



Maria Jose Moncada
Managing Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5795
(561) 691-7135 (Facsimile)
E-mail: maria.moncada@fpl.com

June 20, 2022

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of May 2022.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE
Docket No. 20220001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of June 2022 to the following:

Suzanne Brownless
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us

J. Jeffrey Wahlen
Malcolm N. Means
Ausley & McMullen
P.O. Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Beth Keating
Gunster Law Firm
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
**Attorneys for Florida Public Utilities
Company**

Mike Cassel
Vice President/Government and
Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Ave.
Yulee, Florida 32097
mcassel@fpuc.com

Richard Gentry
Patricia A. Christensen
Charles J. Rehwinkel
Stephanie Morse
Anastacia Pirrello
Mary Wessling
Office of Public Counsel
c/o The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400
gentry.richard@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
morse.stephanie@leg.state.fl.us
pirrello.anastacia@leg.state.fl.us
wessling.mary@leg.state.fl.us

Michelle D. Napier
Director, Regulatory Affairs Distribution
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL33411
mnapier@fpuc.com

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

Matthew R. Bernier
Robert L. Pickels
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
robert.pickels@duke-energy.com
matthew.bernier@duke-energy.com
stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com
**Attorneys for Florida Industrial Power
Users Group**

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

James W. Brew
Laura Wynn Baker
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
**Attorneys for PCS Phosphate-White
Springs**

Robert Scheffel Wright
John T. LaVia, III
Gardner, Bist, Bowden, Dee
LaVia, Wright, Perry & Harper, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
**Attorneys for The Florida Retail
Federation**

By: s/ Maria Jose Moncada

Maria Jose Moncada
Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: May 2022

(1) Line No.	(2)	(3) Dollars				(4) MWh				(5) Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) ⁽¹⁾	608,597,458	327,750,960	280,846,497	85.7%	12,704,577	11,869,011	835,566	7.0%	4.7904	2.7614	2.0290	73.5%
3	Fuel Cost of Stratified Sales	(15,279,638)	(5,017,826)	(10,261,812)	204.5%	(206,838)	(156,246)	(50,592)	32.4%	7.3872	3.2115	4.1758	130.0%
4	Lease Costs ⁽²⁾	1,234,450	171,221	1,063,229	621.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(176,602)	239,903	(416,504)	(173.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		594,375,668	323,144,258	271,231,410	83.9%	12,497,738	11,712,765	784,974	6.7%	4.7559	2.7589	1.9970	72.4%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	32,694,317	21,032,273	11,662,044	55.4%	588,402	645,144	(56,742)	(8.8%)	5.5565	3.2601	2.2964	70.4%
9	Energy Payments to Qualifying Facilities (A8)	2,119,817	2,329,066	(209,249)	(9.0%)	41,477	66,209	(24,733)	(37.4%)	5.1109	3.5177	1.5931	45.3%
10	Energy Cost of Economy Purchases (A9)	1,906,825	3,588,884	(1,682,059)	(46.9%)	(3,785)	145,957	(149,742)	(102.6%)	(50.3789)	2.4589	(52.8377)	(2,148.9%)
11		36,720,959	26,950,223	9,770,736	36.3%	626,094	857,311	(231,217)	(27.0%)	5.8651	3.1436	2.7215	86.6%
12	TOTAL AVAILABLE	631,096,627	350,094,481	281,002,146	80.3%	13,123,832	12,570,076	553,757	4.4%	4.8088	2.7851	2.0236	72.7%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(14,697,613)	(13,514,177)	(1,183,436)	8.8%	(211,039)	(590,830)	379,791	(64.3%)	6.9644	2.2873	4.6771	204.5%
15	Gains from Off-System Sales (A6)	(3,478,570)	(1,762,340)	(1,716,230)	97.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(277,384)	(287,393)	10,009	(3.5%)	(54,554)	(52,997)	(1,557)	2.9%	0.5085	0.5423	(0.0338)	(6.2%)
17		(18,453,567)	(15,563,910)	(2,889,657)	18.6%	(265,593)	(643,827)	378,234	(58.7%)	6.9481	2.4174	4.5306	187.4%
18	Total Incremental Optimization Costs ⁽³⁾												
19	Incremental Personnel, Software, and Hardware Costs	43,930	39,038	4,892	12.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A)	87,224	91,280	(4,056)	(4.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases	(2,531)	(64,635)	62,105	(96.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(1,773,726)	(1,250,000)	(523,726)	41.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(1,845,103)	(1,184,317)	(460,786)	38.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	610,997,958	333,346,254	277,651,703	83.3%	12,858,239	11,926,249	931,990	7.8%	4.7518	2.7951	1.9567	70.0%
25	Average Factor Calculation												
26	Net Unbilled Sales ⁽⁴⁾	54,628,493	23,394,993	31,233,500	133.5%	1,149,638	837,000	312,638	37.4%	0.5123	0.2270	0.2853	125.7%
27	T & D Losses ⁽⁴⁾	49,112,303	21,486,482	27,625,821	128.6%	1,033,552	768,720	264,832	34.5%	0.4605	0.2085	0.2521	120.9%
28	Company Use ⁽⁴⁾	520,324	364,370	155,954	42.8%	10,950	13,036	(2,086)	(16.0%)	0.0049	0.0035	0.0013	38.0%
29	System Sales kWh	610,997,958	333,346,254	277,651,703	83.3%	10,664,099,323	10,307,492,876	356,606,447	3.5%	5.7295	3.2340	2.4955	77.2%
30	Wholesale Sales kWh (excluding Stratified Sales)	28,113,713	13,746,566	14,367,146	104.5%	490,684,821	425,061,060	65,623,761	15.4%	5.7295	3.2340	2.4955	77.2%
31	Jurisdictional kWh Sales	582,884,245	319,599,688	263,284,557	82.4%	10,173,414,502	9,882,431,815	290,982,687	2.9%	5.7295	3.2340	2.4955	77.2%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	583,857,647	320,134,164	263,723,484	82.4%	10,173,414,502	9,882,431,815	290,982,687	2.9%	5.7391	3.2394	2.4996	77.2%
34	True-Up	56,958,324	56,958,322	2	0.0%	10,173,414,502	9,882,431,815	290,982,687	2.9%	0.5599	0.5764	(0.0165)	(2.9%)
35	TOTAL JURISDICTIONAL FUEL COST	640,815,971	377,092,486	263,723,486	69.9%	10,173,414,502	9,882,431,815	290,982,687	2.9%	6.2989	3.8158	2.4831	65.1%
36	GPIF ⁽⁵⁾	395,683	395,683	0	N/A	10,173,414,502	9,882,431,815	290,982,687	2.9%	0.0039	0.0040	(0.0001)	(2.9%)
37	Asset Optimization - Company Portion ⁽⁶⁾	291,934	291,934	(0)	(0.0%)	10,173,414,502	9,882,431,815	290,982,687	2.9%	0.0029	0.0030	(0.0001)	(2.9%)
38	SolarTogether (ST) Credit	10,756,423	11,382,915	(626,492)	(5.5%)	10,173,414,502	9,882,431,815	290,982,687	2.9%	0.1057	0.1152	(0.0095)	(8.2%)
39	Fuel Factor after adjustments									6.4114	3.9379	2.4735	62.8%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/K									6.411	3.938	2.473	62.8%

⁽¹⁾ There is a \$109k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to inventory adjustments. January through May inventory adjustments will be reclassified in June.

⁽²⁾ Includes \$1.1MM for 50% of a partial Cedar Bay railcar lease early termination fee.

⁽³⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽⁴⁾ For Informational Purposes Only

⁽⁵⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁶⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: May 2022

(1) Line No.	(2) A1 YTD Schedule	(3) Dollars				(4) MWh				(5) Cents/kWh			
		(6) Actual	(7) Estimated	(8) Diff	(9) Diff %	(10) Actual	(11) Estimated	(12) Diff	(13) Diff %	(14) Actual	(15) Estimated	(16) Diff	(17) Diff %
		1 Total Cost Of Generated Power											
2	Net Cost of System Net Generation (A3) ⁽¹⁾	2,054,436,562	1,661,093,058	393,343,504	23.7%	54,099,587	52,477,612	1,621,975	3.1%	3.7975	3.1653	0.6322	20.0%
3	Fuel Cost of Stratified Sales	(48,526,301)	(25,114,792)	(23,411,509)	93.2%	(865,572)	(663,304)	(202,268)	30.5%	5.6063	3.7863	1.8200	48.1%
4	Lease Costs ⁽²⁾	1,891,769	856,994	1,034,775	120.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(741,820)	270,866	(1,012,686)	(373.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		2,007,060,209	1,637,106,125	369,954,084	22.6%	53,234,014	51,814,308	1,419,707	2.7%	3.7703	3.1596	0.6107	19.3%
7 Total Cost Of Purchased Power													
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	113,266,889	82,475,391	30,791,498	37.3%	2,622,931	2,214,623	408,308	18.4%	4.3183	3.7241	0.5942	16.0%
9	Energy Payments to Qualifying Facilities (A8)	10,294,014	10,466,583	(172,569)	(1.6%)	229,600	280,794	(51,194)	(18.2%)	4.4835	3.7275	0.7560	20.3%
10	Energy Cost of Economy Purchases (A9)	13,546,424	6,475,745	7,070,679	109.2%	109,481	245,471	(135,990)	(55.4%)	12.3733	2.6381	9.7352	369.0%
11		137,107,327	99,417,719	37,689,608	37.9%	2,962,012	2,740,888	221,124	8.1%	4.6289	3.6272	1.0016	27.6%
12	TOTAL AVAILABLE	2,144,167,536	1,736,523,844	407,643,692	23.5%	56,196,026	54,555,195	1,640,830	3.0%	3.8155	3.1831	0.6325	19.9%
13 Total Fuel Cost And Gains Of Power Sales													
14	Fuel Cost of Economy and Other Power Sales (A6)	(91,317,970)	(87,371,063)	(3,946,907)	4.5%	(2,646,438)	(3,507,685)	861,247	(24.6%)	3.4506	2.4908	0.9598	38.5%
15	Gains from Off-System Sales (A6)	(21,721,171)	(12,417,694)	(9,303,477)	74.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,321,781)	(1,381,641)	59,860	(4.3%)	(266,576)	(261,612)	(4,964)	1.9%	0.4958	0.5281	-0.0323	(6.1%)
17		(114,360,922)	(101,170,398)	(13,190,524)	13.0%	(2,913,014)	(3,769,297)	856,284	(22.7%)	3.9259	2.6841	1.2418	46.3%
18 Total Incremental Optimization Costs ⁽³⁾													
19	Incremental Personnel, Software, and Hardware Costs	209,405	185,545	23,860	12.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	638,202	633,099	5,103	0.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(45,396)	(87,957)	42,561	(48.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(27,991,057)	(6,250,000)	(21,741,057)	347.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(27,188,847)	(5,519,313)	(21,669,533)	392.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	2,002,617,768	1,629,834,133	372,783,635	22.9%	53,283,012	50,785,898	2,497,114	4.9%	3.7585	3.2092	0.5492	17.1%
25 Average Factor Calculation													
26	Net Unbilled Sales ⁽⁴⁾	55,955,775	42,310,609	13,645,166	32.2%	1,231,593	1,419,041	(187,448)	(13.2%)	0.1139	0.0894	0.0245	27.4%
27	T & D Losses ⁽⁴⁾	110,381,875	61,889,938	48,491,937	78.4%	2,860,574	1,964,740	895,835	45.6%	0.2246	0.1307	0.0939	71.8%
28	Company Use ⁽⁴⁾	1,949,050	1,814,310	134,741	7.4%	52,395	56,545	(4,151)	(7.3%)	0.0040	0.0038	0.0001	3.5%
29	System Sales kWh	2,002,617,768	1,629,834,133	372,783,635	22.9%	49,138,449,651	47,345,572,124	1,792,877,527	3.8%	4.0755	3.4424	0.6330	18.4%
30	Wholesale Sales kWh (excluding Stratified Sales)	91,390,987	65,984,450	25,406,538	38.5%	2,240,118,384	1,918,608,049	321,510,335	16.8%	4.0797	3.4392	0.6406	18.6%
31	Jurisdictional kWh Sales	1,911,226,780	1,563,849,683	347,377,097	22.2%	46,898,331,267	45,426,964,075	1,471,367,192	3.2%	4.0753	3.4426	0.6327	18.4%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	1,914,418,543	1,566,464,953	347,953,590	22.2%	46,898,331,267	45,426,964,075	1,471,367,192	3.2%	4.0821	3.4483	0.6337	18.4%
34	True-Up	284,791,620	284,791,610	10	0.0%	46,898,331,267	45,426,964,075	1,471,367,192	3.2%	0.6073	0.6269	-0.0197	(3.1%)
35	TOTAL JURISDICTIONAL FUEL COST	2,199,210,163	1,851,256,563	347,953,600	18.8%	46,898,331,267	45,426,964,075	1,471,367,192	3.2%	4.6893	4.0752	0.6141	15.1%
36	GPIF ⁽⁵⁾	1,978,415	1,978,415	N/A	N/A	46,898,331,267	45,426,964,075	1,471,367,192	3.2%	0.0042	0.0044	-0.0001	(3.1%)
37	Asset Optimization - Company Portion ⁽⁶⁾	1,459,671	1,459,671	(0)	(0.0%)	46,898,331,267	45,426,964,075	1,471,367,192	3.2%	0.0031	0.0032	-0.0001	(3.1%)
38	SolarTogether (ST) Credit	42,639,578	43,117,859	(478,281)	(1.1%)	46,898,331,267	45,426,964,075	1,471,367,192	3.2%	0.0909	0.0949	-0.0040	(4.2%)
39	Fuel Factor after adjustments									4.7876	4.1777	0.6098	14.6%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									4.788	4.178	0.610	14.6%

⁽¹⁾ There is a \$289k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedule A3. Schedules A1 and A2 include costs related to inventory adjustments. January through May inventory adjustments will be reclassified in June.

⁽²⁾ Includes \$1.1MM for 50% of a partial Cedar Bay railcar lease early termination fee.

⁽³⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽⁴⁾ For Informational Purposes Only

⁽⁵⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁶⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: May 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Net Cost of System Net Generation (A3) ⁽¹⁾	608,597,458	327,750,960	280,846,497	85.7%	2,054,436,562	1,661,093,058	393,343,504	23.7%
3	Lease Costs ⁽²⁾	1,234,450	171,221	1,063,229	621.0%	1,891,769	856,994	1,034,775	120.7%
4	Fuel Cost of Stratified Sales	(15,279,638)	(5,017,826)	(10,261,812)	204.5%	(48,526,301)	(25,114,792)	(23,411,509)	93.2%
5	Fuel Cost of Power Sold (A6)	(14,974,996)	(13,801,570)	(1,173,426)	8.5%	(92,639,751)	(88,752,704)	(3,887,047)	4.4%
6	Gains from Off-System Sales (A6)	(3,478,570)	(1,762,340)	(1,716,230)	97.4%	(21,721,171)	(12,417,694)	(9,303,477)	74.9%
7	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	32,694,317	21,032,273	11,662,044	55.4%	113,266,889	82,475,391	30,791,498	37.3%
8	Energy Payments to Qualifying Facilities (A8)	2,119,817	2,329,066	(209,249)	(9.0%)	10,294,014	10,466,583	(172,569)	(1.6%)
9	Energy Cost of Economy Purchases (A9)	1,906,825	3,588,884	(1,682,059)	(46.9%)	13,546,424	6,475,745	7,070,679	109.2%
10		612,819,662	334,290,668	278,528,993	83.3%	2,030,548,435	1,635,082,580	395,465,854	24.2%
11	Optimization Activities ⁽³⁾								
12	Incremental Personnel, Software, and Hardware Costs	43,930	39,038	4,892	12.5%	209,405	185,545	23,860	12.9%
13	Variable O&M Costs Attributable to Off-Systems Sales (A6)	87,224	91,280	(4,056)	(4.4%)	638,202	633,099	5,103	0.8%
14	Variable O&M Costs Avoided due to Economy Purchases (A9)	(2,531)	(64,635)	62,105	(96.1%)	(45,396)	(87,957)	42,561	(48.4%)
15	Optimization Credits	(1,773,726)	(1,250,000)	(523,726)	41.9%	(27,991,057)	(6,250,000)	(21,741,057)	347.9%
16		(1,645,103)	(1,184,317)	(460,786)	38.9%	(27,188,847)	(5,519,313)	(21,669,533)	392.6%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(133,470)	0	(133,470)	N/A	(948,814)	0	(948,814)	N/A
19	Inventory Adjustments	(82,348)	0	(82,348)	N/A	140,072	0	140,072	N/A
20	Other O&M Expense	39,217	239,903	(200,686)	(83.7%)	66,921	270,866	(203,945)	(75.3%)
21		(176,602)	239,903	(416,504)	(173.6%)	(741,820)	270,866	(1,012,686)	(373.9%)
22	Adjusted Total Fuel Costs & Net Power Transactions	610,997,958	333,346,254	277,651,703	83.3%	2,002,617,768	1,629,834,133	372,783,635	22.9%
23									
24	kWh Sales								
25	Retail kWh Sales	10,173,414,502	9,882,431,815	290,982,687	2.9%	46,898,331,267	45,426,964,075	1,471,367,192	3.2%
26	Sale for Resale	490,684,821	425,061,060	65,623,761	15.4%	2,240,118,384	1,918,608,049	321,510,335	16.8%
27		10,664,099,323	10,307,492,876	356,606,447	3.5%	49,138,449,651	47,345,572,124	1,792,877,527	3.8%
28	Retail % of Total kWh Sales	95.39872%	95.87619%	(0.00)	(0.5%)				
29									
30	Revenues Applicable to Period								
31	Jurisdictional Fuel Revenues	384,315,518	375,038,287	9,277,231	2.5%	1,746,569,784	1,723,953,287	22,616,497	1.3%
32	Prior Period True-up Collected/(Refunded) This Period	(56,958,324)	(56,958,322)	(2)	0.0%	(284,791,620)	(284,791,610)	(10)	0.0%
33	GPIF ⁽⁴⁾	(395,683)	(395,683)	0	N/A	(1,978,415)	(1,978,415)	0	N/A
34	Asset Optimization - Company Portion ⁽⁵⁾	(291,934)	(291,934)	0	(0.0%)	(1,459,671)	(1,459,671)	0	(0.0%)
35	SolarTogether (ST) Credit ⁽⁶⁾	(10,756,423)	(11,382,915)	626,492	(5.5%)	(42,639,578)	(43,117,859)	478,281	(1.1%)
36		315,913,154	306,009,433	9,903,721	3.2%	1,415,700,500	1,392,605,733	23,094,768	1.7%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: May 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
37	True-Up Calculation								
38	Adjusted Total Fuel Costs & Net Power Transactions	610,997,958	333,346,254	277,651,703	83.3%	2,002,617,768	1,629,834,133	372,783,635	22.9%
39	Jurisdictional Sales % of Total kWh Sales	95.4%	95.9%	(0.00)	(0.5%)				
40	Retail Total Fuel Costs & Net Power Transactions ⁽⁷⁾	583,857,647	320,134,164	263,723,484	82.4%	1,914,418,543	1,566,464,953	347,953,590	22.2%
41	True-Up Provision for the Month-Over/(Under) Recovery	(267,944,493)	(14,124,730)	(253,819,763)	1,797.0%	(498,718,043)	(173,859,221)	(324,858,822)	186.9%
42	Interest Provision for the Month	(612,868)	0	(612,868)	N/A	(1,320,343)	0	(1,320,343)	N/A
43	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(687,147,616)	(615,401,066)	(71,746,551)	11.7%	(683,499,887)	(683,499,863)	(24)	0.0%
44	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	0	10,256,384	N/A	10,256,384	0	10,256,384	N/A
45	Prior Period True-up (Collected)/Refunded This Period	56,958,324	56,958,322	2	0.0%	284,791,620	284,791,610	10	0.0%
46	End of Period Net True-up Amount Over/(Under) Recovery	(888,490,269)	(572,567,474)	(315,922,795)	55.2%	(888,490,269)	(572,567,474)	(315,922,795)	55.2%
47									
48	Interest Provision								
49	Beginning True-up Amount	(676,891,232)							
50	Ending True-up Amount Before Interest	(887,877,402)							
51	Total of Beginning & Ending True-up Amount	(1,564,768,634)							
52	Average True-up Amount	(782,384,317)							
53	Interest Rate - First Day Reporting Business Month	0.76000%							
54	Interest Rate - First Day Subsequent Business Month	1.12000%							
55	Total Interest Rate - First Day Current and Subsequent Month	1.88000%							
56	Average Interest Rate	0.94000%							
57	Monthly Average Interest Rate	0.07833%							
58	Interest Provision	(612,868)							

⁽¹⁾ There is a \$109k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to inventory adjustments. January through May inventory adjustments will be reclassified in June.

⁽²⁾ Includes \$1.1MM for 50% of a partial Cedar Bay railcar lease early termination fee.

⁽³⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽⁴⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁵⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁶⁾ See Order No. PSC-2021-0442-FOF-EI

⁽⁷⁾ Line 22 x Line 28 x 1.00167

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: May 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Current Month				Year to Date				
	Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff	
1 Fuel Cost of System Net Generation (\$)⁽¹⁾									
2	Heavy Oil ⁽¹⁾	0	0	0	N/A	79	0	79	N/A
3	Light Oil ⁽¹⁾	5,004,827	0	5,004,827	N/A	14,085,058	327,303	13,757,755	4,203.4%
4	Coal	7,931,491	9,629,994	(1,698,503)	(17.6%)	35,816,219	57,616,432	(21,802,213)	(37.8%)
5	Gas ⁽²⁾	582,389,032	305,009,918	277,379,114	90.9%	1,942,409,712	1,541,568,839	400,840,873	26.0%
6	Nuclear	13,381,261	13,111,049	270,212	2.1%	62,414,851	61,578,484	836,367	1.4%
7		608,706,611	327,750,960	280,955,650	85.7%	2,054,725,919	1,661,093,058	393,632,861	23.7%
8 System Net Generation (MWh)									
9	Heavy Oil	(2,530)	0	(2,530)	N/A	(8,121)	0	(8,121)	N/A
10	Light Oil	25,707	0	25,707	N/A	141,301	1,740	139,561	8,020.8%
11	Coal	219,709	336,139	(116,429)	(34.6%)	922,430	2,041,516	(1,119,086)	(54.8%)
12	Gas	9,027,938	8,157,112	870,826	10.7%	37,762,131	34,979,861	2,782,270	8.0%
13	Nuclear	2,668,456	2,540,294	128,162	5.0%	12,038,272	11,971,048	67,223	0.6%
14	Solar ⁽⁴⁾	765,298	835,467	(70,169)	(8.4%)	3,243,574	3,483,446	(239,873)	(6.9%)
15		12,704,577	11,869,011	835,566	7.0%	54,099,587	52,477,612	1,621,975	3.1%
16 Units of Fuel Burned (Unit)⁽³⁾									
17	Heavy Oil ⁽¹⁾	0	0	0	N/A	1	0	1	N/A
18	Light Oil ⁽¹⁾	45,246	0	45,246	N/A	184,964	3,442	181,522	5,273.7%
19	Coal	143,315	197,929	(54,614)	(27.6%)	657,181	1,179,378	(522,198)	(44.3%)
20	Gas ⁽²⁾	62,637,922	56,278,061	6,359,861	11.3%	259,485,746	240,311,311	19,174,435	8.0%
21	Nuclear	28,673,778	27,046,432	1,627,346	6.0%	128,927,811	125,599,331	3,328,480	2.7%
22		99,800,309	86,822,085	12,978,224	14.9%	410,521,310	386,738,543	23,782,767	6.1%
23 BTU Burned (MMBTU)									
24	Heavy Oil	0	0	0	N/A	6	0	6	N/A
25	Light Oil	4,698,776	0	4,698,776	N/A	5,230,445	20,067	5,210,378	25,964.9%
26	Coal	2,534,882	3,497,592	(962,711)	(27.5%)	11,242,910	20,807,834	(9,564,924)	(46.0%)
27	Gas	63,892,873	56,278,061	7,614,812	13.5%	265,120,139	240,311,311	24,808,828	10.3%
28	Nuclear	28,673,778	27,046,432	1,627,346	6.0%	128,927,811	125,599,331	3,328,480	2.7%
29		99,800,309	86,822,085	12,978,224	14.9%	410,521,310	386,738,543	23,782,767	6.1%
30 Generation Mix (%)									
31	Heavy Oil	(0.02%)	0%	(0.02%)	N/A	(0.02%)	0%	(0.02%)	N/A
32	Light Oil	0.20%	0%	0.20%	N/A	0.26%	0.00%	0.26%	7,777.3%
33	Coal	1.73%	2.83%	(1.10%)	(38.9%)	1.71%	3.89%	(2.19%)	(56.2%)
34	Gas	71.06%	68.73%	2.33%	3.4%	69.80%	66.66%	3.14%	4.7%
35	Nuclear	21.00%	21.40%	(0.40%)	(1.9%)	22.25%	22.81%	(0.56%)	(2.5%)
36	Solar	6.02%	7.04%	(1.02%)	(14.4%)	6.00%	6.64%	(0.64%)	(9.7%)
37		100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A
38 Fuel Cost per Unit (\$/Unit)									
39	Heavy Oil ⁽¹⁾				N/A	87.8222		87.8222	N/A
40	Light Oil ⁽¹⁾	110.6137		110.6137	N/A	76.1504	95.0904	(18.9400)	(19.9%)
41	Coal	55.3433	48.6539	6.6894	13.7%	54.4998	48.8549	5.6449	11.6%
42	Gas ⁽²⁾	9.2977	5.4197	3.8780	71.6%	7.4856	6.4149	1.0707	16.7%
43	Nuclear	0.4667	0.4848	(0.0181)	(3.7%)	0.4841	0.4903	(0.0062)	(1.3%)
44 Fuel Cost per MMBTU (\$/MMBTU)									
45	Heavy Oil ⁽¹⁾				N/A	13.8762		13.8762	N/A
46	Light Oil ⁽¹⁾	1.0651		1.0651	N/A	2.6929	16.3105	(13.6176)	(83.5%)
47	Coal	3.1289	2.7533	0.3756	13.6%	3.1857	2.7691	0.4166	15.0%
48	Gas ⁽²⁾	9.1151	5.4197	3.6954	68.2%	7.3265	6.4149	0.9116	14.2%
49	Nuclear	0.4667	0.4848	(0.0181)	(3.7%)	0.4841	0.4903	(0.0062)	(1.3%)
50		6.0992	3.7750	2.3243	61.6%	5.0052	4.2951	0.7100	16.5%
51 BTU Burned per KWH (BTU/KWH)									
52	Heavy Oil	0	0	0	N/A	(1)	0	(1)	N/A
53	Light Oil	182,785	0	182,785	N/A	37,016	11,533	25,484	221.0%
54	Coal	11,537	10,405	1,132	10.9%	12,188	10,192	1,996	19.6%
55	Gas	7,077	6,899	178	2.6%	7,021	6,870	151	2.2%
56	Nuclear	10,745	10,647	98	0.9%	10,710	10,492	218	2.1%
57		7,855	7,315	540	7.4%	7,588	7,370	219	3.0%
58 Generated Fuel Cost per KWH									
59	Heavy Oil ⁽¹⁾				N/A	(0.0010)		(0.0010)	N/A
60	Light Oil ⁽¹⁾	19.4691		19.4691	N/A	9.9681	18.8105	(8.8424)	(47.0%)
61	Coal	3.6100	2.8649	0.7451	26.0%	3.8828	2.8223	1.0605	37.6%
62	Gas ⁽²⁾	6.4510	3.7392	2.7118	72.5%	5.1438	4.4070	0.7368	16.7%
63	Nuclear	0.5015	0.5161	(0.0147)	(2.8%)	0.5185	0.5144	0.0041	0.8%
64		4.7912	2.7614	2.0298	73.5%	3.7980	3.1653	0.6327	20.0%

(1) Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

(2) Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

(3) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

(4) Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

(5) There is a \$109k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to inventory adjustments. January through May inventory adjustments will be reclassified in June.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: May 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock Preserve PV Solar</u>												
2	Solar		15,648					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
4	<u>Babcock Ranch PV Solar</u>												
5	Solar		15,094					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
7	<u>Barefoot Bay PV Solar</u>												
8	Solar		16,106					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
10	<u>Blue Cypress PV Solar</u>												
11	Solar		14,839					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
13	<u>Blue Heron PV Solar</u>												
14	Solar		14,654					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
16	<u>Blue Indigo PV Solar</u>												
17	Solar		16,383					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		29.6	N/A	29.6	N/A						
19	<u>Blue Springs PV Solar</u>												
20	Solar		16,588					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		29.9	N/A	29.9	N/A						
22	<u>Cape Canaveral 3</u>												
23	Light Oil		683					787	4,657	5.917	68,502	10.0279	87.04
24	Gas		572,275					3,824,589	3,901,081	1.020	35,530,631	6.2087	9.29
25	Plant Unit Info	1,176.0		58.7	90.7	58.7	6,817						
26	<u>Cattle Ranch PV Solar</u>												
27	Solar		17,055					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		30.8	N/A	30.8	N/A						
29	<u>Citrus PV Solar</u>												
30	Solar		15,456					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
32	<u>Coral Farms PV Solar</u>												
33	Solar		14,628					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
35	<u>Cotton Creek PV Solar</u>												
36	Solar		14,559					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
38	<u>Dania Beach 7</u> ⁽⁶⁾												
39	Light Oil		0					0	0	5.537	0	0.0000	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: May 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
40	Gas		246,398					1,725,262	1,759,767	1.020	16,027,771	6.5048	9.29
41	Plant Unit Info			29.1	100.0	60.5	7,142						
42	<u>Daniel 1</u>												
43	Light Oil		546					366	2,109	5.763	44,403	8.1362	121.34
44	Coal		61,932					41,529	757,480	9.120	2,335,796	3.7715	56.25
45	Plant Unit Info	251.0		33.5	71.8	48.9	12,158						
46	<u>Daniel 2</u>												
47	Light Oil		8					5	29	5.763	613	7.5909	121.34
48	Coal		100,076					62,609	1,129,082	9.017	3,521,454	3.5188	56.25
49	Plant Unit Info	251.0		53.6	87.3	53.6	11,282						
50	<u>Desoto PV Solar</u>												
51	Solar		4,352					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	25.0		23.4	N/A	23.4	N/A						
53	<u>Discovery PV Solar</u>												
54	Solar		14,850					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
56	<u>Echo River PV Solar</u>												
57	Solar		19,108					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		34.5	N/A	34.5	N/A						
59	<u>Egret PV Solar</u>												
60	Solar		17,598					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		31.8	N/A	31.8	N/A						
62	<u>Elder Branch PV Solar</u>												
63	Solar		20,988					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		37.9	N/A	37.9	N/A						
65	<u>Fort Drum PV Solar</u>												
66	Solar		15,007					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						
68	<u>Fort Myers 2</u>												
69	Gas		916,500					6,438,335	6,567,102	1.020	59,812,466	6.5262	9.29
70	Plant Unit Info	1,687.0		69.4	97.8	69.4	7,165						
71	<u>Fort Myers 3A</u>												
72	Light Oil		0					0	0	5.757	0	0.0000	103.56
73	Gas		1,938					17,685	18,039	1.020	164,297	8.4777	9.29
74	Plant Unit Info	163.0		1.4	100.0	84.0	9,308						
75	<u>Fort Myers 3B</u>												
76	Light Oil		102					294	1,693	5.757	30,445	29.7811	103.56
77	Gas		1,435					23,287	23,753	1.020	216,340	15.0785	9.29
78	Plant Unit Info	163.0		1.1	100.0	45.7	16,555						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: May 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
79	<u>Fort Myers 3C</u>												
80	Light Oil		426					858	4,940	5.757	88,850	20.8780	103.56
81	Gas		3,339					38,000	38,760	1.020	353,022	10.5714	9.29
82	Plant Unit Info	205.0		2.4	99.7	61.4	11,607						
83	<u>Fort Myers 3D</u>												
84	Light Oil		984					1,923	11,071	5.757	199,137	20.2478	103.56
85	Gas		3,130					34,547	35,238	1.020	320,944	10.2522	9.29
86	Plant Unit Info	205.0		2.6	100.0	68.9	11,256						
87	<u>Fort Myers GT</u>												
88	Light Oil		42					122	708	5.804	12,634	30.2315	103.56
89	Plant Unit Info	92.0		0.1	100.0	64.0	16,944						
90	<u>GCEC 4</u>												
91	Light Oil		6					0	0	138.500	0	0.0000	
92	Gas		8,719					131,465	134,094	1.020	1,221,314	14.0077	9.29
93	Plant Unit Info	75.0		15.6	96.4	66.8	15,369						
94	<u>GCEC 5</u>												
95	Light Oil		20					0	0	138.500	0	0.0000	
96	Gas		6,044					100,472	102,481	1.020	933,386	15.4421	9.29
97	Plant Unit Info	75.0		10.9	82.1	56.0	16,900						
98	<u>GCEC 6</u>												
99	Light Oil		0					0	0	138.500	0	0.0000	
100	Gas		93,080					1,096,710	1,118,644	1.020	10,188,491	10.9460	9.29
101	Plant Unit Info	315.0		39.7	67.9	44.0	12,018						
102	<u>GCEC 7</u>												
103	Light Oil		0					0	0	138.500	0	0.0000	
104	Gas		(336)								0	0.0000	
105	Plant Unit Info	496.0		N/A	N/A	N/A	N/A						
106	<u>GCEC 8A</u>												
107	Light Oil		0					0	0	138.500	0	0.0000	115.67
108	Gas		22,945					227,173	231,716	1.020	2,110,445	9.1978	9.29
109	Plant Unit Info	210.0		13.3	100.0	88.5	10,099						
110	<u>GCEC 8B</u>												
111	Light Oil		17,183					33,433	4,630,471	138.500	3,867,215	22.5062	115.67
112	Gas		3,326					36,826	37,563	1.020	342,120	10.2859	9.29
113	Plant Unit Info	210.0		11.9	79.0	78.6	227,609						
114	<u>GCEC 8C</u>												
115	Light Oil		0					0	0	138.500	0	0.0000	
116	Gas		23,690					237,468	242,217	1.020	2,206,087	9.3123	9.29
117	Plant Unit Info	205.0		14.0	97.1	90.7	10,224						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: May 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
118	<u>GCEC 8D</u>												
119	Light Oil		0					0	0	138.500	0	0.0000	115.67
120	Gas		19,886					198,733	202,708	1.020	1,846,243	9.2841	9.29
121	Plant Unit Info	205.0		11.7	100.0	88.9	10,194						
122	<u>Ghost Orchid PV Solar</u>												
123	Solar		14,642					N/A	N/A	N/A	N/A	N/A	N/A
124	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
125	<u>Grove PV Solar</u>												
126	Solar		16,682					N/A	N/A	N/A	N/A	N/A	N/A
127	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
128	<u>Hammock PV Solar</u>												
129	Solar		14,689					N/A	N/A	N/A	N/A	N/A	N/A
130	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
131	<u>Hibiscus PV Solar</u>												
132	Solar		11,299					N/A	N/A	N/A	N/A	N/A	N/A
133	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
134	<u>Horizon PV Solar</u>												
135	Solar		14,940					N/A	N/A	N/A	N/A	N/A	N/A
136	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
137	<u>Immokalee PV Solar</u>												
138	Solar		16,224					N/A	N/A	N/A	N/A	N/A	N/A
139	Plant Unit Info	74.5		29.3	N/A	29.3	N/A						
140	<u>Indian River PV Solar</u>												
141	Solar		15,090					N/A	N/A	N/A	N/A	N/A	N/A
142	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
143	<u>Interstate PV Solar</u>												
144	Solar		14,952					N/A	N/A	N/A	N/A	N/A	N/A
145	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
146	<u>Lakeside PV Solar</u>												
147	Solar		15,152					N/A	N/A	N/A	N/A	N/A	N/A
148	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
149	<u>Lauderdale 1-12</u>												
150	Light Oil		0					0	0	5.537	0	0.0000	
151	Gas		10					55	56	1.020	510	5.1004	9.29
152	Plant Unit Info	55.6		0.0	100.0	116.7	5,600						
153	<u>Lauderdale 6A</u>												
154	Light Oil ⁽⁵⁾		0					0	0	5.764	0	0.0000	77.57
155	Gas		5,766					60,897	62,115	1.020	565,737	9.8116	9.29
156	Plant Unit Info	205.0		3.6	96.7	79.7	10,773						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: May 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
157	<u>Lauderdale 6B</u>												
158	Light Oil ⁽⁵⁾		22					43	248	5.764	3,335	15.3633	77.57
159	Gas		4,649					52,016	53,056	1.020	483,228	10.3936	9.29
160	Plant Unit Info	203.0		2.9	96.8	73.4	11,412						
161	<u>Lauderdale 6C</u>												
162	Light Oil ⁽⁵⁾		400					732	4,219	5.764	56,779	14.1845	77.57
163	Gas		8,149					84,206	85,890	1.020	782,277	9.6000	9.29
164	Plant Unit Info	203.0		5.3	100.0	80.7	10,540						
165	<u>Lauderdale 6D</u>												
166	Light Oil ⁽⁵⁾		434					800	4,611	5.764	62,054	14.2987	77.57
167	Gas		3,927					40,907	41,725	1.020	380,027	9.6773	9.29
168	Plant Unit Info	203.0		2.7	100.0	79.8	10,625						
169	<u>Lauderdale 6E</u>												
170	Light Oil ⁽⁵⁾		504					938	5,407	5.764	72,758	14.4398	77.57
171	Gas		5,760					60,595	61,807	1.020	562,932	9.7729	9.29
172	Plant Unit Info	203.0		3.9	100.0	72.4	10,730						
173	<u>Loggerhead PV Solar</u>												
174	Solar		14,611					N/A	N/A	N/A	N/A	N/A	N/A
175	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
176	<u>Magnolia Springs PV Solar</u>												
177	Solar		17,600					N/A	N/A	N/A	N/A	N/A	N/A
178	Plant Unit Info	74.5		31.8	N/A	31.8	N/A						
179	<u>Manatee 1</u>												
180	Heavy Oil ⁽⁵⁾		(1,259)							6.329		0.0000	0.00
181	Light Oil		0					0	0	138.500	0	0.0000	
182	Plant Unit Info			N/A	100.0	N/A	N/A						
183	<u>Manatee 2</u>												
184	Heavy Oil ⁽⁵⁾		(1,271)							6.329		0.0000	0.00
185	Light Oil		0					0	0	138.500	0	0.0000	
186	Plant Unit Info			N/A	100.0	N/A	N/A						
187	<u>Manatee 3</u>												
188	Light Oil		0					0	0	138.500	0	0.0000	
189	Gas		594,513					3,939,185	4,017,969	1.020	36,595,234	6.1555	9.29
190	Plant Unit Info	1,170.0		64.6	88.2	64.6	6,758						
191	<u>Manatee PV Solar</u>												
192	Solar		12,127					N/A	N/A	N/A	N/A	N/A	N/A
193	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
194	<u>Martin 3</u>												
195	Light Oil		0					0	0	6.331	0	0.0000	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: May 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
196	Gas		172,226					1,278,234	1,303,799	1.020	11,874,863	6.8949	9.29
197	Plant Unit Info	455.0		48.2	84.3	59.9	7,570						
198	<u>Martin 4</u>												
199	Light Oil		0					0	0	6.331	0	0.0000	
200	Gas		170,339					1,250,891	1,275,909	1.020	11,620,843	6.8222	9.29
201	Plant Unit Info	455.0		47.7	81.9	58.5	7,490						
202	<u>Martin 8</u>												
203	Light Oil		0					0	0	5.874	0	0.0000	
204	Gas		577,132					3,992,885	4,072,743	1.020	37,094,110	6.4273	9.29
205	Plant Unit Info	1,152.0		63.0	100.0	63.7	7,057						
206	<u>Miami-Dade PV Solar</u>												
207	Solar		13,588					N/A	N/A	N/A	N/A	N/A	N/A
208	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
209	<u>Nassau PV Solar</u>												
210	Solar		17,037					N/A	N/A	N/A	N/A	N/A	N/A
211	Plant Unit Info	74.5		30.7	N/A	30.7	N/A						
212	<u>Northern Preserve PV Solar</u>												
213	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
214	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
215	<u>Okeechobee 1</u>												
216	Light Oil		2,351					2,642	15,252	5.773	254,105	10.8098	96.18
217	Gas		702,766					4,470,414	4,559,822	1.020	41,530,374	5.9096	9.29
218	Plant Unit Info	1,540.0		57.4	65.7	57.4	6,488						
219	<u>Okeechobee PV Solar</u>												
220	Solar		16,382					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		29.6	N/A	29.6	N/A						
222	<u>Orange Blossom PV Solar</u>												
223	Solar		15,651					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
225	<u>Palm Bay PV Solar</u>												
226	Solar		16,663					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
228	<u>Pea Ridge</u> ⁽⁷⁾												
229	Gas		9,164								403,054	4.3982	
230	<u>Pelican PV Solar</u>												
231	Solar		16,384					N/A	N/A	N/A	N/A	N/A	N/A
232	Plant Unit Info	74.5		29.6	N/A	29.6	N/A						
233	<u>Perdido</u> ⁽⁷⁾												
234	Gas		2,171						2,193		76,463	3.5220	

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: May 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
235	Plant Unit Info			N/A	N/A	N/A	1,010						
236	<u>Pioneer Trail PV Solar</u>												
237	Solar		14,909					N/A	N/A	N/A	N/A	N/A	N/A
238	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
239	<u>Port Everglades 5</u>												
240	Light Oil		0					0	0	5.764	0	0.0000	
241	Gas		573,125					3,818,820	3,895,196	1.020	35,477,031	6.1901	9.29
242	Plant Unit Info	1,188.0		60.9	92.7	64.1	6,796						
243	<u>Riviera 5</u>												
244	Light Oil		548					617	3,651	5.917	65,745	11.9872	106.56
245	Gas		643,118					4,196,866	4,280,803	1.020	38,989,098	6.0625	9.29
246	Plant Unit Info	1,176.0		65.9	100.0	66.6	6,656						
247	<u>Rodeo PV Solar</u>												
248	Solar		18,067					N/A	N/A	N/A	N/A	N/A	N/A
249	Plant Unit Info	74.5		32.6	N/A	32.6	N/A						
250	<u>Sabal Palm PV Solar</u>												
251	Solar		15,068					N/A	N/A	N/A	N/A	N/A	N/A
252	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
253	<u>Sanford 4</u>												
254	Gas		417,004					2,979,486	3,039,076	1.020	27,679,581	6.6377	9.29
255	Plant Unit Info	1,122.0		48.2	99.8	54.5	7,288						
256	<u>Sanford 5</u>												
257	Gas		491,055					3,439,235	3,508,020	1.020	31,950,673	6.5065	9.29
258	Plant Unit Info	1,122.0		56.7	100.0	56.7	7,144						
259	<u>Sawgrass PV Solar</u>												
260	Solar		15,253					N/A	N/A	N/A	N/A	N/A	N/A
261	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
262	<u>Scherer 3</u> ⁽¹⁾												
263	Light Oil		189					128	745	5.817	15,908	8.4386	124.28
264	Coal		57,701					39,178	648,320	8.158	2,074,241	3.5948	52.94
265	Plant Unit Info	215.0		36.2	100.0	36.2	11,212						
266	<u>Smith 3</u>												
267	Gas		421,922					2,930,661	2,989,274	1.020	27,225,989	6.4528	9.29
268	Plant Unit Info	582.0		88.2	97.8	88.2	7,085						
269	<u>Smith A</u>												
270	Light Oil		(11)					0	0	5.722	0	0.0000	
271	Plant Unit Info	32.0		N/A	100.0	N/A	N/A						
272	<u>Southfork PV Solar</u>												
273	Solar		19,970					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: May 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
274	Plant Unit Info	74.5		36.0	N/A	36.0	N/A						
275	<u>Space Coast PV Solar</u>												
276	Solar		1,611					N/A	N/A	N/A	N/A	N/A	N/A
277	Plant Unit Info	10.0		21.7	N/A	21.7	N/A						
278	<u>St. Lucie 1</u>												
279	Nuclear		736,962					7,602,107	7,602,107	-	3,660,491	0.4967	0.48
280	Plant Unit Info	981.0		101.0	99.4	101.0	10,315						
281	<u>St. Lucie 2</u>												
282	Nuclear		640,758					7,660,265	7,660,265	-	3,283,363	0.5124	0.43
283	Plant Unit Info	840.0		102.6	100.0	102.6	11,955						
284	<u>Sundew PV Solar</u>												
285	Solar		16,221					N/A	N/A	N/A	N/A	N/A	N/A
286	Plant Unit Info	74.5		29.3	N/A	29.3	N/A						
287	<u>Sunshine Gateway PV Solar</u>												
288	Solar		15,229					N/A	N/A	N/A	N/A	N/A	N/A
289	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
290	<u>Sweetbay PV Solar</u>												
291	Solar		13,562					N/A	N/A	N/A	N/A	N/A	N/A
292	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
293	<u>Trailside PV Solar</u>												
294	Solar		17,785					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		32.1	N/A	32.1	N/A						
296	<u>Turkey Point 3</u>												
297	Nuclear		641,643					6,705,519	6,705,519	-	3,369,126	0.5251	0.50
298	Plant Unit Info	837.0		103.0	100.0	103.0	10,451						
299	<u>Turkey Point 4</u>												
300	Nuclear		649,093					6,705,887	6,705,887	-	3,068,280	0.4727	0.46
301	Plant Unit Info	844.0		103.4	100.0	103.4	10,331						
302	<u>Turkey Point 5</u>												
303	Light Oil		42					51	294	5.774	4,906	11.7198	96.19
304	Gas		591,531					4,079,255	4,160,840	1.020	37,896,488	6.4065	9.29

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: May 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
305	Plant Unit Info	1,167.0		62.9	96.8	62.9	7,034						
306	<u>Twin Lakes PV Solar</u>												
307	Solar		16,147					N/A	N/A	N/A	N/A	N/A	N/A
308	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
309	<u>Union Springs PV Solar</u>												
310	Solar		17,995					N/A	N/A	N/A	N/A	N/A	N/A
311	Plant Unit Info	74.5		32.5	N/A	32.5	N/A						
312	<u>West County 1</u>												
313	Light Oil		124					153	881	5.755	15,984	12.9081	104.47
314	Gas		637,026					4,364,825	4,452,122	1.020	40,549,453	6.3654	9.29
315	Plant Unit Info	1,027.0		67.8	94.8	67.8	6,989						
316	<u>West County 2</u>												
317	Light Oil		66					82	472	5.755	8,567	12.9955	104.47
318	Gas		463,943					3,255,815	3,320,931	1.020	30,246,686	6.5195	9.29
319	Plant Unit Info	1,027.0		49.3	77.4	56.7	7,158						
320	<u>West County 3</u>												
321	Light Oil		1,040					1,272	7,320	5.755	132,888	12.7800	104.47
322	Gas		610,272					4,212,122	4,296,364	1.020	39,130,826	6.4120	9.29
323	Plant Unit Info	1,043.0		65.0	96.5	65.0	7,040						
324	<u>Wildflower PV Solar</u>												
325	Solar		15,459					N/A	N/A	N/A	N/A	N/A	N/A
326	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
327	<u>Willow PV Solar</u>												
328	Solar		18,645					N/A	N/A	N/A	N/A	N/A	N/A
329	Plant Unit Info	74.5		33.6	N/A	33.6	N/A						
330	<u>System Totals</u>												
331	Total	28,643	12,704,577				7,855	99,800,309			608,706,611	4.7912	

332
333 ⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN MAY 2022 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY
334 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

335 ⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

336 ⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE

337 ⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

338 ⁽⁵⁾ DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

339 ⁽⁶⁾ DATA PROVIDED REFLECTS DATA PRIOR TO COMMERCIAL OPERATION

340 ⁽⁷⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWH) and As Burned Fuel Costs (\$) are provided.
341 Fuel Cost (cents/kWh) are systematically calculated.

342 ⁽⁸⁾ There is a \$109k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. Schedules A1 and A2 include costs related to inventory adjustments.
343 January through May inventory adjustments will be reclassified in June.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: May 2022

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLS	45,246
4	MCF (total fuel burned for Gas)	62,637,922
5	MMBTU (Coal - TONS)	143,315
6	MMBTU (Nuclear)	28,673,778
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,855
9	Fuel Cost Per KWH (Cents/KWH)	4.7912

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	69,983	0	69,983	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$12.2408	\$0.0000	\$12.2408	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	856,652	0	856,652	100.00
5 BURNED								
6 UNITS (BBL)	0		0	100.00	50,129	0	50,129	100.00
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$3.3185	\$0.0000	\$3.3185	100.00
8 AMOUNT (\$)	\$0		\$0	100.00	166,355	0	166,355	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	500,255	500,118	137	-	500,255	500,118	137	0
11 UNIT COST (\$/BBL)	\$74.9652	\$74.9652	(\$0.0000)	-	\$74.9652	\$74.9652	(\$0.0000)	0
12 AMOUNT (\$)	\$37,501,697	\$37,491,427	\$10,270	-	37,501,697	37,491,427	10,270	0
13 OTHER USAGE (\$)	(\$150)		(\$150)	100	(150)	0	(150)	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	33,835		33,835	100.00	56,045	0	56,045	100.00
17 UNIT COST (\$/BBL)	\$186.5616		\$186.5616	100.00	\$15,953.0518	\$0.0000	\$15,953.0518	100.00
18 AMOUNT (\$)	\$6,312,225		\$6,312,225	100.00	10,174,270	0	10,174,270	100.00
19 BURNED								
20 UNITS (BBL)	45,246	0	45,246	100.00	134,832	3,442	131,390	3,817.20
21 UNIT COST (\$/BBL)	\$110.6147	\$0.0000	\$110.6147	100.00	\$496.9039	\$190.1804	\$306.7235	161.30
22 AMOUNT (\$)	\$5,004,826	\$0	\$5,004,826	100.00	13,918,702	327,303	13,591,399	4,152.50
23 ENDING INVENTORY								
24 UNITS (BBL)	1,465,310	1,533,067	(67,756)	(4.40)	1,465,310	1,533,067	(67,756)	(4.40)
25 UNIT COST (\$/BBL)	\$95.9446	\$93.1150	\$2.8296	3.00	96	93	3	3.00
26 AMOUNT (\$)	\$140,588,676	\$142,751,509	(\$2,162,832)	(1.50)	140,588,676	142,751,509	(2,162,832)	(1.50)
27 OTHER USAGE (\$)	(\$191,351)		(\$191,351)	100.00	(294,174)	0	(294,174)	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	63,806		63,806	100.00	387,745	0	387,745	100.00
31 UNIT COST (\$/TON)	\$67.2645		\$67.2645	100.00	\$941.3410	\$0.0000	\$941.3410	100.00
32 AMOUNT (\$)	\$4,291,909		\$4,291,909	100.00	25,336,333	0	25,336,333	100.00
33 BURNED								
34 UNITS (TON)	104,137		104,137	100.00	411,274	0	411,274	100.00
35 UNIT COST (\$/TON)	\$56.2456		\$56.2456	100.00	\$295.3957	\$0.0000	\$295.3957	100.00
36 AMOUNT (\$)	\$5,857,250		\$5,857,250	100.00	24,599,762	0	24,599,762	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	239,901		239,901	100.00	239,901	0	239,901	100
39 UNIT COST (\$/TON)	\$62.5908		\$62.5908	100.00	\$62.5908	\$0.0000	\$62.5908	100.00
40 AMOUNT (\$)	\$15,015,585		\$15,015,585	100.00	15,015,585	0	15,015,585	100
41 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	802,884	3,504,794	(2,701,910)	(77.10)	8,752,357	20,007,700	(11,255,343)	(56.30)
45 UNIT COST (\$/MMBTU)	\$3.8226	\$2.7548	\$1.0678	38.80	\$16.1867	\$13.7721	\$2.4147	17.50
46 AMOUNT (\$)	\$3,069,096	\$9,654,936	(\$6,585,840)	(68.20)	27,651,168	55,134,829	(27,483,661)	(49.80)
47 BURNED								
48 UNITS (MMBTU)	648,320	3,497,592	(2,849,272)	(81.50)	3,666,830	20,807,834	(17,141,004)	(82.40)
49 UNIT COST (\$/MMBTU)	\$3.1994	\$2.7533	\$0.4461	16.20	\$15.2248	\$13.8271	\$1.3977	10.10
50 AMOUNT (\$)	\$2,074,241	\$9,629,994	(\$7,555,753)	(78.50)	11,180,435	57,618,432	(46,437,997)	(80.60)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,889,583	5,418,709	1,470,874	27.10	6,889,583	5,418,709	1,470,874	27
53 UNIT COST (\$/MMBTU)	\$3.1971	\$2.7431	\$0.4540	16.50	\$3.1971	\$2.7431	\$0.4540	16.50
54 AMOUNT (\$)	\$22,026,369	\$14,863,958	\$7,162,412	48.20	22,026,369	14,863,958	7,162,412	48
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	67,404,079		67,404,079	100.00	273,384,210	0	273,384,210	100.00
59 UNIT COST (\$/MMBTU)	\$9.0726		\$9.0726	100.00	\$36.2562	\$0.0000	\$36.2562	100.00
60 AMOUNT (\$)	\$611,531,124		\$611,531,124	100.00	2,005,044,880	0	2,005,044,880	100.00
61 BURNED								
62 UNITS (MMBTU)	63,892,873	56,278,061	7,614,812	13.50	265,120,139	240,311,311	24,808,828	10.30
63 UNIT COST (\$/MMBTU)	\$9.1088	\$5.3975	\$3.7113	68.80	\$36.2843	\$32.2574	\$4.0269	12.50
64 AMOUNT (\$)	\$581,985,977	\$303,759,918	\$278,226,059	91.60	1,940,958,109	1,535,318,839	405,639,270	26.40
65 ENDING INVENTORY								
66 UNITS (MMBTU)	4,372,079		4,372,079	100.00	4,372,079	0	4,372,079	100.00
67 UNIT COST (\$/MMBTU)	\$5.6845		\$5.6845	100.00	\$5.6845	\$0.0000	\$5.6845	100.00
68 AMOUNT (\$)	\$24,852,931		\$24,852,931	100.00	24,852,931	0	24,852,931	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	28,673,778	27,046,432	1,627,346	6.00	128,927,811	125,599,331	3,328,480	2.70
73 UNIT COST (\$/MMBTU)	\$0.4667	\$0	(\$0.0181)	(3.70)	\$2.4224	\$2.4504	(\$0.0280)	(1.10)
74 AMOUNT (\$)	\$13,381,261	\$13,111,049	\$270,212	2.10	62,414,851	61,578,484	836,367	1.40
75 BURNED	PROPANE							
76 UNITS (GAL)	0		0	100.00	40	0	40	100.00
77 UNIT COST (\$/GAL)	\$0.0000		\$0.0000	100.00	\$1.9760	\$0.0000	\$1.9760	100.00
78 AMOUNT (\$)	\$0		\$0	100.00	79	0	79	100.00

**SCHEDULE A - NOTES
MAY 2022**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$149.93)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(2)	(\$149.93)	TOTAL ADJUSTMENT

SCHEDULE A - NOTES

SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-22	(18,046)	\$ (52,968.04)
Feb-22	(478,451.49)	(1,442,937.45)
Mar-22	-	-
Apr-22	(99,503)	\$ (301,565.96)
May-22	(241)	(14,996.69)
Jun-22		
Jul-22		
Aug-22		
Sep-22		
Oct-22		
Nov-22		
Dec-22		

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: May 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Central Alabama	PPA	441,197	0	441,197	441,197	0	441,197	3.392	\$14,966,322	\$0	\$14,966,322
3	King Fisher (I and II)	PPA	79,205	0	79,205	79,205	0	79,205	4.526	\$3,584,466	\$0	\$3,584,466
4	Solid Waste Authority 40MW	PPA	27,312	0	27,312	27,312	0	27,312	1.996	\$545,262	\$0	\$545,262
5	Solid Waste Authority 70MW	PPA	44,112	0	44,112	44,112	0	44,112	3.821	\$1,685,299	\$0	\$1,685,299
6	St Lucie Reliability Purchases	St. L.	53,318	0	53,318	53,318	0	53,318	0.471	\$250,924	\$0	\$250,924
7	Subtotal Estimated		645,144	0	645,144	645,144	0	645,144	3.260	\$21,032,273	\$0	\$21,032,273
8	<u>Actual</u>											
9	Central Alabama	PPA	422,065	0	422,065	422,065	0	422,065	6.518	\$27,512,090	\$0	\$27,512,090
10	Chelco	PPA	79	0	79	79	0	79	11.242	\$8,836	\$0	\$8,836
11	FMPA (SL 2)	SL 2	32,965	(100)	32,865	32,965	(100)	32,865	0.581	\$192,484	(\$1,542)	\$190,942
12	King Fisher (I and II)	PPA	79,205	0	79,205	79,205	0	79,205	4.527	\$3,585,216	\$0	\$3,585,216
13	OUC (SL 2)	SL 2	22,796	(69)	22,727	22,796	(69)	22,727	0.576	\$131,192	(\$265)	\$130,926
14	Solid Waste Authority 40MW	PPA	27,648	0	27,648	27,648	0	27,648	3.796	\$1,049,599	\$0	\$1,049,599
15	Solid Waste Authority 70MW	PPA	3,813	0	3,813	3,813	0	3,813	5.683	\$216,707	\$0	\$216,707
16	Subtotal Actual		588,571	(169)	588,402	588,571	(169)	588,402	5.556	\$32,696,124	(\$1,807)	\$32,694,317

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: May 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	588,402	588,402	5.556	\$32,694,317
3	Estimated	645,144	645,144	3.260	\$21,032,273
4	Difference	(56,742)	(56,742)	2.296	\$11,662,044
5	Difference (%)	(8.8%)	(8.8%)	70.4%	55.4%
6	<u>Year to Date</u>				
7	Actual	2,622,931	2,622,931	4.318	\$113,266,889
8	Estimated	2,214,623	2,214,623	3.724	\$82,475,391
9	Difference	408,308	408,308	0.594	\$30,791,498
10	Difference (%)	18.4%	18.4%	16.0%	37.3%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: May 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	66,209	66,209	3.518	\$2,329,066
3	Subtotal Estimated	<u>66,209</u>	<u>66,209</u>	<u>3.518</u>	<u>\$2,329,066</u>
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	8,362	8,362	3.797	\$317,491
7	BREVARD ENERGY, LLC	2,847	2,847	5.065	\$144,207
8	Broward County Resource Recovery - South AA QF	1,698	1,698	4.682	\$79,509
9	Broward County Resource Recovery - South QF	2,604	2,604	3.096	\$80,620
10	Georgia Pacific Corporation QF	219	219	5.133	\$11,256
11	GES-PORT CHARLOTTE, L.L.C.	25	25	4.274	\$1,083
12	Gulf Coast Solar Centers (I, II and III)	19,028	19,028	6.079	\$1,156,744
13	International Paper	171	171	2.595	\$4,447
14	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	60	60	4.728	\$2,829
15	Lee County Solid Waste	1,174	1,174	4.979	\$58,458
16	Miami-Dade South District Water Treatment QF	1,050	1,050	4.857	\$51,008
17	Okeelanta Power Limited Partnership QF	1,003	1,003	5.233	\$52,504
18	SEMINOLE ENERGY, LLC	1,824	1,824	5.053	\$92,162
19	Tropicana Products QF	1,048	1,048	4.736	\$49,609
20	WM-Renewable LLC QF	248	248	2.153	\$5,340
21	WM-Renewables LLC - Naples QF	114	114	10.973	\$12,549
22	Subtotal Actual	<u>41,477</u>	<u>41,477</u>	<u>5.111</u>	<u>\$2,119,817</u>
23					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: May 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	41,477	41,477	5.111	\$2,119,817
3	Estimated	66,209	66,209	3.518	\$2,329,066
4	Difference	(24,733)	(24,733)	1.593	(\$209,249)
5	Difference (%)	(37.4%)	(37.4%)	45.3%	(9.0%)
6	<u>Year to Date</u>				
7	Actual	229,600	229,600	4.483	\$10,294,014
8	Estimated	280,794	280,794	3.727	\$10,466,583
9	Difference	(51,194)	(51,194)	0.756	(\$172,569)
10	Difference (%)	(18.2%)	(18.2%)	20.3%	(1.6%)

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of May-22

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	125,615	125,615	125,615	125,615	125,615								628,075
Total	125,615	125,615	125,615	125,615	125,615	0	0	0	0	0	0	0	628,075

Notes:

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of **May-22**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Constellation Energy Generation, LLC	Other Entity	January 1, 2022	February 28, 2022
4	Rainbow Energy Marketing Corporation	Other Entity	January 1, 2022	February 28, 2022
5	Central Alabama	Other Entity	November 2, 2009	May 31, 2023

2022 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40							
2	70	70	70	70	70							
3	160	160	-	-								
4	310	310	-	-								
5	860	860	860	860	860							
Total	1,440	1,440	970	970	970	-	-	-	-	-	-	-

2022 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	9,166,186	9,166,186	8,356,686	8,356,686	8,356,686	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	43,402,428
---	------------

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20220001-EI

Date: June 20, 2022

List of Acronyms and Abbreviations	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
GCEC	Gulf Clean Energy Center
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center