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May 25, 2022

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20220003-GU
Purchased Gas Cost Recovery Monthly for April 2022

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of April 2022.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		APRIL		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$337.80	\$140.43	-197	-140.55	\$2,085.17	\$1,580.24	-505	-31.95
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$38,980.22	\$38,694.62	-286	-0.74	\$210,024.81	\$193,224.42	-16,800	-8.69
5 DEMAND	\$3,799.20	\$3,799.20	0	0.00	\$32,293.20	\$32,293.20	0	0.00
6 OTHER	\$7,706.13	\$3,442.00	-4,264	-123.89	\$30,660.75	\$22,548.00	-8,113	-35.98
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$50,823.35	\$46,076.25	-4,747	-10.30	\$275,063.93	\$249,645.86	-25,418	-10.18
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$46.70	\$0.00	-47	0.00	\$151.64	\$0.00	-152	0.00
14 TOTAL THERM SALES	\$43,427.34	\$46,076.25	2,649	5.75	\$276,693.23	\$249,645.86	-27,047	-10.83
THERMS PURCHASED								
15 COMMODITY (Pipeline)	60,000	67,840	7,840	11.56	359,720	367,560	7,840	2.13
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	69,666	69,200	-466	-0.67	403,881	376,200	-27,681	-7.36
19 DEMAND	60,000	60,000	0	0.00	510,000	510,000	0	0.00
20 OTHER	0	603	603	0.00	0	5,245	5,245	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	60,000	67,840	7,840	11.56	359,720	367,560	7,840	2.13
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	76	0	-76	0.00	247	0	-247	0.00
27 TOTAL THERM SALES	70,739	67,840	-2,899	-4.27	480,235	367,560	-112,675	-30.65
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00563	\$0.00207	-\$0.00356	-171.98	\$0.00580	\$0.00430	0	-34.83
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.55953	\$0.55917	-\$0.00036	-0.06	\$0.52002	\$0.51362	-0.00640	-1.25
32 DEMAND (5/19)	\$0.06332	\$0.06332	\$0.00000	0.00	\$0.06332	\$0.06332	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$5.70813	#DIV/0!	#DIV/0!	#DIV/0!	\$4.29895	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.84706	\$0.67919	-\$0.16787	-24.72	\$0.57277	\$0.67920	0.10643	15.67
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.61391	#DIV/0!	#DIV/0!	#DIV/0!	\$0.61391	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.71846	0.67919	-\$0.03927	-5.78	0.57277	0.67920	0.10643	15.67
41 TRUE-UP (E-2)	-\$0.06528	-\$0.06528	\$0.00000	\$0.00000	-\$0.06528	-\$0.06528	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.65318	\$0.61391	-\$0.03927	-6.40	\$0.50749	\$0.61392	0.10643	17.34
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.65647	\$0.61700	-\$0.03947	-6.40	\$0.51004	\$0.61701	0.10696	17.34
45 PGA FACTOR ROUNDED TO NEAREST .001	0.656	\$0.617	-\$0.039	-6.32	\$0.510	\$0.617	\$0.107	17.34

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2022 THROUGH: DECEMBER 2022
CURRENT MONTH: APRIL

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	60,000	\$337.80	0.00563
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	60,000	\$337.80	0.00563
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	69,200	\$38,694.62	0.55917
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout -FGT	-350	(\$232.82)	0.66520
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	816	\$488.52	0.59868
22 Imbalance Cashout - 3/22 FGT Correction		\$29.90	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	69,666	\$38,980.22	0.55953
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$30,203.64	0.06332
26 Less Relinquished - FTS-1	-417,000	(\$26,404.44)	0.06332
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$3,799.20	0.06332
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$7,706.13	
39 Other			
40 TOTAL OTHER	0	\$7,706.13	0.00000

FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022

	CURRENT MONTH:		APRIL		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$38,980	\$38,695	-286	-0.00738	\$210,025	\$193,224	-16,800	-0.08695	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$11,843	\$7,382	-4,462	-0.60441	\$65,039	\$56,421	-8,618	-0.15274	
3 TOTAL	\$50,823	\$46,076	-4,747	-0.10303	\$275,064	\$249,646	-25,418	-0.10182	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$43,427	\$46,076	2,649	0.05749	\$276,693	\$249,646	-27,047	-0.10834	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$3,759	\$3,759	0	0	\$15,034	\$15,034	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$47,186	\$49,835	2,649	0.053154	\$291,728	\$264,680	-27,047	-0.10219	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$3,637	\$3,759	7,396	1.967766	\$16,664	\$15,034	-1,629	-0.10837	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$38	-\$24	15	-0.61853	-\$60	-\$39	22	-0.55593	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$98,917	(\$63,400)	35,517	-0.5602	-\$107,920	(\$63,385)	44,535	-0.70261	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(3,759)	(3,759)	0	0	(15,034)	(15,034)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$106,351	-\$63,424	42,927	-0.67683	-\$106,351	-\$63,424	42,927	-0.67683	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(98,917)	(63,400)	35,517	-0.5602					If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(106,313)	(63,400)	42,913	-0.67685					
14 TOTAL (12+13)	(205,230)	(126,801)	78,429	-0.61853					
15 AVERAGE (50% OF 14)	(102,615)	(63,400)	39,215	-0.61853					
16 INTEREST RATE - FIRST DAY OF MONTH	0.35	0.35	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.54	0.54	0	0					
18 TOTAL (16+17)	0.89	0.89	0	0					
19 AVERAGE (50% OF 18)	0.45	0.45	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.03708	0.03708	0	0					
21 INTEREST PROVISION (15x20)	-38	-24	15	-0.61853					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL

JANUARY 2022

Through

DECEMBER 2022

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	APR	FGT	SJNG	FT	0	0		\$124.20	\$3,799.20	\$213.60		
2	"	BP	SJNG	FT	69,200	69,200	\$38,694.62				55.92	
3	"	SJNG	FGT	CO	-350	-350	-\$232.82				66.52	
4	"	GAS SOUTH	SJNG	BO	816	816	\$488.52				59.87	
5	MAR correct	FGT	SJNG	CO		0	\$29.90					
6						0						
7												
8												
9												
10												
11												
12												
13												
14												
15												
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18												
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21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					69,666	0	69,666	\$38,980.22	\$124.20	\$3,799.20	\$213.60	61.89

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022
 1.0200472
 MONTH: APRIL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
1.	BP	CS#11	204	200	6,120	6,000	5.40	5.51	
2.	BP	CS#11	100	98	800	784	7.05	7.19	
3.				0		0			
4.									
5.									
6.									
7.									
8.									
9.									
10.									
11.									
12.									
13.									
14.									
15.									
16.									
17.									
18.									
19.	TOTAL		304	298	6,920	6,784			
20.						WEIGHTED AVERAGE		6.23	6.35

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2022 THRU DECEMBER 2022

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1 Commodity costs	62,813	64,734	43,497	38,980	0	0	0	0	0	0	0	0
2 Transportation costs	18,377	17,247	17,572	11,843	0	0	0	0	0	0	0	0
3 Hedging costs												
4 (financial settlement)												
5 Adjustments*												
6												
7												
8												
9												
10												
11												
12 TOTAL COST:	81,191	81,981	61,069	50,823	0	0	0	0	0	0	0	0
PGA THERM SALES												
13 Residential	58,563	70,971	45,317	37,468	0	0	0	0	0	0	0	0
14 Commercial	45,518	50,804	36,675	33,347	0	0	0	0	0	0	0	0
15 Interruptible	0	2,369	0	0					0	0		
18 Total:	104,081	124,144	81,992	70,815	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19 Residential	0.62	0.62	0.62	0.62								
20 Commercial	0.62	0.62	0.62	0.62								
21 Interruptible	0.62	0.62	0.00									
22												
23												
PGA REVENUES												
24 Residential	36,135	43,789	27,961	23,118	0	0	0	0	0	0	0	0
25 Commercial	28,086	31,346	22,628	20,575	0	0	0	0	0	0	0	0
26 Interruptible	0	1,462	0	0					0	0		
27 Adjustments*												
28												
29												
45 Total:	64,220	76,597	50,589	43,693	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46 Residential	2,799	2,793	2,827	2,842								
47 Commercial	187	186	190	190								
48 Interruptible *	0	1	0	0								

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

