



Christopher T. Wright
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Florida Power & Light Company
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Florida Authorized House Counsel;
Admitted in Pennsylvania

May 31, 2022

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: In re: Petition by Florida City Gas for Base Rate Increase
Docket No. 20220069-GU

Dear Mr. Teitzman:

Enclosed for filing on behalf of Florida City Gas (“FCG”) in the above-referenced docket is FCG’s Petition for Base Rate Increase, together with supporting testimonies, exhibits, and Minimum Filing Requirements. This filing includes the following documents:

1. Petition for Base Rate Increase
2. Direct Testimony of Kurt S. Howard and Exhibit KSH-1
3. Direct Testimony of Mark Campbell and Exhibits MC-1 through MC-6
4. Direct Testimony of Liz Fuentes and Exhibits LF-1 through LF-6
5. Direct Testimony of Tara DuBose and Exhibits TBD-1 through TBD-6
6. Direct Testimony of Jennifer Nelson and Exhibits JEN-1 through JEN-10
7. Direct Testimony of Ned Allis and Exhibits NWA-1 (2022 Depreciation Study) through NWA-5
8. Minimum Filing Requirements, Schedule A
9. Minimum Filing Requirements, Schedule B
10. Minimum Filing Requirements, Schedule C

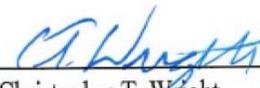
11. Minimum Filing Requirements, Schedule D
12. Minimum Filing Requirements, Schedule E
13. Minimum Filing Requirements, Schedule G
14. Minimum Filing Requirements, Schedule H
15. Minimum Filing Requirements, Schedule I

FCG is not seeking interim rate relief and, therefore, is not providing Minimum Filing Requirements, Schedule F. Each of the above-referenced documents are being separately filed in this docket.

Please note that certain Minimum Filing Requirements contain confidential information and data, which has been redacted and will be provided with a Request for Confidential Classification filed under separate cover.

If you or your staff have any question regarding this filing, please contact me at (561) 691-7144.

Respectfully submitted,



Christopher T. Wright
Authorized House Counsel No. 1007055

Enclosed: [Document 12 of 15]

CERTIFICATE OF SERVICE

20220069-GU

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic mail this 31st day of May 2022 to the following parties:

Ashley Weisenfeld Walt Trierweiler Florida Public Service Commission Office of the General Counsel 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 awaisenf@psc.state.fl.us wtrierwe@psc.state.fl.us <i>For Commission Staff</i>	Office of Public Counsel Richard Gentry Patricia A. Christensen c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 Gentry.richard@leg.state.fl.us christensen.patty@leg.state.fl.us <i>For Office of Public Counsel</i>
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s/ Christopher T. Wright _____

Christopher T. Wright
Fla. Auth. House Counsel No. 1017875
Florida Power & Light Company
700 Universe Boulevard (JB/LAW)
Juno Beach, Florida 33408

Attorney for Florida City Gas

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: Therm sales and revenues by rate schedule under present rates.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Witness: Tara DuBose, Mark Campbell

LINE NO.		SALES AND TRANSPORTATION SERVICE:											CONTRACT DEMAND	STANDBY GENERATORS			TPS	TOTAL		
		RS-1	RS-100	RS-600	GAS LIGHTING	GS-1	GS-6K	GS-25K	GS-120K	GS-1.250K	GS-11M	GS-25M		NATURAL GAS VEHICLES	LES	RSG			CSG	
1	NO. OF BILLS	425,462	847,628	15,790	12	64,337	28,600	4,552	1,195	102						24	140	422	120	1,388,384
2	THERM SALES	2,772,232	13,270,981	1,149,966	18,177	13,029,565	25,483,514	13,437,510	37,126,181	23,793,977						38,042,340	341	16,885	-	168,141,668
3	UNBILLED THERM SALES	-	-	-	-	-	-	-	-	-						-	-	-	-	-
4	TOTAL THERM SALES	2,772,232	13,270,981	1,149,966	18,177	13,029,565	25,483,514	13,437,510	37,126,181	23,793,977						38,042,340	341	16,885	-	168,141,668
5	CUSTOMER CHARGE REVENUE	\$5,172,417	\$12,606,850	\$307,034	\$0	\$1,621,637	\$1,029,881	\$671,454	\$354,340	\$49,800						\$28,800	\$2,162	\$9,261	\$48,000	\$21,901,636
6	BASE NON-FUEL REVENUE	\$1,273,926	\$5,372,322	\$597,415	\$10,768	\$4,910,395	\$8,769,021	\$4,715,030	\$8,906,600	\$3,595,916						\$2,203,663	\$59	\$7,183	\$223,376	\$40,585,674
7	UNBILLED BASE NON-FUEL REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0						\$0	\$0	\$0	\$0	\$0
8	TOTAL BASE NON-FUEL REVENUE	\$1,273,926	\$5,372,322	\$597,415	\$10,768	\$4,910,395	\$8,769,021	\$4,715,030	\$8,906,600	\$3,595,916	\$0	\$0	\$0	\$0	\$0	\$2,203,663	\$59	\$7,183	\$223,376	\$40,585,674
9	FUEL REVENUE	\$1,579,640	\$7,641,376	\$667,413	\$10,627	\$4,959,555	\$5,899,469	\$2,014,981	\$933,317	\$0						\$0	\$197	\$8,978	\$0	\$23,715,554
10	UNBILLED FUEL REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0						\$0	\$0	\$0	\$0	\$0
11	TOTAL FUEL REVENUE	\$1,579,640	\$7,641,376	\$667,413	\$10,627	\$4,959,555	\$5,899,469	\$2,014,981	\$933,317	\$0						\$0	\$197	\$8,978	\$0	\$23,715,554
12	OTHER REVENUE ⁽¹⁾	\$793,767	\$3,005,422	\$123,807	\$952	\$964,517	\$1,309,195	\$658,199	\$656,783	\$104,479						\$300	\$1,203	\$5,588	\$0	\$7,624,212
13	TOTAL REVENUE	\$8,819,750	\$28,625,969	\$1,695,671	\$22,347	\$12,456,104	\$17,007,566	\$8,059,664	\$10,851,039	\$3,750,195	\$0	\$0	\$0	\$0	\$0	\$2,232,763	\$3,621	\$31,010	\$271,376	\$93,827,075
⁽¹⁾ OTHER REVENUE:																				
	CONNECT, DISCONNECT	\$97,290	\$552,540	\$4,460	\$0	\$80,536	\$29,365	\$2,670	\$900	\$0						\$0	\$960	\$3,250	\$0	\$771,971
	OTHER	\$247,833	\$898,967	\$15,732	\$0	\$106,851	\$81,269	\$34,098	\$26,850	\$0						\$300	\$140	\$626	\$0	\$1,412,667
	GROSS RECEIPTS & FRANCHISE TAXES	\$448,644	\$1,553,914	\$103,615	\$952	\$777,130	\$1,198,561	\$621,431	\$629,033	\$104,479						\$0	\$103	\$1,712	\$0	\$5,439,574
	TOTAL OTHER REVENUE	\$793,767	\$3,005,422	\$123,807	\$952	\$964,517	\$1,309,195	\$658,199	\$656,783	\$104,479						\$300	\$1,203	\$5,588	\$0	\$7,624,212

Note: Present revenues above include billed revenues per FCG's billing system and do not include over/under calculations for fuel, unbilled revenues or billed revenue adjustments reflected in the present revenue totals per MFR C-3.

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: Therm sales and revenues by rate schedule under present rates, adjusted for growth in bills and therms, without any rate increase.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Witness: Tara DuBose, Mark Campbell

LINE NO.	SALES AND TRANSPORTATION SERVICE:																		TOTAL
	RS-1	RS-100	RS-600	GAS LIGHTING*	GS-1	GS-6K	GS-25K	COMMERCIAL GS-120K	GS-1.250K	GS-11M	GS-25M	NATURAL GAS VEHICLES	LES	CONTRACT DEMAND	STANDBY GENERATORS* RSG**	CSG**	TPS		
1	NO. OF BILLS	370,532	922,780	16,192	12	69,476	25,198	4,315	1,202	120	-	-	-	-	24	140	422	120	1,410,533
2	THERM SALES	2,637,477	13,783,571	1,207,119	18,177	13,944,629	25,541,488	13,453,559	36,570,110	19,769,498	-	-	-	-	46,704,747	341	16,885	-	173,647,601
3	UNBILLED THERM SALES	550	2,876	252	4	2,913	5,330	2,807	7,494	4,262	-	-	-	-	-	-	-	-	26,489
4	TOTAL THERM SALES	2,638,027	13,786,447	1,207,371	18,181	13,947,542	25,546,818	13,456,366	36,577,604	19,773,760	-	-	-	-	46,704,747	341	16,885	-	173,674,089
5	CUSTOMER CHARGE REVENUE	\$4,446,385	\$13,841,701	\$323,836	\$0	\$1,736,888	\$881,941	\$647,315	\$360,531	\$60,000	-	-	-	-	\$28,800	\$2,353	\$10,128	\$48,000	\$22,387,878
6	DEMAND CHARGE	-	-	-	-	-	-	-	\$1,656,762	\$1,275,193	-	-	-	-	-	-	-	-	\$2,931,956
7	BASE NON-FUEL REVENUE	\$1,216,404	\$5,566,219	\$636,140	\$10,768	\$5,252,105	\$8,673,889	\$4,373,618	\$7,086,922	\$1,850,623	-	-	-	-	\$2,570,055	\$178	\$8,363	\$222,971	\$37,468,255
8	UNBILLED BASE NON-FUEL REVENUE	\$837	\$4,372	\$383	\$6	\$4,428	\$8,101	\$4,267	\$11,391	\$6,479	-	-	-	-	-	-	-	-	\$40,263
9	TOTAL BASE NON-FUEL REVENUE	\$1,217,241	\$5,570,591	\$636,523	\$10,773	\$5,256,533	\$8,681,990	\$4,377,885	\$8,755,075	\$3,132,295	\$0	\$0	\$0	\$0	\$2,570,055	\$178	\$8,363	\$222,971	\$40,440,474
10	OTHER REVENUE	\$302,648	\$1,568,884	\$17,789	(\$61)	\$177,058	\$16,182	(\$9,687)	(\$96,616)	(\$89,523)	-	-	-	-	\$300	\$1,100	\$4,514	\$0	\$1,912,587
11	OFF-SYSTEM SALES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0
12	TOTAL BASE REVENUE	\$5,966,274	\$20,981,175	\$978,148	\$10,712	\$7,170,479	\$9,580,114	\$5,015,512	\$9,018,990	\$3,122,772	\$0	\$0	\$0	\$0	\$2,599,155	\$3,632	\$23,005	\$270,971	\$64,740,939
13	DIFF. IN NO. OF BILLS	(54,930)	75,152	402	-	5,139	(3,402)	(237)	7	18	-	-	-	-	-	-	-	-	22,149
14	DIFF. IN THERM SALES	(134,755)	512,590	57,153	-	915,064	57,974	16,049	(556,070)	(4,024,479)	-	-	-	-	8,662,407	-	-	-	5,505,932
15	DIFF. IN CUSTOMER CHARGE REVENUE	(\$726,031)	\$1,234,851	\$16,802	\$0	\$115,252	(\$147,940)	(\$24,139)	\$6,191	\$10,200	-	-	-	-	\$0	\$191	\$867	\$0	\$486,243
16	DIFF. IN BASE NON-FUEL REVENUE	(\$56,685)	\$198,269	\$39,107	\$6	\$346,138	(\$87,031)	(\$337,145)	(\$151,525)	(\$463,621)	-	-	-	-	\$366,392	\$119	\$1,180	(\$405)	(\$145,200)
17	DIFF. IN OTHER REVENUE	(\$491,119)	(\$1,436,538)	(\$106,018)	(\$1,013)	(\$787,460)	(\$1,293,013)	(\$667,887)	(\$753,399)	(\$174,002)	-	-	-	-	\$0	(\$103)	(\$1,074)	\$0	(\$5,711,625)
18	DIFF. IN TOTAL BASE REVENUE***	(\$1,273,836)	(\$3,418)	(\$50,109)	(\$1,007)	(\$326,070)	(\$1,527,984)	(\$1,029,171)	(\$898,733)	(\$627,423)	-	-	-	-	\$366,392	\$207	\$973	(\$405)	(\$5,370,582)
RECONCILING ITEMS:																			
	Revenues Per MFR E-6	\$64,585,445																	
	LES Forecast Correction	\$155,495																	
	Adjusted Total Base Revenues	<u>\$64,740,940</u>																	

*Therm sales include forecast adjustments for Stand by Generation (RSG, CSG) and Gas lighting rate schedules
 **Number of bills includes forecast adjustments for Stand by Generation (RSG, CSG) and Third Party Supplier rate schedules
 *** Differences in Revenues do not include Fuel revenues

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: Therm sales and revenues by rate schedule under proposed rates.

Type of Data Shown:
Projected Test Year: 12/31/23
Witness: Tara DuBose, Mark Campbell

LINE NO.		SALES AND TRANSPORTATION SERVICE:																TOTAL	
		RES-1	RES-100	RES-600	GAS LIGHTING*	GS-1	GS-6K	GS-25K	COMMERCIAL GS-120K	GS-1.250K	GS-11M	GS-25M	NATURAL GAS VEHICLES	LES	CONTRACT DEMAND	STANDBY GENERATORS* RSG**	CSG**		TPS**
1	NO. OF BILLS ⁽¹⁾	370,532	922,780	16,192	12	69,476	25,198	4,315	1,202	120					24	140	422	120	1,410,533
2	THERM SALES ⁽²⁾	2,637,477	13,783,571	1,207,119	18,177	13,944,629	25,541,488	13,453,559	36,570,110	19,769,498					46,704,747	341	16,885	0	173,647,601
3	CUSTOMER CHARGE REVENUE	\$7,040,110	\$17,532,821	\$404,795	\$0	\$2,153,741	\$1,108,726	\$811,301	\$450,664	\$75,000					\$28,800	\$3,500	\$15,192	\$48,000	\$29,672,650
4	DEMAND CHARGE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,071,673	\$1,594,546					\$0	\$0	\$0	\$0	\$3,666,219
5	BASE NON-FUEL REVENUE	\$2,155,610	\$9,832,648	\$1,097,742	\$10,790	\$9,184,490	\$14,131,594	\$6,862,526	\$11,725,109	\$3,256,234					\$2,570,055	\$243	\$11,121	\$228,242	\$61,066,406
6	UNBILLED	\$1,247	\$6,518	\$571	\$9	\$6,602	\$12,078	\$6,362	\$16,983	\$9,659									\$60,029
7	OTHER REVENUE ⁽³⁾	\$323,358	\$1,682,549	\$18,554	(\$61)	\$186,880	\$17,077	(\$9,702)	(\$96,751)	(\$69,523)					\$300	\$1,220	\$4,634	\$0	\$2,058,535
8	TOTAL BASE REVENUE ⁽⁴⁾	\$9,520,325	\$29,054,535	\$1,521,663	\$10,738	\$11,531,714	\$15,269,475	\$7,670,486	\$14,167,678	\$4,865,916					\$2,599,155	\$4,963	\$30,947	\$276,242	\$96,523,839
9	INCREASE																		
10	DOLLAR AMOUNT ⁽⁵⁾	\$2,280,215	\$8,069,942	\$493,405	(\$982)	\$4,035,165	\$4,161,378	\$1,625,804	\$4,249,956	\$1,115,721	\$0	\$0	\$0	\$0	\$366,392	\$1,539	\$8,915	\$4,866	\$26,412,317
11	DOLLAR AMOUNT ⁽⁶⁾	\$3,554,051	\$8,073,360	\$543,514	\$26	\$4,361,235	\$5,689,362	\$2,654,975	\$5,148,688	\$1,743,145	\$0	\$0	\$0	\$0	\$0	\$1,332	\$7,942	\$5,271	\$31,782,899
12	% NON-FUEL	178.99%	150.21%	82.59%	-9.12%	82.18%	47.46%	34.48%	47.72%	31.03%					16.63%	2603.37%	124.11%	2.18%	65.08%
13	% TOTAL	25.85%	28.19%	29.10%	-4.39%	32.40%	24.47%	20.17%	39.17%	29.75%					16.41%	42.50%	28.75%	1.79%	28.15%

⁽¹⁾ REFLECTS INCREASE IN BILLS FOR THE YEAR THE NEW RATES ARE EXPECTED TO BE IN EFFECT.
⁽²⁾ REFLECTS INCREASE IN CONSUMPTION FOR THE YEAR THE NEW RATES ARE EXPECTED TO BE IN EFFECT.
⁽³⁾ OTHER REVENUE CONSISTS OF THE FOLLOWING ITEMS:

	PROPOSED	
	CHARGE	REVENUE
17	CONNECTION CHARGE \$50.00-\$200.00	857,070
18	COLLECTION IN LIEU OF DISCONNECT CHARG \$25.00-\$32.00	76,825
19	RECONNECT CHARGE \$40.00-\$100.00	125,745
20	BAD CHECKS \$ 25.00	
21	LATE PAYMENT CHARGES \$5.00 OR 1.5%	1,244,657
22	NSF FEE \$ 25.00	48,808
23	ACCOUNT TRANSFER \$ 20.00	4,040
24	FAILED TRIP \$ 20.00	60
25	GENERAL ADJUSTMENT	16,944
26	METER READ	25,200
27	CUSTOMER REQUEST METER TEST	129
28	TEMPORARY DISCONNECT \$35.00-\$45.00	14,805
29	CHANGE OF ACCOUNT \$ 20.00	96,720
30	AMORT. ADJUSTMENT	(450,769)
31	Total	\$ 2,058,235

⁽⁴⁾ TOTAL BASE REVENUES BY CLASS DIFFER FROM H-1, P. 1-2 DUE TO THE INCLUSION OF CONTRACT DEMAND AS A SEPARATE RATE CLASS IN THIS SCHEDULE (VS. A REVENUE CREDIT IN H-1)
⁽⁵⁾ HISTORIC BASE YEAR VS PROJECTED TEST YEAR
⁽⁶⁾ HISTORIC BASE YEAR ADJUSTED FOR GROWTH VS PROJECTED TEST YEAR

*Therm sales include forecast adjustments for Stand by Generation (RSG, CSG) and Gas lighting rate schedules
**Number of bills includes forecast adjustments for Stand by Generation (RSG, CSG) and Third Party Supplier rate schedules

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: Therm sales and revenues by rate schedule under present rates.

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 Witness: Tara DuBose, Mark Campbell

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1	NO. OF BILLS	425,462	847,628	15,790	12	64,337	28,600	4,552	1,195	102					24	140	422	120	1,388,384
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3	UNBILLED THERM SALES	-	-	-	-	-	-	-	-	-					-	-	-	-	-
4	TOTAL THERM SALES	2,772,232	13,270,981	1,149,966	18,177	13,029,565	25,483,514	13,437,510	37,126,181	23,793,977					38,042,340	341	16,885	-	168,141,668
5	CUSTOMER CHARGE REVENUE	\$5,172,417	\$12,606,850	\$307,034	\$0	\$1,621,637	\$1,029,881	\$671,454	\$354,340	\$49,800					\$28,800	\$2,162	\$9,261	\$48,000	\$21,901,636
6	BASE NON-FUEL REVENUE	\$1,273,926	\$5,372,322	\$597,415	\$10,768	\$4,910,395	\$8,769,021	\$4,715,030	\$8,906,600	\$3,595,916					\$2,203,663	59	\$7,183	\$223,376	\$40,585,674
7	UNBILLED BASE NON-FUEL REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	\$0	\$0	\$0
8	TOTAL BASE NON-FUEL REVENUE	\$1,273,926	\$5,372,322	\$597,415	\$10,768	\$4,910,395	\$8,769,021	\$4,715,030	\$8,906,600	\$3,595,916	\$0	\$0	\$0	\$0	\$2,203,663	\$59	\$7,183	\$223,376	\$40,585,674
9	FUEL REVENUE	\$1,579,640	\$7,641,376	\$667,413	\$10,627	\$4,959,555	\$5,899,469	\$2,014,981	\$933,317	\$0					\$0	\$197	\$8,978	\$0	\$23,715,554
10	UNBILLED FUEL REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	\$0	\$0	\$0
11	TOTAL FUEL REVENUE	\$1,579,640	\$7,641,376	\$667,413	\$10,627	\$4,959,555	\$5,899,469	\$2,014,981	\$933,317	\$0					\$0	\$197	\$8,978	\$0	\$23,715,554
12	OTHER REVENUE ⁽¹⁾	\$793,767	\$3,005,422	\$123,807	\$952	\$964,517	\$1,309,195	\$658,199	\$656,783	\$104,479					\$300	\$1,203	\$5,588	\$0	\$7,624,212
13	TOTAL REVENUE	\$8,819,750	\$28,625,969	\$1,695,671	\$22,347	\$12,456,104	\$17,007,566	\$8,059,664	\$10,851,039	\$3,750,195	\$0	\$0	\$0	\$0	\$2,232,763	\$3,621	\$31,010	\$271,376	\$93,827,075
⁽¹⁾ OTHER REVENUE:																			
	CONNECT, DISCONNECT	\$97,290	\$552,540	\$4,460	\$0	\$80,536	\$29,365	\$2,670	\$900	\$0					\$0	\$960	\$3,250	\$0	\$771,971
	OTHER	\$247,833	\$898,967	\$15,732	\$0	\$106,851	\$81,269	\$34,098	\$26,850	\$0					\$300	\$140	\$626	\$0	\$1,412,667
	GROSS RECEIPTS & FRANCHISE TAXES	\$448,644	\$1,553,914	\$103,615	\$952	\$777,130	\$1,198,561	\$621,431	\$629,033	\$104,479					\$0	\$103	\$1,712	\$0	\$5,439,574
	TOTAL OTHER REVENUE	\$793,767	\$3,005,422	\$123,807	\$952	\$964,517	\$1,309,195	\$658,199	\$656,783	\$104,479					\$300	\$1,203	\$5,588	\$0	\$7,624,212

Note: Present revenues above include billed revenues per FCG's billing system and do not include over/under calculations for fuel, unbilled revenues or billed revenue adjustments reflected in the present revenue totals per MFR C-3.

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 Projected Test Year: 12/31/23
 Witness: Tara DuBose, Mark Campbell

LINE NO.	SALES AND TRANSPORTATION SERVICE:																		TOTAL
	RS-1	RS-100	RS-600	GAS LIGHTING*	GS-1	GS-6K	GS-25K	COMMERCIAL GS-120K	GS-1,250K	GS-11M	GS-25M	NATURAL GAS VEHICLES	LES	CONTRACT DEMAND	STANDBY GENERATORS* RSG**	CSG**	TPS		
1	NO. OF BILLS*	370,532	922,780	16,192	12	69,476	25,198	4,315	1,202	120	-	-	-	-	24	140	422	120	1,410,533
2	THERM SALES **	2,637,477	13,783,571	1,207,119	18,177	13,944,629	25,541,488	13,453,559	36,570,110	19,769,498	-	-	-	-	46,704,747	341	16,885	-	173,647,601
3	UNBILLED THERM SALES	550	2,876	252	4	2,913	5,330	2,807	7,494	4,262	-	-	-	-	-	-	-	-	26,489
4	TOTAL THERM SALES	2,638,027	13,786,447	1,207,371	18,181	13,947,542	25,546,818	13,456,366	36,577,604	19,773,760	-	-	-	-	46,704,747	341	16,885	-	173,674,089
5	CUSTOMER CHARGE REVENUE	\$4,446,385	\$13,841,701	\$323,836	\$0	\$1,736,888	\$881,941	\$647,315	\$360,531	\$60,000					\$28,800	\$2,353	\$10,128	\$48,000	\$22,387,878
6	DEMAND CHARGE								\$1,656,762	\$1,275,193									\$2,931,956
7	BASE NON-FUEL REVENUE	\$1,216,404	\$5,566,219	\$636,140	\$10,768	\$5,252,105	\$8,673,889	\$4,373,618	\$7,086,922	\$1,850,623					\$2,570,055	\$178	\$8,363	\$222,971	\$37,468,255
8	UNBILLED BASE NON-FUEL REVENUE	\$837	\$4,372	\$383	\$6	\$4,428	\$8,101	\$4,267	\$11,391	\$6,479									\$40,263
9	TOTAL BASE NON-FUEL REVENUE	\$1,217,241	\$5,570,591	\$636,523	\$10,773	\$5,256,533	\$8,681,990	\$4,377,885	\$8,755,075	\$3,132,295	\$0	\$0	\$0	\$0	\$2,570,055	\$178	\$8,363	\$222,971	\$40,440,474
10	OTHER REVENUE	\$302,648	\$1,568,884	\$17,789	(\$61)	\$177,058	\$16,182	(\$9,687)	(\$96,616)	(\$69,523)					\$300	\$1,100	\$4,514	\$0	\$1,912,587
11	OFF-SYSTEM SALES																		\$0
12	TOTAL BASE REVENUE	\$5,966,274	\$20,981,175	\$978,148	\$10,712	\$7,170,479	\$9,580,114	\$5,015,512	\$9,018,990	\$3,122,772	\$0	\$0	\$0	\$0	\$2,599,155	\$3,632	\$23,005	\$270,971	\$64,740,939
13	DIFF. IN NO. OF BILLS	(54,930)	75,152	402	-	5,139	(3,402)	(237)	7	18				-	-	-	-	-	22,149
14	DIFF. IN THERM SALES	(134,755)	512,590	57,153	-	915,064	57,974	16,049	(556,070)	(4,024,479)				8,662,407	-	-	-	-	5,505,932
15	DIFF. IN CUSTOMER CHARGE REVENUE	(\$726,031)	\$1,234,851	\$16,802	\$0	\$115,252	(\$147,940)	(\$24,139)	\$6,191	\$10,200				\$0	\$191	\$867	\$0	\$0	\$486,243
16	DIFF. IN BASE NON-FUEL REVENUE	(\$56,685)	\$198,269	\$39,107	\$6	\$346,138	(\$87,031)	(\$337,145)	(\$151,525)	(\$463,621)				\$366,392	\$119	\$1,180	(\$405)	(\$145,200)	
17	DIFF. IN OTHER REVENUE	(\$491,119)	(\$1,436,538)	(\$106,018)	(\$1,013)	(\$787,460)	(\$1,293,013)	(\$667,887)	(\$753,399)	(\$174,002)				\$0	(\$103)	(\$1,074)	\$0	\$0	(\$5,711,625)
18	DIFF. IN TOTAL BASE REVENUE***	(\$1,273,836)	(\$3,418)	(\$50,109)	(\$1,007)	(\$326,070)	(\$1,527,984)	(\$1,029,171)	(\$898,733)	(\$627,423)				\$366,392	\$207	\$973	(\$405)	(\$5,370,582)	

RECONCILING ITEMS:

Total Base Revenues Per MFR E-6	\$64,585,445
LES Forecast Correction	\$155,495
Adjusted Total Base Revenues	<u>\$64,740,940</u>

*Therm sales include forecast adjustments for Stand by Generation (RSG, CSG) and Gas lighting rate schedules
 **Number of bills includes forecast adjustments for Stand by Generation (RSG, CSG) and Third Party Supplier rate schedules
 *** Differences in Revenues do not include Fuel revenues

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: Therm sales and revenues by rate schedule under proposed rates.

Type of Data Shown:
 Projected Test Year: 12/31/23
 Witness: Tara DuBose, Mark Campbell

LINE NO.		SALES AND TRANSPORTATION SERVICE:																	
		RES-1	RESIDENTIAL RS-100	RS-600	GAS LIGHTING*	GS-1	GS-6K	GS-25K	COMMERCIAL GS-120K	GS-1,250K	GS-11M	GS-25M	NATURAL GAS VEHICLES	LES	CONTRACT DEMAND	STANDBY GENERATORS* RSG**	CSG**	TPS	TOTAL
1	NO. OF BILLS ⁽¹⁾	370,532	922,780	16,192	12	69,476	25,198	4,315	1,202	120					24	140	422	120	1,410,533
2	THERM SALES ⁽²⁾	2,637,477	13,783,571	1,207,119	18,177	13,944,629	25,541,488	13,453,559	36,570,110	19,769,498					46,704,747	341	16,885	0	173,647,601
3	CUSTOMER CHARGE REVENUE	\$7,040,110	\$17,532,821	\$404,795	\$0	\$2,153,741	\$1,108,726	\$811,301	\$450,664	\$75,000					\$28,800	\$3,500	\$15,192	\$48,000	\$29,672,650
4	DEMAND CHARGE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,071,673	\$1,594,546					\$0	\$0	\$0	\$0	\$3,666,219
5	BASE NON-FUEL REVENUE	\$1,957,852	\$8,998,466	\$1,097,742	\$10,790	\$8,834,480	\$13,548,738	\$6,551,614	\$11,171,437	\$3,069,610					\$2,570,055	\$223	\$10,697	\$228,242	\$58,049,947
6	UNBILLED	\$1,225	\$6,378	\$561	\$8	\$6,483	\$11,861	\$6,248	\$15,902	\$9,485									\$58,152
7	OTHER REVENUE ⁽³⁾	\$323,358	\$1,682,549	\$18,554	(\$61)	\$186,880	\$17,077	(\$9,702)	(\$96,751)	(\$69,523)					\$300	\$1,220	\$4,634	\$0	\$2,058,535
8	TOTAL BASE REVENUE ⁽⁴⁾	\$9,322,545	\$28,220,214	\$1,521,652	\$10,738	\$11,181,585	\$14,686,402	\$7,359,460	\$13,612,926	\$4,679,119					\$2,599,155	\$4,943	\$30,523	\$276,242	\$93,505,503
9	INCREASE																		
10	DOLLAR AMOUNT ⁽⁵⁾	\$2,082,435	\$7,235,620	\$493,395	(\$982)	\$3,685,036	\$3,578,305	\$1,314,778	\$3,695,204	\$928,924	\$0	\$0	\$0	\$0	\$366,392	\$1,518	\$8,491	\$4,866	\$23,393,982
11	DOLLAR AMOUNT ⁽⁶⁾	\$3,356,270	\$7,239,038	\$543,504	\$26	\$4,011,106	\$5,106,288	\$2,343,949	\$4,593,936	\$1,556,347	\$0	\$0	\$0	\$0	\$0	\$1,311	\$7,518	\$5,271	\$28,764,564
12	% NON-FUEL	163.47%	134.68%	82.59%	-9.12%	75.05%	40.81%	27.88%	41.49%	25.83%					16.63%			2.18%	57.64%
13	% TOTAL	23.61%	25.28%	29.10%	-4.39%	29.58%	21.04%	16.31%	34.05%	24.77%				16.41%				1.79%	24.93%

⁽¹⁾ REFLECTS INCREASE IN BILLS FOR THE YEAR THE NEW RATES ARE EXPECTED TO BE IN EFFECT
⁽²⁾ REFLECTS INCREASE IN CONSUMPTION FOR THE YEAR THE NEW RATES ARE EXPECTED TO BE IN EFFECT
⁽³⁾ OTHER REVENUE CONSISTS OF THE FOLLOWING ITEMS:

	PROPOSED	
	CHARGE	REVENUE
17 CONNECTION CHARGE	\$50.00-\$200.00	857,070
18 COLLECTION IN LIEU OF DISCONNECT CHARG	\$25.00-\$32.00	76,825
19 RECONNECT CHARGE	\$40.00-\$100.00	125,745
20 BAD CHECKS	\$ 25.00	
21 LATE PAYMENT CHARGES	\$5.00 OR 1.5%	1,244,657
22 NSF FEE	\$ 25.00	46,808
23 ACCOUNT TRANSFER	\$ 20.00	4,040
24 FAILED TRIP	\$ 20.00	60
25 GENERAL ADJUSTMENT		16,944
26 METER READ		25,200
27 CUSTOMER REQUEST METER TEST		129
28 TEMPORARY DISCONNECT	\$35.00-\$45.00	14,805
29 CHANGE OF ACCOUNT	\$ 20.00	96,720
30 AMORT. ADJUSTMENT		(450,789)
31 Total		\$ 2,058,235

⁽⁴⁾ TOTAL BASE REVENUES BY CLASS DIFFER FROM H-1, P. 1-2 DUE TO THE INCLUSION OF CONTRACT DEMAND AS A SEPARATE RATE CLASS IN THIS SCHEDULE (VS. A REVENUE CREDIT IN H-1)
⁽⁵⁾ HISTORIC BASE YEAR VS PROJECTED TEST YEAR
⁽⁶⁾ HISTORIC BASE YEAR ADJUSTED FOR GROWTH VS PROJECTED TEST YEAR

*Therm sales include forecast adjustments for Stand by Generation (RSG, CSG) and Gas lighting rate schedules
 **Number of bills includes forecast adjustments for Stand by Generation (RSG, CSG) and Third Party Supplier rate schedules

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates adjusted for growth only for the projected test year, and final rates as proposed.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Witness: Tara DuBose, Mark Campbell

Company: Florida City Gas

Docket No.: 20220069-GU

LINE NO.	RATE SCHEDULE	PRESENT RATE STRUCTURE ⁽¹⁾			PRESENT RATES ADJ FOR GROWTH ONLY			FINAL PROPOSED RATES INCLUDING LNG			
		BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PROPOSED RATES	REVENUE	
RESIDENTIAL											
1	RS-1	CUSTOMER CHARGE	425,462	\$12.00	\$5,172,417	370,532	\$12.00	\$4,446,385	370,532	\$19.00	\$7,040,110
2		ENERGY CHARGE	2,772,232	\$0.46120	\$1,273,926	2,637,477	\$0.46120	\$1,216,404	2,637,477	\$0.81730	\$2,155,610
3											
5		TOTAL			\$6,446,343			\$5,662,789			\$9,195,720
6	RS-100	CUSTOMER CHARGE	847,628	\$15.00	\$12,606,850	922,780	\$15.00	\$13,841,701	922,780	\$19.00	\$17,532,821
7		ENERGY CHARGE	13,270,981	\$0.40383	\$5,372,322	13,783,571	\$0.40383	\$5,566,219	13,783,571	\$0.71336	\$9,832,648
8											
9		TOTAL			\$17,979,172			\$19,407,920			\$27,365,469
10	RS-600	CUSTOMER CHARGE	15,790	\$20.00	\$307,034	16,192	\$20.00	\$323,836	16,192	\$25.00	\$404,795
11		ENERGY CHARGE	1,149,966	\$0.52699	\$597,415	1,207,119	\$0.52699	\$636,140	1,207,119	\$0.90939	\$1,097,742
12											
13		TOTAL			\$904,450			\$959,976			\$1,502,537
14	GAS LIGHTING	CUSTOMER CHARGE	12	\$0.00	\$0	12	\$0.00	\$0	12	\$0.00	\$0
15		ENERGY CHARGE	18,177	\$0.59237	\$10,768	18,177	\$0.59237	\$10,768	18,177	\$0.59363	\$10,790
16											
17		TOTAL			\$10,768			\$10,768			\$10,790
COMMERCIAL AND INDUSTRIAL											
18	GS-1	CUSTOMER CHARGE	64,337	\$25.00	\$1,621,637	69,476	\$25.00	\$1,736,888	69,476	\$31.00	\$2,153,741
19		ENERGY CHARGE	13,029,565	\$0.37664	\$4,910,395	13,944,629	\$0.37664	\$5,252,105	13,944,629	\$0.65864	\$9,184,490
20											
21		TOTAL			\$6,532,032			\$6,988,993			\$11,338,232
22	GS-6K	CUSTOMER CHARGE	28,600	\$35.00	\$1,029,881	25,198	\$35.00	\$881,941	25,198	\$44.00	\$1,108,726
23		ENERGY CHARGE	25,483,514	\$0.33960	\$8,769,021	25,541,488	\$0.33960	\$8,673,889	25,541,488	\$0.55328	\$14,131,594
24											
25		TOTAL			\$9,798,903			\$9,555,830			\$15,240,320
26	GS-25K	CUSTOMER CHARGE	4,552	\$150.00	\$671,454	4,315	\$150.00	\$647,315	4,315	\$188.00	\$811,301
27		ENERGY CHARGE	13,437,510	\$0.32509	\$4,715,030	13,453,559	\$0.32509	\$4,373,618	13,453,559	\$0.51009	\$6,862,526
28											
29		TOTAL			\$5,386,483			\$5,020,932			\$7,673,827
30	GS-120K	CUSTOMER CHARGE	1,195	\$300.00	\$347,140	1,178	\$300.00	\$353,331	1,178	\$375.00	\$441,664
31		DEMAND CHARGE	2,730,470	\$0.575	\$1,578,011	2,722,482	\$0.575	\$1,565,427	2,722,482	\$0.719	\$1,957,464
32		ENERGY CHARGE	34,798,823	\$0.19379	\$6,786,235	34,093,686	\$0.19379	\$6,607,016	34,093,686	\$0.32062	\$10,931,118
33											
34		TOTAL			\$8,711,386			\$8,525,774			\$13,330,246
35	GS-1,250K	CUSTOMER CHARGE	102	\$500.00	\$43,800	108	\$500.00	\$54,000	108	\$625.00	\$67,500
36		DEMAND CHARGE	2,083,665	\$0.575	\$1,183,477	2,069,936	\$0.575	\$1,190,213	2,069,936	\$0.719	\$1,488,284
37		ENERGY CHARGE	22,083,587	\$0.09361	\$2,167,349	17,949,558	\$0.09361	\$1,680,258	17,949,558	\$0.16471	\$2,956,472
38											
39		TOTAL			\$3,394,626			\$2,924,471			\$4,512,255
40	NATURAL GAS	CUSTOMER CHARGE	-	\$25.00	\$0	0	\$25.00	\$0	0	\$31.00	\$0
41	VEHICLES	ENERGY CHARGE	0	\$0.23232	\$0	0	\$0.23232	\$0	0	\$0.23232	\$0
42		TOTAL			\$0			\$0			\$0
43	LES GS-120k	CUSTOMER CHARGE	24	\$300.00	\$7,200	24	\$300.00	\$7,200	24	\$375.00	\$9,000
44		DEMAND CHARGE	158,844	\$0.575	\$91,335	158,844	\$0.575	\$91,335	158,844	\$0.719	\$114,209
45		ENERGY CHARGE	2,327,358	\$0.19379	\$451,019	2,476,424	\$0.19379	\$479,906	2,476,424	\$0.32062	\$793,991
46		TOTAL			\$549,554			\$578,441			\$917,200

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates adjusted for growth only for the projected test year, and final rates as proposed.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Witness: Tara DuBose, Mark Campbell

Company: Florida City Gas

Docket No.: 20220069-GU

LINE NO.	RATE SCHEDULE	PRESENT RATE STRUCTURE ⁽¹⁾			PRESENT RATES ADJ FOR GROWTH ONLY			FINAL PROPOSED RATES INCLUDING LNG			
		BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PROPOSED RATES	REVENUE	
47	LES GS-1250k ⁽²⁾	CUSTOMER CHARGE	12	\$500.00	\$6,000	12	\$500.00	\$6,000	12	\$625.00	\$7,500
48		DEMAND CHARGE	147,792	\$0.575	\$84,980	147,792	\$0.575	\$84,980	147,792	\$0.719	\$106,262
49		ENERGY CHARGE	1,710,390	\$0.09361	\$160,110	1,819,940	\$0.09361	\$170,365	1,819,940	\$0.16471	\$299,762
50		TOTAL			\$251,090			\$261,345			\$413,525
51	CONTRACT DEMAND ⁽³⁾	CUSTOMER CHARGE			\$28,800			\$28,800			\$28,800
52		ENERGY CHARGE			\$2,203,663			\$2,570,055			\$2,570,055
53		TOTAL			\$2,232,463			\$2,598,855			\$2,598,855
54	RSG	CUSTOMER CHARGE	140	\$16.81	\$2,162	140	\$16.81	\$2,353	140	\$25.00	\$3,500
55		ENERGY CHARGE	341	\$0.52248	\$59	341	\$0.52248	\$178	341	\$0.71336	\$243
56		TOTAL			\$2,221			\$2,532			\$3,743
57											
58	CSG	CUSTOMER CHARGE	422	\$24.00	\$9,261	422	\$24.00	\$10,128	422	\$36.00	\$15,192
59		ENERGY CHARGE	16,885	\$0.49531	\$7,183	16,885	\$0.49531	\$8,363	16,885	\$0.65864	\$11,121
60		TOTAL			\$16,444			\$18,491			\$26,313
61											
62	TPS	CUSTOMER CHARGE	120	\$400.00	\$48,000	120	\$400.00	\$48,000	120	\$400.00	\$48,000
63		PER CUSTOMER CHARGE	33,396	\$6.0700	\$223,376	36,733	\$6.0700	\$222,971	36,733	\$6.2135	\$228,242
64		TOTAL			\$271,376			\$270,971			\$276,242
65	GS- 11M	CUSTOMER CHARGE	0	\$1,000.00	\$0	0	\$1,000.00	\$0	0	\$1,250.00	\$0
66		DEMAND CHARGE	0	\$0.575	\$0	0	\$0.575	\$0	0	\$0.719	\$0
67		ENERGY CHARGE	0	\$0.08000	\$0	0	\$0.08000	\$0	0	\$0.12160	\$0
68		TOTAL			\$0			\$0			\$0
69											
70	GS-25M	CUSTOMER CHARGE	0	\$2,000.00	\$0	0	\$2,000.00	\$0	0	\$2,500.00	\$0
71		DEMAND CHARGE	0	\$0.575	\$0	0	\$0.575	\$0	0	\$0.719	\$0
72		ENERGY CHARGE	0	\$0.04000	\$0	0	\$0.04000	\$0	0	\$0.06080	\$0
73											
74	TOTAL			\$0			\$0			\$0	
75	GRAND TOTAL			\$62,487,309			\$62,788,089			\$94,405,275	

⁽¹⁾ "Present Rate Structure" revenues are based on final billed revenues from FCG's billing system and are not calculated by multiplying Price X Quantity

⁽²⁾ There was an inadvertent error in the original forecast for LES Present Revenue. The corrected amount is shown here, which results in present revenues being \$155,495 higher than as stated in the corresponding Finance and Accounting MFRs.

⁽³⁾ The rates for the contract demand have not been included as they are negotiated rates that are fixed for the duration of the contract term and not subject to changes as part of the proposed base rate increase

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates adjusted for growth only for the projected test year, and final rates as proposed.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Witness: Tara DuBose, Mark Campbell

Company: Florida City Gas

Docket No.: 20220069-GU

LINE NO.	RATE SCHEDULE	PRESENT RATE STRUCTURE ⁽¹⁾			PRESENT RATES ADJ FOR GROWTH ONLY			FINAL PROPOSED RATES			
		BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PROPOSED RATES	REVENUE	
RESIDENTIAL											
1	RS-1	CUSTOMER CHARGE	425,462	\$12.00	\$5,172,417	370,532	\$12.00	\$4,446,385	370,532	\$19.00	\$7,040,110
2		ENERGY CHARGE	2,772,232	\$0.46120	\$1,273,926	2,637,477	\$0.46120	\$1,216,404	2,637,477	\$0.74232	\$1,957,852
3											
5		TOTAL			\$6,446,343			\$5,662,789			\$8,997,962
6	RS-100	CUSTOMER CHARGE	847,628	\$15.00	\$12,606,850	922,780	\$15.00	\$13,841,701	922,780	\$19.00	\$17,532,821
7		ENERGY CHARGE	13,270,981	\$0.40383	\$5,372,322	13,783,571	\$0.40383	\$5,566,219	13,783,571	\$0.65284	\$8,998,466
8											
9		TOTAL			\$17,979,172			\$19,407,920			\$26,531,287
10	RS-600	CUSTOMER CHARGE	15,790	\$20.00	\$307,034	16,192	\$20.00	\$323,836	16,192	\$25.00	\$404,795
11		ENERGY CHARGE	1,149,966	\$0.52699	\$597,415	1,207,119	\$0.52699	\$636,140	1,207,119	\$0.90939	\$1,097,742
12											
13		TOTAL			\$904,450			\$959,976			\$1,502,537
14	GAS LIGHTING	CUSTOMER CHARGE	12	\$0.00	\$0	12	\$0.00	\$0	12	\$0.00	\$0
15		ENERGY CHARGE	18,177	\$0.59237	\$10,768	18,177	\$0.59237	\$10,768	18,177	\$0.59363	\$10,790
16											
17		TOTAL			\$10,768			\$10,768			\$10,790
COMMERCIAL AND INDUSTRIAL											
18	GS-1	CUSTOMER CHARGE	64,337	\$25.00	\$1,621,637	69,476	\$25.00	\$1,736,888	69,476	\$31.00	\$2,153,741
19		ENERGY CHARGE	13,029,565	\$0.37664	\$4,910,395	13,944,629	\$0.37664	\$5,252,105	13,944,629	\$0.63354	\$8,834,480
20											
21		TOTAL			\$6,532,032			\$6,988,993			\$10,988,221
22	GS-6K	CUSTOMER CHARGE	28,600	\$35.00	\$1,029,881	25,198	\$35.00	\$881,941	25,198	\$44.00	\$1,108,726
23		ENERGY CHARGE	25,483,514	\$0.33960	\$8,769,021	25,541,488	\$0.33960	\$8,673,889	25,541,488	\$0.53046	\$13,548,738
24											
25		TOTAL			\$9,798,903			\$9,555,830			\$14,657,464
26	GS-25K	CUSTOMER CHARGE	4,552	\$150.00	\$671,454	4,315	\$150.00	\$647,315	4,315	\$188.00	\$811,301
27		ENERGY CHARGE	13,437,510	\$0.32509	\$4,715,030	13,453,559	\$0.32509	\$4,373,618	13,453,559	\$0.48698	\$6,551,614
28											
29		TOTAL			\$5,386,483			\$5,020,932			\$7,362,915
30	GS-120K	CUSTOMER CHARGE	1,195	\$300.00	\$347,140	1,178	\$300.00	\$353,331	1,178	\$375.00	\$441,664
31		DEMAND CHARGE	2,730,470	\$0.575	\$1,578,011	2,722,482	\$0.575	\$1,565,427	2,722,482	\$0.719	\$1,957,464
32		ENERGY CHARGE	34,798,823	\$0.19379	\$6,786,235	34,093,686	\$0.19379	\$6,607,016	34,093,686	\$0.30548	\$10,414,939
33											
34		TOTAL			\$8,711,386			\$8,525,774			\$12,814,068
35	GS-1,250K	CUSTOMER CHARGE	102	\$500.00	\$43,800	108	\$500.00	\$54,000	108	\$625.00	\$67,500
36		DEMAND CHARGE	2,083,665	\$0.575	\$1,183,477	2,069,936	\$0.575	\$1,190,213	2,069,936	\$0.719	\$1,488,284
37		ENERGY CHARGE	22,083,587	\$0.09361	\$2,167,349	17,949,558	\$0.09361	\$1,680,258	17,949,558	\$0.15527	\$2,787,028
38											
39		TOTAL			\$3,394,626			\$2,924,471			\$4,342,812
40	NATURAL GAS	CUSTOMER CHARGE	-	\$25.00	\$0	0	\$25.00	\$0	0	\$31.00	\$0
41	VEHICLES	ENERGY CHARGE	0	\$0.23232	\$0	0	\$0.23232	\$0	0	\$0.23232	\$0
42		TOTAL			\$0			\$0			\$0

SUPPORTING SCHEDULES: E-1, H-1 p.1-3

RECAP SCHEDULES:

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates adjusted for growth only for the projected test year, and final rates as proposed.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Witness: Tara DuBose, Mark Campbell

Company: Florida City Gas

Docket No.: 20220069-GU

LINE NO.	RATE SCHEDULE	PRESENT RATE STRUCTURE ⁽¹⁾			PRESENT RATES ADJ FOR GROWTH ONLY			FINAL PROPOSED RATES			
		BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PROPOSED RATES	REVENUE	
43	LES GS-120k	CUSTOMER CHARGE	24	\$300.00	\$7,200	24	\$300.00	\$7,200	24	\$375.00	\$9,000
44		DEMAND CHARGE	158,844	\$0.575	\$91,335	158,844	\$0.575	\$91,335	158,844	\$0.719	\$114,209
45		ENERGY CHARGE	2,327,358	\$0.19379	\$451,019	2,476,424	\$0.19379	\$479,906	2,476,424	\$0.30548	\$756,498
46		TOTAL			\$549,554			\$578,441			\$879,707
47	LES GS-1250k ⁽²⁾	CUSTOMER CHARGE	12	\$500.00	\$6,000	12	\$500.00	\$6,000	12	\$625.00	\$7,500
48		DEMAND CHARGE	147,792	\$0.575	\$84,980	147,792	\$0.575	\$84,980	147,792	\$0.719	\$106,262
49		ENERGY CHARGE	1,710,390	\$0.09361	\$160,110	1,819,940	\$0.09361	\$170,365	1,819,940	\$0.15527	\$282,582
50		TOTAL			\$251,090			\$261,345			\$396,344
51	CONTRACT DEMAND ⁽³⁾	CUSTOMER CHARGE			\$28,800			\$28,800			\$28,800
52		ENERGY CHARGE			\$2,203,663			\$2,570,055			\$2,570,055
53		TOTAL			\$2,232,463			\$2,598,855			\$2,598,855
54	RSG	CUSTOMER CHARGE	140	\$16.81	\$2,162	140	\$16.81	\$2,353	140	\$25.00	\$3,500
55		ENERGY CHARGE	341	\$0.52248	\$59	341	\$0.52248	\$178	341	\$0.65284	\$223
56											
57		TOTAL			\$2,221			\$2,532			\$3,723
58	CSG	CUSTOMER CHARGE	422	\$24.00	\$9,261	422	\$24.00	\$10,128	422	\$36.00	\$15,192
59		ENERGY CHARGE	16,885	\$0.49531	\$7,183	16,885	\$0.49531	\$8,363	16,885	\$0.63354	\$10,697
60											
61		TOTAL			\$16,444			\$18,491			\$25,889
62	TPS	CUSTOMER CHARGE	120	\$400.00	\$48,000	120	\$400.00	\$48,000	120	\$400.00	\$48,000
63		PER CUSTOMER CHARGE	33,396	\$6.0700	\$223,376	36,733	\$6.0700	\$222,971	36,733	\$6.2135	\$228,242
64		TOTAL			\$271,376			\$270,971			\$276,242
65	GS-11M	CUSTOMER CHARGE	0	\$1,000.00	\$0	0	\$1,000.00	\$0	0	\$1,250.00	\$0
66		DEMAND CHARGE	0	\$0.575	\$0	0	\$0.575	\$0	0	\$0.719	\$0
67		ENERGY CHARGE	0	\$0.08000	\$0	0	\$0.08000	\$0	0	\$0.11520	\$0
68											
69		TOTAL			\$0			\$0			\$0
70	GS-25M	CUSTOMER CHARGE	0	\$2,000.00	\$0	0	\$2,000.00	\$0	0	\$2,500.00	\$0
71		DEMAND CHARGE	0	\$0.575	\$0	0	\$0.575	\$0	0	\$0.719	\$0
72		ENERGY CHARGE	0	\$0.04000	\$0	0	\$0.04000	\$0	0	\$0.05760	\$0
73											
74		TOTAL			\$0			\$0			\$0
75	GRAND TOTAL				\$62,487,309			\$62,788,089			\$91,388,817

⁽¹⁾ "Present Rate Structure" revenues are based on final billed revenues from FCG's billing system and are not calculated by multiplying Price X Quantity

⁽²⁾ There was an inadvertent error in the original forecast for LES Present Revenue. The corrected amount is shown here, which results in present revenues being \$155,495 higher than as stated in the corresponding Finance and Accounting MFRs.

⁽³⁾ The rates for the contract demand have not been included as they are negotiated rates that are fixed for the duration of the contract term and not subject to changes as part of the proposed base rate increase

Florida Public Service Commission

Explanation: Provide the amount of time and the cost for the initial connection of a residential customer.

Type of Data Shown:
 Historic Base Year Data: 12/31/2021
 Witness: Kurt S. Howard

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Description	Time Involved	Cost	After Hours
1	CUSTOMER CONTACT: Initial Contact in Call Center, Confirm Tenant and Premise Information, Explain Billing Terms, Establish Deposit Requirements, Generation of Turn On Service Order, and Backending of Completed Order.	9.07 Minutes	\$ 13.23	\$ 13.23
2	CONNECTION AT SITE: Record Initial Reading, Drop Test, Light Appliances, Complete Service Order	58 Minutes	\$ 31.58	\$ 44.63
3	MATERIALS AND SUPPLIES: Miscellaneous Fittings		\$ 54.20	\$ 54.20
4	OVERHEADS: Vehicle, Fuel, Technology, Tools		\$ 27.32	\$ 27.32
5	SUPERVISION/ADMINISTRATION: Planning, Scheduling, Admin		\$ 3.40	\$ 3.40
6	OUTSIDE CONTRACTOR COST: None		\$ -	\$ -
7	OTHER:			
8	(EXPLAIN) None		\$ -	\$ -
9	TOTAL COST OF			
10	CONNECTING INITIAL SERVICE		<u>\$ 129.73</u>	<u>\$ 142.78</u>

Florida Public Service Commission

Explanation: Provide the amount of time and the cost for the initial connection of a commercial customer.

Type of Data Shown:
Historic Base Year Data: 12/31/2021
Witness: Kurt S. Howard

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Description	Time Involved	Basic		Complex			
			Cost	After Hours	Time Involved	Cost	After Hours	
1	CUSTOMER CONTACT:	Initial Contact in Call Center, Confirm Tenant and Premise Information, Explain Billing Terms, Establish Deposit Requirements, Generation of Turn On Service Order, and Backending of Completed Order.	9.07 Minutes	\$ 13.23	\$ 13.23	9.07 Minutes	\$ 13.23	\$ 13.23
2	CONNECTION AT SITE:	Record Initial Reading, Drop Test, Light Appliances, Complete Service Order	85 Minutes	\$ 46.28	\$ 65.41	119 Minutes	\$ 64.80	\$ 91.57
3	MATERIALS AND SUPPLIES:	Miscellaneous Fittings		\$ 100.88	\$ 100.88		\$ 125.02	\$ 125.02
4	OVERHEADS:	Vehicle, Fuel, Technology, Tools		\$ 27.32	\$ 27.32		\$ 27.32	\$ 27.32
5	SUPERVISION/ADMINISTRATION:	Planning, Scheduling, Admin		\$ 3.40	\$ 3.40		\$ 3.40	\$ 3.40
6	OUTSIDE CONTRACTOR COST:	None		\$ -	\$ -		\$ -	\$ -
7	OTHER:							
8	(EXPLAIN)	None		\$ -	\$ -		\$ -	\$ -
9	TOTAL COST OF			\$ 191.11	\$ 210.24		\$ 233.77	\$ 260.54
10	CONNECTING INITIAL SERVICE							

Supporting Schedules:

Recap Schedules: H-1 p.1

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: Provide the amount of time and the cost for the reconnection of a residential customer after disconnection for cause.

Type of Data Shown:
 Historic Base Year Data: 12/31/2021
 Witness: Kurt S. Howard

Line No.	Description	Time Involved	Cost	After Hours
1	CUSTOMER CONTACT: Initial Contact in Call Center, Confirm Tenant and Premise Information, Explain Billing Terms, Establish Deposit Requirements, Generation of Turn On Service Order, and Backending of Completed Order.	5.6 Minutes	\$ 8.08	\$ 8.08
2	CONNECTION AT SITE: Record Initial Reading, Drop Test, Light Appliances, Complete Service Order	48 Minutes	\$ 26.14	\$ 36.94
3	MATERIALS AND SUPPLIES: Miscellaneous Fittings		\$ 6.73	\$ 6.73
4	OVERHEADS: Vehicle, Fuel, Technology, Tools		\$ 27.32	\$ 27.32
5	SUPERVISION/ADMINISTRATION: Planning, Scheduling, Admin		\$ 3.40	\$ 3.40
6	OUTSIDE CONTRACTOR COST: None		\$ -	\$ -
7	OTHER:			
8	(EXPLAIN) None		\$ -	\$ -
9	TOTAL COST OF RECONNECTING SERVICE			
10	AFTER DISCONNECTION FOR CAUSE:		<u>\$ 71.67</u>	<u>\$82.47</u>

Supporting Schedules:

Recap Schedules: H-1 p.1

Florida Public Service Commission

Explanation: Provide the amount of time and the cost for the reconnection of a commercial customer after disconnection for cause.

Type of Data Shown:
 Historic Base Year Data: 12/31/2021
 Witness: Kurt S. Howard

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Description	Time Involved	Basic			Complex		
			Cost	After Hours	Time Involved	Cost	After Hours	
1	CUSTOMER CONTACT:	Initial Contact in Call Center, Confirm Tenant and Premise Information, Explain Billing Terms, Establish Deposit Requirements, Generation of Turn On Service Order, and Backending of Completed Order. 5.6 Minutes	\$ 8.08	\$ 8.08	16.71 Minutes	\$ 23.96	\$ 23.96	
2	CONNECTION AT SITE:	Record Initial Reading, Drop Test, Light Appliances, Complete Service Order 60 Minutes	\$ 32.67	\$ 46.17	95 Minutes	\$ 131.14	\$ 152.51	
3	MATERIALS AND SUPPLIES:	Miscellaneous Fittings	\$ 6.84	\$ 6.84		\$ 13.58	\$ 13.58	
4	OVERHEADS:	Vehicle, Fuel, Technology, Tools	\$ 27.32	\$ 27.32		\$ 27.32	\$ 27.32	
5	SUPERVISION/ADMINISTRATION:	Planning, Scheduling, Admin	\$ 3.40	\$ 3.40		\$ 3.40	\$ 3.40	
6	OUTSIDE CONTRACTOR COST:	None	\$ -	\$ -		\$ -	\$ -	
7	OTHER:							
8	(EXPLAIN)	None	\$ -	\$ -		\$ -	\$ -	
9	TOTAL COST OF RECONNECTING SERVICE							
10	AFTER DISCONNECTION FOR CAUSE:	Basic	<u>\$ 78.31</u>	<u>\$ 91.81</u>	Complex	<u>\$199.40</u>	<u>\$220.77</u>	

Supporting Schedules:

Recap Schedules: H-1 p.1

Recap Schedules: H-1 p.1

Florida Public Service Commission

Explanation: Provide the cost of disconnecting service and the cost of bill collection in lieu of disconnection.

Type of Data Shown:
 Historic Base Year Data: 12/31/2021
 Witness: Kurt S. Howard

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Description	Disconnection of Service		Bill Collection in Lieu of Disconnection	
		Time Involved	Cost	Time Involved	Cost
1	CUSTOMER CONTACT: Return Check Processing, Generate Disconnect Service Order OR Bill Collection Service Order, and Backending of Completed Service Order	7.4 Minutes	\$ 10.73	7.4 Minutes	\$ 10.73
2	CONNECTION AT SITE: Record Reading, Disconnect or Collect, Complete Service Order	40 Minutes	\$ 21.78	25 Minutes	\$ 13.61
3	MATERIALS AND SUPPLIES: Miscellaneous Fittings		\$ 6.53		\$ -
4	OVERHEADS: Vehicle, Fuel, Technology, Tools		\$ 27.32		\$ 27.32
5	SUPERVISION/ADMINISTRATION: Planning, Scheduling, Admin		\$ 3.40		\$ 3.40
6	OUTSIDE CONTRACTOR COST: None				
7	OTHER:				
8	(EXPLAIN) None				
9	TOTAL COST OF COLLECTING BILL				
10	OR DISCONNECTING SERVICE:		<u>\$ 69.76</u>		<u>\$ 55.06</u>

Supporting Schedules:

Recap Schedules: H-1 p.1

Florida Public Service Commission

Explanation: Provide the administrative costs
for name and/or billing address
changes (Meter read only).Type of Data Shown:
Historic Base Year Data: 12/31/2021
Witness: Kurt S. Howard

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Description	Time Involved	Cost
1	CUSTOMER CONTACT: Initial Contact in Call Center, Confirm Tenant and Premise Information, Explain Billing Terms, Establish Deposit Requirements, Generation of Turn On/RLO Service Order, and Backending of Completed Service Order	1.9 Minutes	\$ 2.73
2	METER READ AT SITE: Record Reading, Complete Service Order	28 Minutes	\$ 15.25
3	MATERIALS AND SUPPLIES: Miscellaneous Fittings		\$ 3.61
4	OVERHEADS: Vehicle, Fuel, Technology, Tools		\$ 27.32
5	SUPERVISION/ADMINISTRATION: Planning, Scheduling, Admin		\$ 3.40
6	OTHER:	None	
7	(EXPLAIN)		
8	TOTAL OF ADMINISTRATIVE	None	
9	COSTS FOR NAME AND/OR		
10	BILLING ADDRESS CHANGES		
11	(METER READ ONLY)		\$ <u>52.31</u>

Supporting Schedules:

Recap Schedules: H-1 p.1

Florida Public Service Commission
 Company: Florida City Gas
 Docket No.: 20220069-GU

Explanation: Provide the calculation of system peak month sales by rate class.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year Data: 12/31/23
 Witness: Tara DuBose, Mark Campbell

**SYSTEM MONTHLY SALES
(THERMS)**

YEARS ENDED - 12/31/18 - 12/31/23

LINE NO.	MONTH	2018	2019	2020	2021	2022	2023
1	January	11,938,911	12,298,349	12,702,510	15,854,600	16,184,622	16,112,851
2	February	13,218,077	12,390,157	12,384,757	12,993,727	15,344,198	15,181,397
3	March	11,757,586	11,401,398	12,104,463	14,420,652	15,554,638	15,492,189
4	April	10,982,359	11,348,257	10,348,784	16,303,387	12,554,013	13,138,742
5	May	10,982,358	11,239,138	9,725,086	12,704,590	14,023,409	14,180,154
6	June	9,758,623	10,441,399	9,763,689	14,793,304	13,425,610	13,499,066
7	July	10,422,976	9,975,768	9,691,400	14,069,142	13,981,410	14,008,709
8	August	10,131,586	10,603,153	10,789,016	13,194,273	13,022,496	13,145,103
9	September	10,584,047	10,879,054	10,233,388	13,152,801	13,251,271	13,223,601
10	October	11,465,051	11,213,640	10,449,679	13,326,257	14,641,638	14,505,185
11	November	11,546,517	11,058,184	12,486,176	12,690,643	15,697,903	15,420,371
12	December	<u>12,154,070</u>	<u>12,553,725</u>	<u>14,467,627</u>	<u>14,638,293</u>	<u>15,741,431</u>	<u>15,740,232</u>
13	TOTAL	<u>134,942,161</u>	<u>135,402,222</u>	<u>135,146,575</u>	<u>168,141,668</u>	<u>173,422,638</u>	<u>173,647,601</u>

* 2021-2023 include the addition of RSG, CSG, and Gas Lighting

CONTRIBUTION TO THE SYSTEM PEAK MONTH SALES BY RATE CLASS

RATE CLASS	Feb-18	Dec-19	Dec-20	Apr-21	Jan-22	Jan-23	
14	RS-1	372,359	258,784	280,544	276,457	271,593	279,777
15	RS-100	1,356,208	1,253,452	1,232,302	1,152,945	1,534,747	1,564,326
16	RS-600	85,932	112,890	104,955	120,287	143,934	143,934
17	GS-1	1,323,740	1,134,522	1,120,635	1,108,118	1,218,450	1,228,585
18	GS-6K	2,389,171	2,410,501	2,019,329	2,189,945	2,281,917	2,276,457
19	GS-25K	1,368,485	1,569,620	1,485,112	1,263,510	1,155,934	1,124,932
20	Gas Light	1,277	1,857	1,594	1,515	1,515	1,515
21	GS-120K	3,760,985	3,224,471	2,790,387	3,321,387	3,015,985	3,023,882
22	GS-1250K	970,246	909,703	1,781,918	2,490,707	1,639,025	1,639,025
23	GS-11 M	0	0	0	0	0	0
24	GS-25M	0	0	0	0	0	0
25	KDS	973,114	1,173,531	3,274,076	4,039,870	4,590,636	4,474,745
26	LES	616,560	504,394	376,776	337,618	329,450	354,237
27	CSG	0	0	0	996	1,407	1,407
28	RSG	0	0	0	32	28	28
29	TPS						
30							
31	TOTAL	<u>13,218,077</u>	<u>12,553,725</u>	<u>14,467,627</u>	<u>16,303,387</u>	<u>16,184,622</u>	<u>16,112,851</u>

(TOTAL EQUALS THE PEAK MONTH SALES FROM ABOVE)

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Witness: Tara DuBose

Company: Florida City Gas

Docket No.: 20220069-GU

<u>Line No.</u>	<u>PRESENT RATES (Gas Lighting)</u>				<u>PROPOSED RATES (Gas Lighting)</u>			
1	THERMS PER MANTLE	18		THERMS PER MANTLE	18			
2	ENERGY CHARGE	\$0.59237	PER THERM	ENERGY CHARGE	\$0.59363	PER THERM		
3								
		GAS COST		0.79055	PER THERM			
4		THERM USAGE INCREMENT		18	THERMS			
5		AVERAGE USAGE PER CUSTOMER		1,515	THERMS/MONTH			
6								
		PRESENT	PRESENT	PROPOSED	PROPOSED	PERCENT	PERCENT	
	<u>THERM</u>	MONTHLY	MONTHLY	MONTHLY	MONTHLY	INCREASE	INCREASE	
	<u>USAGE</u>	BILL	BILL	BILL	BILL	W/O FUEL	WITH FUEL	
		<u>W/O FUEL</u>	<u>WITH FUEL</u>	<u>W/O FUEL</u>	<u>WITH FUEL</u>			
7	18	\$10.66	\$24.89	\$10.69	\$24.92	0.00%	0.00%	
8	36	\$21.33	\$49.79	\$21.37	\$49.83	0.21%	0.09%	
9	54	\$31.99	\$74.68	\$32.06	\$74.75	0.21%	0.09%	
10	72	\$42.65	\$99.57	\$42.74	\$99.66	0.21%	0.09%	
11	90	\$53.31	\$124.46	\$53.43	\$124.58	0.21%	0.09%	
12	108	\$63.98	\$149.36	\$64.11	\$149.49	0.21%	0.09%	
13	126	\$74.64	\$174.25	\$74.80	\$174.41	0.21%	0.09%	
14	144	\$85.30	\$199.14	\$85.48	\$199.32	0.21%	0.09%	
15	162	\$95.96	\$224.03	\$96.17	\$224.24	0.21%	0.09%	
16	180	\$106.63	\$248.93	\$106.85	\$249.15	0.21%	0.09%	
17	198	\$117.29	\$273.82	\$117.54	\$274.07	0.21%	0.09%	

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Witness: Tara DuBose

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.		PRESENT RATES (GS-1)		PROPOSED RATES (GS-1)			
1	CUSTOMER CHARGE	\$25.00		CUSTOMER CHARGE	\$31.00		
2	ENERGY CHARGE	\$0.37664 PER THERM		ENERGY CHARGE	\$0.65864 PER THERM		
3		GAS COST		0.79055	PER THERM		
4		THERM USAGE INCREMENT		100	THERMS		
5		AVERAGE USAGE PER CUSTOMER		200	THERMS/MONTH		
		PRESENT MONTHLY BILL	PRESENT MONTHLY BILL	PROPOSED MONTHLY BILL	PROPOSED MONTHLY BILL	PERCENT INCREASE	PERCENT INCREASE
	THERM USAGE	W/O FUEL	WITH FUEL	W/O FUEL	WITH FUEL	W/O FUEL	WITH FUEL
6	0	\$25.00	\$25.00	\$31.00	\$31.00	24.00%	24.00%
7	100	\$62.66	\$141.72	\$96.86	\$175.92	54.58%	24.13%
8	200	\$100.33	\$258.44	\$162.73	\$320.84	62.20%	24.15%
9	300	\$137.99	\$375.16	\$228.59	\$465.76	65.66%	24.15%
10	400	\$175.66	\$491.88	\$294.46	\$610.68	67.63%	24.15%
11	500	\$213.32	\$608.60	\$360.32	\$755.60	68.91%	24.15%
12	600	\$250.98	\$725.31	\$426.18	\$900.51	69.81%	24.16%
13	700	\$288.65	\$842.03	\$492.05	\$1,045.43	70.47%	24.16%
14	800	\$326.31	\$958.75	\$557.91	\$1,190.35	70.98%	24.16%
15	900	\$363.98	\$1,075.47	\$623.78	\$1,335.27	71.38%	24.16%
16	1,000	\$401.64	\$1,192.19	\$689.64	\$1,480.19	71.71%	24.16%

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Witness: Tara DuBose

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.		PRESENT RATES (GS-25K)		PROPOSED RATES (GS-25K)			
1	CUSTOMER CHARGE	\$150.00		CUSTOMER CHARGE	\$188.00		
2	ENERGY CHARGE	\$0.32509	PER THERM	ENERGY CHARGE	\$0.51009	PER THERM	
3		GAS COST		\$0.79055	PER THERM		
4		THERM USAGE INCREMENT		400	THERMS		
5		AVERAGE USAGE PER CUSTOMER		3,120	THERMS/MONTH		
		PRESENT MONTHLY BILL	PRESENT MONTHLY BILL	PROPOSED MONTHLY BILL	PROPOSED MONTHLY BILL	PERCENT INCREASE	PERCENT INCREASE
	<u>THERM USAGE</u>	<u>W/O FUEL</u>	<u>WITH FUEL</u>	<u>W/O FUEL</u>	<u>WITH FUEL</u>	<u>W/O FUEL</u>	<u>WITH FUEL</u>
6	0	\$150.00	\$150.00	\$188.00	\$188.00	25.33%	25.33%
7	400	\$280.04	\$596.26	\$392.04	\$708.26	39.99%	18.78%
8	800	\$410.07	\$1,042.51	\$596.07	\$1,228.51	45.36%	17.84%
9	1,200	\$540.11	\$1,488.77	\$800.11	\$1,748.77	48.14%	17.46%
10	1,600	\$670.14	\$1,935.02	\$1,004.14	\$2,269.02	49.84%	17.26%
11	2,000	\$800.18	\$2,381.28	\$1,208.18	\$2,789.28	50.99%	17.13%
12	2,400	\$930.22	\$2,827.54	\$1,412.22	\$3,309.54	51.82%	17.05%
13	2,800	\$1,060.25	\$3,273.79	\$1,616.25	\$3,829.79	52.44%	16.98%
14	3,200	\$1,190.29	\$3,720.05	\$1,820.29	\$4,350.05	52.93%	16.94%
15	3,600	\$1,320.32	\$4,166.30	\$2,024.32	\$4,870.30	53.32%	16.90%
16	4,000	\$1,450.36	\$4,612.56	\$2,228.36	\$5,390.56	53.64%	16.87%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the industrial rate class.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Witness: Tara DuBose

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.		PRESENT RATES (GS-120K)		PROPOSED RATES (GS-120K)			
1	CUSTOMER CHARGE		\$300.00		CUSTOMER CHARGE		\$375.00
2	DEMAND CHARGE		\$0.575 PER THERM		DEMAND CHARGE		\$0.719 PER THERM
3	ENERGY CHARGE		\$0.19379 PER THERM		ENERGY CHARGE		\$0.32062 PER THERM
4			GAS COST	\$0.79055			PER THERM
5			THERM USAGE INCREMENT	5,000			THERMS
6			AVERAGE USAGE PER CUSTOMER	28,950			THERMS/MONTH
7			AVERAGE DEMAND PER CUSTOMER	2,310			THERMS/MONTH
		PRESENT MONTHLY BILL	PRESENT MONTHLY BILL	PROPOSED MONTHLY BILL	PROPOSED MONTHLY BILL	PERCENT INCREASE	PERCENT INCREASE
	THERM USAGE	W/O FUEL	WITH FUEL	W/O FUEL	WITH FUEL	W/O FUEL	WITH FUEL
8	0	\$1,628.25	\$1,628.25	\$2,035.89	\$2,035.89	25.04%	25.04%
9	5,000	\$2,597.20	\$6,549.95	\$3,638.99	\$7,591.74	40.11%	15.91%
10	10,000	\$3,566.15	\$11,471.65	\$5,242.09	\$13,147.59	47.00%	14.61%
11	15,000	\$4,535.10	\$16,393.35	\$6,845.19	\$18,703.44	50.94%	14.09%
12	20,000	\$5,504.05	\$21,315.05	\$8,448.29	\$24,259.29	53.49%	13.81%
13	25,000	\$6,473.00	\$26,236.75	\$10,051.39	\$29,815.14	55.28%	13.64%
14	30,000	\$7,441.95	\$31,158.45	\$11,654.49	\$35,370.99	56.61%	13.52%
15	35,000	\$8,410.90	\$36,080.15	\$13,257.59	\$40,926.84	57.62%	13.43%
16	40,000	\$9,379.85	\$41,001.85	\$14,860.69	\$46,482.69	58.43%	13.37%
17	45,000	\$10,348.80	\$45,923.55	\$16,463.79	\$52,038.54	59.09%	13.32%
18	50,000	\$11,317.75	\$50,845.25	\$18,066.89	\$57,594.39	59.63%	13.27%

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the industrial rate class.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Witness: Tara DuBose

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.		PRESENT RATES (GS-25M)		PROPOSED RATES (GS-25M)			
1	CUSTOMER CHARGE	\$2,000.00		CUSTOMER CHARGE	\$2,500.00		
2	DEMAND CHARGE	\$0.575	PER THERM	DEMAND CHARGE	\$0.719		
3	ENERGY CHARGE	\$0.040000	PER THERM	ENERGY CHARGE	\$0.060800		
4		GAS COST		\$0.79055	PER THERM		
5		THERM USAGE INCREMENT		1,000,000	THERMS		
6		AVERAGE USAGE PER CUSTOMER		1,000,000	THERMS/MONTH		
7		AVERAGE DEMAND PER CUSTOMER		75,000	THERMS/MONTH		
		PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
8	THERM USAGE						
	0	\$45,125	\$45,125	\$56,425	\$56,425	25.04%	25.04%
9	1,000,000	\$85,125	\$875,675	\$117,225	\$907,775	37.71%	3.67%
10	2,000,000	\$125,125	\$1,706,225	\$178,025	\$1,759,125	42.28%	3.10%
11	3,000,000	\$165,125	\$2,536,775	\$238,825	\$2,610,475	44.63%	2.91%
12	4,000,000	\$205,125	\$3,367,325	\$299,625	\$3,461,825	46.07%	2.81%
13	5,000,000	\$245,125	\$4,197,875	\$360,425	\$4,313,175	47.04%	2.75%
14	6,000,000	\$285,125	\$5,028,425	\$421,225	\$5,164,525	47.73%	2.71%
15	7,000,000	\$325,125	\$5,858,975	\$482,025	\$6,015,875	48.26%	2.68%
16	8,000,000	\$365,125	\$6,689,525	\$542,825	\$6,867,225	48.67%	2.66%
17	9,000,000	\$405,125	\$7,520,075	\$603,625	\$7,718,575	49.00%	2.64%
18	10,000,000	\$445,125	\$8,350,625	\$664,425	\$8,569,925	49.27%	2.63%

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: Provide monthly bill comparisons under present and proposed rates for the interruptible rate class.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Projected Test Year: 12/31/23
Witness: Tara DuBose

FCG has no interruptible rate classes so this schedule is N/A

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons
under present and proposed rates
for the residential rate class.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Projected Test Year: 12/31/23
Witness: Tara DuBose

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.		PRESENT RATES (RSG)		PROPOSED RATES (RSG)			
1	CUSTOMER CHARGE	\$16.81		CUSTOMER CHARGE		\$25.00	
2	ENERGY CHARGE	\$0.00000	PER THERM; FIRST 14 THERMS	ENERGY CHARGE	\$0.00000	PER THERM; FIRST 24 THERMS	
3	ENERGY CHARGE	\$0.52248	PER THERM; 15th THERM AND ABOVE	ENERGY CHARGE	\$0.65284	PER THERM; 25th THERM AND ABOVE	
4		GAS COST		\$0.79055	PER THERM		
5		THERM USAGE INCREMENT		1	THERMS		
6		AVERAGE USAGE PER CUSTOMER		2	THERMS/MONTH		
	<u>THERM USAGE</u>	<u>PRESENT MONTHLY BILL W/O FUEL</u>	<u>PRESENT MONTHLY BILL WITH FUEL</u>	<u>PROPOSED MONTHLY BILL W/O FUEL</u>	<u>PROPOSED MONTHLY BILL WITH FUEL</u>	<u>PERCENT INCREASE W/O FUEL</u>	<u>PERCENT INCREASE WITH FUEL</u>
7	0	\$16.81	\$16.81	\$25.00	\$25.00	48.72%	48.72%
8	14	\$16.81	\$27.88	\$25.00	\$36.07	48.72%	29.38%
9	15	\$17.33	\$29.19	\$25.65	\$37.51	48.00%	28.50%
10	16	\$17.85	\$30.50	\$26.31	\$38.95	47.33%	27.70%
11	17	\$18.38	\$31.82	\$26.96	\$40.40	46.69%	26.97%
12	18	\$18.90	\$33.13	\$27.61	\$41.84	46.09%	26.29%
13	19	\$19.42	\$34.44	\$28.26	\$43.28	45.52%	25.67%
14	20	\$19.94	\$35.76	\$28.92	\$44.73	44.98%	25.09%
15	21	\$20.47	\$37.07	\$29.57	\$46.17	44.47%	24.56%
16	22	\$20.99	\$38.38	\$30.22	\$47.61	43.99%	24.06%
17	23	\$21.51	\$39.69	\$30.88	\$49.06	43.53%	23.59%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Witness: Tara DuBose

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	PRESENT RATES (Gas Lighting)				PROPOSED RATES (Gas Lighting)			
1	THERMS PER MANTLE		18		THERMS PER MANTLE		18	
2	ENERGY CHARGE	\$0.59237	PER THERM		ENERGY CHARGE	\$0.59363	PER THERM	
3		GAS COST		0.79055	PER THERM			
4		THERM USAGE INCREMENT		18	THERMS			
5		AVERAGE USAGE PER CUSTOMER		1,515	THERMS/MONTH			
		PRESENT MONTHLY BILL	PRESENT MONTHLY BILL	PROPOSED MONTHLY BILL	PROPOSED MONTHLY BILL	PERCENT INCREASE	PERCENT INCREASE	
	<u>THERM USAGE</u>	<u>W/O FUEL</u>	<u>WITH FUEL</u>	<u>W/O FUEL</u>	<u>WITH FUEL</u>	<u>W/O FUEL</u>	<u>WITH FUEL</u>	
6	18	\$10.66	\$24.89	\$10.69	\$24.92	0.00%	0.00%	
7	36	\$21.33	\$49.79	\$21.37	\$49.83	0.21%	0.09%	
8	54	\$31.99	\$74.68	\$32.06	\$74.75	0.21%	0.09%	
9	72	\$42.65	\$99.57	\$42.74	\$99.66	0.21%	0.09%	
10	90	\$53.31	\$124.46	\$53.43	\$124.58	0.21%	0.09%	
11	108	\$63.98	\$149.36	\$64.11	\$149.49	0.21%	0.09%	
12	126	\$74.64	\$174.25	\$74.80	\$174.41	0.21%	0.09%	
13	144	\$85.30	\$199.14	\$85.48	\$199.32	0.21%	0.09%	
14	162	\$95.96	\$224.03	\$96.17	\$224.24	0.21%	0.09%	
15	180	\$106.63	\$248.93	\$106.85	\$249.15	0.21%	0.09%	
16	198	\$117.29	\$273.82	\$117.54	\$274.07	0.21%	0.09%	

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons
under present and proposed rates
for the commercial rate class.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Projected Test Year: 12/31/23
Witness: Tara DuBose

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	PRESENT RATES (GS-1)				PROPOSED RATES (GS-1)			
1	CUSTOMER CHARGE	\$25.00		CUSTOMER CHARGE	\$31.00			
2	ENERGY CHARGE	\$0.37664 PER THERM		ENERGY CHARGE	\$0.63354 PER THERM			
3		GAS COST		0.79055	PER THERM			
4		THERM USAGE INCREMENT		100	THERMS			
5		AVERAGE USAGE PER CUSTOMER		200	THERMS/MONTH			
		PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL	
6	THERM USAGE							
	0	\$25.00	\$25.00	\$31.00	\$31.00	24.00%	24.00%	
7	100	\$62.66	\$141.72	\$94.35	\$173.41	50.57%	22.36%	
8	200	\$100.33	\$258.44	\$157.71	\$315.82	57.19%	22.20%	
9	300	\$137.99	\$375.16	\$221.06	\$458.23	60.20%	22.14%	
10	400	\$175.66	\$491.88	\$284.42	\$600.64	61.92%	22.11%	
11	500	\$213.32	\$608.60	\$347.77	\$743.05	63.03%	22.09%	
12	600	\$250.98	\$725.31	\$411.12	\$885.45	63.80%	22.08%	
13	700	\$288.65	\$842.03	\$474.48	\$1,027.86	64.38%	22.07%	
14	800	\$326.31	\$958.75	\$537.83	\$1,170.27	64.82%	22.06%	
15	900	\$363.98	\$1,075.47	\$601.19	\$1,312.68	65.17%	22.06%	
16	1,000	\$401.64	\$1,192.19	\$664.54	\$1,455.09	65.46%	22.05%	

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons
under present and proposed rates
for the commercial rate class.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Projected Test Year: 12/31/23
Witness: Tara DuBose

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.		PRESENT RATES (NGV)		PROPOSED RATES (NGV)			
1	CUSTOMER CHARGE	\$25.00		CUSTOMER CHARGE		\$31.00	
2	ENERGY CHARGE	\$0.23232 PER THERM		ENERGY CHARGE		\$0.23232 PER THERM	
3		GAS COST		\$0.79055	PER THERM		
4		THERM USAGE INCREMENT		10	THERMS		
5		AVERAGE USAGE PER CUSTOMER		333	THERMS/MONTH		
		PRESENT	PRESENT	PROPOSED	PROPOSED	PERCENT	PERCENT
	THERM	MONTHLY	MONTHLY	MONTHLY	MONTHLY	INCREASE	INCREASE
	USAGE	BILL	BILL	BILL	BILL	W/O FUEL	WITH FUEL
		<u>W/O FUEL</u>	<u>WITH FUEL</u>	<u>W/O FUEL</u>	<u>WITH FUEL</u>		
6	0	\$25.00	\$25.00	\$31.00	\$31.00	24.00%	24.00%
7	100	\$48.23	\$127.29	\$54.23	\$133.29	12.44%	4.71%
8	200	\$71.46	\$229.57	\$77.46	\$235.57	8.40%	2.61%
9	300	\$94.70	\$331.86	\$100.70	\$337.86	6.34%	1.81%
10	400	\$117.93	\$434.15	\$123.93	\$440.15	5.09%	1.38%
11	500	\$141.16	\$536.44	\$147.16	\$542.44	4.25%	1.12%
12	600	\$164.39	\$638.72	\$170.39	\$644.72	3.65%	0.94%
13	700	\$187.62	\$741.01	\$193.62	\$747.01	3.20%	0.81%
14	800	\$210.86	\$843.30	\$216.86	\$849.30	2.85%	0.71%
15	900	\$234.09	\$945.58	\$240.09	\$951.58	2.56%	0.63%
16	1,000	\$257.32	\$1,047.87	\$263.32	\$1,053.87	2.33%	0.57%

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the industrial rate class.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Witness: Tara DuBose

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.		PRESENT RATES (GS-120K)		PROPOSED RATES (GS-120K)			
1	CUSTOMER CHARGE	\$300.00		CUSTOMER CHARGE		\$375.00	
2	DEMAND CHARGE	\$0.575 PER THERM		DEMAND CHARGE		\$0.719 PER THERM	
3	ENERGY CHARGE	\$0.19379 PER THERM		ENERGY CHARGE		\$0.30548 PER THERM	
4		GAS COST		\$0.79055	PER THERM		
5		THERM USAGE INCREMENT		5,000	THERMS		
6		AVERAGE USAGE PER CUSTOMER		28,950	THERMS/MONTH		
7		AVERAGE DEMAND PER CUSTOMER		2,310	THERMS/MONTH		
		PRESENT	PRESENT	PROPOSED	PROPOSED	PERCENT	PERCENT
	THERM	MONTHLY	MONTHLY	MONTHLY	MONTHLY	INCREASE	INCREASE
	USAGE	BILL	BILL	BILL	BILL		
		<u>W/O FUEL</u>	<u>WITH FUEL</u>	<u>W/O FUEL</u>	<u>WITH FUEL</u>	<u>W/O FUEL</u>	<u>WITH FUEL</u>
8	0	\$1,628.25	\$1,628.25	\$2,035.89	\$2,035.89	25.04%	25.04%
9	5,000	\$2,597.20	\$6,549.95	\$3,563.29	\$7,516.04	37.20%	14.75%
10	10,000	\$3,566.15	\$11,471.65	\$5,090.69	\$12,996.19	42.75%	13.29%
11	15,000	\$4,535.10	\$16,393.35	\$6,618.09	\$18,476.34	45.93%	12.71%
12	20,000	\$5,504.05	\$21,315.05	\$8,145.49	\$23,956.49	47.99%	12.39%
13	25,000	\$6,473.00	\$26,236.75	\$9,672.89	\$29,436.64	49.43%	12.20%
14	30,000	\$7,441.95	\$31,158.45	\$11,200.29	\$34,916.79	50.50%	12.06%
15	35,000	\$8,410.90	\$36,080.15	\$12,727.69	\$40,396.94	51.32%	11.96%
16	40,000	\$9,379.85	\$41,001.85	\$14,255.09	\$45,877.09	51.98%	11.89%
17	45,000	\$10,348.80	\$45,923.55	\$15,782.49	\$51,357.24	52.51%	11.83%
18	50,000	\$11,317.75	\$50,845.25	\$17,309.89	\$56,837.39	52.94%	11.79%

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the industrial rate class.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Witness: Tara DuBose

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.		PRESENT RATES (GS-1,250K)		PROPOSED RATES (GS-1,250K)			
1	CUSTOMER CHARGE	\$500.00		CUSTOMER CHARGE	\$625.00		
2	DEMAND CHARGE	\$0.575 PER THERM		DEMAND CHARGE	\$0.719 PER THERM		
3	ENERGY CHARGE	\$0.09361 PER THERM		ENERGY CHARGE	\$0.15527 PER THERM		
4		GAS COST		\$0.79055	PER THERM		
5		THERM USAGE INCREMENT		100,000	THERMS		
6		AVERAGE USAGE PER CUSTOMER		166,200	THERMS/MONTH		
7		AVERAGE DEMAND PER CUSTOMER		19,170	THERMS/MONTH		
		PRESENT	PRESENT	PROPOSED	PROPOSED	PERCENT	PERCENT
	THERM	MONTHLY	MONTHLY	MONTHLY	MONTHLY	INCREASE	INCREASE
	USAGE	BILL	BILL	BILL	BILL	W/O FUEL	WITH FUEL
		<u>W/O FUEL</u>	<u>WITH FUEL</u>	<u>W/O FUEL</u>	<u>WITH FUEL</u>		
8	0	\$11,522.75	\$11,522.75	\$14,408.23	\$14,408.23	25.04%	25.04%
9	100,000	\$20,883.75	\$99,938.75	\$29,935.23	\$108,990.23	43.34%	9.06%
10	200,000	\$30,244.75	\$188,354.75	\$45,462.23	\$203,572.23	50.31%	8.08%
11	300,000	\$39,605.75	\$276,770.75	\$60,989.23	\$298,154.23	53.99%	7.73%
12	400,000	\$48,966.75	\$365,186.75	\$76,516.23	\$392,736.23	56.26%	7.54%
13	500,000	\$58,327.75	\$453,602.75	\$92,043.23	\$487,318.23	57.80%	7.43%
14	600,000	\$67,688.75	\$542,018.75	\$107,570.23	\$581,900.23	58.92%	7.36%
15	700,000	\$77,049.75	\$630,434.75	\$123,097.23	\$676,482.23	59.76%	7.30%
16	800,000	\$86,410.75	\$718,850.75	\$138,624.23	\$771,064.23	60.42%	7.26%
17	900,000	\$95,771.75	\$807,266.75	\$154,151.23	\$865,646.23	60.96%	7.23%
18	1,000,000	\$105,132.75	\$895,682.75	\$169,678.23	\$960,228.23	61.39%	7.21%

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the industrial rate class.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Witness: Tara DuBose

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.		PRESENT RATES (GS-11M)		PROPOSED RATES (GS-11M)			
1	CUSTOMER CHARGE	\$1,000.00		CUSTOMER CHARGE		\$1,250.00	
2	DEMAND CHARGE	\$0.575 PER THERM		DEMAND CHARGE		\$0.719	
3	ENERGY CHARGE	\$0.080000 PER THERM		ENERGY CHARGE		\$0.115200	
4		GAS COST		\$0.79055	PER THERM		
5		THERM USAGE INCREMENT		900,000	THERMS		
6		AVERAGE USAGE PER CUSTOMER		500,000	THERMS/MONTH		
7		AVERAGE DEMAND PER CUSTOMER		50,000	THERMS/MONTH		
		PRESENT	PRESENT	PROPOSED	PROPOSED	PERCENT	PERCENT
	THERM	MONTHLY	MONTHLY	MONTHLY	MONTHLY	INCREASE	INCREASE
	USAGE	BILL	BILL	BILL	BILL		
		<u>W/O FUEL</u>	<u>WITH FUEL</u>	<u>W/O FUEL</u>	<u>WITH FUEL</u>	<u>W/O FUEL</u>	<u>WITH FUEL</u>
8	0	\$29,750	\$29,750	\$37,200	\$37,200	25.04%	25.04%
9	900,000	\$101,750	\$813,245	\$140,880	\$852,375	38.46%	4.81%
10	1,800,000	\$173,750	\$1,596,740	\$244,560	\$1,667,550	40.75%	4.43%
11	2,700,000	\$245,750	\$2,380,235	\$348,240	\$2,482,725	41.70%	4.31%
12	3,600,000	\$317,750	\$3,163,730	\$451,920	\$3,297,900	42.23%	4.24%
13	4,500,000	\$389,750	\$3,947,225	\$555,600	\$4,113,075	42.55%	4.20%
14	5,400,000	\$461,750	\$4,730,720	\$659,280	\$4,928,250	42.78%	4.18%
15	6,300,000	\$533,750	\$5,514,215	\$762,960	\$5,743,425	42.94%	4.16%
16	7,200,000	\$605,750	\$6,297,710	\$866,640	\$6,558,600	43.07%	4.14%
17	8,100,000	\$677,750	\$7,081,205	\$970,320	\$7,373,775	43.17%	4.13%
18	9,000,000	\$749,750	\$7,864,700	\$1,074,000	\$8,188,950	43.25%	4.12%

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the industrial rate class.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Witness: Tara DuBose

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	PRESENT RATES (GS-25M)				PROPOSED RATES (GS-25M)			
1	CUSTOMER CHARGE	\$2,000.00		CUSTOMER CHARGE	\$2,500.00			
2	DEMAND CHARGE	\$0.575 PER THERM		DEMAND CHARGE	\$0.719			
3	ENERGY CHARGE	\$0.040000 PER THERM		ENERGY CHARGE	\$0.057600			
4		GAS COST		\$0.79055	PER THERM			
5		THERM USAGE INCREMENT		1,000,000	THERMS			
6		AVERAGE USAGE PER CUSTOMER		1,000,000	THERMS/MONTH			
7		AVERAGE DEMAND PER CUSTOMER		75,000	THERMS/MONTH			
		PRESENT MONTHLY BILL	PRESENT MONTHLY BILL	PROPOSED MONTHLY BILL	PROPOSED MONTHLY BILL	PERCENT INCREASE	PERCENT INCREASE	
	THERM USAGE	W/O FUEL	WITH FUEL	W/O FUEL	WITH FUEL	W/O FUEL	WITH FUEL	
8	0	\$45,125	\$45,125	\$56,425	\$56,425	25.04%	25.04%	
9	1,000,000	\$85,125	\$875,675	\$114,025	\$904,575	33.95%	3.30%	
10	2,000,000	\$125,125	\$1,706,225	\$171,625	\$1,752,725	37.16%	2.73%	
11	3,000,000	\$165,125	\$2,536,775	\$229,225	\$2,600,875	38.82%	2.53%	
12	4,000,000	\$205,125	\$3,367,325	\$286,825	\$3,449,025	39.83%	2.43%	
13	5,000,000	\$245,125	\$4,197,875	\$344,425	\$4,297,175	40.51%	2.37%	
14	6,000,000	\$285,125	\$5,028,425	\$402,025	\$5,145,325	41.00%	2.32%	
15	7,000,000	\$325,125	\$5,858,975	\$459,625	\$5,993,475	41.37%	2.30%	
16	8,000,000	\$365,125	\$6,689,525	\$517,225	\$6,841,625	41.66%	2.27%	
17	9,000,000	\$405,125	\$7,520,075	\$574,825	\$7,689,775	41.89%	2.26%	
18	10,000,000	\$445,125	\$8,350,625	\$632,425	\$8,537,925	42.08%	2.24%	

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: Provide monthly bill comparisons
under present and proposed rates
for the interruptible rate class.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Projected Test Year: 12/31/23
Witness: Tara DuBose

FCG has no interruptible rate classes so this schedule is N/A

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide a schedule showing derivation of rate base.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Prior Years: 12/31/17 - 12/31/20
 Witness: Liz Fuentes, Mark Campbell, Kurt S. Howard

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Acct. No.	PLANT IN-SERVICE	PER BOOK	PER BOOK	PER BOOK	PER BOOK	13 MONTH AVERAGE		13 MONTH AVERAGE	
			END OF PERIOD	END OF PERIOD	END OF PERIOD	END OF PERIOD	Historic Base Year Ended 12/31/21		Projected Test Year Ended 12/31/23 ⁽³⁾	
			2017 ⁽¹⁾	2018 ⁽¹⁾	2019 ⁽¹⁾	2020 ⁽²⁾	Per Books	Company Adjusted	Per Books	Company Adjusted
1	302.00	FRANCHISES & CONSENTS	\$241,545	\$241,545	\$241,545	\$241,545	\$241,856	\$241,856	\$241,490	\$241,490
2	303.00	MISC. INTANGIBLE PLANT	221	221	56,009	220	330,489	330,489	0	0
3	303.02	COMPUTER SOFTWARE	0	0	0	6,456,266	6,719,784	6,719,784	12,322,144	12,322,144
4	303.20	COMPUTER SOFTWARE	0	0	0	5,648,032	5,645,406	5,645,406	6,029,287	6,029,287
5		TOTAL INTANGIBLE PLANT	\$241,766	\$241,766	\$297,554	\$12,346,063	\$12,937,534	\$12,937,534	\$18,592,921	\$18,592,921
7	364.10	LNG PLANT - LAND AND LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$6,353,773	\$6,353,773
6	364.00	LNG PLANT	0	0	0	0	0	0	45,903,277	45,903,277
		TOTAL STORAGE PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$52,257,050	\$52,257,050
8	369.00	MEASURING & REGULATING EQUIP	\$596,942	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	374.00	LAND & LAND RIGHTS	743,305	659,737	1,271,214	1,274,643	1,275,568	1,275,568	1,277,708	1,277,708
10	374.10	LAND	0	72,437	72,437	72,437	72,404	72,404	72,441	72,441
11	374.20	RIGHT OF WAY	0	11,132	11,132	11,122	11,467	11,467	11,132	11,132
12	375.00	STRUCTURES & IMPROVEMENTS	36,585	36,979	42,419	91,110	117,863	117,863	222,872	222,872
13	376.10	MAINS - STEEL	109,805,825	112,913,053	124,634,431	135,468,749	139,554,946	138,922,533	154,948,203	154,790,041
14	376.20	MAINS - PLASTIC	119,527,076	131,022,448	152,210,066	163,621,796	170,942,983	151,225,419	200,827,912	195,783,152
15	378.00	M&R STATION EQUIPMENT - GENERAL	906,798	1,489,206	1,573,195	1,864,907	2,091,747	2,091,747	2,891,693	2,891,693
16	379.00	M&R STATION EQUIPMENT - GATE STATIONS	9,975,925	10,010,459	12,512,125	16,217,006	16,476,424	16,476,424	20,897,242	20,897,242
17	380.10	SERVICES - STEEL	14,751,720	14,797,483	15,309,264	15,412,870	15,421,023	15,420,333	15,675,578	15,675,578
18	380.20	SERVICES - PLASTIC	63,547,070	69,666,917	76,999,516	86,641,122	90,947,472	86,830,526	108,307,169	106,997,862
19	381.00	METERS	18,948,246	17,596,884	19,529,898	19,177,872	19,527,040	19,179,041	23,848,616	23,770,753
20	381.10	METERS - ERTs	0	1,194,514	1,289,821	1,821,064	1,800,700	1,800,700	1,691,882	1,691,882
21	382.00	METER & REGULATOR INSTALLATIONS	11,323,971	6,811,056	6,888,540	7,669,594	5,879,146	5,441,410	6,032,662	5,904,780
22	382.10	METER INSTALLATIONS - ERTs	0	4,660,126	4,478,716	4,582,063	1,331,090	1,331,090	510,764	510,764
23	383.00	HOUSE REGULATORS	6,307,651	6,671,666	7,990,074	7,887,145	6,990,791	6,990,791	7,917,129	7,917,129
24	384.00	HOUSE REGULATORS - INSTALLATION	2,290,157	2,491,340	2,552,680	3,023,586	2,084,593	2,246,666	2,246,666	2,246,666
25	385.00	INDUSTRIAL M&R STATION EQUIP	3,045,476	3,045,476	3,045,476	3,605,666	3,557,486	3,557,486	3,835,811	3,835,811
26	387.00	OTHER DISTRIBUTION EQUIPMENT	932,504	1,071,369	1,425,425	1,420,863	1,611,894	1,611,894	2,078,078	2,078,078
27		TOTAL DISTRIBUTION PLANT	\$362,739,251	\$384,222,282	\$431,836,429	\$469,863,554	\$479,694,637	\$454,441,290	\$553,293,556	\$546,575,529
28	389.00	LAND	\$2,419,841	\$2,225,561	\$2,225,561	\$2,225,561	\$2,225,561	\$2,225,561	\$2,225,561	\$2,225,561
29	389.20	LAND RIGHTS	0	188,876	217,244	(11,607)	79,850	239,188	96,508	108,765
30	390.00	STRUCTURES & IMPROVEMENTS	8,529,341	9,102,231	9,102,231	9,102,231	9,114,682	9,114,682	9,127,408	9,127,408
31	391.00	OFFICE FURN & EQUIPMENT	0	743,899	743,899	760,782	761,241	761,241	761,398	761,398
32	391.10	SOFTWARE NON-ENTERPRISE	737,257	0	0	0	0	0	0	0
33	391.11	SOFTWARE ENTERPRISE	0	0	0	129,374	153,117	153,117	0	0
34	391.12	COMPUTER HARDWARE	0	318,332	335,005	348,021	327,984	327,984	386,266	386,266
35	391.20	OFE - ENTERPRISE - 10YR	1,896,334	0	0	0	0	0	0	0
36	391.30	ENTERPRISE SOFTWARE	13,349,702	0	0	0	0	0	0	0
37	391.50	INDIVIDUAL EQUIPMENT	0	86,327	533,542	832,694	847,997	847,997	813,348	813,348
38	392.00	TRANSPORTATION EQUIPMENT	3,896,109	285,581	303,332	303,332	303,332	303,332	303,332	303,332
39	392.10	TRANSPORTATION - AUTO	0	1,502,931	1,828,657	1,723,037	1,723,037	1,723,037	1,723,037	1,723,037
40	392.20	TRANSPORTATION - SERVICE TRUCK	0	2,490,551	3,177,911	3,466,061	4,000,732	4,000,732	5,675,365	5,675,365
41	392.30	TRANSPORTATION - HEAVY TRUCK	0	614,274	723,638	776,644	776,644	776,644	776,644	776,644
42	394.00	TOOLS, SHOP, GARAGE EQUIPMENT	4,145,333	765,568	1,044,121	1,018,585	1,018,448	1,018,448	992,183	992,183
43	394.10	TOOLS, SHOP, GARAGE EQUIP - FIXED	0	3,678,581	3,678,581	1,564,993	1,564,829	1,564,203	1,564,203	1,564,203
44	396.00	POWER OPERATED EQUIPMENT	131,329	159,719	215,948	215,948	253,209	253,209	269,770	269,770
45	397.00	COMMUNICATION EQUIPMENT	400,709	546,212	653,071	632,857	669,003	669,003	702,382	702,382
46	398.00	MISCELLANEOUS EQUIPMENT	84,143	85,787	85,787	84,186	181,410	181,410	224,542	224,542
47		TOTAL GENERAL PLANT	\$35,590,098	\$22,794,430	\$24,868,528	\$23,172,699	\$24,001,076	\$24,160,414	\$25,641,947	\$25,654,204
48										
49	102.00	GAS PLANT PURCHASED OR SOLD	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50	114.00	ACQUISITION ADJUSTMENT	21,656,835	21,656,835	21,656,835	21,656,835	21,656,835	21,656,835	21,656,835	21,656,835
51	101.11	CAPITAL LEASES	0	0	0	0	4,989,393	0	9,677,542	0
52	105.00	PROPERTY HELD FOR FUTURE USE	0	0	0	0	0	0	0	0
53	107.00	CONSTRUCTION WORK IN PROGRESS	12,904,625	36,498,548	27,274,261	31,684,402	27,602,674	23,944,588	30,868,480	28,192,440
54										
55		TOTAL PLANT	\$433,132,575	\$465,413,861	\$505,933,607	\$558,723,553	\$570,882,149	\$537,140,660	\$711,988,331	\$692,928,979

Notes:

(1) Information reflected in FCG's annual FERC Form No. 2 filings.

(2) Information utilized in FCG's FPSC December ESR filings.

(3) In order to maintain a balanced capital structure reflecting FCG's proposed equity ratio on an adjusted basis for the 2023 Test Year, the forecasted amount of certain items in rate base included in this calculation for the current case is slightly different between the "with" and "without" RSAM versions of this MFR.

Florida Public Service Commission

Explanation: Provide a schedule showing derivation of rate base (accumulated depreciation).

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Prior Years: 12/31/17 - 12/31/20
 Witness: Liz Fuentes, Mark Campbell, Kurt S. Howard

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Acct. No.	ACCUMULATED DEPRECIATION	PER BOOK	PER BOOK	PER BOOK	PER BOOK	13 MONTH AVERAGE		13 MONTH AVERAGE	
			END OF PERIOD	END OF PERIOD	END OF PERIOD	END OF PERIOD	Historic Base Year Ended 12/31/21		Projected Test Year Ended 12/31/23 (3)	
			2017 (1)	2018 (1)	2019 (1)	2020 (2)	Per Books	Company Adjusted	Per Books	Company Adjusted
1	302.00	FRANCHISES & CONSENTS	\$97,976	\$97,976	\$97,976	\$97,976	\$97,976	\$97,976	\$97,976	\$97,976
2	303.00	MISC. INTANGIBLE PLANT	(2,977)	(2,977)	(2,977)	(117)	(117)	(117)	(116)	(116)
3	303.02	COMPUTER SOFTWARE	0	0	0	252,467	537,206	537,206	2,239,649	2,239,649
4	303.20	COMPUTER SOFTWARE	0	0	0	166,705	307,098	307,098	878,668	878,668
5		TOTAL INTANGIBLE PLANT	\$94,999	\$94,999	\$94,999	\$517,030	\$942,162	\$942,162	\$3,216,177	\$3,216,177
7	364.10	LNG PLANT - LAND AND LAND RIGHTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	364.00	LNG PLANT	0	0	0	0	0	0	382,147	382,147
		TOTAL STORAGE PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$382,147	\$382,147
8	369.00	MEASURING & REGULATING EQUIP	\$13,851	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	374.00	LAND & LAND RIGHTS	13,416	13,416	13,416	13,416	13,416	13,416	13,416	13,416
10	375.00	STRUCTURES & IMPROVEMENTS	(47,117)	(45,951)	(44,772)	(43,016)	(41,413)	(41,413)	(31,593)	(31,844)
11	376.10	MAINS - STEEL	68,278,111	68,010,684	69,244,864	71,777,141	73,022,554	73,292,112	78,267,551	78,386,074
12	376.20	MAINS - PLASTIC	39,306,246	41,738,318	44,509,428	47,608,229	49,274,580	48,693,064	56,723,153	56,504,068
13	378.00	M&R STATION EQUIPMENT - GENERAL	84,338	113,418	187,691	240,484	270,536	270,536	412,536	404,591
14	379.00	M&R STATION EQUIPMENT - GATE STA	4,492,256	4,748,228	5,009,685	5,007,998	5,203,290	5,203,290	5,825,522	5,859,344
15	380.10	SERVICES - STEEL	22,026,463	21,938,171	22,179,989	22,545,777	22,311,331	22,408,350	22,725,420	22,899,075
16	380.20	SERVICES - PLASTIC	19,756,479	20,097,784	21,260,907	22,810,537	23,638,941	23,730,916	27,777,734	28,165,638
17	381.00	METERS	2,611,140	2,102,207	2,044,356	1,479,045	1,305,560	1,274,815	2,424,735	2,354,966
18	381.10	METERS - ERTs	0	(66,062)	(177,229)	(191,782)	(580,337)	(580,337)	(814,486)	(821,117)
19	382.00	METER & REGULATOR INSTALLATIONS	4,761,765	2,325,762	2,569,225	2,821,612	541,417	535,227	(55,358)	(67,380)
20	382.10	METER INSTALLATIONS - ERTs	0	2,550,897	2,689,332	2,828,812	(517,290)	(517,290)	(1,343,519)	(1,336,942)
21	383.00	HOUSE REGULATORS	2,575,667	2,756,995	2,964,054	3,193,200	1,995,219	1,995,219	1,983,478	1,967,471
22	384.00	HOUSE REGULATORS - INSTALLATION	1,024,256	1,102,131	1,181,936	1,264,958	255,462	255,462	139,458	145,089
23	385.00	INDUSTRIAL M&R STATION EQUIP	2,090,831	2,135,903	2,180,976	2,232,085	2,208,575	2,208,575	2,292,691	2,312,650
24	387.00	OTHER DISTRIBUTION EQUIPMENT	225,344	255,452	297,473	340,347	363,370	363,370	402,026	399,986
25		TOTAL DISTRIBUTION PLANT	\$167,213,046	\$169,777,353	\$176,111,331	\$183,928,843	\$179,265,209	\$179,105,311	\$196,742,764	\$197,155,086
26		TOTAL GENERAL PLANT	\$5,962,053.00	\$2,789,733	\$4,081,373	\$5,497,769	\$6,191,572	\$6,191,572	\$8,839,540	\$8,731,228
27		RWIP	(\$3,000,286)	(\$82,303)	\$0	\$0	\$0	\$0	\$0	\$0
28		AMORT. ACQ. ADJUSTMENT	9,504,945	10,226,840	10,948,734	11,670,628	12,031,576	12,031,576	13,475,365	13,475,365
29		ACCUM AMORT CAPITAL LEASE	0	0	76,016	0	621,390	0	1,703,882	0
30		AMORT. OTHER UTILITY PLANT	0	0	0	0	0	0	0	0
31		CUST. ADV. FOR CONSTRUCTION	0	0	0	0	0	0	0	0
32		TOTAL ACCUMULATED DEPRECIATION	\$179,774,757	\$182,806,622	\$191,312,453	\$201,614,270	\$199,051,908	\$198,270,621	\$224,359,876	\$222,960,003
33		NET PLANT (Plant less Accum. Dep.)	\$253,357,818	\$282,607,239	\$314,621,154	\$357,109,283	\$371,830,241	\$338,870,039	\$487,628,455	\$469,968,976
34		Plus: WORKING CAPITAL	22,659,734	69,455,329	54,848,117	30,925,851	28,932,348	13,719,820	19,889,189	17,453,849
35		Equals: TOTAL RATE BASE	\$276,017,552	\$352,062,568	\$369,469,271	\$388,035,134	\$400,762,589	\$352,589,859	\$507,517,644	\$487,422,825

Notes:
 (1) Information reflected in FCG's annual FERC Form No. 2 filings.
 (2) Information utilized in FCG's FPSC December ESR filings.
 (3) In order to maintain a balanced capital structure reflecting FCG's proposed equity ratio on an adjusted basis for the 2023 Test Year, the forecasted amount of certain items in rate base included in this calculation for the current case is slightly different between the "with" and "without" RSAM versions of this MFR.

Florida Public Service Commission

Explanation: Provide a schedule showing derivation of expenses (operation and maintenance).

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Prior Years: 12/31/17 - 12/31/2020
 Witness: Liz Fuentes, Mark Campbell, Kurt S. Howard

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Acct. No.	Operation and Maintenance	END OF PERIOD	END OF PERIOD	END OF PERIOD	END OF PERIOD	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/23 ⁽³⁾	
			2017 ⁽¹⁾	2018 ⁽¹⁾	2019 ⁽¹⁾	2020 ⁽²⁾	Per Books	Company Adjusted	Per Books	Company Adjusted
1	804.00	NATURAL GAS CITY GATE PURCHASES	21,955,773	21,082,518	19,690,086	16,747,240	22,627,773	(721,321)	34,075,912	-
2	805.00	OTHER GAS PURCHASES	(133,806)	(103,797)	70,824	104,876	118,419	-	-	-
3	807.00	OTHER PURCHASED GAS EXPENSES	-	174,332	-	-	-	-	-	-
4	812.00	GAS USED FOR OTHER UTILITY OPERATIONS-CREDIT	(14,168)	(1,072)	(11,987)	(10,802)	(11,227)	-	-	-
5		TOTAL PRODUCTION EXPENSES	21,807,799	21,151,981	19,748,923	16,841,314	22,734,964	(721,321)	34,075,912	-
6	817.00	LINES EXPENSE	-	-	-	-	-	-	-	-
7	821.00	PURIFICATION EXPENSES	-	-	-	-	-	-	-	-
8	840.00	OPERATION SUPERVISION AND ENGINEERING	-	-	-	-	-	-	-	-
9	841.00	OPERATION LABOR AND EXPENSES	-	-	-	160,655	-	-	-	-
10	843.40	MAINTENANCE OF PURIFICATION EQUIPMENT	-	-	-	-	-	-	-	-
11	843.50	MAINTENANCE OF LIQUEFACTION EQUIPMENT	-	-	-	-	-	-	-	-
12	843.60	MAINTENANCE OF VAPORIZING EQUIPMENT	-	-	-	-	729	729	-	-
13	843.70	MAINTENANCE OF COMPRESSOR EQUIPMENT	-	-	-	-	-	-	-	-
14	843.80	MEASURING AND REGULATION EQUIPMENT	-	-	-	-	-	-	-	-
15	843.90	MAINTENANCE OF OTHER EQUIPMENT	-	-	-	-	-	-	-	-
16		TOTAL STORAGE EXPENSES	133,890	127,811	4,253,038	160,655	729	729	-	-
17	856.00	MAINS EXPENSES	-	-	-	-	-	-	-	-
18	857.00	MAINTENANCE OF TRANSMISSION	-	-	-	64,468	(123)	(123)	-	-
19	863.00	MAINTENANCE OF TRANSMISSION	-	-	-	25,971	0	0	-	-
20	867.00	MAINTENANCE OF OTHER EQUIPMENT	-	-	-	-	-	-	-	-
21		TOTAL TRANSMISSION EXPENSES	1,229	89,828	211,497	90,439	(123)	(123)	-	-
22	870.00	Operation Supervision and Engineering	108,372	119,459	-	-	-	-	-	-
23	871.00	Distribution Load Dispatching	-	219,558	418,091	(49,463)	2,529	2,529	-	-
24	872.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-	-
25	873.00	Compressor Station Fuel	-	-	-	-	-	-	-	-
26	874.00	Mains and Services Expenses	1,860,283	1,488,431	968,215	1,205,789	1,100,033	1,100,033	1,719,152	1,719,152
27	875.00	Measuring and Regulating Station Expenses-General	82	5,766	-	-	-	-	-	-
28	876.00	Measuring and Regulating Station Expenses-Industrial	23	-	26	-	-	-	-	-
29	877.00	Measuring and Regulating Station Expenses-City Gate Check Station	57,742	40,045	-	-	-	-	-	-
30	878.00	Meter and House Regulator Expenses	851,730	776,066	970,574	1,060,685	967,074	967,074	980,328	980,328
31	879.00	Customer Installations Expenses	579,119	277,139	117,384	54,830	0	0	-	-
32	880.00	Other Expenses	237,258	768,731	1,384,520	1,025,497	1,130,898	1,130,898	1,011,765	1,011,765
33	881.00	Rents	-	-	-	-	-	-	-	-
34	885.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
35	886.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
36	887.00	Maintenance of Mains	341,052	186,081	339,315	479,672	391,343	391,343	466,735	466,735
37	888.00	Maintenance of Compressor Station Equipment	(141)	17	21,034	13,711	16,644	16,644	17,066	17,066
38	889.00	Maintenance of Meas. and Reg. Sta. Equip.-General	56,126	74,397	7,911	253,162	20,340	20,340	-	-
39	890.00	Maintenance of Meas. and Reg. Sta. Equip.-Industrial	-	-	-	-	-	-	-	-
40	891.00	Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station	566	-	-	-	-	-	-	-
41	892.00	Maintenance of Services	259,434	124,362	104,520	227,044	211,857	211,857	230,228	230,228
42	893.00	Maintenance of Meters and House Regulators	230,638	242,162	214,394	197,766	252,752	252,752	284,017	284,017
43	894.00	Maintenance of Other Equipment	9,812	165,092	227,221	37,058	64	64	-	-
44		TOTAL DISTRIBUTION EXPENSES	4,592,096	4,487,306	4,773,205	4,505,752	4,093,534	4,093,534	4,709,292	4,709,292

(1) Information reflected in FCG's annual FERC Form No. 2 filings.

(2) Information utilized in FCG's FPSC December ESR filings.

(3) In order to maintain a balanced capital structure reflecting FCG's proposed equity ratio on an adjusted basis for the 2023 Test Year, the forecasted amount of certain items in rate base included in this calculation for the current case is slightly different between the "with" and "without" RSAM versions of this MFR.

Florida Public Service Commission

Explanation: Provide a schedule showing derivation of expenses (operation and maintenance).

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Prior Years: 12/31/17 - 12/31/2020
 Witness: Liz Fuentes, Mark Campbell, Kurt S. Howard

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Acct. No.	Operation and Maintenance	END OF PERIOD	END OF PERIOD	END OF PERIOD	END OF PERIOD	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/23 ⁽³⁾	
			2017 ⁽¹⁾	2018 ⁽¹⁾	2019 ⁽¹⁾	2020 ⁽²⁾	Per Books	Company Adjusted	Per Books	Company Adjusted
1	901.00	SUPERVISION	-	-	-	-	-	-	-	-
2	902.00	METER READING EXPENSE	105,594	63,434	41,902	2,499	-	-	-	-
3	903.00	CUST. RECORDS & COLLECTIONS	36,252	49,306	2,169,208	3,954,043	3,043,707	3,043,707	2,631,932	2,631,932
4	904.00	UNCOLLECTIBLE ACCOUNTS	680,125	508,832	641,916	342,243	615,748	615,748	328,531	328,531
5	905.00	MISCELLANEOUS	711	3,632	3,790	315,381	988,465	988,465	1,038,506	1,038,506
6	906.00	INFORMATIONAL EXPENSE	-	-	-	-	-	-	-	-
7		TOTAL CUSTOMER ACCOUNTS	822,682	625,204	2,856,816	4,614,166	4,647,919	4,647,919	3,998,970	3,998,970
8	907.00	SUPERVISION	321	-	33,108	1,057	-	-	-	-
9	908.00	CUSTOMER ASSISTANCE EXPENSES	5,454	359,979	521,509	162,358	-	-	-	-
10	909.00	INFORMATIONAL AND INSTRUCTIONAL ADVERTISING EXPENSES	5,225,666	4,679,183	5,421,481	5,657,910	6,260,660	(1,352)	6,825,941	-
11	910.00	MISCELLANEOUS CUSTOMER SERVICE AND INFORMATIONAL EXPENSE	-	-	-	-	-	-	-	-
12	911.00	SUPERVISION	6	12	25,572	93,306	(17)	(17)	-	-
13	912.00	DEMONSTRATING & SELLING	235,815	284,628	442,550	283,118	259,390	259,390	302,512	302,512
14	913.00	ADVERTISING	6,571	20,435	15,715	210,317	23,787	23,787	17,987	17,987
15	916.00	MISC. SALES EXPENSE	-	-	-	-	-	-	-	-
16		TOTAL SALES EXPENSE	5,473,833	5,344,237	6,459,935	6,408,066	6,543,821	281,809	7,146,441	320,499
17	920.00	ADMIN & GEN SALARIES	10,152,615	9,014,311	6,457,237	7,593,403	7,570,326	7,570,326	8,431,348	8,431,348
18	921.00	OFFICE SUPPLIES & EXP	1,532,607	1,221,196	854,156	953,739	878,658	878,658	529,993	529,993
19	922.00	ADMIN EXP TRANS (CR)	(3,108,414)	(2,203,949)	-	53,022	6,340	-	-	-
20	923.00	OUTSIDE SERVICES EMPLOYED	1,739,201	4,713,218	7,505,306	5,956,838	3,480,616	3,480,616	4,050,602	3,993,307
21	924.00	PROPERTY INSURANCE	268,227	154,578	608,709	525,057	441,754	441,754	503,407	503,407
22	925.00	INJURIES & DAMAGES	250,726	186,853	119,625	247,502	554,227	552,519	515,304	515,304
23	926.00	EMPLOYEE PENSION & BENEFITS	2,294,142	2,193,049	795,140	571,279	1,064,024	977,866	737,235	661,618
24	927.00	FRANCHISE REQUIREMENTS	-	-	-	1,251	-	-	-	-
25	928.00	REGULATORY COMMISSION EXP.	1,919	87,138	362,941	819,671	909,377	692,652	581,106	828,257
26	929.00	DUPLICATE CHARGES (CR)	-	-	-	-	-	-	-	-
27	930.10	GENERAL ADVERTISING EXP	-	-	-	-	-	-	-	-
28	930.20	MISC GENERAL EXPENSES	388,055	392,393	712,530	747,563	1,225,046	1,196,679	1,175,855	1,147,638
29	931.00	RENTS	387,356	294,344	221,334	120,038	58,665	55,223	53,694	53,694
30	932.00	MAINT OF GENERAL PLANT	1,038,040	477,049	280,206	358,247	258,586	258,586	287,639	287,639
31		TOTAL A & G EXPENSE	14,944,474	16,530,180	17,917,184	17,947,612	16,447,621	16,104,879	16,866,183	16,952,206
32		TOTAL O & M EXPENSE	47,776,003	48,356,547	56,220,598	50,568,002	54,468,465	24,407,427	66,796,797	25,980,967

(1) Information reflected in FCG's annual FERC Form No. 2 filings.

(2) Information utilized in FCG's FPSC December ESR filings.

(3) In order to maintain a balanced capital structure reflecting FCG's proposed equity ratio on an adjusted basis for the 2023 Test Year, the forecasted amount of certain items in rate base included in this calculation for the current case is slightly different between the "with" and "without" RSAM versions of this MFR.

Florida Public Service Commission

Explanation: Provide a schedule showing derivation of expenses and cost of service.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Prior Years: 12/31/17 - 12/31/2020
 Witness: Liz Fuentes, Mark Campbell, Kurt S. Howard

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Expenses and Cost of Service	END OF PERIOD	END OF PERIOD	END OF PERIOD	END OF PERIOD	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/23 ⁽³⁾	
		2017 ⁽¹⁾	2018 ⁽¹⁾	2019 ⁽¹⁾	2020 ⁽²⁾	Per Books	Company Adjusted	Per Books	Company Adjusted
1	DEPRECIATION EXPENSE	15,449,992	12,691,503	12,223,567	13,888,654	14,102,618	13,453,215	17,546,637	18,450,061
2	AMORT. OF PROPERTY LOSS	-	-	-	-	-	-	-	-
3	AMORT. OF CONVERSION COSTS	323,677	435,527	278,672	227,275	-	-	-	-
4	AMORT. OF ACQUISITION ADJ.	721,895	721,895	721,894	721,894	721,894	721,894	721,894	721,894
5	AMORT. OF LEASE IMPROVEMENTS	-	-	-	-	-	-	-	-
6	TOTAL DEPREC. & AMORT. EXPENSE	16,495,564	13,848,925	13,224,133	14,837,823	14,824,512	14,175,109	18,268,532	19,171,955
7	NET REGULATORY DEBITS AND CREDITS	1,232,733	917,765	1,514,479	1,030,997	8,114,845	801,077	2,008,426	1,329,226
8	TAXES OTHER THAN INCOME								
9	REVENUE RELATED	6,685,731	5,508,326	5,492,004	4,862,387	5,439,795	-	3,158,626	-
10	OTHER	694,039	2,422,650	2,887,523	3,804,489	3,614,653	3,028,803	6,581,922	6,386,610
11	TOTAL TAXES OTHER THAN INCOME	7,379,770	7,930,976	8,379,527	8,666,876	9,054,448	3,028,803	9,740,548	6,386,610
12	RETURN (REQUIRED N.O.I.) ⁽⁴⁾	16,395,443	30,242,175	18,030,100	22,506,038	21,240,417	18,687,263	36,000,278	34,574,871
13	INCOME TAXES	(5,058,664)	3,820,945	1,229,259	3,483,079	3,499,989	3,117,235	1,176,560	(737,538)
14	DEFERRED INCOME TAXES	8,512,269	(308,976)	341,870	(1,843,565)	560,405	560,405	1,504,302	1,530,280
15	TOTAL COST TO SERVE	92,733,118	104,808,357	98,939,966	99,249,250	111,763,081	64,777,319	135,495,443	88,236,373

(1) Information reflected in FCG's annual FERC Form No. 2 filings.

(2) Information utilized in FCG's FPSC December ESR filings.

(3) In order to maintain a balanced capital structure reflecting FCG's proposed equity ratio on an adjusted basis for the 2023 Test Year, the forecasted amount of certain items in rate base included in this calculation for the current case is slightly different between the "with" and "without" RSAM versions of this MFR.

(4) 2017 through 2021 is calculated based on the mid-point ROE, weighted average cost of capital (WACC) reflected on Schedule 4 of FCG's December ESR for each respective period. 2023 is calculated based on the proposed WACC reflected on MFR G-3, page 2, for the 2023 Test Year.

Florida Public Service Commission

Explanation: Provide a schedule showing derivation of rate base.

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Prior Years: 12/31/17 - 12/31/20
 Witness: Liz Fuentes, Mark Campbell, Kurt S. Howard

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Acct. No.	PLANT IN-SERVICE	PER BOOK	PER BOOK	PER BOOK	PER BOOK	13 MONTH AVERAGE		13 MONTH AVERAGE	
			END OF PERIOD	END OF PERIOD	END OF PERIOD	END OF PERIOD	Historic Base Year Ended 12/31/21		Projected Test Year Ended 12/31/23 ⁽³⁾	
			2017 ⁽¹⁾	2018 ⁽¹⁾	2019 ⁽¹⁾	2020 ⁽²⁾	Per Books	Company Adjusted	Per Books	Company Adjusted
1	302.00	FRANCHISES & CONSENTS	241,545	241,545	241,545	241,545	241,856	241,856	241,490	241,490
2	303.00	MISC. INTANGIBLE PLANT	221	221	56,009	220	330,489	330,489	0	0
3	303.02	COMPUTER SOFTWARE	0	0	0	6,456,266	6,719,784	6,719,784	12,322,144	12,322,144
4	303.20	COMPUTER SOFTWARE	0	0	0	5,648,032	5,645,406	5,645,406	6,029,287	6,029,287
5		TOTAL INTANGIBLE PLANT	\$241,766	\$241,766	\$297,554	\$12,346,063	\$12,937,534	\$12,937,534	\$18,592,921	\$18,592,921
7	364.10	LNG PLANT - LAND AND LAND RIGHTS	0	0	0	0	0	0	6,353,773	6,353,773
6	364.00	LNG PLANT	0	0	0	0	0	0	45,903,277	45,903,277
		TOTAL STORAGE PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$52,257,050	\$52,257,050
8	369.00	MEASURING & REGULATING EQUIP	596,942	0	0					
9	374.00	LAND & LAND RIGHTS	743,305	659,737	1,271,214	1,274,643	1,275,568	1,275,568	1,277,708	1,277,708
10	374.10	LAND	0	72,437	72,437	72,437	72,404	72,404	72,441	72,441
11	374.20	RIGHT OF WAY	0	11,132	11,132	11,122	11,467	11,467	11,132	11,132
12	375.00	STRUCTURES & IMPROVEMENTS	36,585	36,979	42,419	91,110	117,863	117,863	222,872	222,872
13	376.10	MAINS - STEEL	109,805,825	112,913,053	124,634,431	135,468,749	139,554,946	138,922,533	154,948,203	154,790,041
14	376.20	MAINS - PLASTIC	119,527,076	131,022,448	152,210,066	163,621,796	170,942,983	151,225,419	200,827,912	195,783,152
15	378.00	M&R STATION EQUIPMENT - GENERAL	906,798	1,489,206	1,573,195	1,864,907	2,091,747	2,091,747	2,891,693	2,891,693
16	379.00	M&R STATION EQUIPMENT - GATE STA	9,975,925	10,010,459	12,512,125	16,217,006	16,476,424	16,476,424	20,897,242	20,897,242
17	380.10	SERVICES - STEEL	14,751,720	14,797,483	15,309,264	15,412,870	15,421,023	15,420,333	15,675,578	15,675,525
18	380.20	SERVICES - PLASTIC	63,547,070	69,666,917	76,999,516	86,641,122	90,947,472	86,830,526	108,307,169	106,997,862
19	381.00	METERS	18,948,246	17,596,884	19,529,898	19,177,872	19,527,040	19,179,041	23,848,616	23,770,753
20	381.10	METERS - ERTs	0	1,194,514	1,289,821	1,821,064	1,800,700	1,800,700	1,691,882	1,691,882
21	382.00	METER & REGULATOR INSTALLATIONS	11,323,971	6,811,056	6,888,540	7,669,594	5,879,146	5,441,410	6,032,662	5,904,780
22	382.10	METER INSTALLATIONS - ERTs	0	4,660,126	4,478,716	4,582,063	1,331,090	1,331,090	510,764	510,764
23	383.00	HOUSE REGULATORS	6,307,651	6,671,666	7,990,074	7,887,145	6,990,791	6,990,791	7,917,129	7,917,129
24	384.00	HOUSE REGULATORS - INSTALLATION	2,290,157	2,491,340	2,552,680	3,023,586	2,084,593	2,084,593	2,246,666	2,246,666
25	385.00	INDUSTRIAL M&R STATION EQUIP	3,045,476	3,045,476	3,045,476	3,605,666	3,557,486	3,557,486	3,835,811	3,835,811
26	387.00	OTHER DISTRIBUTION EQUIPMENT	932,504	1,071,369	1,425,425	1,420,863	1,611,894	1,611,894	2,078,078	2,078,078
27		TOTAL DISTRIBUTION PLANT	\$362,739,251	\$384,222,282	\$431,836,429	\$469,863,554	\$479,694,637	\$454,441,290	\$553,293,556	\$546,575,529
28	389.00	LAND	2,419,841	2,225,561	2,225,561	2,225,561	2,225,561	2,225,561	2,225,561	2,225,561
29	389.20	LAND RIGHTS	0	188,876	217,244	(11,607)	79,850	239,188	96,508	108,765
30	390.00	STRUCTURES & IMPROVEMENTS	8,529,341	9,102,231	9,102,231	9,102,231	9,114,682	9,114,682	9,127,408	9,127,408
31	391.00	OFFICE FURN & EQUIPMENT	0	743,899	743,899	760,782	761,241	761,241	761,398	761,398
32	391.10	SOFTWARE NON-ENTERPRISE	737,257	0	0	0	0	0	0	0
33	391.11	SOFTWARE ENTERPRISE	0	0	0	129,374	153,117	153,117	0	0
34	391.12	COMPUTER HARDWARE	0	318,332	335,005	348,021	327,984	327,984	386,266	386,266
35	391.20	OFE - ENTERPRISE - 10YR	1,896,334	0	0	0	0	0	0	0
36	391.30	ENTERPRISE SOFTWARE	13,349,702	0	0	0	0	0	0	0
37	391.50	INDIVIDUAL EQUIPMENT	0	86,327	533,542	832,694	847,997	847,997	813,348	813,348
38	392.00	TRANSPORTATION EQUIPMENT	3,896,109	285,581	303,332	303,332	303,332	303,332	303,332	303,332
39	392.10	TRANSPORTATION - AUTO	0	1,502,931	1,828,657	1,723,037	1,723,037	1,723,037	1,723,037	1,723,037
40	392.20	TRANSPORTATION - SERVICE TRUCK	0	2,490,551	3,177,911	3,466,061	4,000,732	4,000,732	5,675,365	5,675,365
41	392.30	TRANSPORTATION - HEAVY TRUCK	0	614,274	723,638	776,644	776,644	776,644	776,644	776,644
42	394.00	TOOLS, SHOP, GARAGE EQUIPMENT	4,145,333	765,568	1,044,121	1,018,585	1,018,448	1,018,448	992,183	992,183
43	394.10	TOOLS, SHOP, GARAGE EQUIP - FIXED	0	3,678,581	3,678,581	1,564,993	1,564,829	1,564,203	1,564,203	1,564,203
44	396.00	POWER OPERATED EQUIPMENT	131,329	159,719	215,948	215,948	253,209	253,209	269,770	269,770
45	397.00	COMMUNICATION EQUIPMENT	400,709	546,212	653,071	632,857	669,003	669,003	702,382	702,382
46	398.00	MISCELLANEOUS EQUIPMENT	84,143	85,787	85,787	84,186	181,410	181,410	224,542	224,542
47		TOTAL GENERAL PLANT	\$35,590,098	\$22,794,430	\$24,868,528	\$23,172,699	\$24,001,076	\$24,160,414	\$25,641,947	\$25,654,204
48										
49	102.00	GAS PLANT PURCHASED OR SOLD	0	0	0	0	0	0	0	0
50	114.00	ACQUISITION ADJUSTMENT	21,656,835	21,656,835	21,656,835	21,656,835	21,656,835	21,656,835	21,656,835	21,656,835
51	101.11	CAPITAL LEASES	0	0	0	0	4,989,393	0	9,677,542	0
52	105.00	PROPERTY HELD FOR FUTURE USE	0	0	0	0	0	0	0	0
53	107.00	CONSTRUCTION WORK IN PROGRESS	12,904,625	36,498,548	27,274,261	31,684,402	27,602,674	23,944,588	30,868,480	28,192,440
54		TOTAL PLANT	\$433,132,575	\$465,413,861	\$505,933,607	\$558,723,553	\$570,882,149	\$537,140,660	\$711,988,331	\$692,928,979

Notes:

- (1) Information reflected in FCG's annual FERC Form No. 2 filings.
- (2) Information utilized in FCG's FPSC December ESR filings.
- (3) In order to maintain a balanced capital structure reflecting FCG's proposed equity ratio on an adjusted basis for the 2023 Test Year, the forecasted amount of certain items in rate base included in this calculation for the current case is slightly different between the "with" and "without" RSAM versions of this MFR.

Florida Public Service Commission

Explanation: Provide a schedule showing derivation of rate base (accumulated depreciation).

Type of Data Shown:

Historic Base Year Data: 12/31/21

Projected Test Year: 12/31/23

Prior Years: 12/31/17 - 12/31/20

Witness: Liz Fuentes, Mark Campbell, Kurt S. Howard

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Acct. No.	ACCUMULATED DEPRECIATION	PER BOOK	PER BOOK	PER BOOK	PER BOOK	13 MONTH AVERAGE		13 MONTH AVERAGE	
			END OF PERIOD 2017 ⁽¹⁾	END OF PERIOD 2018 ⁽¹⁾	END OF PERIOD 2019 ⁽¹⁾	END OF PERIOD 2020 ⁽²⁾	Historic Base Year Ended 12/31/21	Company Adjusted	Projected Test Year Ended 12/31/23 ⁽³⁾	Company Adjusted
			Per Books				Per Books			
1	302.00	FRANCHISES & CONSENTS	97,976	97,976	97,976	97,976	97,976	97,976	97,976	97,976
2	303.00	MISC. INTANGIBLE PLANT	(2,977)	(2,977)	(2,977)	(117)	(117)	(117)	(116)	(116)
3	303.02	COMPUTER SOFTWARE	0	0	0	252,467	537,206	537,206	2,239,649	2,239,649
4	303.20	COMPUTER SOFTWARE	0	0	0	166,705	307,098	307,098	878,668	878,668
5		TOTAL INTANGIBLE PLANT	\$94,999	\$94,999	\$94,999	\$517,030	\$942,162	\$942,162	\$3,216,177	\$3,216,177
7	364.10	LNG PLANT - LAND AND LAND RIGHTS	0	0	0	0	0	0	0	0
6	364.00	LNG PLANT	0	0	0	0	0	0	382,147	382,147
		TOTAL STORAGE PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$382,147	\$382,147
8	369.00	MEASURING & REGULATING EQUIP	13,851	0	0	0	0	0	0	0
9	374.00	LAND & LAND RIGHTS	13,416	13,416	13,416	13,416	13,416	13,416	13,416	13,416
10	375.00	STRUCTURES & IMPROVEMENTS	(47,117)	(45,951)	(44,772)	(43,016)	(41,413)	(41,413)	(31,593)	(30,871)
11	376.10	MAINS - STEEL	68,278,111	68,010,684	69,244,864	71,777,141	73,022,554	73,292,112	78,267,551	77,849,968
12	376.20	MAINS - PLASTIC	39,306,246	41,738,318	44,509,428	47,608,229	49,274,580	48,693,064	56,723,153	55,679,475
13	378.00	M&R STATION EQUIPMENT - GENERAL	84,338	113,418	187,691	240,484	270,536	270,536	412,536	400,051
14	379.00	M&R STATION EQUIPMENT - GATE STA	4,492,256	4,748,228	5,009,685	5,007,998	5,203,290	5,203,290	5,825,522	5,753,777
15	380.10	SERVICES - STEEL	22,026,463	21,938,171	22,179,989	22,545,777	22,311,331	22,408,350	22,725,420	22,709,768
16	380.20	SERVICES - PLASTIC	19,756,479	20,097,784	21,260,907	22,810,537	23,638,941	23,730,916	27,777,734	28,022,276
17	381.00	METERS	2,611,140	2,102,207	2,044,356	1,479,045	1,305,560	1,274,815	2,424,735	2,515,913
18	381.10	METERS - ERTs	0	(66,062)	(177,229)	(191,782)	(580,337)	(580,337)	(814,486)	(783,483)
19	382.00	METER & REGULATOR INSTALLATIONS	4,761,765	2,325,762	2,569,225	2,821,612	541,417	535,227	(55,358)	(58,164)
20	382.10	METER INSTALLATIONS - ERTs	0	2,550,897	2,689,332	2,828,812	(517,290)	(517,290)	(1,343,578)	(1,324,851)
21	383.00	HOUSE REGULATORS	2,575,667	2,756,995	2,964,054	3,193,200	1,995,219	1,995,219	1,983,478	1,954,977
22	384.00	HOUSE REGULATORS - INSTALLATION	1,024,256	1,102,131	1,181,936	1,264,958	255,462	255,462	139,458	141,997
23	385.00	INDUSTRIAL M&R STATION EQUIP	2,090,831	2,135,903	2,180,976	2,232,085	2,208,575	2,208,575	2,292,691	2,308,468
24	387.00	OTHER DISTRIBUTION EQUIPMENT	225,344	255,452	297,473	340,347	363,370	363,370	402,026	416,407
25		TOTAL DISTRIBUTION PLANT	\$167,213,046	\$169,777,353	\$176,111,331	\$183,928,843	\$179,265,209	\$179,105,311	\$196,742,764	\$195,569,126
26		TOTAL GENERAL PLANT	5,962,053	2,789,733	\$4,081,373	\$5,497,769	\$6,191,572	\$6,191,572	\$8,839,540	\$8,737,896
27		RWIP	(3,000,286)	(82,303)	0	0	0	0 #	0	0
28		AMORT. ACQ. ADJUSTMENT	9,504,945	10,226,840	10,948,734	11,670,628	12,031,576	12,031,576	13,475,365	13,475,365
29		ACCUM AMORT CAPITAL LEASE	0	0	76,016	0	621,390	0	1,703,882	0
30		AMORT. OTHER UTILITY PLANT	0	0	0	0	0	0	0	0
31		CUST. ADV. FOR CONSTRUCTION	0	0	0	0	0	0	0	0
32		TOTAL ACCUMULATED DEPRECIATION	\$179,774,757	\$182,806,622	\$191,312,453	\$201,614,270	\$199,051,908	\$198,270,621	\$224,359,876	\$221,380,711
33		NET PLANT (Plant less Accum. Dep.)	\$253,357,818	\$282,607,239	\$314,621,424	\$357,109,283	\$371,830,241	\$338,870,039	\$487,628,455	\$471,548,268
34		Plus: WORKING CAPITAL	22,659,734	69,455,329	54,848,117	30,925,851	28,932,348	13,719,820	19,889,261	17,453,920
35		Equals: TOTAL RATE BASE	\$276,017,552	\$352,062,568	\$369,469,541	\$388,035,134	\$400,762,589	\$352,589,859	\$507,517,716	\$489,002,189

Notes:

- (1) Information reflected in FCG's annual FERC Form No. 2 filings.
- (2) Information utilized in FCG's FPSC December ESR filings.
- (3) In order to maintain a balanced capital structure reflecting FCG's proposed equity ratio on an adjusted basis for the 2023 Test Year, the forecasted amount of certain items in rate base included in this calculation for the current case is slightly different between the "with" and "without" RSAM versions of this MFR.

Florida Public Service Commission

Explanation: Provide a schedule showing derivation of expenses (operation and maintenance).

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Prior Years: 12/31/17 - 12/31/2020
 Witness: Liz Fuentes, Mark Campbell, Kurt S. Howard

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Acct. No.	Operation and Maintenance	END OF PERIOD	END OF PERIOD	END OF PERIOD	END OF PERIOD	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/23 ⁽³⁾	
			2017 ⁽¹⁾	2018 ⁽¹⁾	2019 ⁽¹⁾	2020 ⁽²⁾	Per Books	Company Adjusted	Per Books	Company Adjusted
1	804.00	NATURAL GAS CITY GATE PURCHASES	21,955,773	21,082,518	19,690,086	16,747,240	22,627,773	(721,321)	34,075,912	-
2	805.00	OTHER GAS PURCHASES	(133,806)	(103,797)	70,824	104,876	118,419	-	-	-
3	807.00	OTHER PURCHASED GAS EXPENSES	-	174,332	-	-	-	-	-	-
4	812.00	GAS USED FOR OTHER UTILITY OPERATIONS-CREDIT	(14,168)	(1,072)	(11,987)	(10,802)	(11,227)	-	-	-
5		TOTAL PRODUCTION EXPENSES	21,807,799	21,151,981	19,748,923	16,841,314	22,734,964	(721,321)	34,075,912	-
6	817.00	LINES EXPENSE	-	-	-	-	-	-	-	-
7	821.00	PURIFICATION EXPENSES	-	-	-	-	-	-	-	-
8	840.00	OPERATION SUPERVISION AND ENGINEERING	-	-	-	-	-	-	-	-
9	841.00	OPERATION LABOR AND EXPENSES	-	-	-	160,655	-	-	-	-
10	843.40	MAINTENANCE OF PURIFICATION EQUIPMENT	-	-	-	-	-	-	-	-
11	843.50	MAINTENANCE OF LIQUEFACTION EQUIPMENT	-	-	-	-	-	-	-	-
12	843.60	MAINTENANCE OF VAPORIZING EQUIPMENT	-	-	-	-	729	729	-	-
13	843.70	MAINTENANCE OF COMPRESSOR EQUIPMENT	-	-	-	-	-	-	-	-
14	843.80	MEASURING AND REGULATION EQUIPMENT	-	-	-	-	-	-	-	-
15	843.90	MAINTENANCE OF OTHER EQUIPMENT	-	-	-	-	-	-	-	-
16		TOTAL STORAGE EXPENSES	133,890	127,811	4,253,038	160,655	729	729	-	-
17	856.00	MAINS EXPENSES	-	-	-	-	-	-	-	-
18	857.00	MAINTENANCE OF TRANSMISSION	-	-	-	64,468	(123)	(123)	-	-
19	863.00	MAINTENANCE OF TRANSMISSION	-	-	-	25,971	0	0	-	-
20	867.00	MAINTENANCE OF OTHER EQUIPMENT	-	-	-	-	-	-	-	-
21		TOTAL TRANSMISSION EXPENSES	1,229	89,828	211,497	90,439	(123)	(123)	-	-
22	870.00	Operation Supervision and Engineering	108,372	119,459	-	-	-	-	-	-
23	871.00	Distribution Load Dispatching	-	219,558	418,091	(49,463)	2,529	2,529	-	-
24	872.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-	-
25	873.00	Compressor Station Fuel	-	-	-	-	-	-	-	-
26	874.00	Mains and Services Expenses	1,860,283	1,488,431	968,215	1,205,789	1,100,033	1,100,033	1,719,152	1,719,152
27	875.00	Measuring and Regulating Station Expenses-General	82	5,766	-	-	-	-	-	-
28	876.00	Measuring and Regulating Station Expenses-Industrial	23	-	26	-	-	-	-	-
29	877.00	Measuring and Regulating Station Expenses-City Gate Check Station	57,742	40,045	-	-	-	-	-	-
30	878.00	Meter and House Regulator Expenses	851,730	776,066	970,574	1,060,685	967,074	967,074	980,328	980,328
31	879.00	Customer Installations Expenses	579,119	277,139	117,384	54,830	0	0	-	-
32	880.00	Other Expenses	237,258	768,731	1,384,520	1,025,497	1,130,898	1,130,898	1,011,765	1,011,765
33	881.00	Rents	-	-	-	-	-	-	-	-
34	885.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
35	886.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
36	887.00	Maintenance of Mains	341,052	186,081	339,315	479,672	391,343	391,343	466,735	466,735
37	888.00	Maintenance of Compressor Station Equipment	(141)	17	21,034	13,711	16,644	16,644	17,066	17,066
38	889.00	Maintenance of Meas. and Reg. Sta. Equip.-General	56,126	74,397	7,911	253,162	20,340	20,340	-	-
39	890.00	Maintenance of Meas. and Reg. Sta. Equip.-Industrial	-	-	-	-	-	-	-	-
40	891.00	Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station	566	-	-	-	-	-	-	-
41	892.00	Maintenance of Services	259,434	124,362	104,520	227,044	211,857	211,857	230,228	230,228
42	893.00	Maintenance of Meters and House Regulators	230,638	242,162	214,394	197,766	252,752	252,752	284,017	284,017
43	894.00	Maintenance of Other Equipment	9,812	165,092	227,221	37,058	64	64	-	-
44		TOTAL DISTRIBUTION EXPENSES	4,592,096	4,487,306	4,773,205	4,505,752	4,093,534	4,093,534	4,709,292	4,709,292

(1) Information reflected in FCG's annual FERC Form No. 2 filings.

(2) Information utilized in FCG's FPSC December ESR filings.

(3) In order to maintain a balanced capital structure reflecting FCG's proposed equity ratio on an adjusted basis for the 2023 Test Year, the forecasted amount of certain items in rate base included in this calculation for the current case is slightly different between the "with" and "without" RSAM versions of this MFR.

Florida Public Service Commission

Explanation: Provide a schedule showing derivation of expenses (operation and maintenance).

Type of Data Shown:
 Historic Base Year Data: 12/31/21
 Projected Test Year: 12/31/23
 Prior Years: 12/31/17 - 12/31/2020
 Witness: Liz Fuentes, Mark Campbell, Kurt S. Howard

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Acct. No.	Operation and Maintenance	END OF PERIOD	END OF PERIOD	END OF PERIOD	END OF PERIOD	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/23 ⁽³⁾	
			2017 ⁽¹⁾	2018 ⁽¹⁾	2019 ⁽¹⁾	2020 ⁽²⁾	Per Books	Company Adjusted	Per Books	Company Adjusted
1	901.00	SUPERVISION	-	-	-	-	-	-	-	-
2	902.00	METER READING EXPENSE	105,594	63,434	41,902	2,499	-	-	-	-
3	903.00	CUST. RECORDS & COLLECTIONS	36,252	49,306	2,169,208	3,954,043	3,043,707	3,043,707	2,631,932	2,631,932
4	904.00	UNCOLLECTIBLE ACCOUNTS	680,125	508,832	641,916	342,243	615,748	615,748	328,531	328,531
5	905.00	MISCELLANEOUS	711	3,632	3,790	315,381	988,465	988,465	1,038,506	1,038,506
6	906.00	INFORMATIONAL EXPENSE	-	-	-	-	-	-	-	-
7		TOTAL CUSTOMER ACCOUNTS	822,682	625,204	2,856,816	4,614,166	4,647,919	4,647,919	3,998,970	3,998,970
8	907.00	Supervision	321	-	33,108	1,057	-	-	-	-
9	908.00	CUSTOMER ASSISTANCE EXPENSES	5,454	359,979	521,509	162,358	-	-	-	-
10	909.00	INFORMATIONAL AND INSTRUCTIONAL ADVERTISING EXPENSES	5,225,666	4,679,183	5,421,481	5,657,910	6,260,660	(1,352)	6,825,941	-
11	910.00	MISCELLANEOUS CUSTOMER SERVICE AND INFORMATIONAL EXPE	-	-	-	-	-	-	-	-
12	911.00	SUPERVISION	6	12	25,572	93,306	(17)	(17)	-	-
13	912.00	DEMONSTRATING & SELLING	235,815	284,628	442,550	283,118	259,390	259,390	302,512	302,512
14	913.00	ADVERTISING	6,571	20,435	15,715	210,317	23,787	23,787	17,987	17,987
15	916.00	MISC. SALES EXPENSE	-	-	-	-	-	-	-	-
16		TOTAL SALES EXPENSE	5,473,833	5,344,237	6,459,935	6,408,066	6,543,821	281,809	7,146,441	320,499
17	920.00	ADMIN & GEN SALARIES	10,152,615	9,014,311	6,457,237	7,593,403	7,570,326	7,570,326	8,431,348	8,431,348
18	921.00	OFFICE SUPPLIES & EXP	1,532,607	1,221,196	854,156	953,739	878,658	878,658	529,993	529,993
19	922.00	ADMIN EXP TRANS (CR)	(3,108,414)	(2,203,949)	-	53,022	6,340	-	-	-
20	923.00	OUTSIDE SERVICES EMPLOYED	1,739,201	4,713,218	7,505,306	5,956,838	3,480,616	3,480,616	4,050,602	3,993,307
21	924.00	PROPERTY INSURANCE	268,227	154,578	608,709	525,057	441,754	441,754	503,407	503,407
22	925.00	INJURIES & DAMAGES	250,726	186,853	119,625	247,502	554,227	552,519	515,304	515,304
23	926.00	EMPLOYEE PENSION & BENEFITS	2,294,142	2,193,049	795,140	571,279	1,064,024	977,866	737,235	661,618
24	927.00	FRANCHISE REQUIREMENTS	-	-	-	1,251	-	-	-	-
25	928.00	REGULATORY COMMISSION EXP.	1,919	87,138	362,941	819,671	909,377	692,652	581,106	828,256
26	929.00	DUPLICATE CHARGES (CR)	-	-	-	-	-	-	-	-
27	930.10	GENERAL ADVERTISING EXP	-	-	-	-	-	-	-	-
28	930.20	MISC GENERAL EXPENSES	388,055	392,393	712,530	747,563	1,225,046	1,196,679	1,175,855	1,147,638
29	931.00	RENTS	387,356	294,344	221,334	120,038	58,665	55,223	53,694	53,694
30	932.00	MAINT OF GENERAL PLANT	1,038,040	477,049	280,206	358,247	258,586	258,586	287,639	287,639
31		TOTAL A & G EXPENSE	14,944,474	16,530,180	17,917,184	17,947,612	16,447,621	16,104,879	16,866,183	16,952,206
32		TOTAL O & M EXPENSE	47,776,003	48,356,547	56,220,598	50,568,002	54,468,465	24,407,427	66,796,797	25,980,967

(1) Information reflected in FCG's annual FERC Form No. 2 filings.

(2) Information utilized in FCG's FPSC December ESR filings.

(3) In order to maintain a balanced capital structure reflecting FCG's proposed equity ratio on an adjusted basis for the 2023 Test Year, the forecasted amount of certain items in rate base included in this calculation for the current case is slightly different between the "with" and "without" RSAM versions of this MFR.

Florida Public Service Commission

Explanation: Provide a schedule showing derivation of expenses and cost of service.

Type of Data Shown:

Historic Base Year Data: 12/31/21

Projected Test Year: 12/31/23

Prior Years: 12/31/17 - 12/31/2020

Witness: Liz Fuentes, Mark Campbell, Kurt S. Howard

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.	Expenses and Cost of Service	END OF PERIOD	END OF PERIOD	END OF PERIOD	END OF PERIOD	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/23 ⁽³⁾	
		2017 ⁽¹⁾	2018 ⁽¹⁾	2019 ⁽¹⁾	2020 ⁽²⁾	Per Books	Company Adjusted	Per Books	Company Adjusted
1	DEPRECIATION EXPENSE	15,449,992	12,691,503	12,223,567	13,888,654	14,102,618	13,453,215	17,546,637	15,265,451
2	AMORT. OF PROPERTY LOSS	-	-	-	-	-	-	-	-
3	AMORT. OF CONVERSION COSTS	323,677	435,527	278,672	227,275	-	-	-	-
4	AMORT. OF ACQUISITION ADJ.	721,895	721,895	721,894	721,894	721,894	721,894	721,894	721,894
5	AMORT. OF LEASE IMPROVEMENTS	-	-	-	-	-	-	-	-
6	TOTAL DEPREC. & AMORT. EXPENSE	16,495,564	13,848,925	13,224,133	14,837,823	14,824,512	14,175,109	18,268,532	15,987,345
7	NET REGULATORY DEBITS AND CREDITS	1,232,733	917,765	1,514,479	1,030,997	8,114,845	801,077	2,008,426	1,329,226
8	TAXES OTHER THAN INCOME								
9	REVENUE RELATED	6,685,731	5,508,326	5,492,004	4,862,387	5,439,795	-	3,158,626	-
10	OTHER	694,039	2,422,650	2,887,523	3,804,489	3,614,653	3,028,803	6,581,922	6,386,610
11	TOTAL TAXES OTHER THAN INCOME	7,379,770	7,930,976	8,379,527	8,666,876	9,054,448	3,028,803	9,740,548	6,386,610
12	RETURN (REQUIRED N.O.I.) ⁽⁴⁾	16,395,443	30,242,175	18,030,100	22,506,038	21,240,417	18,687,263	36,001,838	34,688,400
13	INCOME TAXES	(5,058,664)	3,820,945	1,229,259	3,483,079	3,499,989	3,117,235	1,176,607	63,750
14	DEFERRED INCOME TAXES	8,512,269	(308,976)	341,870	(1,843,565)	560,405	560,405	1,504,302	1,568,940
15	TOTAL COST TO SERVE	92,733,118	104,808,357	98,939,966	99,249,250	111,763,081	64,777,319	135,497,050	86,005,239

(1) Information reflected in FCG's annual FERC Form No. 2 filings.

(2) Information utilized in FCG's FPSC December ESR filings.

(3) In order to maintain a balanced capital structure reflecting FCG's proposed equity ratio on an adjusted basis for the 2023 Test Year, the forecasted amount of certain items in rate base included in this calculation for the current case is slightly different between the "with" and "without" RSAM versions of this MFR.

(4) 2017 through 2021 is calculated based on the mid-point ROE, weighted average cost of capital (WACC) reflected on Schedule 4 of FCG's December ESR for each respective period. 2023 is calculated based on the proposed WACC reflected on MFR G-3, page 2, for the 2023 Test Year.

Florida Public Service Commission

Explanation: Provide the calculation of the average cost of meter set and service by rate class.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Witness: Tara DuBose

Company: Florida City Gas

Docket No.: 20220069-GU

LINE NO.	DESCRIPTION	RESIDENTIAL RS-1	RESIDENTIAL RS-100	RESIDENTIAL RS-600	LIGHTING	COMMERCIAL GS-1	COMMERCIAL GS-6k	COMMERCIAL GS-25k	COMMERCIAL GS-120k	COMMERCIAL GS-1,250k	COMMERCIAL GS-11M	COMMERCIAL GS-25M	CONTRACT DEMAND SERVICE	GAS VEHICLES
1	SERVICE LINE: PIPE AND PIPING	\$ 1,171.42	\$ 1,171.42	\$ 1,171.42	\$ 1,171.42	\$ 4,244.51	\$ 4,244.51	\$ 8,691.29	\$ 22,185.00	\$ 129,930.00	\$ 129,930.00	\$ 338,217.00	\$ 563,695.00	\$ 4,244.51
2	METER: Meter Only	\$ 76.65	\$ 76.65	\$ 207.65	\$ 76.65	\$ 867.34	\$ 867.34	\$ 2,095.12	\$ 2,647.23	\$ 15,771.10	\$ 25,000.00	\$ 35,000.00	\$ 47,335.20	\$ 867.34
3	ERT	\$ 63.49	\$ 63.49	\$ 63.49	\$ 63.49	\$ 101.84	\$ 101.84	\$ 101.84	\$ 101.84	\$ -	\$ -	\$ -	\$ -	\$ 101.84
4	AMR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,600.00	\$ 3,600.00	\$ 3,600.00	\$ 3,600.00	\$ -
5	Press Corr Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,087.23	\$ 1,087.23	\$ 2,174.45	\$ 2,174.45	\$ 2,174.45	\$ 2,174.45	\$ -
6	Regulator	\$ 25.95	\$ 25.95	\$ 29.13	\$ 25.95	\$ 344.23	\$ 688.46	\$ 2,319.24	\$ 2,616.67	\$ 5,002.70	\$ 6,000.00	\$ 6,000.00	\$ 37,625.48	\$ 688.46
7	MSA/Ancillary Piping	\$ 59.33	\$ 59.33	\$ 181.55	\$ 59.33	\$ 649.04	\$ 913.71	\$ 1,056.02	\$ 1,106.02	\$ 3,000.00	\$ 5,000.00	\$ 6,000.00	\$ 70,713.81	\$ 913.71
8	External Labor Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,000.00	\$ 10,000.00	\$ 15,000.00	\$ 179,967.26	\$ -
9	Total Labor Cost	\$ 38.50	\$ 38.50	\$ 38.50	\$ 38.50	\$ 45.25	\$ 45.25	\$ 92.50	\$ 92.50	\$ 92.50	\$ 92.50	\$ 92.50	\$ 92.50	\$ 45.25
10	Truck Roll Cost	\$ 12.56	\$ 12.56	\$ 12.56	\$ 12.56	\$ 14.98	\$ 14.98	\$ 31.89	\$ 31.89	\$ 31.89	\$ 31.89	\$ 31.89	\$ 31.89	\$ 14.98
11	Overhead	\$ 14.89	\$ 14.89	\$ 14.89	\$ 14.89	\$ 17.57	\$ 17.57	\$ 36.28	\$ 36.28	\$ 36.28	\$ 36.28	\$ 36.28	\$ 36.28	\$ 17.57
12	Total Meter Set	\$ 291.37	\$ 291.37	\$ 547.77	\$ 291.37	\$ 2,040.25	\$ 2,649.15	\$ 6,820.12	\$ 7,719.66	\$ 37,708.93	\$ 51,935.13	\$ 67,935.13	\$ 341,576.88	\$ 2,649.15
13	TOTAL	\$ 1,462.80	\$ 1,462.80	\$ 1,719.20	\$ 1,462.80	\$ 6,284.76	\$ 6,893.66	\$ 15,511.41	\$ 29,904.66	\$ 167,638.93	\$ 181,865.13	\$ 406,152.13	\$ 905,271.88	\$ 6,893.66
14	INDEX (1)	1.00	1.00	1.18	1.00	4.30	4.71	10.60	20.44	114.60	124.33	277.65	618.86	4.71

(1) TOTAL AVERAGE COST BY CLASS COMPARED TO THE RESIDENTIAL CLASS

Florida Public Service Commission

Company: Florida City Gas

Docket No.: 20220069-GU

Explanation: To provide a schedule showing the derivation of dedicated facilities.

Type of Data Shown:
Historic Base Year Data: 12/31/21
Witness: Tara B. DuBose

Line No.	Description:	Name of Rate Class in Which Dedicated Facilities Exist
1	SYSTEM MILES OF MAIN:	For Cost of Service purposes, there were no direct assignments of costs to specific customer classes. Instead, the revenues from special contract customers (KDS) were credited to all other customers based on their peak and average allocations. Additionally, discounted volumes for KDS customers were deducted from total rate design billing determinants.
2		
3	MILES OF MAIN DEDICATED TO CLASS:	
4		
5	NET COST OF MAIN DEDICATED TO CLASS:	
6	OTHER NET DISTRIBUTION PLANT RELATED TO CLASS:	
7	DISTRIBUTION O & M EXPENSES RELATED TO CLASS:	
8	PERCENTAGE OF MILES OF DEDICATED MAIN TO	
9	SYSTEM MILES OF MAIN:	

Florida Public Service Commission

Explanation: Provide copies of proposed
tariff sheets in legislative format.

Type of Data Shown:
Projected Test Year: 12/31/2023
Witness: Tara DuBose

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.

- 1 See attached schedules:
- 2 Attachment #1 E-09 Legislative FCG Tarrifs.pdf
- 3 Attachment #2 E-09 Proposed FCG Tariffs.pdf

Supporting Schedules:

Recap Schedules:

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

First Revised Sheet No. 13
Cancels Original Sheet No. 13

RULES AND REGULATIONS (Continued)

3. GAS LEAKS

The Customer shall give immediate notice to the Company of leakage of gas. No deduction on account of leakage shall be required to be made from Customer's bills unless such leakage occurs as the result of fault or neglect of agents of the Company. In case of leakage or fire, the stopcock at the meter should be closed without delay and no light or flame used in the vicinity of the leak.

4. CONNECT CHARGE

A charge of ~~\$80.00~~90.00 for Residential service or \$150.00 for Non-Residential service will be made on the Customer's next bill when gas service is initiated, connected or turned-on. If service is performed, at Customer request, outside of normal business hours the charges shall be ~~\$100.00~~110.00 for Residential service or \$200.00 for Non-Residential service.

5. RECONNECTION CHARGE

A charge of ~~\$40.00~~90.00 for Residential service or ~~\$80.00~~105.00 for Non-Residential service will be made on the Customer's next bill when gas service is reconnected after disconnection for non-payment of bills. If service is performed, at Customer request, outside of normal business hours the charges shall be ~~\$50.00~~105.00 for Residential service or ~~\$100.00~~120.00 for Non-Residential service.

6. FAILED TRIP CHARGE

A charge of \$20 for Residential and Non-Residential service will be made on the Customer's next bill when the Customer fails to keep a scheduled appointment with the Company's employee, agent or representative.

7. LATE PAYMENT CHARGE

A bill shall be considered past due upon the expiration of twenty (20) days from the date of mailing or other delivery thereof by Company. The balance of all past due charges for services rendered are subject to a Late Payment Charge of 1.5% or \$5.00 whichever is greater, except that the Late Payment Charge applied to the accounts of federal, state, and local governmental entities, agencies and instrumentalities shall be at a rate no greater than allowed, and in a manner permitted by applicable law.

8. RETURNED CHECKS

The service charge for each returned check shall be determined in accordance with section 68.065, Florida Statutes. Payment of the full amount of the dishonored payment, plus a service charge of \$25 if the face value does not exceed \$50, \$30 if the face value exceeds \$50 but does not exceed \$300, \$40 if the face value exceeds \$300, or 5 percent of the face amount of the dishonored instrument, whichever is greater.

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

~~Second-Third~~ Revised Sheet No. 29
Cancels ~~Second-First~~ Revised Sheet No. 29

RESIDENTIAL SERVICE – 1 (RS-1)

APPLICABILITY

Service is available to Residential Customers using between 0 and 99 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubicfoot.

*MONTHLY RATE

Customer Charge	\$12.00 19.00
Distribution Charge, per therm	\$0.461 290.81730
Commodity Charge	Per Rider "A"

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

~~Second-Third~~ Revised Sheet No. 30
Cancels ~~Second-First~~ Revised Sheet No. 30

RESIDENTIAL SERVICE - 100 (RS-100)

APPLICABILITY

Service is available to Residential Customers using between 100 and 599 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubicfoot.

*MONTHLY RATE

Customer Charge	\$15.00 <u>19.00</u>
Distribution Charge, per therm	\$0.403830 <u>.71336</u>
Commodity Charge	Per Rider "A"

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

Issued by: Kurt Howard
General Manager, Florida City Gas

Effective: ~~January 5, 2021~~

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

~~Second-Third~~ Revised Sheet No. 31
Cancels ~~Second-First~~ Revised Sheet No. 31

RESIDENTIAL SERVICE - 600 (RS-600)

APPLICABILITY

Service is available to Residential Customers using 600 or more therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

Customer Charge	\$ 20.00 <u>25.00</u>
Distribution Charge, per therm	\$ 0.526990 <u>.90939</u>
Commodity Charge	Per Rider "A"

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

Issued by: Kurt Howard
General Manager, Florida City Gas

Effective: ~~January 5, 2024~~

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

~~Second-Third~~ Revised Sheet No. 32
Cancels ~~Second-First~~ Revised Sheet No. 32

GENERAL SERVICE - 1 (GS-1)

APPLICABILITY

Service is available to Non-Residential Customers using between 0 and 5,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$25.00 31.00	\$25.00 31.00
Distribution Charge, per therm	\$0.376640 .65864	\$0.376640 .65864
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

~~Second-Third~~ Revised Sheet No. 34
Cancels ~~SecondFirst~~ Revised Sheet No. 34

GENERAL SERVICE - 6K (GS-6K)

APPLICABILITY

Service is available to Non-Residential Customers using between 6,000 and 24,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$35.0044.00	\$35.0044.00
Distribution Charge, per therm	\$0.339600.55328	\$0.339600.55328
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

~~First-Second~~ Revised Sheet No. 36
Cancels ~~First Revised~~ Original Sheet No. 36

GENERAL SERVICE - 25K (GS-25K)

APPLICABILITY

Service is available to Non-Residential Customers using between 25,000 and 119,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$150.00 188.00	\$150.00 188.00
Distribution Charge, per therm	\$0.325090 .51009	\$0.325090 .51009
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

Issued by: Kurt Howard
General Manager, Florida City Gas

Effective: ~~January 1, 2021~~

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

~~Second~~^{Third} Revised Sheet No. 38
Cancels ~~Second~~^{First} Revised Sheet No. 38

GENERAL SERVICE - 120K (GS -120K)

APPLICABILITY

Service is available to Non-Residential Customers using between 120,000 and 1,249,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$300.00 ^{\$375.00}	\$300.00 ^{\$375.00}
Demand Charge, per DCQ	\$0.57 ^{\$0.719}	\$0.57 ^{\$0.719}
Distribution Charge, per therm	\$0.1937 ^{\$0.32062}	\$0.1937 ^{\$0.32062}
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

Issued by: Kurt Howard
General Manager, Florida City Gas

Effective: ~~January 5, 2021~~

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

~~Second-Third~~ Revised Sheet No. 40
Cancels ~~Second~~~~First~~ Revised Sheet No. 40

GENERAL SERVICE - 1,250K (GS -1,250K)

APPLICABILITY

Service is available to Non-Residential Customers using between 1,250,000 and 10,999,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$500.00 <u>625.00</u>	\$500.00 <u>625.00</u>
Demand Charge, per DCQ	\$0.57 <u>50.719</u>	\$0.57 <u>50.719</u>
Distribution Charge, per therm	\$0.09 <u>3640.16471</u>	\$0.09 <u>3640.16471</u>
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

Florida City Gas
FPSC Natural Gas Tariff
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~~First-Second~~ Revised Sheet No. 42
Cancels ~~Original-First Revised~~ Sheet No. 42

GENERAL SERVICE – 11M (GS - 11M)

APPLICABILITY

Service is available to Non-Residential Customers using between 11,000,000 and 24,999,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$1,000.00 <u>1,250.00</u>	\$1,000.00 <u>1,250.00</u>
Demand Charge, per DCQ	\$0.5750 <u>0.719</u>	\$0.5750 <u>0.719</u>
Distribution Charge, per therm	\$0.08000 <u>0.12160</u>	\$0.08000 <u>0.12160</u>
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

~~First-Second~~ Revised Sheet No. 44
Cancels ~~Original-First Revised~~ Sheet No. 44

GENERAL SERVICE – 25M (GS - 25M)

APPLICABILITY

Service is available to Non-Residential Customers using 25,000,000 or more therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$2,000,002,500.00	\$2,000,002,500.00
Demand Charge, per DCQ	\$0.5750.719	\$0.5750.719
Distribution Charge, per therm	\$0.04000.06080	\$0.04000.06080
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

~~First-Second~~ Revised Sheet No. 47
Cancels ~~FirstOriginal~~ Sheet No. 47

RESIDENTIAL STANDBY GENERATOR SERVICE (RSG)

APPLICABILITY

Service is available to Residential Customers whose only gas usage is for a standby electric generator.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubicfoot.

*MONTHLY RATE

Customer Charge:	\$16.84 <u>\$25.00</u>	
Distribution Charge:	0 - 14 therms	\$0.00000 per therm
	More than 14 therms	\$0.522480 <u>\$0.71336</u> per therm

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Subject to special condition 3 below, a customer receiving service under this schedule shall remain obligated to remain on this schedule for 12 months. This 12-month requirement shall be renewed at the end of each 12-month term unless the customer terminates the service in writing within 30 days before the end of the term.

2. If the customer terminates the service before the 12-month term ends, the Customer will be billed the minimum bill for the remaining months of the service.

3. If the customer installs an additional gas appliance at the premise at which service is provided, then the customer will be transferred to the applicable rate schedule based on total therms.

4. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

Issued by: Kurt Howard
General Manager, Florida City Gas

Effective: ~~January 5, 2021~~

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

~~First~~ Second Revised Sheet No. 48
Cancels ~~First~~ Original Sheet No. 48

COMMERCIAL STANDBY GENERATOR SERVICE (CSG)

APPLICABILITY

Service is available to Non-residential Customers whose only gas usage is for a standby electric generator with annual consumption of less than 120,000 therms.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubicfoot.

*MONTHLY RATE

Customer Charge:	\$ 24.00 <u>36.00</u>	
Distribution Charge:	0 - 26 therms	\$0.00000 per therm
	More than 26 therms	\$0.49531 <u>0.65864</u> per therm

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Subject to special condition 3 below, a Customer receiving service under this schedule shall remain obligated to remain on this schedule for 12 months. This 12-month requirement shall be renewed at the end of each 12-month term unless the Customer terminates the service in writing within 30 days before the end of the term.

2. If the Customer terminates the service before the 12-month term ends, the Customer will be billed the minimum bill for the remaining months of the service.

3. If the Customer installs an additional gas appliance at the premise at which service is provided, then the Customer will be transferred to the applicable rate schedule based on total therms.

4. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

Issued by: Kurt Howard
General Manager, Florida City Gas

Effective: ~~January 5, 2024~~

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

Second Revised Sheet No. 49
Cancels First Revised Sheet No. 49

NATURAL GAS VEHICLE SERVICE-I (NGV-I)

(CLOSED SCHEDULE)

APPLICABILITY

For gas delivered to any Customer through a separate meter for the purpose of compression and delivery into motor vehicle fuel tanks or other transportation containers. NGV-I is only available to those Customers who are presently receiving this service as of August 13, 2013. Customers seeking such service after this date shall take service under the NGV-II terms of this Tariff.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$25.00 <u>31.00</u>	\$25.00 <u>31.00</u>
Distribution Charge, per therm	\$0.23232	\$0.23232
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged for commodity according to any agreement between the Customer and the TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge. In addition, a minimum annual charge, if applicable, shall be assessed by applying the applicable rates and adjustments hereunder to the difference between the minimum therms, if any, established per the Customer's Agreement and the Customers annual usage.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS

Service under this Rate Schedule shall be subject to the general Rules and Regulations of the Company as they may be in effect from time to time, and as filed with the regulatory authorities.

SPECIAL CONDITIONS APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM THIRD PARTY SUPPLIERS (TPS)

1. See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.
2. Automatic Meter Reading (AMR) equipment is required for transportation Customers served under this Rate Schedule using over 120,000 therms per year. See the Rules and Regulations for Metering for terms and conditions related to AMR's.

Issued by: Carolyn Bermudez Kurt Howard
Vice President General Manager, Florida City Gas

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First Revised Sheet No.62
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THIRD PARTY SUPPLIER

(TPS)

(Continued)

CREDITWORTHINESS (Continued)

In the event TPS fails to meet the terms of this Creditworthiness section, Company may, without waiving any rights or remedies it may have, and subject to any necessary authorizations, suspend TPS until such time as they are deemed compliant by the Company.

The insolvency of a TPS shall be evidenced by the filing by TPS, or any parent entity thereof, of a voluntary petition in bankruptcy or the entry of a decree or order by a court having jurisdiction adjudging the TPS, or any parent entity thereof, bankrupt or insolvent, or approving as properly filed a petition seeking reorganization, arrangement, adjustment or composition of the TPS, or any Parent entity thereof, under the Federal Bankruptcy Act or any other applicable federal or state law, or appointing a receiver, liquidator, assignee, trustee, sequestrator, (or similar official) of the TPS or any parent entity thereof or of any substantial part of its property, or the ordering of the winding-up or liquidation of its affairs.

MONTHLY RATE

Customer Charge	\$400.00
Charge for each Transportation Customer served by the TPS	\$6.076.21

DETERMINATION OF THE AVERAGE DAILY DELIVERY QUANTITY ("ADDQ")

The ADDQ for each Customer without an AMR device will be calculated by the Company by dividing the Customer's usage for each of the most recent twelve (12) billing months by the total number of days in each billing month. Company may adjust Customer's ADDQ at any time, due to changes in Customer's equipment or pattern of usage. For new Customers, the initial ADDQ will be estimated by Company, based upon the rating of the Customer's gas equipment and expected utilization of the equipment. The TPS will be obligated to deliver the aggregate ADDQ each day for Customers it serves.

The Company will notify TPS of its aggregate ADDQ obligation for each day of the next succeeding month on the Company's EBB, or other means as determined by the Company. If TPS does not agree with Company's determination of TPS's aggregate ADDQ, it must notify the Company in writing within two business days no later than 5:00 p.m. Eastern Standard Time. Company and TPS will reconcile any differences no later than 5:00 p.m. Eastern Standard Time on the twentieth (20th) of the month.

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Cancels Original Sheet No. 74

Economic Development Gas Service (EDGS)
(Continued)

If the volume of gas purchased or transported in a contract year is less than the volume specified in the contract, the difference in the actual volume and the volume specified in the contract shall be deemed a volume deficiency. For any volume deficiency, the Customer shall be billed an amount equal to the non-gas volumetric charge that would have been billed for the delivery of the volume equal to the deficiency. The bill shall be computed in accordance with the applicable rate schedule that would otherwise apply subject to the discount provided under this rate schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be assessed late payment charges as defined in Section 7 on Sheet No. 13 of the Company's tariff.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for the applicable taxes, fees, and the cost of purchased gas in accordance with Purchased Gas Adjustment (PGA), and shall be subject to other adjustments, charges and/or credits as determined to be applicable to the applicable rate schedule under which the Customer would otherwise be served. The adjustment factor provided under this rate schedule will not be applied to the PGA and other adjustments factors.

Issued by: ~~Carolyn Bermudez~~ Kurt Howard
~~Vice President~~ General Manager, Florida City Gas

Effective: ~~August 14, 2018~~

RULES AND REGULATIONS (Continued)

3. GAS LEAKS

The Customer shall give immediate notice to the Company of leakage of gas. No deduction on account of leakage shall be required to be made from Customer's bills unless such leakage occurs as the result of fault or neglect of agents of the Company. In case of leakage or fire, the stopcock at the meter should be closed without delay and no light or flame used in the vicinity of the leak.

4. CONNECT CHARGE

A charge of \$90.00 for Residential service or \$150.00 for Non-Residential service will be made on the Customer's next bill when gas service is initiated, connected or turned-on. If service is performed, at Customer request, outside of normal business hours the charges shall be \$110.00 for Residential service or \$200.00 for Non-Residential service.

5. RECONNECTION CHARGE

A charge of \$90.00 for Residential service or \$105.00 for Non-Residential service will be made on the Customer's next bill when gas service is reconnected after disconnection for non-payment of bills. If service is performed, at Customer request, outside of normal business hours the charges shall be \$105.00 for Residential service or \$120.00 for Non-Residential service.

6. FAILED TRIP CHARGE

A charge of \$20 for Residential and Non-Residential service will be made on the Customer's next bill when the Customer fails to keep a scheduled appointment with the Company's employee, agent or representative.

7. LATE PAYMENT CHARGE

A bill shall be considered past due upon the expiration of twenty (20) days from the date of mailing or other delivery thereof by Company. The balance of all past due charges for services rendered are subject to a Late Payment Charge of 1.5% or \$5.00 whichever is greater, except that the Late Payment Charge applied to the accounts of federal, state, and local governmental entities, agencies and instrumentalities shall be at a rate no greater than allowed, and in a manner permitted by applicable law.

8. RETURNED CHECKS

The service charge for each returned check shall be determined in accordance with section 68.065, Florida Statutes. Payment of the full amount of the dishonored payment, plus a service charge of \$25 if the face value does not exceed \$50, \$30 if the face value exceeds \$50 but does not exceed \$300, \$40 if the face value exceeds \$300, or 5 percent of the face amount of the dishonored instrument, whichever is greater.

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Third Revised Sheet No. 29
Cancels Second Revised Sheet No. 29

RESIDENTIAL SERVICE – 1 (RS-1)

APPLICABILITY

Service is available to Residential Customers using between 0 and 99 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubicfoot.

*MONTHLY RATE

Customer Charge	\$19.00
Distribution Charge, per therm	\$0.81730
Commodity Charge	Per Rider "A"

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

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General Manager, Florida City Gas

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Third Revised Sheet No. 30
Cancels Second Revised Sheet No. 30

RESIDENTIAL SERVICE - 100 (RS-100)

APPLICABILITY

Service is available to Residential Customers using between 100 and 599 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubicfoot.

*MONTHLY RATE

Customer Charge	\$19.00
Distribution Charge, per therm	\$0.71336
Commodity Charge	Per Rider "A"

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

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Volume No. 10

Third Revised Sheet No. 31
Cancels Second Revised Sheet No. 31

RESIDENTIAL SERVICE - 600 (RS-600)

APPLICABILITY

Service is available to Residential Customers using 600 or more therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

Customer Charge	\$25.00
Distribution Charge, per therm	\$0.90939
Commodity Charge	Per Rider "A"

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

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Third Revised Sheet No. 32
Cancels Second Revised Sheet No. 32

GENERAL SERVICE - 1 (GS-1)

APPLICABILITY

Service is available to Non-Residential Customers using between 0 and 5,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$31.00	\$31.00
Distribution Charge, per therm	\$0.65864	\$0.65864
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

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Volume No. 10

Third Revised Sheet No. 34
Cancels Second Revised Sheet No. 34

GENERAL SERVICE - 6K (GS-6K)

APPLICABILITY

Service is available to Non-Residential Customers using between 6,000 and 24,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$44.00	\$44.00
Distribution Charge, per therm	\$0.55328	\$0.55328
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

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Second Revised Sheet No. 36
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GENERAL SERVICE - 25K (GS-25K)

APPLICABILITY

Service is available to Non-Residential Customers using between 25,000 and 119,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$188.00	\$188.00
Distribution Charge, per therm	\$0.51009	\$0.51009
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

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Third Revised Sheet No. 38
Cancels Second Revised Sheet No. 38

GENERAL SERVICE - 120K (GS -120K)

APPLICABILITY

Service is available to Non-Residential Customers using between 120,000 and 1,249,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$375.00	\$375.00
Demand Charge, per DCQ	\$0.719	\$0.719
Distribution Charge, per therm	\$0.32062	\$0.32062
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

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General Manager, Florida City Gas

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Third Revised Sheet No. 40
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GENERAL SERVICE - 1,250K (GS -1,250K)

APPLICABILITY

Service is available to Non-Residential Customers using between 1,250,000 and 10,999,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$625.00	\$625.00
Demand Charge, per DCQ	\$0.719	\$0.719
Distribution Charge, per therm	\$0.16471	\$0.16471
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

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Second Revised Sheet No. 42
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GENERAL SERVICE – 11M (GS - 11M)

APPLICABILITY

Service is available to Non-Residential Customers using between 11,000,000 and 24,999,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$1,250.00	\$1,250.00
Demand Charge, per DCQ	\$0.719	\$0.719
Distribution Charge, per therm	\$0.12160	\$0.12160
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

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General Manager, Florida City Gas

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Second Revised Sheet No. 44
Cancels First Revised Sheet No. 44

GENERAL SERVICE – 25M (GS - 25M)

APPLICABILITY

Service is available to Non-Residential Customers using 25,000,000 or more therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$2,500.00	\$2,500.00
Demand Charge, per DCQ	\$0.719	\$0.719
Distribution Charge, per therm	\$0.06080	\$0.06080
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

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Third Revised Sheet No. 46
Cancels Second Revised Sheet No. 46

GAS LIGHTING SERVICE (GL)

AVAILABILITY

See "Limitations of Service" below.

APPLICABILITY

Firm gas service for continuous street or outdoor lighting devices installed upstream of the Customer's meter.

LIMITATIONS OF SERVICE

This Rate Schedule is closed and is restricted to Customers who were served prior to March 17, 1975.

*MONTHLY RATE

Distribution Charge	\$10.69 per lamp (\$0.59363 per therm X 18 therms)
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*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. For the purpose of applying Riders or other billing adjustments usage of eighteen therms per lamp per month will be assumed.

MINIMUM BILL

The minimum monthly bill shall be the Monthly Rate.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

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Second Revised Sheet No. 47
Cancels First Revised Sheet No. 47

RESIDENTIAL STANDBY GENERATOR SERVICE (RSG)

APPLICABILITY

Service is available to Residential Customers whose only gas usage is for a standby electric generator.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubicfoot.

*MONTHLY RATE

Customer Charge:	\$25.00	
Distribution Charge:	0 - 14 therms	\$0.00000 per therm
	More than 14 therms	\$0.71336 per therm

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Subject to special condition 3 below, a customer receiving service under this schedule shall remain obligated to remain on this schedule for 12 months. This 12-month requirement shall be renewed at the end of each 12-month term unless the customer terminates the service in writing within 30 days before the end of the term.

2. If the customer terminates the service before the 12-month term ends, the Customer will be billed the minimum bill for the remaining months of the service.

3. If the customer installs an additional gas appliance at the premise at which service is provided, then the customer will be transferred to the applicable rate schedule based on total therms.

4. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

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General Manager, Florida City Gas

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COMMERCIAL STANDBY GENERATOR SERVICE (CSG)

APPLICABILITY

Service is available to Non-residential Customers whose only gas usage is for a standby electric generator with annual consumption of less than 120,000 therms.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubicfoot.

*MONTHLY RATE

Customer Charge:	\$36.00	
Distribution Charge:	0 - 26 therms	\$0.00000 per therm
	More than 26 therms	\$0.65864 per therm

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Subject to special condition 3 below, a Customer receiving service under this schedule shall remain obligated to remain on this schedule for 12 months. This 12-month requirement shall be renewed at the end of each 12-month term unless the Customer terminates the service in writing within 30 days before the end of the term.

2. If the Customer terminates the service before the 12-month term ends, the Customer will be billed the minimum bill for the remaining months of the service.

3. If the Customer installs an additional gas appliance at the premise at which service is provided, then the Customer will be transferred to the applicable rate schedule based on total therms.

4. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

Issued by: Kurt Howard
General Manager, Florida City Gas

Effective:

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

Second Revised Sheet No. 49
Cancels First Revised Sheet No. 49

NATURAL GAS VEHICLE SERVICE-I (NGV-I)
(CLOSED SCHEDULE)

APPLICABILITY

For gas delivered to any Customer through a separate meter for the purpose of compression and delivery into motor vehicle fuel tanks or other transportation containers. NGV-I is only available to those Customers who are presently receiving this service as of August 13, 2013. Customers seeking such service after this date shall take service under the NGV-II terms of this Tariff.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$31.00	\$31.00
Distribution Charge, per therm	\$0.23232	\$0.23232
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged for commodity according to any agreement between the Customer and the TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge. In addition, a minimum annual charge, if applicable, shall be assessed by applying the applicable rates and adjustments hereunder to the difference between the minimum therms, if any, established per the Customer's Agreement and the Customers annual usage.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS

Service under this Rate Schedule shall be subject to the general Rules and Regulations of the Company as they may be in effect from time to time, and as filed with the regulatory authorities.

SPECIAL CONDITIONS APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM THIRD PARTY SUPPLIERS (TPS)

1. See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.
2. Automatic Meter Reading (AMR) equipment is required for transportation Customers served under this Rate Schedule using over 120,000 therms per year. See the Rules and Regulations for Metering for terms and conditions related to AMR's.

Issued by: Kurt Howard
General Manager, Florida City Gas

Effective:

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

First Revised Sheet No. 62
Cancels Original Sheet No. 62

THIRD PARTY SUPPLIER
(TPS)
(Continued)

CREDITWORTHINESS (Continued)

In the event TPS fails to meet the terms of this Creditworthiness section, Company may, without waiving any rights or remedies it may have, and subject to any necessary authorizations, suspend TPS until such time as they are deemed compliant by the Company.

The insolvency of a TPS shall be evidenced by the filing by TPS, or any parent entity thereof, of a voluntary petition in bankruptcy or the entry of a decree or order by a court having jurisdiction adjudging the TPS, or any parent entity thereof, bankrupt or insolvent, or approving as properly filed a petition seeking reorganization, arrangement, adjustment or composition of the TPS, or any Parent entity thereof, under the Federal Bankruptcy Act or any other applicable federal or state law, or appointing a receiver, liquidator, assignee, trustee, sequestrator, (or similar official) of the TPS or any parent entity thereof or of any substantial part of its property, or the ordering of the winding-up or liquidation of its affairs.

MONTHLY RATE

Customer Charge	\$400.00
Charge for each Transportation Customer served by the TPS	\$6.21

DETERMINATION OF THE AVERAGE DAILY DELIVERY QUANTITY ("ADDQ")

The ADDQ for each Customer without an AMR device will be calculated by the Company by dividing the Customer's usage for each of the most recent twelve (12) billing months by the total number of days in each billing month. Company may adjust Customer's ADDQ at any time, due to changes in Customer's equipment or pattern of usage. For new Customers, the initial ADDQ will be estimated by Company, based upon the rating of the Customer's gas equipment and expected utilization of the equipment. The TPS will be obligated to deliver the aggregate ADDQ each day for Customers it serves.

The Company will notify TPS of its aggregate ADDQ obligation for each day of the next succeeding month on the Company's EBB, or other means as determined by the Company. If TPS does not agree with Company's determination of TPS's aggregate ADDQ, it must notify the Company in writing within two business days no later than 5:00 p.m. Eastern Standard Time. Company and TPS will reconcile any differences no later than 5:00 p.m. Eastern Standard Time on the twentieth (20th) of the month.

Issued by: Kurt Howard
General Manager, Florida City Gas

Effective:

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

First Revised Sheet No. 74
Cancels Original Sheet No. 74

Economic Development Gas Service (EDGS)
(Continued)

If the volume of gas purchased or transported in a contract year is less than the volume specified in the contract, the difference in the actual volume and the volume specified in the contract shall be deemed a volume deficiency. For any volume deficiency, the Customer shall be billed an amount equal to the non-gas volumetric charge that would have been billed for the delivery of the volume equal to the deficiency. The bill shall be computed in accordance with the applicable rate schedule that would otherwise apply subject to the discount provided under this rate schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be assessed late payment charges as defined in Section 7 on Sheet No. 13 of the Company's tariff.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for the applicable taxes, fees, and the cost of purchased gas in accordance with Purchased Gas Adjustment (PGA), and shall be subject to other adjustments, charges and/or credits as determined to be applicable to the applicable rate schedule under which the Customer would otherwise be served. The adjustment factor provided under this rate schedule will not be applied to the PGA and other adjustments factors.

Issued by: Kurt Howard
General Manager, Florida City Gas

Effective:

Florida Public Service Commission

Explanation: Provide copies of proposed
tariff sheets in legislative format.

Type of Data Shown:
Projected Test Year: 12/31/23
Witness: Tara DuBose

Company: Florida City Gas

Docket No.: 20220069-GU

Line No.

- 1 See attached schedules:
- 2 Attachment #1 E-09 RSAM Legislative FCG Tariffs
- 3 Attachment #2 E-09 RSAM Proposed FCG Tariffs

Supporting Schedules:

Recap Schedules:

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

First Revised Sheet No. 13
Cancels Original Sheet No. 13

RULES AND REGULATIONS (Continued)

3. GAS LEAKS

The Customer shall give immediate notice to the Company of leakage of gas. No deduction on account of leakage shall be required to be made from Customer's bills unless such leakage occurs as the result of fault or neglect of agents of the Company. In case of leakage or fire, the stopcock at the meter should be closed without delay and no light or flame used in the vicinity of the leak.

4. CONNECT CHARGE

A charge of ~~\$80.00-90.00~~ for Residential service or \$150.00 for Non-Residential service will be made on the Customer's next bill when gas service is initiated, connected or turned-on. If service is performed, at Customer request, outside of normal business hours the charges shall be ~~\$100.00~~110.00 for Residential service or \$200.00 for Non-Residential service.

5. RECONNECTION CHARGE

A charge of ~~\$40.00-90.00~~ for Residential service or ~~\$80.00-105.00~~ for Non-Residential service will be made on the Customer's next bill when gas service is reconnected after disconnection for non-payment of bills. If service is performed, at Customer request, outside of normal business hours the charges shall be ~~\$50.00~~105.00 for Residential service or ~~\$100.00~~120.00 for Non-Residential service.

6. FAILED TRIP CHARGE

A charge of \$20 for Residential and Non-Residential service will be made on the Customer's next bill when the Customer fails to keep a scheduled appointment with the Company's employee, agent or representative.

7. LATE PAYMENT CHARGE

A bill shall be considered past due upon the expiration of twenty (20) days from the date of mailing or other delivery thereof by Company. The balance of all past due charges for services rendered are subject to a Late Payment Charge of 1.5% or \$5.00 whichever is greater, except that the Late Payment Charge applied to the accounts of federal, state, and local governmental entities, agencies and instrumentalities shall be at a rate no greater than allowed, and in a manner permitted by applicable law.

8. RETURNED CHECKS

The service charge for each returned check shall be determined in accordance with section 68.065, Florida Statutes. Payment of the full amount of the dishonored payment, plus a service charge of \$25 if the face value does not exceed \$50, \$30 if the face value exceeds \$50 but does not exceed \$300, \$40 if the face value exceeds \$300, or 5 percent of the face amount of the dishonored instrument, whichever is greater.

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

~~Second-Third~~ Revised Sheet No. 29
Cancels ~~Second-First~~ Revised Sheet No. 29

RESIDENTIAL SERVICE – 1 (RS-1)

APPLICABILITY

Service is available to Residential Customers using between 0 and 99 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubicfoot.

*MONTHLY RATE

Customer Charge	\$12.00 19.00
Distribution Charge, per therm	\$0.461 290.74232
Commodity Charge	Per Rider "A"

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

~~Second-Third~~ Revised Sheet No. 30
Cancels ~~Second-First~~ Revised Sheet No. 30

RESIDENTIAL SERVICE - 100 (RS-100)

APPLICABILITY

Service is available to Residential Customers using between 100 and 599 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubicfoot.

*MONTHLY RATE

Customer Charge	\$15.00 <u>19.00</u>
Distribution Charge, per therm	\$0.403830 <u>0.65284</u>
Commodity Charge	Per Rider "A"

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

Issued by: Kurt Howard
General Manager, Florida City Gas

Effective: ~~January 5, 2021~~

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

~~Second-Third~~ Revised Sheet No. 31
Cancels ~~Second-First~~ Revised Sheet No. 31

RESIDENTIAL SERVICE - 600 (RS-600)

APPLICABILITY

Service is available to Residential Customers using 600 or more therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

Customer Charge	\$ 20.00 <u>25.00</u>
Distribution Charge, per therm	\$ 0.526990 <u>.90939</u>
Commodity Charge	Per Rider "A"

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

Issued by: Kurt Howard
General Manager, Florida City Gas

Effective: ~~January 5, 2024~~

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

~~Second-Third~~ Revised Sheet No. 32
Cancels ~~Second-First~~ Revised Sheet No. 32

GENERAL SERVICE - 1 (GS-1)

APPLICABILITY

Service is available to Non-Residential Customers using between 0 and 5,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$25.00 31.00	\$25.00 31.00
Distribution Charge, per therm	\$0.376640 .63354	\$0.376640 .63354
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

~~Second-Third~~ Revised Sheet No. 34
Cancels ~~SecondFirst~~ Revised Sheet No. 34

GENERAL SERVICE - 6K (GS-6K)

APPLICABILITY

Service is available to Non-Residential Customers using between 6,000 and 24,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$35.0044.00	\$35.0044.00
Distribution Charge, per therm	\$0.339600.53046	\$0.33960-0.53046
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

~~First~~Second Revised Sheet No. 36
Cancels ~~First Revised~~Original Sheet No. 36

GENERAL SERVICE - 25K (GS-25K)

APPLICABILITY

Service is available to Non-Residential Customers using between 25,000 and 119,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$150.00 <u>188.00</u>	\$150.00 <u>188.00</u>
Distribution Charge, per therm	\$0.325090 <u>.48698</u>	\$0.325090 <u>.48698</u>
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

Issued by: Kurt Howard
General Manager, Florida City Gas

Effective: ~~January 1, 2021~~

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

~~Second-Third~~ Revised Sheet No. 38
Cancels ~~Second-First~~ Revised Sheet No. 38

GENERAL SERVICE - 120K (GS -120K)

APPLICABILITY

Service is available to Non-Residential Customers using between 120,000 and 1,249,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$300.00 <u>375.00</u>	\$300.00 <u>375.00</u>
Demand Charge, per DCQ	\$0.57 <u>50.719</u>	\$0.57 <u>50.719</u>
Distribution Charge, per therm	\$0.1937 <u>90.30548</u>	\$0.1937 <u>90.30548</u>
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

Issued by: Kurt Howard
General Manager, Florida City Gas

Effective: ~~January 5, 2021~~

Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

~~Second~~Third Revised Sheet No. 40
Cancels ~~Second~~First Revised Sheet No. 40

GENERAL SERVICE - 1,250K (GS -1,250K)

APPLICABILITY

Service is available to Non-Residential Customers using between 1,250,000 and 10,999,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$500.00 <u>625.00</u>	\$500.00 <u>625.00</u>
Demand Charge, per DCQ	\$0.57 <u>50.719</u>	\$0.57 <u>50.719</u>
Distribution Charge, per therm	\$0.09 <u>3640.15527</u>	\$0.09 <u>3640.15527</u>
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

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~~First~~ ~~Second~~ Revised Sheet No. 42
Cancels ~~Original~~ ~~First~~ ~~Revised~~ Sheet No. 42

GENERAL SERVICE – 11M (GS - 11M)

APPLICABILITY

Service is available to Non-Residential Customers using between 11,000,000 and 24,999,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$1,000.00 <u>1,250.00</u>	\$1,000.00 <u>1,250.00</u>
Demand Charge, per DCQ	\$0.5750 <u>.719</u>	\$0.5750 <u>.719</u>
Distribution Charge, per therm	\$0.08000 <u>.11520</u>	\$0.08000 <u>.11520</u>
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

Florida City Gas
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~~First~~ ~~Second~~ Revised Sheet No. 44
Cancels ~~Original~~ ~~First Revised~~ Sheet No. 44

GENERAL SERVICE – 25M (GS - 25M)

APPLICABILITY

Service is available to Non-Residential Customers using 25,000,000 or more therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$2,000,002,500.00	\$2,000,002,500.00
Demand Charge, per DCQ	\$0.5750.719	\$0.5750.719
Distribution Charge, per therm	\$0.04000.05760	\$0.04000.05760
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

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~~First~~Second Revised Sheet No. 47
Cancels ~~First~~Original Sheet No. 47

RESIDENTIAL STANDBY GENERATOR SERVICE (RSG)

APPLICABILITY

Service is available to Residential Customers whose only gas usage is for a standby electric generator.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubicfoot.

*MONTHLY RATE

Customer Charge:	\$ 16.84 <u>25.00</u>	
Distribution Charge:	0 - 14 therms	\$0.00000 per therm
	More than 14 therms	\$ 0.522480 <u>0.65284</u> per therm

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Subject to special condition 3 below, a customer receiving service under this schedule shall remain obligated to remain on this schedule for 12 months. This 12-month requirement shall be renewed at the end of each 12-month term unless the customer terminates the service in writing within 30 days before the end of the term.
2. If the customer terminates the service before the 12-month term ends, the Customer will be billed the minimum bill for the remaining months of the service.
3. If the customer installs an additional gas appliance at the premise at which service is provided, then the customer will be transferred to the applicable rate schedule based on total therms.
4. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

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~~First~~Second Revised Sheet No. 48
Cancels ~~First~~Original Sheet No. 48

COMMERCIAL STANDBY GENERATOR SERVICE (CSG)

APPLICABILITY

Service is available to Non-residential Customers whose only gas usage is for a standby electric generator with annual consumption of less than 120,000 therms.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubicfoot.

*MONTHLY RATE

Customer Charge:	\$ 24.00 <u>36.00</u>	
Distribution Charge:	0 - 26 therms	\$0.00000 per therm
	More than 26 therms	\$0.49531 <u>0.63354</u> per therm

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Subject to special condition 3 below, a Customer receiving service under this schedule shall remain obligated to remain on this schedule for 12 months. This 12-month requirement shall be renewed at the end of each 12-month term unless the Customer terminates the service in writing within 30 days before the end of the term.

2. If the Customer terminates the service before the 12-month term ends, the Customer will be billed the minimum bill for the remaining months of the service.

3. If the Customer installs an additional gas appliance at the premise at which service is provided, then the Customer will be transferred to the applicable rate schedule based on total therms.

4. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

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General Manager, Florida City Gas

Effective: January 5, 2024

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Second Revised Sheet No. 49
~~Cancels First Revised Sheet No. 49~~

NATURAL GAS VEHICLE SERVICE-I (NGV-I)

(CLOSED SCHEDULE)

APPLICABILITY

For gas delivered to any Customer through a separate meter for the purpose of compression and delivery into motor vehicle fuel tanks or other transportation containers. NGV-I is only available to those Customers who are presently receiving this service as of August 13, 2013. Customers seeking such service after this date shall take service under the NGV-II terms of this Tariff.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$25.00 <u>31.00</u>	\$25.00 <u>31.00</u>
Distribution Charge, per therm	\$0.23232	\$0.23232
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged for commodity according to any agreement between the Customer and the TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge. In addition, a minimum annual charge, if applicable, shall be assessed by applying the applicable rates and adjustments hereunder to the difference between the minimum therms, if any, established per the Customer's Agreement and the Customers annual usage.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS

Service under this Rate Schedule shall be subject to the general Rules and Regulations of the Company as they may be in effect from time to time, and as filed with the regulatory authorities.

SPECIAL CONDITIONS APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM THIRD PARTY SUPPLIERS (TPS)

1. See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.
2. Automatic Meter Reading (AMR) equipment is required for transportation Customers served under this Rate Schedule using over 120,000 therms per year. See the Rules and Regulations for Metering for terms and conditions related to AMR's.

Issued by: Carolyn Bermudez Kurt Howard
Vice President General Manager, Florida City Gas

Effective: August 14, 2018

Florida City Gas
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First Revised Sheet No.62
Cancels Original Sheet No. 62

THIRD PARTY SUPPLIER

(TPS)

(Continued)

CREDITWORTHINESS (Continued)

In the event TPS fails to meet the terms of this Creditworthiness section, Company may, without waiving any rights or remedies it may have, and subject to any necessary authorizations, suspend TPS until such time as they are deemed compliant by the Company.

The insolvency of a TPS shall be evidenced by the filing by TPS, or any parent entity thereof, of a voluntary petition in bankruptcy or the entry of a decree or order by a court having jurisdiction adjudging the TPS, or any parent entity thereof, bankrupt or insolvent, or approving as properly filed a petition seeking reorganization, arrangement, adjustment or composition of the TPS, or any Parent entity thereof, under the Federal Bankruptcy Act or any other applicable federal or state law, or appointing a receiver, liquidator, assignee, trustee, sequestrator, (or similar official) of the TPS or any parent entity thereof or of any substantial part of its property, or the ordering of the winding-up or liquidation of its affairs.

MONTHLY RATE

Customer Charge	\$400.00
Charge for each Transportation Customer served by the TPS	\$6.076.21

DETERMINATION OF THE AVERAGE DAILY DELIVERY QUANTITY ("ADDQ")

The ADDQ for each Customer without an AMR device will be calculated by the Company by dividing the Customer's usage for each of the most recent twelve (12) billing months by the total number of days in each billing month. Company may adjust Customer's ADDQ at any time, due to changes in Customer's equipment or pattern of usage. For new Customers, the initial ADDQ will be estimated by Company, based upon the rating of the Customer's gas equipment and expected utilization of the equipment. The TPS will be obligated to deliver the aggregate ADDQ each day for Customers it serves.

The Company will notify TPS of its aggregate ADDQ obligation for each day of the next succeeding month on the Company's EBB, or other means as determined by the Company. If TPS does not agree with Company's determination of TPS's aggregate ADDQ, it must notify the Company in writing within two business days no later than 5:00 p.m. Eastern Standard Time. Company and TPS will reconcile any differences no later than 5:00 p.m. Eastern Standard Time on the twentieth (20th) of the month.

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First Revised Sheet No. 74
Cancels Original Sheet No. 74

Economic Development Gas Service (EDGS)
(Continued)

If the volume of gas purchased or transported in a contract year is less than the volume specified in the contract, the difference in the actual volume and the volume specified in the contract shall be deemed a volume deficiency. For any volume deficiency, the Customer shall be billed an amount equal to the non-gas volumetric charge that would have been billed for the delivery of the volume equal to the deficiency. The bill shall be computed in accordance with the applicable rate schedule that would otherwise apply subject to the discount provided under this rate schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be assessed late payment charges as defined in Section 7 on Sheet No. 13 of the Company's tariff.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for the applicable taxes, fees, and the cost of purchased gas in accordance with Purchased Gas Adjustment (PGA), and shall be subject to other adjustments, charges and/or credits as determined to be applicable to the applicable rate schedule under which the Customer would otherwise be served. The adjustment factor provided under this rate schedule will not be applied to the PGA and other adjustments factors.

Issued by: Carolyn BermudezKurt Howard
Vice PresidentGeneral Manager, Florida City Gas

Effective: August 14, 2018

RULES AND REGULATIONS (Continued)

3. GAS LEAKS

The Customer shall give immediate notice to the Company of leakage of gas. No deduction on account of leakage shall be required to be made from Customer's bills unless such leakage occurs as the result of fault or neglect of agents of the Company. In case of leakage or fire, the stopcock at the meter should be closed without delay and no light or flame used in the vicinity of the leak.

4. CONNECT CHARGE

A charge of \$90.00 for Residential service or \$150.00 for Non-Residential service will be made on the Customer's next bill when gas service is initiated, connected or turned-on. If service is performed, at Customer request, outside of normal business hours the charges shall be \$110.00 for Residential service or \$200.00 for Non-Residential service.

5. RECONNECTION CHARGE

A charge of \$90.00 for Residential service or \$105.00 for Non-Residential service will be made on the Customer's next bill when gas service is reconnected after disconnection for non-payment of bills. If service is performed, at Customer request, outside of normal business hours the charges shall be \$105.00 for Residential service or \$120.00 for Non-Residential service.

6. FAILED TRIP CHARGE

A charge of \$20 for Residential and Non-Residential service will be made on the Customer's next bill when the Customer fails to keep a scheduled appointment with the Company's employee, agent or representative.

7. LATE PAYMENT CHARGE

A bill shall be considered past due upon the expiration of twenty (20) days from the date of mailing or other delivery thereof by Company. The balance of all past due charges for services rendered are subject to a Late Payment Charge of 1.5% or \$5.00 whichever is greater, except that the Late Payment Charge applied to the accounts of federal, state, and local governmental entities, agencies and instrumentalities shall be at a rate no greater than allowed, and in a manner permitted by applicable law.

8. RETURNED CHECKS

The service charge for each returned check shall be determined in accordance with section 68.065, Florida Statutes. Payment of the full amount of the dishonored payment, plus a service charge of \$25 if the face value does not exceed \$50, \$30 if the face value exceeds \$50 but does not exceed \$300, \$40 if the face value exceeds \$300, or 5 percent of the face amount of the dishonored instrument, whichever is greater.

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Third Revised Sheet No. 29
Cancels Second Revised Sheet No. 29

RESIDENTIAL SERVICE – 1 (RS-1)

APPLICABILITY

Service is available to Residential Customers using between 0 and 99 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubicfoot.

*MONTHLY RATE

Customer Charge	\$19.00
Distribution Charge, per therm	\$0.74232
Commodity Charge	Per Rider "A"

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

Issued by: Kurt Howard
General Manager, Florida City Gas

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Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

Third Revised Sheet No. 30
Cancels Second Revised Sheet No. 30

RESIDENTIAL SERVICE - 100 (RS-100)

APPLICABILITY

Service is available to Residential Customers using between 100 and 599 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubicfoot.

*MONTHLY RATE

Customer Charge	\$19.00
Distribution Charge, per therm	\$0.65284
Commodity Charge	Per Rider "A"

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

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General Manager, Florida City Gas

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Volume No. 10

Third Revised Sheet No. 31
Cancels Second Revised Sheet No. 31

RESIDENTIAL SERVICE - 600 (RS-600)

APPLICABILITY

Service is available to Residential Customers using 600 or more therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

Customer Charge	\$25.00
Distribution Charge, per therm	\$0.90939
Commodity Charge	Per Rider "A"

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

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General Manager, Florida City Gas

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Volume No. 10

Third Revised Sheet No. 32
Cancels Second Revised Sheet No. 32

GENERAL SERVICE - 1 (GS-1)

APPLICABILITY

Service is available to Non-Residential Customers using between 0 and 5,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$31.00	\$31.00
Distribution Charge, per therm	\$0.63354	\$0.63354
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

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General Manager, Florida City Gas

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Florida City Gas
FPSC Natural Gas Tariff
Volume No. 10

Third Revised Sheet No. 34
Cancels Second Revised Sheet No. 34

GENERAL SERVICE - 6K (GS-6K)

APPLICABILITY

Service is available to Non-Residential Customers using between 6,000 and 24,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$44.00	\$44.00
Distribution Charge, per therm	\$0.53046	\$0.53046
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

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General Manager, Florida City Gas

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Volume No. 10

Second Revised Sheet No. 36
Cancels First Revised Sheet No. 36

GENERAL SERVICE - 25K (GS-25K)

APPLICABILITY

Service is available to Non-Residential Customers using between 25,000 and 119,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$188.00	\$188.00
Distribution Charge, per therm	\$0.48698	\$0.48698
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

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General Manager, Florida City Gas

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Volume No. 10

Third Revised Sheet No. 38
Cancels Second Revised Sheet No. 38

GENERAL SERVICE - 120K (GS -120K)

APPLICABILITY

Service is available to Non-Residential Customers using between 120,000 and 1,249,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$375.00	\$375.00
Demand Charge, per DCQ	\$0.719	\$0.719
Distribution Charge, per therm	\$0.30548	\$0.30548
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

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General Manager, Florida City Gas

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Third Revised Sheet No. 40
Cancels Second Revised Sheet No. 40

GENERAL SERVICE - 1,250K (GS -1,250K)

APPLICABILITY

Service is available to Non-Residential Customers using between 1,250,000 and 10,999,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$625.00	\$625.00
Demand Charge, per DCQ	\$0.719	\$0.719
Distribution Charge, per therm	\$0.15527	\$0.15527
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

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General Manager, Florida City Gas

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Second Revised Sheet No. 42
Cancels First Revised Sheet No. 42

GENERAL SERVICE – 11M (GS - 11M)

APPLICABILITY

Service is available to Non-Residential Customers using between 11,000,000 and 24,999,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$1,250.00	\$1,250.00
Demand Charge, per DCQ	\$0.719	\$0.719
Distribution Charge, per therm	\$0.11520	\$0.11520
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

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General Manager, Florida City Gas

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Second Revised Sheet No. 44
Cancels First Revised Sheet No. 44

GENERAL SERVICE – 25M (GS - 25M)

APPLICABILITY

Service is available to Non-Residential Customers using 25,000,000 or more therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$2,500.00	\$2,500.00
Demand Charge, per DCQ	\$0.719	\$0.719
Distribution Charge, per therm	\$0.05760	\$0.05760
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

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Third Revised Sheet No. 46
Cancels Second Revised Sheet No. 46

GAS LIGHTING SERVICE (GL)

AVAILABILITY

See "Limitations of Service" below.

APPLICABILITY

Firm gas service for continuous street or outdoor lighting devices installed upstream of the Customer's meter.

LIMITATIONS OF SERVICE

This Rate Schedule is closed and is restricted to Customers who were served prior to March 17, 1975.

*MONTHLY RATE

Distribution Charge	\$10.69 per lamp (\$0.59363 per therm X 18 therms)
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*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. For the purpose of applying Riders or other billing adjustments usage of eighteen therms per lamp per month will be assumed.

MINIMUM BILL

The minimum monthly bill shall be the Monthly Rate.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

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Second Revised Sheet No. 47
Cancels First Revised Sheet No. 47

RESIDENTIAL STANDBY GENERATOR SERVICE (RSG)

APPLICABILITY

Service is available to Residential Customers whose only gas usage is for a standby electric generator.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubicfoot.

*MONTHLY RATE

Customer Charge:	\$25.00	
Distribution Charge:	0 - 14 therms	\$0.00000 per therm
	More than 14 therms	\$0.65284 per therm

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Subject to special condition 3 below, a customer receiving service under this schedule shall remain obligated to remain on this schedule for 12 months. This 12-month requirement shall be renewed at the end of each 12-month term unless the customer terminates the service in writing within 30 days before the end of the term.
2. If the customer terminates the service before the 12-month term ends, the Customer will be billed the minimum bill for the remaining months of the service.
3. If the customer installs an additional gas appliance at the premise at which service is provided, then the customer will be transferred to the applicable rate schedule based on total therms.
4. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

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General Manager, Florida City Gas

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Second Revised Sheet No. 48
Cancels First Revised Sheet No. 48

COMMERCIAL STANDBY GENERATOR SERVICE (CSG)

APPLICABILITY

Service is available to Non-residential Customers whose only gas usage is for a standby electric generator with annual consumption of less than 120,000 therms.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubicfoot.

*MONTHLY RATE

Customer Charge:	\$36.00	
Distribution Charge:	0 - 26 therms	\$0.00000 per therm
	More than 26 therms	\$0.63354 per therm

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Subject to special condition 3 below, a Customer receiving service under this schedule shall remain obligated to remain on this schedule for 12 months. This 12-month requirement shall be renewed at the end of each 12-month term unless the Customer terminates the service in writing within 30 days before the end of the term.
2. If the Customer terminates the service before the 12-month term ends, the Customer will be billed the minimum bill for the remaining months of the service.
3. If the Customer installs an additional gas appliance at the premise at which service is provided, then the Customer will be transferred to the applicable rate schedule based on total therms.
4. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

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Second Revised Sheet No. 49
Cancels First Revised Sheet No. 49

NATURAL GAS VEHICLE SERVICE-I (NGV-I)
(CLOSED SCHEDULE)

APPLICABILITY

For gas delivered to any Customer through a separate meter for the purpose of compression and delivery into motor vehicle fuel tanks or other transportation containers. NGV-I is only available to those Customers who are presently receiving this service as of August 13, 2013. Customers seeking such service after this date shall take service under the NGV-II terms of this Tariff.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$31.00	\$31.00
Distribution Charge, per therm	\$0.23232	\$0.23232
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged for commodity according to any agreement between the Customer and the TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge. In addition, a minimum annual charge, if applicable, shall be assessed by applying the applicable rates and adjustments hereunder to the difference between the minimum therms, if any, established per the Customer's Agreement and the Customers annual usage.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS

Service under this Rate Schedule shall be subject to the general Rules and Regulations of the Company as they may be in effect from time to time, and as filed with the regulatory authorities.

SPECIAL CONDITIONS APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM THIRD PARTY SUPPLIERS (TPS)

1. See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.
2. Automatic Meter Reading (AMR) equipment is required for transportation Customers served under this Rate Schedule using over 120,000 therms per year. See the Rules and Regulations for Metering for terms and conditions related to AMR's.

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General Manager, Florida City Gas

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THIRD PARTY SUPPLIER

(TPS)

(Continued)

CREDITWORTHINESS (Continued)

In the event TPS fails to meet the terms of this Creditworthiness section, Company may, without waiving any rights or remedies it may have, and subject to any necessary authorizations, suspend TPS until such time as they are deemed compliant by the Company.

The insolvency of a TPS shall be evidenced by the filing by TPS, or any parent entity thereof, of a voluntary petition in bankruptcy or the entry of a decree or order by a court having jurisdiction adjudging the TPS, or any parent entity thereof, bankrupt or insolvent, or approving as properly filed a petition seeking reorganization, arrangement, adjustment or composition of the TPS, or any Parent entity thereof, under the Federal Bankruptcy Act or any other applicable federal or state law, or appointing a receiver, liquidator, assignee, trustee, sequestrator, (or similar official) of the TPS or any parent entity thereof or of any substantial part of its property, or the ordering of the winding-up or liquidation of its affairs.

MONTHLY RATE

Customer Charge	\$400.00
Charge for each Transportation Customer served by the TPS	\$6.21

DETERMINATION OF THE AVERAGE DAILY DELIVERY QUANTITY ("ADDQ")

The ADDQ for each Customer without an AMR device will be calculated by the Company by dividing the Customer's usage for each of the most recent twelve (12) billing months by the total number of days in each billing month. Company may adjust Customer's ADDQ at any time, due to changes in Customer's equipment or pattern of usage. For new Customers, the initial ADDQ will be estimated by Company, based upon the rating of the Customer's gas equipment and expected utilization of the equipment. The TPS will be obligated to deliver the aggregate ADDQ each day for Customers it serves.

The Company will notify TPS of its aggregate ADDQ obligation for each day of the next succeeding month on the Company's EBB, or other means as determined by the Company. If TPS does not agree with Company's determination of TPS's aggregate ADDQ, it must notify the Company in writing within two business days no later than 5:00 p.m. Eastern Standard Time. Company and TPS will reconcile any differences no later than 5:00 p.m. Eastern Standard Time on the twentieth (20th) of the month.

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First Revised Sheet No. 74
Cancels Original Sheet No. 74

Economic Development Gas Service (EDGS)
(Continued)

If the volume of gas purchased or transported in a contract year is less than the volume specified in the contract, the difference in the actual volume and the volume specified in the contract shall be deemed a volume deficiency. For any volume deficiency, the Customer shall be billed an amount equal to the non-gas volumetric charge that would have been billed for the delivery of the volume equal to the deficiency. The bill shall be computed in accordance with the applicable rate schedule that would otherwise apply subject to the discount provided under this rate schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be assessed late payment charges as defined in Section 7 on Sheet No. 13 of the Company's tariff.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for the applicable taxes, fees, and the cost of purchased gas in accordance with Purchased Gas Adjustment (PGA), and shall be subject to other adjustments, charges and/or credits as determined to be applicable to the applicable rate schedule under which the Customer would otherwise be served. The adjustment factor provided under this rate schedule will not be applied to the PGA and other adjustments factors.

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General Manager, Florida City Gas

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