



June 20, 2022

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20220003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2022 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1578.

Sincerely,

A handwritten signature in blue ink that reads "Matthew E. Elliott".

Matthew E. Elliott
Manager, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22									
		CURRENT MONTH: MAY 2022				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$87,233	\$34,428	(\$52,805)	(153.38)	\$361,484	\$278,783	(\$82,701)	(29.67)		
2	NO NOTICE SERVICE	\$36,391	\$31,859	(\$4,532)	(14.22)	\$219,301	\$193,590	(\$25,711)	(13.28)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other) 25249737	\$18,979,301	\$5,279,427	(\$13,699,874)	(259.50)	\$70,584,377	\$38,634,484	(\$31,949,893)	(82.70)		
5	DEMAND	\$6,146,812	\$6,030,709	(\$116,104)	(1.93)	\$35,139,748	\$40,768,223	\$5,628,475	13.81		
6	OTHER	\$354,106	\$531,527	\$177,421	33.38	\$2,778,437	\$2,791,357	\$12,920	0.46		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$535,935	\$512,075	(\$23,860)	(4.66)	\$2,987,244	\$2,770,922	(\$216,322)	(7.81)		
10						\$0	\$0	\$0	0.00		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$25,067,907	\$11,395,875	(\$13,672,033)	(119.97)	\$106,096,104	\$79,895,514	(\$26,200,589)	(32.79)		
12	NET UNBILLED	(\$938,324)	\$0	\$938,324	0.00	(\$830,961)	\$0	\$830,961	0.00		
13	COMPANY USE	\$12,869	\$0	(\$12,869)	0.00	\$210,476	\$0	(\$210,476)	0.00		
14	TOTAL THERM SALES (11)	\$23,460,874	\$11,395,875	(\$12,064,999)	(105.87)	\$113,434,893	\$79,895,514	(\$33,539,378)	(41.98)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	20,906,830	8,810,230	(12,096,600)	(137.30)	123,567,050	62,866,290	(60,700,760)	(96.56)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	40,165,000	40,500,000	335,000	0.83		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	31,821,828	10,107,648	(21,714,180)	(214.83)	163,366,322	70,863,870	(92,502,452)	(130.54)		
19	DEMAND	123,697,460	180,818,040	57,120,580	31.59	657,679,860	1,052,332,040	394,652,180	37.50		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	31,821,828	10,107,648	(21,714,180)	(214.83)	163,366,322	70,863,870	(92,502,452)	(130.54)		
25	NET UNBILLED	(791,387)	0	791,387	0.00	(1,550,303)	0	1,550,303	0.00		
26	COMPANY USE	11,016	0	(11,016)	0.00	177,522	0	(177,522)	0.00		
27	TOTAL THERM SALES (24)	24,170,942	10,107,648	(14,063,294)	(139.14)	114,986,634	70,863,870	(44,122,764)	(62.26)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00417	0.00391	(0.00026)	(6.77)	0.00293	0.00443	0.00151	34.03		
29	NO NOTICE SERVICE (2/16)	0.00546	0.00478	(0.00068)	(14.22)	0.00546	0.00478	(0.00068)	(14.23)		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.59642	0.52232	(0.07410)	(14.19)	0.43206	0.54519	0.11313	20.75		
32	DEMAND (5/19)	0.04969	0.03335	(0.01634)	(48.99)	0.05343	0.03874	(0.01469)	(37.92)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.78776	1.12745	0.33969	30.13	0.64944	1.12745	0.47801	42.40		
38	NET UNBILLED (12/25)	1.18567	0.00000	(1.18567)	0.00	0.53600	0.00000	(0.53600)	0.00		
39	COMPANY USE (13/26)	1.16821	0.00000	(1.16821)	0.00	1.18563	0.00000	(1.18563)	0.00		
40	TOTAL THERM SALES (11/27)	1.03711	1.12745	0.09034	8.01	0.92268	1.12745	0.20477	18.16		
41	TRUE-UP (E-4)	0.05822	0.05822	0.00000	0.00	0.05822	0.05822	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	1.09533	1.18567	0.09034	7.62	0.98090	1.18567	0.20477	17.27		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.10084	1.19163	0.09080	7.62	0.98584	1.19163	0.20580	17.27		
45	PGA FACTOR ROUNDED TO NEAREST .001	110.084	119.163	9.07900	7.62	96.584	119.163	20.57900	17.27		

1

PEOPLES GAS SYSTEM
DOCKET NO. 20220003-GU
MONTHLY PGA
FILED: JUNE 20, 2022

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22				
CURRENT MONTH: MAY 2022				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	11,950,430	63,084.73	\$0.00528	
2 Commodity Pipeline (SNG)	1,921,860	11,319.78	\$0.00589	
3 Commodity Pipeline (Gulfstream)	6,825,410	14,397.39	\$0.00211	
4 Commodity Pipeline (FGT) -April'22 Accrual Adj.	209,130	1,177.41	\$0.00563	
5 Commodity Pipeline (Gulfstream) -April'22 Accrual Adj.	0	0.16	\$0.00000	
6 Penalties	0	(2,746.74)	\$0.00000	
7 TOTAL COMMODITY (Pipeline)	20,906,830	87,232.73	\$0.00417	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
9 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
10 Purchases from 3rd Party Suppliers	26,298,660	21,164,069.30	\$0.80476	
11 Purchases from 3rd Party Suppliers -April'22 Accrual A	0	752.38	\$0.00000	
12 Imbalance Cashout (FGT)	(2,442,220)	(2,025,728.28)	\$0.82946	
13 Imbalance Cashout (FGT)-April'22 Accrual Adj.	(425,670)	(283,666.48)	\$0.66640	
14 Imbalance Cashout (SNG)	(373,130)	(295,892.09)	\$0.79300	
15 Imbalance Cashout (SNG)-April'22 Accrual Adj.	0	6,228.04	\$0.00000	
16 Imbalance Cashout (Gulfstream)	(184,330)	(156,148.32)	\$0.84711	
17 Imbalance Cashout (Gulfstream)-April'22 Accrual Adj.	560	379.32	\$0.67736	
18	(109,590)	(92,835.10)	\$0.84711	
19	74,030	49,781.47	\$0.67245	
20	8,048,046	184,616.94	\$0.02294	
21	554,960	289,401.63	\$0.52148	
22	(26,145)	(11,021.27)	\$0.42154	
23	0	650.00	\$0.00000	
24	3,050	(3,096.97)	(\$1.01540)	
25 SEACOAST Cashout	(3,602)	(22,800.66)	\$6.33000	
26 SEACOAST Cashout -April'22 Accrual Adj.	(207)	(18,151.01)	\$87.68604	
27	10,064	\$7,888.87	\$0.78387	
28 Cashouts-Peoples' Transportation Customers	205,650	78,661.30	\$0.38250	
29 Cashouts-NCTS Program	191,703	106,212.03	\$0.55405	
30 TOTAL COMMODITY (Other)	31,821,828	18,979,301.10	\$0.59642	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
31 Demand (SNG)	28,873,090	1,319,391.73	\$0.04570	
32 Demand (SNG) - Capacity Release	(13,485,000)	(650,905.20)	\$0.04827	
33 Demand (SNG) -April'22 Accrual Adj.	0	(8.60)	\$0.00000	
34 Demand (SNG) Capacity Release -April'22 Adj	0	(5.55)	\$0.00000	
35 Demand Seacoast	25,489,440	612,192.84	\$0.02402	
36 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572	
37 Demand (Gulfstream) - Release	310,000	17,499.50	\$0.05645	
38 Demand (FGT)	107,545,510	7,747,928.51	\$0.07204	
39 Temporary Relinquishment Credit - (FGT)	(53,135,580)	(4,201,314.85)	\$0.07907	
40 Temporary Acquisition (FGT)	7,750,000	490,730.00	\$0.06332	
41 Volume not Recalled	0	37,992.00	\$0.00000	
42 Capacity Sales Reclass FGT	7,000,000	140,000.00	\$0.02000	
43 Demand	2,500,000	28,750.00	\$0.01150	
44 TOTAL DEMAND	123,697,460	6,146,812.38	\$0.04969	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
45 Administrative Costs	0	192,536.67	\$0.00000	
46 Legal	0	3,185.00	\$0.00000	
47 LNG/CNG	0	158,384.00	\$0.00000	
48 Odorant	0	0.00	\$0.00000	
49 TOTAL OTHER	0	354,105.67	\$0.00000	

2

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22				Page 1 of 1			
		CURRENT MONTH: MAY 2022		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$18,966,432	\$5,279,427	(\$13,687,005)	(\$2.59252)	\$70,373,902	\$38,634,484	(\$31,739,418)	(0.82153)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,088,606	\$6,116,448	\$27,842	\$0.00455	\$35,511,726	\$41,261,030	\$5,749,304	0.13934
3	TOTAL	\$25,055,038	\$11,395,875	(\$13,659,163)	(\$1.19861)	\$105,885,628	\$79,895,514	(\$25,990,114)	(0.32530)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$23,460,874	\$11,395,875	(\$12,064,999)	(\$1.05872)	\$113,434,893	\$79,895,514	(\$33,539,378)	(0.41979)
5	TRUE-UP REFUND/(COLLECTION)	-\$644,361	-\$644,361	\$0	\$0.00000	(\$3,221,805)	(\$3,221,805)	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$22,816,513	\$10,751,514	(\$12,064,999)	(\$1.12217)	\$110,213,088	\$76,673,709	(\$33,539,378)	(0.43743)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$2,238,525	-\$644,361	\$1,594,164	(\$2.47402)	\$4,327,459	(\$3,221,805)	(\$7,549,264)	2.34318
8	INTEREST PROVISION-THIS PERIOD (21)	\$914	\$3,486	\$2,572	\$0.73778	(\$1,662)	(\$2,275)	(\$613)	0.26946
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$1,958,648	\$4,449,661	\$2,491,013	\$0.55982	(\$22,382,298)	(\$27,011,227)	(\$4,628,929)	0.17137
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$644,361	\$644,361	\$0	\$0.00000	\$3,221,805	\$3,221,805	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$365,398	\$4,453,147	\$4,087,749	\$0.91795	(\$14,834,696)	(\$27,013,502)	(\$12,178,806)	0.45084
11a	REFUNDS FROM PIPELINE	\$10,836	\$0	(\$10,836)	\$0.00000	\$4,877,586	\$0	(\$4,877,586)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$376,234	\$4,453,147	\$4,076,913	0.91551	(\$9,957,110)	(\$27,013,502)	(\$17,056,392)	0.63140
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,958,648	4,449,661	2,491,013	0.55982	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	375,320	4,449,661	4,074,341	0.91565				
15	TOTAL (13+14)	2,333,968	8,899,322	6,565,354	0.73774				
16	AVERAGE (50% OF 15)	1,166,984	4,449,661	3,282,677	0.73774				
17	INTEREST RATE - FIRST DAY OF MONTH	0.76	0.76	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.12	1.12	0	0.00000				
19	TOTAL (17+18)	1.880	1.880	0	0.00000				
20	AVERAGE (50% OF 19)	0.940	0.940	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.07833	0.07833	0	0.00004				
22	INTEREST PROVISION (16x21)	\$914	\$3,486	\$2,572	0.73778				

3

COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3** Page 1 of 1	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			MAY'22 JANUARY 22 through DECEMBER 22									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	MAY'22	FGT	PGS	FTS-1 COMM. PIPELINE	8,243,180		8,243,180		46,409.10		\$0.56	
2	MAY'22	FGT	PGS	FTS-2 COMM. PIPELINE	833,140		833,140		4,690.58		\$0.56	
3	MAY'22	FGT	PGS	FTS-3 COMM. PIPELINE	2,874,110		2,874,110		11,985.05		\$0.42	
4	MAY'22	FGT	PGS	FTS-1 DEMAND	44,394,500		44,394,500			2,786,311.48	\$6.28	
5	MAY'22	FGT	PGS	FTS-2 DEMAND	10,355,190		10,355,190			497,732.38	\$4.81	
6	MAY'22	FGT	PGS	FTS-3 DEMAND	7,410,240		7,410,240			753,299.80	\$10.17	
7	MAY'22	FGT	PGS	NO NOTICE	6,665,000		6,665,000			36,390.90	\$0.55	
8	MAY'22	Volume Not Recalled	PGS	DEMAND	0		0					
9	MAY'22	FGT - Capacity Sales Reclass	PGS	DEMAND	7,000,000		7,000,000			140,000.00	\$2.00	
10	MAY'22	SONAT	PGS	COMM. PIPELINE	1,921,860		1,921,860		11,319.78		\$0.59	
11	MAY'22	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,319,391.73	\$4.57	
12	MAY'22	SONAT - CAPACITY RELEASE	PGS	DEMAND	(13,485,000)		(13,485,000)			(650,905.20)	\$4.83	
13	MAY'22	SONAT	PGS	COMM. OTHER	(373,130)		(373,130)	(295,892.09)			\$79.30	
14	MAY'22	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0		0		(2,746.74)			
15	MAY'22	SEACOAST	PGS	DEMAND	25,489,440		25,489,440			612,192.84	\$2.40	
16	MAY'22	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	6,825,410		6,825,410		14,397.39		\$0.21	
17	MAY'22	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00	\$5.57	
18	MAY'22	GULFSTREAM PIPELINE - RELEASE	PGS	DEMAND	310,000		310,000			17,499.50	\$5.65	
19	MAY'22	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(184,330)		(184,330)	(156,148.32)			\$84.71	
20	MAY'22		PGS	DEMAND	2,500,000		2,500,000			28,750.00	\$1.15	
21	MAY'22		PGS	COMM. OTHER	8,048,046		8,048,046	184,616.94			\$2.29	
22	MAY'22		PGS	COMM. OTHER	0		0	650.00				
23	MAY'22		PGS	COMM. OTHER	10,064		10,064	7,888.87			\$78.39	
24	MAY'22	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	205,650		205,650	78,661.30			\$38.25	
25	MAY'22	NCTS PROGRAM C/O	PGS	COMM. OTHER	191,703		191,703	106,212.03			\$55.40	
26	MAY'22		PGS	COMM. OTHER	2,966,650		2,966,650	2,430,292.17			\$81.92	
27	MAY'22		PGS	COMM. OTHER	6,363,530		6,363,530	5,175,457.18			\$81.33	
28	MAY'22		PGS	COMM. OTHER	5,371,910		5,371,910	4,109,652.12			\$76.50	
29	MAY'22		PGS	COMM. OTHER	3,130,820		3,130,820	2,544,696.83			\$81.28	
30	MAY'22		PGS	COMM. OTHER	750,200		750,200	552,937.29			\$73.71	
31	MAY'22		PGS	COMM. OTHER	1,066,610		1,066,610	916,095.07			\$85.89	
32	MAY'22		PGS	COMM. OTHER	1,561,890		1,561,890	1,299,314.05			\$83.19	
33	MAY'22		PGS	COMM. OTHER	150,000		150,000	125,260.00			\$83.50	
34	MAY'22		PGS	COMM. OTHER	457,280		457,280	343,107.37			\$75.03	
35	MAY'22		PGS	COMM. OTHER	358,930		358,930	296,662.27			\$82.65	
36	MAY'22		PGS	COMM. OTHER	500,000		500,000	399,850.02			\$79.97	
37	MAY'22		PGS	COMM. OTHER	1,977,880		1,977,880	1,646,897.71			\$83.27	
38	MAY'22		PGS	COMM. OTHER	100,000		100,000	82,550.00			\$82.55	
39	MAY'22		PGS	COMM. OTHER	572,960		572,960	444,797.21			\$77.63	
40	MAY'22		PGS	COMM. OTHER	970,000		970,000	796,510.01			\$82.11	
41	Total	**This report excludes prior month/period adjustments.			185,256,822	0	185,256,822	21,090,058.03	86,055.16	6,183,217.43	\$14.77	

4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22		Page 1 of 4			
		PRESENT MONTH:		MAY'22					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	Callahan	Radio PPC - North	5,000.0000	5,000.0000	155,000.0000	155,000	7.4376	7.43760	
2	Callahan	Radio PPC - North	354.8387	354.8387	11,000.0000	11,000	8.5500	8.55000	
3	Callahan	Radio PPC - North	354.8387	354.8387	11,000.0000	11,000	8.5990	8.59896	
4	Callahan	Radio PPC - North	1,419.3548	1,419.3548	44,000.0000	44,000	8.6493	8.64930	
5	Callahan	Radio PPC - North	354.8387	354.8387	11,000.0000	11,000	9.1419	9.14190	
6	Callahan	Radio PPC - North	354.8387	354.8387	11,000.0000	11,000	9.3783	9.37831	
7	Callahan	Radio PPC - North	354.8387	354.8387	11,000.0000	11,000	9.7251	9.72508	
8	FGT	25309-Cs #11 Mt Vernon Zone 3	412.0000	402.4004	12,772.0000	12,474	6.6750	6.83424	
9	FGT	25309-Cs #11 Mt Vernon Zone 3	725.0968	708.2020	22,478.0000	21,954	6.9025	7.06716	
10	FGT	25309-Cs #11 Mt Vernon Zone 3	412.0000	402.4004	12,772.0000	12,474	7.4450	7.62261	
11	FGT	25309-Cs #11 Mt Vernon Zone 3	1,138.2581	1,111.7367	35,286.0000	34,464	7.6150	7.79666	
12	FGT	25309-Cs #11 Mt Vernon Zone 3	395.5161	386.3006	12,261.0000	11,975	8.0400	8.23180	
13	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.0645	10,000.0000	9,767	8.1100	8.30347	
14	FGT	25309-Cs #11 Mt Vernon Zone 3	171.8065	167.8034	5,326.0000	5,202	8.3300	8.52872	
15	FGT	25309-Cs #11 Mt Vernon Zone 3	395.5161	386.3006	12,261.0000	11,975	8.3500	8.54920	
16	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	472.5968	15,000.0000	14,651	8.3650	8.56455	
17	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	63.0129	2,000.0000	1,953	8.4600	8.66182	
18	FGT	25309-Cs #11 Mt Vernon Zone 3	395.5161	386.3006	12,261.0000	11,975	8.4950	8.69766	
19	FGT	25309-Cs #11 Mt Vernon Zone 3	1,186.5484	1,158.9018	36,783.0000	35,926	8.5000	8.70277	
20	FGT	25309-Cs #11 Mt Vernon Zone 3	522.7419	510.5621	16,205.0000	15,827	8.5800	8.78468	
21	FGT	25309-Cs #11 Mt Vernon Zone 3	577.9355	564.4696	17,916.0000	17,499	8.9850	9.19934	
22	FGT	25309-Cs #11 Mt Vernon Zone 3	593.2903	579.4667	18,392.0000	17,963	6.6800	6.83936	
23	FGT	25309-Cs #11 Mt Vernon Zone 3	1,186.5806	1,158.9333	36,784.0000	35,927	6.9000	7.06461	
24	FGT	25309-Cs #11 Mt Vernon Zone 3	593.2903	579.4667	18,392.0000	17,963	7.3800	7.55606	
25	FGT	25309-Cs #11 Mt Vernon Zone 3	593.2903	579.4667	18,392.0000	17,963	7.4400	7.61749	
26	FGT	25309-Cs #11 Mt Vernon Zone 3	593.2903	579.4667	18,392.0000	17,963	7.4650	7.64308	
27	FGT	25309-Cs #11 Mt Vernon Zone 3	593.2903	579.4667	18,392.0000	17,963	7.4750	7.65332	
28	FGT	25309-Cs #11 Mt Vernon Zone 3	1,779.8710	1,738.4000	55,176.0000	53,890	7.6000	7.78130	
29	FGT	100022-Pledger - Enterprise	483.8710	472.5968	15,000.0000	14,651	7.9900	8.18061	
30	FGT	25309-Cs #11 Mt Vernon Zone 3	593.2903	579.4667	18,392.0000	17,963	8.0350	8.22668	
31	FGT	25309-Cs #11 Mt Vernon Zone 3	593.2903	579.4667	18,392.0000	17,963	8.0950	8.28811	
32	FGT	25309-Cs #11 Mt Vernon Zone 3	1,779.8710	1,738.4000	55,176.0000	53,890	8.1650	8.35978	
33	FGT	25309-Cs #11 Mt Vernon Zone 3	593.2903	579.4667	18,392.0000	17,963	8.3350	8.53384	
34	FGT	25309-Cs #11 Mt Vernon Zone 3	593.2903	579.4667	18,392.0000	17,963	8.3450	8.54408	
35	FGT	25309-Cs #11 Mt Vernon Zone 3	593.2903	579.4667	18,392.0000	17,963	8.3600	8.55943	
36	FGT	25309-Cs #11 Mt Vernon Zone 3	593.2903	579.4667	18,392.0000	17,963	8.3900	8.59015	
37	FGT	25309-Cs #11 Mt Vernon Zone 3	2,373.1613	2,317.8666	73,568.0000	71,854	8.4250	8.62599	
38	FGT	25309-Cs #11 Mt Vernon Zone 3	593.2903	579.4667	18,392.0000	17,963	8.4900	8.69254	
39	FGT	25309-Cs #11 Mt Vernon Zone 3	1,779.8710	1,738.4000	55,176.0000	53,890	8.4950	8.69766	
40		SUBTOTAL	31,900.1613	31,347.7972	988,905.0000	971,782	8.0131	8.15428	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.13%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

5

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 2 of 4		
		PRESENT MONTH:					JANUARY 22 through DECEMBER 22 MAY'22		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	25309-Cs #11 Mt Vernon Zone 3	593.2903	579.4667	18,392.0000	17,963	8.5700	8.77444	
42	FGT	100022-Pledger - Enterprise	96.7742	94.5194	3,000.0000	2,930	8.9500	9.16351	
43	FGT	25309-Cs #11 Mt Vernon Zone 3	593.2903	579.4667	18,392.0000	17,963	8.9600	9.17375	
44	FGT	100022-Pledger - Enterprise	96.7742	94.5194	3,000.0000	2,930	9.2150	9.43483	
45	FGT	25309-Cs #11 Mt Vernon Zone 3	593.2903	579.4667	18,392.0000	17,963	9.2850	9.50650	
46	FGT	25309-Cs #11 Mt Vernon Zone 3	593.2903	579.4667	18,392.0000	17,963	9.4300	9.65496	
47	FGT	78303-Anrr/FGT St Landry Parish Exchng	483.8710	472.5968	15,000.0000	14,651	7.5650	7.74547	
48	FGT	78303-Anrr/FGT St Landry Parish Exchng	224.0000	218.7808	6,944.0000	6,782	8.0700	8.26252	
49	FGT	78303-Anrr/FGT St Landry Parish Exchng	793.5484	775.0587	24,600.0000	24,027	8.1200	8.31371	
50	FGT	78303-Anrr/FGT St Landry Parish Exchng	264.5161	258.3529	8,200.0000	8,009	8.3350	8.53384	
51	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.0645	10,000.0000	9,767	8.3400	8.53896	
52	FGT	78303-Anrr/FGT St Landry Parish Exchng	226.9355	221.6479	7,035.0000	6,871	8.3650	8.56455	
53	FGT	78303-Anrr/FGT St Landry Parish Exchng	264.5161	258.3529	8,200.0000	8,009	8.5450	8.74885	
54	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.0645	10,000.0000	9,767	8.5850	8.78980	
55	FGT	78303-Anrr/FGT St Landry Parish Exchng	361.7097	353.2818	11,213.0000	10,952	8.9250	9.13791	
56	FGT	78303-Anrr/FGT St Landry Parish Exchng	267.7419	261.5036	8,300.0000	8,107	9.2500	9.47067	
57	FGT	78303-Anrr/FGT St Landry Parish Exchng	251.6129	245.7503	7,800.0000	7,618	9.3950	9.61913	
58	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	63.0129	2,000.0000	1,953	9.4550	9.68056	
59	FGT	25309-Cs #11 Mt Vernon Zone 3	292.9677	286.1416	9,082.0000	8,870	9.3000	9.52186	
60	FGT	100022-Pledger - Enterprise	483.8710	472.5968	15,000.0000	14,651	8.0700	8.26252	
61	FGT	78533-Frisco Acadian	56.9032	55.5774	1,764.0000	1,723	8.0700	8.26252	
62	FGT	78533-Frisco Acadian	292.8387	286.0156	9,078.0000	8,866	8.1400	8.33419	
63	FGT	100022-Pledger - Enterprise	322.5807	315.0645	10,000.0000	9,767	8.2950	8.49288	
64	FGT	78533-Frisco Acadian	95.5484	93.3221	2,962.0000	2,893	8.3350	8.53384	
65	FGT	78533-Frisco Acadian	95.5484	93.3221	2,962.0000	2,893	8.5450	8.74885	
66	FGT	100022-Pledger - Enterprise	322.5807	315.0645	10,000.0000	9,767	8.8650	9.07648	
67	FGT	78533-Frisco Acadian	97.6129	95.3385	3,026.0000	2,955	8.9350	9.14815	
68	FGT	100022-Pledger - Enterprise	322.5807	315.0645	10,000.0000	9,767	9.1900	9.40924	
69	FGT	78533-Frisco Acadian	97.6129	95.3385	3,026.0000	2,955	9.2600	9.48091	
70	FGT	100022-Pledger - Enterprise	322.5807	315.0645	10,000.0000	9,767	9.3350	9.55769	
71	FGT	78533-Frisco Acadian	97.6129	95.3385	3,026.0000	2,955	9.4050	9.62936	
72	FGT	57391-Ngpl Vermilion	967.7419	945.1936	30,000.0000	29,301	7.5500	7.73011	
73	FGT	10240-Ngpl-Jefferson FGT	161.2903	157.5323	5,000.0000	4,884	8.0350	8.22668	
74	FGT	57391-Ngpl Vermilion	150.2258	146.7256	4,657.0000	4,548	8.0450	8.23692	
75	FGT	10240-Ngpl-Jefferson FGT	483.8710	472.5968	15,000.0000	14,651	8.0700	8.26252	
76	FGT	57391-Ngpl Vermilion	761.8065	744.0564	23,616.0000	23,066	8.1000	8.29323	
77	FGT	10240-Ngpl-Jefferson FGT	161.2903	157.5323	5,000.0000	4,884	8.3000	8.49800	
78	FGT	57391-Ngpl Vermilion	253.9355	248.0188	7,872.0000	7,689	8.3100	8.50824	
79	FGT	57391-Ngpl Vermilion	259.4516	253.4064	8,043.0000	7,856	8.3300	8.52872	
80		SUBTOTAL	12,515.2903	12,223.6841	387,974.0000	378,934	8.0131	8.20425	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.13%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 3 of 4		
		PRESENT MONTH:					JANUARY 22 through DECEMBER 22 MAY'22		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	10240-Ngpl-Jefferson FGT	161.2903	157.5323	5,000.0000	4,884	8.3400	8.53896	
82	FGT	10240-Ngpl-Jefferson FGT	161.2903	157.5323	5,000.0000	4,884	8.5100	8.71301	
83	FGT	57391-Ngpl Vermilion	253.9355	248.0188	7,872.0000	7,689	8.5200	8.72325	
84	FGT	10240-Ngpl-Jefferson FGT	161.2903	157.5323	5,000.0000	4,884	8.8550	9.06624	
85	FGT	57391-Ngpl Vermilion	259.4516	253.4064	8,043.0000	7,856	8.8750	9.08672	
86	FGT	10240-Ngpl-Jefferson FGT	161.2903	157.5323	5,000.0000	4,884	9.1900	9.40924	
87	FGT	57391-Ngpl Vermilion	259.4516	253.4064	8,043.0000	7,856	9.2100	9.42971	
88	FGT	10240-Ngpl-Jefferson FGT	161.2903	157.5323	5,000.0000	4,884	9.3350	9.55769	
89	FGT	57391-Ngpl Vermilion	259.4516	253.4064	8,043.0000	7,856	9.3550	9.57817	
90	FGT	78299-Egan Hub (Rec)/FGT Acadia	483.8710	472.5968	15,000.0000	14,651	8.3500	8.54920	
91	FGT	25309-Cs #11 Mt Vernon Zone 3	362.5484	354.1010	11,239.0000	10,977	7.3750	7.55094	
92	FGT	25309-Cs #11 Mt Vernon Zone 3	412.0000	402.4004	12,772.0000	12,474	7.4600	7.63796	
93	FGT	25309-Cs #11 Mt Vernon Zone 3	700.5484	684.2256	21,717.0000	21,211	7.5950	7.77619	
94	FGT	25309-Cs #11 Mt Vernon Zone 3	516.1290	504.1032	16,000.0000	15,627	8.1100	8.30347	
95	FGT	25309-Cs #11 Mt Vernon Zone 3	641.7097	626.7578	19,893.0000	19,429	8.3900	8.59015	
96	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	945.1936	30,000.0000	29,301	7.6050	7.78642	
97	FGT	25309-Cs #11 Mt Vernon Zone 3	645.1613	630.1290	20,000.0000	19,534	8.5850	8.78980	
98	FGT	25309-Cs #11 Mt Vernon Zone 3	290.3226	283.5581	9,000.0000	8,790	7.6150	7.79666	
99	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.5323	5,000.0000	4,884	8.3700	8.56967	
100	FGT	78299-Egan Hub (Rec)/FGT Acadia	494.3871	482.8679	15,326.0000	14,969	8.3700	8.56967	
101	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.5323	5,000.0000	4,884	8.1100	8.30347	
102	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.5323	5,000.0000	4,884	8.4000	8.60039	
103	FGT	57391-Ngpl Vermilion	329.6129	321.9329	10,218.0000	9,980	6.8450	7.00829	
104	FGT	57391-Ngpl Vermilion	329.6129	321.9329	10,218.0000	9,980	7.4000	7.57653	
105	FGT	25309-Cs #11 Mt Vernon Zone 3	543.8710	531.1988	16,860.0000	16,467	7.6300	7.81202	
106	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.0645	10,000.0000	9,767	8.1100	8.30347	
107	FGT	25309-Cs #11 Mt Vernon Zone 3	225.8065	220.5452	7,000.0000	6,837	7.4800	7.65844	
108	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.5323	5,000.0000	4,884	7.5000	7.67892	
109	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.0645	10,000.0000	9,767	8.1100	8.30347	
110	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	472.5968	15,000.0000	14,651	8.5850	8.78980	
111	Gulfstream	8205175-Destin	322.5807	317.4194	10,000.0000	9,840	8.3550	8.49085	
112	Gulfstream	8205175-Destin	322.5807	317.4194	10,000.0000	9,840	8.4600	8.59756	
113	Gulfstream	8205175-Destin	591.7419	582.2741	18,344.0000	18,050	8.5000	8.63821	
114	Gulfstream	8205175-Destin	483.8710	476.1290	15,000.0000	14,760	8.5850	8.72459	
115	Gulfstream	8205175-Destin	322.5807	317.4194	10,000.0000	9,840	9.3050	9.45630	
116	Gulfstream	8205175-Destin	322.5807	317.4194	10,000.0000	9,840	9.4550	9.60874	
117	Gulfstream	8205175-Destin	483.8710	476.1290	15,000.0000	14,760	8.1300	8.26220	
118	Gulfstream	8205175-Destin	333.0645	327.7355	10,325.0000	10,160	9.4550	9.60874	
119	Gulfstream	9004282-Sesh Coden Gngs In - 095	11,999.9677	11,807.9683	371,999.0000	366,047	7.2920	7.41057	
120		SUBTOTAL	25,739.0968	25,250.2106	797,912.0000	782,757	8.0131	8.16824	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.13%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 4 of 4

FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22
PRESENT MONTH: MAY'22

(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
121	Gulfstream	9004282-Sesh Coden Gngs In - 095	96.7742	95.2258	3,000.0000	2,952	8.4100	8.54675
122	Gulfstream	9004282-Sesh Coden Gngs In - 095	1,290.3226	1,269.6774	40,000.0000	39,360	8.5000	8.63821
123	Gulfstream	9004282-Sesh Coden Gngs In - 095	93.5484	92.0516	2,900.0000	2,854	9.3050	9.45630
124	Gulfstream	9004282-Sesh Coden Gngs In - 095	1,290.3226	1,269.6774	40,000.0000	39,360	8.4500	8.58740
125	Gulfstream	9004282-Sesh Coden Gngs In - 095	322.5807	317.4194	10,000.0000	9,840	8.9500	9.09553
126	Gulfstream	8205175-Destin	322.5807	317.4194	10,000.0000	9,840	8.1500	8.28252
127	Gulfstream	8205175-Destin	967.7419	952.2581	30,000.0000	29,520	8.1750	8.30793
128	Gulfstream	8205175-Destin	322.5807	317.4194	10,000.0000	9,840	8.4025	8.53913
129	Gulfstream	8205175-Destin	229.0323	225.3677	7,100.0000	6,986	9.3000	9.45122
130	Gulfstream	9002960-Coden - Tgpl In	322.5807	317.4194	10,000.0000	9,840	8.9500	9.09553
131	Gulfstream	8205175-Destin	967.7419	952.2581	30,000.0000	29,520	8.1800	8.31301
132	Gulfstream	8205175-Destin	322.5807	317.4194	10,000.0000	9,840	8.3550	8.49085
133	Gulfstream	8205175-Destin	322.5807	317.4194	10,000.0000	9,840	8.3800	8.51626
134	Gulfstream	8205175-Destin	322.5807	317.4194	10,000.0000	9,840	8.4025	8.53913
135	SONAT	611001-South LA Zone 0 pool	641.1613	623.9782	19,876.0000	19,343	8.2950	8.52343
136	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	75,020.0000	75,020	7.3705	7.37053
137	SONAT	611001-South LA Zone 0 pool	191.6452	186.5091	5,941.0000	5,782	8.2300	8.45664
138	SONAT	611001-South LA Zone 0 pool	641.1613	623.9782	19,876.0000	19,343	8.4350	8.66728
139	SONAT	611001-South LA Zone 0 pool	570.9032	562.9677	17,698.0000	17,452	8.0250	8.13812
140	SONAT	611001-South LA Zone 0 pool	641.1613	623.9782	19,876.0000	19,343	8.0250	8.24599
141	SONAT	611001-South LA Zone 0 pool	635.3226	547.0127	19,695.0000	16,957	8.0250	9.32056
142	SONAT	611001-South LA Zone 0 pool	135.4839	131.8529	4,200.0000	4,087	8.2700	8.49774
143	SONAT	611001-South LA Zone 0 pool	641.1613	623.9782	19,876.0000	19,343	8.2850	8.51315
144	SONAT	611001-South LA Zone 0 pool	327.1290	318.3620	10,141.0000	9,869	8.7550	8.99610
145	SONAT	611001-South LA Zone 0 pool	641.1613	623.9782	19,876.0000	19,343	9.2400	9.49445
146		SUBTOTAL	14,680	14,365	455,075	445,316	210.86553	216.08376
147		TOTAL	84,834	83,187	2,629,866	2,578,789	8.01309	8.17180

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.13%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 16,433,428.05	\$ 12,952,545.50	\$ 11,993,308.20	\$ 10,225,794.48	\$ 18,979,301.10							\$ 70,584,377
2	Transportation Costs	\$ 6,731,431.69	\$ 6,037,611.58	\$ 7,241,870.37	\$ 6,987,875.27	\$ 5,734,500.52							\$ 32,733,289
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
4	Company Use	\$ (34,618.61)	\$ (57,529.21)	\$ (72,339.99)	\$ (33,118.60)	\$ (12,869.27)							\$ (210,476)
5	Administrative Costs	\$ 251,013.20	\$ 586,051.93	\$ 798,020.19	\$ 451,599.62	\$ 350,920.67							\$ 2,437,606
6	Odorant Charges	\$ -	\$ 36,851.29	\$ 171,016.14	\$ 73,617.71	\$ -							\$ 281,485
7	Legal	\$ (7,843.24)	\$ 35,841.13	\$ 18,997.23	\$ 9,166.12	\$ 3,185.00							\$ 59,346
8	Total	\$ 23,373,411	\$ 19,591,372	\$ 20,150,872	\$ 17,714,935	\$ 25,055,038							\$ 105,885,628
PGA THERM SALES													
9	Residential	10,475,821	12,553,984	9,108,818	7,664,491	6,366,583							46,169,697
10	Commercial	5,466,478	5,466,317	5,028,743	4,753,040	4,568,699							25,283,277
11	Off System Sales	8,667,930	7,411,790	8,738,280	5,480,000	13,235,660							43,533,660
12	Total	24,610,228	25,432,091	22,875,842	17,897,531	24,170,942							114,986,634
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163							\$1.19163
14	Commercial	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163							\$1.19163
PGA REVENUES													
15	Residential	\$ 12,420,866	\$ 14,884,883	\$ 10,800,053	\$ 9,087,557	\$ 7,548,666							\$ 54,742,024
16	Commercial	\$ 5,967,260	\$ 6,369,386	\$ 5,596,810	\$ 5,182,452	\$ 4,601,116							\$ 27,717,023
17	Off System Sales	\$ 5,247,347	\$ 3,987,448	\$ 4,944,357	\$ 4,061,063	\$ 11,852,121							\$ 30,092,337
18	Cash Outs-Transportation Customers	\$ 470,943	\$ 220,760	\$ 676,069	\$ 362,737	\$ 500,627							\$ 2,231,136
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)							\$ (516,667)
20	Unbilled Revenues-Residential	\$ 2,914,606	\$ (10,077)	\$ (2,042,417)	\$ (856,248)	\$ (769,444)							\$ (763,580)
21	Unbilled Revenues-Commercial	\$ 1,018,310	\$ (396,812)	\$ (341,573)	\$ (178,426)	\$ (168,880)							\$ (67,381)
22	Total	\$ 27,935,998	\$ 24,952,254	\$ 19,529,966	\$ 17,555,801	\$ 23,460,874							\$ 113,434,892
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	405,820	407,691	409,779	411,147	412,859							409,459
24	Commercial	15,195	15,213	15,238	15,310	15,293							15,250
25	Off System Sales	5	8	5	2	4							5
26	Total	421,020	422,912	425,022	426,459	428,156							424,714

6

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22										Page 1 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUN 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
SOUTH FLORIDA DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256	1.0256	1.0246	1.0226							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040							
TAMPA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0236	1.0236	1.0226	1.0217							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.041	1.041	1.040	1.039							
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0246	1.0226	1.0207							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042	1.040	1.038							

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
Page 2 of 5

ACTUAL FOR THE PERIOD OF:

JANUARY 22 through DECEMBER 22

	JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0266	1.0256	1.0226							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.044	1.043	1.040							
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0266	1.0246	1.0226							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.044	1.042	1.040							
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0295	1.0276	1.0256							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.047	1.045	1.043							

11

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22										Page 3 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
LAKELAND													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0246	1.0236	1.0226							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.041	1.040							
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0266	1.0246	1.0226							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.042	1.040							

12

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22										Page 4 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUN 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
AVON PARK:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0246	1.0226	1.0217							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.040	1.039							
SARASOTA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0246	1.0226	1.0207							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042	1.040	1.038							
JUPITER DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256	1.0256	1.0246	1.0226							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040							

13

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22											
PANAMA CITY:		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0253	1.0253	1.0233	1.0213							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.050	1.050	1.048	1.046							
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0266	1.0246	1.0217							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.044	1.042	1.039							
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0246	1.0246	1.0226	1.0217							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.040	1.039							