$4.86	
11	APRIL'22	SONAT	PGS	COMM. OTHER	119,770		70,304.99				\$58.70	
12	APRIL'22	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0			(71.55)				
13	APRIL'22	SEACOAST	PGS	DEMAND	23,377,200				518,914.68		\$2.22	
14	APRIL'22	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,394,610			7,196.58			\$0.21	
15	APRIL'22	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000				585,060.00		\$5.57	
16	APRIL'22	GULFSTREAM PIPELINE	PGS	COMM. OTHER	17,350		11,752.02				\$67.73	
17	APRIL'22		PGS	DEMAND	2,500,000				28,750.00		\$1.15	
18	APRIL'22		PGS	COMM. OTHER	7,802,697		199,629.61				\$2.56	
19	APRIL'22		PGS	COMM. OTHER	0		650.00					
20	APRIL'22		PGS	COMM. OTHER	9,597		9,597	6,753.51			\$70.37	
21	APRIL'22	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	420,364		420,364	143,656.53			\$34.17	
22	APRIL'22	NCTS PROGRAM C/O	PGS	COMM. OTHER	103,197		103,197	48,951.79			\$47.44	
23	APRIL'22		PGS	COMM. OTHER	2,598,900		2,598,900	1,757,941.53			\$67.64	
24	APRIL'22		PGS	COMM. OTHER	2,698,480		2,698,480	1,472,040.52			\$54.55	
25	APRIL'22		PGS	COMM. OTHER	2,068,200		2,068,200	1,337,573.88			\$64.67	
26	APRIL'22		PGS	COMM. OTHER	3,120,000		3,120,000	1,700,260.79			\$54.50	
27	APRIL'22		PGS	COMM. OTHER	726,000		726,000	390,798.80			\$53.83	
28	APRIL'22		PGS	COMM. OTHER	3,450,000		3,450,000	2,231,230.00			\$64.67	
29	APRIL'22		PGS	COMM. OTHER	619,970		619,970	380,584.15			\$61.39	
30	APRIL'22		PGS	COMM. OTHER	81,740		81,740	54,357.10			\$66.50	
31	APRIL'22		PGS	COMM. OTHER	306,520		306,520	199,966.00			\$65.24	
32	Total	**This report excludes prior month/period adjustments.			185,736,145	0	185,736,145	10,006,451.22	59,184.09	7,494,674.02	\$9.45	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22		Page 1 of 2			
		PRESENT MONTH:		APRIL'22					
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
1	Callahan	Radio PPC - North	3,833.3333	3,833.3333	115,000.0000	115,000	5.5033	5.50327	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	510.8667	498.9635	15,326.0000	14,969	6.2750	6.42470	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	510.8667	498.9635	15,326.0000	14,969	6.7725	6.93406	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	272.4667	266.1182	8,174.0000	7,984	6.6500	6.80864	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	516.6333	504.5958	15,499.0000	15,138	5.9400	6.08170	
6	FGT	25309-Cs #11 Mt Vernon Zone 3	1,549.9333	1,513.8199	46,498.0000	45,415	6.2050	6.35303	
7	FGT	25309-Cs #11 Mt Vernon Zone 3	383.3333	374.4017	11,500.0000	11,232	5.5075	5.63889	
8	FGT	25309-Cs #11 Mt Vernon Zone 3	1,150.0000	1,123.2050	34,500.0000	33,696	5.5275	5.65936	
9	FGT	25309-Cs #11 Mt Vernon Zone 3	383.3333	374.4017	11,500.0000	11,232	5.7375	5.87437	
10	FGT	25309-Cs #11 Mt Vernon Zone 3	383.3333	374.4017	11,500.0000	11,232	5.9425	6.08426	
11	FGT	25309-Cs #11 Mt Vernon Zone 3	383.3333	374.4017	11,500.0000	11,232	6.0725	6.21736	
12	FGT	25309-Cs #11 Mt Vernon Zone 3	1,150.0000	1,123.2050	34,500.0000	33,696	6.2075	6.35559	
13	FGT	25309-Cs #11 Mt Vernon Zone 3	383.3333	374.4017	11,500.0000	11,232	6.2675	6.41702	
14	FGT	25309-Cs #11 Mt Vernon Zone 3	383.3333	374.4017	11,500.0000	11,232	6.4025	6.55524	
15	FGT	25309-Cs #11 Mt Vernon Zone 3	383.3333	374.4017	11,500.0000	11,232	6.4925	6.64738	
16	FGT	25309-Cs #11 Mt Vernon Zone 3	1,150.0000	1,123.2050	34,500.0000	33,696	6.5675	6.72417	
17	FGT	25309-Cs #11 Mt Vernon Zone 3	383.3333	374.4017	11,500.0000	11,232	6.6075	6.76513	
18	FGT	25309-Cs #11 Mt Vernon Zone 3	383.3333	374.4017	11,500.0000	11,232	6.7325	6.89311	
19	FGT	25309-Cs #11 Mt Vernon Zone 3	383.3333	374.4017	11,500.0000	11,232	6.7725	6.93406	
20	FGT	25309-Cs #11 Mt Vernon Zone 3	383.3333	374.4017	11,500.0000	11,232	6.8075	6.96990	
21	FGT	25309-Cs #11 Mt Vernon Zone 3	766.6667	748.8033	23,000.0000	22,464	6.8125	6.97502	
22	FGT	25309-Cs #11 Mt Vernon Zone 3	1,533.3333	1,497.6067	46,000.0000	44,928	6.8825	7.04669	
23	FGT	25309-Cs #11 Mt Vernon Zone 3	383.3333	374.4017	11,500.0000	11,232	6.9225	7.08764	
24	FGT	25309-Cs #11 Mt Vernon Zone 3	383.3333	374.4017	11,500.0000	11,232	6.9975	7.16443	
25	FGT	25309-Cs #11 Mt Vernon Zone 3	383.3333	374.4017	11,500.0000	11,232	7.0375	7.20539	
26	FGT	25309-Cs #11 Mt Vernon Zone 3	383.3333	374.4017	11,500.0000	11,232	7.6575	7.84018	
27	FGT	25309-Cs #11 Mt Vernon Zone 3	400.0000	390.6800	12,000.0000	11,720	6.0725	6.21736	
28	FGT	25309-Cs #11 Mt Vernon Zone 3	229.8000	224.4457	6,894.0000	6,733	5.5075	5.63889	
29	FGT	25309-Cs #11 Mt Vernon Zone 3	689.4000	673.3370	20,682.0000	20,200	5.5275	5.65936	
30	FGT	25309-Cs #11 Mt Vernon Zone 3	229.8000	224.4457	6,894.0000	6,733	5.7375	5.87437	
31	FGT	25309-Cs #11 Mt Vernon Zone 3	229.8000	224.4457	6,894.0000	6,733	5.9425	6.08426	
32	FGT	25309-Cs #11 Mt Vernon Zone 3	229.8000	224.4457	6,894.0000	6,733	6.0725	6.21736	
33	FGT	25309-Cs #11 Mt Vernon Zone 3	689.4000	673.3370	20,682.0000	20,200	6.2075	6.35559	
34	FGT	25309-Cs #11 Mt Vernon Zone 3	229.8000	224.4457	6,894.0000	6,733	6.2675	6.41702	
35	FGT	25309-Cs #11 Mt Vernon Zone 3	229.8000	224.4457	6,894.0000	6,733	6.4025	6.55524	
36	FGT	25309-Cs #11 Mt Vernon Zone 3	229.8000	224.4457	6,894.0000	6,733	6.4925	6.64738	
37	FGT	25309-Cs #11 Mt Vernon Zone 3	689.4000	673.3370	20,682.0000	20,200	6.5675	6.72417	
38	FGT	25309-Cs #11 Mt Vernon Zone 3	229.8000	224.4457	6,894.0000	6,733	6.6075	6.76513	
39	FGT	25309-Cs #11 Mt Vernon Zone 3	229.8000	224.4457	6,894.0000	6,733	6.7325	6.89311	
40		SUBTOTAL	23,230.5000	22,778.5460	696,915.0000	683,356	6.1117	6.23299	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.13%, 1.60%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 11239 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22		Page 2 of 2			
		PRESENT MONTH:		APRIL '22					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	25309-Cs #11 Mt Vernon Zone 3	229.8000	224.4457	6,894.0000	6,733	6.7725	6.93406	
42	FGT	25309-Cs #11 Mt Vernon Zone 3	229.8000	224.4457	6,894.0000	6,733	6.8075	6.96990	
43	FGT	25309-Cs #11 Mt Vernon Zone 3	459.6000	448.8913	13,788.0000	13,467	6.8125	6.97502	
44	FGT	25309-Cs #11 Mt Vernon Zone 3	919.2000	897.7826	27,576.0000	26,933	6.8825	7.04669	
45	FGT	25309-Cs #11 Mt Vernon Zone 3	229.8000	224.4457	6,894.0000	6,733	6.9225	7.08764	
46	FGT	25309-Cs #11 Mt Vernon Zone 3	229.8000	224.4457	6,894.0000	6,733	6.9975	7.16443	
47	FGT	25309-Cs #11 Mt Vernon Zone 3	229.8000	224.4457	6,894.0000	6,733	7.0375	7.20539	
48	FGT	25309-Cs #11 Mt Vernon Zone 3	229.8000	224.4457	6,894.0000	6,733	7.6575	7.84018	
49	FGT	25309-Cs #11 Mt Vernon Zone 3	1,532.6000	1,496.8904	45,978.0000	44,907	5.5200	5.65168	
50	FGT	25309-Cs #11 Mt Vernon Zone 3	340.6000	332.6640	10,218.0000	9,980	5.6200	5.75407	
51	FGT	25309-Cs #11 Mt Vernon Zone 3	110.8667	108.2835	3,326.0000	3,249	6.0800	6.22504	
52	FGT	25309-Cs #11 Mt Vernon Zone 3	510.8667	498.9635	15,326.0000	14,969	6.4025	6.55254	
53	FGT	25309-Cs #11 Mt Vernon Zone 3	510.8667	498.9635	15,326.0000	14,969	5.7475	5.88461	
54	FGT	25309-Cs #11 Mt Vernon Zone 3	442.7667	432.4502	13,283.0000	12,974	6.4900	6.64482	
55	FGT	25309-Cs #11 Mt Vernon Zone 3	1,532.6000	1,496.8904	45,978.0000	44,907	6.5650	6.72161	
56	FGT	25309-Cs #11 Mt Vernon Zone 3	510.8667	498.9635	15,326.0000	14,969	6.6050	6.76257	
57	FGT	25309-Cs #11 Mt Vernon Zone 3	510.8667	498.9635	15,326.0000	14,969	6.7300	6.89055	
58	FGT	25309-Cs #11 Mt Vernon Zone 3	1,192.0333	1,164.2590	35,761.0000	34,928	6.8050	6.96734	
59	FGT	25309-Cs #11 Mt Vernon Zone 3	2,043.4667	1,995.8539	61,304.0000	59,876	6.8800	7.04413	
60	FGT	25309-Cs #11 Mt Vernon Zone 3	510.8667	499.7809	15,326.0000	14,993	6.9200	7.07349	
61	FGT	25309-Cs #11 Mt Vernon Zone 3	386.9333	377.9178	11,608.0000	11,338	6.9875	7.15419	
62	FGT	25309-Cs #11 Mt Vernon Zone 3	510.8667	498.9635	15,326.0000	14,969	7.0350	7.20283	
63	FGT	25309-Cs #11 Mt Vernon Zone 3	510.8667	498.9635	15,326.0000	14,969	7.6550	7.83762	
64	Gulfstream	9004282-Sesh Coden Gngs In - 095	5,000.0000	4,920.0000	150,000.0000	147,600	5.3460	5.43293	
65	Gulfstream	8205175-Destin	6,500.0000	6,396.0000	195,000.0000	191,880	5.3460	5.43293	
66	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	72,600.0000	72,600	5.3829	5.38290	
67	SONAT	937600-Peoples/SNG Trumbower Nassau	1,166.6667	1,166.6667	35,000.0000	35,000	5.5033	5.50327	
68		SUBTOTAL	29,002	28,495	870,066	854,844	175.51068	179.34513	
69		TOTAL	52,233	51,273	1,566,981	1,538,200	6.11173	6.22608	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.13%, 1.60%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 11239 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22												Page 1 of 1		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD		
<b>PGA COST</b>																
1	Commodity Costs	\$ 16,433,428.05	\$ 12,952,545.50	\$ 11,993,308.20	\$ 10,225,794.48										\$	51,605,076
2	Transportation Costs	\$ 6,731,431.69	\$ 6,037,611.58	\$ 7,241,870.37	\$ 6,987,875.27										\$	26,998,789
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -										\$	-
4	Company Use	\$ (34,618.61)	\$ (57,529.21)	\$ (72,339.99)	\$ (33,118.60)										\$	(197,606)
5	Administrative Costs	\$ 251,013.20	\$ 586,051.93	\$ 798,020.19	\$ 451,599.62										\$	2,086,685
6	Odorant Charges	\$ -	\$ 36,851.29	\$ 171,016.14	\$ 73,617.71										\$	281,485
7	Legal	\$ (7,843.24)	\$ 35,841.13	\$ 18,997.23	\$ 9,166.12										\$	56,161
8	<b>Total</b>	\$ 23,373,411	\$ 19,591,372	\$ 20,150,872	\$ 17,714,935										\$	80,830,590
<b>PGA THERM SALES</b>																
9	Residential	10,475,821	12,553,984	9,108,818	7,664,491											39,803,114
10	Commercial	5,466,478	5,466,317	5,028,743	4,753,040											20,714,578
11	Off System Sales	8,667,930	7,411,790	8,738,280	5,480,000											30,298,000
12	<b>Total</b>	24,610,228	25,432,091	22,875,842	17,897,531											90,815,692
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>																
13	Residential	\$1.19163	\$1.19163	\$1.19163	\$1.19163											\$1.19163
14	Commercial	\$1.19163	\$1.19163	\$1.19163	\$1.19163											\$1.19163
<b>PGA REVENUES</b>																
15	Residential	\$ 12,420,866	\$ 14,884,883	\$ 10,800,053	\$ 9,087,557										\$	47,193,358
16	Commercial	\$ 5,967,260	\$ 6,369,386	\$ 5,596,810	\$ 5,182,452										\$	23,115,907
17	Off System Sales	\$ 5,247,347	\$ 3,987,448	\$ 4,944,357	\$ 4,061,063										\$	18,240,215
18	Cash Outs-Transportation Customers	\$ 470,943	\$ 220,760	\$ 676,069	\$ 362,737										\$	1,730,509
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)										\$	(413,333)
20	Unbilled Revenues-Residential	\$ 2,914,606	\$ (10,077)	\$ (2,042,417)	\$ (856,248)										\$	5,864
21	Unbilled Revenues-Commercial	\$ 1,018,310	\$ (396,812)	\$ (341,573)	\$ (178,426)										\$	101,499
22	<b>Total</b>	\$ 27,935,998	\$ 24,952,254	\$ 19,529,966	\$ 17,555,801										\$	89,974,019
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>																
23	Residential	405,820	407,691	409,779	411,147											408,609
24	Commercial	15,195	15,213	15,238	15,310											15,239
25	Off System Sales	5	8	5	2											5
26	<b>Total</b>	421,020	422,912	425,022	426,459											423,853

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 1 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22													
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUN 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22		
<b>SOUTH FLORIDA DIVISION:</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0256	1.0246										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042										
<b>TAMPA</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0236	1.0236	1.0226										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.041	1.041	1.040										
<b>ST. PETE</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0246	1.0226										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042	1.040										

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22												Page 2 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22		
<b>ORLANDO DIVISION:</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266	1.0256										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043										
<b>TRIANGLE:</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266	1.0246										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.042										
<b>JACKSONVILLE DIVISION:</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0285	1.0295	1.0276										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.046	1.047	1.045										

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22												Page 3 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22		
<b>LAKELAND</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0246	1.0246	1.0236										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.041										
<b>DAYTONA:</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266	1.0246										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.042										

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22												Page 4 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22		
<b>AVON PARK:</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0246	1.0246	1.0226										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.040										
<b>SARASOTA</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0246	1.0226										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042	1.040										
<b>JUPITER DIVISIONS:</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0256	1.0246										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042										

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22													
PANAMA CITY:		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0253	1.0253	1.0233										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.050	1.050	1.048										
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0266	1.0246										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.044	1.042										
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0246	1.0246	1.0226										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.040										

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