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May 20, 2022

**-VIA ELECTRONIC FILING -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20220001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of April 2022.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

**CERTIFICATE OF SERVICE**

**Docket No. 20220001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of May 2022 to the following:

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FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: April 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Dollars				MWh				Cents/kWh				
	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	
1	<b>Total Cost Of Generated Power</b>												
2	Net Cost of System Net Generation (A3) <sup>(5)</sup>	409,572,796	298,448,052	111,124,744	37.2%	11,088,454	10,467,233	621,220	5.9%	3.6937	2.8513	0.8424	29.5%
3	Fuel Cost of Stratified Sales	(10,186,256)	(4,900,371)	(5,285,884)	107.9%	(195,837)	(152,184)	(43,653)	28.7%	5.2014	3.2200	1.9814	61.5%
4	Lease Costs	164,792	172,112	(7,320)	(4.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(127,625)	26,991	(154,616)	(572.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		<b>399,423,708</b>	<b>293,746,783</b>	<b>105,676,924</b>	<b>36.0%</b>	<b>10,892,617</b>	<b>10,315,050</b>	<b>577,567</b>	<b>5.6%</b>	<b>3.6669</b>	<b>2.8477</b>	<b>0.8192</b>	<b>28.8%</b>
7	<b>Total Cost Of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	18,074,915	13,402,905	4,672,011	34.9%	423,444	371,298	52,145	14.0%	4.2686	3.6097	0.6588	18.3%
9	Energy Payments to Qualifying Facilities (A8)	2,070,822	2,152,064	(81,242)	(3.8%)	43,061	57,126	(14,066)	(24.6%)	4.8091	3.7672	1.0419	27.7%
10	Energy Cost of Economy Purchases (A9)	3,013,609	568,276	2,445,333	430.3%	10,612	20,509	(9,897)	(48.3%)	28.3985	2.7709	25.6276	924.9%
11		<b>23,159,346</b>	<b>16,123,245</b>	<b>7,036,101</b>	<b>43.6%</b>	<b>477,116</b>	<b>448,933</b>	<b>28,183</b>	<b>6.3%</b>	<b>4.8540</b>	<b>3.5915</b>	<b>1.2626</b>	<b>35.2%</b>
12	TOTAL AVAILABLE	422,583,054	309,870,029	112,713,025	36.4%	11,369,733	10,763,983	605,750	5.6%	3.7167	2.8788	0.8380	29.1%
13	<b>Total Fuel Cost And Gains Of Power Sales</b>												
14	Fuel Cost of Economy and Other Power Sales (A6)	(16,033,500)	(17,869,499)	1,836,000	(10.3%)	(437,929)	(784,314)	346,384	(44.2%)	3.6612	2.2784	1.3828	60.7%
15	Gains from Off-System Sales (A6)	(3,865,678)	(1,869,543)	(1,996,135)	106.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(264,770)	(278,123)	13,353	(4.8%)	(53,877)	(51,287)	(2,590)	5.0%	0.4914	0.5423	(0.0509)	(9.4%)
17		<b>(20,163,948)</b>	<b>(20,017,165)</b>	<b>(146,783)</b>	<b>0.7%</b>	<b>(491,806)</b>	<b>(835,601)</b>	<b>343,794</b>	<b>(41.1%)</b>	<b>4.1000</b>	<b>2.3955</b>	<b>1.7044</b>	<b>71.2%</b>
18	<b>Total Incremental Optimization Costs <sup>(1)</sup></b>												
19	Incremental Personnel, Software, and Hardware Costs	41,333	35,823	5,511	15.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	91,793	106,116	(14,323)	(13.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(7,307)	(9,388)	2,081	(22.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(2,445,124)	(1,250,000)	(1,195,124)	95.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		<b>(2,319,304)</b>	<b>(1,117,449)</b>	<b>(1,201,855)</b>	<b>107.6%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
24	Total Fuel Costs & Net Power Transactions	400,099,802	288,735,414	111,364,388	38.6%	10,877,927	9,928,383	949,544	9.6%	3.6781	2.9082	0.7699	26.5%
25	<b>Average Factor Calculation</b>												
26	Net Unbilled Sales <sup>(2)</sup>	419,088	6,967,058	(6,547,971)	(94.0%)	11,394	239,566	(228,172)	(95.2%)	0.0041	0.0734	(0.0693)	(94.4%)
27	T & D Losses <sup>(2)</sup>	22,231,358	5,241,090	16,990,268	324.2%	604,425	180,218	424,207	235.4%	0.2169	0.0552	0.1617	293.0%
28	Company Use <sup>(2)</sup>	392,436	331,741	60,695	18.3%	10,670	11,407	(738)	(6.5%)	0.0038	0.0035	0.0003	9.6%
29	System Sales kWh	400,099,802	288,735,414	111,364,388	38.6%	10,251,437,918	9,497,191,750	754,246,168	7.9%	3.9029	3.0402	0.8626	28.4%
30	Wholesale Sales kWh (excluding Stratified Sales)	18,668,356	11,886,631	6,781,725	57.1%	478,324,377	390,979,363	87,345,014	22.3%	3.9029	3.0402	0.8626	28.4%
31	Jurisdictional kWh Sales	381,431,446	276,848,784	104,582,663	37.8%	9,773,113,541	9,106,212,386	666,901,155	7.3%	3.9029	3.0402	0.8626	28.4%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	382,068,456	277,311,766	104,756,690	37.8%	9,773,113,541	9,106,212,386	666,901,155	7.3%	3.9094	3.0453	0.8641	28.4%
34	True-Up	56,958,324	56,958,322	2	0.0%	9,773,113,541	9,106,212,386	666,901,155	7.3%	0.5828	0.6255	(0.0427)	(6.8%)
35	TOTAL JURISDICTIONAL FUEL COST	439,026,780	334,270,088	104,756,692	31.3%	9,773,113,541	9,106,212,386	666,901,155	7.3%	4.4922	3.6708	0.8214	22.4%
36	GPIF <sup>(3)</sup>	395,683	395,683	0	N/A	9,773,113,541	9,106,212,386	666,901,155	7.3%	0.0040	0.0043	(0.0003)	(6.8%)
37	Asset Optimization - Company Portion <sup>(4)</sup>	291,934	291,934	(0)	(0.0%)	9,773,113,541	9,106,212,386	666,901,155	7.3%	0.0030	0.0032	(0.0002)	(6.8%)
38	SolarTogether (ST) Credit	10,168,215	10,771,179	(602,963)	(5.6%)	9,773,113,541	9,106,212,386	666,901,155	7.3%	0.1040	0.1183	(0.0142)	(12.0%)
39	Fuel Factor after adjustments									4.6033	3.7966	0.8066	21.2%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									4.603	3.797	0.806	21.2%

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(4)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(5)</sup> There is a \$156k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to inventory adjustments. January through April inventory adjustments will be reclassified in May.

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: April 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Total Cost Of Generated Power</b>												
2	Net Cost of System Net Generation (A3) <sup>(5)</sup>	1,445,839,104	1,333,342,098	112,497,006	8.4%	41,395,010	40,608,601	786,409	1.9%	3.4928	3.2834	0.2094	6.4%
3	Fuel Cost of Stratified Sales	(33,246,663)	(20,096,966)	(13,149,696)	65.4%	(658,734)	(507,058)	(151,676)	29.9%	5.0471	3.9634	1.0836	27.3%
4	Lease Costs	657,319	685,773	(28,455)	(4.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(565,219)	30,963	(596,182)	(1,925.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		<b>1,412,684,541</b>	<b>1,313,961,867</b>	<b>98,722,674</b>	<b>7.5%</b>	<b>40,736,276</b>	<b>40,101,543</b>	<b>634,733</b>	<b>1.6%</b>	<b>3.4679</b>	<b>3.2766</b>	<b>0.1913</b>	<b>5.8%</b>
7	<b>Total Cost Of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	80,572,572	61,443,118	19,129,454	31.1%	2,034,529	1,569,479	465,050	29.6%	3.9603	3.9149	0.0454	1.2%
9	Energy Payments to Qualifying Facilities (A8)	8,174,197	8,137,517	36,680	0.5%	188,123	214,585	(26,462)	(12.3%)	4.3451	3.7922	0.5529	14.6%
10	Energy Cost of Economy Purchases (A9)	11,639,599	2,886,861	8,752,738	303.2%	113,266	99,513	13,752	13.8%	10.2763	2.9010	7.3754	254.2%
11		<b>100,386,368</b>	<b>72,467,496</b>	<b>27,918,873</b>	<b>38.5%</b>	<b>2,335,918</b>	<b>1,883,577</b>	<b>452,341</b>	<b>24.0%</b>	<b>4.2975</b>	<b>3.8473</b>	<b>0.4502</b>	<b>11.7%</b>
12	TOTAL AVAILABLE	1,513,070,909	1,386,429,363	126,641,546	9.1%	43,072,194	41,985,120	1,087,074	2.6%	3.5129	3.3022	0.2107	6.4%
13	<b>Total Fuel Cost And Gains Of Power Sales</b>												
14	Fuel Cost of Economy and Other Power Sales (A6)	(76,620,358)	(73,856,886)	(2,763,472)	3.7%	(2,435,398)	(2,916,855)	481,457	(16.5%)	3.1461	2.5321	0.6140	24.3%
15	Gains from Off-System Sales (A6)	(18,242,601)	(10,655,354)	(7,587,246)	71.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,044,397)	(1,094,247)	49,851	(4.6%)	(212,022)	(208,615)	(3,407)	1.6%	0.4926	0.5245	-0.0319	(6.1%)
17		<b>(95,907,355)</b>	<b>(85,606,488)</b>	<b>(10,300,867)</b>	<b>12.0%</b>	<b>(2,647,420)</b>	<b>(3,125,470)</b>	<b>478,050</b>	<b>(15.3%)</b>	<b>3.6227</b>	<b>2.7390</b>	<b>0.8837</b>	<b>32.3%</b>
18	<b>Total Incremental Optimization Costs <sup>(1)</sup></b>												
19	Incremental Personnel, Software, and Hardware Costs	165,475	146,507	18,969	12.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	550,978	541,819	9,159	1.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(42,865)	(23,322)	(19,544)	83.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(26,217,332)	(5,000,000)	(21,217,332)	424.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		<b>(25,543,744)</b>	<b>(4,334,996)</b>	<b>(21,208,748)</b>	<b>489.2%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
24	Total Fuel Costs & Net Power Transactions	1,391,619,810	1,296,487,879	95,131,932	7.3%	40,424,773	38,859,649	1,565,124	4.0%	3.4425	3.3363	0.1062	3.2%
25	<b>Average Factor Calculation</b>												
26	Net Unbilled Sales <sup>(2)</sup>	1,327,283	18,915,616	(17,588,333)	(93.0%)	81,956	582,041	(500,085)	(85.9%)	0.0034	0.0511	-0.0476	(93.2%)
27	T & D Losses <sup>(2)</sup>	61,269,572	40,403,456	20,866,116	51.6%	1,827,023	1,196,020	631,003	52.8%	0.1592	0.1091	0.0502	46.0%
28	Company Use <sup>(2)</sup>	1,428,726	1,449,940	(21,214)	(1.5%)	41,445	43,509	(2,065)	(4.7%)	0.0037	0.0039	-0.0002	(5.1%)
29	System Sales kWh	1,391,619,810	1,296,487,879	95,131,932	7.3%	38,474,350,328	37,038,079,248	1,436,271,080	3.9%	3.6170	3.5004	0.1166	3.3%
30	Wholesale Sales kWh (excluding Stratified Sales)	63,277,275	52,237,883	11,039,391	21.1%	1,749,433,563	1,493,546,989	255,886,574	17.1%	3.6170	3.4976	0.1194	3.4%
31	Jurisdictional kWh Sales	1,328,342,535	1,244,249,995	84,092,540	6.8%	36,724,916,765	35,544,532,259	1,180,384,506	3.3%	3.6170	3.5005	0.1165	3.3%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	1,330,560,896	1,246,330,789	84,230,107	6.8%	36,724,916,765	35,544,532,259	1,180,384,506	3.3%	3.6230	3.5064	0.1167	3.3%
34	True-Up	227,833,296	227,833,288	8	0.0%	36,724,916,765	35,544,532,259	1,180,384,506	3.3%	0.6204	0.6410	-0.0206	(3.2%)
35	TOTAL JURISDICTIONAL FUEL COST	1,558,394,192	1,474,164,077	84,230,114	5.7%	36,724,916,765	35,544,532,259	1,180,384,506	3.3%	4.2434	4.1474	0.0961	2.3%
36	GPIF <sup>(3)</sup>	1,582,732	1,582,732	N/A	N/A	36,724,916,765	35,544,532,259	1,180,384,506	3.3%	0.0043	0.0045	-0.0001	(3.2%)
37	Asset Optimization - Company Portion <sup>(4)</sup>	1,167,737	1,167,737	(0)	(0.0%)	36,724,916,765	35,544,532,259	1,180,384,506	3.3%	0.0032	0.0033	-0.0001	(3.2%)
38	SolarTogether (ST) Credit	31,883,155	31,734,944	148,212	0.5%	36,724,916,765	35,544,532,259	1,180,384,506	3.3%	0.0868	0.0893	-0.0025	(2.8%)
39	Fuel Factor after adjustments									4.3377	4.2444	0.0933	2.2%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									4.338	4.244	0.094	2.2%

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(4)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(5)</sup> There is a \$156k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to inventory adjustments. January through April inventory adjustments

will be reclassified in May.

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: April 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Net Cost of System Net Generation (A3) <sup>(6)</sup>	409,572,796	298,448,052	111,124,744	37.2%	1,445,839,104	1,333,342,098	112,497,006	8.4%
3	Lease Costs	164,792	172,112	(7,320)	(4.3%)	657,319	685,773	(28,455)	(4.1%)
4	Fuel Cost of Stratified Sales	(10,186,256)	(4,900,371)	(5,285,884)	107.9%	(33,246,663)	(20,096,966)	(13,149,696)	65.4%
5	Fuel Cost of Power Sold (A6)	(16,298,269)	(18,147,622)	1,849,353	(10.2%)	(77,664,754)	(74,951,133)	(2,713,621)	3.6%
6	Gains from Off-System Sales (A6)	(3,865,678)	(1,869,543)	(1,996,135)	106.8%	(18,242,601)	(10,655,354)	(7,587,246)	71.2%
7	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	18,074,915	13,402,905	4,672,011	34.9%	80,572,572	61,443,118	19,129,454	31.1%
8	Energy Payments to Qualifying Facilities (A8)	2,070,822	2,152,064	(81,242)	(3.8%)	8,174,197	8,137,517	36,680	0.5%
9	Energy Cost of Economy Purchases (A9)	3,013,609	568,276	2,445,333	430.3%	11,639,599	2,886,861	8,752,738	303.2%
10		<b>402,546,731</b>	<b>289,825,873</b>	<b>112,720,858</b>	<b>38.9%</b>	<b>1,417,728,773</b>	<b>1,300,791,912</b>	<b>116,936,861</b>	<b>9.0%</b>
11	<b>Optimization Activities <sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	41,333	35,823	5,511	15.4%	165,475	146,507	18,969	12.9%
13	Variable O&M Costs Attributable to Off-Systems Sales (A6)	91,793	106,116	(14,323)	(13.5%)	550,978	541,819	9,159	1.7%
14	Variable O&M Costs Avoided due to Economy Purchases (A9)	(7,307)	(9,388)	2,081	(22.2%)	(42,865)	(23,322)	(19,544)	83.8%
15	Optimization Credits	(2,445,124)	(1,250,000)	(1,195,124)	95.6%	(26,217,332)	(5,000,000)	(21,217,332)	424.3%
16		<b>(2,319,304)</b>	<b>(1,117,449)</b>	<b>(1,201,855)</b>	<b>107.6%</b>	<b>(25,543,744)</b>	<b>(4,334,996)</b>	<b>(21,208,748)</b>	<b>489.2%</b>
17	<b>Adjustments to Fuel Cost</b>								
18	Energy Imbalance Fuel Revenues	(208,182)	0	(208,182)	N/A	(815,343)	0	(815,343)	N/A
19	Inventory Adjustments	52,853	0	52,853	N/A	222,421	0	222,421	N/A
20	Other O&M Expense	27,704	26,991	713	2.6%	27,704	30,963	(3,259)	(10.5%)
21		<b>(127,625)</b>	<b>26,991</b>	<b>(154,616)</b>	<b>(572.8%)</b>	<b>(565,219)</b>	<b>30,963</b>	<b>(596,182)</b>	<b>(1,925.5%)</b>
22	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>400,099,802</b>	<b>288,735,414</b>	<b>111,364,388</b>	<b>38.6%</b>	<b>1,391,619,810</b>	<b>1,296,487,879</b>	<b>95,131,932</b>	<b>7.3%</b>
23									
24	<b>kWh Sales</b>								
25	Retail kWh Sales	9,773,113,541	9,106,212,386	666,901,155	7.3%	36,724,916,765	35,544,532,259	1,180,384,506	3.3%
26	Sale for Resale	478,324,377	390,979,363	87,345,014	22.3%	1,749,433,563	1,493,546,989	255,886,574	17.1%
27		<b>10,251,437,918</b>	<b>9,497,191,750</b>	<b>754,246,168</b>	<b>7.9%</b>	<b>38,474,350,328</b>	<b>37,038,079,248</b>	<b>1,436,271,080</b>	<b>3.9%</b>
28	<b>Retail % of Total kWh Sales</b>	<b>95.33408%</b>	<b>95.88321%</b>	<b>(0.01)</b>	<b>(0.6%)</b>				
29									
30	<b>Revenues Applicable to Period</b>								
31	Jurisdictional Fuel Revenues	368,759,398	345,580,760	23,178,638	6.7%	1,362,254,266	1,348,914,999	13,339,266	1.0%
32	Prior Period True-up Collected/(Refunded) This Period	(56,958,324)	(56,958,322)	(2)	0.0%	(227,833,296)	(227,833,288)	(8)	0.0%
33	GPIF <sup>(2)</sup>	(395,683)	(395,683)	0	N/A	(1,582,732)	(1,582,732)	0	N/A
34	Asset Optimization - Company Portion <sup>(3)</sup>	(291,934)	(291,934)	0	(0.0%)	(1,167,737)	(1,167,737)	0	(0.0%)
35	SolarTogether (ST) Credit <sup>(4)</sup>	(10,168,215)	(10,771,179)	602,963	(5.6%)	(31,883,155)	(31,734,944)	(148,212)	0.5%
36		<b>300,945,241</b>	<b>277,163,642</b>	<b>23,781,599</b>	<b>8.6%</b>	<b>1,099,787,346</b>	<b>1,086,596,299</b>	<b>13,191,047</b>	<b>1.2%</b>

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: April 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
37	<b>True-Up Calculation</b>								
38	Adjusted Total Fuel Costs & Net Power Transactions	400,099,802	288,735,414	111,364,388	38.6%	1,391,619,810	1,296,487,879	95,131,932	7.3%
39	Jurisdictional Sales % of Total kWh Sales	95.3%	95.9%	(0.01)	(0.6%)				
40	Retail Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	382,068,456	277,311,766	104,756,690	37.8%	1,330,560,896	1,246,330,789	84,230,107	6.8%
41	True-Up Provision for the Month-Over/(Under) Recovery	(81,123,214)	(148,123)	(80,975,091)	54,667.3%	(230,773,550)	(159,734,490)	(71,039,060)	44.5%
42	Interest Provision for the Month	(346,074)	0	(346,074)	N/A	(707,475)	0	(707,475)	N/A
43	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(662,636,652)	(672,211,264)	9,574,612	(1.4%)	(683,499,887)	(683,499,863)	(24)	0.0%
44	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	0	10,256,384	N/A	10,256,384	0	10,256,384	N/A
45	Prior Period True-up (Collected)/Refunded This Period	56,958,324	56,958,322	2	0.0%	227,833,296	227,833,288	8	0.0%
46	End of Period Net True-up Amount Over/(Under) Recovery	(676,891,232)	(615,401,066)	(61,490,167)	10.0%	(676,891,232)	(615,401,066)	(61,490,167)	10.0%
47									
48	<b>Interest Provision</b>								
49	Beginning True-up Amount	(652,380,268)							
50	Ending True-up Amount Before Interest	(676,545,158)							
51	Total of Beginning & Ending True-up Amount	(1,328,925,426)							
52	Average True-up Amount	(664,462,713)							
53	Interest Rate - First Day Reporting Business Month	0.49000%							
54	Interest Rate - First Day Subsequent Business Month	0.76000%							
55	Total Interest Rate - First Day Current and Subsequent Month	1.25000%							
56	Average Interest Rate	0.62500%							
57	Monthly Average Interest Rate	0.05208%							
58	Interest Provision	(346,074)							

60 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

61 <sup>(2)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

62 <sup>(3)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

63 <sup>(4)</sup> See Order No. PSC-2021-0442-FOF-EI

64 <sup>(5)</sup> Line 22 x Line 28 x 1.00167

65 <sup>(6)</sup> There is a \$156k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to inventory adjustments. January through April inventory adjustments will be reclassified in May.

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: April 2022

Line No.	(2)	(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)			
		Current Month				Year to Date				Actual				Estimated				\$ Diff				% Diff											
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff				
1	<b>Fuel Cost of System Net Generation (\$)<sup>(5)</sup></b>																																
2	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	79	0	79	N/A																								
3	Light Oil <sup>(1)</sup>	6,554,250	307,975	6,246,275	2,028.2%	9,080,231	327,303	8,752,927	2,674.3%																								
4	Coal	11,718,787	8,774,534	2,944,253	33.6%	27,884,728	47,988,438	(20,103,710)	(41.9%)																								
5	Gas <sup>(2)</sup>	379,545,499	277,683,751	101,861,748	36.7%	1,360,020,680	1,236,558,921	123,461,759	10.0%																								
6	Nuclear	11,909,923	11,681,793	228,130	2.0%	49,033,590	48,467,435	566,154	1.2%																								
7		409,728,459	298,448,052	111,280,406	37.3%	1,446,019,308	1,333,342,098	112,677,210	8.5%																								
8	<b>System Net Generation (MWh)</b>																																
9	Heavy Oil	(2,746)	0	(2,746)	N/A	(5,591)	0	(5,591)	N/A																								
10	Light Oil	34,330	1,631	32,698	2,004.5%	115,595	1,740	113,855	6,543.4%																								
11	Coal	220,393	315,514	(95,121)	(30.1%)	702,721	1,705,377	(1,002,656)	(58.8%)																								
12	Gas	7,794,179	7,076,536	717,644	10.1%	28,734,193	26,822,749	1,911,444	7.1%																								
13	Nuclear	2,323,282	2,280,603	42,680	1.9%	9,369,816	9,430,754	(60,938)	(0.6%)																								
14	Solar <sup>(4)</sup>	719,015	792,950	(73,934)	(9.3%)	2,478,276	2,647,980	(169,704)	(6.4%)																								
15		11,088,454	10,467,233	621,220	5.9%	41,395,010	40,608,601	786,409	1.9%																								
16	<b>Units of Fuel Burned (Unit)<sup>(3)</sup></b>																																
17	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	1	0	1	N/A																								
18	Light Oil <sup>(1)</sup>	64,829	3,239	61,590	1,901.6%	139,718	3,442	136,276	3,959.2%																								
19	Coal	173,786	179,958	(6,172)	(3.4%)	513,866	981,450	(467,584)	(47.6%)																								
20	Gas <sup>(2)</sup>	52,973,468	48,542,618	4,430,851	9.1%	196,847,825	184,033,251	12,814,574	7.0%																								
21	Nuclear	25,084,204	24,266,978	817,226	3.4%	100,254,033	98,552,899	1,701,134	1.7%																								
22																																	
23	<b>BTU Burned (MMBTU)</b>																																
24	Heavy Oil	0	0	0	N/A	6	0	6	N/A																								
25	Light Oil	102,984	18,882	84,102	445.4%	531,669	20,067	511,602	2,549.5%																								
26	Coal	3,085,289	3,202,704	(117,415)	(3.7%)	8,708,028	17,310,242	(8,602,213)	(49.7%)																								
27	Gas	54,111,909	48,542,618	5,569,291	11.5%	201,227,266	184,033,251	17,194,015	9.3%																								
28	Nuclear	25,084,204	24,266,978	817,226	3.4%	100,254,033	98,552,899	1,701,134	1.7%																								
29		82,384,385	76,031,181	6,353,204	8.4%	310,721,002	299,916,458	10,804,544	3.6%																								
30	<b>Generation Mix (%)</b>																																
31	Heavy Oil	(0.02%)	0%	(0.02%)	N/A	(0.01%)	0%	(0.01%)	N/A																								
32	Light Oil	0.31%	0.02%	0.29%	1,886.6%	0.28%	0.00%	0.27%	6,417.2%																								
33	Coal	1.99%	3.01%	(1.03%)	(34.1%)	1.70%	4.20%	(2.50%)	(59.6%)																								
34	Gas	70.29%	67.61%	2.68%	4.0%	69.41%	66.05%	3.36%	5.1%																								
35	Nuclear	20.95%	21.79%	(0.84%)	(3.8%)	22.64%	23.22%	(0.59%)	(2.5%)																								
36	Solar	6.48%	7.58%	(1.09%)	(14.4%)	5.99%	6.52%	(0.53%)	(8.2%)																								
37		100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A																								
38	<b>Fuel Cost per Unit (\$/Unit)</b>																																
39	Heavy Oil <sup>(1)</sup>				N/A	87.8222		87.8222	N/A																								
40	Light Oil <sup>(1)</sup>	101.1012	95.0905	6.0107	6.3%	64.9899	95.0904	(30.1006)	(31.7%)																								
41	Coal	67.4323	48.7587	18.6736	38.3%	54.2646	48.8955	5.3691	11.0%																								
42	Gas <sup>(2)</sup>	7.1648	5.7204	1.4444	25.3%	6.9090	6.7192	0.1898	2.8%																								
43	Nuclear	0.4748	0.4814	(0.0066)	(1.4%)	0.4891	0.4918	(0.0027)	(0.5%)																								
44	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>																																
45	Heavy Oil <sup>(1)</sup>				N/A	13.8762		13.8762	N/A																								
46	Light Oil <sup>(1)</sup>	63.6436	16.3105	47.3330	290.2%	17.0787	16.3105	0.7682	4.7%																								
47	Coal	3.7983	2.7397	1.0586	38.6%	3.2022	2.7723	0.4299	15.5%																								
48	Gas <sup>(2)</sup>	7.0141	5.7204	1.2937	22.6%	6.7586	6.7192	0.0394	0.6%																								
49	Nuclear	0.4748	0.4814	(0.0066)	(1.4%)	0.4891	0.4918	(0.0027)	(0.5%)																								
50		4.9734	3.9253	1.0480	26.7%	4.6538	4.4457	0.2080	4.7%																								
51	<b>BTU Burned per KWH (BTU/KWH)</b>																																
52	Heavy Oil	0	0	0	N/A	(1)	0	(1)	N/A																								
53	Light Oil	3,000	11,575	(8,575)	(74.1%)	4,599	11,533	(6,933)	(60.1%)																								
54	Coal	13,999	10,151	3,848	37.9%	12,392	10,150	2,241	22.1%																								
55	Gas	6,943	6,860	83	1.2%	7,003	6,861	142	2.1%																								
56	Nuclear	10,797	10,641	156	1.5%	10,700	10,450	250	2.4%																								
57		7,430	7,264	166	2.3%	7,506	7,386	121	1.6%																								
58	<b>Generated Fuel Cost per KWH</b>																																
59	Heavy Oil <sup>(1)</sup>				N/A	(0.0014)		(0.0014)	N/A																								
60	Light Oil <sup>(1)</sup>	19.0921	18.8796	0.2125	1.1%	7.8552	18.8105	(10.9553)	(58.2%)																								
61	Coal	5.3172	2.7810	2.5362	91.2%	3.9681	2.8139	1.1542	41.0%																								
62	Gas <sup>(2)</sup>	4.8696	3.9240	0.9456	24.1%	4.7331	4.6101	0.1230	2.7%																								
63	Nuclear	0.5126	0.5122	0.0004	0.1%	0.5233	0.5139	0.0094	1.8%																								
64		3.6951	2.8513	0.8438	29.6%	3.4932	3.2834	0.2098	6.4%																								

(1) Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

(2) Includes gas used for Fossil Steam Plants start

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: April 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock Preserve PV Solar</u>												
2	Solar		15,041					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
4	<u>Babcock Ranch PV Solar</u>												
5	Solar		14,459					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
7	<u>Barefoot Bay PV Solar</u>												
8	Solar		14,571					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
10	<u>Blue Cypress PV Solar</u>												
11	Solar		13,786					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
13	<u>Blue Heron PV Solar</u>												
14	Solar		15,484					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						
16	<u>Blue Indigo PV Solar</u>												
17	Solar		16,133					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
19	<u>Blue Springs PV Solar</u>												
20	Solar		16,145					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
22	<u>Cape Canaveral 3</u>												
23	Light Oil		2,112					2,450	14,497	5.917	213,251	10.0950	87.04
24	Gas		388,300					2,611,066	2,664,692	1.021	18,682,669	4.8114	7.16
25	Plant Unit Info	1,176.0		41.5	63.8	41.5	6,862						
26	<u>Cattle Ranch PV Solar</u>												
27	Solar		15,827					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		29.5	N/A	29.5	N/A						
29	<u>Citrus PV Solar</u>												
30	Solar		14,482					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
32	<u>Coral Farms PV Solar</u>												
33	Solar		14,007					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
35	<u>Cotton Creek PV Solar</u>												
36	Solar		14,660					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
38	<u>Dania Beach 7</u> <sup>(6)</sup>												
39	Light Oil		0					0	0	5.537	0	0.0000	
40	Gas		60,781					504,887	515,543	1.021	3,550,261	5.8411	7.03
41	Plant Unit Info			6.5	100.0	18.7	8,482						
42	<u>Daniel 1</u>												
43	Light Oil		2					2	9	5.818	82	3.3314	53.03
44	Coal		57,136					35,895	638,782	8.898	2,741,179	4.7977	76.37
45	Plant Unit Info	251.0		31.6	44.2	63.1	11,180						

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE A4

FOR THE PERIOD OF: April 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
46	<u>Daniel 2</u>												
47	Light Oil		359					218	1,271	5.818	11,584	3.2292	53.03
48	Coal		112,860					68,728	1,226,938	8.926	5,248,593	4.6505	76.37
49	Plant Unit Info	251.0		62.7	85.5	64.1	10,848						
50	<u>Desoto PV Solar</u>												
51	Solar		4,194					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	25.0		23.3	N/A	23.3	N/A						
53	<u>Discovery PV Solar</u>												
54	Solar		14,185					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
56	<u>Echo River PV Solar</u>												
57	Solar		18,474					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		34.4	N/A	34.4	N/A						
59	<u>Egret PV Solar</u>												
60	Solar		17,270					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		32.2	N/A	32.2	N/A						
62	<u>Elder Branch PV Solar</u>												
63	Solar		18,240					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		34.0	N/A	34.0	N/A						
65	<u>Fort Drum PV Solar</u>												
66	Solar		13,737					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
68	<u>Fort Myers 2</u>												
69	Gas		932,761					6,488,845	6,617,940	1.020	46,399,652	4.9744	7.15
70	Plant Unit Info	1,687.0		76.2	98.1	76.2	7,095						
71	<u>Fort Myers 3A</u>												
72	Light Oil		77					157	904	5.757	15,433	19.9576	98.30
73	Gas		336					3,846	3,923	1.020	27,505	8.1943	7.15
74	Plant Unit Info	163.0		0.4	99.6	59.5	11,688						
75	<u>Fort Myers 3B</u>												
76	Light Oil		13					23	132	5.757	2,261	17.9580	98.30
77	Gas		1,371					14,135	14,416	1.020	101,073	7.3701	7.15
78	Plant Unit Info	163.0		1.2	92.9	66.4	10,512						
79	<u>Fort Myers 3C</u>												
80	Light Oil		1,074					2,188	12,596	5.757	215,081	20.0174	98.30
81	Gas		1,949					22,403	22,849	1.020	160,199	8.2195	7.15
82	Plant Unit Info	205.0		1.9	99.9	60.3	11,723						
83	<u>Fort Myers 3D</u>												
84	Light Oil		1,697					3,368	19,390	5.757	331,076	19.5070	98.30
85	Gas		2,460					27,559	28,107	1.020	197,064	8.0098	7.15
86	Plant Unit Info	205.0		2.6	100.0	65.0	11,424						
87	<u>Fort Myers GT</u>												
88	Light Oil		58					169	981	5.804	16,613	28.6427	98.30
89	Plant Unit Info	92.0		0.1	100.0	31.3	16,912						

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FOR THE PERIOD OF: April 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
90	<u>GCEC 4</u>												
91	Light Oil		0					0	0	1.000	0	0.0000	
92	Gas		(358)								0	0.0000	
93	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
94	<u>GCEC 5</u>												
95	Light Oil		0					0	0	1.000	0	0.0000	
96	Gas		(348)								0	0.0000	
97	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
98	<u>GCEC 6</u>												
99	Light Oil		0					0	0	1.000	0	0.0000	
100	Gas		2,002					40,238	41,025	1.020	287,634	14.3673	7.15
101	Plant Unit Info	315.0		0.9	63.9	24.4	20,492						
102	<u>GCEC 7</u>												
103	Light Oil		0					0	0	1.000	0	0.0000	
104	Gas		(467)								0	0.0000	
105	Plant Unit Info	496.0		N/A	N/A	N/A	N/A						
106	<u>GCEC 8A</u>												
107	Light Oil		0					0	0	1.000	0	0.0000	104.37
108	Gas		4,162					44,103	44,966	1.020	315,265	7.5749	7.15
109	Plant Unit Info	210.0		2.5	100.0	86.6	10,804						
110	<u>GCEC 8B</u>												
111	Light Oil		1,182					4,966	682	0.137	518,339	43.8527	104.37
112	Gas		0							1.020	0	0.0000	
113	Plant Unit Info	210.0		0.7	78.9	19.9	577						
114	<u>GCEC 8C</u>												
115	Light Oil		0					0	0	1.000	0	0.0000	
116	Gas		4,517					47,695	48,628	1.020	340,940	7.5479	7.15
117	Plant Unit Info	205.0		2.7	100.0	85.0	10,766						
118	<u>GCEC 8D</u>												
119	Light Oil		22,174					43,224	5,938	0.137	4,511,292	20.3448	104.37
120	Gas		25					1,993	2,032	1.020	14,247	57.4234	7.15
121	Plant Unit Info	205.0		13.1	85.6	76.5	359						
122	<u>Ghost Orchid PV Solar</u>												
123	Solar		15,134					N/A	N/A	N/A	N/A	N/A	N/A
124	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
125	<u>Grove PV Solar</u>												
126	Solar		15,087					N/A	N/A	N/A	N/A	N/A	N/A
127	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
128	<u>Hammock PV Solar</u>												
129	Solar		14,704					N/A	N/A	N/A	N/A	N/A	N/A
130	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
131	<u>Hibiscus PV Solar</u>												
132	Solar		9,412					N/A	N/A	N/A	N/A	N/A	N/A
133	Plant Unit Info	74.5		17.6	N/A	17.6	N/A						

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FOR THE PERIOD OF: April 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
134	<u>Horizon PV Solar</u>												
135	Solar		14,225					N/A	N/A	N/A	N/A	N/A	N/A
136	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
137	<u>Immokalee PV Solar</u>												
138	Solar		15,042					N/A	N/A	N/A	N/A	N/A	N/A
139	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
140	<u>Indian River PV Solar</u>												
141	Solar		13,788					N/A	N/A	N/A	N/A	N/A	N/A
142	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
143	<u>Interstate PV Solar</u>												
144	Solar		13,948					N/A	N/A	N/A	N/A	N/A	N/A
145	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
146	<u>Lakeside PV Solar</u>												
147	Solar		14,499					N/A	N/A	N/A	N/A	N/A	N/A
148	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
149	<u>Lauderdale 1-12</u>												
150	Gas		27					299	305	1.021	2,138	7.8531	7.16
151	Plant Unit Info	55.6		0.1	100.0	60.0	11,201						
152	<u>Lauderdale 6A</u>												
153	Light Oil <sup>(5)</sup>		541					1,004	5,787	5.764	77,877	14.3945	77.57
154	Gas		3,821					40,026	40,871	1.021	286,554	7.4995	7.16
155	Plant Unit Info	205.0		2.8	100.0	72.6	10,697						
156	<u>Lauderdale 6B</u>												
157	Light Oil <sup>(5)</sup>		0					0	0	5.764	0	0.0000	77.57
158	Gas		5,837					64,815	66,183	1.021	464,022	7.9497	7.16
159	Plant Unit Info	203.0		3.8	100.0	78.4	11,339						
160	<u>Lauderdale 6C</u>												
161	Light Oil <sup>(5)</sup>		1,121					1,829	10,542	5.764	141,870	12.6585	77.57
162	Gas		7,832					72,151	73,674	1.021	516,543	6.5951	7.16
163	Plant Unit Info	203.0		5.8	97.2	85.0	9,407						
164	<u>Lauderdale 6D</u>												
165	Light Oil <sup>(5)</sup>		92					166	957	5.764	12,876	14.0554	77.57
166	Gas		6,656					68,082	69,519	1.021	487,411	7.3225	7.16
167	Plant Unit Info	203.0		4.3	100.0	84.2	10,444						
168	<u>Lauderdale 6E</u>												
169	Light Oil <sup>(5)</sup>		834					1,337	7,706	5.764	103,707	12.4331	77.57
170	Gas		8,774					79,387	81,062	1.021	568,341	6.4777	7.16
171	Plant Unit Info	203.0		6.2	100.0	89.9	9,239						
172	<u>Loggerhead PV Solar</u>												
173	Solar		13,770					N/A	N/A	N/A	N/A	N/A	N/A
174	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
175	<u>Magnolia Springs PV Solar</u>												
176	Solar		16,584					N/A	N/A	N/A	N/A	N/A	N/A
177	Plant Unit Info	74.5		30.9	N/A	30.9	N/A						

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FOR THE PERIOD OF: April 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
178	<u>Manatee 1</u>												
179	Heavy Oil <sup>(5)</sup>		(1,406)							6.329		0.0000	0.00
180	Plant Unit Info			N/A	100.0	N/A	N/A						
181	<u>Manatee 2</u>												
182	Heavy Oil <sup>(5)</sup>		(1,340)							6.329		0.0000	0.00
183	Plant Unit Info			N/A	100.0	N/A	N/A						
184	<u>Manatee 3</u>												
185	Gas		365,103					2,453,016	2,501,243	1.020	17,536,697	4.8032	7.15
186	Plant Unit Info	1,170.0		41.5	56.7	47.2	6,851						
187	<u>Manatee PV Solar</u>												
188	Solar		8,307					N/A	N/A	N/A	N/A	N/A	N/A
189	Plant Unit Info	74.5		15.5	N/A	15.5	N/A						
190	<u>Martin 3</u>												
191	Light Oil		0					0	0	6.331	0	0.0000	
192	Gas		160,976					1,204,487	1,230,151	1.021	8,624,826	5.3578	7.16
193	Plant Unit Info	455.0		48.2	100.0	56.1	7,642						
194	<u>Martin 4</u>												
195	Light Oil		0					0	0	6.331	0	0.0000	
196	Gas		141,966					1,136,394	1,160,607	1.021	8,137,239	5.7318	7.16
197	Plant Unit Info	455.0		42.5	92.0	54.5	8,175						
198	<u>Martin 8</u>												
199	Light Oil		180					207	1,216	5.874	22,048	12.2664	106.51
200	Gas		581,991					3,854,799	3,936,932	1.021	27,602,589	4.7428	7.16
201	Plant Unit Info	1,152.0		66.4	98.5	66.4	6,765						
202	<u>Miami-Dade PV Solar</u>												
203	Solar		13,800					N/A	N/A	N/A	N/A	N/A	N/A
204	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
205	<u>Nassau PV Solar</u>												
206	Solar		16,430					N/A	N/A	N/A	N/A	N/A	N/A
207	Plant Unit Info	74.5		30.6	N/A	30.6	N/A						
208	<u>Northern Preserve PV Solar</u>												
209	Solar		13,656					N/A	N/A	N/A	N/A	N/A	N/A
210	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
211	<u>Okeechobee 1</u>												
212	Light Oil		0					0	0	5.773	0	0.0000	
213	Gas		969,603					6,014,356	6,158,809	1.024	43,180,596	4.4534	7.18
214	Plant Unit Info	1,540.0		84.0	88.6	84.0	6,352						
215	<u>Okeechobee PV Solar</u>												
216	Solar		14,797					N/A	N/A	N/A	N/A	N/A	N/A
217	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
218	<u>Orange Blossom PV Solar</u>												
219	Solar		14,674					N/A	N/A	N/A	N/A	N/A	N/A
220	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						

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FOR THE PERIOD OF: April 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
221	<u>Palm Bay PV Solar</u>												
222	Solar		15,232					N/A	N/A	N/A	N/A	N/A	N/A
223	Plant Unit Info	74.5		28.4	N/A	28.4	N/A						
224	<u>Pea Ridge <sup>(7)</sup></u>												
225	Gas		9,331								303,968	3.2576	
226	<u>Pelican PV Solar</u>												
227	Solar		14,307					N/A	N/A	N/A	N/A	N/A	N/A
228	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
229	<u>Perdido <sup>(7)</sup></u>												
230	Gas		2,171						24,058		85,498	3.9382	
232	<u>Pioneer Trail PV Solar</u>												
233	Solar		13,882					N/A	N/A	N/A	N/A	N/A	N/A
234	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
235	<u>Port Everglades 5</u>												
236	Light Oil		222					260	1,499	5.764	20,086	9.0278	77.25
237	Gas		625,018					4,118,553	4,209,871	1.022	29,516,217	4.7225	7.17
238	Plant Unit Info	1,188.0		69.3	92.9	71.5	6,736						
239	<u>Riviera 5</u>												
240	Light Oil		480					539	3,189	5.917	55,498	11.5596	102.96
241	Gas		594,391					3,859,932	3,948,424	1.023	27,683,161	4.6574	7.17
242	Plant Unit Info	1,176.0		63.2	96.6	63.2	6,643						
243	<u>Rodeo PV Solar</u>												
244	Solar		16,070					N/A	N/A	N/A	N/A	N/A	N/A
245	Plant Unit Info	74.5		30.0	N/A	30.0	N/A						
246	<u>Sabal Palm PV Solar</u>												
247	Solar		14,677					N/A	N/A	N/A	N/A	N/A	N/A
248	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
249	<u>Sanford 4</u>												
250	Gas		299,113					2,146,343	2,191,361	1.021	15,364,054	5.1365	7.16
251	Plant Unit Info	1,122.0		36.2	79.4	50.7	7,326						
252	<u>Sanford 5</u>												
253	Gas		389,697					2,769,121	2,827,202	1.021	19,822,058	5.0865	7.16
254	Plant Unit Info	1,122.0		47.2	99.5	54.7	7,255						
255	<u>Sawgrass PV Solar</u>												
256	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
257	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
258	<u>Scherer 3 <sup>(1)</sup></u>												
259	Light Oil		294					404	2,350	5.817	46,269	15.7174	114.53
260	Coal		50,397					69,163	1,219,569	8.712	3,729,015	7.3993	53.92
261	Plant Unit Info	215.0		32.8	58.1	56.3	24,105						
262	<u>Smith 3</u>												
263	Gas		400,538					2,758,373	2,811,639	1.019	19,712,943	4.9216	7.15
264	Plant Unit Info	582.0		86.4	100.0	86.4	7,020						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
265	<u>Smith A</u>												
266	Light Oil		13					76	435	5.722	7,178	55.2186	94.45
267	Plant Unit Info	32.0		0.1	100.0	44.3	33,452						
268	<u>Southfork PV Solar</u>												
269	Solar		17,438					N/A	N/A	N/A	N/A	N/A	N/A
270	Plant Unit Info	74.5		32.5	N/A	32.5	N/A						
271	<u>Space Coast PV Solar</u>												
272	Solar		1,496					N/A	N/A	N/A	N/A	N/A	N/A
273	Plant Unit Info	10.0		20.8	N/A	20.8	N/A						
274	<u>St. Lucie 1</u>												
275	Nuclear		712,907					7,360,621	7,360,621	-	3,543,801	0.4971	0.48
276	Plant Unit Info	981.0		100.9	100.0	100.9	10,325						
277	<u>St. Lucie 2</u>												
278	Nuclear		619,885					7,414,598	7,414,598	-	3,177,836	0.5126	0.43
279	Plant Unit Info	840.0		102.4	100.0	102.4	11,961						
280	<u>Sundew PV Solar</u>												
281	Solar		15,700					N/A	N/A	N/A	N/A	N/A	N/A
282	Plant Unit Info	74.5		29.3	N/A	29.3	N/A						
283	<u>Sunshine Gateway PV Solar</u>												
284	Solar		14,656					N/A	N/A	N/A	N/A	N/A	N/A
285	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
286	<u>Sweetbay PV Solar</u>												
287	Solar		13,276					N/A	N/A	N/A	N/A	N/A	N/A
288	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
289	<u>Trailside PV Solar</u>												
290	Solar		16,077					N/A	N/A	N/A	N/A	N/A	N/A
291	Plant Unit Info	74.5		30.0	N/A	30.0	N/A						
292	<u>Turkey Point 3</u>												
293	Nuclear		625,553					6,490,264	6,490,264	-	3,261,642	0.5214	0.50
294	Plant Unit Info	837.0		103.8	100.0	103.8	10,375						
295	<u>Turkey Point 4</u>												
296	Nuclear		364,937					3,818,721	3,818,721	-	1,926,644	0.5279	0.50
297	Plant Unit Info	844.0		60.1	58.1	92.9	10,464						
298	<u>Turkey Point 5</u>												
299	Light Oil		225					277	1,599	5.774	26,646	11.8473	96.19
300	Gas		600,683					4,183,263	4,271,550	1.021	29,948,660	4.9858	7.16
301	Plant Unit Info	1,167.0		66.7	99.9	66.7	7,111						
302	<u>Twin Lakes PV Solar</u>												
303	Solar		15,726					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		33.7	N/A	33.7	N/A						
305	<u>Union Springs PV Solar</u>												
306	Solar		16,078					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		30.0	N/A	30.0	N/A						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: April 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
308	<u>West County 1</u>												
309	Light Oil		1,578					1,964	11,303	5.755	205,182	13.0015	104.47
310	Gas		657,343					4,441,167	4,526,882	1.019	31,738,842	4.8284	7.15
311	Plant Unit Info	1,027.0		74.8	98.8	74.8	6,887						
312	<u>West County 2</u>												
313	Light Oil		0					0	0	5.755	0	0.0000	104.47
314	Gas		(2,273)					78	80	1.019	561	(0.0247)	7.15
315	Plant Unit Info	1,027.0		N/A	N/A	N/A	(35)						
316	<u>West County 3</u>												
317	Light Oil		0					0	0	5.755	0	0.0000	104.47
318	Gas		568,092					3,902,055	3,977,365	1.019	27,886,072	4.9087	7.15
319	Plant Unit Info	1,043.0		64.3	94.2	64.3	7,001						
320	<u>Wildflower PV Solar</u>												
321	Solar		14,231					N/A	N/A	N/A	N/A	N/A	N/A
322	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
323	<u>Willow PV Solar</u>												
324	Solar		16,710					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		31.2	N/A	31.2	N/A						
326	<u>System Totals</u>												
327	Total	28,643	11,088,454				7,430		82,384,385		409,728,459	3.6951	

328

329 <sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2022 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

330

331 <sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

332 <sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE

333 <sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

334 <sup>(5)</sup> DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

335 <sup>(6)</sup> DATA PROVIDED REFLECTS DATA PRIOR TO COMMERCIAL OPERATION

336 <sup>(7)</sup> Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWH) and As Burned Fuel Costs (\$) are provided. Fuel Cost (cents/kWh) are systematically calculated.

337 <sup>(8)</sup> There is a \$156k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to inventory adjustments. January through April inventory adjustments

338 will be reclassified in May.



	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	69,983	0	69,983	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$12.2408	\$0.0000	\$12.2408	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	856,652	0	856,652	100.00
5 BURNED								
6 UNITS (BBL)	0		0	100.00	50,129	0	50,129	100.00
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$3.3185	\$0.0000	\$3.3185	100.00
8 AMOUNT (\$)	\$0		\$0	100.00	166,355	0	166,355	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	500,253	500,118	135	-	500,253	500,118	135	0
11 UNIT COST (\$/BBL)	\$74.9652	\$74.9652	(\$0.0000)	-	\$74.9652	\$74.9652	(\$0.0000)	0
12 AMOUNT (\$)	\$37,501,547	\$37,491,427	\$10,120	-	37,501,547	37,491,427	10,120	0
13 OTHER USAGE (\$)	\$0		\$0	100	75	0	75	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	16,152		16,152	100.00	22,211	0	22,211	100.00
17 UNIT COST (\$/BBL)	\$174.8815		\$174.8815	100.00	\$15,766.4902	\$0.0000	\$15,766.4902	100.00
18 AMOUNT (\$)	\$2,824,766		\$2,824,766	100.00	3,862,045	0	3,862,045	100.00
19 BURNED								
20 UNITS (BBL)	64,828	3,239	61,589	1,901.60	89,587	3,442	86,145	2,502.70
21 UNIT COST (\$/BBL)	\$101.1026	\$95.0905	\$6.0122	6.30	\$386.2892	\$190.1804	\$196.1089	103.10
22 AMOUNT (\$)	\$6,554,249	\$307,975	\$6,246,274	2,028.20	8,913,875	327,303	8,586,572	2,623.40
23 ENDING INVENTORY								
24 UNITS (BBL)	1,475,475	1,533,067	(57,592)	(3.80)	1,475,475	1,533,067	(57,592)	(3.80)
25 UNIT COST (\$/BBL)	\$94.2996	\$93.1150	\$1.1846	1.30	94	93	1	1.30
26 AMOUNT (\$)	\$139,136,697	\$142,751,509	(\$3,614,811)	(2.50)	139,136,697	142,751,509	(3,614,811)	(2.50)
27 OTHER USAGE (\$)	(\$102,824)		(\$102,824)	100.00	32,898	0	32,898	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	71,986		71,986	100.00	323,938	0	323,938	100.00
31 UNIT COST (\$/TON)	\$65.6481		\$65.6481	100.00	\$874.0765	\$0.0000	\$874.0765	100.00
32 AMOUNT (\$)	\$4,725,748		\$4,725,748	100.00	21,044,424	0	21,044,424	100.00
33 BURNED								
34 UNITS (TON)	104,623		104,623	100.00	307,137	0	307,137	100.00
35 UNIT COST (\$/TON)	\$76.3671		\$76.3671	100.00	\$239.1501	\$0.0000	\$239.1501	100.00
36 AMOUNT (\$)	\$7,989,771		\$7,989,771	100.00	18,742,512	0	18,742,512	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	280,232		280,232	100.00	280,232	0	280,232	100
39 UNIT COST (\$/TON)	\$59.1687		\$59.1687	100.00	\$59.1687	\$0.0000	\$59.1687	100.00
40 AMOUNT (\$)	\$16,580,926		\$16,580,926	100.00	16,580,926	0	16,580,926	100
41 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	930,030	3,291,121	(2,361,091)	(71.70)	7,949,473	16,502,906	(8,553,434)	(51.80)
45 UNIT COST (\$/MMBTU)	\$2.9465	\$2.7326	\$0.2140	7.80	\$12.3641	\$11.0173	\$1.3468	12.20
46 AMOUNT (\$)	\$2,740,366	\$8,993,205	(\$6,252,839)	(69.50)	24,582,072	45,479,893	(20,897,821)	(45.90)
47 BURNED								
48 UNITS (MMBTU)	1,219,569	3,202,704	(1,983,134)	(61.90)	3,018,510	17,310,242	(14,291,731)	(82.60)
49 UNIT COST (\$/MMBTU)	\$3.0576	\$2.7397	\$0.3179	11.60	\$12.0254	\$11.0738	\$0.9516	8.60
50 AMOUNT (\$)	\$3,729,015	\$8,774,534	(\$5,045,518)	(57.50)	9,106,194	47,988,438	(38,882,244)	(81.00)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,735,019	5,411,508	1,323,511	24.50	6,735,019	5,411,508	1,323,511	25
53 UNIT COST (\$/MMBTU)	\$3.1227	\$2.7421	\$0.3806	13.90	\$3.1227	\$2.7421	\$0.3806	13.90
54 AMOUNT (\$)	\$21,031,514	\$14,839,016	\$6,192,498	41.70	21,031,514	14,839,016	6,192,498	42
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	55,928,544		55,928,544	100.00	205,980,131	0	205,980,131	100.00
59 UNIT COST (\$/MMBTU)	\$7.0439		\$7.0439	100.00	\$27.1836	\$0.0000	\$27.1836	100.00
60 AMOUNT (\$)	\$393,955,084		\$393,955,084	100.00	1,393,513,756	0	1,393,513,756	100.00
61 BURNED								
62 UNITS (MMBTU)	54,111,909	48,542,618	5,569,291	11.50	201,227,266	184,033,251	17,194,015	9.30
63 UNIT COST (\$/MMBTU)	\$7.0085	\$5.6947	\$1.3138	23.10	\$27.1755	\$26.8599	\$0.3156	1.20
64 AMOUNT (\$)	\$379,241,531	\$276,433,751	\$102,807,780	37.20	1,358,972,131	1,231,558,921	127,413,210	10.30
65 ENDING INVENTORY								
66 UNITS (MMBTU)	4,030,407		4,030,407	100.00	4,030,407	0	4,030,407	100.00
67 UNIT COST (\$/MMBTU)	\$5.2396		\$5.2396	100.00	\$5.2396	\$0.0000	\$5.2396	100.00
68 AMOUNT (\$)	\$21,117,718		\$21,117,718	100.00	21,117,718	0	21,117,718	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	25,084,204	24,266,978	817,226	3.40	100,254,033	98,552,899	1,701,134	1.70
73 UNIT COST (\$/MMBTU)	\$0.4748	\$0	(\$0.0066)	(1.40)	\$1.9557	\$1.9656	(\$0.0099)	(0.50)
74 AMOUNT (\$)	\$11,909,923	\$11,681,793	\$228,130	2.00	49,033,590	48,467,435	566,154	1.20
75 BURNED	PROPANE							
76 UNITS (GAL)	0		0	100.00	40	0	40	100.00
77 UNIT COST (\$/GAL)	\$0.0000		\$0.0000	100.00	\$1.9760	\$0.0000	\$1.9760	100.00
78 AMOUNT (\$)	\$0		\$0	100.00	79	0	79	100.00

**SCHEDULE A - NOTES  
APR 2022**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
0	\$0.00	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
<b>0</b>	<b>\$0.00</b>	<b>TOTAL ADJUSTMENT</b>

**SCHEDULE A - NOTES**

**SCHERER 3**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-22	(18,046)	\$ (52,968.04)
Feb-22	(478,451.49)	(1,442,937.45)
Mar-22	-	-
Apr-22	(99,503)	\$ (301,565.96)
May-22		
Jun-22		
Jul-22		
Aug-22		
Sep-22		
Oct-22		
Nov-22		
Dec-22		

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
POWER SOLD

SCHEDULE A6

FOR THE PERIOD OF: April 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<b>Estimated</b>							
2	IIC							
3	Associated Interchange	563,239	563,239	2.210	2.210	12,447,004	12,447,004	
4	<b>Subtotal IIC</b>	563,239	563,239	2.210	2.210	12,447,004	12,447,004	
5								
6	OS							
7	Off System	221,075	221,075	2.453	3.515	5,422,496	7,770,446	1,869,543
8	<b>Subtotal OS</b>	221,075	221,075	2.453	3.515	5,422,496	7,770,446	1,869,543
9								
10	St. L.							
11	St Lucie Reliability Sales	51,287	51,287	0.542	0.542	278,123	278,123	
12	<b>Subtotal St. L.</b>	51,287	51,287	0.542	0.542	278,123	278,123	
13								
14	<b>Subtotal Estimated</b>	835,601	835,601	2.172	2.453	18,147,622	20,495,572	1,869,543
15								
16	<b>Actual</b>							
17	IIC							
18	Associated Interchange	246,693	246,693	3.496	3.496	8,624,630	8,624,630	0
19	<b>Subtotal IIC</b>	246,693	246,693	3.496	3.496	8,624,630	8,624,630	0
20								
21	OS							
22	City of New Smyrna Beach, FL Utilities Commission OS	139	139	4.164	6.096	5,789	8,474	2,685
23	Constellation Energy Generation, LLC OS	43,392	43,392	3.640	6.087	1,579,389	2,641,239	850,096
24	Duke Energy Florida, LLC OS	23,470	23,470	4.180	7.611	981,040	1,786,280	563,433
25	EDF Trading North America, LLC OS	85	85	3.807	5.953	3,236	5,060	1,416
26	Energy Authority, The OS	80,595	80,595	3.889	5.791	3,133,981	4,666,955	1,452,485
27	Florida Public Utilities Company (Fernandina) OS	2,688	2,688	3.806	5.005	102,298	134,538	32,240
28	Macquarie Energy LLC OS	1,650	1,650	4.373	9.347	72,150	154,227	65,927
29	Morgan Stanley Capital Group Inc. OS	19,065	19,065	3.666	6.360	698,956	1,212,619	421,396
30	Orlando Utilities Commission OS	8,440	8,440	4.049	6.510	341,749	549,430	176,161
31	Seminole Electric Cooperative, Inc. OS	0	0			0	111,750	0
32	Southern Company Services, Inc. OS	2,812	2,812	4.220	7.756	118,668	218,096	75,845
33	Tampa Electric Company OS	8,900	8,900	4.175	7.473	371,615	665,100	223,994
34	<b>Subtotal OS</b>	191,236	191,236	3.874	6.355	7,408,870	12,153,768	3,865,678
35								
36	St. L.							
37	FMPA (SL 1)	31,852	31,852	0.484	0.484	154,157	154,157	0
38	OUC (SL 1)	22,025	22,025	0.502	0.502	110,613	110,613	0
39	<b>Subtotal St. L.</b>	53,877	53,877	0.491	0.491	264,770	264,770	0
40								
41	<b>Subtotal Actual</b>	491,806	491,806	3.314	4.279	16,298,269	21,043,167	3,865,678



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: April 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Central Alabama	PPA	128,875	0	128,875	128,875	0	128,875	4.189	\$5,398,012	\$0	\$5,398,012
3	King Fisher (I and II)	PPA	112,230	0	112,230	112,230	0	112,230	4.589	\$5,150,182	\$0	\$5,150,182
4	Solid Waste Authority 40MW	PPA	32,738	0	32,738	32,738	0	32,738	2.352	\$770,131	\$0	\$770,131
5	Solid Waste Authority 70MW	PPA	45,857	0	45,857	45,857	0	45,857	4.016	\$1,841,750	\$0	\$1,841,750
6	St Lucie Reliability Purchases	St. L.	51,598	0	51,598	51,598	0	51,598	0.471	\$242,830	\$0	\$242,830
7	Subtotal Estimated		371,298	0	371,298	371,298	0	371,298	3.610	\$13,402,905	\$0	\$13,402,905
8	<u>Actual</u>											
9	Central Alabama	PPA	191,629	0	191,629	191,629	0	191,629	5.068	\$9,712,352	\$0	\$9,712,352
10	Chelco	PPA	77	0	77	77	0	77	11.304	\$8,647	\$0	\$8,647
11	FMPA (SL 2)	SL 2	31,950	(60)	31,890	31,950	(60)	31,890	0.582	\$187,517	(\$1,870)	\$185,647
12	King Fisher (I and II)	PPA	112,230	0	112,230	112,230	0	112,230	4.590	\$5,150,830	\$0	\$5,150,830
13	OUC (SL 2)	SL 2	22,094	(42)	22,053	22,094	(42)	22,053	0.578	\$127,020	\$399	\$127,419
14	Solid Waste Authority 40MW	PPA	30,459	0	30,459	30,459	0	30,459	3.661	\$1,115,142	\$0	\$1,115,142
15	Solid Waste Authority 70MW	PPA	35,107	0	35,107	35,107	0	35,107	5.056	\$1,774,879	\$0	\$1,774,879
16	Subtotal Actual		423,545	(102)	423,444	423,545	(102)	423,444	4.269	\$18,076,386	(\$1,471)	\$18,074,915

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: April 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	423,444	423,444	4.269	\$18,074,915
3	Estimated	371,298	371,298	3.610	\$13,402,905
4	Difference	52,145	52,145	0.659	\$4,672,011
5	Difference (%)	14.0%	14.0%	18.3%	34.9%
6	<u>Year to Date</u>				
7	Actual	2,034,529	2,034,529	3.960	\$80,572,572
8	Estimated	1,569,479	1,569,479	3.915	\$61,443,118
9	Difference	465,050	465,050	0.045	\$19,129,455
10	Difference (%)	29.6%	29.6%	1.2%	31.1%

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: April 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	57,126	57,126	3.767	\$2,152,064
3	Subtotal Estimated	57,126	57,126	3.767	\$2,152,064
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	4,567	4,567	3.815	\$174,230
7	BREVARD ENERGY, LLC	2,678	2,678	3.991	\$106,865
8	Broward County Resource Recovery - South AA QF	5,202	5,202	3.848	\$200,141
9	Broward County Resource Recovery - South QF	2,520	2,520	3.094	\$77,969
10	Georgia Pacific Corporation QF	580	580	4.055	\$23,527
11	GES-PORT CHARLOTTE, L.L.C.	3	3	4.721	\$135
12	Gulf Coast Solar Centers (I, II and III)	18,399	18,399	6.079	\$1,118,461
13	International Paper	107	107	7.121	\$7,601
14	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	103	103	3.954	\$4,091
15	Lee County Solid Waste	1,781	1,781	4.042	\$71,983
16	Miami-Dade South District Water Treatment QF	2,128	2,128	4.124	\$87,736
17	Okeelanta Power Limited Partnership QF	2,054	2,054	3.847	\$79,002
18	SEMINOLE ENERGY, LLC	1,892	1,892	4.022	\$76,076
19	Tropicana Products QF	791	791	4.097	\$32,410
20	WM-Renewable LLC QF	236	236	4.070	\$9,595
21	WM-Renewables LLC - Naples QF	21	21	4.682	\$1,000
22	Subtotal Actual	43,061	43,061	4.809	\$2,070,822
23					

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: April 2022

(1)	(2)	(3)	(4)	(5)	(6)
<b>Line No.</b>	<b>YTD PURCHASES</b>	<b>Total KWH Purchased (000)</b>	<b>KWH For Firm (000)</b>	<b>Fuel Cost (cents/KWH)</b>	<b>Total \$ for Fuel Adj (Col (4) * (5))</b>
1	<u>Current Month</u>				
2	Actual	43,061	43,061	4.809	\$2,070,822
3	Estimated	57,126	57,126	3.767	\$2,152,064
4	Difference	(14,066)	(14,066)	1.042	(\$81,242)
5	Difference (%)	(24.6%)	(24.6%)	27.7%	(3.8%)
6	<u>Year to Date</u>				
7	Actual	188,123	188,123	4.345	\$8,174,197
8	Estimated	214,585	214,585	3.792	\$8,137,517
9	Difference	(26,462)	(26,462)	0.553	\$36,680
10	Difference (%)	(12.3%)	(12.3%)	14.6%	0.5%







Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators  
 Page 2 of 2

For the Month of **Apr-22**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Constellation Energy Generation, LLC	Other Entity	January 1, 2022	February 28, 2022
4	Rainbow Energy Marketing Corporation	Other Entity	January 1, 2022	February 28, 2022
5	Central Alabama	Other Entity	November 2, 2009	May 31, 2023

2022 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40								
2	70	70	70	70								
3	160	160	-	-								
4	310	310	-	-								
5	885	885	885	885								
Total	1,465	1,465	995	995	-	-	-	-	-	-	-	-

2022 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	9,166,186	9,166,186	8,356,686	8,356,686	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	35,045,743 <sup>(1)</sup>
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20220001-EI

Date: May 20, 2022

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
GCEC	Gulf Clean Energy Center
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center