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June 14, 2022

BY E-PORTAL

Mr. Adam Teitzman, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850


**Re: Docket No. 20220001-EI: Fuel and Purchased Power Cost Recovery Clause with
Generating Performance Incentive Factor**

Dear Mr. Teitzman:

Attached for filing in the above-referenced docket, please find Florida Public Utilities Company's Petition for Approval of Mid-Course Correction, along with revised tariff sheet Nos. 65 and 66, in both clean and tracked changed format.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

MEK
cc:(Certificate of Service)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor. | DOCKET NO. 20220001-EI
| DATED: June 14, 2022

**FLORIDA PUBLIC UTILITIES COMPANY'S
PETITION FOR APPROVAL
OF MID-COURSE CORRECTION**

Florida Public Utilities Company (FPUC or Company), by and through its undersigned counsel and pursuant to Rule 25-6.0424, Florida Administrative Code, hereby files this Petition asking the Florida Public Service Commission (FPSC or Commission) for approval of a mid-course correction and adjustment of its fuel cost recovery factors for the remaining period of 2022. In support of this request, the Company hereby states:

BACKGROUND

1. Notices and communications with respect to this petition and docket should be addressed to:

Beth Keating, Esq.
Gunster, Yoakley & Stewart, P.A.
215 South Monroe Street, Suite 601
Tallahassee, Florida 32301-1839
(850) 521-1706

Mike Cassel
VP, Governmental and Regulatory Affairs
Florida Public Utilities Company/Chesapeake
208 Wildlight Ave.
Yulee, FL 32097
mcassel@fpuc.com

2. FPUC is an electric utility subject to the Commission's jurisdiction under Chapter 366, Florida Statutes, and a wholly-owned subsidiary of Chesapeake Utilities Corporation. Its principal business address is:

Florida Public Utilities Company
208 Wildlight Avenue
Yulee, FL 32097

FPUC serves customers in two areas of the state: 1. Amelia Island/Fernandina Beach (“NE Division”) and 2. Jackson, Calhoun, and Liberty Counties (“NW Division”). The Company serves 32,000 customers across these two divisions.

3. The agency affected by this request is the Florida Public Service Commission, which is located at 2540 Shumard Oak Boulevard, Tallahassee, FL 32399. This Petition does not involve reversal or modification of any prior Commission decision or proposed agency action.

4. The Company is unaware of any facts that are in dispute at this time, although it is possible that such disputes may arise over the course of the proceeding. As further discussed herein, FPUC’s substantial interests will be affected by the Commission’s decision on this request to revise the Company’s recovery of its fuel/purchased power costs to address changes in the market that have impacted the Company’s year-end recovery for 2021. Addressing this under-recovery will put the Company in a better position for possible future changes in the market.

5. With this Petition, the Company is submitting, as Exhibit A, the appropriate E1 through E10 schedules, as well as Schedule C-1 in support of this request and in accordance with Rule 25-6.0424(1)(b), F.A.C.

6. The Company’s current fuel and purchased power cost recovery factors were approved as set forth in Order No. PSC-2021-0442-FOF-EI, issued November 30, 2021, issued in Docket No. 20210001-EI. The new factors became effective with the first billing cycle of January 2022.

7. Since the issuance of that decision, and even before the new factors were implemented, the Company has noted and has closely monitored significant fluctuation in the cost for natural gas in the market, which ultimately impacts the price paid by FPUC for

purchased power to its wholesale provider. As recognized in Order No. PSC-2021-0442-FOF-EI, FPUC had projected that its fuel and purchased power costs for 2022 would be \$48,707,195. FPUC had also projected that it would under-recover for the projected period through the end of 2021 the amount of \$680,436, but the total true up amount to be applied to the calculation of cost recovery factors was an over-recovery of \$2,257,470. When applied to the projected costs for 2022, FPUC's factors were calculated to recover \$46,449,725 over the January – December 2022 period. Instead, the Company's final, year-end 2021 under-recovery was \$3,790,314, as compared to the projected over-recovery of \$2,257,470, resulting in a total under-recovery of \$6,047,784 (which also reflects amounts applied to the Company's Fuel and Purchased Cost Recovery balance as a result of settlements approved by the Commission in Dockets Nos. 20180048-EI and 20190156-EI). Thus, under the currently established factors, FPUC will, at a minimum, under-recover \$6,047,784, unless the factors are adjusted.

8. In addition to the established under-recovery carried over from the prior year, the market for natural gas for the current period continues to trend upward to a significant degree. As noted, this translates to increased costs to FPUC for power purchases and it has through the current period. However, as further explained below, the Company proposes to recover only the final, year-end 2021 under-recovered amount given the volatility of the market and in an effort mitigate the immediate impact on customers.

9. As the Commission is aware, the market has been dramatically impacted as a result of a confluence of events, both domestic and international. However, because the market is currently unsettled, and events impacting the market remain volatile, the Company believes it would be more appropriate to continue to monitor the market to assess whether the volatility of conditions impacting the market will resolve or moderate to a degree that the Company's revised

projections of its fuel and purchase power costs for the remainder of the period may be mitigated. Thus, FPUC is requesting a mid-course correction to its fuel and purchased power cost recovery factors only for purposes of addressing the significant, actual under-recovery for year-end 2021 of \$3,790,314.

10. By allowing the Company to adjust its factors to correct only for the significant, actual under-recovery in 2021, the potential for a significant under-recovery at year's end will be lessened without transferring the entire potential under-recovery to our customers during an already challenging economic period.

11. FPUC therefore proposes to modify its fuel and purchased power cost recovery factors, effective August 1, 2022. The impact of the proposed change on a typical 1000 kWh customer's bill will be an increase of \$14.89 for the remaining five months of 2022.

12. Attached hereto as Exhibit A are the appropriate E schedules reflecting the actual under-recovery for 2021, as well as the Company's projections for the end of the year. In particular, Schedule E1, p. 3 reflects the recalculated factors designed to recover the \$3,790,314 under-recovery, while Schedule E10 reflects the impact on customers' bills.

13. Attached hereto as Exhibit B are revised tariff sheets, in clean and legislative format, reflecting the proposed revised factors.

14. Because the Company's calculations are based upon an August 1, 2022, effective date, the Company respectfully asks that its request be scheduled for consideration at the Commission's July 7 Agenda Conference, as well as a limited waiver of the 30-day notice requirement to allow implementation for the August billing cycle. Delaying implementation beyond the August billing cycle would otherwise necessitate recalculation of the factors based on

sales for only four months, which will result in an increase in the amount applied to customers' bills.

WHEREFORE, Florida Public Utilities Company respectfully requests that the Commission approve the Company's proposed, recalculated fuel and purchased power cost recovery factors for application beginning with the August 2022 billing cycle through December 31, 2022, or until otherwise revised by the Commission.

RESPECTFULLY SUBMITTED this 14th day of June, 2022.



Beth Keating
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Tallahassee, FL 32301
(850) 521-1706
bkeating@gunster.com

Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I **HEREBY CERTIFY** that a true and correct copy of the foregoing Petition for Approval of Mid-Course Correction, has been furnished by Electronic Mail to the following parties of record this 14th day of June, 2022:

Suzanne Brownless Ryan Sandy Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us rsandy@psc.state.fl.us	J. Jeffrey Wahlen/Malcolm Means Ausley Law Firm Post Office Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com
Richard Gentry/P. Christensen/A. Pirrello/S. Morse/Charles Rehwinkel Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 Gentry.Richard@leg.state.fl.us Rehwinkel.Charles@leg.state.fl.us Christensen.patty@leg.state.fl.us Morse.stephanie@leg.state.fl.us Pirrello.Anastacia@leg.state.fl.us	James W. Brew/Laura Baker Stone Matheis Xenopoulos & Brew, PC Eighth Floor, West Tower 1025 Thomas Jefferson Street, NW Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com
Maria Moncada David Lee Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 Maria.Moncada@fpl.com David.Lee@fpl.com	Kenneth Hoffman Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301 Ken.Hoffman@fpl.com
Ms. Paula K. Brown Tampa Electric Company Regulatory Affairs P.O. Box 111 Tampa, FL 33601-0111 Regdept@tecoenergy.com	Florida Industrial Users Power Group Jon C. Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com

<p>Mike Cassel Florida Public Utilities Company 208 Wildlight Ave. Yulee, FL 32097 mcassel@fpuc.com</p>	<p>Matthew Bernier Robert Pickels Stephanie Cuello Duke Energy 106 East College Avenue, Suite 800 Tallahassee, FL 32301 Matthew.Bernier@duke-energy.com Robert.Pickels@duke-energy.com Stephanie.Cuello@duke-energy.com</p>
	<p>Dianne M. Triplett Duke Energy 299 First Avenue North St. Petersburg, FL 33701 Dianne.Triplett@duke-energy.com</p>
<p>Peter J. Mattheis/Michael K. Lavanga/Joseph Briscar NUCOR 1025 Thomas Jefferson St., NW, Ste. 800 West Washington DC 20007-5201 (202) 342-0800 (202) 342-0807 mkl@smxblaw.com pjm@smxblaw.com jrb@smxblaw.com</p>	

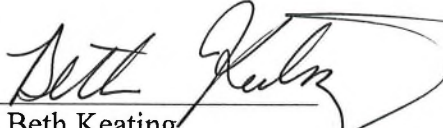
By: 
Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

EXHIBIT A

E-1, E-2, E-7, E-8, AND E-10 SCHEDULES
AND C-1 SCHEDULE

FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ACTUAL / ESTIMATED FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

<u>FLORIDA DIVISION-CONSOLIDATED</u>		(a)	(b)	(c)
		DOLLARS	MWH	CENTS/KWH
1	Fuel Cost of System Net Generation (E3)			
2	Nuclear Fuel Disposal Costs (E2)			
3	Coal Car Investment			
4	Adjustments to Fuel Cost			
5	TOTAL COST OF GENERATED POWER (LINE 1 THRU 4)	0	0	0.00000
6	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	6,571,329	234,071	2.80741
7	Energy Cost of Sched C & X Econ Purch (Broker) (E9)			
8	Energy Cost of Other Econ Purch (Non-Broker) (E9)			
9	Energy Cost of Sched E Economy Purch (E9)			
10	Demand & Non Fuel Cost of Purch Power (E2)	7,631,265	234,071	3.26024
10a	Demand Costs of Purchased Power	6,734,971 *		
10b	Non-fuel Energy & Customer Costs of Purchased Power	896,294 *		
11	Energy Payments to Qualifying Facilities (E8a)	6,862,824	74,904	9.16216
12	TOTAL COST OF PURCHASED POWER (LINE 6 THRU 11)	21,065,418	308,975	6.81784
13	TOTAL AVAILABLE KWH (LINE 5 + LINE 12)	21,065,418	308,975	6.81784
14	Fuel Cost of Economy Sales (E6)			
15	Gain on Economy Sales (E6)			
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)			
17	Fuel Cost of Other Power Sales			
18	TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0.00000
19	Net Inadvertent Interchange			
20	TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	21,065,418	308,975	6.81784
21	Net Unbilled Sales	0 *	0	0.00000
22	Company Use	15,954 *	234	0.00542
23	T & D Losses	987,193 *	14,480	0.33548
24	SYSTEM MWH SALES	21,065,418	294,261	7.15874
25	Wholesale MWH Sales			
26	Jurisdictional MWH Sales	21,065,418	294,261	7.15874
26a	Jurisdictional Loss Multiplier	1.00000	1.00000	
27	Jurisdictional MWH Sales Adjusted for Line Losses	21,065,418	294,261	7.15875
27a	GSLD1 MWH Sales		12,231	
27b	Other Classes MWH Sales		282,030	
27c	GSLD1 CP KW		12,800 *	
28	Projected Unbilled Revenues	0	282,030	0.00000
29	GPIF **			
30	TRUE-UP (OVER) UNDER RECOVERY **	3,790,314	282,030	1.34394
31	TOTAL JURISDICTIONAL FUEL COST	24,855,732	282,030	8.81315
31a	Demand Purchased Power Costs (Line 10a)	6,734,971 *		
31b	Non-demand Purchased Power Costs (Lines 6 + 10b + 11)	14,330,448 *		
31c	True up Over/Under Recovery (Line 29)	3,790,314 *		
31d	Unbilled Revenues	0		

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

EXHIBIT. A
DOCKET NO. 20220001-EI
FLORIDA PUBLIC UTILITIES COMPANY

FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ACTUAL / ESTIMATED FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

<u>FLORIDA DIVISION-CONSOLIDATED</u>		(a)	(b)	(c)
		DOLLARS	MWH	CENTS/KWH
APPORTIONMENT OF DEMAND COSTS				
31	Total Demand Costs (Line 31a)	6,734,971		
32	GSLD1 Portion of Demand Costs (Line 31a) Including Line Losses(Line 27c x \$5.85)	52,247	12,800 (KW)	\$4.08 /KW
33	Balance to Other Classes	6,682,724	282,030	2.36951
APPORTIONMENT OF NON-DEMAND COSTS				
34	Total Non-demand Costs(Line 31b)	14,330,448		
35	Total KWH Purchased (Line 12)		308,975 KWH	
36	Average Cost per KWH Purchased			4.63806
37	Average Cost Adjusted for Line Losses (Line 36 x 1.03)			4.77720
38	GSLD1 Non-demand Costs (Line 27a x Line 37)	749,266	12,231	6.12583
39	Balance to Other Classes	13,581,182	282,030	4.81551
GSLD1 PURCHASED POWER COST RECOVERY FACTORS				
40a	Total GSLD1 Demand Costs (Line 32)	52,247	12,800 (KW)	\$4.08 /KW
40b	Revenue Tax Factor			1.00072
40c	GSLD1 Demand Purchased Power Factor Adjusted for Taxes & Rounded			\$4.08 /KW
40d	Total Current GSLD1 Non-demand Costs(Line 38)	749,266	12,231	6.12583
40e	Total Non-demand Costs Including True-up	749,266	12,231	6.12583
40f	Revenue Tax Factor			1.00072
40g	GSLD1 Non-demand Costs Adjusted for Taxes & Rounded			6.13024
OTHER CLASSES PURCHASED POWER COST RECOVERY FACTORS				
41a	Total Demand & Non-demand Purchased Power Costs of Other Classes(Line 33 + 39)	20,263,906	282,030	7.18501
41b	Less: Total Demand Cost Recovery	6,682,724 ***		
41c	Total Other Costs to be Recovered	13,581,182	282,030	4.81551
41d	Unbilled Revenue	0	282,030	0.00000
41e	Other Classes' Portion of True-up (Line 30c)	3,790,314	282,030	1.34394
41f	Total Demand & Non-demand Costs Including True-up	17,371,496	282,030	6.15945
42	Revenue Tax Factor			1.00072
43	Other Classes Purchased Power Factor Adjusted for Taxes & Rounded	17,384,004		6.164

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

*** Calculation on Schedule E1 Page 3

EXHIBIT. A
DOCKET NO. 20220001-EI
FLORIDA PUBLIC UTILITIES COMPANY

FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ACTUAL / ESTIMATED FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

FLORIDA DIVISION-CONSOLIDATED

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
	(1)/((2)*8,760)		(3)*(4)		(1)*(5)		(6)/Total Col. (6)		(7)/Total Col. (7)	
Rate Schedule	KWH Sales	12 CP Load Factor	CP KW At Meter	Demand Loss Factor	Energy Loss Factor	CP KW At GEN.	KWH At GEN.	12 CP Demand Percentage	Energy Percentage	
44 RS	137,200,246	58.270%	26,878.4	1.089	1.030	29,270.6	141,316,253	54.67%	48.65%	
45 GS	25,404,596	57.224%	5,067.9	1.089	1.030	5,518.9	28,166,734	10.31%	9.01%	
46 GSD	78,659,708	74.102%	12,117.6	1.089	1.030	13,196.1	81,019,500	24.85%	27.89%	
47 GSLD	37,626,946	85.094%	5,047.7	1.089	1.030	5,496.9	38,755,754	10.27%	13.34%	
48 LS	3,138,697	767.743%	46.7	1.089	1.030	50.9	3,232,858	0.10%	1.11%	
49	0	767.743%	0.0	1.089	1.030	0.0	0	0.00%	0.00%	
TOTAL	282,030,194		49,158.3			53,533.4	290,491,099	100.00%	100.00%	

Rate Schedule	(10) 12/13 * (8)	(11) 1/13 * (9)	(12) (10) + (11) Demand Allocation Percentage	(13) Tot. Col. 13 * (9)	(14) (13)/(1)	(15) (14) * 1.00072 Demand Cost Recovery Adj for Taxes	(16) Other Charges	(17) (15) + (16)
	12/13 Of 12 CP	1/13 Of Energy		Demand Dollars	Demand Cost Recovery			Levelized Adjustment
50 RS	50.46%	3.74%	54.20%	\$3,622,036	0.02640	0.02642	0.06164	\$ 0.08806
51 GS	9.52%	0.69%	10.21%	682,306	0.02686	0.02688	0.06164	\$ 0.08852
52 GSD	22.75%	2.15%	24.90%	1,663,998	0.02115	0.02117	0.06164	\$ 0.08281
53 GSLD	9.48%	1.03%	10.51%	702,354	0.01867	0.01868	0.06164	\$ 0.08032
54 LS	0.09%	0.09%	0.18%	12,029	0.00383	0.00383	0.06164	\$ 0.06547
TOTAL	92.30%	7.70%	100.00%	\$6,682,724				

Step Rate Allocation for Residential Customers

Rate Schedule	(18) Allocation	(19) Annual kWh	(20) Levelized Adj.	(21) (19) * (20) Revenues
56 RS	Sales	137,200,246	\$0.08806	\$12,081,854
57 RS	<= 1,000kWh/mo.	97,133,579	\$0.08441	\$8,199,008
58 RS	> 1,000 kWh/mo.	40,066,667	\$0.09691	\$3,882,845
59 RS	Total Sales	137,200,246		\$12,081,854

(2) From Gulf Power 2018 Load Research results.

TOU Rates

Rate Schedule	(22) On Peak Rate Differential	(23) Off Peak Rate Differential	(24) Levelized Adj. On Peak	(25) Levelized Adj. Off Peak
60 RS	0.0840	(0.0390)	\$0.16841	\$0.04541
61 GS	0.0400	(0.0500)	\$0.12852	\$0.03852
62 GSD	0.0400	(0.0325)	\$0.12281	\$0.05031
63 GSLD	0.0600	(0.0300)	\$0.14032	\$0.05032
64 Interruptible	(0.0150)	-	\$0.06532	\$0.08032

EXHIBIT. A
DOCKET NO. 20220001-EI
FLORIDA PUBLIC UTILITIES COMPANY

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD
JANUARY 2022 - DECEMBER 2022
BASED ON FOUR MONTHS ACTUAL AND EIGHT MONTHS ESTIMATED OPERATIONS

FLORIDA DIVISION-CONSOLIDATED

Actual/estimated Over-recovery for the period January 2021 - December 2021 (Final True-Up, Exhibit CDY-1, Schedule A, Line 9)	\$ \$ (2,257,470)
Final Remaining Under-recovery adjustment for the period January 2021 - December 2021 (Final True-Up, Exhibit CDY-1, Schedule A, Line 10)	\$ 6,047,784
Actual Under-recovery for the period January 2021 - December 2021 (Final True-Up, Exhibit CDY-1, Schedule A, Line 8)	\$ 3,790,314
Current Actual/Estimated Under-recovery for the period January 2022 - July 2022	\$ 4,680,798
Under-recovery of purchased power costs for the period January 2022 - July 2022. (Estimated Purchased Power Costs and Calculation of True- Up and Interest Provision for the Six Month Period ended July 2022.)(Estimated)	\$ 8,471,112
Portion of 2021 Under-recovery to be collected for the period August 2022 - December 2022	\$ 3,790,314
Estimated kilowatt hour sales for the months of August 2022 - December 2022 as per estimate filed with the Commission. (Excludes GSLD1 customers)	282,030,194
Cents per kilowatt hour necessary to collect under-recovered purchased power costs over the period August 2022- December 2022	1.34394

EXHIBIT. A
DOCKET NO. 20220001-EI
Florida Public Utilities Company

FLORIDA PUBLIC UTILITIES COMPANY
FLORIDA DIVISION-CONSOLIDATED
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION

ACTUAL / ESTIMATED FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

LINE NO.	(a)	(b)	(c)	(d)	(e)	(f) ESTIMATED	(h)	(i)	(j)	(k)	(l)	(m)	(n) TOTAL PERIOD	LINE NO.
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
1													0	1
1a													0	1a
2													0	2
3		0	0	0	0	0	0	1,561,923	1,532,263	1,362,746	1,074,662	1,039,736	6,571,329	3
3a		0	0	0	0	0	0	1,607,732	1,564,267	1,368,853	1,227,903	1,487,249	7,256,005	3a
3b		0	0	0	0	0	0	1,258,805	1,421,212	1,412,500	1,351,900	1,418,407	6,862,824	3b
4		0	0	0	0	0	0	74,272	75,722	74,272	74,272	76,722	375,260	4
5		0	0	0	0	0	0	4,502,732	4,593,464	4,218,371	3,728,737	4,022,114	21,065,418	5
5a		0	0	0	0	0	0	1,466,207	1,448,221	1,263,500	1,130,956	1,373,840	6,682,724	5a
5b		0	0	0	0	0	0	3,036,525	3,145,243	2,954,871	2,597,781	2,648,274	14,382,695	5b
6		0	0	0	0	0	0	145,928	122,255	163,876	239,239	130,214	801,513	6
6a		0	0	0	0	0	0	2,890,597	3,022,988	2,790,995	2,358,542	2,518,060	13,581,182	6a
6b		0	0	0	0	0	0	64,753	65,261	60,414	51,313	52,520	294,261	6b
7		0	0	0	0	0	0	2,181	2,044	2,676	3,634	1,696	12,231	7
7a		0	0	0	0	0	0	62,572	63,217	57,738	47,680	50,824	282,030	7a
7b		0	0	0	0	0	0	4.61966	4.78191	4.8339	4.94664	4.95449	4.81551	7b
8		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	8
9		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	4.61966	4.78191	4.83390	4.94664	4.95449	4.81551	9
10		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10
11														11
12		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.34394	1.34394	1.34394	1.34394	1.34394	1.34394	12
13		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	5.96360	6.12585	6.17784	6.29058	6.29843	6.15945	13
14		0.00072	0.00000	0.00000	0.00000	0.00000	0.00000	0.00429	0.00441	0.00445	0.00453	0.00453	0.00443	14
15		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	5.96789	6.13026	6.18229	6.29511	6.30296	6.16388	15
16		0	0	0	0	0	0	5.968	6.13	6.182	6.295	6.303	6.164	16

EXHIBIT. A
 DOCKET NO. 20220001-EI
 FLORIDA PUBLIC UTILITIES COMPANY

FLORIDA PUBLIC UTILITIES COMPANY
FLORIDA DIVISION-CONSOLIDATED
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ACTUAL / ESTIMATED FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL KWH PURCHASED	(5) KWH FOR OTHER UTILITIES	(6) KWH FOR INTERRUPTIBLE	(7) KWH FOR FIRM	(8) CENTS/KWH		(9) TOTAL \$ FOR FUEL ADJ. (7) x (8) (A)
							(A) FUEL COST	(B) TOTAL COST	
JANUARY 2022	FPL / GULF POWER	MS	0			0			
FEBRUARY 2022	FPL / GULF POWER	MS	0			0			
MARCH 2022	FPL / GULF POWER	MS	0			0			
APRIL 2022	FPL / GULF POWER	MS	0			0			
MAY 2022	FPL / GULF POWER	MS	0			0			
JUNE 2022	FPL / GULF POWER	MS	0			0			
JULY 2022	FPL / GULF POWER	MS	0			0			
AUGUST 2022	FPL / GULF POWER	MS	54,410,517			54,410,517	2.870627	5.929145	1,561,923
SEPTEMBER 2022	FPL / GULF POWER	MS	52,974,315			52,974,315	2.892463	5.951850	1,532,263
OCTOBER 2022	FPL / GULF POWER	MS	48,027,911			48,027,911	2.837404	5.805003	1,362,746
NOVEMBER 2022	FPL / GULF POWER	MS	38,939,399			38,939,399	2.759831	6.058098	1,074,662
DECEMBER 2022	FPL / GULF POWER	MS	39,718,469			39,718,469	2.617764	6.504296	1,039,736
TOTAL			234,070,611	0	0	234,070,611	2.807413	6.027858	6,571,329

EXHIBIT. A
DOCKET NO. 20220001-EI
FLORIDA PUBLIC UTILITIES COMPANY

**FLORIDA PUBLIC UTILITIES COMPANY
FLORIDA DIVISION-CONSOLIDATED
PURCHASED POWER
ENERGY PAYMENT TO QUALIFYING FACILITIES**

ACTUAL / ESTIMATED FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL KWH PURCHASED	(5) KWH FOR OTHER UTILITIES	(6) KWH FOR INTERRUPTIBLE	(7) KWH FOR FIRM	(8) CENTS/KWH		(9) TOTAL \$ FOR FUEL ADJ. (7) x (8) (A)
							(A) FUEL COST	(B) TOTAL COST	
JANUARY 2022	WEST-ROCK / RAYONIER / EIGHT FLAGS		0			0			
FEBRUARY 2022	WEST-ROCK / RAYONIER / EIGHT FLAGS		0			0			
MARCH 2022	WEST-ROCK / RAYONIER / EIGHT FLAGS		0			0			
APRIL 2022	WEST-ROCK / RAYONIER / EIGHT FLAGS		0			0			
MAY 2022	WEST-ROCK / RAYONIER / EIGHT FLAGS		0			0			
JUNE 2022	WEST-ROCK / RAYONIER / EIGHT FLAGS		0			0			
JULY 2022	WEST-ROCK / RAYONIER / EIGHT FLAGS		0			0			
AUGUST 2022	WEST-ROCK / RAYONIER / EIGHT FLAGS		13,580,000			13,580,000	9.269551	9.269551	1,258,805
SEPTEMBER 2022	WEST-ROCK / RAYONIER / EIGHT FLAGS		15,549,600			15,549,600	9.139862	9.139862	1,421,212
OCTOBER 2022	WEST-ROCK / RAYONIER / EIGHT FLAGS		15,407,000			15,407,000	9.167911	9.167911	1,412,500
NOVEMBER 2022	WEST-ROCK / RAYONIER / EIGHT FLAGS		14,939,700			14,939,700	9.049044	9.049044	1,351,900
DECEMBER 2022	WEST-ROCK / RAYONIER / EIGHT FLAGS		15,427,600			15,427,600	9.193958	9.193958	1,418,407
TOTAL			74,903,900	0	0	74,903,900	9.162172	9.162172	6,862,824

EXHIBIT. A
DOCKET NO. 20220001-EI
FLORIDA PUBLIC UTILITIES COMPANY

**FLORIDA PUBLIC UTILITIES COMPANY
FLORIDA DIVISION-CONSOLIDATED
RESIDENTIAL BILL COMPARISON**

ACTUAL / ESTIMATED FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

JANUARY 2022	FEBRUARY 2022	MARCH 2022	APRIL 2022	MAY 2022	JUNE 2022	JULY 2022
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BASE RATE REVENUES ** \$	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL RECOVERY FACTOR CENTS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
FUEL RECOVERY REVENUES \$	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GROSS RECEIPTS TAX	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL REVENUES *** \$	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AUGUST 2022	SEPTEMBER 2022	OCTOBER 2022	NOVEMBER 2022	DECEMBER 2022
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PERIOD TOTAL

BASE RATE REVENUES ** \$	54.82	54.82	54.82	54.82	54.82	274.10
FUEL RECOVERY FACTOR CENTS/KWH	8.44	8.44	8.44	8.44	8.44	
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	
FUEL RECOVERY REVENUES \$	84.41	84.41	84.41	84.41	84.41	422.05
GROSS RECEIPTS TAX	3.57	3.57	3.57	3.57	3.57	17.85
TOTAL REVENUES *** \$	142.80	142.80	142.80	142.80	142.80	714.00

* MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA

** BASE RATE REVENUES PER 1000 KWH:

CUSTOMER CHARGE	16.95
CENTS/KWH	23.73
CONSERVATION FACTOR	1.34
STORM SURCHARGE (Matthew/Irma)	
STORM SURCHARGE (Michael/Dorian)	12.80
	<u>54.82</u>

EXHIBIT. A

DOCKET NO. 20220001-EI

FLORIDA PUBLIC UTILITIES COMPANY

PAGE 8 OF 9

*** EXCLUDES FRANCHISE TAXES

EXHIBIT B

Revised Tariff Sheet Nos.
65 and 66
(Clean and Legislative Format)

RATE ADJUSTMENT RIDER – NORTHWEST FLORIDA DIVISION

Applicability

Electric service under all rate schedules for the Northwest Florida Division, which specify that rates are subject to adjustment in accordance with the provisions of the Company's Rate Adjustment Rider.

Total Purchased Power Cost Recovery Clause

The total purchased power cost adjustment shall be applied to each kilowatt hour delivered and shall be computed in accordance with the formula prescribed by the Florida Public Service commission. The total purchased power cost adjustment for the period August 1, 2022 through December 31, 2022 is as follows:

<u>Rate Class</u>	<u>Rate Schedule</u>	<u>Levelized Adjustment</u>
Residential (1st 1000 KWH's)	RS	8.441 ¢ / KWH
Residential (above 1000 KWH's)	RS	9.691 ¢ / KWH
General Service	GS	8.852 ¢ / KWH
General Service-Demand	GSD	8.281 ¢ / KWH
Lighting Service	LS	6.547 ¢ / KWH
General Service-Large Demand	GSLD	8.032 ¢ / KWH
General Service-Large Demand 1	GSLD 1	Not Applicable At This Time

<u>Time of Use Rate Class</u>	<u>Rate Schedule</u>	<u>Levelized Adjustment</u>
		<u>On-Peak</u> <u>Off Peak</u>
Residential TOU	RST - EXP	16.841 ¢ /KWH 4.541 ¢ / KWH
General Service TOU	GST - EXP	12.852 ¢ /KWH 3.852 ¢ / KWH
General Service-Demand TOU	GSDT – EXP	12.281 ¢ /KWH 5.031 ¢ / KWH
General Service-Large Demand TOU	GSLDT – EXP	14.032 ¢ /KWH 5.032 ¢ / KWH
Interruptible – TOU	IS – EXP	6.532 ¢ /KWH 8.032 ¢ / KWH

Energy Conservation Cost Recovery Clause

Each base energy rate per KWH of the above rate schedules for the period January 1, 2022 through December 31, 2022 shall be increased by 0.134 ¢/KWH of sales to recover conservation related expenditures by the Company. This adjustment is determined in accordance with the formula and procedures specified by the Florida Public Service Commission.

Tax Cost Recovery

There will be added to all bills rendered for electric service a proportionate share of all license fees and taxes imposed by any governmental authorities after November 1, 1946, to an extent sufficient to cover excess increased taxes or license fees.

RATE ADJUSTMENT RIDER – NORTHWEST FLORIDA DIVISION

Applicability

Electric service under all rate schedules for the Northwest Florida Division, which specify that rates are subject to adjustment in accordance with the provisions of the Company's Rate Adjustment Rider.

Total Purchased Power Cost Recovery Clause

The total purchased power cost adjustment shall be applied to each kilowatt hour delivered and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The total purchased power cost adjustment for the period August January-1, 2022 through December 31, ~~20~~2022 is as follows:

<u>Rate Class</u>	<u>Rate Schedule</u>	<u>Levelized Adjustment</u>
Residential (1st 1000 KWH's)	RS	<u>8.441</u> 6.989 ¢ / KWH
Residential (above 1000 KWH's)	RS	<u>9.691</u> 8.239 ¢ / KWH
General Service	GS	<u>8.852</u> 7.389 ¢ / KWH
General Service-Demand	GSD	<u>8.281</u> 6.795 ¢ / KWH
Lighting Service	LS	<u>6.547</u> 4.957 ¢ / KWH
General Service-Large Demand	GSLD	<u>8.032</u> 6.531 ¢ / KWH
General Service-Large Demand 1	GSLD 1	Not Applicable At This Time

<u>Time of Use Rate Class</u>	<u>Rate Schedule</u>	<u>Levelized Adjustment</u>
		On-Peak Off Peak
Residential TOU	RST - EXP	<u>16.841</u> 15.389 ¢ /KWH <u>4.541</u> 3.089 ¢ / KWH
General Service TOU	GST - EXP	<u>12.852</u> 11.389 ¢ /KWH <u>3.852</u> 2.389 ¢ / KWH
General Service-Demand TOU	GSDT – EXP	<u>12.281</u> 10.795 ¢ /KWH <u>5.031</u> 3.545 ¢ / KWH
General Service-Large Demand TOU	GSLDT – EXP	<u>14.032</u> 12.531 ¢ /KWH <u>5.032</u> 3.531 ¢ / KWH
Interruptible – TOU	IS – EXP	<u>6.532</u> 5.031 ¢ /KWH <u>8.032</u> 6.531 ¢ / KWH

Energy Conservation Cost Recovery Clause

Each base energy rate per KWH of the above rate schedules for the period January 1, 2022 through December 31, 2022 shall be increased by 0.134 ¢/KWH of sales to recover conservation related expenditures by the Company. This adjustment is determined in accordance with the formula and procedures specified by the Florida Public Service Commission.

Tax Cost Recovery

There will be added to all bills rendered for electric service a proportionate share of all license fees and taxes imposed by any governmental authorities after November 1, 1946, to an extent sufficient to cover excess increased taxes or license fees.

RATE ADJUSTMENT RIDER – NORTHEAST FLORIDA DIVISION

Applicability

Electric service under all rate schedules for the Northeast Florida Division which specify that rates are subject to adjustment in accordance with the provisions of the Company's Rate Adjustment Rider.

Total Purchased Power Cost Recovery Clause

The total purchased power cost adjustment shall be applied to each kilowatt hour delivered and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The total purchased power cost adjustment for the period August 1, 2022 through December 31, 2022 is as follows:

<u>Rate Class</u>	<u>Rate Schedule</u>	<u>Levelized Adjustment</u>
Residential (1 st 1000 KWH's)	RS	8.441 ¢ / KWH
Residential (above 1000 KWH's)	RS	9.691 ¢ / KWH
General Service	GS	8.852 ¢ / KWH
General Service –Demand	GSD	8.281 ¢ / KWH
General Service –Large Demand	GSLD	8.032 ¢ / KWH
Lighting Service	LS	6.547 ¢ / KWH
General Service Large Demand 1	GSLD 1	Generation Demand \$ 5.41/ KW* Transmission Demand \$ 2.58/ KW* Energy 6.266 ¢ / KWH*

*Estimated for informational purposes only,
Monthly rate will be billed at actual cost.

Energy Conservation Cost Recovery Clause

Each base energy rate per KWH of the above rate schedules for the period January 1, 2022 through December 31, 2022 shall be increased by 0.134¢ / KWH of sales to recover conservation related expenditures by the Company. This adjustment is determined in accordance with the formula and procedures specified by the Florida Public Service Commission.

Tax Recovery

There will be added to all bills rendered for electric service a proportionate share of all license fees and taxes imposed by any governmental authorities after January 1, 1945, to an extent sufficient to cover excess increased taxes or license fee.

RATE ADJUSTMENT RIDER – NORTHEAST FLORIDA DIVISION

Applicability

Electric service under all rate schedules for the Northeast Florida Division which specify that rates are subject to adjustment in accordance with the provisions of the Company's Rate Adjustment Rider.

Total Purchased Power Cost Recovery Clause

The total purchased power cost adjustment shall be applied to each kilowatt hour delivered and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The total purchased power cost adjustment for the period ~~August~~ January-1, 2022 through December 31, 2022 is as follows:

<u>Rate Class</u>	<u>Rate Schedule</u>	<u>Levelized Adjustment</u>
Residential (1 st 1000 KWH's)	RS	8.441 6.989-¢ / KWH
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General Service –Large Demand	GSLD	8.032 6.531-¢ / KWH
Lighting Service	LS	6.547 4.957-¢ / KWH
General Service Large Demand 1	GSLD 1	Generation Demand \$ 5.41/ KW* Transmission Demand \$ 2.58/ KW* Energy 6.266 ¢ / KWH*

*Estimated for informational purposes only,
 Monthly rate will be billed at actual cost.

Energy Conservation Cost Recovery Clause

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