



Writer's Direct Dial Number: (850) 521-1706
Writer's E-Mail Address: bkeating@gunster.com

May 24, 2022

BY E-FILING

Mr. Adam Teitzman, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850


Re: Docket No. 20220067-GU: Petition for rate increase by Florida Public Utilities Company, Florida Division of Chesapeake Utilities Corporation, Florida Public Utilities Company - Fort Meade, and Florida Public Utilities Company - Indiantown Division.

Dear Mr. Teitzman:

Attached, for electronic filing, please find the Testimony and Exhibits ME-1 and ME-2 of Matt Everngam

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

(Document 14 of 27)

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Docket No. 20220067-GU: Petition for rate increase by Florida Public Utilities Company, Florida Division of Chesapeake Utilities Corporation, Florida Public Utilities Company - Fort Meade, and Florida Public Utilities Company - Indiantown Division.

Prepared Direct Testimony of Matthew Everngam

Date of Filing: May 24, 2022

Q. Please state your name, occupation and business address.

A. My name is Matthew M. Everngam and my business address is 500 Energy Lane, Dover, Delaware 19901.

Q. By whom are you employed and in what capacity?

A. I am employed by Chesapeake Utilities Corporation as the Director of Regulatory Strategy and Alternative Energy. In this capacity, I am responsible for overseeing the Corporation’s regulatory activities with regard to new business, alternative energy, and strategic distribution projects. I also lead the regulatory activity for the Corporation’s pipeline transmission business units.

Q. Describe the scope of your responsibilities.

A. My responsibilities include directing the preparation of regulatory strategic planning, and development of rates, programs and filings for the Corporation’s distribution entities in Maryland, Delaware, and Florida. I oversee the preparation of both routine and non-recurring special filings for the Corporation and its business units at the Federal Energy Regulatory Commission (FERC). My department also assists in

1 the management of tariffs and rate design for state and federally-regulated business
2 units.

3

4 **Q. Please describe your educational background and professional experience.**

5 A. I received a Bachelor of Science degree in Business Administration with a
6 concentration in Management and a Master of Business Administration from
7 Salisbury University in Salisbury, MD. I was initially hired by Chesapeake as a
8 Regulatory Analyst II in October 2010. Prior to joining Chesapeake, I was employed
9 by Edward Jones Investments as a Financial Advisor. My duties at Edward Jones
10 included investment portfolio construction, financial filings analysis and economic
11 trend monitoring. In this position I held Series 7 and Series 66 licenses with the
12 National Association of Securities Dealers (“NASD”).

13

14 **Q. How will you refer to the Company?**

15 A. For ease of reference, when referring to the Florida local distribution company
16 (“LDC”) business units as a whole; i.e., Florida Public Utilities Company (Natural
17 Gas Division), Florida Public Utilities Company-Fort Meade (“FPUC-Fort Meade”),
18 Florida Public Utilities Company-Indiantown Division (“FPUC-Indiantown”), and
19 the Florida Division of Chesapeake Utilities Corporation d/b/a Central Florida Gas
20 (“CFG”), I will refer to these entities jointly as “FPUC” or “the Company”. When
21 referring to them individually, I will use the specific name or acronym associated
22 with the individual LDC.

1 When referring to Chesapeake Utilities Corporation, the parent company, I will refer
2 to it as the “CUC” or the “Corporation.”

3

4 **Q. Have you filed testimony before the Florida Public Service Commission in prior**
5 **cases?**

6 A. While I have been involved in FPUC dockets before with the Florida Public Service
7 Commission (“Commission”), I have not filed testimony before the Commission in
8 prior cases.

9

10 **Q. Have you previously provided testimony before other regulatory bodies?**

11 A. Yes, I have previously testified before both the Maryland Public Service
12 Commission and the Delaware Public Service Commission on numerous occasions
13 including base rate cases, purchased gas adjustment hearings, and infrastructure rider
14 petitions.

15

16 **Q. What is the purpose of your testimony in this proceeding?**

17 A. My testimony will discuss the following topic.

18 (i) The Company’s requested interim rate relief, as calculated in and supported by
19 the Schedule F – Interim Rate Relief MFRs.

20

21 **Q. Do you have any exhibits to which you will refer in your testimony?**

22 A. Yes, I am sponsoring the Schedule F MFRs associated with the Company’s request
23 for interim rates and have provided the Interim Rate Tariff sheets as Exhibit ME-1 to

1 my testimony. Additionally, Exhibit ME-2 lists the MFRs which I sponsor or co-
2 sponsor.

3

4 **Q. Which MFRs do you sponsor in this case?**

5 A. In addition to the Schedule F MFRs mentioned above, I sponsor the Schedule E-3
6 MFRs and co-sponsor G-2-6 through G-2-11.

7

8 **INTERIM RATE RELIEF**

9 **Q. Is the Company seeking interim rate relief in this processing?**

10 A. Yes, the Company is seeking interim rate relief because, as of the historic test year,
11 FPUC is not earning a sufficient return on its investment to provide the Company the
12 opportunity to earn a fair rate of return. Without appropriate rate relief, this under-
13 earning will hinder the Company's ability to continue to provide efficient, reliable
14 service to the communities and customers that it serves. With the length of the rate
15 case process, interim rates will mitigate our negative earnings posture through the
16 pendency of the rate case and until final rates can be put in place. While the
17 Company has successfully worked to control costs and expenses, as evidenced by the
18 fact that none of the Company's LDC business units have filed for a base rate
19 increase in over a decade, the impact of inflation on the cost of materials and labor
20 since the last rate proceedings has put negative pressure on the Company's returns.
21 Since the previous rate cases, the Company has invested significantly in distribution
22 infrastructure, expanding service to previously unserved Florida customers. Utilizing
23 the methodology authorized in Section 366.071, Florida Statutes, the Company has

1 calculated that it requires annual interim relief of \$7,542,362, based on the historical
2 test year ending December 31, 2021. The Company is below the low point of
3 allowable returns and, without rate relief, is projected to continue to experience
4 declining returns.

5

6 **Q. How did you derive the revenue deficiency used in your interim rate relief**
7 **calculation?**

8 A. The derivation of the 2021 revenue deficiency is summarized on the Schedule F-7s
9 in the minimum filing requirements, with the total consolidated calculated interim
10 rate relief of \$7,542,362 found on the Company's Consolidated Schedule No. F-7,
11 Line 7 - "Revenue Deficiency". The Company has provided a both set of
12 consolidated Schedule Fs and individual Schedule Fs for each current LDC business
13 unit.

14 The interim rate relief revenue requirement is determined by multiplying the end-of-
15 period December 31, 2021, rate base by the required rate of return as stated in
16 Section 366.071(5)(b)(2) of the Florida Statutes, which provides the operating
17 income required. This required operating income is then compared to the 2021
18 operating income from the achieved rate of return, as stated in Section
19 366.071(5)(b)(1) which is the rate of return earned by the utility with appropriate
20 adjustments, to determine the Company's revenue deficiency. The Company's
21 adjustments are detailed on Schedules F-3 and F-5. The deficiency in operating
22 income is expanded using the revenue expansion factor of 1.3487, see Schedule F6
23 for the calculation of the revenue expansion factor, to arrive at the additional revenue

1 required to realize a fair rate of return on rate base. The Company's required rate of
2 return is 5.38% as is shown on Schedule F-8 in the MFR, and the December 31,
3 2021, rate base is \$434,446,383 as provided in Schedule F-1. The Company's
4 interim rate relief requirement is based on its end-of-period rate base investment, as
5 allowed in 366.071(5)(a), since this amount represents the actual used and useful
6 plant providing service to customers. The required rate of return of 5.38% is a
7 consolidated rate taken from the weighted average rate of returns on the individual
8 LDC business unit F-7 Schedules. In determining the required rate of return for
9 interim rates, the Company followed the parameters prescribed in 366.071(5)(b)(2)
10 including using the minimum range of the last authorized rate of return on equity
11 established in the most recent individual rate proceeding.

12 One additional adjustment has been made to the total requested interim rate relief. A
13 downward adjustment in the amount of \$413,107 has been applied to the calculated
14 relief of \$7,542,362, resulting in an adjusted requested interim rate relief of
15 \$7,129,255. The Company made this downward adjustment in an effort to mitigate
16 the upward rate pressure that FPUC-Indiantown Division and FPUC-Fort Meade
17 Division customers would experience if they were charged the full rate increase
18 necessary to meet their required rates of return. As shown in F-10 Indiantown page
19 2 of 2 and F-10 Ft. Meade 2 of 2, the required rate increases for those two LDCs
20 would be 257.58% and 41.23% respectively. I will further discuss the rate increase
21 methodology utilized for FPUC-Indiantown and FPUC-Fort Meade later in my
22 testimony.

1 The impacts of interim rate relief, stated in percentage terms as an increase on base
2 rates and charges, are shown in the F-10 Schedules for each individual business unit.

3

4 **Q. How has the Company applied the requested interim rate relief to the rate**
5 **classes?**

6 A. On each LDC's Schedule F-10 the total requested interim rate relief is divided by
7 total customer charge and energy charges in order to calculate a percentage increase
8 for the individual LDC. That percentage is then multiplied by the customer and
9 energy charge for each individual class to derive the dollar increase per class. This
10 dollar increase is divided by annual therm sales to calculate the per therm increase to
11 be charged to each class during the interim rate period.

12 For the Company's fixed charge rate classes in the CFG business unit, the total
13 required revenue increase has been divided by the total estimated number of bills to
14 calculate an amount to be added to the current fixed charges. As these customers are
15 not charged a per therm usage rate, this is the most appropriate manner to allocate
16 their portion of the requirement interim rate relief.

17 The proposed interim rates by class are shown in Exhibit ME-1.

18

19 **Q. Please describe the adjustments made to the Company's requested interim rate**
20 **relief for Florida Public Utilities Company-Indiantown and Florida Public**
21 **Utilities Company-Fort Meade Division.**

22 A. As previously stated, the calculated interim rate relief necessary for FPUC-
23 Indiantown and FPUC-Fort Meade would result in an increase of 257.58% and

1 41.23%. As discussed in the Testimony of Witness Taylor, the Company has
2 proposed total final rate increases of approximately 24.1% and 18.5% for FPUC-
3 Indiantown and FPUC-Fort Meade. For interim rate relief purposes, the Company
4 has utilized those same total rate increase percentages in the F-10 Schedules for
5 those two LDC business units.

6

7 **MISCELLANEOUS SERVICE CHARGES**

8 **Q. Is the Company proposing any changes to the Service Charges in this filing?**

9 A. Yes. Most of the Company's proposed service charges are provided in the required
10 MFR Schedules E-3 1-6 with any additional proposed service charges done utilizing
11 the same methodology. Each service charge was independently evaluated in order to
12 determine the appropriate cost and revenue requirement. Our operations department
13 reviewed historical work orders, and our field technicians and customer service team
14 were consulted in the process. Each component of the task to be charged a service
15 fee was identified, tagged, and assigned a time involved to complete. Labor costs,
16 transportation costs and overheads were applied to the tasks based upon the
17 estimated time to perform the job. Additionally, all materials and supplies necessary
18 for completion of the task were identified. Then, based on the aforementioned work
19 order data and operations department responses regarding the typical costs and
20 average time to complete, final service charge amounts were determined.

21

22 With this filing, the Company proposes the following new service charges:

1 A service charge for the initial connection of a service is proposed at \$75.00 for
2 residential customers and \$125.00 for commercial customers. A service charge for
3 the reconnection of a service is proposed at \$60.00 for residential customers and
4 \$70.00 for commercial customers. A service charge to temporarily disconnect and
5 then reconnect a service due to customer request is proposed at \$55.00. A service
6 charge for making changes to an existing account is proposed at \$45.00. A service
7 charge for failure by the customer to be at the designated service location when the
8 customer has scheduled services (i.e. missed appointment) is proposed at \$55.00. A
9 service charge used during collection activities in the field is proposed at \$55.00. A
10 service charge used for service requests after hours is proposed at \$200.00. After
11 hours is defined as any time outside the hours of 8 to 5, Monday through Friday.

12

13 **Q. Does this conclude your testimony?**

14 A. Yes.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.100
Replaces Original Sheet No. 7.100

CUSTOMER RATE SCHEDULES
Indiantown
TRANSPORTATION SERVICE - 1 – (TS-1)

Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Available to Customers whose annual metered transportation volume is 0 Therms up to 1,000 Therms.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$9.00 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.62109 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.101
Replaces Original Sheet No. 7.101

Indiantown
TRANSPORTATION SERVICE – 1 - (TS-1) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.102
Replaces Original Sheet No. 7.102

Indiantown
TRANSPORTATION SERVICE - 2 – (TS-2)

Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Available to Customers whose annual metered transportation volume is greater than 1,000 Therms up to 15,000 therms.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$25.00 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.09093 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.103
Replaces Original Sheet No. 7.103

Indiantown
TRANSPORTATION SERVICE – 2 - (TS-2) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.104
Replaces Original Sheet No. 7.104

Indiantown
TRANSPORTATION SERVICE - 3 – (TS-3)

Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Available to Customers whose annual metered transportation volume is greater than 15,000 Therms up to 100,000 Therms.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address or for Non-Residential customers who use greater than 25,000 therms annually, Individual or Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$60.00 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.08111 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

Indiantown
TRANSPORTATION SERVICE – 3 - (TS-3) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.106
Replaces Original Sheet No. 7.106

Indiantown
TRANSPORTATION SERVICE - 4 – (TS-4)

Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Available to Customers whose annual metered transportation volume is greater than 100,000 Therms, and who enters into a Gas Transportation Service Agreement with the Company.

Character of Service:

Individual or Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 100,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

| | |
|---------------------------------------|------------------------|
| Customer Charge: | \$2,000.00 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.03910 per Therm |
| Demand Charge: | \$0.5300 per Dekatherm |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The minimum monthly bill shall be the Customer Charge plus the minimum daily contact quantity, (if such minimum quantity is established in the Transportation Service Agreement) multiplied by the transportation charge and applicable adjustments, multiplied by the number of days in the billing cycle, In the event the Company is unable to deliver the minimum daily quantity specified in the Transportation Service Agreement on any day or days within a billing cycle, the minimum monthly bill for such billing cycle shall be determined based upon the amount of gas actually delivered to the Customer on such day or days.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.107
Replaces Original Sheet No. 7.107

Indiantown
TRANSPORTATION SERVICE – 4 - (TS-4) - CONTINUED

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

The MDTQ for a respective Customer shall be established based on the Customer's maximum daily Therm requirements. The MDTQ shall be based on the greater of i) the MDTQ established in the Customer's Transportation Service Agreement or ii) the highest daily actual Therm consumption recorded by a Company approved AMR measurement device at Customer's premises over a rolling twenty-four-Month period. The MDTQ for Customers with less than twelve months actual consumption history shall be reasonably estimated by the Company based on a determination of the Customer's maximum daily Therm requirements consistent with the demand ratings and expected usage of the gas equipment at Customer's premise.

The initial MDTQs shall be established for all Customers with active service at the effective date of this Tariff. Subsequent to establishing the initial MDTQ's, the Company shall, on an annual basis each January, review the Therm consumption history for each Customer over the previous twenty-four-month period. Customer's MDTQ shall be adjusted to reflect the maximum daily usage recorded during such period, except that i) the Company shall not adjust the actual recorded MDTQ to a level below the MDTQ established by contract with the Customer and ii) the Company shall not increase a Customer's existing MDTQ unless Customer's recorded maximum daily usage exceeds Customer's existing MDTQ on no less than three (3) occurrences within the twelve-month period preceding the Company's annual review each January.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.108
Replaces Original Sheet No. 7.108

Indiantown
TRANSPORTATION SERVICE – 4 - (TS-4) - CONTINUED

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.109
Replaces Original Sheet No. 7.109

Indiantown
TRANSPORTATION SERVICE - NGV – (TS-NGV)

Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer through a separate Meter for compression and delivery (through the use of equipment furnished by the Customer) into a motor vehicle fuel tank or other transportation containers and whose annual metered transportation volume is greater than 100,000 Therms, and who enters into a Transportation Service Agreement with the Company.

Character of Service:

Individual or Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address. Aggregated Transportation Service may be available to Customers in this service classification at the sole option of the authorized Pool Manager.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 100,000 Therms per year is required to have Company-provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$100.00 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.17111 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.110
Replaces Original Sheet No. 7.110

Indiantown
TRANSPORTATION SERVICE - NGV - (TS-NGV) - CONTINUED

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.200
Replaces Original Sheet No. 7.200

Ft. Meade
RESIDENTIAL SERVICE – (RS)

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to Residential Service classification only (excluding any premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$8.50 per Meter per Month

Energy Charge:

Non-Fuel \$0.81470 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.201
Replaces Original Sheet No. 7.201

Ft. Meade
GENERAL SERVICE – 1 – (GS-1)

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$17.50 per Meter per Month

Energy Charge:

Non-Fuel \$0.68010 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.202
Replaces Original Sheet No. 7.202

Ft. Meade
GENERAL TRANSPORTATION SERVICE – 1 – (GTS-1)

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Aggregated Transportation of Customer purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

| | |
|---------------------------------------|--|
| Customer Charge: | \$17.50 per Meter per Month |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.67020 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | \$4.50 per Meter per Month |
| Shrinkage: | 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year. |

Minimum Bill:

The Customer Charge and the Transportation Administration Charge

Terms of Payments:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.203
Replaces Original Sheet No. 7.203

Ft. Meade
GENERAL TRANSPORTATION SERVICE – 1 - (GTS-1) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. When the Company has recovered its costs of providing the natural gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.204
Replaces Original Sheet No. 7.204

Ft. Meade
LARGE VOLUME SERVICE – (LVS)

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to large volume users for Non-residential purposes (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$175.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.28677 per Therm

Minimum Bill:

The Customer Charge plus the above Energy Charge for 500 Therms but not less than an amount equal to the bill for 50% of the monthly Therm requirement set forth in the contract for service.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

Ft. Meade
LARGE VOLUME TRANSPORTATION SERVICE – (LVTS)

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to large volume users for Non-residential purposes (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Aggregated Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

| | |
|---------------------------------------|---|
| Customer Charge: | \$175 per Meter per Month |
| Telemetry Maintenance Charge: | \$30.00 per Meter per Month |
| Transportation Charge: | \$0.26381 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | \$20.50 per Meter per Month for Customers required to have electronic measurement equipment and \$4.50 per Meter per Month for Customers not required to have electronic measurement equipment. |
| Shrinkage: | 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year. |

Ft. Meade
LARGE VOLUME TRANSPORTATION SERVICE – (LVTS) - CONTINUED

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge plus the billing at the above Transportation Charge for a quantity of gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of gas designated as the Monthly Minimum Bill Quantity, Customer's minimum transportation obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. When the Company has recovered its costs of providing the natural gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.207
Replaces Original Sheet No. 7.207

Ft. Meade
NATURAL GAS VEHICLE SERVICE – (NGVS)

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to Non-residential users through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff. Service must be of a non-seasonal nature.

Monthly Rate:

Customer Charge: \$100.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.17111 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills rendered net and are due and payable within twenty (20) days from the date of mailing or delivery by the Company

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service. Customer must contract for service on an annual basis. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include at the Customer’s option a minimum annual commitment in lieu of the Advance in Aid of Construction otherwise required by the Extensions provisions of this Tariff.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

Ft. Meade
NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (NGVTS)

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor fuel tanks or other transportation containers.

Character of Service

Aggregated Transportation Service for Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment

Customer is required to have Company-provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate

| | |
|---------------------------------------|--|
| Customer Charge: | \$100.00 per Meter per Month |
| Telemetry Maintenance Charge: | \$30.00 per Meter per Month |
| Transportation Charge: | 0.17111 cents per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | \$ 20.50 per Meter per Month |
| Shrinkage: | 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year. |

Minimum Bill

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge and the Transportation Administration Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.209
Replaces Original Sheet No. 7.209

Ft. Meade

NATURAL GAS VEHICLE TRANSPORTATION SERVICE - (NGVTS) - CONTINUED

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. When the Company has recovered its costs of providing the natural gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.300
Replaces Original Sheet No. 7.300

FPUC
RESIDENTIAL SERVICE – (RS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to Residential Service classification only (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate

Customer Charge: \$11.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.61317 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.301
Replaces Original Sheet No. 7.301

FPUC
RESIDENTIAL STANDBY GENERATOR SERVICE – (RSGS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to Residential Service classification where the only Gas-consuming appliance or equipment is a standby electric generator.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

| | | |
|------------------|--------------------|---------------------|
| Customer Charge: | | \$21.25 |
| Energy Charge: | | |
| Non-Fuel | 0 - 19.80 Therms | 0.0000 per Therm |
| | In excess of 19.80 | \$0.82873 per Therm |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

1. Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.
2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

FPUC

RESIDENTIAL STANDBY GENERATOR SERVICE - (RSGS) - CONTINUED

3. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.303
Replaces Original Sheet No. 7.303

FPUC
COMMERCIAL STANDBY GENERATOR SERVICE – (CSGS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer where the only Gas-consuming appliance or equipment is a standby electric generator.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$35.81

Energy Charge:

| | | |
|----------|---------------------------|---------------------|
| Non-fuel | 0 – 39.52 Therms | \$0.0000 per Therm |
| | In excess of 39.52 Therms | \$0.70165 per Therm |

Minimum Monthly Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

1. Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.
2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.

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Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.304
Replaces Original Sheet No. 7.304

FPUC

COMMERCIAL STANDBY GENERATOR SERVICE - (CSGS) - CONTINUED

3. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.305
Replaces Original Sheet No. 7.305

FPUC
GENERAL SERVICE - 1 – (GS-1)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator). Use must not exceed 600 Therms in each and every consecutive twelve Months.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$20.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.46082 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.306
Replaces Original Sheet No. 7.306

FPUC
GENERAL TRANSPORTATION SERVICE - 1 – (GTS-1)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must not exceed 600 Therms in each and every consecutive twelve (12) Months.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate

| | |
|---------------------------------------|--|
| Customer Charge: | \$20.00 per Month |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.44425 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | \$4.50 per Meter per Month |
| Shrinkage: | 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year. |

Minimum Bill:

The Customer Charge and the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

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FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.307
Replaces Original Sheet No. 7.307

FPUC
GENERAL TRANSPORTATION SERVICE – 1 - (GTS-1) - CONTINUED

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

FPUC
GENERAL SERVICE - 2 – (GS-2)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator). Use must equal or exceed 600 Therms in each and every consecutive twelve Months.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$33.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.45124 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

FPUC
GENERAL TRANSPORTATION SERVICE - 2 – (GTS-2)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 600 Therms in each and every consecutive twelve (12) Months.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

| | |
|---------------------------------------|--|
| Customer Charge: | \$33.00 per Meter per Month |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.44294 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | \$4.50 per Meter per Month |
| Shrinkage: | 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year. |

FPUC
GENERAL TRANSPORTATION SERVICE – 2 – (GTS-2) - CONTINUED

Minimum Bill:

The minimum monthly bill shall consist of the above Customer Charge plus the above Transportation Charge for 250 Therms, but not less than an amount equal to the bill for 50% of the monthly Therm requirement set forth in the contract for service, and the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.311
Replaces Original Sheet No. 7.311

FPUC
LARGE VOLUME SERVICE – (LVS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to large volume users for Non-residential purposes (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$90.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.40416 per Therm

Minimum Bill:

The Customer Charge plus the above Energy Charge for 500 Therms, but not less than an amount equal to the bill for 50% of the monthly Therm requirement set forth in the contract for service.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

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Original Volume No. 1

First Revised Sheet No. 7.312
Replaces Original Sheet No. 7.312

FPUC
LARGE VOLUME SERVICE – (LVS) - CONTINUED

Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

2. Customer must contract for service on an annual basis.

FPUC
LARGE VOLUME TRANSPORTATION SERVICE – (LVTS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

| | |
|---------------------------------------|---|
| Customer Charge: | \$90.00 per Meter per Month |
| Telemetry Maintenance Charge: | \$ 30.00 per Meter per Month for Customers required to have electronic telemetry equipment. |
| Transportation Charge: | \$0.39906 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | \$20.50 per Meter per Month for Customers required to have electronic measurement equipment and \$4.50 per Meter per Month for Customers not required to have electronic measurement equipment. |

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.314
Replaces Original Sheet No. 7.314

FPUC
LARGE VOLUME TRANSPORTATION SERVICE – (LVTS) - CONTINUED

Shrinkage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate. one time per year.

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge plus the billing at the above Transportation Charge for a quantity of Gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer's minimum transportation obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.315
Replaces Original Sheet No. 7.315

FPUC
INTERRUPTIBLE SERVICE – (IS) - CLOSED

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable for any Non-Residential purpose to Commercial and Industrial Customers who contract for service under this rate schedule or Rate Schedule ITS as of June 30, 1998. Customer must contract for service under this schedule for minimum requirements of not less than 3,650 Therms of Gas per Month. This rate schedule is closed to all other existing and new Customers after June 30, 1998 and any additional Gas load not served under this rate schedule or Rate Schedule IS without the expressed written consent of an officer of the Company.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff. All Gas delivered shall be subject to interruption in whole or in part at the sole discretion of the Company upon two hours’ notice by telephone or otherwise except in force majeure conditions.

Monthly Rate:

| | |
|-------------------------------|------------------------------|
| Customer Charge: | \$280.00 per Meter per Month |
| Telemetry Maintenance Charge: | \$30.00 per Meter per Month |
| Energy Charge: Non-Fuel | \$0.25800 per Therm |

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge and the Telemetry Maintenance Charge plus the billing at the above Energy Charge for a quantity of Gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to deliver the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer’s minimum purchase obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

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Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.316
Replaces Original Sheet No. 7.316

FPUC
INTERRUPTIBLE SERVICE - (IS) – CLOSED - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Unauthorized Overrun Gas:

Gas taken by Customers under this rate schedule in excess of the Maximum Daily Quantity specified in the contract or by reason of failure to comply with a Curtailment order shall be considered as unauthorized over-run Gas. Company shall bill and Customer shall pay for such unauthorized over-run Gas at the rate of \$1.50 per Therm, or the cost to the Company for such over-run Gas from its supplier, whichever is greater.

The payment of an over-run rate shall not, under any circumstances, be considered as giving Buyer the right to take unauthorized over-run Gas, nor shall such payment be considered to exclude or limit any other remedies available to comply with its obligation to stay within the provisions of all Curtailment orders.

FPUC
INTERRUPTIBLE TRANSPORTATION SERVICE - (ITS) - CLOSED

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer who contracts for service under this rate schedule as of June 30, 1998. This rate schedule is closed to all other existing and new Customers after June 30, 1998 and any additional Gas load not served under this rate schedule without the expressed written consent of an officer of the Company.

Character of Service:

Aggregated Transportation of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

| | |
|---------------------------------------|--|
| Customer Charge: | \$280.00 per Meter per Month |
| Telemetry Maintenance Charge: | \$30.00 per Meter per Month |
| Transportation Charge: | \$0.25800 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | \$20.50 per Meter per Month |
| Shrinkage: | 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year. |

FPUC

INTERRUPTIBLE TRANSPORTATION SERVICE – (ITS) - CLOSED - CONTINUED

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge plus the billing at the above Transportation Charge for a quantity of gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer's minimum transportation obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

FPUC
NATURAL GAS VEHICLE SERVICE – (NGVS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to Non-residential users through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers. Service must be of a non-seasonal nature.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$100.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.19099 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service. Customer must contract for service on an annual basis. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include, at the Customer’s option, a minimum annual commitment in lieu of the advance in aid of construction otherwise required by the Extensions provisions of this Tariff.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.320
Replaces Original Sheet No. 7.320

FPUC
NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (NGVTS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation container. Service must be of a non-seasonal nature.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

| | |
|---------------------------------------|--|
| Customer Charge: | \$100.00 per Meter per Month |
| Telemetry Maintenance Charge: | \$30.00 per Meter per Month for Customers |
| Transportation Charge: | \$0.19099 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | \$20.50 per Meter per Month |
| Shrinkage: | 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year. |

Minimum Bill:

The Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.321
Replaces Original Sheet No. 7.321

FPUC

NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (NGVTS) - CONTINUED

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.322
Replaces Original Sheet No. 7.322

FPUC
GAS LIGHTING SERVICE – (GLS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Customer solely for providing gas service for Gas lighting provided Customer has Gas light fixture(s) approved by the Company, which can be discontinued without affecting other gas service provided by Company, and Customer agrees to be billed for the applicable rates and billing adjustments as part of this service.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff. This service is of lower priority than Company’s other firm services and is subject to interruption in whole or in part at the sole discretion of the Company upon two hours’ notice by telephone or otherwise except in force majeure conditions. This service shall be provided based on the rated hourly usage of each fixture. Company will bill Customer for usage based on the monthly computed usage of the Gas light fixture(s). Customer shall permit Company to place a device onto Customer’s Gas light fixture(s) for tracking purposes. In the event Customer is planning to add, remove, or alter a Gas light fixture, Customer shall notify Company so that Company may adjust its records. Failure to notify Company of any additions or alterations in a Gas light fixture(s) shall result in Customer being charged for Unauthorized Use of Gas. Further, Customer shall give timely notice to Company in the event of a Gas light malfunction.

Monthly Rate:

| | |
|------------------|---|
| Customer Charge: | \$0.00 per Customer per Month (for Customers who receive a bill for gas service from Company otherwise Company shall bill Customer a Customer Charge based on the equivalent substitute Rate Schedule). |
|------------------|---|

Energy Charge:

| | |
|----------|---------------------|
| Non-Fuel | \$0.26987 per Therm |
|----------|---------------------|

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

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Florida Public Utilities Company

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Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.323
Replaces Original Sheet No. 7.323

FPUC
GAS LIGHTING SERVICE – (GLS) - CONTINUED

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Unauthorized Use of Gas:

In the event Company finds one or more of Customer's Gas light fixtures using Gas during an interruption or Customer fails to notify Company of any additions or alternations in a Gas light fixture(s), Company shall have the right to bill Customer for the computed usage during such interruption or from the date any additions or alternations in a Gas light fixture(s) is determined at a rate of \$1.50 per Therm.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

FPUC
GAS LIGHTING TRANSPORTATION SERVICE – (GLTS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer solely for providing Transportation Service for Gas lighting provided by Customer and approved by Company. Gas lighting fixture must be discontinued without affecting other gas service provided by Company.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address. This service is of lower priority than Company's other firm services and is subject to interruption in whole or in part at the sole discretion of the Company upon two-hours' notice by telephone or otherwise except in force majeure conditions. This service shall be provided based on the rated hourly usage of each fixture, Company will bill Customer for usage based on the monthly computed usage of the Gas light fixture(s). Customer shall permit Company to place a device onto Customer Gas lights fixture(s) for tracking purposes. In the event Customer is planning to add, remove, or alter a Gas light fixture, Customer shall notify Company so that Company may adjust its records. Failure to notify Company of any additions or alterations in a Gas light fixture (s) shall result in Customer being charged for Unauthorized Use of Gas. Further, Customer shall give timely notice to Company in the event of a Gas light malfunction.

Electronic Measurement Equipment:

Not applicable

Monthly Rate

| | |
|------------------|--|
| Customer Charge: | \$0.00 per Customer per Month (for Customers who receive a bill for gas Transportation Service from Company, otherwise Company shall bill Customer a Customer Charge based on the equivalent substitute rate schedule. |
|------------------|--|

| | |
|-------------------------------|----------------|
| Telemetry Maintenance Charge: | Not applicable |
|-------------------------------|----------------|

| | |
|------------------------|---------------------------|
| Transportation Charge: | \$0.26987 cents per Therm |
|------------------------|---------------------------|

| | |
|----------------|----------------|
| Demand Charge: | Not applicable |
|----------------|----------------|

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First Revised Sheet No. 7.325
Replaces Original Sheet No. 7.325

FPUC
GAS LIGHTING TRANSPORTATION SERVICE – (GLTS) - CONTINUED

Transportation Administration
Charge:

\$4.50 per Meter per Month

Shrinkage:

1.0% of deliveries tendered at
Company's City Gate. Company
reserves the right to adjust the rate
one time per year.

Minimum Bill:

The Customer Charge and the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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Florida Public Utilities Company

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Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.400
Replaces Original Sheet No. 7.400

CFG
FIRM TRANSPORTATION SERVICE- A – (FTS-A) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 130 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A as of December 31, 2009. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-A at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$13.00 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.83736 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.401
Replaces Original Sheet No. 7.401

CFG
FIRM TRANSPORTATION SERVICE – A – (FTS-A) - CLOSED - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.402
Replaces Original Sheet No. 7.402

CFG
FIRM TRANSPORTATION SERVICE - A (Fixed) – (FTS-A (Fixed)) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 130 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A as of December 31, 2009. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-A at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$19.67 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.00000 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.403
Replaces Original Sheet No. 7.403

CFG
FIRM TRANSPORTATION SERVICE – A (Fixed) – (FTS-A (Fixed)) - CLOSED -
CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

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Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.404
Replaces Original Sheet No. 7.404

CFG
FIRM TRANSPORTATION SERVICE – B – (FTS-B) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 130 Therms up to 250 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A or FTS-B as of March 3, 2005. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-B at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$15.50 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.79718 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

CFG
FIRM TRANSPORTATION SERVICE – B – (FTS-B) - CLOSED - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.406
Replaces Original Sheet No. 7.406

CFG
FIRM TRANSPORTATION SERVICE – B (Fixed) – (FTS-B (Fixed)) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 130 Therms up to 250 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A or FTS-B as of March 3, 2005. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-B at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$26.61 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.00000 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.407
Replaces Original Sheet No. 7.407

CFG
FIRM TRANSPORTATION SERVICE – B (Fixed) – (FTS-B (Fixed)) - CLOSED -
CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.408
Replaces Original Sheet No. 7.408

CFG
FIRM TRANSPORTATION SERVICE - 1 – (FTS-1)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or five (5) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$19.00 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.72633 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

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FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.409
Replaces Original Sheet No. 7.409

CFG
FIRM TRANSPORTATION SERVICE – 1 – (FTS-1) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.410
Replaces Original Sheet No. 7.410

CFG
FIRM TRANSPORTATION SERVICE – 1 (Fixed) – (FTS-1 (Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or five (5) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$33.55 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.00000 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

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Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

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CFG

FIRM TRANSPORTATION SERVICE – 1 (Fixed) – (FTS-1 (Fixed)) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.412
Replaces Original Sheet No. 7.412

CFG
FIRM TRANSPORTATION SERVICE – 2 – (FTS-2)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 500 Therms up to 1,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$34.00 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.47183 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Florida Public Utilities Company

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Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

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CFG
FIRM TRANSPORTATION SERVICE – 2 – (FTS-2) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.414
Replaces Original Sheet No. 7.414

CFG
FIRM TRANSPORTATION SERVICE – 2 (Fixed) – (FTS-2 (Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 500 Therms up to 1,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$55.53 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.00000 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

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Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.415
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CFG

FIRM TRANSPORTATION SERVICE – 2 (Fixed) – (FTS-2 (Fixed)) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.416
Replaces Original Sheet No. 7.416

CFG
FIRM TRANSPORTATION SERVICE - 2.1 – (FTS-2.1)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 1,000 Therms up to 2,500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$40.00 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.41681 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.417
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CFG
FIRM TRANSPORTATION SERVICE – 2.1 – (FTS-2.1) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.418
Replaces Original Sheet No. 7.418

CFG
FIRM TRANSPORTATION SERVICE-2.1 (Fixed) – (FTS-2.1 (Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 1,000 Therms up to 2,500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$100.64 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.00000 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

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Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

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CFG

FIRM TRANSPORTATION SERVICE – 2.1 (Fixed) – (FTS-2.1 (Fixed)) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.420
Replaces Original Sheet No. 7.420

CFG
FIRM TRANSPORTATION SERVICE – 3 – (FTS-3)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500 Therms up to 5,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$108.00 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.33356 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

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CFG
FIRM TRANSPORTATION SERVICE – 3 – (FTS-3) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.422
Replaces Original Sheet No. 7.422

CFG
FIRM TRANSPORTATION SERVICE – 3 (Fixed) – (FTS-3 (Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500 Therms up to 5,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$187.40 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.00000 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

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Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

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CFG

FIRM TRANSPORTATION SERVICE – 3 (Fixed) – (FTS-3 (Fixed)) - CONTINUED

Minimum Bill:

The Customer Charge

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.424
Replaces Original Sheet No. 7.424

CFG
FIRM TRANSPORTATION SERVICE – 3.1 – (FTS-3.1)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 5,000 Therms up to 10,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$134.00 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.27115 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

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CFG
FIRM TRANSPORTATION SERVICE – 3.1 – (FTS-3.1) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.426
Replaces Original Sheet No. 7.426

CFG
FIRM TRANSPORTATION SERVICE – 3.1 (Fixed) – (FTS-3.1(Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 5,000 Therms up to 10,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$304.24 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.00000 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

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CFG

FIRM TRANSPORTATION SERVICE – 3.1 (Fixed) – (FTS-3.1 (Fixed)) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.428
Replaces Original Sheet No. 7.428

CFG
FIRM TRANSPORTATION SERVICE – 4 – (FTS-4)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 10,000 Therms up to 25,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$210.00 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.24637 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

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Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

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CFG
FIRM TRANSPORTATION SERVICE – 4 – (FTS-4) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.430
Replaces Original Sheet No. 7.430

CFG
FIRM TRANSPORTATION SERVICE – 5 – (FTS-5)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 25,000 Therms up to 50,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$380.00 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.21639 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Florida Public Utilities Company

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FPSC Tariff
Original Volume No. 1

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CFG
FIRM TRANSPORTATION SERVICE – 5 – (FTS-5) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 6 – (FTS-6)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 50,000 Therms up to 100,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$600.00 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.18875 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.433
Replaces Original Sheet No. 7.433

CFG
FIRM TRANSPORTATION SERVICE – 6 – (FTS-6) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.434
Replaces Original Sheet No. 7.434

CFG
FIRM TRANSPORTATION SERVICE – 7 – (FTS-7)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 100,000 Therms up to 200,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$700.00 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.15026 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

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Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.435
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CFG
FIRM TRANSPORTATION SERVICE – 7 – (FTS-7) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Minimum Bill:

The Customer Charge

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 8 – (FTS-8)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 200,000 Therms up to 400,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$1,200.00 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.13523 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.437
Replaces Original Sheet No. 7.437

CFG
FIRM TRANSPORTATION SERVICE – 8 – (FTS-8) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

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Replaces Original Sheet No. 7.438

CFG
FIRM TRANSPORTATION SERVICE – 9 – (FTS-9)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 400,000 Therms up to 700,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$2,000.00 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.11285 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.439
Replaces Original Sheet No. 7.439

CFG
FIRM TRANSPORTATION SERVICE – 9 – (FTS-9) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.440
Replaces Original Sheet No. 7.440

CFG
FIRM TRANSPORTATION SERVICE – 10 – (FTS-10)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 700,000 Therms up to 1,000,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$3,000.00 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.10089 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.441
Replaces Original Sheet No. 7.441

CFG
FIRM TRANSPORTATION SERVICE – 10 – (FTS-10) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.442
Replaces Original Sheet No. 7.442

CFG
FIRM TRANSPORTATION SERVICE – 11 – (FTS-11)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 1,000,000 Therms up to 2,500,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$5,500.00 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.08914 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

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Original Volume No. 1

First Revised Sheet No. 7.443
Replaces Original Sheet No. 7.443

CFG
FIRM TRANSPORTATION SERVICE – 11 – (FTS-11) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.444
Replaces Original Sheet No. 7.444

CFG
FIRM TRANSPORTATION SERVICE – 12 – (FTS-12)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500,000 Therms up to 12,500,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$9,000.00 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.07580 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

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CFG
FIRM TRANSPORTATION SERVICE – 12 – (FTS-12) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.446
Replaces Original Sheet No. 7.446

CFG
FIRM TRANSPORTATION SERVICE- 13 – (FTS-13) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Rate Schedule is closed to all new service. Available to all Customers whose annual metered transportation volume is greater than 12,500,000 Therms, except for the Gas delivered through a separate Meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$16,692.25 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.00000 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

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CFG
FIRM TRANSPORTATION SERVICE – 13 – (FTS-13) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company
FPSC Tariff
Original Volume No. 1

First Revised Sheet No. 7.448
Replaces Original Sheet No. 7.448

CFG
FIRM TRANSPORTATION SERVICE - NATURAL GAS VEHICLE – (FTS-NGV)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Non-Residential Customers through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Non-Residential Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one-hundred twenty-five (125) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

| | |
|---------------------------------------|---------------------|
| Customer Charge: | \$100.00 |
| Telemetry Maintenance Charge: | Not applicable |
| Transportation Charge: | \$0.19798 per Therm |
| Demand Charge: | Not applicable |
| Transportation Administration Charge: | Not applicable |
| Shrinkage: | Not applicable |

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Issued by: Jeffrey Sylvester, Chief Operating Officer
Florida Public Utilities Company

Effective:

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CFG
FIRM TRANSPORTATION SERVICE – NATURAL GAS VEHICLE – (FTS-NGV) -
CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

SCHEDULE

TITLE

Witness

INTERIM RATE RELIEF

| | | |
|------|--|-------------|
| F-1 | Average Rate Base and Rate of Return | M. Everngam |
| F-2 | Working Capital | M. Everngam |
| F-3 | Adjustments to Plant in Service | M. Everngam |
| F-3 | Adjustments to Working Capital | M. Everngam |
| F-4 | Net Operating Income | M. Everngam |
| F-5 | Adjustments to Net Operating Income | M. Everngam |
| F-6 | Revenue Expansion Factor | M. Everngam |
| F-7 | Revenue Deficiency | M. Everngam |
| F-8 | Average Cost of Capital | M. Everngam |
| F-9 | Reconciliation of Rate Base to Capital Structure | M. Everngam |
| F-10 | Allocation of Interim Rate Relief | M. Everngam |

COST OF SERVICE

| | | |
|-----|--|-------------|
| E-3 | Connections and Reconnections | M. Everngam |
| E-3 | Disconnection and Reconnections | M. Everngam |
| E-3 | Collection in Lieu of Disconnection | M. Everngam |
| E-3 | Administrative Costs For Name and/or Billing Address Changes | M. Everngam |

PROJECTED TEST YEAR

| | | |
|-------|--|-------------------------|
| G2-6 | Historic Base Year + 1 - Revenues and Cost of Gas | M. Everngam / J. Taylor |
| G2-7 | Historic Base Year + 1 - Revenues and Cost of Gas (Cont.) | M. Everngam / J. Taylor |
| G2-8 | Projected Test Year - Revenues and Cost of Gas | M. Everngam / J. Taylor |
| G2-9 | Projected Test Year - Revenues and Cost of Gas (Cont.) | M. Everngam / J. Taylor |
| G2-10 | Projected Test Year - Revenues and Cost of Gas (Cont.) | M. Everngam / J. Taylor |
| G2-11 | Projected Test Year - Calculation of Distribution Expenses | M. Everngam / J. Taylor |