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May 26, 2022

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

REDACTED

RECEIVED-FPSC
2022 MAY 26 PM 3:02
COMMISSION
CLERK

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Request for Confidential Classification of Materials Provided Pursuant to Audit No. 2022-003-4-1. The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C and Exhibit D are a justification table and declaration, respectively, in support of FPL's Request.

COM
AFD 1 Exh B
APA
ECO
ENG
GCL
IDM
CLK

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

David M. Lee

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 20220001-EI

Date: May 26, 2022

**FLORIDA POWER & LIGHT COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 2022-003-4-1**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 2022-003-4-1 ("the Audit"). In support of this request, FPL states as follows:

1. During the Audit, FPL provided Staff with various confidential documents. By letter dated May 5, 2022 Staff indicated its intent to retain certain confidential documents provided by FPL to Staff as audit work papers. Pursuant to Rule 25-22.006(3)(a), FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL files this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of two copies of the confidential documents, on which all the information that is entitled to confidential treatment under Florida law has been redacted. For the documents that are confidential in their entirety, FPL has included only identifying cover pages in Exhibit B.

c. Exhibit C is a table containing an identification of the information highlighted in Exhibit A by page and line. Exhibit C also references the specific statutory bases for the claim of confidentiality and identifies the declarant who supports the requested classification.

d. Also included as Exhibit D are the declarations of Antonio Maceo, Gerard J. Yupp and Charles R. Rote in support of this Request.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As explained more fully in the declaration included as Exhibit D, certain documents contain information concerning internal auditing controls and reports of internal auditors. This information is protected by Section 366.093(3)(b), Fla. Stat.

5. Also, certain documents contain information concerning bids, pricing information or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

6. Additionally, certain documents contain information that if disclosed would impair the efforts of FPL to contract for goods or services on favorable terms for the benefit of its

customers and, as such, would impair the competitive business interests of FPL and its vendors. This information is protected by Section 366.093(3)(e), Fla. Stat.

7. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

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By: 

David M. Lee
Florida Bar No. 103152

CERTIFICATE OF SERVICE

Docket No. 20220001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing Request for Confidential Classification* has been furnished by electronic mail on this 26th day of May 2022 to the following:

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Division of Legal Services
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By: 

David M. Lee
Florida Bar No. 103152

* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

Docket No. 20220001-EI

EXHIBIT “B”

**FPL’s MATERIALS PROVIDED PURSUANT
TO AUDIT NO. 2022-003-4-1**

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9 Lead

[Page 1]

Internal Audit

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9

[Page 1]

Internal Audit

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9.1

[Page 1]

Internal Audit

Preliminary

SN 1/22



Southern Company
ACCOUNTING REPORT
 Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER
 Process Month and Year: July, 2021

Ownership Percentage: 19.09%

Georgia Power Company

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 8/2/2021 4:05:03 PM

	A	B	C	D	E
	TONS WET	TONS DRY	MMBTU REV	DOLLARS REV	SULFUR (ONS) DRY
FUEL ON HAND BEGINNING OF MONTH	1 248,868.534	155,479.354	3,899,827.18	10,876,904.16	807.30
10-20 Fuel Surcharge Adjustment					
Ad Valorem Taxes					
FPL Empty Car Moves					
Q3-21 FPL Transfer Tons					
Fleet Management					
Railcar Maintenance - Joint Owner Allocations - July 2021					
Total Receipts	79,000.000	67,670.000	1,327,200.00	3,812,213.75	318.00
BTU/LB; DOLLARS/MMBTU; Sulfur/MMBTU; (Dry)			12,261.42	2,610,224	0.000215
Burn True-Up UNIT_4_BUNKER for 06/2021	0.000	(1,092.972)	(30,948.26)	(86,318.26)	(6.40)
Fuel Burned UNIT_4_BUNKER	186,243.570	129,124.010	3,096,542.75	8,701,978.78	685.45
Total Burn	186,243.570	129,031.038	3,065,594.49	8,615,660.52	669.05
Aerial Survey UNIT 4	1,591.060	8,975.170	189,751.65	516,955.59	23.72
Total Adjustments	1,591.060	8,975.170	189,751.65	516,955.59	23.72
Ending BTU/LB; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			12,493.67	2,803,018	0.000208

CONFIDENTIAL



Preliminary



Southern Company
ACCOUNTING REPORT
 Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER
 Process Month and Year: October, 2021

92
122

Georgia Power Company

Ownership Percentage: 19.09%

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 11/1/2021 6:03:52 PM

Report Help	A TONS WET	B TONS DRY	C MMBTU DRY	D DOLLARS DRY	E SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	1 143,546.772	101,104.313	2,433,929.84	6,768,246.99	493.50
9-21 Fuel Surcharge Legal Fees					
FPL Empty Car Moves					
Receipts Schedule 21072					
Receipts Schedule 21073					
Receipts True-Up for 09/2021					
Fleet Management					
Railcar Maintenance - Joint Owner Allocations - October					
Total Receipts	63,125.310	44,370.628	1,054,665.85	3,278,409.01	175.62
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			12,024.74	2.871626	0.000191
Burn True-Up UNIT_4_BUNKER for 09/2021	0.000	(113.814)	(9,857.59)	(27,398.69)	(2.00)
Fuel Burned UNIT_4_BUNKER	61,324.284	43,478.918	1,042,885.57	2,994,776.27	199.45
Total Burn	61,324.284	43,365.104	1,033,027.98	2,967,377.58	197.45
Aerial Survey UNIT 4	(4,682.370)	(15,212.650)	(410,256.76)	(1,140,837.89)	(83.28)
FUEL ON HAND END OF MONTH	140,665.428	86,897.167	2,055,310.95	5,938,440.53	388.38
Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			11,626.11	2.889316	0.000189

CONFIDENTIAL



44-1.1

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery
 Docket No. 2022000-1, EI, ACN: 2022-003-4-1
 TYE 1/1/2021 - 12/31/2021
 Plant: 44-2

44
1/22

Quality Results

Date	Moisture Rate	BTU/LB
4th Quarter	29.46%	11,989.78

	Wet Tons	Dry Tons	MMBTUS	Moisture Rate	BTU/LB
Summary Balance	2,736,699.61	1,908,533.00	45,804,384.45	30.26%	11,999.89
Current Month Activity	13,519.00	10,083.50	244,023.84		
Survey Tonn. Adj.	131,115.20				
Balance after Adj.	2,881,333.81	2,032,468.26	48,737,710.89	29.46%	11,989.78
Total Adjustment	131,115.20	113,851.76	2,689,302.60		

A

OPC Sulfur Tons /MMBTU	
MEAG Sulfur Tons/MMBTU	
Common Sulfur Tons / MMBTU	
FPL Sulfur Tons /MMBTU	
JEA Sulfur Tons /MMBTU	

	VARIANCE			
	Tons B	Dry Tons C	MMBTU D	\$ E
1 Plant Check Total	131,115	113,852	2,689,302.60	
Common				\$
OPC				\$
MEAG				\$
FPL				\$
JEA				\$
2 TOTAL	131,115	113,852	2,689,303	\$ 7,316,487

OPC \$ /MMBTU	\$
MEAG \$ /MMBTU	\$
Common \$ / MMBTU	\$
FPL \$ /MMBTU	\$
JEA \$ /MMBTU	\$

	Tons F	Dry Tons G	MMBTU H	\$ I	SULFUR J
Common					
Unit 1				\$	
Unit 2				\$	
Unit 3				\$	
Check				\$	
GPC					
Unit 1				\$	
Unit 2				\$	
Unit 3				\$	
Dalton					
Unit 1				\$	
Unit 2				\$	
Gulf					
Unit 3				\$	
OPC					
Unit 1				\$	
Unit 2				\$	
MEAG					
Unit 1				\$	
Unit 2				\$	
FPL					
Unit 4				\$	
JEA					
Unit 4				\$	
Total	131,115.20	113,851.76	2,689,302.60	\$ 7,316,487.25	359.69

Check

0

PPS

CONFIDENTIAL

44-2.1

Southern Company
ACCOUNTING REPORT
 Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER
 Process Month and Year: January, 2021

90
1122

Ownership Percentage: 19.09%

Georgia Power Company

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 2/3/2021 1:57:24 PM

	A	B	C	D	E
	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
Report Help					
FUEL ON HAND BEGINNING OF MONTH	1 243,578.064	154,247.110	3,861,129.12	10,402,069.35	532.47
Ad Valorem Taxes					
FPL Q1-2021 Btu Transfer					
Receipts Schedule 20012					
Receipts Schedule 20013					
Receipts True-Up for 12/2020					
Fleet Management					
Railcar Maintenance - Joint Owner Allocations - January					
Total Receipts	154,188.016	108,171.348	2,612,357.05	6,948,706.15	476.14
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			12,334.28	2,680282	0.000156
Burn True-Up UNIT_4_BUNKER for 12/2020	0.000	(101.429)	2,227.21	5,999.13	0.31
Fuel Burned UNIT_4_BUNKER	108,587.756	75,433.195	1,814,642.79	4,863,754.43	282.74
Total Burn	108,587.756	75,331.766	1,816,870.00	4,869,753.56	283.05
Aerial Survey UNIT 4	56,724.455	49,255.762	1,163,474.73	3,134,454.45	160.56
Total Adjustments	56,724.455	49,255.762	1,163,474.73	3,134,454.45	160.56
FUEL ON HAND END OF MONTH	347,902.779	236,342.454	5,820,090.90	15,615,467.39	688.13
Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			12,312.83	2,683028	0.000152

CONFIDENTIAL


44-2.2

SOURCE: DR No. 5

Southern Company

40
1/22

QUALITY	DATE	MOISTURE RATE	BTU/LB
1ST QUARTER		30.12%	12,002.49

	WET TONS	DRY TONS	MMBTUS	MOISTURE RATE	BTU/LB
SUMMARY	2,997,423.22	2,126,739.66	51,036,368.11	29.05%	11,998.73
CURRENT	13,305.00	9,515.04	229,018.87		
SURVEY TO	(52,539.12)				
BALANCE	2,958,189.10	2,067,115.30	49,621,050.70	30.12%	12,002.49
TOTAL ADJ	(52,539.12)	(69,139.39)	(1,644,336.28)		

A

OPC SULFUR TONS/MMBTU	
MEAG SULFUR TONS/MMBTU	
COMMON SULFUR TONS/MMBTU	
FPL SULFUR TONS/MMBTU	
JEA SULFUR TONS/MMBTU	

		VARIANCE			
		Tons B	Dry Tons C	MMBTU D	\$ E
1	Plant Check Total	(52,539)	(69,139)	(1,644,336.28)	
	Common				\$
	OPC				\$
	MEAG				\$
	FPL				\$
	JEA				\$
2	TOTAL	(52,539)	(69,139)	(1,644,336)	\$ (4,542,159)

OPC \$/MMBTU	\$
MEAG \$/MMBTU	\$
COMMON \$/MMBTU	\$
FPL \$/MMBTU	\$
JEA \$/MMBTU	\$

	Tons F	Dry Tons G	MMBTU H	\$ I	SULFUR J
Common					
Unit 1				\$	
Unit 2				\$	
Unit 3				\$	
GPC					
Unit 1				\$	
Unit 2				\$	
Unit 3				\$	
Dalton					
Unit 1				\$	
Unit 2				\$	
Gulf					
Unit 3				\$	
OPC					
Unit 1				\$	
Unit 2				\$	
MEAG					
Unit 1				\$	
Unit 2				\$	
FPL					
Unit 4				\$	
JEA					
Unit 4				\$	
TOTAL 3	(52,539.12)	(69,139.39)	(1,644,336.28)	\$ (4,542,158.97)	(224.03)

44-3.2
 (1) (1) 44

44-3.1

CONFIDENTIAL PBC

Southern Company
ACCOUNTING REPORT
 Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER
 Process Month and Year: April, 2021

70
1122

Ownership Percentage: 19.09%

Georgia Power Company

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 5/5/2021 9:24:59 AM

	A	B	C	D	E	
	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY	
FUEL ON HAND BEGINNING OF MONTH	1	358,617.314	245,194.590	6,068,924.81	16,487,284.58	1,010.89
2-21 Fuel Surcharge Legal Fees Correction						
Ad Valorem Taxes						
Outstanding Fuel Surcharge Legal Fees						
PO Adjustments						
Q2 2021 FPL Transfer Tons						
Q2 2021 FPL Transfer Tons - Gulf						
Receipts True-Up for 03/2021						
Fleet Management						
Railcar Maintenance - Joint Owner Allocations - April 2021						
Total Receipts		94,800.000	66,929.000	1,592,640.00	4,657,563.88	379.00
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)				12,273.29	2,746821	0.000181
Burn True-Up UNIT_4_BUNKER for 03/2021		0.000	184.342	(9,881.42)	(26,790.50)	(1.64)
Fuel Burned UNIT_4_BUNKER		120,243.760	85,673.847	2,055,229.96	5,845,348.82	372.84
Total Burn		120,243.760	85,858.189	2,045,368.54	5,618,558.32	371.20
Aerial Survey UNIT 4		(18,747.480)	(24,670.940)	(588,746.92)	(1,593,999.52)	(97.99)
Total Adjustments		(18,747.480)	(24,670.940)	(588,746.92)	(1,593,999.52)	(97.99)
FUEL ON HAND END OF MONTH		314,426.071	201,594.481	5,029,449.35	13,832,390.62	920.70
Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)				12,474.18	2,760279	0.000183

CONFIDENTIAL

PDF

44-3.2

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery
 Docket No. 20220001, FI, ACN: 2022-04-4-1
 TYE 1/1/2021 - 12/31/2021
 Title: Form 423

90
1/22

Quality Results	Date	Moisture Rate	BTU/LB
	2nd Quarter	29.16%	11,999.16

	Wet Tons	Dry Tons	MMBTUs	Moisture Rate	BTU/LB
Summary Balance	2,678,170.25	1,870,726.68	44,963,539.59	30.15%	12,017.67
Current Month Activity	(5,923.00)	(3,640.57)	(86,895.04)		
Survey Tonn. Adj.	5,267.69				
Balance After Adj.	2,677,514.94	1,896,800.72	45,504,866.19	29.16%	11,999.16
Total Adjustment	5,267.69	29,714.60	628,221.64		

		Variance			
		Tons B	Dry Tons C	MMBTU D	\$ E
1	Plant Check Total	5,268	29,719	628,221.64	
	GPC				
	QPC				
	MEAG				
	FPL				
	IEA				
	Gulf				
	Dalton				
2	TOTAL	5,268	29,597	628,222	\$ 1,773,424

QPC Sulfur Tons/MMBTU		
MEAG Sulfur Tons/MMBTU		
Common Sulfur Tons/MMBTU		
FPL Sulfur Tons/MMBTU		
IEA Sulfur Tons/MMBTU		
Gulf Sulfur Tons/MMBTU		
QPC \$/MMBTU	\$	
MEAG \$/MMBTU	\$	
Common \$/MMBTU	\$	
FPL \$/MMBTU	\$	
IEA \$/MMBTU	\$	
Gulf Sulfur Tons/MMBTU	\$	

	Tons F	Dry Tons G	MMBTU H	\$ I	SULFUR J
GPC					
Unit 1					
Unit 2					
Unit 3					
Dalton					
Unit 1					
Unit 2					
Gulf					
Unit 3					
QPC					
Unit 1					
Unit 2					
MEAG					
Unit 1					
Unit 2					
FPL					
Unit 4					
IEA					
Unit 4					
TOTAL	5,267.69	29,596.51	628,221.64	1,773,423.65	86.28

Check \$

CONFIDENTIAL

04-4-1

ACCOUNTING REPORT

Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER

Process Month and Year: July, 2021

300
1122

Ownership Percentage: 19.09%

Owner: FPL

Georgia Power Company

Plant SCHERER Stockpile

Extraction Date: 8/4/2021 5:15:40 PM

	A	B	C	D	E
Report Help	TONS DRY	TONS DRY	MMBtu DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	248,866.534	156,479.354	3,899,827.18	10,876,904.16	807.30
10-20 Fuel Surcharge Adjustment					
2021 Sulfur Tons True Up					
7-21 Fuel Surcharge Legal Fees					
Ad Valorem Taxes					
FPL Empty Car Moves					
Q3-21 FPL Transfer Tons					
Fleet Management					
Railcar Maintenance - Joint Owner Allocations - July 2021					
Total Receipts	79,000.000	57,670.000	1,327,200.00	3,814,426.11	33.07
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			12,261.42	2.810647	0.000161
Burn True-Up UNIT_4_BUNKER for 06/2021	0.000	(1,092.972)	(30,948.26)	(86,318.26)	(6.40)
Fuel Burned UNIT_4_BUNKER	186,243.570	129,124.010	3,098,542.75	8,703,288.60	497.83
Total Burn	186,243.570	128,031.038	3,065,594.49	8,616,970.34	491.43
Aerial Survey UNIT 4	1,591.080	8,975.170	189,751.65	533,244.63	30.56
Total Adjustments	1,591.080	8,975.170	189,751.65	533,244.63	30.56
FUEL ON HAND END OF MONTH	143,214.044	94,093.486	2,351,184.34	6,607,604.66	379.49
Ending BTU/LB; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			12,493.87	2.810330	0.000161

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44-4.2

SOURCE: DR No. 5

Southern Company

Page 1 of 1

Report Executed By:

44-5.1
1/22

QUALITY RESULTS

DATE	MOISTURE RATE	BTU/LB
3RD QUARTER	30.66%	11,989.57

SUMMARY BALANCE
 CURRENT MONTH ACTIVITY
 SURVEY TONS ADJ
 BALANCE AFTER ADJ
 TOTAL ADJUSTMENT

	WET TONS	DRY TONS	MMBTU	MOISTURE RATE	BTU/LB
SUMMARY BALANCE	969,187.08	744,720.30	20,139,022.28	23.16%	12,179.38
CURRENT MONTH ACTIVITY	(7,781.00)	(5,510.43)	(131,556.11)		
SURVEY TONS ADJ	(5,055.98)				
BALANCE AFTER ADJ	956,349.10	669,172.68	19,907,466.17	30.66%	11,989.57
TOTAL ADJUSTMENT	(5,055.98)	(76,097.19)	(2,100,590.62)		

	VARIANCE			
	Tons B	Dry Tons C	MMBTU D	\$ E
1 Plant Check Total	(5,056)	(76,097)	(2,100,590.62)	
GPC				\$
MEAS				\$
EPL				\$
JEA				\$
Gulf				\$
Dalton				\$
2 TOTAL	(5,056)	(76,097)	(2,100,591)	(5,365,708)

GPC SULFUR TONS/MMBTU	
MEAS SULFUR TONS/MMBTU	
COMMON SULFUR TONS/MMBTU	
EPL SULFUR TONS/MMBTU	
JEA SULFUR TONS/MMBTU	
Gulf SULFUR TONS/MMBTU	
Dalton SULFUR TONS/MMBTU	

GPC \$ /MMBTU	\$
MEAS \$ /MMBTU	\$
COMMON \$ /MMBTU	\$
EPL \$ /MMBTU	\$
JEA \$ /MMBTU	\$
Gulf \$ /MMBTU	\$
Dalton \$ /MMBTU	\$

	Tons	Dry Tons	MMBTU	\$	SULFUR
GPC					
Unit 1	F	G	H	I	J
Unit 2					
Unit 3					
Dalton					
Unit 1					
Unit 2					
Gulf					
Unit 3					
GPC					
Unit 1					
Unit 2					
MEAS					
Unit 1					
Unit 2					
EPL					
Unit 4					
JEA					
Unit 4					
3 TOTAL	(5,055.98)	(76,097.19)	(2,100,590.62)	(5,968,708.45)	(871.85)

Check

44-5.2
 (15) (15) (44)

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44-5.1

ACCOUNTING REPORT

Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER

Process Month and Year: October, 2021

Ownership Percentage: 19.09%

122

Georgia Power Company

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 11/4/2021 1:51:57 PM

	A	B	C	D	E
Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	143,546.772	101,104.313	2,433,929.84	6,768,246.99	493.50
9-21 Fuel Surcharge Legal Fees					
Ad Valorem Taxes					
FPL Empty Car Moves					
Receipts Schedule 21072					
Receipts Schedule 21073					
Receipts True-Up for 09/2021					
Fleet Management					
Railcar Maintenance - Joint Owner Allocations - October					
Total Receipts	80,497.683	55,526.622	1,355,409.69	4,101,487.72	224.24
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			12,022.83	2.867747	0.000189
9-21 Burn Allocation Correction	(1,798.850)	(1,265.660)	(30,323.65)	(60,187.69)	(45.08)
Burn True-Up UNIT_4_BUNKER for 09/2021	0.000	(113.814)	(9,857.59)	(27,396.69)	(2.00)
Fuel Burned UNIT_4_BUNKER	95,565.946	67,756.256	1,625,541.69	4,661,642.31	307.81
Total Burn	93,767.095	66,376.732	1,585,360.45	4,574,075.93	260.73
Aerial Survey UNIT 4	(772.560)	(11,627.810)	(320,974.50)	(876,360.22)	44-5.1 (70.29)
Total Adjustments	(772.560)	(11,627.810)	(320,974.50)	(876,360.22)	(70.29)
FUEL ON HAND END OF MONTH	129,504.799	79,626.343	1,884,004.58	5,419,298.56	386.71
Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			11,830.29	2.878478	0.000205

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44-5.2

SOURCE: DR No. 5

Southern Company

Page 1 of 1

Report Executed By:

Southern Company
ACCOUNTING REPORT
 Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER
 Process Month and Year: July, 2021

Ownership Percentage: 19.09%

40
1/22

Georgia Power Company

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 8/4/2021 5:15:40 PM

Conversions from MMBTU to Tons

Report Help	A		C		D		E	
	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY			
FUEL ON HAND BEGINNING OF MONTH	1	248,866.534	155,479.354	3,899,827.18	10,876,904.16			807.30
10-20 Fuel Surcharge Adjustment								
2021 Sulfur Tons True Up								
7-21 Fuel Surcharge Legal Fees								
Ad Valorem Taxes								
FPL Empty Car Moves								
Q3-21 FPL Transfer Tons								
Fleet Management								
Railcar Maintenance - Joint Owner Allocations - July 2021								
Total Receipts		79,000.000	67,670.000	1,327,200.00	3,814,426.11			33.07
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)				12,261.42	2.810647			0.000161
Burn True-Up UNIT_4_BUNKER for 06/2021		0.000	(1,092.972)	(30,948.26)	(86,318.26)			(6.40)
Fuel Burned UNIT_4_BUNKER		186,243.570	129,124.010	3,096,542.75	8,703,288.60			497.63
Total Burn		186,243.570	128,031.038	3,065,594.49	8,616,970.34			491.43
Aerial Survey UNIT 4		1,591.080	8,975.170	189,751.65	533,244.63			30.55
Total Adjustments		1,591.080	8,975.170	189,751.65	533,244.63			30.55
FUEL ON HAND END OF MONTH		143,214.044	94,093.486	2,351,184.34	6,607,604.56			379.49
Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)				12,493.67	2.810330			0.000161

US-1.3

US-1



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US-1.2

45-1.4

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

45-1.4

- 1. Reporting Month: July Year: 2021
- 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
- 3. Plant Name: R.W.SCHERER
- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton 561 691-2839
- 5. Signature of Official Submitting Report: *[Signature]*
- 6. Date Completed: 15-Oct-21

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	GEORGIA POWER CORP	N/A	S	N/A	79,000.00	██████████	██████████	██████████	██████████	██████████	██████████	██████████

45-1.4
45-1
45-1.5



CONFIDENTIAL

2/2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

45-1.4

- 1. Reporting Month: July Year: 2021
- 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
- 3. Plant Name: R.W.SCHERER
- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton 561 691-2839
- 5. Signature of Official Submitting Report: *[Signature]*
- 6. Date Completed: 15-Oct-21

Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	GEORGIA POWER CORP	N/A	S	79,000.00	<i>45-1.5</i>	<i>45-1.3</i>					



CONFIDENTIAL

Handwritten initials

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION

Handwritten initials

- 1. Reporting Month: July Year: 2021
- 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
- 3. Plant Name: R.W.SCHERER
- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renee Deaton 561 681-2639
- 5. Signature of Official Submitting Report: *Official Signature*
- 6. Date Completed: 15-Oct-21

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	GEORGIA POWER CORP	N/A	PLANT SCHERER	N/A	79,000.00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Handwritten annotations:
 - A red line underlines the Tons (79,000.00) and Effective Purchase Price columns.
 - "40-1.4" is written in red below the Effective Purchase Price column.
 - "2.5" and "3" are written in red below the Rail Rate and Other Rail Charges columns respectively.



CONFIDENTIAL

2/26

46-1

Power Lambda Report

AL9EMQ0812

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Date from: 2021-07-01 to 2021-07-31

Deal Portfolio Description: FPL Fwd Power Sale

B2B Counterparty: EXGEN

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	A B2B Buy Price	B B2B Buy Schedule Volume	C B2B Buy Actual Volume	D B2B Sell Price	E B2B Sell Schedule Volume	F B2B Sell Actual Volume	G B2B Trade Physical Loss Volume	H B2B Volume Validation	I B2B Buy Actual Amount	J B2B Sell Actual Amount	K B2B Transmission Cost	L B2B Profit/Loss Amount
1	07-14-2021	3160144	PGBU	3160143	EXGEN	EPT	8 - 23		FPL	SOCC												
2	07-15-2021	3160144	PGBU	3160143	EXGEN	EPT	8 - 23		FPL	SOCC												
3	07-16-2021	3160144	PGBU	3160143	EXGEN	EPT	8 - 23		FPL	SOCC												
4	07-19-2021	3160144	PGBU	3160143	EXGEN	EPT	8 - 23		FPL	SOCC												

B2B Counterparty: TEC

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trade Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
5	07-01-2021	3063962	PGBU	3063961	TEC	EPT	10 - 23		FPL	FPL												
6	07-01-2021	3063962	PGBU	3063961	TEC	EPT	10 - 23		FPL	FPL												
7	07-03-2021	3063962	PGBU	3063961	TEC	EPT	10 - 23		FPL	FPL												
8	07-04-2021	3063962	PGBU	3063961	TEC	EPT	10 - 23		FPL	FPL												
9	07-05-2021	3063962	PGBU	3063961	TEC	EPT	10 - 23		FPL	FPL												
10	07-06-2021	3063962	PGBU	3063961	TEC	EPT	10 - 23		FPL	FPL												
11	07-07-2021	3063962	PGBU	3063961	TEC	EPT	10 - 23		FPL	FPL												
12	07-08-2021	3063962	PGBU	3063961	TEC	EPT	10 - 23		FPL	FPL												
13	07-09-2021	3063962	PGBU	3063961	TEC	EPT	10 - 23		FPL	FPL												
14	07-10-2021	3063962	PGBU	3063961	TEC	EPT	10 - 23		FPL	FPL												
15	07-11-2021	3063962	PGBU	3063961	TEC	EPT	10 - 23		FPL	FPL												
16	07-12-2021	3063962	PGBU	3063961	TEC	EPT	10 - 23		FPL	FPL												
17	07-13-2021	3063962	PGBU	3063961	TEC	EPT	10 - 23		FPL	FPL												
18	07-14-2021	3063962	PGBU	3063961	TEC	EPT	10 - 23		FPL	FPL												
19	07-15-2021	3063962	PGBU	3063961	TEC	EPT	10 - 23		FPL	FPL												
20	07-16-2021	3063962	PGBU	3063961	TEC	EPT	10 - 23		FPL	FPL												
21	07-17-2021	3063962	PGBU	3063961	TEC	EPT	10 - 23		FPL	FPL												
22	07-18-2021	3063962	PGBU	3063961	TEC	EPT	10 - 23		FPL	FPL												
23	07-19-2021	3063962	PGBU	3063961	TEC	EPT	10 - 23		FPL	FPL												

Florida Power & Light Company
 Fuel & Purchased Power Contract Recovery
 Docket No. 20220067-1 E, F, G, H, I, J, K, L, M, N, O, P, Q, R, S, T, U, V, W, X, Y, Z
 TYPE: 1/1/2021 - 12/31/2022
 Title: Power Sold

* Inced to Deal Tickets



CONFIDENTIAL

3:34:55

SOURCE: DR

Power Lambda Report

ALSEM0012

Legal Entity: BHP/Proc: FPL

Legal Entities Enterprise: FPL

B2B Flow Date from: 2021-07-01 to 2021-07-31

Deal Portfolio Descriptions: FPL Sales

DEF UTILT

4,837.00 48,073.00 [4,400.00] [47,400.00] [57.00] [31,263,309.32] 52,048,200.00 (624,692.79) 8778,198.94

B2B Counterparty: EDFT NA

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trade Physical Lock Volume	B2B Volume Valuation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
99	07-01-2021	3152119	PGBU	3152119	EDFT NA	EPT	8-23		FPL	SOCO												
100	07-01-2021	3152120	PGBU	3152120	EDFT NA	EPT	1-24		FPL	SOCO												
111	07-02-2021	3152154	PGBU	3152154	EDFT NA	EPT	1-24		FPL	SOCO												
113	07-03-2021	3154003	PGBU	3154003	EDFT NA	EPT	8-23		FPL	SOCO												
113	07-04-2021	3154835	PGBU	3154835	EDFT NA	EPT	8-23		FPL	SOCO												
114	07-05-2021	3154835	PGBU	3154835	EDFT NA	EPT	8-23		FPL	SOCO												
115	07-06-2021	3154835	PGBU	3154835	EDFT NA	EPT	8-23		FPL	SOCO												
116	07-07-2021	3154910	PGBU	3154910	EDFT NA	EPT	1-2	FPL/SOCO	FPL	SOCO												
117	07-07-2021	3156954	PGBU	3156954	EDFT NA	EPT	13-13	FPL/SOCO	FPL	SOCO												
118	07-10-2021	3158623	PGBU	3158623	EDFT NA	EPT	8-23		FPL	SOCO												
119	07-11-2021	3158625	PGBU	3158625	EDFT NA	EPT	8-23		FPL	SOCO												
120	07-14-2021	3160721	PGBU	3160721	EDFT NA	EPT	8-23		FPL	SOCO												
121	07-23-2021	3160914	PGBU	3160914	EDFT NA	EPT	8-23		FPL	SOCO												
122	07-26-2021	3169258	PGBU	3169258	EDFT NA	EPT	13-13	FPL/SOCO	FPL	SOCO												
123	07-26-2021	3169500	PGBU	3169500	EDFT NA	EPT	15-15	FPL/SOCO	FPL	SOCO												

B2B Counterparty: EXGEN

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trade Physical Lock Volume	B2B Volume Valuation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
34	07-01-2021	3152153	PGBU	3152152	EXGEN	EPT	8-23		FPL	SOCO													
35	07-01-2021	3152155	PGBU	3152154	EXGEN	EPT	1-24		FPL	SOCO													
36	07-01-2021	3153581	PGBU	3153580	EXGEN	EPT	22-12	FPL/SOCO	FPL	SOCO													
37	07-02-2021	3153842	PGBU	3153841	EXGEN	EPT	8-23		FPL	SOCO													
38	07-03-2021	3154581	PGBU	3154580	EXGEN	EPT	22-22	FPL/SOCO	FPL	SOCO													
39	07-01-2021	3154502	PGBU	3154501	EXGEN	EPT	1-1		FPL	SOCO													
40	07-01-2021	3154810	PGBU	3154807	EXGEN	EPT	8-23		FPL	SOCO													
41	07-01-2021	3154818	PGBU	3154817	EXGEN	EPT	8-23		FPL	SOCO													

* Traced to Deal tickets

Florida Power & Light Company
Purchased Power
Docket No. 2022006
TYPE 1/1/2021 - 12/31/2021
Title: Power Sold



CONFIDENTIAL

SOURCE: DR

334:56 P

2/2/21

46-1.1

NOTE

46-1.2

Power Lambda Report

ALSEM00012

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Date from: 2021-07-01 to 2021-07-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: EXGEN

ROW	B2B Flow Date	B2B Buy Order ID#	B2B Buy Counterparty Short Name	B2B Sell Order Ref	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Meter Flow	B2B Trade Point Name	B2B Buy Price	B2B Sell Price	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Trade Physical Less Volume	B2B Volume Valuation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Trade Net Profit/Loss
132	07-05-2021	3154818	PCBU	3154817	EXGEN	EPT	8 - 23		FPL	5000							
133	07-06-2021	3154818	PCBU	3154817	EXGEN	EPT	8 - 23		FPL	5000							
134	07-02-2021	3155106	PCBU	3155105	EXGEN	EPT	15 - 15	FPL/SOCC	FPL	5000							
135	07-02-2021	3155296	PCBU	3155255	EXGEN	EPT	17 - 17	FPL/SOCC	FPL	5000							
136	07-02-2021	3155201	PCBU	3155300	EXGEN	EPT	18 - 19	FPL/SOCC	FPL	5000							
137	07-02-2021	3155307	PCBU	3155306	EXGEN	EPT	20 - 20	FPL/SOCC	FPL	5000							
138	07-02-2021	3155310	PCBU	3155309	EXGEN	EPT	21 - 21	FPL/SOCC	FPL	5000							
139	07-02-2021	3155313	PCBU	3155312	EXGEN	EPT	22 - 22	FPL/SOCC	FPL	5000							
140	07-02-2021	3155316	PCBU	3155315	EXGEN	EPT	23 - 23	FPL/SOCC	FPL	5000							
141	07-02-2021	3155319	PCBU	3155318	EXGEN	EPT	24 - 24	FPL/SOCC	FPL	5000							
142	07-03-2021	3155327	PCBU	3155326	EXGEN	EPT	1 - 1	FPL/SOCC	FPL	5000							
143	07-03-2021	3155344	PCBU	3155347	EXGEN	EPT	18 - 18	FPL/SOCC	FPL	5000							
144	07-03-2021	3155357	PCBU	3155356	EXGEN	EPT	19 - 19	FPL/SOCC	FPL	5000							
145	07-07-2021	3155573	PCBU	3155572	EXGEN	EPT	8 - 23		FPL	5000							
146	07-07-2021	3155675	PCBU	3155677	EXGEN	EPT	1 - 24		FPL	5000							
147	07-06-2021	3156394	PCBU	3156393	EXGEN	EPT	17 - 17		FPL	5000							
148	07-08-2021	3156493	PCBU	3156492	EXGEN	EPT	22 - 22	FPL/SOCC	FPL	5000							
149	07-08-2021	3156523	PCBU	3156509	EXGEN	EPT	24 - 24	FPL/SOCC	FPL	5000							
150	07-09-2021	3157462	PCBU	3157461	EXGEN	EPT	8 - 23		FPL	5000							
151	07-10-2021	3158576	PCBU	3158575	EXGEN	EPT	8 - 23		FPL	5000							
152	07-11-2021	3158674	PCBU	3158677	EXGEN	EPT	8 - 23		FPL	5000							
153	07-12-2021	3158674	PCBU	3158673	EXGEN	EPT	8 - 23		FPL	5000							
154	07-10-2021	3158818	PCBU	3158867	EXGEN	EPT	1 - 24		FPL	5000							
155	07-11-2021	3158816	PCBU	3158617	EXGEN	EPT	1 - 24		FPL	5000							
156	07-12-2021	3158818	PCBU	3158617	EXGEN	EPT	1 - 24		FPL	5000							
157	07-09-2021	3159455	PCBU	3159454	EXGEN	EPT	24 - 24		FPL	5000							
158	07-13-2021	3159723	PCBU	3159722	EXGEN	EPT	8 - 23		FPL	5000							
159	07-13-2021	3159734	PCBU	3159733	EXGEN	EPT	1 - 24		FPL	5000							

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery
 Docket No. 2022006
 TYPE 1/1/2021 - 12/31/2021
 Title Power Sold

based to Deal Tickets



CONFIDENTIAL

SOURCE: DR

3:34:56 PM

2/2/21

46-1-3

Power Lambda Report
ALSEX0012

Legal Entities Enterprise FPL

Legal Entities Enterprise FPL

B2B Flow Date from: 2021-07-01 to 2021-07-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: EXGEN

ROW	B2B Flow Date	B2B Buy Cost Key	B2B Buy Counterparty Short Name	B2B Sell Best Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Half Flow	B2B Trade Point Name	B2B Buy Plant Name	B2B Sell Plant Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trade Physical Loss Volume	B2B Volume Valuation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Trade Commission Code	B2B Profit/Loss Amount	
160	07-14-2021	3160714	PGBU	3160713	EXGEN	EPT	8 - 13		FPL	SOCD													
161	07-14-2021	3160741	PGBU	3160740	EXGEN	EPT	1 - 24		FPL	SOCD													
162	07-15-2021	3161009	PGBU	3161007	EXGEN	EPT	8 - 23		FPL	SOCD													
163	07-15-2021	3161703	PGBU	3161702	EXGEN	EPT	1 - 24		FPL	SOCD													
164	07-16-2021	3162005	PGBU	3162004	EXGEN	EPT	1 - 24		FPL	SOCD													
165	07-16-2021	3162005	PGBU	3162005	EXGEN	EPT	0 - 23		FPL	SOCD													
166	07-15-2021	3162757	PGBU	3162756	EXGEN	EPT	15 - 15	FPL/SOCD	FPL	SOCD													
167	07-15-2021	3162812	PGBU	3162811	EXGEN	EPT	16 - 16		FPL	SOCD													
168	07-15-2021	3162901	PGBU	3162900	EXGEN	EPT	17 - 17	FPL/EA	FPL	SOCD													
169	07-15-2021	3162999	PGBU	3162998	EXGEN	EPT	18 - 18	FPL/EA	FPL	SOCD													
170	07-17-2021	3163150	PGBU	3163149	EXGEN	EPT	5 - 23		FPL	SOCD													
171	07-18-2021	3163150	PGBU	3163149	EXGEN	EPT	8 - 23		FPL	SOCD													
172	07-19-2021	3163150	PGBU	3163149	EXGEN	EPT	9 - 23		FPL	SOCD													
173	07-17-2021	3163161	PGBU	3163160	EXGEN	EPT	1 - 24		FPL	SOCD													
174	07-18-2021	3163161	PGBU	3163160	EXGEN	EPT	1 - 24		FPL	SOCD													
175	07-19-2021	3163161	PGBU	3163160	EXGEN	EPT	1 - 24		FPL	SOCD													
176	07-16-2021	3163382	PGBU	3163381	EXGEN	EPT	11 - 11	FPL/SOCD	FPL	SOCD													
177	07-16-2021	3163402	PGBU	3163401	EXGEN	EPT	12 - 12	FPL/SOCD	FPL	SOCD													
178	07-17-2021	3163648	PGBU	3163647	EXGEN	EPT	14 - 14	FPL/SOCD	FPL	SOCD													
179	07-17-2021	3163852	PGBU	3163852	EXGEN	EPT	15 - 15	FPL/SOCD	FPL	SOCD													
180	07-17-2021	3163865	PGBU	3163864	EXGEN	EPT	16 - 16		FPL	SOCD													
181	07-20-2021	3163898	PGBU	3163895	EXGEN	EPT	8 - 23		FPL	SOCD													
182	07-21-2021	3166805	PGBU	3166804	EXGEN	EPT	20 - 20	FPL/SOCD	FPL	SOCD													
183	07-21-2021	3166817	PGBU	3166815	EXGEN	EPT	21 - 21	FPL/SOCD	FPL	SOCD													
184	07-24-2021	3168011	PGBU	3168010	EXGEN	EPT	8 - 23		FPL	SOCD													
185	07-25-2021	3168011	PGBU	3168010	EXGEN	EPT	8 - 23		FPL	SOCD													
186	07-27-2021	3168920	PGBU	3168919	EXGEN	EPT	1 - 24		FPL	SOCD													
187	07-28-2021	3169021	PGBU	3169021	EXGEN	EPT	11 - 11	FPL/SOCD	FPL	SOCD													

** Invoiced to Deal Tickets.*

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery C
Docket No. 20220006-11
TYPE 1/1/2021 - 12/31/2021
Title: Power Sold



CONFIDENTIAL

SOURCE: DR

3:34:56 PM

4/2/21

46-1.4

Power Lambda Report

ALBEMQ0012

Legal Entity: Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Date from: 2021-07-01 to 2021-07-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: EXGEN

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Name	B2B Sell Deal Key	B2B Sell Counterparty Name	Time Zone	B2B Flow Hour Flow	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trade Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
188	07-26-2021	3169258	PGBU	3169261	EXGEN	EPT	13 - 13	FPL/SOCO	FPL	SOCO													
189	07-26-2021	3169549	PGBU	3169548	EXGEN	EPT	16 - 16	FPL/SOCO	FPL	SOCO													
190	07-26-2021	3169570	PGBU	3169569	EXGEN	EPT	17 - 17	FPL/SOCO	FPL	SOCO													
191	07-26-2021	3169701	PGBU	3169700	EXGEN	EPT	18 - 18	FPL/SOCO	FPL	SOCO													
192	07-26-2021	3169779	PGBU	3169778	EXGEN	EPT	19 - 19	FPL/SOCO	FPL	SOCO													
193	07-26-2021	3169807	PGBU	3169806	EXGEN	EPT	20 - 20	FPL/SOCO	FPL	SOCO													
194	07-26-2021	3169813	PGBU	3169812	EXGEN	EPT	21 - 21	FPL/SOCO	FPL	SOCO													
195	07-26-2021	3169821	PGBU	3169820	EXGEN	EPT	22 - 22	FPL/SOCO	FPL	SOCO													
196	07-26-2021	3169825	PGBU	3169825	EXGEN	EPT	23 - 23	FPL/SOCO	FPL	SOCO													
197	07-26-2021	3169911	PGBU	3169930	EXGEN	EPT	24 - 24	FPL/SOCO	FPL	SOCO													
198	07-26-2021	3169932	PGBU	3169931	EXGEN	EPT	8 - 23			SOCO													
199	07-29-2021	3171170	PGBU	3171169	EXGEN	EPT	1 - 24			SOCO													
200	07-31-2021	3173420	PGBU	3173419	EXGEN	EPT	1 - 24			SOCO													
201	07-31-2021	3174750	PGBU	3174749	EXGEN	EPT	1 - 24			SOCO													

EXGEN

B2B Counterparty: ME LLC

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Name	B2B Sell Deal Key	B2B Sell Counterparty Name	Time Zone	B2B Flow Hour Flow	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trade Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
202	07-06-2021	3155721	PGBU	3155720	ME LLC	EPT	12 - 12	FPL/SOCO	FPL	SOCO													
203	07-06-2021	3155830	PGBU	3155829	ME LLC	EPT	14 - 14	FPL/SOCO	FPL	SOCO													
204	07-06-2021	3155898	PGBU	3155897	ME LLC	EPT	13 - 13	FPL/SOCO	FPL	SOCO													
205	07-15-2021	3163004	PGBU	3163003	ME LLC	EPT	18 - 18	FPL/SOCO	FPL	SOCO													

ME LLC

B2B Counterparty: MEAI STR

B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Name	B2B Sell Deal Key	B2B Sell Counterparty Name	Time Zone	B2B Flow Hour Flow	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trade Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount		
07-01-2021	3152523	PGBU	3152522	MEAI STR	EPT	1 - 24		FPL	SOCO														

* Invoiced to Deal Tickets

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery
Docket No. 2022006-1, 2, 3, 4
TYE 1/1/2021 - 12/31/2022
Title: Power Sold

CONFIDENTIAL

(F) + (G) = 46-2.4 M

(46-1) (G) =

(PBC)

3:34:56 PM
SOURCE: DR N 10

Invoice



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Invoice: 652735
 Counterparty: Exelon Generation Company, LLC
 Date: Aug 03, 2021
 Period: Jul 01, 2021 - Jul 31, 2021
 1 Amount: ██████████ USD
 Due Date: Aug 20, 2021

46-2

Invoice To

Exelon Generation Company, LLC
 Attn: Settlements Administrator

Summary

Deal Type	Deal Direction	Amount Due	Currency
MISC	Sell	██████████ ^A	USD
	MISC Subtotal	██████████	USD
POWER	Buy	██████████	USD
	Sell	██████████	USD
	POWER Subtotal	██████████	USD
	TOTAL	██████████	USD

$(A) - (E) = (H) + (I)$

$(H) + (I) = 46.3$

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy		B	C		D			E	F	
55385	Deal					MWh	SERC-SOGO			USD
55386	Deal					MWh	SERC-SOCO			USD
55387	Deal					MWh	SERC-SOCO			USD
55388	Deal					MWh	SERC-SOCO			USD
55389	Deal					MWh	SERC-SOCO			USD

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery
 Docket No. 19-0435
 TYP: 1/1/2015
 Title: Power



CONFIDENTIAL
 SOURCE: DR NO. 10

Invoice



Florida Power & Light Company
Tax ID # 59-0247775

Invoice: 652735
Counterparty: Exelon Generation Company, LLC
Date: Aug 03, 2021
Period: Jul 01, 2021 - Jul 31, 2021
1 Amount: ██████████ USD
Due Date: Aug 20, 2021

46-5.1

ai #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency	
POWER											
Buy											
3176309	Deal	██████████	██████████		██████████	MWh	SERC-SOCO	██████████	██████████	USD	
									Buy Subtotal	██████████	USD
Sell											
3152162	Deal	██████████	██████████		██████████	MWh	SERC-SOCO	██████████	██████████	USD	
3152184	Deal	██████████	██████████		██████████	MWh	SERC-SOCO	██████████	██████████	USD	
3153580	Deal	██████████	██████████		██████████	MWh	SERC-SOCO	██████████	██████████	USD	
3153841	Deal	██████████	██████████		██████████	MWh	SERC-SOCO	██████████	██████████	USD	
3154580	Deal	██████████	██████████		██████████	MWh	SERC-SOCO	██████████	██████████	USD	
3154801	Deal	██████████	██████████		██████████	MWh	SERC-SOCO	██████████	██████████	USD	
3154817	Deal	██████████	██████████		██████████	MWh	SERC-SOCO	██████████	██████████	USD	
3155105	Deal	██████████	██████████		██████████	MWh	SERC-SOCO	██████████	██████████	USD	
3155255	Deal	██████████	██████████		██████████	MWh	SERC-SOCO	██████████	██████████	USD	
3155300	Deal	██████████	██████████		██████████	MWh	SERC-SOCO	██████████	██████████	USD	
3155306	Deal	██████████	██████████		██████████	MWh	SERC-SOCO	██████████	██████████	USD	
3155309	Deal	██████████	██████████		██████████	MWh	SERC-SOCO	██████████	██████████	USD	
3155312	Deal	██████████	██████████		██████████	MWh	SERC-SOCO	██████████	██████████	USD	
3155315	Deal	██████████	██████████		██████████	MWh	SERC-SOCO	██████████	██████████	USD	
3155318	Deal	██████████	██████████		██████████	MWh	SERC-SOCO	██████████	██████████	USD	
3155321	Deal	██████████	██████████		██████████	MWh	SERC-SOCO	██████████	██████████	USD	
3155326	Deal	██████████	██████████		██████████	MWh	SERC-SOCO	██████████	██████████	USD	
3155329	Deal	██████████	██████████		██████████	MWh	SERC-SOCO	██████████	██████████	USD	

Florida Power & Light Company

Fuel & Purchased Power Costs (per contract)
Doc# 3155309
TYE 3155309
Title: Power Sold

CONFIDENTIAL

ⓐ Agreed Volume & Price to Power Lambda Report + Deal Ticket.

SOURCE: DR No. 10

Invoice



Florida Power & Light Company
Tax ID # 59-0247775

Invoice: 652735
Counterparty: Exelon Generation Company, LLC
Date: Aug 03, 2021
Period: Jul 01, 2021 - Jul 31, 2021
1 Amount: ██████ USD
Due Date: Aug 20, 2021

46-3.2

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
NER										
Sell										
		A	B		C			D	E	
3155356	Deal					MWh	SERC-SOCO			USD
3155572	Deal					MWh	SERC-SOCO			USD
3155677	Deal					MWh	SERC-SOCO			USD
3156393	Deal					MWh	SERC-SOCO			USD
3156492	Deal					MWh	SERC-SOCO			USD
3156500	Deal					MWh	SERC-SOCO			USD
3157461	Deal					MWh	SERC-SOCO			USD
3158573	Deal					MWh	SERC-SOCO			USD
3158617	Deal					MWh	SERC-SOCO			USD
3159454	Deal					MWh	SERC-SOCO			USD
3159722	Deal					MWh	SERC-SOCO			USD
3160733	Deal					MWh	SERC-SOCO			USD
3160743	Deal					MWh	SERC-SOCO			USD
3160713	Deal					MWh	SERC-SOCO			USD
3160740	Deal					MWh	SERC-SOCO			USD
3161882	Deal					MWh	SERC-SOCO			USD
3161702	Deal					MWh	SERC-SOCO			USD
3162809	Deal					MWh	SERC-SOCO			USD
3162825	Deal					MWh	SERC-SOCO			USD
3162858	Deal					MWh	SERC-SOCO			USD
3162817	Deal					MWh	SERC-SOCO			USD

CONFIDENTIAL

(A) Agreed volume + Price to Power Lambda Report; Deal ticket.

SOURCE: DR No. 10

Florida Power & Light Company
Fuel
Doc
TYP
Title

Invoice



Florida Power & Light Company
Tax ID # 59-0247775

Invoice: 652735
Counterparty: Exelon Generation Company, LLC
Date: Aug 03, 2021
Period: Jul 01, 2021 - Jul 31, 2021
1 Amount: ██████████ USD
Due Date: Aug 20, 2021

46-2.3

Deal#	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Sell		A	B		C			D	E	
3162900	Deal					MWh	SERC-SOCO			USD
3162998	Deal					MWh	SERC-SOCO			USD
3163149	Deal					MWh	SERC-SOCO			USD
3163160	Deal					MWh	SERC-SOCO			USD
3163381	Deal					MWh	SERC-SOCO			USD
3163400	Deal					MWh	SERC-SOCO			USD
3163647	Deal					MWh	SERC-SOCO			USD
3163652	Deal					MWh	SERC-SOCO			USD
3163664	Deal					MWh	SERC-SOCO			USD
3163895	Deal					MWh	SERC-SOCO			USD
36808	Deal					MWh	SERC-SOCO			USD
36816	Deal					MWh	SERC-SOCO			USD
36810	Deal					MWh	SERC-SOCO			USD
368919	Deal					MWh	SERC-SOCO			USD
369021	Deal					MWh	SERC-SOCO			USD
369291	Deal					MWh	SERC-SOCO			USD
369348	Deal					MWh	SERC-SOCO			USD
369699	Deal					MWh	SERC-SOCO			USD
369780	Deal					MWh	SERC-SOCO			USD
369787	Deal					MWh	SERC-SOCO			USD
369808	Deal					MWh	SERC-SOCO			USD

Florida Power & Light Company

Further information on this invoice can be found at www.fpl.com
 Date of Issue: 08/03/2021
 Title: Power

CONFIDENTIAL PBC

(A) Agreed volume - nice to lower lambda
 Sept - Deal ticket

SOURCE: BREN 10

Invoice



Florida Power & Light Company
Tax ID # 59-0247775

Invoice: 652735
Counterparty: Exelon Generation Company, LLC
Date: Aug 03, 2021
Period: Jul 01, 2021 - Jul 31, 2021
1 Amount: ██████████ USD
Due Date: Aug 20, 2021

46-2-A

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
3169812	Deal	A	B		C	MWh	SERC-SOCO		D	E
3169820	Deal					MWh	SERC-SOCO			USD
3169825	Deal					MWh	SERC-SOCO			USD
3169830	Deal					MWh	SERC-SOCO			USD
3169931	Deal					MWh	SERC-SOCO			USD
3169993	Deal					MWh	SERC-SOCO			USD
3171169	Deal					MWh	SERC-SOCO			USD
3173419	Deal					MWh	SERC-SOCO			USD
3174789	Deal					MWh	SERC-SOCO			USD
									Sell Subtotal	USD
									POWER Subtotal	USD
									TOTAL	USD

(A) Agreed volume & price to Power Lambda report + Deal ticket.

Sell Subtotal (A) USD
POWER Subtotal USD
TOTAL USD

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery C
Docket No. 2022000-1, E, F, G, H, I, J, K, L, M, N, O, P, Q, R, S, T, U, V, W, X, Y, Z
TYR 1/1/2021 - 12/31/2021
Title: Power Sold

Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
		07/01/21	07/31/21	ELECTRIC	rounding	(H) + (I) = 2	MWh	\$0.0000	\$4.00	USD

Sell Subtotal \$4.00 USD
MISC Subtotal \$4.00 USD
TOTAL \$4.00 USD



CONFIDENTIAL

SOURCE: DR No. 10

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 47-1.6

[Page 1]

Energy Payment Summary

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 47-1.7

[Page 1]

Energy Payment Summary

Qualifying Facility Monthly Billing Statement

40
3/22

QF ID: 4951

Facility Name: BROWARD RESOURCE RECOVERY SOUTH

Region: Southeast

Billing Month: July, 2021

Number of Hours in Month: 744

Number of Peak Hours in Month: 198

Committed Capacity: 48-1.3 3.50 MW

Energy Received, All Hours: 1 [Redacted]

Energy Received, All Peak Hours: 3 [Redacted]

Sales (Wheeled): 5 [Redacted]

Net Energy Received, All Hours: 48-1.1 3,986.003 MWH

Maximum Hourly Energy: 6 [Redacted] 04

Committed Capacity: 7 [Redacted]

Monthly Billing Capacity Factor: 8 [Redacted]

Monthly Peak Capacity Factor: 9 [Redacted]

Annual Capacity Factor: 10 [Redacted]

Annual Peak Capacity Factor: 11 [Redacted]

Billing Capacity Factor: 12 [Redacted]

Monthly Energy Payment: 13 [Redacted] Total

14 [Redacted] \$95,572.81

15-1.1 + (K) (48) \$122,325.00 \$122,325.00

Monthly Capacity Payment: =

DA#22



CONFIDENTIAL

48-1

Execution Date/Time: 08/16/21 at 12:35:34

SOURCE: DR No. 22

SW
3/22

Florida Power & Light Company

Billing Statement

For Purchased Power From

Wheelabrator South Broward

For Transaction Period:

May 1, 2021 through June 30, 2020

May 2021

GENERATION

[REDACTED]

('91, Contract)
('09, AA)

(A)

3,986.003 MWH

B

AMOUNT

[REDACTED] (A)
 [REDACTED] (A)
 [REDACTED] (A)

ENERGY PAYMENT BRS

\$95,572.81

VARIABLE O&M - PER
FPSC ORDER DATED
JANUARY 1, 2021 BRS

\$19.21

Monthly Capacity
Payment

\$122,325.00

CUSTOMER CHARGE

(\$1,912.71)

May 2021 Total

\$216,004.31



Execution Date/Time: 02/16/21 at 16:32:16
 Invoice ID: 617457

CONFIDENTIAL

48-1.1

Daily Energy Payment Summary

W
3/22

QF ID: 4951

Facility Name: BROWARD RESOURCE RECOVERY SOUTH

Report Month: July, 2021

Date	A Energy (MWH)	B Payment
07/01/21		
07/02/21		
07/03/21		
07/04/21		
07/05/21		
07/06/21		
07/07/21		
07/08/21	(A)	
07/09/21		
07/10/21		
07/11/21		
07/12/21	(A)	
07/13/21		
07/14/21		
07/15/21		
07/16/21		
07/17/21		
07/18/21		
07/19/21		
07/20/21		
07/21/21		
07/22/21		
07/23/21	(A)	
07/24/21		
07/25/21		
07/26/21		
07/27/21		
07/28/21	(A)	
07/29/21		
07/30/21		
07/31/21	48-1.3	
Monthly total	3,986,003 (48-1)	95,572.81 48-1.1



CONFIDENTIAL

(A) Traced to Qualifying Facility Energy
 Payment Calculation

Invoice ID: 655286

48-1.2

3/22

FACILITY NAME: BROWARD RESOURCE RECOVERY SOUTH

DATE: 07/31/21

Hour	Energy (mwh)	Avoided cost (\$/MWH) ^(A)	87AS AVAILABLE ENERGY (MWH) ⁽²⁾	91 Energy (MWH) ⁽³⁾	As Available Payment(\$)	91 Payment (\$)	Payment(\$)	Note
1								① x ③ = ④
2								① x ③ = ⑤
3								④ + ⑤ = ⑥
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								

25

Daily Total								48-1.2
Month Total	36924.256	① = 118.371	1382.003	2604.000	32361.24	63211.57	95572.81	48-1.1



Unit Energy Cost: 33.02 \$/MWH (91)
 Execution Date: 08/16/21 at 12:35:34

CONFIDENTIAL
CONFIDENTIAL

Agreed to Capex Hourly Average Avoided Energy Costs.

48-1.3

3/12/22

Florida Power & Light Company

Billing Statement
 For Purchased Power From
OKEELANTA
 For Transaction Period:

July 1, 2021 through July 31, 2021

QF ID	GENERATION	COST	AMOUNT
4938 Jul 2021	Unit# 1		
	Unit# 2		
		Amount Previously Billed	
		Total Due	

Execution Date/Time : 08/16/21 at 11:45:05
 Invoice ID: 655273

PBC
CONFIDENTIAL

$(B2) - (B1) = 47,749$
 $(B) - ((B3) - (B6)) = 47,700$
 48-2

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery
Docket No. 2022000
TYE 1/1/2021 - 12/31/2021
Title: Qualifying Facilities

Qualifying Facility Monthly Billing Statement

YJ
3/22

QF ID: 4938

Facility Name:	OKEELANTA
Region:	<u>Southeast</u>
Billing Month:	July, 2021
Number of Hours in Month:	744
Number of Peak Hours in Month:	198
Energy Received, All Hours	1,947.606 MWH
Energy Received, All Peak Hours:	1 [REDACTED]
Sales (Wheeled):	2 [REDACTED]
Net Energy Received, All Hours:	1,947.606 MWH
Maximum Hourly Energy:	3 [REDACTED]
Monthly Energy Payment:	\$47,700.07 (0.7) 48.2



CONFIDENTIAL

Execution Date/Time: 08/16/21 at 11:45:05

48-2.1

SOURCE: DR No. 22

Daily Energy Payment Summary

20
3/22

QF ID: 4938

Facility Name: OKEELANTA

Report Month: July, 2021

Date	A Energy (MWH)(Units 1 & 2)	B Sales (Wheeled)	C Net Energy <i>(A)</i>	D Payment <i>(A)</i>
07/01/21				
07/02/21				
07/03/21				
07/04/21				
07/05/21				
07/06/21				
07/07/21				
07/08/21				
07/09/21				
07/10/21				
07/11/21				
07/12/21				
07/13/21				
07/14/21				
07/15/21				
07/16/21				
07/17/21				
07/18/21				
07/19/21				
07/20/21				
07/21/21				
07/22/21				
07/23/21				
07/24/21				
07/25/21				
07/26/21				
07/27/21				
07/28/21				
07/29/21				
07/30/21				
07/31/21				
1 Monthly total	1,947.606	0	1,947.606	47,700.07



CONFIDENTIAL

(A) shared to Qualifying Facility Energy Payment calculation

Invoice ID: 655273

SOURCE: DR No. 22

48-2.2

Qualifying Facility Energy Payment Calculation

YJ
3/22

FACILITY NAME: OKEELANTA

DATE: 07/31/21

Hour	OKEELANT A (MWH)	NEW HOPE (MWH)	Cost (\$/MWH)	Payment(\$)	Regulation Max (MW)	Regulation Min(MW)	Regulation Swing (MW)	Regulation Charge(\$)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25	Daily Total						Total Daily Swing	

(1) + (2) x (3) = (4)

Month-To-Date	1871.001	76.605	47700.07	Month To Date Swing	0.000
E.P. Factor:			1.00		
Regulation Service Charge Rate:			\$/MW		
Monthly Load Served Ratio:			1.0000		
Execution Date:			08/16/21 at 11:45:05		

Agreed to Cogen Hourly Average divided Energy Costs.



CONFIDENTIAL

SOURCE: DR No. 22

48-2.3

4P
3/22

Power Lambda Report

AL9EMQ0012

4A-1.2

Legal Entities Enterprise: ALL Legal Entities, FPL, FPL E

	A	B	C	D	E	F	G	H	I
1	Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount

	A	B	C	D	E	F	G	H	I
2	Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount

	A	B	C	D	E	F	G	H	I
3	Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount

Florida Power & Light Company

Recovery
2022-01-01

Full Year, 2022

CONFIDENTIAL



9/8
3/2/2

Power Lambda Report

AL9EMQ0012

49-1.3

Legal Entities Enterprise: ALL Legal Entities,FPL,FPL E

Legal Entities Enterprise: FPL

B2B Flow Date from: 2021-07-01 to 2021-07-31

Deal Portfolio Description: FPL Purchases

B2B Counterparty: TEA MKTR

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Se
85	07-22-2021	3167873	TEA MKTR	3167874	PGBU	EPT	18 - 19		SOCO	FPL				\$
86	07-31-2021	3176318	TEA MKTR	3176319	PGBU	EPT	20 - 20		GVL	FPL				\$
TEA MKTR														
FPL Purchases														

49-1

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery C
 Market No. 2022000 1, E3, ACN: 2022-0
 1
 1/1/2021 - 12/31/2021
 File: 1-T Purchases
 2022

CONFIDENTIAL



Invoice



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Invoice: 652643
 Counterparty: The Energy Authority, Inc.
 Date: Aug 03, 2021
 Period: Jul 01, 2021 - Jul 31, 2021
 1 Amount: [REDACTED] USD
 Due Date: Aug 20, 2021

491.5

Invoice To

The Energy Authority, Inc.
 Attn: Settlements Administrator
 301 W. Bay Street
 Suite 2600
 Jacksonville, FL 32202
 Phone: 904 356-3900
 Fax: 904 634-0453

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER		A	
	Buy	[REDACTED]	USD
	Sell		USD
	POWER Subtotal		USD
	TOTAL		USD

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
	POWER									
		B	C		D *			E *	F *	
123	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MWh	SERC-SOCO	[REDACTED]	[REDACTED]	USD
130	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MWh	SERC-SOCO	[REDACTED]	[REDACTED]	USD
134	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MWh	SERC-SOCO	[REDACTED]	[REDACTED]	USD
139	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MWh	FRCC-GVL	[REDACTED]	[REDACTED]	USD
141	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MWh	FRCC-GVL	[REDACTED]	[REDACTED]	USD

** Agreed to deal ticket
 * recalculated by staff*

CONFIDENTIAL

Florida Power & Light Company
 Fuel & Purchased Power
 Cost Recovery
 Doc Ref: 20210703
 TY: 2021
 Date: 08/03/21
 Time: 11:59

SOURCE: DR No. 23

Invoice



Florida Power & Light Company
Tax ID # 59-0247775

Invoice: 652643
Counterparty: The Energy Authority, Inc.
Date: Aug 03, 2021
Period: Jul 01, 2021 - Jul 31, 2021
1 Amount: ██████████ USD
Due Date: Aug 20, 2021

49-1.6

#	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy		A	B		C			D	E	
3167873	Deal					MWh	SERC-SOCO			USD
3176318	Deal					MWh	FRCC-GVL			USD
									Buy Subtotal	

Sell										
3152160	Deal					MWh	FRCC-FPL			USD
3153131	Deal					MWh	FRCC-JEA			USD
3153133	Deal					MWh	FRCC-FPL			USD
3153135	Deal					MWh	FRCC-FPL			USD
3153137	Deal					MWh	FRCC-FPL			USD
3153139	Deal					MWh	FRCC-GVL			USD
3153141	Deal					MWh	SERC-SOCO			USD
3153143	Deal					MWh	FRCC-FPL			USD
3153168	Deal					MWh	FRCC-GVL			USD
3153276	Deal					MWh	FRCC-GVL			USD
3153315	Deal					MWh	FRCC-GVL			USD
3154192	Deal					MWh	FRCC-GVL			USD
3154200	Deal					MWh	FRCC-GVL			USD
3154210	Deal					MWh	FRCC-GVL			USD
3154211	Deal					MWh	FRCC-GVL			USD
3154212	Deal					MWh	FRCC-GVL			USD
3154213	Deal					MWh	FRCC-GVL			USD

Florida Power & Light Company
 Fuel Dept
 Dec 03 2021 10:21 AM
 TYE
 Title: [unclear]

CONFIDENTIAL (BC)

2/22
3

50.3

	A	B	C	D	E	F	G	H	I
1	ASSET OPTIMIZATION DETAIL								
2	Actual for the Period of: January 2021 through December 2021								
3									
4	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
5		Natural Gas	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Natural Gas	OBA	Total
6		Delivered City-Gate	Production Area	Capacity Release	Option	Storage	AMA	Service	Asset Optimization
7		Sales	Sales	Firm Transport	Premiums	Optimization	Gains	Gains	Gains
8	Month	A (\$)	B (\$)	C (\$)	D (\$)	E (\$)	F (\$)	G (\$)	(S)
9									
10	January								1,947,460
11	February								3,638,269
12	March								1,672,584
13	April								1,307,323
14	May								1,532,932
15	June								1,343,725
16	July	50		50	50	50-3	50-3		1,408,097
17	August								1,277,984
18	September								1,285,767
19	October								1,360,304
20	November								1,619,148
21	December								2,040,463
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34	Total								20,344,077

CONFIDENTIAL



REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1.1

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1.2

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1.3

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1.4

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1.5

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1.6

[Page 1]

Incremental Optimization

4/22

A B

Flow Date	FGT Z3 GDA
7/1/2021	\$ 3.6800
7/2/2021	\$ 3.6450
7/3/2021	\$ 3.6500
7/4/2021	\$ 3.6500
7/5/2021	\$ 3.6500
7/6/2021	\$ 3.6500
7/7/2021	\$ 3.7000
7/8/2021	\$ 3.6200
7/9/2021	\$ 3.6600
7/10/2021	\$ 3.7550
7/11/2021	\$ 3.7550
7/12/2021	\$ 3.7550
7/13/2021	\$ 3.7900
7/14/2021	\$ 3.7250
7/15/2021	\$ 3.7400
7/16/2021	\$ 3.6900
7/17/2021	\$ 3.7150
7/18/2021	\$ 3.7150
7/19/2021	\$ 3.7150
7/20/2021	\$ 3.7800
7/21/2021	\$ 3.9250
7/22/2021	\$ 3.9900
7/23/2021	\$ 4.0250
7/24/2021	\$ 4.1250
7/25/2021	\$ 4.1250
7/26/2021	\$ 4.1250
7/27/2021	\$ 4.1900
7/28/2021	\$ 4.1550
7/29/2021	\$ 4.0800
7/30/2021	\$ 4.1250
7/31/2021	\$ 4.1250

① Moved to Platts
 Gas Daily based on
 the trading dates on
 WP

Monthly Average

PBC CONFIDENTIAL

50-1.7

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.1

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.2

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.3

[Page 1]

Incremental Optimization

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 2022000-1, EI, ACN: 2022 007-4-1
TYE 1/1/2021 - 12/31/2021

Title: Gas Storage
BAY GAS STORAGE
10375 Richmond Ave.
Suite 1900
Houston, TX 77042

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

*YD
9/22*

Customer Florida_Power_N_Light Company

Date: 02/11/2021
For: January/2021
Invoice No: FP&L-8699
Due Date: 10 days from date of invoice

Florida_Power_N_Light Company

Inv ID FP&L-8699 January 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FP&L00473S	FS	[REDACTED]
Summary Total		(A) [REDACTED]
Supporting Document Indicator: Invoice		

Payment Instructions:

Payment Method: Wire/ACH Transfer
Please Remit To:
Wells Fargo Bank, NA

For questions concerning this Invoice
please contact: Marisela Aguilar
Phone: (281) 374-3054
Fax: (281) 374-3088
marisela.aguilar@enstorinc.com

Acct Name: Corporate Trust Clearing Account

FP&L Account Name: Enstor Mercury Revenue Account
Attn Lance Yeagle

Payment Method: Check Payment
Gas Accounting
10375 Richmond Ave., Suite 1900
Houston, TX 77042

*(B) Per Inventory Summary (not included in the audit)
Monthly Storage Fee [REDACTED]
Total Transaction Rate Fee [REDACTED]*

*The Unit Price (Transaction Rate)
was traced to the Firm Storage Service Agreement by
between Bay Gas Storage Company, LTD & FPL
Per Audit DKT# 2020 0001- EI, ACN 2020-007-4-1.*

CONFIDENTIAL



51-1

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery *isc*
Docket No. 2022006 1, EI, ACN: 2022-4-1
TYE 1/1/2021 - 12/31/2021
Title: Gas Storage

BAY GAS STORAGE
10375 Richmond Ave.
Suite 1900
Houston, TX 77042

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

4/22

Customer Florida_Power_N_Light Company

Date: 03/10/2021
For: February/2021
Invoice No: FP&L-8789
Due Date: 10 days from date of invoice

Florida_Power_N_Light Company

Inv ID FP&L-8789 February 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount ^A
FP&L00473S	FS	
Summary Total		
Supporting Document Indicator: Invoice		

Payment Instructions:

Payment Method: Wire/ACH Transfer
Please Remit To:
Wells Fargo Bank NA

For questions concerning this invoice
please contact: Marisela Aguilar
Phone: (281) 374-3054
Fax: (281) 374-3088
marisela.aguilar@enstorinc.com

Acct Name: Trust Clearing Account
FFC Account Name: Enstor Mercury Revenue Account
Attn: Lance Yeagle

Payment Method: Check Payment
Gas Accounting
10375 Richmond Ave., Suite 1900
Houston, TX 77042

B



** Inured to Inventory
summary (not included
in the audit)*

CONFIDENTIAL



51-1

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 2022000 1, EI, ACN: 2022 4-1
TYE 1/1/2021 - 12/31/2021
Title: Gas Storage

W
822

BAY GAS STORAGE
10375 Richmond Ave.
Suite 1900
Houston, TX 77042

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Customer Florida_Power_N_Light Company

Date: 04/12/2021
For: March/2021
Invoice No: FP&L-8825
Due Date: 10 days from date of invoice

Florida_Power_N_Light Company

Inv ID FP&L-8825 March 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FP&LD0473S	FS	
Summary Total		
Supporting Document Indicator: Invoice		

x shared to inventory summary

Payment Instructions:

Payment Method: Wire/ACH Transfer
Please Remit To:
Wells Fargo Bank NA

For questions concerning this invoice
please contact: Marisela Aguilar
Phone: (281) 374-3054
Fax: (281) 374-3088
marisela.aguilar@enstorinc.com

Acct Name: Corporate Trust Clearing Account

FPC Account Name: Enstor Mercury Revenue Account
Attn Lance Yeagle

Payment Method: Check Payment
Gas Accounting
10375 Richmond Ave., Suite 1900
Houston, TX 77042

CONFIDENTIAL



51-1.2

Florida Power & Light Company
Fuel & Purchased Power Cost Recover: use
Docket No. 2022000-1, EI, ACN: 2022 -4-1
TYE 1/1/2021 - 12/31/2021
Title: Gas Storage

BAY GAS STORAGE
10375 Richmond Ave.
Suite 1900
Houston, TX 77042

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

40
2/22

Customer Florida_Power_N_Light Company

Date: 05/10/2021
For: April/2021
Invoice No: FP&L-8884
Due Date: 10 days from date of invoice

Florida_Power_N_Light Company

Inv ID FP&L-8884 April 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FP&L00474S	FS	
Summary Total		

Supporting Document Indicator: Invoice

Payment Instructions:

Payment Method: Wire/ACH Transfer
Please Remit To:
Wells Fargo Bank, NA

Account Name: Enstor Mercury Revenue Account
Clearing Account

Account Name: Enstor Mercury Revenue Account
Attn Lance Yeagle

Payment Method: Check Payment
Gas Accounting
10375 Richmond Ave., Suite 1900
Houston, TX 77042

For questions concerning this invoice
please contact: Marisela Aguilar
Phone: (281) 374-3054
Fax: (281) 374-3088
marisela.aguilar@enstorinc.com

CONFIDENTIAL



Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Case
Docket No. 2022000-1, EI, ACN: 2022-4-1
TYPE 1/1/2021 - 12/31/2021

Title: Gas Storage
BAY GAS STORAGE
10375 Richmond Ave.
Suite 1900
Houston, TX 77042

70
922
Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Customer Florida_Power_N_Light Company

Date: 06/10/2021
For: May/2021
Invoice No: FP&L-8946
Due Date: 10 days from date of invoice

Florida_Power_N_Light Company

Inv ID FP&L-8946 May 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FP&L00474S	FS	
Summary Total		
Supporting Document Indicator: Invoice		

Payment Instructions:

Payment Method: Wire/ACH Transfer
Please Remit To:
Wells Fargo Bank, NA

Account Name: Corporate Trust Clearing Account
Account Name: Enstor Mercury Revenue Account
Attn Lance Yeagle

Payment Method: Check Payment
Gas Accounting
10375 Richmond Ave., Suite 1900
Houston, TX 77042

For questions concerning this invoice
please contact: Marisela Aguilar
Phone: (281) 374-3054
Fax: (281) 374-3088
marisela.aguilar@enstorinc.com

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Florida Power & Light Company
Fuel & Purchased Power Cost Recovery
Docket No. 20220001, EI, ACN: 2022-04-1
TYE 1/1/2021 - 12/31/2021
Title: Gas Storage

YD
2/2

BAY GAS STORAGE
10375 Richmond Ave.
Suite 1900
Houston, TX 77042

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Customer Florida_Power_N_Light Company

Date: 07/09/2021
For: June/2021
Invoice No: FP&L-8987
Due Date: 10 days from date of invoice

Florida_Power_N_Light Company

Inv ID FP&L-8987 June 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FP&L00474S	FS	
Summary Total		
Supporting Document Indicator: Invoice		

Payment Instructions:

Payment Method: Wire/ACH Transfer
Please Remit To:
Wells Fargo Bank, NA

Attn Name: ~~XXXXXXXXXX~~ Trust Clearing Account

FIC Account Name: Enstor Mercury Revenue Account
Attn Lance Yeagle

Payment Method: Check Payment
Gas Accounting
10375 Richmond Ave., Suite 1900
Houston, TX 77042

For questions concerning this invoice
please contact: Marisela Aguilar
Phone: (281) 374-3054
Fax: (281) 374-3088
marisela.aguilar@enstorinc.com

CONFIDENTIAL



511.5

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Case
Docket No. 2022000-1, EI, ACN: 2022-0003-4-1
TYE 1/1/2021 - 12/31/2021
Title: Gas Storage

7/21/2022

BAY GAS STORAGE
10375 Richmond Ave.
Suite 1900
Houston, TX 77042

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Customer Florida_Power_N_Light Company

Date: 08/10/2021
For: July/2021
Invoice No: FP&L-9128
Due Date: 10 days from date of invoice

Florida_Power_N_Light Company

Inv ID FP&L-9128 July 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FP&L00474S	FS	
Summary Total		
Supporting Document Indicator: Invoice		

Payment Instructions:

Payment Method: Wire/ACH Transfer
Please Remit To:
Wells Fargo Bank, NA

Acct Name: Corporate Trust Clearing Account

Attn Lance Yeagle

Payment Method: Check Payment
Gas Accounting
10375 Richmond Ave., Suite 1900
Houston, TX 77042

For questions concerning this invoice
please contact: Marisela Aguilar
Phone: (281) 374-3054
Fax: (281) 374-3088
marisela.aguilar@enstorinc.com

CONFIDENTIAL



51-1.6

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clr
Docket No. 202200071, EI, ACN: 2022-003
TYE 1/1/2021 - 12/31/2021

Title: Gas Storage
BAY GAS STORAGE
10375 Richmond Ave.
Suite 1900
Houston, TX 77042

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

4/2/22

Customer Florida_Power_N_Light Company

Date: 09/10/2021
For: August/2021
Invoice No: FP&L-9170
Due Date: 10 days from date of invoice

Florida_Power_N_Light Company

Inv ID FP&L-9170 August 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FP&L00474S	FS	[REDACTED]
Summary Total		[REDACTED]

Supporting Document Indicator: Invoice

Payment Instructions:

Payment Method: Wire/ACH Transfer
Please Remit To:
Wells Fargo Bank NA

Acct Name: Corporate Trust Clearing Account

Pay Account Name: Enstor Mercury Revenue Account
Attn Lance Yeagle

Payment Method: Check Payment
Gas Accounting
10375 Richmond Ave., Suite 1900
Houston, TX 77042

For questions concerning this invoice
please contact: Marisela Aguilar
Phone: (281) 374-3054
Fax: (281) 374-3088
marisela.aguilar@enstorinc.com

B



CONFIDENTIAL



51-1-7

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Claus
Docket No. 20220000-1, EI, ACN: 2022-003-4-1
TYE 1/1/2021 - 12/31/2021

Title: ~~Gas Storage~~
BAY GAS STORAGE
10375 Richmond Ave.
Suite 1900
Houston, TX 77042

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Date: 10/10/2021
For: September/2021
Invoice No: FP&L-9233
Due Date: 10 days from date of invoice

Customer Florida_Power_N_Light Company

Florida_Power_N_Light Company

Inv ID FP&L-9233 September 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount ^A
FP&L004745	FS	
Summary Total		
Supporting Document Indicator: Invoice		

Payment Instructions:

Payment Method: Wire/ACH Transfer
Please Remit To:
Wells Fargo Bank, NA

Acct Name: Corporate Trust Clearing Account

Account Name: Enstor Mercury Revenue Account
Attn Lance Yeagle

Payment Method: Check Payment
Gas Accounting
10375 Richmond Ave., Suite 1900
Houston, TX 77042

For questions concerning this invoice
please contact: Marisela Aguilar
Phone: (281) 374-3054
Fax: (281) 374-3088
marisela.aguilar@enstorinc.com

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511.8

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Cla
Docket No. 2022000-1, EI, ACN: 2022-003-1,
TYE 1/1/2021 - 12/31/2021

Title: Gas Storage
BAY GAS STORAGE
10375 Richmond Ave.
Suite 1900
Houston, TX 77042

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Customer Florida_Power_N_Light Company

Date: 11/10/2021
For: October/2021
Invoice No: FP&L-9334
Due Date: 10 days from date of invoice

Florida_Power_N_Light Company

Inv ID FP&L-9334 October 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FP&L00474S	FS	
Summary Total		
Supporting Document Indicator: Invoice		

Payment Instructions:

Payment Method: Wire/ACH Transfer
Please Remit To:
Wells Fargo Bank NA

Acct Name: Corporate Trust Clearing Account

Account Name: Enstor Mercury Revenue Account
Attn Lance Yeagle

Payment Method: Check Payment
Gas Accounting
10375 Richmond Ave., Suite 1900
Houston, TX 77042

For questions concerning this invoice
please contact: Marisela Aguilar
Phone: (281) 374-3054
Fax: (281) 374-3088
marisela.aguilar@enstorinc.com

B

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51-109

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Cla
Docket No. 2022000-1, EI, ACN: 2022-003-4-1
TYE 1/1/2021 - 12/31/2021

Title: Gas Storage
BAY GAS STORAGE
10375 Richmond Ave.
Suite 1900
Houston, TX 77042

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

2/11/22

Customer Florida_Power_N_Light Company

Date: 12/10/2021
For: November/2021
Invoice No: FP&L-9434
Due Date: 10 days from date of invoice

Florida_Power_N_Light Company

Inv ID FP&L-9434 November 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount ^A
FP&L00474S	FS	
Summary Total		
Supporting Document Indicator: Invoice		

Payment Instructions:

Payment Method: Wire/ACH Transfer
Please Remit To:
Wells Fargo Bank, NA

Acct Name: Corporate Trust Clearing Account

Account Name: Enstor Mercury Revenue Account
Attn Lance Yeagle

Payment Method: Check Payment
Gas Accounting
10375 Richmond Ave., Suite 1900
Houston, TX 77042

For questions concerning this invoice
please contact: Marisela Aguilar
Phone: (281) 374-3054
Fax: (281) 374-3088
marisela.aguilar@enstorInc.com

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51-1-10

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Cl
Docket No. 2022000. 1, FI, ACN: 2022-003-4-1
TYE 1/1/2021 - 12/31/2021

Title: Gas Storage
BAY GAS STORAGE
10375 Richmond Ave.
Suite 1900
Houston, TX 77042

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

W
2/22

Customer Florida_Power_N_Light Company

Date: 01/11/2022
For: December/2021
Invoice No: FP&L-9495
Due Date: 10 days from date of invoice

Florida_Power_N_Light Company

Inv ID FP&L-9495 December 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FP&L00474S	FS	
Summary Total		
Supporting Document Indicator: Invoice		

Payment Instructions:

Payment Method: Wire/ACH Transfer
Please Remit To:
Wells Fargo Bank, N.A.
A

Acct Name: Enstor Trust Clearing Account
F
FrL Account Name: Enstor Mercury Revenue Account
Attn Lance Yeagle

Payment Method: Check Payment
Gas Accounting
10375 Richmond Ave., Suite 1900
Houston, TX 77042

For questions concerning this invoice
please contact: Marisela Aguilar
Phone: (281) 374-3054
Fax: (281) 374-3088
marisela.aguilar@enstorinc.com

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3/11/11

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Cl
Docket No. 2022000-1, EI, ACN: 2022-01
TYE 1/1/2021 - 12/31/2021
Title: Gas Storage

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408
Attn: EMT Accounting

Date: 02/08/2021
For: January/2021
Invoice No: FPL-20309-0111
Due Date: February 26, 2021

SG Resources Mississippi, L.L.C.
333 Clay St. Suite 1500
Houston, TX 77002

Florida Power & Light Company

Inv ID FPL-20309 January 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FPL01050H	IS	[REDACTED]
FPL01050H-APFO	IS	
FPLD1050H-APWO	IS	
FPLD1149S	FS	
Summary Total		

Supporting Document Indicator: Invoice

Payment Instructions:
Payment Method: Wire Transfer
Please remit to:
Bank of America
100 N. Tryon Street
Charlotte, NC 28255

For questions concerning this invoice
please contact: Accounting
Phone: (713) 993-5626
or (713) 646-4619
Fax: (713) 652-3700
email: PNGSInvoicing@pnglp.com

For Credit to SG Resources Mississippi, LLC

For ACH Payments:

** traced to Inventory Summary (not included in the audit)*

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51-2

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Claus
Docket No. 2022000 .1, E1, ACN: 2022-003-4-1
TYE 1/1/2021 – 12/31/2021
Title: Gas Storage

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408
Attn: EMT Accounting

Date: 03/04/2021
For: February/2021
Invoice No: FPL-20575-0111
Due Date: March 25, 2021

SG Resources Mississippi, L.L.C.
333 Clay St. Suite 1600
Houston, TX 77002

Florida Power & Light Company

Inv ID FPL-20575 February 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FPL01050H	IS	[REDACTED]
FPL01050H-APIO	IS	
FPL01050H-APWO	IS	
FPL01149S	FS	
Summary Total		
Supporting Document Indicator: Invoice		

Payment Instructions:
Payment Method: Wire Transfer
Please remit to:
Bank of America
100 N. Tryon Street
Charlotte, NC 28255

For Credit to SG Resources Mississippi, LLC

For questions concerning this invoice
please contact: Accounting
Phone: (713) 993-5526
or (713) 646-4519
Fax: (713) 652-3700
email: PNGSInvoicing@pnglp.com

For ACH Payments:

CONFIDENTIAL



Florida Power & Light Company
Fuel & Purchased Power Cost Recovery C
Docket No. 20220007-1, EI, ACN: 2022-003-1
TYE 1/1/2021 - 12/31/2021
Title: Gas Storage

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408
Attn: EMT Accounting

Date: 04/08/2021
For: March/2021
Invoice No: FPL-20927-0111
Due Date: April 26, 2021

SG Resources Mississippi, L.L.C.
333 Clay St. Suite 1600
Houston, TX 77002

Florida Power & Light Company

Inv ID FPL-20927 March 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FPL01050H	IS	
FPL01050H-APIO	IS	
FPL01050H-APWO	IS	
FPL01149S	FS	
Summary Total		
Supporting Document Indicator: Invoice		

Payment Instructions:
Payment Method: Wire Transfer
Please remit to:
Bank of America

For questions concerning this invoice
please contact: Accounting
Phone: (713) 993-5526
or (713) 646-4519
Fax: (713) 652-3700
email: PNGSInvoicing@pnglp.com

For Credit to SG Resources Mississippi, LLC

For ACH Payments:

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01-2.2

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clau.
Docket No. 2022000-1, EI, ACN: 2022-003-4-1
TYE 1/1/2021 - 12/31/2021
Title: Gas Storage

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408
Attn: EMT Accounting

Date: 06/10/2021
For: April/2021
Invoice No: FPL-21113-0111
Due Date: May 25, 2021

SG Resources Mississippi, L.L.C.
333 Clay St. Suite 1600
Houston, TX 77002

Florida Power & Light Company

Inv ID FPL-21113 April 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FPL01050H	IS	[REDACTED]
FPL01050H-APIO	IS	
FPL01050H-APWO	IS	
FPL01149S	FS	
Summary Total		
Supporting Document Indicator: Invoice		

Payment Instructions:
Payment Method: Wire Transfer
Please remit to:
Bank of America
100 N. Tryon Street
Charlotte, NC 28255

For Credit to SG Resources Mississippi, LLC

For questions concerning this invoice
please contact: Accounting
Phone: (713) 993-6526
or (713) 646-4519
Fax: (713) 652-3700
email: PNGSInvoicing@pngfp.com

For ACH Payments:
ABA

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51-2.3

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery C/1
Docket No. 202200001, EI, ACN: 2022-00
TYE 1/1/2021 - 12/31/2021
Title: Gas Storage

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408
Attn: EMT Accounting

Handwritten initials: YN, 2/2

SG Resources Mississippi, L.L.C.
333 Clay St. Suite 1600
Houston, TX 77002

Date: 06/09/2021
For: May/2021
Invoice No: FPL-21295-0111
Due Date: June 25, 2021

Florida Power & Light Company

Inv ID FPL-21295 May 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FPL01050H	IS	
FPL01050H-APIO	IS	
FPL01050H-APWO	IS	
FPL01149S	FS	
Summary Total		

Supporting Document Indicator: Invoice

Payment instructions:
Payment Method: Wire Transfer
Please remit to:
Bank of America
100 N. Tryon Street
Charlotte, NC 28255

For questions concerning this invoice
please contact: Accounting
Phone: (713) 993-5526
or (713) 646-4519
Fax: (713) 652-3700
email: PNGSInvoicing@pnglp.com

For Credit to SG Resources Mississippi, LLC
Acco
ABA

For ACH Payments:

CONFIDENTIAL



Handwritten: 51-2.4

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery C...
Docket No. 2022000: 1, EI, ACN: 2022-003-4-1
TYE 1/1/2021 - 12/31/2021
Title: Gas Storage

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408
Attn: EMT Accounting

Date: 07/12/2021
For: June/2021
Invoice No: FPL-21511-0111
Due Date: July 26, 2021

SG Resources Mississippi, L.L.C.
333 Clay St. Suite 1600
Houston, TX 77002

Florida Power & Light Company

Inv ID FPL-21511 June 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FPL01050H	IS	[REDACTED]
FPL01050H-APIO	IS	
FPL01050H-APWO	IS	
FPL01149S	FS	
Summary Total		
Supporting Document Indicator: Invoice		

Payment Instructions:
Payment Method: Wire Transfer
Please remit to:
Bank of America
100 N. Tryon Street
Charlotte, NC 28255

For questions concerning this invoice
please contact: Accounting
Phone: (713) 993-5526
or (713) 646-4519
Fax: (713) 652-3700
email: PNGSInvoicing@pnglp.com

For Credit to SG Resources Mississippi, LLC

For ACH Payments:

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51-9.5

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery
Docket No. 2022000 .1, EI, ACN: 2022-003-4-1
TYE 1/1/2021 - 12/31/2021
Title: Gas Storage

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408
Attn: EMT Accounting

SG Resources Mississippi, L.L.C.
1 Riverway, Suite 710
Houston, TX 77066

Date: 08/05/2021
For: July/2021
Invoice No: FPL-21621-0111
Due Date: August 25, 2021

Florida Power & Light Company

Inv ID FPL-21621 July 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FPL01050H	IS	[REDACTED]
FPL01050H-APIO	IS	
FPL01050H-APWO	IS	
FPL01149S	FS	
Summary Total		
Supporting Document Indicator: Invoice		

Payment Instructions:
Payment Method: Wire Transfer
Please remit to:
Wells Fargo Bank, N.A.

For Credit to SG Resources Mississippi, LLC

For questions concerning this invoice
please contact: Gas Storage Accounting
Phone: (713) 350-2537

ACH Instructions:
Wells Fargo Bank, N.A.
Client Services

email: Accounting@Hartreegs.com

ACCOUNTING

LC - Revenue Account

CONFIDENTIAL



51-2.6

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Case
Docket No. 2022000. 1, EI, ACN: 2022-(HW)-4-1
TYE 1/1/2021 - 12/31/2021
Title: Gas Storage

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408
Attn: EMT Accounting

Date: 09/07/2021
For: August 2021
Invoice No: FPL-21734-0111
Due Date: September 27, 2021

SG Resources Mississippi, L.L.C.
1 Riverway, Suite 710
Houston, TX 77056

Florida Power & Light Company

Inv ID FPL-21734 August 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FPL01050H	IS	
FPL01050H-APIO	IS	
FPL01050H-APWO	IS	
FPL01149S	FS	
Summary Total		
Supporting Document Indicator: Invoice		

Payment Instructions:
Payment Method: Wire Transfer
Please remit to:
Wells Fargo Bank, N.A.

For Credit to SG Resources Mississippi, LLC

For questions concerning this invoice
please contact: Gas Storage Accounting
Phone: (713) 350-2537

ACH Instructions:
Wells Fargo Bank, N.A.
Client Services

email: Accounting@Hartreegs.com

Acct Name: CDO Clearing

Revenue Account

CONFIDENTIAL (PBC)

51-2.7

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery
Docket No. 2022000.1, EI, ACN: 2022-000.1
TYE 1/1/2021 - 12/31/2021
Title: Gas Storage

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408
Attn: EMT Accounting

Date: 10/05/2021
For: September/2021
Invoice No: FPL-21813-0111
Due Date: October 25, 2021

SG Resources Mississippi, L.L.C.
1 Riverway, Suite 710
Houston, TX 77056

Florida Power & Light Company

Inv ID FPL-21813 September 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FPL01050H	IS	[REDACTED]
FPL01050H-APIO	IS	
FPL01050H-APWO	IS	
FPL01149S	FS	
Summary Total		

Supporting Document Indicator: Invoice

Payment Instructions:
Payment Method: Wire Transfer
Please remit to:
Wells Fargo Bank, N.A.

For Credit to SG Resources Mississippi, LLC

For questions concerning this invoice
please contact: Gas Storage Accounting
Phone: (713) 350-2537

ACH Instructions:
Wells Fargo Bank, N.A.
Client Services

email: Accounting@Hartreegs.com

Acct Name: CDO Clearing

Revenue Account

CONFIDENTIAL



51-2.8

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery
Docket No. 2022000 .1. EI, ACN: 2022-003-4-1
TYE 1/1/2021 - 12/31/2021
Title: Gas Storage

Handwritten initials

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408
Attn: EMT Accounting

Date: 11/04/2021
For: October/2021
Invoice No: FPL-21895-0111
Due Date: November 26, 2021

SG Resources Mississippi, L.L.C.
1 Riverway, Suite 710
Houston, TX 77056

Florida Power & Light Company

Inv ID FPL-21895 October 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FPL01050H	IS	
FPL01050H-APID	IS	
FPL01050H-APWO	IS	
FPL01149S	FS	
Summary Total		
Supporting Document Indicator: Invoice		

Payment Instructions:
Payment Method: Wire Transfer
Please remit to:
Wells Fargo Bank, N.A.

For Credit to SG Resources Mississippi, LLC

For questions concerning this invoice
please contact: Gas Storage Accounting
Phone: (713) 350-2537

email: Accounting@Hartreegs.com

ACH Instructions:
Wells Fargo Bank, N.A.
Client Services

Acct Name: CDO Clearing

CONFIDENTIAL



Handwritten number: 51-2.9

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery C
Docket No. 2022000 .1, EI, ACN: 2022-003-4-1
TYE 1/1/2021 – 12/31/2021
Title: Gas Storage

12/2/22

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408
Attn: EMT Accounting

Date: 12/03/2021
For: November/2021
Invoice No: FPL-22020-0111
Due Date: December 27, 2021

SG Resources Mississippi, L.L.C.
1 Riverway, Suite 710
Houston, TX 77056

Florida Power & Light Company

Inv ID FPL-22020 November 2021

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FPL01050H	IS	[REDACTED]
FPL01050H-APIO	IS	
FPL01050H-APWO	IS	
FPL01140S	FS	
Summary Total		
Supporting Document Indicator: Invoice		

Payment Instructions:
Payment Method: Wire Transfer
Please remit to:
Wells Fargo Bank, N.A.

For Credit to SG Resources Mississippi, LLC

For questions concerning this invoice
please contact: Gas Storage Accounting
Phone: (713) 350-2637

email: Accounting@Hartroegs.com

ACH Instructions:
Wells Fargo Bank, N.A.
Client Services

... Natural Gas Storage, LLC - Revenue Account

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PBC

5/1-2/10

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery C.
Docket No. 2022000 1, EI, ACN: 2022-003-4-1
TYE 1/1/2021 - 12/31/2021
Title: Gas Storage

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408
Attn: EMT Accounting

SG Resources Mississippi, L.L.C.
1 Riverway, Suite 710
Houston, TX 77066

Date: 01/05/2022
For: December/2021
Invoice No: FPL-22144-0111
Due Date: January 25, 2022

Florida Power & Light Company

Inv ID FPL-22144 December 2021

Invoice Summary

Svc Req K	Svc Cd	invoice Amount
FPL01050H	IS	
FPL01050H-APIO	IS	
FPL01050H-APWO	IS	
FPL01149S	FS	
Summary Total		
Supporting Document Indicator: Invoice		

Payment Instructions:
Payment Method: Wire Transfer
Please remit to:
Wells Fargo Bank, N.A.

For Credit to SG Resources Mississippi, LLC

For questions concerning this invoice
please contact: Gas Storage Accounting
Phone: (713) 350-2537

email: Accounting@Hartreegs.com

ACH Instructions:
Wells Fargo Bank, N.A.
Client Services

Account Name: CDC Clearing
Storage, LLC - Revenue Account

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51-2.11

Exhibit 1
 5/2
 3/22

Unit	Maintenance Factors				Operating Factors			G Equip Avail	
	A Equiv. Forced Outage	B Forced Outage	C Maint. Outage	D Planned Outage	E Reserve Shutdown	F Below Capability	Capacity		
PSL-01		0.00	0.00	0.00	0.00		100.68	100.00	43-1.5
PSL-02		0.00	0.00	0.00	0.00		101.65	100.00	43-1.5
PTN-03		0.00	0.00	0.00	0.00		101.55	100.00	43-1.5
PTN-04		0.00	0.00	0.00	0.00		101.62	100.00	43-1.6
NUC		0.00	0.00	0.00	0.00		101.36	100.00	
PMT-01	1						13.70	88.23	43-1.2
PMT-02	2						13.67	100.00	43-1.2
FOS	3						13.68	94.12	
PCC-03		1.44	17.36	0.00	0.00		52.24	81.21	43-1
PFM-02		0.06	2.30	0.00	0.00		77.61	97.64	43-1.1
PM3-03	4						70.90	100.00	43-1.2
PM8-08	5						70.20	99.16	
PMG-03	6						60.04	92.10	
PMG-04	7						68.22	99.05	
POK-01							85.25	66.67	43-1.4
PPE-05	8	0.08	1.14	0.00	0.00		74.07	98.78	43-1.4
PRV-05		0.00	0.00	0.00	0.00		62.92	100.00	43-1.5
PSR-04	9						58.25	98.01	
PSR-05		0.29	4.98	0.00	0.00		60.08	94.73	43-1.5
PWC-01		1.59	12.89	0.00	0.00		69.53	85.52	43-1.6
PWC-02		0.00	5.11	0.00	0.00		79.84	94.89	43-1.6
PWC-03		0.00	3.52	0.00	0.00		78.73	96.48	43-1.6
TP5-05		0.72	0.47	0.00	0.00		69.32	98.81	43-1.6
COM	10						68.33	92.86	
PCB-01	11						0.00	100.00	
PSG-04	12						68.24	99.86	43-1.5
COA	13						52.68	99.90	
PBS-01	14						23.87		
PCS-01	15						24.61		
PDO-01	16						22.25		43-1
PKS-01	17						0.00		
PMN-05	18						6.23		
PMS-01	19						25.23		43-1
PSC-01	20						18.53		43-1
SBB-S1	21						25.53		43-1
SBC-S1	22						24.59		
SBH-S1	23						24.57		43-1
SBP-S1	24						24.55		

PBC

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59-1.1

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9/22

Unit	Maintenance Factors				Operating Factors			H Equiv Avail
	A Equiv. Forced Outage	B Forced Outage	C Maint. Outage	D Planned Outage	E Reserve Shutdown	F Below Capability	G Capacity	
SCO-S1							21.67	
SCT-S1							28.00	
SDE-01							21.72	
SER-01							27.29	
SET-01							25.47	
SFD-01							23.16	
SGS-01							24.76	
SHK-S1							23.31	
SHR-S1							21.07	
SIR-S1							24.45	
SIS-S1							24.12	
SLH-S1							23.68	
SLS-01							24.47	
SMD-S1							22.15	
SNN-01							23.68	
SNP-S1							19.90	
SOB-01							25.37	
SOK-S1							26.97	
SPD-01							25.30	
SPI-S1							21.42	
SPM-01							26.76	
SPO-01							25.16	
SRD-01							27.09	
SSN-S1							21.41	
SSR-01							29.35	
SSY-S1							21.67	
STL-S1							23.71	
STS-01							24.33	
SUS-01							24.69	
SWF-S1							24.88	
SWL-01							24.99	
SWW-01							26.92	
SOL								
SYS								
GFL-01								
GFL-03								
GFL-05								
SUB 1							0.03	76.47

SOURCE:

52-1.2

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3/22

Unit	Maintenance Factors				Operating Factors		G Equiv Avail
	A Equiv. Forced Outage	B Forced Outage	C Maint. Outage	D Planned Outage	E Reserve Shutdown	F Below Capacity	
GFL						0.03	76.47
GFM-01						1	
GFM-09						2	
GFM						0.06	80.07
PFS-3A						0.58	100.00
PFS-3B						1.96	99.97
PFS-3C						0.52	99.26
PFS-3D						1.26	100.00
PFS						3	
FL6-6A						2.28	96.91
FL6-6B						1.23	97.45
FL6-6C						3.54	100.00
FL6-6D						4.04	100.00
FL6-6E						5.80	100.00
TOT						4	
FL6						5	



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52-13

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery
 Docket No. 2022000 I.EJ, ACN: 2022-06-11
 TYPE 1/1/2021 - 12/31/2021
 Title: FGT

R
3/2

Portfolio Group	PL Entry	Legacy Deal Type	Counterparty Long Name	A	B	C	D	E	F	G
				Total	Total Actuals	Total Revised Amount	Prior Month Variance	Total Estimate Actuals	Total Actual Volumes	Total Estimate Volumes
FPL Gas Procurement & Optimization	4003000	TPORT	Transcontinental Gas Pipe Line Company, LLC							
FPL Gas Procurement & Optimization	4912720	TPORT	Florida Gas Transmission Company, LLC							
FPL Gas Procurement & Optimization	5007000	STORG	Bay Gas Storage Company, Ltd.							
FPL Gas Procurement & Optimization	5007000	STORG	SG Resources Mississippi, LLC							
FPL Gas Procurement & Optimization	5007000	TPORT	Florida Gas Transmission Company, LLC							
FPL Gas Procurement & Optimization	5007000	TPORT	Gulf South Pipeline Company LLC							
FPL Gas Procurement & Optimization	5007000	TPORT	Gasstream Natural Gas System, L.L.C.							
FPL Gas Procurement & Optimization	5007000	TPORT	Southeast Supply Header LLC							
FPL Gas Procurement & Optimization	5007000	TPORT	Transcontinental Gas Pipe Line Company, LLC							
FPL Gas Procurement & Optimization	5007001	STORG	Bay Gas Storage Company, Ltd.							
FPL Gas Procurement & Optimization	5007001	TPORT	Florida Gas Transmission Company, LLC							
FPL Gas Procurement & Optimization	5007001	TPORT	SG Resources Mississippi, LLC							
FPL Gas Procurement & Optimization	5007001	TPORT	Transcontinental Gas Pipe Line Company, LLC							
FPL Gas Procurement & Optimization	5350100	TPORT	Sabal Trail Transmission, LLC							
FPL Gas Procurement & Optimization	5350200	TPORT	Florida Southeast Connection, LLC							
FPL Gas Procurement & Optimization Total										
Grand Total										

53

53

653

CONFIDENTIAL

PBC

CONFIDENTIAL

SOURCE: DR No. 26

2/12/21
2/13/21

53-1-1

A	B	C	D	E	F	G	H	I	J	K
Portfolio Group	PL Entry	Legacy Deal Type	Counterparty Long Name	Total	Total Actuals	Total Reversal Amount	Prior Month Variance	Total Estimate Amount	Total Actual Volume	Total Estimates Volume
FPL Gas Procurement & Optimization	4003600	TPORT	Transcontinental Gas Pipe Line Company, LLC							
FPL Gas Procurement & Optimization	4912720	TPORT	Florida Gas Transmission Company, LLC							
FPL Gas Procurement & Optimization	5007000	STDRG	Bay Gas Storage Company, Ltd.							
FPL Gas Procurement & Optimization	5007000	STDRG	SG Resources Mississippi, LLC							
FPL Gas Procurement & Optimization	5007000	TPORT	Florida Gas Transmission Company, LLC							
FPL Gas Procurement & Optimization	5007000	TPORT	Gulf South Pipeline Company LLC							
FPL Gas Procurement & Optimization	5007000	TPORT	Gulfstream Natural Gas System, LLC							
FPL Gas Procurement & Optimization	5007000	TPORT	Southeast Supply Header LLC							
FPL Gas Procurement & Optimization	5007000	TPORT	Transcontinental Gas Pipe Line Company, LLC							
FPL Gas Procurement & Optimization	5007000	STDRG	Bay Gas Storage Company, Ltd.							
FPL Gas Procurement & Optimization	5007000	TPORT	Florida Gas Transmission Company, LLC							
FPL Gas Procurement & Optimization	5007001	TPORT	SG Resources Mississippi, LLC							
FPL Gas Procurement & Optimization	5007001	TPORT	Transcontinental Gas Pipe Line Company, LLC							
FPL Gas Procurement & Optimization	5150100	TPORT	Sabal Trail Transmission, LLC							
FPL Gas Procurement & Optimization	5150200	TPORT	Florida Southeast Connection, LLC							
FPL Gas Procurement & Optimization Total										
Grand Total										

531

Phoenix Invoice	
648764	(6,860,220.00)
648745	(8,415,576.00)
648749	(14,340,000.00)
648239	(176,025.24)
648220	(441,670.85)
648237	(257,195.14)
650847	(468,395.62)
650848	(124,492.31)
650849	(325,162.07)
Total Invoiced	(31,418,678.80)
Selection Total	(31,418,678.80)
Variance	

* Phoenix Invoice is split between multiple accounts. Listed amount reflects the transportation portion.

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery-C
 Docket No. 2022000.1, EL ACN: 2022-00,
 TYE 1/3/2021 -- 12/31/2021
 Title: Florida Gas Transmission

CONFIDENTIAL

SOURCE: DR No. 33

40
3/22

	A	B
ICL Rail Car Lease	[REDACTED]	[REDACTED]
ICL Rail Car Lease 50% Amortization	[REDACTED]	[REDACTED]
ICL Rail Car Storage	[REDACTED]	[REDACTED]
Cedar Bay Rail Car Lease 50%	[REDACTED]	[REDACTED]
Cedar Bay Rail Car Storage 50%	[REDACTED]	[REDACTED]

Total	145,696
July 2021 Expense	<u>(145,696)</u>
	40

Vendor	Invoice No.	C	D
Indiantown Cogeneration, L.P.	366349		[REDACTED]
Indiantown Cogeneration, L.P.	366350		[REDACTED]
Cedar Bay Rail Car Lease 50%			
Trinity Industries Leasing Company	2490339102	[REDACTED]	[REDACTED]
TTI	SI11788	[REDACTED]	[REDACTED]

CONFIDENTIAL



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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 56

[Page 1]

Stratified Sales

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 56.1

[Page 1]

Stratified Sales

3/22

ENERGY MARKETING AND TRADING
O&M EXPENSES - FUEL (A04)
July-21

Account Group		3.00 4.00	
		A ACTUALS 2021 B	
		Jul-21	Total YTD
FPL Salaries & Wages	FPLGN1019	\$	[REDACTED]
FPL Labor Related Overheads	FPLGN1020	\$	
Total FPL Labor	FPLGN1002	\$	
Business Travel: Lodging	5600000	\$	
Meals & Entertainment	5600100	\$	
Business Travel: Air	5600200	\$	
Business Travel: Car Rental	5600300	\$	
Business Travel: Misc. Expenses	5600500	\$	
Business Travel: Occasional Use Mileage	5600700	\$	
Dues & Subscriptions	5610100	\$	
Education & Training	5340000	\$	
Total Employee Related Expenses	FPLGN1003	\$	
Cellular Telephone and Pagers	FPLGN1032	\$	
Total Telecommunications	FPLGN1032	\$	
Office Supplies	5760300	\$	
Total Office & Facilities Administration	FPLGRU10016	\$	
Total ICE User Fees	5760220	\$	
Total Personnel Costs		\$	
Corporate Payroll	8110006	\$	
NEER Payroll	8110059	\$	
External Labor Overheads	FPLGRU10102	\$	
Total External Labor	FPLGRU10100	\$	
Outside Services - Temporary Labor	5750700	\$	
Total Contractor & Professional Services	FPLGN1004	\$	
Software Maintenance	5760210	\$	
Computer Software	8110272	\$	
Software Purchases	8110292	\$	
Software Purchases	Formula from above	\$	
Total Software Expenditures		\$	
Hardware Expenditures	FPLGRU100171	\$	
Other Expenses	FPLGRU10018	\$	
Total Other Expenses	FPLGRU10018	\$	
Total Other Expenditures		\$	
Total	1	\$ 41,798	\$ 41,798

Shared to GL
acc't 501.10
995.114
996.286
UCOR 200.01.04.03

CONFIDENTIAL

PBC

RECAP:	2	Jul-21	Total YTD
Total Personnel Costs		\$	[REDACTED]
Total Other Expenditures		\$	[REDACTED]
Total O&M Expenses Fuel	3	\$ 41,798	\$ 41,798

57

57.1

7/2021

Amount	A	IO	Description
			6350000937 Penalty Allocation Revenue
			6350000934 Penalty Allocation in Phoenix
			6350001611 Olender Energy Imbalance
			6350000633 Energy Imbalance
(\$161,720.54)			

57

* Agreed to 6/2

Acct	456.930
Acct	456.930
Acct	456.995
Acct	456.995

* Agreed to supporting documentation

5712

CONFIDENTIAL



2/1/22
11/22

57-1.1

Display Actual Cost Line Items for Orders

Document: Master Record

Layout: /EEB_DET_A /SERV_DETAIL_A Active
Order: 6030004744... 862 01 517 - Cost Design Softw...
Report currency: USD US Dollar

Order	Cost Elem.	Cost element name	Name	Document Header Text	D/C Ref. Tran.	Total quantity U99 %	Val in rep cur. Posting Date Per
6030004744	5750450	Out Serv-Info Tech					
	5760210	Software Maint					
	5760210	Software Maint					
	5760210	Software Maint					
	5760210	Software Maint					
6030004745	5750450	Out Serv-Info Tech					
	5760210	Software Maint					
	5760210	Software Maint					
	5760210	Software Maint					
	5760210	Software Maint					
6030004746	5750450	Out Serv-Info Tech					
	5760210	Software Maint					
	5760210	Software Maint					
	5760210	Software Maint					
	5760210	Software Maint					
6030004747	5750450	Out Serv-Info Tech					
	5760210	Software Maint					
	5760210	Software Maint					
	5760210	Software Maint					
	5760210	Software Maint					

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery
Docket No. 202200021, FL ACP: 2022-00004-1
TYE 1/1/2021 - 12/31/2021
Title: Adjustments to Fuel Cost

Ⓟ 57-1.2
Ⓟ 57-1.3



468,074.19

CONFIDENTIAL

SOURCE: DR No. 30

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 57-1.2

[Page 1]

Fuel Cost Adjustments

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 57-1.3

[Page 1]

Fuel Cost Adjustments

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL, Fuel Audit
AUDIT CONTROL NO: 2022-003-4-1
DOCKET NO: 20220001-EI
DATE: May 26, 2022

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
9 Lead	Internal Audit	1	Y	ALL	(b)	Maceo
9	Internal Audit	1	Y	ALL	(b)	Maceo
9.1	Internal Audit	1	Y	ALL	(b)	Maceo
12-5.1	Purchased Power	1	N			
12-5.2	Purchased Power	1	N			
43-2	LFARS	1	N			
43-2.1	LFARS	1	N			
43-2.4	Natural Gas Consumption & Estimated Cost Report	1	N			
43-2.5	Plant Fuel Inventory	1	N			
43-2.6	Natural Gas Acquisition	1	N			
44-1	Southern Company Accounting Report	1	Y	Cols. A-E, except line 1	(d), (e)	Yupp
44-1.1	Southern Company Accounting Report	1	Y	Cols. A-E, except line 1	(d), (e)	Yupp
44-2	Plant Scherer Aerial Survey	1	N			
44-2.1	Plant Scherer Aerial Survey	1	Y	Cols. A, B-E except lines 1 & 2, F-J except line 3	(d), (e)	Yupp
44-2.2	Southern Company Accounting Report	1	Y	Cols. A-E, except line 1	(d), (e)	Yupp
44-3	Plant Scherer Aerial Survey	1	N			
44-3.1	Plant Scherer Aerial Survey	1	Y	Cols. A, B-E except lines 1 & 2, F-J except line 3	(d), (e)	Yupp
44-3.2	Southern Company Accounting Report	1	Y	Cols. A-E, except line 1	(d), (e)	Yupp
44-4	Plant Scherer Aerial Survey	1	N			
44-4.1	Plant Scherer Aerial Survey	1	Y	Cols. A, B-E except lines 1 & 2, F-J except line 3	(d), (e)	Yupp
44-4.2	Southern Company Accounting Report	1	Y	Cols. A-E, except line 1	(d), (e)	Yupp
44-5	Plant Scherer Aerial Survey	1	N			
44-5.1	Plant Scherer Aerial Survey	1	Y	Cols. A, B-E except lines 1 & 2, F-J except line 3	(d), (e)	Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
44-5.2	Southern Company Accounting Report	1	Y	Cols. A-E, except line 1	(d), (e)	Yupp
45-1	Fossil Fuel Inventory	1	N			
45-1.1	Fossil Fuel Inventory	1	N			
45-1.2	Southern Company Accounting Report	1	Y	Cols. A-E, except line 1	(d), (e)	Yupp
45-1.3	Coal Monthly Report	1	Y	Cols. (g)-(m)	(d), (e)	Yupp
45-1.4	Coal Monthly Report	1	Y	Cols. (f)-(l)	(d), (e)	Yupp
45-1.5	Coal Monthly Report	1	Y	Cols. (g)-(q)	(d), (e)	Yupp
46.2	Purchased Power	1	N			
46.3	Purchased Power	1	N			
46-1	Power Lambda Report	1	Y	Cols. A-L, except Ins 1 and 2	(d), (e)	Yupp
46-1.1	Power Lambda Report	1	Y	Cols. A-L, except Ins 1 and 2	(d), (e)	Yupp
46-1.2	Power Lambda Report	1	Y	Cols. A-L, except line 1	(d), (e)	Yupp
46-1.3	Power Lambda Report	1	Y	Cols. A-L, except line 1	(d), (e)	Yupp
46-1.4	Power Lambda Report	1	Y	Cols. A-L, except Ins 1-3 Col. M	(d), (e)	Yupp
46-2	Invoice	1	Y	Line 1, as marked Cols. A-F	(d), (e)	Yupp
46-2.1	Invoice	1	Y	Line 1, as marked Cols. A-E	(d), (e)	Yupp
46-2.2	Invoice	1	Y	Line 1, as marked Cols. A-E	(d), (e)	Yupp
46-2.3	Invoice	1	Y	Line 1, as marked Cols. A-E	(d), (e)	Yupp
46-2.4	Invoice	1	Y	Line 1, as marked Cols. A-E Line 2, as marked	(d), (e)	Yupp
47-1	Economy Energy Purchases	1	N			
47-1.1	Economy Energy Purchases	1	N			
47-1.2	Energy Payment Summary	1	N			
47-1.3	Energy Payment Summary	1	N			
47-1.4	Energy Payment Summary	1	N			
47-1.5	Energy Payment Summary	1	N			
47-1.6	Energy Payment Summary	1	Y	ALL	(e)	Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
47-1.7	Energy Payment Summary	1	Y	ALL	(e)	Yupp
47-2	UPS Contract Audit	1	N			
48-1	QF Billing Statement	1	Y	Lns. 1-15	(d), (e)	Yupp
48-1.1	QF Billing Statement	1	Y	Cols. A and B	(d)	Yupp
48-1.2	Energy Payment Summary	1	Y	Cols. A and B, except line 1	(e)	Yupp
48-1.3	Energy Payment Summary	1	Y	Lns. 1-25	(e)	Yupp
48-2	QF Billing Statement	1	Y	Cols. A-D	(d)	Yupp
48-2.1	QF Billing Statement	1	Y	Lns. 1-3	(e)	Yupp
48-2.2	Energy Payment Summary	1	Y	Cols. A-D, except line 1	(d), (e)	Yupp
48-2.3	Energy Payment Summary	1	Y	Lns. 1-25	(d), (e)	Yupp
49-1	L-T Purchases	1	N			
49-1.1	Power Lamda Report	1	Y	Cols. A-C, except lns. 1, 2 and 3	(d), (e)	Yupp
49-1.2	Power Lamda Report	1	Y	Cols. A-I, except lns. 1, 2 and 3	(d), (e)	Yupp
49-1.3	Power Lamda Report	1	Y	Cols. A-C	(d), (e)	Yupp
49-1.4	Power Lamda Report	1	Y	Cols. A-I	(d), (e)	Yupp
49-1.5	Invoice	1	Y	Line 1, as marked Cols. A-F	(d), (e)	Yupp
49-1.6	Invoice	1	Y	Line 1, as marked Cols. A-E	(d), (e)	Yupp
50	Incremental Optimization Schedule	1	N			
50.1	Incremental Optimization Schedule	1	N			
50.2	Incremental Optimization Schedule	1	N			
50.3	Incremental Optimization Schedule	1	Y	Cols. A-G	(e)	Yupp
50.4	Incremental Optimization Schedule	1	N			
50-1	Incremental Optimization	1	Y	ALL	(d), (e)	Yupp
50-1.1	Incremental Optimization	1	Y	ALL	(d), (e)	Yupp
50-1.2	Incremental Optimization	1	Y	ALL	(d), (e)	Yupp
50-1.3	Incremental Optimization	1	Y	ALL	(d), (e)	Yupp
50-1.4	Incremental Optimization	1	Y	ALL	(d), (e)	Yupp
50-1.5	Incremental Optimization	1	Y	ALL	(d), (e)	Yupp
50-1.6	Incremental Optimization	1	Y	ALL	(d), (e)	Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50-1.7	Incremental Optimization	1	Y	Cols. A and B	(d), (e)	Yupp
50-2	Incremental Optimization	1	Y	ALL	(d), (e)	Yupp
50-2.1	Incremental Optimization	1	Y	ALL	(d), (e)	Yupp
50-2.2	Incremental Optimization	1	Y	ALL	(d), (e)	Yupp
50-2.3	Incremental Optimization	1	Y	ALL	(d), (e)	Yupp
51	Gas Storage	1	N			
51-1	Gas Storage	1	Y	Cols. A-C	(d), (e)	Yupp
51-1.1	Gas Storage	1	Y	Cols. A and B	(d), (e)	Yupp
51-1.2	Gas Storage	1	Y	Col. A	(d), (e)	Yupp
51-1.3	Gas Storage	1	Y	Col. A	(d), (e)	Yupp
51-1.4	Gas Storage	1	Y	Col. A	(d), (e)	Yupp
51-1.5	Gas Storage	1	Y	Col. A	(d), (e)	Yupp
51-1.6	Gas Storage	1	Y	Col. A	(d), (e)	Yupp
51-1.7	Gas Storage	1	Y	Cols. A and B	(d), (e)	Yupp
51-1.8	Gas Storage	1	Y	Col. A	(d), (e)	Yupp
51-1.9	Gas Storage	1	Y	Cols. A and B	(d), (e)	Yupp
51-1.10	Gas Storage	1	Y	Col. A	(d), (e)	Yupp
51-1.11	Gas Storage	1	Y	Col. A	(d), (e)	Yupp
51-2	Gas Storage	1	Y	Col. A	(d), (e)	Yupp
51-2.1	Gas Storage	1	Y	Col. A	(d), (e)	Yupp
51-2.2	Gas Storage	1	Y	Col. A	(d), (e)	Yupp
51-2.3	Gas Storage	1	Y	Col. A	(d), (e)	Yupp
51-2.4	Gas Storage	1	Y	Col. A	(d), (e)	Yupp
51-2.5	Gas Storage	1	Y	Col. A	(d), (e)	Yupp
51-2.6	Gas Storage	1	Y	Col. A	(d), (e)	Yupp
51-2.7	Gas Storage	1	Y	Col. A	(d), (e)	Yupp
51-2.8	Gas Storage	1	Y	Col. A	(d), (e)	Yupp
51-2.9	Gas Storage	1	Y	Col. A	(d), (e)	Yupp
51-2.10	Gas Storage	1	Y	Col. A	(d), (e)	Yupp
51-2.11	Gas Storage	1	Y	Col. A	(d), (e)	Yupp
52-1	GPIF	1	N			
52-1.1	GPIF	1	Y	Cols. A and F Cols. B-E, Lns. 1-24 Col. G, Lns. 14-24	(e)	Rote

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
52-1.2	GPIF	1	Y	Cols. A-F Col. G, Lns 1-4 Col. H, except line 5	(e)	Rote
52-1.3	GPIF	1	Y	Cols. A-E Cols. F and G, Lns 1-5	(e)	Rote
53	FGT	1	Y	Cols. A-G	(d), (e)	Yupp
53-1	FGT	1	N			
53-1.1	FGT	1	Y	Cols. E-K	(d), (e)	Yupp
53-1.2	FGT	1	N			
55	Rail Car Lease	1	Y	Cols. A-D	(d)	Yupp
56	Stratified Sales	1	Y	ALL	(d), (e)	Yupp
56.1	Stratified Sales	1	Y	ALL	(d), (e)	Yupp
57.1	Fuel Cost Adjustments	1	Y	Cols. A and B, except Ins. 1, 2 and 3	(e)	Yupp
57.2	Fuel Cost Adjustments	1	Y	Col. A	(e)	Yupp
57-1.1	Fuel Cost Adjustments	1	Y	Cols. A-F	(d), (e)	Yupp
57-1.2	Fuel Cost Adjustments	1	Y	ALL	(d), (e)	Yupp
57-1.3	Fuel Cost Adjustments	1	Y	ALL	(d), (e)	Yupp

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 20220001-EI

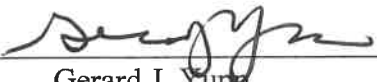
DECLARATION OF GERARD J. YUPP

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company (“FPL”) as Senior Director of Wholesale Operations in the Energy Marketing and Trading business unit. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C and the documents that are included in Exhibit A to FPL’s Request for Confidential Classification of Information Obtained in Connection with Audit No. 2022-003-4-1 for which I am designated as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information and contains or constitutes data such as pricing and other terms, payment records, and vendor and supplier rates. Specifically, the documents include information related to the purchase or sale of energy and capacity, natural gas, and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity-related goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of least eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Gerard J. Yupp

Date: 5/20/22

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor	Docket No. 20220001-EI
--	------------------------

DECLARATION OF ANTONIO MACEO

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Senior Manager, Internal Auditing. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 2022-003-4-1 for which I am designated as the declarant. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2018. Full and frank disclosure of information to the Internal Auditing department is essential for the department to fulfill its role, and the confidential status of internal auditing scope, process, findings, and reports supports such disclosure. The release of information related to reports of internal auditors would be harmful to FPL and its customers because it may impact the effectiveness of the Internal Auditing department itself. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of least eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Antonio Maceo

Date: 5/23/22

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 20220001-EI

DECLARATION OF CHARLES R. ROTE

1. My name is Charles R. Rote. I am currently employed by Florida Power & Light Company ("FPL") as Director Business Services, Power Generation. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 2022-003-4-1 for which I am designated as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information and contains or constitutes data such as pricing and other terms, payment records, and vendor and supplier rates. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity-related goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of least eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

Charles R. Rote

Charles R. Rote

Date: 5/23/2022