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June 23, 2022

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20220003-GU
Purchased Gas Cost Recovery Monthly for May 2022

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of May 2022.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022

	CURRENT MONTH:		MAY		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$342.08	\$125.77	-216	-171.99	\$2,427.25	\$1,706.01	-721	-42.28
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$43,163.79	\$45,458.40	2,295	5.05	\$253,188.60	\$238,682.82	-14,506	-6.08
5 DEMAND	\$3,925.85	\$3,925.84	0	0.00	\$36,219.05	\$36,219.04	0	0.00
6 OTHER	\$8,020.61	-\$8,242.00	-16,263	197.31	\$38,681.36	\$14,306.00	-24,375	-170.39
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$55,452.33	\$41,268.01	-14,184	-34.37	\$330,516.26	\$290,913.87	-39,602	-13.61
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$5.09	\$0.00	-5	0.00	\$156.73	\$0.00	-157	0.00
14 TOTAL THERM SALES	\$44,955.96	\$41,268.01	-3,688	-8.94	\$321,649.19	\$290,913.87	-30,735	-10.57
THERMS PURCHASED								
15 COMMODITY (Pipeline)	60,760	60,760	0	0.00	420,480	428,320	7,840	1.83
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	59,202	62,000	2,798	4.51	463,083	438,200	-24,883	-5.68
19 DEMAND	62,000	62,000	0	0.00	572,000	572,000	0	0.00
20 OTHER	0	-1,102	-1,102	0.00	0	4,143	4,143	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	60,760	60,760	0	0.00	420,480	428,320	7,840	1.83
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	8	0	-8	0.00	255	0	-255	0.00
27 TOTAL THERM SALES	73,228	60,760	-12,468	-20.52	553,463	428,320	-125,143	-29.22
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00563	\$0.00207	-\$0.00356	-171.99	\$0.00577	\$0.00398	0	-44.93
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.72909	\$0.73320	\$0.00411	0.56	\$0.54675	\$0.54469	-0.00206	-0.38
32 DEMAND (5/19)	\$0.06332	\$0.06332	\$0.00000	0.00	\$0.06332	\$0.06332	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$7.47913	#DIV/0!	#DIV/0!	#DIV/0!	\$3.45305	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.91265	\$0.67920	-\$0.23345	-34.37	\$0.59718	\$0.67920	0.08202	12.08
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.61392	#DIV/0!	#DIV/0!	#DIV/0!	\$0.61391	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.75726	0.67920	-\$0.07806	-11.49	0.59718	0.67920	0.08202	12.08
41 TRUE-UP (E-2)	-\$0.06528	-\$0.06528	\$0.00000	\$0.00000	-\$0.06528	-\$0.06528	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.69198	\$0.61392	-\$0.07806	-12.72	\$0.53190	\$0.61392	0.08202	13.36
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.69546	\$0.61701	-\$0.07845	-12.72	\$0.53457	\$0.61701	0.08243	13.36
45 PGA FACTOR ROUNDED TO NEAREST .001	0.695	\$0.617	-\$0.078	-12.64	\$0.535	\$0.617	\$0.082	13.29

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2022 THROUGH: DECEMBER 2022
 CURRENT MONTH: MAY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	60,760	\$342.08	0.00563
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	60,760	\$342.08	0.00563
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	62,000	\$45,458.40	0.73320
18 Imbalance Cashout	-3,250	(\$2,615.60)	0.80480
19 Imbalance Bookout - Other Shippers			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	452	\$327.64	0.72439
22 Imbalance Cashout - FGT 4/22 Correction		(\$6.65)	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	59,202	\$43,163.79	0.72909
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$31,210.43	0.06332
26 Less Relinquished - FTS-1	-430,900	(\$27,284.58)	0.06332
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,925.85	0.06332
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$8,020.61	
39 Other			
40 TOTAL OTHER	0	\$8,020.61	0.00000

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:		JANUARY 2022		Through		DECEMBER 2022				
		CURRENT MONTH: MAY				PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4, A/1	\$43,164	\$45,458	2,295	0.050477	\$253,189	\$238,683	-14,506	-0.06077
2	TRANSPORTATION COST	(LINE(1+5+6-(7+8+9))	\$12,289	-\$4,190	-16,479	3.932553	\$77,328	\$52,231	-25,097	-0.48049
3	TOTAL		\$55,452	\$41,268	-14,184	-0.34371	\$330,516	\$290,914	-39,602	-0.13613
4	FUEL REVENUES	(NET OF REVENUE TAX)	\$44,956	\$41,268	-3,688	-0.08937	\$321,649	\$290,914	-30,735	-0.10565
5	TRUE-UP(COLLECTED) OR REFUNDED		\$3,759	\$3,759	0	0	\$18,793	\$18,793	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD *	(LINE 4 (+ or -) LINE 5)	\$48,715	\$45,027	-3,688	-0.08191	\$340,442	\$309,707	-30,735	-0.09924
7	TRUE-UP PROVISION - THIS PERIOD	(LINE 6 - LINE 3)	-\$6,738	\$3,759	10,496	2.792641	\$9,926	\$18,793	8,867	0.47183
8	INTEREST PROVISION-THIS PERIOD (21)		-\$65	-\$37	28	-0.75958	-\$126	-\$76	50	-0.65529
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)		-\$106,351	(\$63,424)	42,927	-0.67683	-\$107,920	(\$63,385)	44,535	-0.70261
10	TRUE-UP COLLECTED OR (REFUNDED)	(REVERSE OF LINE 5)	(3,759)	(3,759)	0	0	(18,793)	(18,793)	0	0
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	(7+8+9+10+10a)	-\$116,913	-\$63,461	53,452	-0.84228	-\$116,913	-\$63,461	53,452	-0.84228
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(106,351)	(63,424)	42,927	-0.67683				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(116,847)	(63,424)	53,424	-0.84233				
14	TOTAL (12+13)		(223,199)	(126,848)	96,351	-0.75958				
15	AVERAGE (50% OF 14)		(111,599)	(63,424)	48,175	-0.75958				
16	INTEREST RATE - FIRST DAY OF MONTH		0.54	0.54	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.86	0.86	0	0				
18	TOTAL (16+17)		1.40	1.40	0	0				
19	AVERAGE (50% OF 18)		0.70	0.70	0	0				
20	MONTHLY AVERAGE (19/12 Months)		0.05833	0.05833	0	0				
21	INTEREST PROVISION (15x20)		-65	-37	28	-0.75958				

If line 5 is a refund add to line 4
If line 5 is a collection ()subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MAY

JANUARY 2022

Through

DECEMBER 2022

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MAY	FGT	SJNG	FT	0	0		\$125.77	\$3,925.84	\$216.31		
2	"	BP	SJNG	FT	62,000	62,000	\$45,458.40				73.32	
3	"	SJNG	FGT	CO	(3,250)	-3,250	(\$2,615.60)				80.48	
4	APRIL CORR	SJNG	FGT	BO	0	0	-\$6.65				#DIV/0!	
5	MAY	GAS SOUTH	SJNG	BO	452	452	\$327.64				72.44	
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					59,202	0	59,202	\$43,163.79	\$125.77	\$3,925.84	\$216.31	80.12

COMPANY:		ST JOE NATURAL GAS	TRANSPORTATION SYSTEM SUPPLY	SCHEDULE A-4			
FOR THE PERIOD OF:		JANUARY 2022	Through	DECEMBER 2022			
		1.020408163					
MONTH:		MAY					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	200	196	6,200	6,076	7.33	7.48
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	200	196	6,200	6,076		
20.				WEIGHTED AVERAGE		7.33	7.48
NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES							

JANUARY 2022

THRU DECEMBER 2022

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	62,813	64,734	43,497	38,980	43,164	0	0	0	0	0	0
2	Transportation costs	18,377	17,247	17,572	11,843	12,289	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	81,191	81,981	61,069	50,823	55,452	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	58,563	70,971	45,317	37,468	36,077	0	0	0	0	0	0
14	Commercial	45,518	50,804	36,675	33,347	37,159	0	0	0	0	0	0
15	Interruptible	0	2,369	0	0	0			0	0		
18	Total:	104,081	124,144	81,992	70,815	73,236	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.62	0.62	0.62	0.62	0.62						
20	Commercial	0.62	0.62	0.62	0.62	0.62						
21	Interruptible	0.62	0.6170	0.00	0	0.00						
22												
23												
PGA REVENUES												
24	Residential	36,135	43,789	27,961	23,118	22,260	0	0	0	0	0	0
25	Commercial	28,086	31,346	22,628	20,575	22,927	0	0	0	0	0	0
26	Interruptible	0				0			0	0		
27	Adjustments*											
28												
29												
45	Total:	64,220	75,135	50,589	43,693	45,187	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,799	2,793	2,827	2,842	2,830						
47	Commercial	187	186	190	190	190						
48	Interruptible *	0	1	0	0	0						

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2022			through			DECEMBER 2022						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.024752	1.028092	1.021249	1.018413	1.021968								
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042145	1.045541	1.038582	1.035698	1.039313	0	0	0	0	0	0	0	