



DOCKET NO. 20220122-EI

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July 1, 2022

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RE: Petition to Implement Return on Equity Provisions in 2021 Agreement by Tampa Electric Company [New Docket No. 2022____-EI]

Dear Mr. Teitzman:

Please find attached for filing Tampa Electric Company's Petition to Implement Return on Equity Provisions in 2021 Agreement.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'J. Jeffrey Wahlen'.

J. Jeffrey Wahlen

JJW/ne

Attachment

cc: Richard Gentry (OPC)
Charles Rehwinkel (OPC)
Stephanie Eaton (Walmart)
Mark Sundback (WCFHUA)
Andrew Mina (WCFHUA)
Jon Moyle (FIPUG)
Thomas Jernigan (FEA)
Holly Buchanan (FEA)
Scheffel Wright (FRF)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on)
Equity Provisions in 2021 Agreement)
By Tampa Electric Company)
_____)

DOCKET NO.: 2022 ____ -EI

FILED: July 1, 2022

PETITION

Pursuant to Sections 120.57 and 366.076, Florida Statutes, and Rule 28-106.301, Florida Administrative Code (“F.A.C.”), Tampa Electric Company (“Petitioner,” “Tampa Electric,” or “the company”), files this Petition for a limited proceeding to implement the return on equity trigger provisions in Paragraph 2(b) of the 2021 Stipulation and Settlement Agreement (“2021 Agreement”) approved by the Florida Public Service Commission in Order No. PSC-2021-0423-S-EI, dated November 10, 2021. Specifically, Tampa Electric requests, as specified in the 2021 Agreement, that (1) its current authorized ROE be increased by 25 basis points to be within a range of 9.25 percent to 11.25 percent with a mid-point of 10.20 percent (“Revised Authorized ROE”) effective July 1, 2022 and (2) its base rates be increased in a manner and in an amount such that if collected for 12 consecutive months would total an additional \$10 million.

In support of this Petition, the company states:

Introduction

1. The Petitioner’s name and address are:

Tampa Electric Company
702 North Franklin Street
Tampa, Florida 33602

2. Tampa Electric is a Florida corporation and is a wholly owned subsidiary of TECO Energy, Inc., which is a wholly owned subsidiary of Emera Incorporated. The company is an investor-owned public utility operating under the jurisdiction of the Florida Public Service Commission (“Commission” or “FPSC”) pursuant to Chapter 366, Florida Statutes.

3. Tampa Electric provides retail electric service to over 800,000 customers in a 2,000 square mile service territory in Hillsborough and portions of Polk, Pasco, and Pinellas counties, Florida. Tampa Electric and its approximately 2,400 employees are focused on safety, providing cleaner and greener energy for its communities, and making it easier for its customers to do business with the company – when and where they want.

4. This Petition represents an original pleading and is not in response to any proposed action by the Commission. Accordingly, the company is not responding to any proposed agency action.

5. All pleadings, motions, notices, orders, or other documents filed in this proceeding or required to be served upon Tampa Electric shall be served upon the following individuals:

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Procedural Background

6. Tampa Electric filed a depreciation and dismantlement study for approval with the Commission on December 30, 2020, which was assigned Docket No. 20200264-EI. On April 9, 2021, the company filed a petition for a general base rate increase, which was assigned Docket No. 20210034-EI. These two dockets were consolidated by Order No. PSC-2021-0147-PCO-EI, issued on April 22, 2021, which designated the Rate Case docket (20210034-EI) as the docket for filing all future pleadings, motions, notices, and other documents.

7. On August 6, 2021, Tampa Electric filed a Motion to Suspend Procedural Schedule and Approve the 2021 Agreement that had been signed by all parties¹ to the consolidated dockets (“Parties”). The Commission suspended the procedural schedule for the consolidated dockets and set an evidentiary hearing for October 21, 2021. During the hearing, the Commission admitted the company’s pre-filed testimony and exhibits and other exhibits into the record, heard comments from the parties, asked questions of a panel of witnesses on behalf of the Parties, and approved the unanimous 2021 Agreement.

Return on Equity Provisions
in the 2021 Agreement

8. Paragraph 2(a) of the 2021 Agreement established Tampa Electric's authorized return on common equity ("ROE") to be within a range of 9.00% to 11.00% (“ROE range”) with a mid-point of 9.95% (“mid-point”) beginning January 1, 2022, subject to a Trigger mechanism in Paragraph 2(b) and other conditions specified in Paragraph 10 that are not relevant here. It also specifies that Tampa Electric’s authorized ROE range and mid-point (as adjusted by the Trigger if applicable) shall be used for “all regulatory purposes, including, but not limited to, cost recovery clauses, recovery mechanism(s), earnings surveillance reporting, authorizing a potential exit from this 2021 Agreement pursuant to Paragraph 10, calculating the company’s Allowance for Funds Used During Construction (“AFUDC”), and calculating interim rates as allowed [in the 2021 Agreement].”

9. Paragraph 2(b) of the 2021 Agreement contains a “Trigger” or “Trigger Mechanism.” The purpose of the Trigger Mechanism is to provide Tampa Electric with rate relief if the interest rate on U.S. Treasury bonds has increased above a specified level. It provides relief

¹¹ The parties to the 2021 agreement are: Office of Public Counsel, Florida Industrial Power Users Group, Florida Retail Federation, Federal Executive Agencies, West Central Florida Hospital Utility Alliance and Walmart, Inc.

in two ways, first by increasing the company's authorized mid-point and allowed range of returns on equity, and second by authorizing a \$10 million base rate increase.

10. With respect to the company's ROE mid-point and range, Section 2(b)(i) states:

If at any time during the Term, but no more than once during the Term, the average 30-year United States Treasury Bond yield rate for any period of six (6) consecutive months is at least 50 basis points greater than the yield rate on the date the Commission votes to approve this 2021 Agreement ("Trigger"), Tampa Electric's authorized ROE shall, after an elective filing by Tampa Electric ("Petition"), be increased by 25 basis points to be within a range of 9.25 percent to 11.25 percent with a mid-point of 10.20 percent ("Revised Authorized ROE") from the Trigger Effective Date defined below in subparagraph 2(b)(vi) for and through the remainder of the Term, and for any period in which the company's base rates established in this 2021 Agreement continue in effect after December 31, 2024, until the Commission issues a final order in the next subsequent proceeding changing the company's base rates and its authorized ROE. (Emphasis added)

11. Once the Revised Authorized ROE becomes effective, it is effective for all regulatory purposes. See Subsection 2(b)(vi).

12. With respect to the base rate increase, Section 2(b)(ii) states:

If the Trigger occurs during the Term, the company's base rates will be increased by the amount that, if collected for 12 consecutive months would total \$10 million, prorated for the remaining billing cycles in the calendar year that it is implemented if the rate change occurs after the first billing cycle of the calendar year, using an equal percentage increase to the basic service, demand, and energy base rates reflected in the company's base rate schedules existing at the time of the increase, except that the service charges and CCV and Stand-by Generation credits shall not be adjusted. If the Trigger occurs, the revenue requirement increase will be \$10 million on the basis of 12 consecutive subsequent months whether the Trigger occurs in 2022, 2023, or 2024. (Emphasis added)

13. According to the 2021 Agreement, the equal percentage base rate increase shall be calculated using the billing determinants included in the company's most recent projection Energy Conservation Cost Recovery Clause ("ECCR") filing unless otherwise agreed to by the Parties,

with the understanding that the Parties to the 2021 Agreement do not waive the right to challenge the accuracy and validity of the billing determinants. See Subsection 2(b)(iv).

14. Section 2(b)(i) also required Tampa Electric to notify the Parties of the 30-year United States Treasury Bond yield rate that was in effect upon the date the Commission votes to approve this 2021 Agreement by filing in this docket proof of the rate with the Commission Clerk and serving the Parties no later than five business days after the Commission voted to approve this 2021 Agreement. The company made the required filing on October 25, 2021, which filing established 2.13 percent as the 30-year United States Treasury Bond Rate on October 21, 2021, when the Commission approved the 2021 Agreement. [DN 12356-2021]

Mechanics of the Trigger

15. In addition to the general Trigger provisions described above, the 2021 Agreement specifies certain details for the operation of the Trigger and development of the resulting base rate increase.

16. On the calculation of the Trigger or Trigger Rate, Subsection 2(b)(v) specifies that the Trigger shall be calculated “by summing the reported 30-year U.S. Treasury bond rates for each business day over any continuous six-month period, e.g., January 1, 2022 through July 1, 2022, or March 17, 2022 through September 17, 2022, for which rates are reported, and dividing the resulting sum by the number of such business days in such period.”

17. In terms of effective date, Subsection 2(b)(vi) specifies that the effective date of the Revised Authorized ROE (“Trigger Effective Date”) shall be the first day of the month following the day in which the Trigger is reached.

18. On the approval process and effective date of rate increase, Subsection 2(b)(iv) states that by the amount that, if collected for 12 consecutive months would total \$10 million the Commission shall approve the company’s verified request for an equal percentage rate increase to

recover the designated revenue requirement within sixty (60) days following the filing of the Petition, and such rate increase may be effective with the first billing cycle following Commission approval. Sixty days from the filing of this Petition is August 30, 2022. Tampa Electric proposes to implement the new rates with the first billing cycle of September, which is September 1, 2022, for administrative efficiency and ease of updating the company's billing system. This method has the additional advantage of resulting in each customer bearing the increase for an equal number of months.

19. Section 2(b)(iii) contains a limitation on the Trigger base rate increase in circumstances not present here by stating that the "\$10 million annual base rate increase amount shall be reduced to the extent that the revenue increase would cause the company's adjusted earnings, as reflected on its *pro forma* weather adjusted latest, routinely filed earnings surveillance report ("ESR") for the latest month as of the Trigger Effective Date, to exceed the midpoint of the new range...."

Ultimate Facts Alleged

20. The ultimate facts that entitle Tampa Electric to the relief requested herein are the facts set forth in paragraphs one through 19 above and the following:

A. Based on the calculation methodology in Subsection 2(b)(v) of the 2021 Agreement, the average 30-year United States Treasury Bond yield rate for the six-month period from December 30, 2021 to June 29, 2022 was 2.636 percent which is "at least 50 basis points greater" than the yield rate of 2.13 percent on October 21, 2021, when the Commission voted to approve the 2021 Agreement, so the Trigger was reached as of June 29, 2022. The company's calculation of the 2.636 percent Trigger is shown on Exhibit One to this Petition.

B. Because the Trigger was reached on June 29, 2022, and the company has filed this Petition, Tampa Electric's authorized ROE by operation of the 2021 Agreement and the approving

order shall be increased by 25 basis points to be within a range of 9.25 percent to 11.25 percent with a mid-point of 10.20 percent (“Revised Authorized ROE”) effective as of July 1, 2022, which is the first day of the month after the Trigger was reached.

C. The company’s most recent projection Energy Conservation Cost Recovery Clause (“ECCR”) filing was submitted on August 6, 2021, in Docket No. 20210002-EI. [See DN 08850-2021] The billing determinants in the August 6, 2021 filing were later restructured to match the rate design agreed to in the company’s 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), which restructured billing determinants were used to set the company’s 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

D. The company’s last routinely filed earnings surveillance report (“ESR”) was for April 2022 and was filed on June 13, 2022. It reflects a 10.08 percent earned return on equity based on 13-month average rate base and 9.45 percent earned return on equity based on rate base as of April 30, 2022. The link to this ESR is [EI806-2022-04-ESR.pdf \(state.fl.us\)](#).

E. The weather for the twelve months ending April 30, 2022, was not normal in the sense that there were more cooling degree days and fewer heating degree days than expected resulting in more energy sales than “normal.” The amount by which base revenues for the twelve months ending April 30, 2022, should be reduced to reflect weather normalized revenues is \$37,644,632, the calculation of which is shown and explained on Exhibit Two.

F. For illustrative purposes related to the 2021 Agreement only, the company has updated its April 2022 ESR to reflect two additional, Trigger-specific *pro forma* adjustments to net operating income: (1) a \$10 million increase to base revenues and (2) a \$37,644,632 reduction to base revenues for weather normalization and has attached the updated ESR as Exhibit Three. Taking these two adjustments into consideration, the company’s illustrative earned return on equity based on 13-month average rate base would have been 9.43 percent, and the company’s

illustrative earned return on equity based on rate base as of April 30, 2022, would have been 8.83 percent. Consequently, the \$10 million annual base rate increase amount specified in the Trigger Mechanism should not be reduced because a \$10 million revenue increase will not cause the company's adjusted earnings in its April 2022 ESR on a *pro forma* weather adjusted basis to exceed 10.20 percent.

G. The company's base rates calculated as specified in Subsection 2(b)(ii) to reflect the \$10 million base rate increase contemplated in the Trigger Mechanism and using the billing determinants in the company's August 6, 2021, ECCR Filing as restructured in the ECCR proceeding to reflect the rate design in the company's 2021 Settlement Agreement are shown on Exhibit Four, which reflect the uniform percentage increase and how the proposed Trigger base rates were calculated.²

H. Clean and redline versions of the company's Retail Tariff reflecting the rates specified in Exhibit Four are included with the Petition as Exhibits Five and Six, respectively, for review and approval by the Commission.

Other

21. Tampa Electric is not aware of any disputed issues of material fact associated with this Petition.

22. Tampa Electric believes that this petition is amenable to resolution under the summary final order basis as set forth in Section 120.57(1)(h), Florida Statutes, because this petition and the affidavits attached to it in Exhibit Seven provide an evidentiary basis for implementing the Trigger Provision in the 2021 Agreement, no genuine issue as to any material fact exists, and Tampa Electric is entitled as a matter of law to the entry of a final order. The

² Exhibit Four also includes a schedule marked A-2 that reflects how the proposed base rates are expected to impact customer bills at different usage levels for certain rate classes.

summary final order process would allow the Commission to make a final decision at a regular or special agenda conference and enable the company to begin implementing the new base rates following Commission approval without the uncertainty of the 21-day protest period associated with the Commission's proposed agency action ("PAA") order process.

23. Alternatively, if the Commission prefers to use its proposed agency action order process, the company requests permission to begin implementing the new base rates effective with the first billing cycle for September 2022, or on September 1, 2022, subject to refund, until such time as the Commission's PAA order becomes final.

24. In addition, Tampa Electric requests a waiver of the Commission's customary 30-day customer notice requirement if the petition is considered at the August 2, 2022, Agenda Conference or at a special agenda conference that provides fewer than 30-days' notice prior to implementation of the proposed rate changes. The company's first billing cycle for September will occur on September 1, 2022, or 30 days after the August 2, 2022 Agenda Conference. Given the small timing difference and the company's ability to post notices of the proposed rate change on bills and on its website, the waiver is warranted.

25. Tampa Electric is entitled to the relief requested pursuant to Chapters 366 and 120, Florida Statutes, and Order No. PSC-2021-0423-S-EI.

WHEREFORE, Tampa Electric respectfully requests that the Commission enter an Order:

- A. Finding that the average 30-year United States Treasury Bond yield rate for the six-month period from December 30, 2021, to June 29, 2022, was 2.636 percent which is "at least 50 basis points greater" than the yield rate of 2.13 percent on October 21, 2021, when the Commission voted to approve the 2021 Agreement, and that the Trigger in the 2021 Agreement was reached as of June 29, 2022;

- B. Concluding that Tampa Electric’s authorized ROE and range of returns on equity in Subsection 2(a) of the 2021 Agreement shall be and is increased by 25 basis points to be within a range of 9.25 percent to 11.25 percent with a mid-point of 10.20 percent (“Revised Authorized ROE”) effective as of July 1, 2022;
- C. Acknowledging that the Company’s Revised Authorized ROE shall be used for all regulatory purposes, including, but not limited to, cost recovery clauses, recovery mechanism(s), earnings surveillance reporting, authorizing a potential exit from this 2021 Agreement pursuant to Paragraph 10, calculating the company’s Allowance for Funds Used During Construction (“AFUDC”), and calculating interim rates as allowed in the 2021 Agreement, effective July 1, 2022.
- D. Approving the revised base rates contained in Exhibit Four.
- E. Approving the tariff changes and revised tariffs contained in Exhibits Five and Six.
- F. Authorizing the company to begin collecting the revised base rates reflected in Exhibit Four and associated tariffs effective as specified in the 2021 Agreement.
- G. Waiving the customary 30-day customer notice period as requested herein.
- H. Granting other such relief as may be reasonable and proper.

DATED this 1st day of July 2022.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Jeffrey Wahlen", is positioned above a horizontal line.

J. JEFFRY WAHLEN

jwahlen@ausley.com

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mmeans@ausley.com

Ausley McMullen

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Tallahassee, FL 32302

(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition, filed on behalf of Tampa Electric Company, has been served by electronic mail on this 1st day of July, 2022 to the following:

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ATTORNEY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on)
Equity Provisions in 2021 Agreement)
By Tampa Electric Company)
_____)

DOCKET NO.: 2022____-EI

ROE Trigger Calculation

Exhibit One

ROE Trigger Data: U.S. Treasury Bond Yield Rate, 30-Year

Data Source: <https://www.federalreserve.gov/releases/h15/>

Date	Rate	No. of Business Days	6-Month Total Rate	6-Month Total Days	Average Rate
(A)	(B)	(C)	(D) Sum(B)	(E) Sum(C)	(F) (D)/(E)
12/30/2021	1.93	1			
12/31/2021	1.90	1			
1/3/2022	2.01	1			
1/4/2022	2.07	1			
1/5/2022	2.09	1			
1/6/2022	2.09	1			
1/7/2022	2.11	1			
1/10/2022	2.11	1			
1/11/2022	2.08	1			
1/12/2022	2.08	1			
1/13/2022	2.05	1			
1/14/2022	2.12	1			
1/17/2022		0			
1/18/2022	2.18	1			
1/19/2022	2.14	1			
1/20/2022	2.14	1			
1/21/2022	2.07	1			
1/24/2022	2.10	1			
1/25/2022	2.12	1			
1/26/2022	2.16	1			
1/27/2022	2.09	1			
1/28/2022	2.07	1			
1/31/2022	2.11	1			
2/1/2022	2.12	1			
2/2/2022	2.11	1			
2/3/2022	2.14	1			
2/4/2022	2.23	1			
2/7/2022	2.22	1			
2/8/2022	2.25	1			
2/9/2022	2.25	1			
2/10/2022	2.30	1			
2/11/2022	2.24	1			
2/14/2022	2.29	1			
2/15/2022	2.37	1			
2/16/2022	2.34	1			
2/17/2022	2.31	1			
2/18/2022	2.24	1			
2/21/2022		0			

Date	Rate	No. of Business Days	6-Month Total Rate	6-Month Total Days	Average Rate
(A)	(B)	(C)	(D) Sum(B)	(E) Sum(C)	(F) (D)/(E)
2/22/2022	2.24	1			
2/23/2022	2.29	1			
2/24/2022	2.28	1			
2/25/2022	2.29	1			
2/28/2022	2.17	1			
3/1/2022	2.11	1			
3/2/2022	2.24	1			
3/3/2022	2.24	1			
3/4/2022	2.16	1			
3/7/2022	2.19	1			
3/8/2022	2.24	1			
3/9/2022	2.29	1			
3/10/2022	2.38	1			
3/11/2022	2.36	1			
3/14/2022	2.47	1			
3/15/2022	2.49	1			
3/16/2022	2.46	1			
3/17/2022	2.50	1			
3/18/2022	2.42	1			
3/21/2022	2.55	1			
3/22/2022	2.60	1			
3/23/2022	2.52	1			
3/24/2022	2.51	1			
3/25/2022	2.60	1			
3/28/2022	2.57	1			
3/29/2022	2.53	1			
3/30/2022	2.48	1			
3/31/2022	2.44	1			
4/1/2022	2.44	1			
4/4/2022	2.48	1			
4/5/2022	2.57	1			
4/6/2022	2.63	1			
4/7/2022	2.69	1			
4/8/2022	2.76	1			
4/11/2022	2.84	1			
4/12/2022	2.82	1			
4/13/2022	2.81	1			
4/14/2022	2.92	1			
4/15/2022		0			
4/18/2022	2.95	1			
4/19/2022	3.01	1			
4/20/2022	2.90	1			

Date	Rate	No. of Business Days	6-Month Total Rate	6-Month Total Days	Average Rate
(A)	(B)	(C)	(D) Sum(B)	(E) Sum(C)	(F) (D)/(E)
4/21/2022	2.94	1			
4/22/2022	2.95	1			
4/25/2022	2.88	1			
4/26/2022	2.86	1			
4/27/2022	2.91	1			
4/28/2022	2.92	1			
4/29/2022	2.96	1			
5/2/2022	3.07	1			
5/3/2022	3.03	1			
5/4/2022	3.01	1			
5/5/2022	3.15	1			
5/6/2022	3.23	1			
5/9/2022	3.19	1			
5/10/2022	3.12	1			
5/11/2022	3.05	1			
5/12/2022	3.00	1			
5/13/2022	3.10	1			
5/16/2022	3.09	1			
5/17/2022	3.17	1			
5/18/2022	3.07	1			
5/19/2022	3.05	1			
5/20/2022	2.99	1			
5/23/2022	3.08	1			
5/24/2022	2.98	1			
5/25/2022	2.97	1			
5/26/2022	2.99	1			
5/27/2022	2.97	1			
5/30/2022		0			
5/31/2022	3.07	1			
6/1/2022	3.09	1			
6/2/2022	3.09	1			
6/3/2022	3.11	1			
6/6/2022	3.19	1			
6/7/2022	3.13	1			
6/8/2022	3.18	1			
6/9/2022	3.18	1			
6/10/2022	3.20	1			
6/13/2022	3.42	1			
6/14/2022	3.45	1			
6/15/2022	3.39	1			
6/16/2022	3.35	1			
6/17/2022	3.30	1			

Date	Rate	No. of Business Days	6-Month Total Rate	6-Month Total Days	Average Rate
(A)	(B)	(C)	(D) Sum(B)	(E) Sum(C)	(F) (D)/(E)
6/20/2022		0			
6/21/2022	3.39	1			
6/22/2022	3.25	1			
6/23/2022	3.21	1			
6/24/2022	3.26	1			
6/27/2022	3.31	1			
6/28/2022	3.30	1			
6/29/2022	3.22	1			
			329.49	125	2.636
Threshold (2.130 + 0.500)					2.630

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on)
Equity Provisions in 2021 Agreement)
By Tampa Electric Company)

DOCKET NO.: 2022____-EI

Weather Normalization Base Revenue Adjustment Calculation

Exhibit Two

Weather Normalization

DEGREE DAYS

“Degree days” are used to explain variations in heating and cooling loads. They are a unit of measure for recording how hot or cold it has been over a 24-hour period. Degree days are defined relative to a base temperature of 65° F. A degree day is calculated by taking the average temperature on any given day, and comparing it to the base temperature of 65° F. If the value is below 65° F, the day has heating degree-days (“HDD”). If the value is above 65°F, the day has cooling degree days (“CDD”). For example, if the day’s average temperature is 70° F, then that day has five CDD. On the other hand, if the temperature is 60° F, then that day has five HDD. Degree days are accumulated over periods of time (*e.g.*, monthly or annually) to provide an estimate of how hot or cold it was during a given period.

NORMAL DEGREE DAYS

Forecasting energy consumption requires long-term forecasts of heating and cooling degree days. This poses a challenge since meteorologists agree that it is nearly impossible to forecast weather reliably beyond several weeks ahead of time. For this reason, historical temperature and degree-day data are gathered and used to determine a typical or normal weather profile. A typical or normal monthly profile for degree days is based on the average of historical values over a period. Currently, Tampa Electric runs Monte Carlo simulations using 20 years of historical heating and cooling degree days and selects the 50th percentile to represent normal degree days. In theory, there is a fifty percent chance that degree days will be either higher than normal or lower than normal, thus minimizing the weather risks in forecasting future energy consumption.

WEATHER NORMALIZATION

"Weather normalization" is the procedure used to reflect the impact of weather on utility load levels, sometimes referred to as "weather adjustment." Regression models can be used to quantify the relationship between electricity sales and weather, allowing utilities to adjust (or normalize) their sales for abnormalities in weather. Regression models determine the mathematical relationship between electricity sales and weather. This relationship is in the form of an HDD coefficient and a CDD coefficient. These coefficients represent the kWh/customer associated with a change in one degree day.

WEATHER-NORMALIZATION CALCULATIONS

To determine the impact of weather on energy sales, the following formulas are used.

(1) Total weather impact (kWh) =

$$[\text{HDD coefficient} \times (\text{Normal HDD} - \text{Actual HDD}) \times \text{Number of Customers}] +$$

$$[\text{CDD coefficient} \times (\text{Normal CDD} - \text{Actual CDD}) \times \text{Number of Customers}]$$

(2) Weather-normalized Energy Sales (MWh) =

$$(\text{Actual kWh Energy Sales} + \text{Total kWh weather impact}) / 1,000$$

(3) Weather-normalized Revenues = Weather-normalized Energy Sales x \$/MWh⁽¹⁾

(1) \$/MWH excludes customer charges

	2021 May	2021 Jun	2021 Jul	2021 Aug	2021 Sep	2021 Oct	2021 Nov	2021 Dec	2022 Jan	2022 Feb	2022 Mar	2022 Apr	2022 Total
Weather Adjusted Energy Sales (MWH)													
Residential	735,099	909,039	964,342	991,500	1,023,648	879,733	709,051	667,230	740,914	710,568	575,557	599,108	9,505,789
Commercial	481,308	535,560	560,477	581,203	591,165	540,739	493,239	466,456	478,130	427,406	425,490	454,317	6,035,490
Industrial	102,711	103,198	104,610	103,197	108,061	107,745	97,123	100,816	157,059	15,823	112,080	97,484	1,209,906
Phosphate	53,080	97,870	77,246	82,467	88,306	80,143	61,084	85,748	405	121,203	66,356	64,967	878,877
Public Authorities	157,049	166,830	153,319	171,051	176,517	163,763	156,125	146,390	159,486	145,413	139,396	148,466	1,883,806
Total	1,529,247	1,812,498	1,859,994	1,929,418	1,987,697	1,772,123	1,516,622	1,466,640	1,535,992	1,420,413	1,318,879	1,364,342	19,513,867
Weather Adjusted Base Revenues													
Residential	\$51,554,155	\$61,872,306	\$65,072,846	\$66,800,739	\$68,768,361	\$60,114,223	\$49,916,428	\$47,364,975	\$61,159,716	\$58,103,519	\$49,561,827	\$51,371,590	\$691,660,684
Commercial	\$24,986,221	\$26,919,611	\$27,950,325	\$28,486,768	\$28,748,990	\$27,079,552	\$25,690,989	\$24,052,089	\$25,037,571	\$24,991,962	\$23,958,368	\$24,914,195	\$312,816,641
Industrial	\$4,074,609	\$4,105,095	\$4,188,830	\$4,060,282	\$4,249,073	\$4,224,921	\$3,889,077	\$3,949,896	\$5,592,336	\$1,263,901	\$4,198,271	\$3,750,883	\$47,547,174
Phosphate	\$2,012,364	\$3,088,784	\$2,623,632	\$2,695,620	\$2,785,383	\$2,648,277	\$2,089,855	\$2,908,468	\$19,506	\$4,132,131	\$2,160,729	\$2,084,137	\$29,248,886
Public Authorities	\$8,875,522	\$9,279,554	\$8,757,472	\$9,316,569	\$9,485,027	\$9,157,564	\$8,890,819	\$8,425,260	\$9,224,347	\$9,190,092	\$8,913,338	\$9,179,713	\$108,695,276
Total	\$91,502,871	\$105,265,350	\$108,593,104	\$111,359,977	\$114,036,834	\$103,224,537	\$90,477,168	\$86,700,687	\$101,033,476	\$97,681,606	\$88,792,533	\$91,300,517	\$1,189,968,660
Base Revenue Adjustment													
Residential	(\$4,482,712)	(\$3,044,856)	(\$1,571,766)	(\$2,599,674)	(\$2,888,855)	(\$3,059,009)	(\$1,352,387)	\$1,293,184	\$2,391,599	(\$485,268)	(\$5,229,233)	(\$5,859,637)	(\$26,888,615)
Commercial	(\$1,135,321)	(\$747,708)	(\$382,367)	(\$619,924)	(\$681,804)	(\$747,326)	(\$372,748)	(\$52,756)	(\$478,529)	(\$137,376)	(\$1,657,069)	(\$1,581,740)	(\$8,594,667)
Industrial	(\$135,418)	(\$92,429)	(\$47,602)	(\$77,104)	(\$84,673)	(\$90,108)	(\$46,983)	(\$53,938)	(\$167,421)	(\$30,823)	(\$206,622)	(\$188,887)	(\$1,222,010)
Phosphate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Public Authorities	(\$138,837)	(\$91,612)	(\$48,433)	(\$76,163)	(\$83,330)	(\$92,750)	(\$43,682)	\$18,336	\$7,363	(\$15,857)	(\$186,419)	(\$187,956)	(\$939,340)
Total	(\$5,892,288)	(\$3,976,605)	(\$2,050,169)	(\$3,372,866)	(\$3,738,662)	(\$3,989,193)	(\$1,815,799)	\$1,204,826	\$1,753,013	(\$669,324)	(\$7,279,343)	(\$7,818,220)	(\$37,644,632)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on)
Equity Provisions in 2021 Agreement)
By Tampa Electric Company)

DOCKET NO.: 2022____-EI

April 2022 Earnings Surveillance Report
With Illustrative Pro Forma Adjustments

Exhibit Three

TAMPA ELECTRIC COMPANY
EARNINGS SURVEILLANCE REPORT SUMMARY
April 2022 Filed with Weather Normalization and ROE Trigger Revenues

SCHEDULE 1

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
Net Operating Income	\$ 528,446,374 (a)	(83,621,080) (b)	444,825,294	(20,924,130)	\$ 423,901,165
Average Rate Base	8,686,811,424	(1,537,584,816)	7,149,226,608	0	7,149,226,608
Average Rate of Return	6.08%		6.22%		5.93%
II. Year End Rate of Return (Jurisdictional)					
Net Operating Income	\$ 528,446,374 (a)	(83,645,525) (b)	444,800,849	(20,924,130)	\$ 423,876,720
Year End Rate Base	8,746,477,695	(1,216,927,335)	7,529,550,360	0	7,529,550,360
Year End Rate of Return	6.04%		5.91%		5.63%

(a) Includes AFUDC debt of \$17,506,417 and AFUDC equity of \$39,483,147

(b) Includes reversal of AFUDC earnings.

**III. Required Rate of Return
Average Capital Structure
(FPSC Adjusted Basis)**

Low	5.84 %
Midpoint	6.27 %
High	6.76 %

IV. Financial Integrity Indicators

A. TIE With AFUDC	4.61	(System per books basis)		
B. TIE Without AFUDC	4.16	(System per books basis)		
C. AFUDC To Net Income	13.29 %	(System per books basis)		
D. Internally Generated Funds	57.85 %	(System per books basis)		
E. LTD To Total Investor Funds	40.90 %	(FPSC adjusted basis)		
F. STD To Total Investor Funds	5.10 %	(FPSC adjusted basis)		
G. Return On Common Equity (Avg)	10.08 %	(FPSC adjusted basis)	Year End	9.45%
H. Return On Common Equity (RB Avg)	9.43 %	(Pro Forma adjusted basis)	Year End (RB Month End)	8.83%

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-13-0443-FOF-EI, Order PSC-17-0456-S-EI, and PSC-2021-0423-S-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

TAMPA ELECTRIC COMPANY
AVERAGE RATE OF RETURN
RATE BASE

April 2022 Filed with Weather Normalization and ROE Trigger Revenues

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Plant In Service	Accumulated Depreciation & Amortization	Net Plant In Service	Property Held For Future Use	Construction Work In Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Rate Base
System Per Books	\$ 10,470,854,987	\$ (3,441,183,305)	\$ 7,029,671,682	\$ 55,256,047	\$ 1,383,365,563	\$ 0	\$ 8,468,293,292	\$ 290,763,886	\$ 8,759,057,178
Jurisdictional Per Books	10,400,702,809	(3,422,519,584)	6,978,183,225	53,683,383	1,365,896,025	0	8,397,762,633	289,048,791	8,686,811,424
FPSC Adjustments									
Fuel	-	-	-	-	-	-	-	(69,763,770)	(69,763,770)
ECCR	(3,801,244)	345,303	(3,455,941)				(3,455,941)	(1,126,243)	(4,582,184)
ECCR	(432,265,663)	207,940,822	(224,324,842)				(224,324,842)	(167,584)	(224,492,426)
SPPCRC	(10,064,408)	102,598	(9,961,811)				(9,961,811)	0	(9,961,811)
Fuel Inventory							0	0	0
CETM							0	(196,553,108)	(196,553,108)
Other							0	(25,909,880)	(25,909,880)
CWIP					(1,365,896,025)		(1,365,896,025)		(1,365,896,025)
CWIP in Rate Base	0	0	-		359,817,493		359,817,493		359,817,493
Acquisition Book Values							0		0
Acquisition Accumulated Amortizations							0		0
Acquisition Adjustments	(7,434,676)	6,100,522	(1,334,154)				(1,334,154)		(1,334,154)
Lease	(27,368,181)		(27,368,181)				(27,368,181)	28,459,228	1,091,047
Total FPSC Adjustments	(480,934,172)	214,489,244	(266,444,928)	0	(1,006,078,532)	0	(1,272,523,459)	(265,061,357)	(1,537,584,816)
FPSC Adjusted	9,919,768,637	(3,208,030,340)	6,711,738,297	53,683,383	359,817,493	0	7,125,239,174	23,987,434	7,149,226,608
Pro Forma Revenue Increase and Annualization Adjustments:									
Total Pro Forma Adjustments	0	0	0	0	0	0	0	0	0
Pro Forma Adjusted	\$ 9,919,768,637	\$ (3,208,030,340)	\$ 6,711,738,297	\$ 53,683,383	\$ 359,817,493	\$ 0	\$ 7,125,239,174	\$ 23,987,434	\$ 7,149,226,608

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-13-0443-FOF-EI, Order No. PSC-17-0456-S-EI, and PSC-2021-0423-S-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

SCHEDULE 2
PAGE 2 OF 3

TAMPA ELECTRIC COMPANY
AVERAGE RATE OF RETURN
INCOME STATEMENT
April 2022 Filed with Weather Normalization and ROE Trigger Revenues

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Operating Revenues	O & M Fuel & Net Interchange	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Deferred Income Taxes (Net)	Investment Tax Credit (Net)	(Gain)/Loss On Disposition	Total Operating Expenses	Net Operating Income
System Per Books	\$ 2,275,001,254	\$ 741,237,172	\$ 417,187,910	\$ 385,930,654	\$ 185,692,565	\$ 31,640,850	\$ (21,918,131)	\$ 60,029,481	\$ (17,785)	\$ 1,799,772,716	\$ 475,228,538
Jurisdictional Per Books	2,266,474,295	741,237,172	415,409,571	383,962,109	185,160,009	31,449,695	(21,748,615)	59,565,209	(17,666)	1,795,017,484	471,456,811
FPSC Adjustments	(739,442,766)	(738,846,756)	(70,897)	-	(525,113)	(36,297)	-	-	-	(739,481,063)	38,297
Recoverable Fuel	-	-	-	-	(2,254)	(760,901)	-	-	-	(763,154)	(2,369,047)
Recoverable Fuel - ROI	(3,132,202)	-	-	-	(24,075)	3,477	-	-	-	(44,074,267)	(3,477)
GP/F Revenues/Penalties	(44,077,744)	-	(36,251,375)	(7,802,294)	(278)	(93,966)	-	-	-	(94,244)	(292,560)
Recoverable ECCR - ROI	(386,804)	-	(4,090,646)	(16,056,934)	(19,100)	422	-	-	-	(20,166,264)	(422)
Recoverable ECCR - ROI	(20,166,686)	(6)	-	-	(13,987)	(4,719,330)	-	-	-	(4,733,317)	(14,693,525)
Recoverable ECCR - ROI	(19,426,842)	-	(28,909,041)	(563,972)	(4,805)	2,411	-	-	-	(29,583,059)	(2,411)
Recoverable SPORC - ROI	(29,585,470)	-	-	-	(7,449)	(1,621,158)	-	-	-	(1,625,963)	(5,047,439)
Recoverable SPORC - ROI	(6,673,402)	-	-	-	(7,280)	(429,034)	-	-	-	(10,275,562)	(429,034)
Recoverable CETM	(9,846,528)	-	-	-	-	(2,456,327)	-	-	-	(2,463,607)	(7,647,719)
Recoverable CETM - ROI	(10,111,326)	-	-	-	-	-	-	-	-	-	-
Industry Association Dues	-	-	(4,308)	-	-	1,047	-	-	-	(3,261)	3,261
Solaris and Waterfall	-	-	(217,739)	-	-	52,933	-	-	-	(164,805)	164,805
Stockholder Relations	-	-	(10,706)	-	-	2,603	-	-	-	(8,103)	8,103
Civic Club Meals	-	-	-	-	-	-	-	-	-	-	-
Promotional Advertising	-	-	-	-	-	-	-	-	-	-	-
Franchise Fee Revenue and Expense	(50,768,110)	-	-	-	(50,743,950)	(5,873)	-	-	-	(50,749,824)	(18,287)
Gross Receipts Tax	(53,128,820)	-	-	-	(24,676)	(24,676)	-	-	-	(53,051,994)	(76,827)
Income Tax True-up	(79,492)	(79,492)	-	-	(168,096)	(168,096)	-	-	-	(168,096)	168,096
Economic Development	-	-	(20,459)	-	-	4,974	-	-	-	(79,492)	15,485
Acquisition Amortizations	-	-	-	(184,806)	-	72,033	-	-	-	(15,485)	15,485
Parent Debt Adjustment	-	-	(1,660,876)	-	(111,501)	(3,235,667)	-	-	-	(224,274)	224,274
Incentive Compensation Plan	-	-	(152,823)	-	-	403,784	-	-	-	(3,235,667)	3,235,667
Rate Case Expense	-	-	(1,993,051)	-	-	37,152	-	-	-	(1,257,111)	1,257,111
Shared Services Adjustment	-	-	-	-	-	484,517	-	-	-	(1,156,771)	115,671
Asset Optimization/Incentive Program	(4,819,866)	-	-	-	-	(1,171,725)	-	-	-	(1,508,534)	1,508,534
Total FPSC Adjustments	(991,646,059)	(738,926,254)	(73,351,920)	(34,447,085)	(104,599,557)	(13,659,716)	0	0	0	(965,014,542)	(26,631,517)
FPSC Adjusted	1,274,828,236	2,310,918	342,027,651	349,515,024	80,560,442	17,789,979	(21,748,615)	59,565,209	(17,666)	830,002,942	444,825,294
Pro Forma Revenue Increase and Annualization Adjustments:											
Pro Forma R&D Tax Credit	(637,644,632)	-	-	-	-	(9,151,536)	0	-	-	(9,151,536)	(28,493,096)
Weather Normalization Adjustment	10,000,000	-	-	-	-	2,431,033	-	-	-	2,431,033	7,568,967
ROE Trigger Revenue	(27,644,632)	0	0	0	0	(6,720,502)	0	0	0	(6,720,502)	(20,924,130)
Total Pro Forma Adjustments	\$ 1,247,183,604	\$ 2,310,918	\$ 342,027,651	\$ 349,515,024	\$ 80,560,442	\$ 11,069,477	\$ (21,748,615)	\$ 59,565,209	\$ (17,666)	\$ 823,282,439	\$ 423,901,165
Pro Forma Adjusted	\$ 191,361,485	\$ 62,119,890	\$ 33,575,703	\$ 34,271,089	\$ 15,376,614	\$ (165,301)	\$ (10,104,422)	\$ 16,500,796	\$ (1,438)	\$ 151,672,932	\$ 39,688,552
System Per Books	190,650,799	62,119,890	33,393,232	34,095,968	15,333,543	(14,462)	(10,026,214)	16,472,404	(1,427)	151,372,865	39,277,935
Jurisdictional Per Books											

(a) The addition of earnings from AFUDC would increase the System NOI by \$57,718,448 and Jurisdictional NOI by \$56,989,563

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-09-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-09-0285-FOF-EI, Order No. PSC-13-0433-FOF-EI, Order PSC-17-0466-S-EI, and PSC-2021-0423-S-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

TAMPA ELECTRIC COMPANY
ADJUSTED OPERATING
SYSTEM ADJUSTMENTS
April 2022 Filed with Weather Normalization and ROE Trigger Revenues

	System	Retail
Working Capital Adjustments		
Fuel	(70,177,719) \$	(69,763,770)
ECRC	(1,132,926) \$	(1,126,243)
SPPCR	0	0
ECRC	(168,579) \$	(167,884)
CEIM	(197,719,372) \$	(196,533,106)
Other:		
Non-utility	(28,520,541)	(28,352,310)
Investor Funds	(8,689,335)	(8,629,133)
Unamortized Rate Case Expense	(678,084)	(675,079)
Fuel Inventory	(26,063,618) \$	(25,909,880)
Lease	28,628,083 \$	28,459,228
Total Adjustments	(266,634,120) \$	(265,061,357)
	0 \$	0
	28,628,083 \$	28,459,228
	(266,634,120) \$	(265,061,357)

	System	Retail
Income Statement Adjustments		
FSSC Adjustments		
Recoverable Fuel	(739,442,766)	(738,846,756)
Recoverable Fuel - ROI	(3,132,202)	(2,254)
GP/F Revenues/Penalties	(44,077,744)	(24,075)
Recoverable ECRC	(386,804)	(278)
Recoverable ECRC - ROI	(20,166,686)	(19,100)
Recoverable ECRC	(19,428,842)	(13,987)
Recoverable ECRC - ROI	(29,696,177)	(25,840)
Recoverable SPPCR	(6,784,169)	(4,805)
Recoverable SPPCR - ROI	(8,946,928)	(7,49)
Recoverable CEIM	(10,113,326)	(10,113,326)
Industry Association Dues		(7,288)
Solaris and Waterfall		1,051
Stockholder Relations		53,117
Civic Club Meals		2,612
Promotional Advertising		(5,873)
Franchise Fee Revenue and Expense		(24,678)
Gross Receipts Tax		(53,027,318)
Income Tax True-up		(168,407)
Opt Proc Revenue and 3rd Party Purchase		(79,492)
Economic Development		(20,530)
Acquisition Amortizations		4,991
Parent Co. Adjustment		(3,254,401)
Rate Case Expense		(4,051,172)
Shared Services Adjustment		37,281
Asset Optimization/Incentive Program		(1,171,725)
Total FSSC Adjustments	(991,867,473) \$	(991,867,473) \$
Pro Forma Revenue Increase and Annualization Adjustments:		
Weather Normalization Adjustment	(9,145,125)	(9,145,125)
ROE Trigger Revenue	10,000,000	10,000,000
Total Pro Forma Adjustments	(27,644,632) \$	(27,644,632) \$
	0 \$	0 \$
	(27,644,632) \$	(27,644,632) \$
	0 \$	0 \$
	(27,644,632) \$	(27,644,632) \$

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-13-0445-FOF-EI, Order No. PSC-17-0456-S-EI and PSC-202-0423-S-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

TAMPA ELECTRIC COMPANY
YEAR END RATE OF RETURN
RATE BASE

April 2022 Filed with Weather Normalization and ROE Trigger Revenues

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Plant In Service	Accumulated Depreciation & Amortization	Net Plant In Service	Property Held For Future Use	Construction Work In Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Rate Base
System Per Books	\$ 10,678,037,843	\$ (3,293,898,669)	\$ 7,384,139,174	\$ 63,660,794	\$ 1,078,738,785	\$ 0	\$ 8,526,538,753	\$ 290,763,886	\$ 8,817,302,639
Jurisdictional Per Books	10,606,497,590	(3,276,033,766)	7,330,463,824	61,848,919	1,065,116,161	0	8,457,428,904	289,048,791	8,746,477,695
FPSC Adjustments									
Fuel	-	-	-	-	-	-	-	(69,763,770)	(69,763,770)
ECCR	(4,160,471)	755,231	(3,405,241)	-	-	-	(3,405,241)	(1,126,243)	(4,531,484)
Other	(231,800,450)	106,416,520	(125,383,929)	-	-	-	(125,383,929)	(25,909,880)	(25,909,880)
SPPCRC	(22,645,197)	267,654	(22,377,543)	-	-	-	(22,377,543)	(167,584)	(125,551,513)
Fuel Inventory	-	-	-	-	-	-	-	-	(22,377,543)
CETM	-	-	-	-	-	-	-	-	-
CWIP	-	-	-	-	(1,065,116,161)	-	(1,065,116,161)	(196,553,108)	(196,553,108)
CWIP in Rate Base	(7,434,676)	6,218,234	(1,216,443)	-	292,351,735	-	292,351,735	(1,065,116,161)	(1,065,116,161)
Acquisition Book Values	(26,718,397)	-	(26,718,397)	-	-	-	-	-	292,351,735
Acquisition Accumulated Amortizations	-	-	-	-	-	-	-	-	-
Acquisition Adjustments	-	-	-	-	-	-	-	-	-
Lease	-	-	-	-	-	-	-	-	-
Total FPSC Adjustments	(292,759,192)	113,657,639	(179,101,553)	-	(772,764,426)	-	(951,865,978)	(265,061,357)	(1,216,927,335)
FPSC Adjusted	10,313,738,398	(3,162,376,127)	7,151,362,271	61,848,919	292,351,735	-	7,505,562,926	23,987,434	7,529,550,360
Pro Forma Revenue Increase and Annualization Adjustments:									
Total Pro Forma Adjustments	0	0	0	0	0	0	0	0	0
Pro Forma Adjusted	\$ 10,313,738,398	\$ (3,162,376,127)	\$ 7,151,362,271	\$ 61,848,919	\$ 292,351,735	\$ 0	\$ 7,505,562,926	\$ 23,987,434	\$ 7,529,550,360

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-13-0443-FOF-EI, Order No. PSC-17-0456-S-EI, and PSC-2021-0423-S-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

TAMPA ELECTRIC COMPANY
YEAR END RATE OF RETURN
INCOME STATEMENT
April 2022 Filed with Weather Normalization and ROE Trigger Revenues

	(1) Operating Revenues	(2) O & M Fuel & Net Interchange	(3) O & M Other	(4) Depreciation & Amortization	(5) Taxes Other Than Income	(6) Income Taxes Current	(7) Deferred Income Taxes (Net)	(8) Investment Tax Credit (Net)	(9) (Gain)/Loss On Disposition	(10) Total Operating Expenses	(11) Net Operating Income
System Per Books	\$ 2,275,001,254	\$ 741,237,172	\$ 417,187,910	\$ 385,930,654	\$ 185,682,565	\$ 31,640,850	\$ (21,918,131)	\$ 60,029,481	\$ (17,785)	\$ 1,799,772,716	\$ 475,228,538
Jurisdictional Per Books	2,266,474,295	741,237,172	415,409,571	383,962,109	185,160,009	31,449,695	(21,748,615)	59,565,209	(17,666)	1,795,017,484	471,456,811
FPSC Adjustments	(739,442,766)	(738,846,756)	(70,897)	-	(525,113)	(38,297)	-	-	-	(739,481,063)	38,297
Recoverable Fuel	(3,132,202)	-	-	-	(2,254)	(760,901)	-	-	-	(763,154)	(2,369,047)
GP/F Revenues/Penalties	(44,077,744)	-	(36,251,375)	(7,802,294)	(24,075)	3,477	-	-	-	(44,074,267)	(3,477)
Recoverable ECCR - ROI	(386,804)	-	-	-	(278)	(63,966)	-	-	-	(94,244)	(282,560)
Recoverable ECCR	(20,166,686)	(6)	(4,090,646)	(16,056,934)	(19,100)	422	-	-	-	(20,166,264)	(422)
Recoverable ECCR - ROI	(19,428,842)	-	-	-	(13,987)	(4,719,330)	-	-	-	(4,733,317)	(14,693,525)
Recoverable SPP-CRC	(29,585,470)	-	(28,909,041)	(563,972)	(4,805)	2,411	-	-	-	(29,583,059)	(2,411)
Recoverable SPP-CRC - ROI	(6,673,402)	-	-	-	(112,457)	(1,621,188)	-	-	-	(1,625,963)	(5,047,439)
Recoverable CETM	(9,846,528)	-	-	(9,839,079)	(7,449)	(429,034)	-	-	-	(10,275,562)	429,034
Recoverable CETM - ROI	(10,111,326)	-	-	-	(7,280)	(2,456,327)	-	-	-	(12,567,653)	7,647,719
Industry Association Dues	-	-	-	-	-	-	-	-	-	-	-
Solaris and Waterfall	-	-	(4,308)	-	-	1,047	-	-	-	(3,261)	3,261
Stockholder Relations	-	-	(217,738)	-	-	52,933	-	-	-	(164,805)	164,805
Civic Club Meals	-	-	(10,706)	-	-	2,603	-	-	-	(8,103)	8,103
Promotional Advertising	-	-	-	-	-	-	-	-	-	-	-
Franchise Fee Revenue and Expense	(50,768,110)	-	-	-	(50,743,950)	(5,873)	-	-	-	(50,749,824)	(18,287)
Gross Receipts Tax	(53,128,820)	-	-	-	(53,027,318)	(24,676)	-	-	-	(53,051,994)	(76,827)
Income Tax True-up	(79,492)	(79,492)	-	-	-	(143,651)	-	-	-	(143,651)	143,651
Economic Development	-	-	(20,459)	-	-	4,974	-	-	-	(15,485)	15,485
Acquisition Amortizations	-	-	-	(184,806)	(111,501)	72,033	-	-	-	(224,274)	224,274
Parent Debt Adjustment	-	-	(1,660,876)	-	-	(3,235,667)	-	-	-	(3,235,667)	3,235,667
Incentive Compensation Plan	-	-	(152,823)	-	-	403,764	-	-	-	(1,257,111)	1,257,111
Rate Case Expense	-	-	-	-	-	37,152	-	-	-	(115,671)	115,671
Shared Services Adjustment	-	-	(1,993,051)	-	-	484,517	-	-	-	(1,508,534)	1,508,534
Asset Optimization/Incentive Program	(4,819,866)	-	-	-	-	(1,171,725)	-	-	-	(1,171,725)	(3,648,140)
Total FPSC Adjustments	(991,646,059)	(738,928,254)	(73,381,920)	(34,447,085)	(104,599,567)	(13,635,271)	0	0	0	(964,990,097)	(26,655,962)
FPSC Adjusted	1,274,828,236	2,310,918	342,027,651	349,515,024	80,560,442	17,814,424	(21,748,615)	59,565,209	(17,666)	830,027,387	444,800,849
Pro Forma Revenue Increase and Annualization Adjustments:											
Pro Forma R&D Tax Credit	(637,644,632)					(9,151,536)	0			(9,151,536)	(28,493,096)
Weather Normalization Adjustment	10,000,000					2,431,033				2,431,033	7,568,967
ROE Trigger Revenue	(27,644,632)	0	0	0	0	(6,720,502)	0	0	0	(6,720,502)	(20,924,130)
Total Pro Forma Adjustments	1,247,183,604	2,310,918	342,027,651	349,515,024	80,560,442	11,093,922	(21,748,615)	59,565,209	(17,666)	823,306,884	423,876,720
Pro Forma Adjusted											

(e) The addition of earnings from AFUDC would increase the System NOI by \$57,718,448 and Jurisdictional NOI by \$56,989,563

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-13-0443-FOF-EI, Order No. PSC-17-0456-S-EI, and PSC-202-1-0423-S-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

TAMPA ELECTRIC COMPANY
YEAR-END FINANCIAL STATEMENTS
SYSTEM ADJUSTMENTS
April 2022 Filed with Weather Normalization and ROE Trigger Revenues

	System	Retail
Working Capital Adjustments		
Fuel	(70,177,719) \$	(69,763,770) \$
ECRC	(1,132,926) \$	(1,126,243) \$
SPPCR	0 \$	0 \$
ECRC	(168,579) \$	(167,584) \$
CETM	(197,719,372) \$	(196,553,108) \$
Other:		
Other Return Provided	(28,520,541)	(28,520,310)
Non-utility	(6,680,335)	(6,629,133)
Investor Funds	11,816,342	11,746,642
Unamortized Rate Case Expense	(679,084)	(675,079)
	(26,083,616) \$	(25,909,880) \$
Fuel Inventory	0 \$	0 \$
Lease	28,628,083	28,459,228
Total Adjustments	(266,634,120) \$	(265,061,357) \$

	System	Retail
Income Statement Adjustments		
FPSC Adjustments		
Recoverable Fuel	(739,442,766)	(38,297)
Recoverable Fuel - ROI	(3,132,202)	(760,901)
GPFF Revenues/Penalties	(44,077,744)	3,477
Recoverable ECRC	(386,804)	(93,966)
Recoverable ECRC - ROI	(20,166,686)	422
Recoverable ECRC - ROI	(19,426,842)	(13,987)
Recoverable SPPCR - ROI	(29,596,177)	72,992
Recoverable SPPCR - ROI	(6,764,109)	(4,805)
Recoverable CETM	(10,946,326)	(7,469)
Industry Association Dues	(10,111,326)	(2,486,327)
Solar and Waterfall	(4,323)	1,051
Stockholder Relations	(218,497)	53,117
Civic Club Meals	(107,443)	2,612
Promotional Advertising	(50,768,110)	(5,673)
Franchise Fee Revenue and Expense	(53,128,820)	(24,676)
Gross Receipts Tax	(79,492)	(144,759)
Income Tax True-up	(79,492)	(79,492)
Economic Development	(20,530)	4,991
Acquisition Amortization	(1,666,667)	72,401
Parent Debt Adjustment	(153,356)	4,057
Rate Case Expense	(2,000,000)	37,281
Shared Services Adjustment	(4,819,866)	486,207
Asset Optimization/Incentive Program	(73,647,492)	(1,171,725)
Total FPSC Adjustments	(738,926,254) \$	(13,588,801) \$
Pro Forma Revenue Increase and Annualization Adjustments:		
Weather Normalization Adjustment	(37,644,632)	(9,151,536)
ROE Trigger Revenue	30,000,000	2,431,033
Total Pro Forma Adjustments	(27,644,632) \$	(6,720,502) \$

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-13-0443-FOF-EI, Order No. PSC-17-0456-S-EI, and PSC-2021-0423-S-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

SCHEDULE 4

TAMPA ELECTRIC COMPANY
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
April 2022 Filed with Weather Normalization and ROE Trigger Revenues

AVERAGE	System Per Books	Retail Per Books	Adjustments		Adjusted Retail	Ratio (%)	Low Point		Mid Point		High Point	
			Specific	Pro Rata			Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)
Long Term Debt	\$ 2,883,857,069	\$ 2,883,857,069	(195)	\$ (514,093,544)	\$ 2,421,967,442	33.88	4.29	1.45	4.29	1.45	4.29	1.45
Short Term Debt	413,250,671	413,250,671	(63,441,802)	(64,141,674)	302,180,522	4.23	0.58	0.02	0.58	0.02	0.58	0.02
Customer Deposits	104,699,178	104,699,178	-	(18,664,308)	86,034,870	1.20	2.39	0.03	2.39	0.03	2.39	0.03
Common Equity	3,951,373,262	3,951,373,262	11,746,374	(706,489,368)	3,197,912,828	44.73	9.25	4.14	10.20	4.56	11.25	5.03
Deferred Income Taxes	1,155,308,984	1,155,308,984	(17,189,475)	(202,888,056)	935,231,453	13.08	-	0.00	-	0.00	-	0.00
Tax Credits - Weighted Cost	250,568,015	250,568,015	(919)	(44,667,604)	205,899,493	2.88	6.78	0.20	7.29	0.21	7.86	0.23
Total	\$ 8,759,057,178	\$ 8,759,057,178	\$(68,886,017)	\$(1,550,944,553)	\$ 7,149,226,608	100.00		5.84		6.27		6.76

YEAR END	System Per Books	Retail Per Books	Adjustments		Adjusted Retail	Ratio (%)	Low Point		Mid Point		High Point	
			Specific	Pro Rata			Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)
Long Term Debt	\$ 2,867,352,228	\$ 2,867,352,228	(227)	\$ (491,516,740)	\$ 2,374,059,361	31.53	4.30	1.36	4.30	1.36	4.30	1.36
Short Term Debt	668,474,106	668,474,106	(63,441,774)	(105,427,874)	509,223,537	6.76	0.58	0.04	0.58	0.04	0.58	0.04
Customer Deposits	106,826,420	106,826,420	-	(18,312,017)	88,514,403	1.18	2.39	0.03	2.39	0.03	2.39	0.03
Common Equity	4,070,611,247	4,070,611,247	11,746,320	(699,790,987)	3,384,723,402	44.95	9.25	4.16	10.20	4.59	11.25	5.06
Deferred Income Taxes	1,136,792,873	1,136,792,873	(17,196,641)	(191,919,424)	927,676,808	12.32	-	0.00	-	0.00	-	0.00
Tax Credits - Weighted Cost	296,112,792	296,112,792	(910)	(50,759,033)	245,352,949	3.26	6.68	0.22	7.19	0.23	7.76	0.25
Total	\$ 9,146,169,666	\$ 9,146,169,666	\$(68,893,231)	\$(1,557,726,074)	\$ 7,529,550,360	100.00		5.81		6.25		6.74

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-09-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-13-0443-FOF-EI, Order No. PSC-17-0456-S-EI, and PSC-2021-0423-S-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

2022 ROE TRIGGER
EXHIBIT 3
PAGE 9 OF 9
FILED: JULY 1, 2022

TAMPA ELECTRIC COMPAN
FINANCIAL INTEGRITY INDICATORS
April 2022 Filed with Weather Normalization and ROE Trigger Revenues

SCHEDULE 5

A. Times Interest Earned With AFUDC

Earnings Before Interest	512,847,136
AFUDC - Debt	17,730,320
Income Taxes	69,493,875
Total	600,071,330
Interest Charges (Before Deducting AFUDC - Debt)	130,284,165
Tie With AFUDC	4.61

B. Times Interest Earned Without AFUDC

Earnings Before Interest	512,847,136
AFUDC - Other	(39,988,128)
Income Taxes	69,493,875
Total	542,352,882
Interest Charges (Before Deducting AFUDC - Debt)	130,284,165
Tie Without AFUDC	4.16

C. Percent AFUDC to Net Income Available For Common Stockholders

AFUDC - Debt	17,730,320
x (Income Tax Rate of 24.522%)	(4,310,300)
Subtotal	13,420,020
AFUDC - Other	39,988,128
Total	53,408,149
Net Income Available For Common Stockholders	401,821,007
Percent AFUDC to Available Net Income	13.29%

D. Percent Internally Generated Funds

Net Income	401,821,007
Common Dividends	(12,372,172)
AFUDC (Debt & Other)	(57,718,448)
Depreciation & Amortization	385,930,654
Deferred Income Taxes	(3,881,006)
Investment Tax Credits	35,030,782
Deferred Clause Revenues (Expenses)	(101,636,153)
Other	0
Total	647,174,663

Construction Expenditures (Excluding AFUDC Other & Debt)	1,118,653,692
Percent Internally Generated Funds	57.85%

E. Long Term Debt as Percent of Total Capital

F. Short Term Debt as Percent of Total Capital

Reconciled Average Retail Amounts	
Long Term Debt	2,421,967,442
Short Term Debt	302,180,522
Common Equity	3,197,912,828
Total	5,922,060,792
% Long Term Debt to Total	40.90%
% Short Term Debt to Total	5.10%

G. FPSC Adjusted Average Jurisdictional Return On Common Equity

FPSC Adjusted Average Earned Rate Of Return	6.22
Less: Reconciled Average Retail Weighted Cost Rates For:	
Long Term Debt	1.45
Short Term Debt	0.02
Customer Deposits	0.03
Tax Credits-Weighted Cost (Midpoint)	0.21
Subtotal	1.71
Total	4.51
Divided By Common Equity Ratio	44.73
Jurisdictional Return On Common Equity	10.08%

H. Pro Forma Adjusted Average Jurisdictional Return On Common Equity

Pro Forma Adjusted Average Earned Rate Of Return	5.93
Less: Reconciled Average Retail Weighted Cost Rates For:	
Long Term Debt	1.45
Short Term Debt	0.02
Customer Deposits	0.03
Tax Credits-Weighted Cost (Midpoint)	0.21
Subtotal	1.71
Total	4.22
Divided By Common Equity Ratio	44.73
Jurisdictional Return On Common Equity	9.43%

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-13-0443-FOF-EI, Order PSC-17-0456-S-EI, and PSC-2021-0423-S-EI by the Florida Public Service Commission and for that reason only Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on)
Equity Provisions in 2021 Agreement)
By Tampa Electric Company)
_____)

DOCKET NO.: 2022____-EI

Proposed Base Rates Reflecting \$10 million base rate increase using an equal
Percentage increase to the basic service, demand, and energy base rates (E-13c)

Summary of Proposed Rates Showing Increase by Class (E-13a)

Bill Impacts by Rate Class (A-2)

Exhibit Four

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.

Line No.	Page No.	Rate Schedule
1		
2		
3		
4		
5	2	RS, RSV-P-1
6	3	GS, GST
7	4	CS
8	5	GSD, GSDT
9	7	GSD Optional
10	8	GSLDPR, GSDLTPR
11	9	GSLDSU, GSDLTSU
12	10	SBLDPR, SBLDTPR
13	12	SBLDSU, SBLDTSU
14	14	SBD/SBDT
15	18	LS-1, LS-2
16	19	TOTAL
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ROE TRIGGER

SCHEDULE E-13c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

Page 2 of 19

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			RS, RSVP-1			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard	262,800,304	Days \$ 0.70	183,960,213	262,800,304	Days \$ 0.71	185,457,949	1,497,736	0.8142%
4	RSVP-1	<u>1,860,892</u>	Days \$ 0.70	<u>1,302,624</u>	<u>1,860,892</u>	Days \$ 0.71	<u>1,313,230</u>	10,605	0.8142%
5	Total	264,661,196	Total Days	<u>185,262,837</u>	264,661,196	Total Days	<u>188,771,178</u>	1,508,341	0.8142%
6									
7									
8									
9	Energy Charge:								
10	Standard								
11	First 1,000 kWh	6,628,845	MWH \$ 57.69	382,418,068	6,628,845	MWH \$ 58.16	385,531,574	3,113,506	0.8142%
12	All additional kWh	3,000,668	MWH \$ 67.69	203,115,217	3,000,668	MWH \$ 68.24	204,768,906	1,653,689	0.8142%
13	RSVP-1	<u>98,651</u>	MWH \$ 60.84	<u>6,001,927</u>	<u>98,651</u>	MWH \$ 61.34	<u>6,050,792</u>	48,865	0.8142%
14	Total	9,728,164	MWH	<u>581,535,212</u>	9,728,164	MWH	<u>596,351,272</u>	4,816,051	0.8142%
15									
16									
17									
18	Total Base Revenue:			<u>\$ 776,798,049</u>			<u>\$ 783,122,451</u>	6,324,402	0.8142%
19									
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2022 ROE TRIGGER
EXHIBIT 4
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ROE TRIGGER

SCHEDULE E-13c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:
Current Base Rates and Revenue with ECCR Billing Determinants
Proposed Base Rates and Revenue with ECCR Billing Determinants

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			GS, GST			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Metered	23,893,387 Days	\$ 0.74	17,681,106	23,893,387 Days	\$ 0.75	17,825,059	143,953	0.8142%
4	Standard Unmetered	35,831 Days	\$ 0.62	22,311	35,831 Days	\$ 0.63	22,493	182	0.8142%
5	T-O-D	852,549 Days	\$ 0.74	630,866	852,549 Days	\$ 0.75	638,023	5,136	0.8142%
6	Total	24,781,766 Total Days		18,334,303	24,781,766 Total Days		18,483,574	149,271	0.8142%
7									
8	Energy Charge:								
9	Standard	901,686 MWH	\$ 66.34	59,817,849	901,686 MWH	\$ 66.88	60,304,664	487,015	0.8142%
10	Standard Unmetered	1,147 MWH	\$ 66.34	76,092	1,147 MWH	\$ 66.88	76,711	620	0.8142%
11	T-O-D On-Peak	7,783 MWH	\$ 103.93	808,887	7,783 MWH	\$ 104.78	815,473	6,586	0.8142%
12	T-O-D Off-Peak	22,657 MWH	\$ 53.43	1,210,507	22,657 MWH	\$ 53.86	1,220,362	9,855	0.8142%
13	Total	933,273 MWH		61,913,335	933,273 MWH		62,417,411	504,075	0.8142%
14									
15									
16	Emergency Relay Charge:								
17	Standard	357 MWH	\$ 1.70	607	357 MWH	\$ 1.71	612	5	0.8142%
18	T-O-D	- MWH	\$ 1.70	-	- MWH	\$ 1.71	-	-	0.0000%
19	Total	357 MWH		607	357 MWH		612	5	0.8142%
20									
21									
22									
23	Total Base Revenue:			\$ 80,248,245			\$ 80,901,597	653,351	0.8142%

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2022 ROE TRIGGER
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Line No.	Type of Charges	Rate Schedule			CS			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3		1,652,750 Days	\$ 0.74	1,223,035	1,652,750 Days	\$ 0.75	1,232,993	9,958	0.8142%
4	Total	1,652,750 Total Days		1,223,035	1,652,750 Total Days		1,232,993	9,958	0.8142%
5									
6	Energy Charge:								
7		20,119 MWH	\$ 66.34	1,334,694	20,119 MWH	\$ 66.88	1,345,561	10,867	0.8142%
8	Total	20,119 MWH		1,334,694	20,119 MWH		1,345,561	10,867	0.8142%
9									
10									
11									
12	Total Base Revenue:			\$ 2,557,730			\$ 2,578,554	20,824	0.8142%
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2022 ROE TRIGGER
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule GSD_GSDT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Secondary	5,149,171 Days	\$ 1.07	5,523,748	5,149,171 Days	\$ 1.08	5,568,720	44,972	0.8142%
3	Standard - Primary	17,987 Days	\$ 5.93	106,617	17,987 Days	\$ 5.96	107,485	868	0.8142%
4	Standard - Subtransmission	- Days	\$ 17.34	-	- Days	\$ 17.48	-	-	0.0000%
5	T-O-D - Secondary	502,185 Days	\$ 1.07	538,716	502,185 Days	\$ 1.08	543,102	4,386	0.8142%
6	T-O-D - Primary	14,820 Days	\$ 5.93	87,848	14,820 Days	\$ 5.98	88,563	715	0.8142%
7	T-O-D - Subtransmission	370 Days	\$ 17.34	6,423	370 Days	\$ 17.48	6,475	52	0.8142%
8	Total	5,684,533 Total Days		6,263,351	5,684,533 Total Days		6,314,345	50,994	0.8142%
9									
10	Energy Charge:								
11	Standard - Secondary	4,468,679 MWH	\$ 7.30	32,621,357	4,468,679 MWH	\$ 7.36	32,886,948	265,591	0.8142%
12	Standard - Primary	73,847 MWH	\$ 7.30	539,083	73,847 MWH	\$ 7.36	543,472	4,389	0.8142%
13	Standard - Subtransmission	- MWH	\$ 7.30	-	- MWH	\$ 7.36	-	-	0.0000%
14	T-O-D On-Peak - Secondary	486,142 MWH	\$ 11.83	5,751,060	486,142 MWH	\$ 11.93	5,797,883	46,823	0.8142%
15	T-O-D On-Peak - Primary	78,565 MWH	\$ 11.83	929,424	78,565 MWH	\$ 11.93	936,991	7,567	0.8142%
16	T-O-D On-Peak - Subtrans.	217 MWH	\$ 11.83	2,567	217 MWH	\$ 11.93	2,588	21	0.8142%
17	T-O-D Off-Peak - Secondary	1,352,497 MWH	\$ 5.66	7,661,355	1,352,497 MWH	\$ 5.71	7,723,730	62,376	0.8142%
18	T-O-D Off-Peak - Primary	216,072 MWH	\$ 5.66	1,218,297	216,072 MWH	\$ 5.71	1,228,218	9,919	0.8142%
19	T-O-D Off-Peak - Subtrans.	573 MWH	\$ 5.66	3,248	573 MWH	\$ 5.71	3,272	26	0.8142%
20	Total	6,676,592 MWH		48,726,388	6,676,592 MWH		49,123,100	396,712	0.8142%
21									
22									
23	Demand Charge:								
24	Standard - Secondary	11,657,227 kW	\$ 13.75	160,286,871	11,657,227 kW	\$ 13.86	161,591,868	1,304,996	0.8142%
25	Standard - Primary	206,472 kW	\$ 13.75	2,838,990	206,472 kW	\$ 13.86	2,862,104	23,114	0.8142%
26	Standard - Subtransmission	- kW	\$ 13.75	-	- kW	\$ 13.86	-	-	0.0000%
27	T-O-D Billing - Secondary	3,438,269 kW	\$ 4.40	15,128,384	3,438,269 kW	\$ 4.44	15,251,553	123,170	0.8142%
28	T-O-D Billing - Primary	572,001 kW	\$ 4.40	2,516,804	572,001 kW	\$ 4.44	2,537,295	20,491	0.8142%
29	T-O-D Billing - Subtrans.	2,519 kW	\$ 4.40	11,084	2,519 kW	\$ 4.44	11,174	90	0.8142%
30	T-O-D Peak - Secondary	3,315,278 kW (1)	\$ 8.99	29,804,349	3,315,278 kW (1)	\$ 9.06	30,047,005	242,656	0.8142%
31	T-O-D Peak - Primary	558,451 kW (1)	\$ 8.99	5,020,474	558,451 kW (1)	\$ 9.06	5,061,349	40,875	0.8142%
32	T-O-D Peak - Subtrans.	2,457 kW (1)	\$ 8.99	22,088	2,457 kW (1)	\$ 9.06	22,268	180	0.8142%
33	Total	15,876,488 kW		216,629,045	15,876,488 kW		217,384,617	1,755,572	0.8142%
34									
35									
36	(1) not included in totals								
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2022 ROE TRIGGER
EXHIBIT 4
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:
Current Base Rates and Revenue with ECCR Billing Determinants
Proposed Base Rates and Revenue with ECCR Billing Determinants

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			GSD_GSDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 5								
2									
3	Delivery Voltage Credit:								
4	Standard Primary	130,415 kW	\$ (0.48)	(62,958)	130,415 kW	\$ (0.49)	(63,471)	(513)	0.8142%
5	Standard - Subtransmission	- kW	\$ (2.05)	-	- kW	\$ (2.06)	-	-	0.0000%
6	T-O-D Primary	212,795 kW	\$ (0.48)	(102,728)	212,795 kW	\$ (0.49)	(103,564)	(836)	0.8142%
7	T-O-D Subtransmission	208 kW	\$ (2.05)	(426)	208 kW	\$ (2.06)	(429)	(3)	0.8142%
8	Total	343,418 kW		(166,112)	343,418 kW		(167,464)	(1,352)	0.8142%
9									
10	Emergency Relay Charge:								
11	Standard Secondary	479,584 kW	\$ 0.67	323,625	479,584 kW	\$ 0.68	326,260	2,635	0.8142%
12	Standard Primary	24,076 kW	\$ 0.67	16,247	24,076 kW	\$ 0.68	16,379	132	0.8142%
13	Standard - Subtransmission	- kW	\$ 0.67	-	- kW	\$ 0.68	-	-	0.0000%
14	T-O-D Secondary	751,660 kW	\$ 0.67	507,223	751,660 kW	\$ 0.68	511,353	4,130	0.8142%
15	T-O-D Primary	125,011 kW	\$ 0.67	84,358	125,011 kW	\$ 0.68	85,045	687	0.8142%
16	T-O-D Subtransmission	- kW	\$ 0.67	-	- kW	\$ 0.68	-	-	0.0000%
17	Total	1,380,331 kW		931,463	1,380,331 kW		939,036	7,574	0.8142%
18									
19									
20	Total Base Revenue:			\$ 271,384,124			\$ 273,593,633	2,209,509	0.8142%

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2022 ROE TRIGGER
EXHIBIT 4
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FILED: JULY 1, 2022

FLORIDA PUBLIC SERVICE COMMISSION

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Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			GSD Optional			Revenue Difference	Revenue Percent Increase
		Units	Present Revenue Calculation Charge/Unit	\$ Revenue	Units	Proposed Revenue Calculation Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Optional - Secondary	637,716 Days	\$ 1.07	684,106	637,716 Days	\$ 1.08	689,676	5,570	0.8142%
3	Optional - Primary	8,870 Days	\$ 5.93	52,580	8,870 Days	\$ 5.98	53,008	428	0.8142%
4	Optional - Subtransmission	0 Days	\$ 17.34	-	0 Days	\$ 17.48	-	-	0.0000%
5	Total	646,586 Total Days		736,687	646,586 Total Days		742,684	5,998	0.8142%
6									
7	Energy Charge:								
8	Optional - Secondary	406,871 MWH	\$ 70.58	28,716,955	406,871 MWH	\$ 71.15	28,950,758	233,803	0.8142%
9	Optional - Primary	8,218 MWH	\$ 70.58	580,026	8,218 MWH	\$ 71.15	584,749	4,722	0.8142%
10	Optional - Subtransmission	0 MWH	\$ 70.58	-	0 MWH	\$ 71.15	-	-	0.0000%
11	Total	415,089 MWH		29,296,982	415,089 MWH		29,535,507	238,525	0.8142%
12									
13	Demand Charge:								
14	Optional - Secondary	2,284,913 kW	\$ -	-	2,284,913 kW	\$ -	-	-	0.0000%
15	Optional - Primary	62,168 kW	\$ -	-	62,168 kW	\$ -	-	-	0.0000%
16	Optional - Subtransmission	0 kW	\$ -	-	0 kW	\$ -	-	-	0.0000%
17	Total	2,347,081 kW		-	2,347,081 kW		-	-	0.0000%
18									
19	Delivery Voltage Charge								
20	Optional - Primary	3,337 MWH	\$ (1.22)	(4,083)	3,337 MWH	\$ (1.23)	(4,116)	(33)	0.8142%
21	Optional - Subtransmission	0 MWH	\$ (5.23)	-	0 MWH	\$ (5.28)	-	-	0.0000%
22	Total	3,337 MWH		(4,083)	3,337 MWH		(4,116)	(33)	0.8142%
23									
24	Emergency Relay								
25	Optional - Secondary	20,630 MWH	\$ 1.70	35,071	20,630 MWH	\$ 1.71	35,357	286	0.8142%
26	Optional - Primary	0 MWH	\$ 1.70	-	0 MWH	\$ 1.71	-	-	0.0000%
27	Optional - Subtransmission	0 MWH	\$ 1.70	-	0 MWH	\$ 1.71	-	-	0.0000%
28	Total	20,630 MWH		35,071	20,630 MWH		35,357	286	0.8142%
29									
30									
31									
32	Total Base Revenue:			\$ 30,064,856			\$ 30,306,432	244,776	0.8142%
33									
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2022 ROE TRIGGER
EXHIBIT 4
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:
Current Base Rates and Revenue with ECCR Billing Determinants
Proposed Base Rates and Revenue with ECCR Billing Determinants

Witness: J. M. Williams

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Primary	7,668 Days	\$ 19.38	148,458	7,668 Days	\$ 19.52	149,667	1,209	0.8142%
3	T-O-D - Primary	12,168 Days	\$ 19.38	235,563	12,168 Days	\$ 19.52	237,480	1,918	0.8142%
4	Total	19,836 Total Days		384,021	19,836 Total Days		387,147	3,127	0.8142%
5									
6	Energy Charge:								
7	Standard - Primary	225,767 MWH	\$ 10.34	2,334,431	225,767 MWH	\$ 10.42	2,353,437	19,006	0.8142%
8	T-O-D On-Peak - Primary	236,116 MWH	\$ 15.71	3,709,362	236,116 MWH	\$ 15.84	3,739,583	30,200	0.8142%
9	T-O-D Off-Peak - Primary	656,047 MWH	\$ 8.40	5,510,795	656,047 MWH	\$ 8.47	5,555,662	44,867	0.8142%
10	Total	1,117,930 MWH		11,554,608	1,117,930 MWH		11,648,681	94,073	0.8142%
11									
12	Demand Charge:								
13	Standard - Primary	541,681 kW	\$ 11.50	6,229,332	541,681 kW	\$ 11.59	6,280,048	50,717	0.8142%
14	T-O-D Billing - Primary	1,682,837 kW	\$ 3.65	6,142,355	1,682,837 kW	\$ 3.68	6,192,384	50,009	0.8142%
15	T-O-D Peak - Primary	1,635,571 kW (1)	\$ 7.82	12,790,164	1,635,571 kW (1)	\$ 7.86	12,894,298	104,133	0.8142%
16	Total	2,224,518 kW		25,161,850	2,224,518 kW		25,366,700	204,858	0.8142%
17									
18	Emergency Relay Charge:								
19	Standard Primary	133,271 kW	\$ 0.67	89,932	133,271 kW	\$ 0.68	90,664	732	0.8142%
20	T-O-D Primary	704,382 kW	\$ 0.67	475,320	704,382 kW	\$ 0.68	479,190	3,870	0.8142%
21	Total	837,653 kW		565,251	837,653 kW		569,853	4,602	0.8142%
22									
23	Power Factor Charge:								
24	Standard Primary	9,923 MVARh	\$ 2.01	19,945	9,923 MVARh	\$ 2.03	20,108	162	0.8142%
25	T-O-D Primary	13,784 MVARh	\$ 2.01	27,706	13,784 MVARh	\$ 2.03	27,931	226	0.8142%
26	Total	23,707 MVARh		47,651	23,707 MVARh		48,039	388	0.8142%
27									
28	Power Factor Credit:								
29	Standard Primary	26,423 MVARh	\$ (1.01)	(26,687)	26,423 MVARh	\$ (1.02)	(26,905)	(217)	0.8142%
30	T-O-D Primary	90,854 MVARh	\$ (1.01)	(91,763)	90,854 MVARh	\$ (1.02)	(92,510)	(747)	0.8142%
31	Total	117,277		(118,450)	117,277		(119,414)	(964)	0.8142%
32									
33									
34									
35	Total Base Revenue:			\$ 37,594,932			\$ 37,901,016	306,084	0.8142%
36									
37									
38									
39	(1) Not included in Total.								

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2022 ROE TRIGGER
EXHIBIT 4
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FLORIDA PUBLIC SERVICE COMMISSION

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Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule GSLDSU, GSDLTSU

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Subtransmission	0 Days	\$ 83.22	-	0 Days	\$ 83.90	-	-	0.0000%
3	T-O-D - Subtransmission	3,286 Days	\$ 83.22	273,462	3,286 Days	\$ 83.90	275,689	2,226	0.8142%
4	Total	3,286 Total Days		273,462	3,286 Total Days		275,689	2,226	0.8142%
5									
6	Energy Charge:								
7	Standard - Subtransmission	0 MWH	\$ 11.42	-	0 MWH	\$ 11.51	-	-	0.0000%
8	T-O-D On-Peak - Subtransmission	62,939 MWH	\$ 13.75	865,411	62,939 MWH	\$ 13.86	872,457	7,046	0.8142%
9	T-O-D Off-Peak - Subtransmission	196,702 MWH	\$ 10.69	2,102,744	196,702 MWH	\$ 10.78	2,119,864	17,120	0.8142%
10	Total	259,641 MWH		2,968,156	259,641 MWH		2,992,321	24,166	0.8142%
11									
12	Demand Charge:								
13	Standard - Subtransmission	0 kW	\$ 8.99	-	0 kW	\$ 9.06	-	-	0.0000%
14	T-O-D Billing - Subtransmission	746,114 kW	\$ 2.88	2,133,886	746,114 kW	\$ 2.88	2,151,259	17,373	0.8142%
15	T-O-D Peak - Subtransmission	723,856 kW (1)	\$ 6.10	4,415,522	723,856 kW (1)	\$ 6.15	4,451,471	35,950	0.8142%
16	Total	746,114 kW		6,549,408	746,114 kW		6,602,730	53,323	0.8142%
17									
18	Emergency Relay Charge:								
19	Standard Subtransmission	0 kW	\$ 0.67	-	0 kW	\$ 0.68	-	-	0.0000%
20	T-O-D Subtransmission	0 kW	\$ 0.67	-	0 kW	\$ 0.68	-	-	0.0000%
21	Total	0 kW		-	0 kW		-	-	0.0000%
22									
23	Power Factor Charge:								
24	Standard Subtransmission	0 MVARh	\$ 2.01	-	0 MVARh	\$ 2.03	-	-	0.0000%
25	T-O-D Subtransmission	31,195 MVARh	\$ 2.01	62,702	31,195 MVARh	\$ 2.03	63,212	510	0.8142%
26	Total	31,195 MVARh		62,702	31,195 MVARh		63,212	510	0.8142%
27									
28	Power Factor Credit:								
29	Standard Subtransmission	0 MVARh	\$ (1.01)	-	0 MVARh	\$ (1.02)	-	-	0.0000%
30	T-O-D Subtransmission	0 MVARh	\$ (1.01)	-	0 MVARh	\$ (1.02)	-	-	0.0000%
31	Total	0		-	0		-	-	0.0000%
32									
33									
34									
35	Total Base Revenue:			\$ 9,853,727.33			\$ 9,933,952.73	80,225	0.8142%

36
37
38 (1) Not included in Total.
39

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2022 ROE TRIGGER
EXHIBIT 4
PAGE 9 OF 25
FILED: JULY 1, 2022

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule SBLDPR,SBLDTPR

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Primary	0 Days	\$ 20.18	-	0 Days	\$ 20.35	-	0.0000%	
4	T-O-D Primary	738 Days	\$ 20.18	14,888	738 Days	\$ 20.35	15,007	121	0.8142%
5	Total	738 Total Days		14,888	738 Total Days		15,007	121	0.8142%
6									
7	Energy Charge - Supplemental:								
8	Standard Primary	0 MWH	\$ 10.34	-	0 MWH	\$ 10.42	-	0.0000%	
9	T-O-D On-Peak - Primary	17,586 MWH	\$ 15.71	276,276	17,586 MWH	\$ 16.84	278,525	2,249	0.8142%
10	T-O-D Off-Peak - Primary	53,197 MWH	\$ 8.40	448,855	53,197 MWH	\$ 8.47	450,483	3,638	0.8142%
11	Total	70,783		723,131	70,783		728,018	5,887	0.8142%
12									
13	Energy Charge - Standby:								
14	Standard Primary	0 MWH	\$ 8.500	-	0 MWH	\$ 8.57	-	-	0.0000%
15	T-O-D On-Peak - Primary	1,267 MWH	\$ 8.500	10,770	1,267 MWH	\$ 8.57	10,857	88	0.8142%
16	T-O-D Off-Peak - Primary	3,659 MWH	\$ 8.500	31,102	3,659 MWH	\$ 8.57	31,355	253	0.8142%
17	Total	4,926 MWH		41,871	4,926 MWH		42,212	341	0.8142%
18									
19	Demand Charge - Supplemental:								
20	Standard Primary	0 kW	\$ 11.50	-	0 kW	\$ 11.58	-	-	0.0000%
21	T-O-D Billing - Primary	122,295 kW	\$ 3.85	446,377	122,295 kW	\$ 3.88	450,011	3,634	0.8142%
22	T-O-D Peak - Primary	114,848 kW (1)	\$ 7.82	898,111	114,848 kW (1)	\$ 7.88	905,423	7,312	0.8142%
23	Total	122,295		1,344,488	122,295		1,355,434	10,946	0.8142%
24									
25	Demand Charge - Standby:								
26	Std. Facilities Reservation - Pri.	0 kW	\$ 1.29	-	0 kW	\$ 1.30	-	-	0.0000%
27	Std. Power Supply Res. - Pri.	0 kW (1)	\$ 1.38 / kW-mo.	-	0 kW (1)	\$ 1.39	-	-	0.0000%
28	Std. Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.55 / kW-day	-	0 kW (1)	\$ 0.55	-	-	0.0000%
29	T-O-D Facilities Reservation - Pri.	92,339 kW	\$ 1.29	119,423	92,339 kW	\$ 1.30	120,366	972	0.8142%
30	T-O-D Power Supply Res. - Pri.	52,399 kW (1)	\$ 1.38 / kW-mo.	72,311	52,399 kW (1)	\$ 1.39 kW-mo.	72,899	589	0.8142%
31	T-O-D Power Supply Dmd. - Pri.	168,439 kW (1)	\$ 0.55 / kW-day	92,204	168,439 kW (1)	\$ 0.55 kW-day	92,954	751	0.8142%
32	Total	214,634 kW		283,937	214,634 kW		286,248	2,312	0.8142%
33									
34									
35	Power Factor Charge Supplemental & Standby:								
36	Standard Primary	0 MVARh	\$ 2.01	-	0 MVARh	\$ 2.03	-	-	0.0000%
37	T-O-D Primary	9,791 MVARh	\$ 2.01	19,680	9,791 MVARh	\$ 2.03	19,840	160	0.8142%
38	Total	9,791		19,680	9,791		19,840	160	0.8142%
39									

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2022 ROE TRIGGER
EXHIBIT 4
PAGE 10 OF 25
FILED: JULY 1, 2022

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			SBLDPR, SBLDTPR			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Primary	0 MVARh	\$ (1.01)	-	0 MVARh	\$ (1.02)	-	-	0.0000%
5	T-O-D Primary	0 MVARh	\$ (1.01)	-	0 MVARh	\$ (1.02)	-	-	0.0000%
6	Total	0 MVARh		-	0 MVARh		-	-	0.0000%
7									
8	Emergency Relay Charge - Supplemental and Standby:								
9	Standard Primary	0 kW	\$ 0.67	-	0 kW	\$ 0.68	-	-	0.0000%
10	T-O-D Primary	98,312 kW	\$ 0.67	66,341	98,312 kW	\$ 0.68	66,881	540	0.8142%
11	Total	98,312		66,341	98,312		66,881	540	0.8142%
12									
13									
14									
15	Total Base Revenue:			\$ 2,494,334			\$ 2,514,642	20,308	0.8142%
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2022 ROE TRIGGER
EXHIBIT 4
PAGE 11 OF 25
FILED: JULY 1, 2022

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021. Type of data shown: Current Base Rates and Revenue with ECCR Billing Determinants Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			SBLDSU SBLDTSU			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Subtransmission	0 Days	\$ 84.04	-	0 Days	\$ 84.73	-	-	0.0000%
4	T-O-D Subtransmission	2,562 Days	\$ 84.04	215,347	2,562 Days	\$ 84.73	217,100	1,753	0.8142%
5	Total	2,562 Total Days		215,347	2,562 Total Days		217,100	1,753	0.8142%
6									
7	Energy Charge - Supplemental:								
8	Standard Subtransmission	0 MWH	\$ 11.42	-	0 MWH	\$ 11.51	-	-	0.0000%
9	T-O-D On-Peak - Subtransmission	38,373 MWH	\$ 13.75	527,629	38,373 MWH	\$ 13.86	531,925	4,296	0.8142%
10	T-O-D Off-Peak - Subtransmission	122,628 MWH	\$ 10.69	1,310,893	122,628 MWH	\$ 10.78	1,321,560	10,673	0.8142%
	Total	161,001 MWH		1,838,522	161,001 MWH		1,853,491	14,969	0.8142%
11									
12	Energy Charge - Standby:								
13	Standard-Subtransmission	0 MWH	\$ 8.50	-	0 MWH	\$ 8.57	-	-	0.0000%
14	T-O-D On-Peak - Subtransmission	76,353 MWH	\$ 8.50	649,001	76,353 MWH	\$ 8.57	654,284	5,284	0.8142%
15	T-O-D Off-Peak - Subtransmission	238,189 MWH	\$ 8.50	2,024,607	238,189 MWH	\$ 8.57	2,041,090	16,484	0.8142%
16	Total	636,544 MWH		2,673,607	636,544 MWH		2,695,375	21,768	0.8142%
17									
18	Demand Charge - Supplemental:								
19	Standard Subtransmission	0 kW	\$ 8.99	-	0 kW	\$ 9.06	-	-	0.0000%
20	T-O-D Billing - Subtransmission	261,760 kW	\$ 2.86	748,605	261,750 kW	\$ 2.89	754,700	6,095	0.8142%
21	T-O-D Peak - Subtransmission	245,811 kW (1)	\$ 6.10	1,499,447	245,811 kW (1)	\$ 6.15	1,511,655	12,208	0.8142%
22	Total	261,760		2,248,052	261,750 kW		2,266,355	18,303	0.8142%
23									
24	Demand Charge - Standby:								
25	Standard- Facilities Reservation - Subtransmissi	0 kW	\$ 0.83	-	0 kW	\$ 0.84	-	-	0.0000%
26	Standard- Power Supply Res. - Subtransmission	0 kW	\$ 1.08	-	0 kW	\$ 1.09	-	-	0.0000%
27	Standard-T-O-D Power Supply Dmd. - Subtrans	0 kW	\$ 0.43	-	0 kW	\$ 0.43	-	-	0.0000%
28	T-O-D Facilities Reservation - Subtransmission	2,366,006 kW	\$ 0.83	1,963,785	2,366,006 kW	\$ 0.84	1,979,773	15,988	0.8142%
29	T-O-D Power Supply Res. - Subtransmission	550,975 kW (1)	\$ 1.08 / kW-mo.	594,392	550,975 kW (1)	\$ 1.09 kW-mo.	599,231	4,839	0.8142%
30	T-O-D Power Supply Dmd. - Subtransmission	10,500,073 kW (1)	\$ 0.43 / kW-day	4,493,233	10,500,073 kW (1)	\$ 0.43 kW-day	4,529,815	36,582	0.8142%
31	Total	2,368,006 kW		7,051,410	2,366,006 kW		7,108,820	57,410	0.8142%
32									
33									
34	Power Factor Charge Supplemental & Standby:								
35	Standard Subtransmission	0 MVARh	\$ 2.01	-	0 MVARh	\$ 2.03	-	-	0.0000%
36	T-O-D Subtransmission	39,788 MVARh	\$ 2.01	79,974	39,788 MVARh	\$ 2.03	80,625	651	0.8142%
37		39,788 MVARh		79,974	39,788 MVARh		80,625	651	0.8142%
38									
39	(1) Not included in Total.								

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2022 ROE TRIGGER
 EXHIBIT 4
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 FILED: JULY 1, 2022

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-POF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			SBLDSU, SBLDTSU			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 12								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Subtransmission	0 MVARh	\$ (1.01)	-	0 MVARh	\$ (1.02)	-	-	0.0000%
5	T-O-D Subtransmission	61,836 MVARh	\$ (1.01)	<u>(62,454)</u>	61,836 MVARh	\$ (1.02)	<u>(62,963)</u>	(508)	0.8142%
6	Total	61,836 MVARh		<u>(62,454)</u>	61,836 MVARh		<u>(62,963)</u>	(508)	0.8142%
7									
8	Emergency Relay Charge - Supplemental and Standby:								
9	Standard Subtransmission	0 kW	\$ 0.67	-	0 kW	\$ 0.68	-	-	0.0000%
10	T-O-D Subtransmission	0 kW	\$ 0.67	-	0 kW	\$ 0.68	-	-	0.0000%
11		0 kW		-	0 kW		-	-	0.0000%
12									
13									
14	Total Base Revenue:			<u>\$ 14,044,458</u>			<u>\$ 14,158,803</u>	114,345	0.8142%

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2022 ROE TRIGGER
EXHIBIT 4
PAGE 13 OF 25
FILED: JULY 1, 2022

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
2	Basic Service Charge:								
3	Standard Secondary	0 Days	\$ 1.89	-	0 Days	\$ 1.91	-	-	0.0000%
4	Standard Primary	0 Days	\$ 6.75	-	0 Days	\$ 6.80	-	-	0.0000%
5	Standard Subtransmission	0 Days	\$ 18.18	-	0 Days	\$ 18.31	-	-	0.0000%
6	T-O-D Secondary	0 Days	\$ 1.89	-	0 Days	\$ 1.91	-	-	0.0000%
7	T-O-D Primary	0 Days	\$ 6.75	-	0 Days	\$ 6.80	-	-	0.0000%
8	T-O-D Subtransmission	0 Days	\$ 18.18	-	0 Days	\$ 18.31	-	-	0.0000%
9	Total	0 Total Days		-	0 Total Days		-	-	0.0000%
10									
11	Energy Charge - Supplemental:								
12	Standard Secondary	0 MWH	\$ 7.30	-	0 MWH	\$ 7.36	-	-	0.0000%
13	Standard Primary	0 MWH	\$ 7.30	-	0 MWH	\$ 7.36	-	-	0.0000%
14	Standard Subtransmission	0 MWH	\$ 7.30	-	0 MWH	\$ 7.36	-	-	0.0000%
15	T-O-D On-Peak - Secondary	0 MWH	\$ 11.83	-	0 MWH	\$ 11.93	-	-	0.0000%
16	T-O-D On-Peak - Primary	0 MWH	\$ 11.83	-	0 MWH	\$ 11.93	-	-	0.0000%
17	T-O-D On-Peak - Subtrans.	0 MWH	\$ 11.83	-	0 MWH	\$ 11.93	-	-	0.0000%
18	T-O-D Off-Peak - Secondary	0 MWH	\$ 5.66	-	0 MWH	\$ 5.71	-	-	0.0000%
19	T-O-D Off-Peak - Primary	0 MWH	\$ 5.66	-	0 MWH	\$ 5.71	-	-	0.0000%
20	T-O-D Off-Peak - Subtrans.	0 MWH	\$ 5.66	-	0 MWH	\$ 5.71	-	-	0.0000%
21	Total	0		-	0		-	-	0.0000%
22									
23	Energy Charge - Standby:								
24	Standard Secondary	0 MWH	\$ 8.50	-	0 MWH	\$ 8.57	-	-	0.0000%
25	Standard Primary	0 MWH	\$ 8.50	-	0 MWH	\$ 8.57	-	-	0.0000%
26	Standard Subtransmission	0 MWH	\$ 8.50	-	0 MWH	\$ 8.57	-	-	0.0000%
27	T-O-D On-Peak - Secondary	0 MWH	\$ 8.50	-	0 MWH	\$ 8.57	-	-	0.0000%
28	T-O-D On-Peak - Primary	0 MWH	\$ 8.50	-	0 MWH	\$ 8.57	-	-	0.0000%
29	T-O-D On-Peak - Subtrans.	0 MWH	\$ 8.50	-	0 MWH	\$ 8.57	-	-	0.0000%
30	T-O-D Off-Peak - Secondary	0 MWH	\$ 8.50	-	0 MWH	\$ 8.57	-	-	0.0000%
31	T-O-D Off-Peak - Primary	0 MWH	\$ 8.50	-	0 MWH	\$ 8.57	-	-	0.0000%
32	T-O-D Off-Peak - Subtrans.	0 MWH	\$ 8.50	-	0 MWH	\$ 8.57	-	-	0.0000%
33	Total	0 MWH		-	0 MWH		-	-	0.0000%
34									
35									
36									
37									
38									
39									

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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:
Current Base Rates and Revenue with ECCR Billing Determinants
Proposed Base Rates and Revenue with ECCR Billing Determinants

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Units	Present Revenue Calculation Charge/Unit	\$ Revenue	Units	Proposed Revenue Calculation Charge/Unit	\$ Revenue		
1	Continued from Page 14								
2									
3	Demand Charge - Supplemental:								
4	Standard Secondary	0 kW	\$ 13.75	-	0 kW	\$ 13.86	-	-	0.0000%
5	Standard Primary	0 kW	\$ 13.75	-	0 kW	\$ 13.86	-	-	0.0000%
6	Standard Subtransmission	0 kW	\$ 13.75	-	0 kW	\$ 13.86	-	-	0.0000%
7	T-O-D Billing - Secondary	0 kW	\$ 4.40	-	0 kW	\$ 4.44	-	-	0.0000%
8	T-O-D Billing - Primary	0 kW	\$ 4.40	-	0 kW	\$ 4.44	-	-	0.0000%
9	T-O-D billing - Subtransmission	0 kW	\$ 4.40	-	0 kW	\$ 4.44	-	-	0.0000%
10	T-O-D Peak - Secondary	0 kW (1)	\$ 8.99	-	0 kW (1)	\$ 9.06	-	-	0.0000%
11	T-O-D Peak - Primary	0 kW (1)	\$ 8.99	-	0 kW (1)	\$ 9.06	-	-	0.0000%
12	T-O-D Peak - Subtransmission	0 kW (1)	\$ 8.99	-	0 kW (1)	\$ 9.06	-	-	0.0000%
13	Demand Charge - Standby:								
14	Std. Facilities Reservation - Sec.	0 kW	\$ 1.70	-	0 kW	\$ 1.71	-	-	0.0000%
15	Std. Facilities Reservation - Pri.	0 kW	\$ 1.70	-	0 kW	\$ 1.71	-	-	0.0000%
16	Std. Facilities Reservation - Sub.	0 kW	\$ 1.70	-	0 kW	\$ 1.71	-	-	0.0000%
17	Std. Power Supply Res. - Sec.	0 kW (1)	\$ 1.65 kW-mo.	-	0 kW (1)	\$ 1.66 kW-mo.	-	-	0.0000%
18	Std. Power Supply Res. - Pri.	0 kW (1)	\$ 1.65 kW-mo.	-	0 kW (1)	\$ 1.66 kW-mo.	-	-	0.0000%
19	Std. Power Supply Res. - Sub.	0 kW (1)	\$ 1.65 kW-mo.	-	0 kW (1)	\$ 1.66 kW-mo.	-	-	0.0000%
20	Std. Power Supply Dmd. - Sec.	0 kW (1)	\$ 0.65 kW-day	-	0 kW (1)	\$ 0.66 kW-day	-	-	0.0000%
21	Std. Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.65 kW-day	-	0 kW (1)	\$ 0.66 kW-day	-	-	0.0000%
22	Std. Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.65 kW-day	-	0 kW (1)	\$ 0.66 kW-day	-	-	0.0000%
23	T-O-D Facilities Reservation - Sec.	0 kW	\$ 1.70	-	0 kW	\$ 1.71	-	-	0.0000%
24	T-O-D Facilities Reservation - Pri.	0 kW	\$ 1.70	-	0 kW	\$ 1.71	-	-	0.0000%
25	T-O-D Facilities Reservation - Sub.	0 kW	\$ 1.70	-	0 kW	\$ 1.71	-	-	0.0000%
26	T-O-D Power Supply Res. - Sec.	0 kW (1)	\$ 1.65 / kW-mo.	-	0 kW (1)	\$ 1.66 kW-mo.	-	-	0.0000%
27	T-O-D Power Supply Res. - Pri.	0 kW (1)	\$ 1.65 / kW-mo.	-	0 kW (1)	\$ 1.66 kW-mo.	-	-	0.0000%
28	T-O-D Power Supply Res. - Sub.	0 kW (1)	\$ 1.65 / kW-mo.	-	0 kW (1)	\$ 1.66 kW-mo.	-	-	0.0000%
29	T-O-D Power Supply Dmd. - Sec.	0 kW (1)	\$ 0.65 / kW-day	-	0 kW (1)	\$ 0.66 kW-day	-	-	0.0000%
30	T-O-D Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.65 / kW-day	-	0 kW (1)	\$ 0.66 kW-day	-	-	0.0000%
31	T-O-D Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.65 / kW-day	-	0 kW (1)	\$ 0.66 kW-day	-	-	0.0000%
32	Total	0 kW		-	0 kW		-	-	0.0000%
33									
34									
35	(1) Not included in Total.								
36									
37									
38									
39									

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2022 ROE TRIGGER
EXHIBIT 4
PAGE 15 OF 25
FILED: JULY 1, 2022

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14								
2									
3	Power Factor Charge Supplemental & Standby:								
4	Standard Secondary	0 MVARh	\$ 2.01	-	0 MVARh	\$ 2.03	-	-	0.0000%
5	Standard Primary	0 MVARh	\$ 2.01	-	0 MVARh	\$ 2.03	-	-	0.0000%
6	Standard Subtransmission	0 MVARh	\$ 2.01	-	0 MVARh	\$ 2.03	-	-	0.0000%
7	T-O-D Secondary	0 MVARh	\$ 2.01	-	0 MVARh	\$ 2.03	-	-	0.0000%
8	T-O-D Primary	0 MVARh	\$ 2.01	-	0 MVARh	\$ 2.03	-	-	0.0000%
9	T-O-D Subtransmission	0 MVARh	\$ 2.01	-	0 MVARh	\$ 2.03	-	-	0.0000%
10		0		-	0 MVARh		-	-	0.0000%
11	Power Factor Credit Supplemental & Standby:								
12	Standard Secondary	0 MVARh	\$ (1.01)	-	0 MVARh	\$ (1.02)	-	-	0.0000%
13	Standard Primary	0 MVARh	\$ (1.01)	-	0 MVARh	\$ (1.02)	-	-	0.0000%
14	Standard Subtransmission	0 MVARh	\$ (1.01)	-	0 MVARh	\$ (1.02)	-	-	0.0000%
15	T-O-D Secondary	0 MVARh	\$ (1.01)	-	0 MVARh	\$ (1.02)	-	-	0.0000%
16	T-O-D Primary	0 MVARh	\$ (1.01)	-	0 MVARh	\$ (1.02)	-	-	0.0000%
17	T-O-D Subtransmission	0 MVARh	\$ (1.01)	-	0 MVARh	\$ (1.02)	-	-	0.0000%
18	Total	0 MVARh		-	0 MVARh		-	-	0.0000%
19									
20	Delivery Voltage Credit - Supplemental:								
21	Standard Primary	0 kW	\$ (0.48)	-	0 kW	\$ (0.49)	-	-	0.0000%
22	Standard Subtransmission	0 kW	\$ (2.05)	-	0 kW	\$ (2.06)	-	-	0.0000%
23	T-O-D Primary	0 kW	\$ (0.48)	-	0 kW	\$ (0.49)	-	-	0.0000%
24	T-O-D Subtransmission	0 kW	\$ (2.05)	-	0 kW	\$ (2.06)	-	-	0.0000%
25									
26	Delivery Voltage Credit - Standby:								
27	Std. Primary	0 kW	\$ (1.29)	-	0 kW	\$ (1.30)	-	-	0.0000%
28	Std. Subtransmission	0 kW	\$ (1.70)	-	0 kW	\$ (1.71)	-	-	0.0000%
29	T-O-D Primary	0 kW	\$ (1.29)	-	0 kW	\$ (1.30)	-	-	0.0000%
30	T-O-D Subtransmission	0 kW	\$ (1.70)	-	0 kW	\$ (1.71)	-	-	0.0000%
31	Total	0 kW		-	0 kW		-	-	0.0000%
32									
33									
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37									
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39									

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ROE TRIGGER

SCHEDULE E-13c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

Page 17 of 19

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 15								
2									
3	Emergency Relay Charge - Supplemental and Standby.								
4	Standard Secondary	0 kW	\$ 0.67	-	0 kW	\$ 0.68	-	-	0.0000%
5	Standard Primary	0 kW	\$ 0.67	-	0 kW	\$ 0.68	-	-	0.0000%
6	Standard Subtransmission	0 kW	\$ 0.67	-	0 kW	\$ 0.68	-	-	0.0000%
7	T-O-D Secondary	0 kW	\$ 0.67	-	0 kW	\$ 0.68	-	-	0.0000%
8	T-O-D Primary	0 kW	\$ 0.67	-	0 kW	\$ 0.68	-	-	0.0000%
9	T-O-D Subtransmission	0 kW	\$ 0.67	-	0 kW	\$ 0.68	-	-	0.0000%
10		0 kW		-	0 kW		-	-	0.0000%
11									
12	Metering Voltage Adjustment - Supplemental and Standby:								
13	Standard Primary	0 \$	0%	-	0 \$	0%	-	-	0.0000%
14	Standard Subtransmission	0 \$	0%	-	0 \$	0%	-	-	0.0000%
15	T-O-D Primary	0 \$	0%	-	0 \$	0%	-	-	0.0000%
16	T-O-D Subtransmission	0 \$	0%	-	0 \$	0%	-	-	0.0000%
17	Total	0 \$		-	0 \$		-	-	0.0000%
18									
19									
20									
21	Total Base Revenue:			\$ -			\$ -	-	0.0000%
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23									
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:
 Current Base Rates and Revenue with ECCR Billing Determinants
 Proposed Base Rates and Revenue with ECCR Billing Determinants
 Witness: J. M. Williams

Rate Schedule LS-1.LS-2

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:	84,650 Days	\$ 0.70	59,255	84,650 Days	\$ 0.71	59,737	482	0.8142%
3									
4	Energy Charge	110,703 MWH	\$ 28.51	3,155,828	110,703 MWH	\$ 28.74	3,181,522	25,694	0.8142%
5									
6									
7	Total Base Revenue:			<u>\$ 3,215,083</u>			<u>\$ 3,241,260</u>	26,176	0.8142%
8									
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule Total

Line No.	Type of Charges	Present Revenue Calculation		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
			\$ Revenue		\$ Revenue		
1							
2	Total Base Revenue:		\$ 1,228,255,339		\$ 1,238,255,339	10,000,000	0.8142%
3							
4							
5							
6							
7							
8							
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2022 ROE TRIGGER
EXHIBIT 4
PAGE 19 OF 25
FILED: JULY 1, 2022

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Compare revenue by rate schedule under present and proposed rates

Type of data shown:

Current Base Revenue

Proposed Base Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

(\$000)

Line No.	Rate	(1)	(2)	(3)	(4)
		Base Revenue under Present Rates	Base Revenue under Proposed Rates	Dollars (2) - (1)	Percent (3) / (1)
1	RS, RSVP-1	776,798	783,122	6,324	0.8142%
2	GS, GST	80,248	80,902	653	0.8142%
3	CS	2,558	2,579	21	0.8142%
4	GSD,GSDT	271,384	273,594	2,210	0.8142%
5	GSD Optional	30,065	30,309	245	0.8142%
6	GSLDPR,GSLDTPR	37,595	37,901	306	0.8142%
7	GSLDSU,GSLDTSU	9,854	9,934	80	0.8142%
8	SBD,SBDT	-	-	-	0.0000%
9	SBLDPR,SBLDTPR	2,494	2,515	20	0.8142%
10	SBLDSU,SBLDTSU	14,044	14,159	114	0.8142%
11	LS-1,LS-2 (Energy Service)	3,215	3,241	26	0.8142%
12	Total	1,228,255	1,238,255	10,000	0.8142%
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23	Additional Base Charges		\$ 10,000		
24					
25					
26					
27					
28					
29					
30					
31	Summary by Rate Class				
32	RS	776,798	783,122	6,324	
33	GS	<u>82,806</u>	<u>83,480</u>	<u>674</u>	
34		859,604	866,603	6,999	0.8142%
35					
36	GSD	301,449	303,903	2,454	0.8142%
37					
38	GSLDPR	40,089	40,416	326	0.8142%
39	GSLDSU	<u>23,598</u>	<u>24,093</u>	<u>495</u>	0.8142%
40		63,687	64,508	821	
41					
42	LS Energy	3,215	3,241	26	0.8142%
43					
44					
45	TOTAL	1,228,255	1,238,255	10,000	0.8142%
46					
47					

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COMPANY: TAMPA ELECTRIC COMPANY RS - RESIDENTIAL SERVICE Witness: J. M. Williams

Line No.	RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KWH	
	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRG CHARGE	(8) Clean Energy Trans. Mech	(9) SPPCRG CHARGE	(10) GRT CHARGE	(11) TOTAL	(12) BASE RATE	(13) FUEL CHARGE	(14) ECCR CHARGE	(15) CAPACITY CHARGE	(16) ECRG CHARGE	(17) Clean Energy Trans. Mech	(18) SPPCRG CHARGE	(19) GRT CHARGE	(20) TOTAL	(21) DOLLARS (20)/(11)	(22) PERCENT (21)/(11)	(23) PRESENT (11)*(2)*100	(24) PROPOSED (20)*(2)*100		
1	0	-	\$ 21.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.54	\$ 21.54	\$ 21.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.55	\$ 21.85	\$ 0.31	1.4%				
2																										
3	0	100	\$ 20.77	\$ 3.79	\$ 0.24	\$ 0.05	\$ 0.14	\$ 0.44	\$ 0.33	\$ 0.81	\$ 32.57	\$ 27.12	\$ 3.70	\$ 0.24	\$ 0.05	\$ 0.14	\$ 0.44	\$ 0.33	\$ 0.82	\$ 32.93	\$ 0.36	1.1%	32.57	32.93		
4																										
5	0	250	\$ 35.42	\$ 9.48	\$ 0.59	\$ 0.13	\$ 0.35	\$ 1.10	\$ 0.82	\$ 1.23	\$ 49.12	\$ 35.84	\$ 9.48	\$ 0.59	\$ 0.13	\$ 0.35	\$ 1.10	\$ 0.82	\$ 1.24	\$ 49.55	\$ 0.43	0.9%	19.65	19.82		
6																										
7	0	500	\$ 49.85	\$ 18.98	\$ 1.18	\$ 0.27	\$ 0.69	\$ 2.20	\$ 1.05	\$ 1.92	\$ 76.70	\$ 50.39	\$ 18.96	\$ 1.18	\$ 0.27	\$ 0.69	\$ 2.20	\$ 1.05	\$ 1.93	\$ 77.25	\$ 0.55	0.7%	15.34	15.45		
8																										
9	0	750	\$ 64.27	\$ 28.43	\$ 1.77	\$ 0.40	\$ 1.04	\$ 3.30	\$ 2.47	\$ 2.61	\$ 104.28	\$ 64.92	\$ 28.43	\$ 1.77	\$ 0.40	\$ 1.04	\$ 3.30	\$ 2.47	\$ 2.62	\$ 104.95	\$ 0.67	0.6%	13.90	13.99		
10																										
11	0	1,000	\$ 78.69	\$ 37.91	\$ 2.36	\$ 0.53	\$ 1.36	\$ 4.41	\$ 3.29	\$ 3.30	\$ 131.88	\$ 79.46	\$ 37.91	\$ 2.36	\$ 0.53	\$ 1.36	\$ 4.41	\$ 3.29	\$ 3.32	\$ 132.65	\$ 0.70	0.6%	13.19	13.27		
12																										
13	0	1,250	\$ 95.61	\$ 49.89	\$ 2.95	\$ 0.68	\$ 1.73	\$ 5.51	\$ 4.11	\$ 4.11	\$ 184.57	\$ 96.52	\$ 49.89	\$ 2.95	\$ 0.68	\$ 1.73	\$ 5.51	\$ 4.11	\$ 4.14	\$ 185.50	\$ 0.93	0.6%	13.17	13.24		
14																										
15	0	1,500	\$ 112.54	\$ 61.87	\$ 3.54	\$ 0.80	\$ 2.07	\$ 6.61	\$ 4.94	\$ 4.93	\$ 197.28	\$ 113.58	\$ 61.87	\$ 3.54	\$ 0.80	\$ 2.07	\$ 6.61	\$ 4.94	\$ 4.96	\$ 198.35	\$ 1.07	0.5%	13.15	13.22		
16																										
17	0	2,000	\$ 146.38	\$ 85.82	\$ 4.72	\$ 1.08	\$ 2.76	\$ 8.81	\$ 6.58	\$ 6.57	\$ 262.70	\$ 147.70	\$ 85.82	\$ 4.72	\$ 1.08	\$ 2.76	\$ 8.81	\$ 6.58	\$ 6.60	\$ 264.05	\$ 1.35	0.5%	13.13	13.20		
18																										
19	0	3,000	\$ 214.07	\$ 133.73	\$ 7.08	\$ 1.59	\$ 4.14	\$ 13.22	\$ 9.87	\$ 9.84	\$ 393.53	\$ 215.94	\$ 133.73	\$ 7.08	\$ 1.59	\$ 4.14	\$ 13.22	\$ 9.87	\$ 9.89	\$ 395.45	\$ 1.82	0.5%	13.12	13.18		
20																										
21	0	5,000	\$ 349.45	\$ 229.55	\$ 11.80	\$ 2.65	\$ 6.90	\$ 22.03	\$ 16.45	\$ 16.38	\$ 655.21	\$ 352.42	\$ 229.55	\$ 11.80	\$ 2.65	\$ 6.90	\$ 22.03	\$ 16.45	\$ 16.46	\$ 658.28	\$ 3.05	0.5%	13.10	13.17		
22																										
23																										
24					PRESENT			PROPOSED																		
25					21.00 \$/Bill			21.30 \$/Bill																		
26					- \$/KWH			- \$/KWH																		
27																										
28					0 - 1,000 KWH	5.709 \$/KWH		5.816 \$/KWH																		
29					Over 1,000 KWH	6.769 \$/KWH		6.824 \$/KWH																		
30																										
31					0 - 1,000 KWH	3.791 \$/KWH		3.791 \$/KWH																		
32					Over 1,000 KWH	4.791 \$/KWH		4.791 \$/KWH																		
33					CONSERVATION CHARGE	0.236 \$/KWH		0.236 \$/KWH																		
34					CAPACITY CHARGE	0.053 \$/KWH		0.053 \$/KWH																		
35					CLEAN ENERGY TRANSITION MECHANISM	0.441 \$/KWH		0.441 \$/KWH																		
36					ENVIRONMENTAL CHARGE	0.138 \$/KWH		0.138 \$/KWH																		
37					STORM PROTECTION PLAN	0.320 \$/KWH		0.320 \$/KWH																		
38																										
39																										
40																										
41																										
42																										

Note: Present and proposed cost recovery clause factors are the approved January 2022 factors; except Fuel. Fuel is using the approved April 2022 factor.

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2022 ROE TRIGGER
 EXHIBIT 4
 PAGE 21 OF 25
 FILED: JULY 1, 2022

SCHEDULE A-2
 FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY

ROE TRIGGER
 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS
 EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:
 Current Rates and Typical Bills
 Proposed Rates and Proposed Bills

GS - GENERAL SERVICE NON-DEMAND

Witness: J. M. Williams

RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECR/C CHARGE	(8) Clean Energy Trans. Mech	(9) SPPCRC CHARGE	(10) GRT CHARGE	(11) TOTAL	(12) BASE RATE	(13) FUEL CHARGE	(14) ECCR CHARGE	(15) CAPACITY CHARGE	(16) ECR/C CHARGE	(17) Clean Energy Trans. Mech	(18) SPPCRC CHARGE	(19) GRT CHARGE	(20) TOTAL	(21) DOLLARS	(22) PERCENT	(23) PRESENT	(24) PROPOSED	
																					(20)/(11)	(21)/(11)	(11)/(2)*100	(20)/(2)*100	
1	0	-	\$ 22.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.57	\$ 22.77	\$ 22.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.58	\$ 23.08	\$ 0.31	1.4%	-	-
3	0	100	\$ 28.83	\$ 4.13	\$ 0.22	\$ 0.05	\$ 0.14	\$ 0.40	\$ 0.32	\$ 0.87	\$ 34.95	\$ 29.19	\$ 4.13	\$ 0.22	\$ 0.05	\$ 0.14	\$ 0.40	\$ 0.32	\$ 0.88	\$ 35.31	\$ 0.36	1.0%	34.95	35.31	
5	0	250	\$ 38.79	\$ 10.32	\$ 0.55	\$ 0.12	\$ 0.34	\$ 1.01	\$ 0.79	\$ 1.33	\$ 53.23	\$ 39.22	\$ 10.32	\$ 0.55	\$ 0.12	\$ 0.34	\$ 1.01	\$ 0.79	\$ 1.34	\$ 53.87	\$ 0.45	0.8%	21.29	21.47	
7	0	500	\$ 55.37	\$ 20.63	\$ 1.09	\$ 0.24	\$ 0.88	\$ 2.01	\$ 1.58	\$ 2.09	\$ 83.68	\$ 55.04	\$ 20.63	\$ 1.09	\$ 0.24	\$ 0.88	\$ 2.01	\$ 1.59	\$ 2.11	\$ 84.27	\$ 0.58	0.7%	16.74	16.85	
9	0	750	\$ 71.98	\$ 30.95	\$ 1.64	\$ 0.36	\$ 1.01	\$ 3.02	\$ 2.36	\$ 2.85	\$ 114.14	\$ 72.66	\$ 30.95	\$ 1.64	\$ 0.36	\$ 1.01	\$ 3.02	\$ 2.38	\$ 2.87	\$ 114.86	\$ 0.72	0.6%	15.22	15.31	
11	0	1,000	\$ 88.54	\$ 41.26	\$ 2.18	\$ 0.48	\$ 1.35	\$ 4.02	\$ 3.15	\$ 3.61	\$ 144.59	\$ 89.38	\$ 41.26	\$ 2.18	\$ 0.48	\$ 1.35	\$ 4.02	\$ 3.15	\$ 3.64	\$ 145.46	\$ 0.86	0.6%	14.46	14.55	
13	0	1,250	\$ 105.13	\$ 51.58	\$ 2.73	\$ 0.60	\$ 1.69	\$ 5.03	\$ 3.94	\$ 4.38	\$ 175.05	\$ 106.10	\$ 51.58	\$ 2.73	\$ 0.60	\$ 1.69	\$ 5.03	\$ 3.94	\$ 4.40	\$ 176.05	\$ 1.00	0.6%	14.00	14.08	
15	0	1,500	\$ 121.71	\$ 61.89	\$ 3.27	\$ 0.72	\$ 2.03	\$ 6.03	\$ 4.73	\$ 5.14	\$ 205.51	\$ 122.82	\$ 61.89	\$ 3.27	\$ 0.72	\$ 2.03	\$ 6.03	\$ 4.73	\$ 5.17	\$ 206.85	\$ 1.14	0.6%	13.70	13.78	
17	0	2,000	\$ 154.88	\$ 82.52	\$ 4.38	\$ 0.96	\$ 2.70	\$ 8.04	\$ 6.30	\$ 6.86	\$ 266.42	\$ 156.26	\$ 82.52	\$ 4.38	\$ 0.96	\$ 2.70	\$ 8.04	\$ 6.30	\$ 6.70	\$ 267.84	\$ 1.42	0.5%	13.32	13.39	
19	0	3,000	\$ 221.22	\$ 123.78	\$ 6.54	\$ 1.44	\$ 4.05	\$ 12.06	\$ 9.45	\$ 9.71	\$ 388.25	\$ 223.14	\$ 123.78	\$ 6.54	\$ 1.44	\$ 4.05	\$ 12.06	\$ 9.45	\$ 9.76	\$ 390.22	\$ 1.97	0.5%	12.94	13.01	
21	0	5,000	\$ 353.90	\$ 206.30	\$ 10.90	\$ 2.40	\$ 6.75	\$ 20.10	\$ 15.75	\$ 15.80	\$ 631.90	\$ 356.90	\$ 206.30	\$ 10.90	\$ 2.40	\$ 6.75	\$ 20.10	\$ 15.75	\$ 15.87	\$ 634.97	\$ 3.08	0.5%	12.64	12.70	
23	0	8,500	\$ 586.09	\$ 350.71	\$ 18.53	\$ 4.08	\$ 11.48	\$ 34.17	\$ 26.78	\$ 26.46	\$ 1,058.29	\$ 590.98	\$ 350.71	\$ 18.53	\$ 4.08	\$ 11.48	\$ 34.17	\$ 26.78	\$ 26.58	\$ 1,063.30	\$ 5.02	0.5%	12.45	12.51	

	PRESENT	PROPOSED
27 BASIC SERVICE CHARGE	22.20 \$/B/M	22.50 \$/B/M
28 DEMAND CHARGE	- \$/KW	- \$/KW
29 ENERGY CHARGE	6.634 ¢/KWH	6.698 ¢/KWH
30 FUEL CHARGE	4.126 ¢/KWH	4.126 ¢/KWH
31 CONSERVATION CHARGE	0.218 ¢/KWH	0.218 ¢/KWH
32 CAPACITY CHARGE	0.048 ¢/KWH	0.048 ¢/KWH
33 CLEAN ENERGY TRANSITION MECHANISM	0.402 ¢/KWH	0.402 ¢/KWH
34 ENVIRONMENTAL CHARGE	0.135 ¢/KWH	0.135 ¢/KWH
35 STORM PROTECTION PLAN	0.315 ¢/KWH	0.315 ¢/KWH

Note: Present and proposed cost recovery clause factors are the approved January 2022 factors; except Fuel. Fuel is using the approved April 2022 factor.

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2022 ROE TRIGGER
 EXHIBIT 4
 PAGE 22 OF 25
 FILED: JULY 1, 2022

SCHEDULE A-2

ROE TRIGGER
FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Current Rates and Typical Bills
Proposed Rates and Proposed Bills

GSLDPR/GSLDTPR - GENERAL SERVICE LARGE DEMAND/ TOU/ PRIMARY SERVED

Witness: J. M. Williams

RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KWH			
Line	(1) No.	(2) TYPICAL KW	(3) BASE RATE	(4) OCV CREDIT	(5) FUEL CHARGE	(6) ECCR CHARGE	(7) CAPACITY CHARGE	(8) CLEAN ENR TRANS. MECH	(9) SPPCRC CHARGE	(10) ECCR CHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) OCV CREDIT	(15) FUEL CHARGE	(16) ECCR CHARGE	(17) CAPACITY CHARGE	(18) ECCR CHARGE	(19) CLEAN ENR TRANS. MECH	(20) SPPCRC CHARGE	(21) GRT CHARGE	(22) TOTAL	(23) DOLLARS (22)/(12)	(24) PERCENT (23)/(12)	(25) PRESENT (12)/(100)	(26) FINAL (22)/(100)	
1	500	127,750	\$ 7,851.74	\$ -	\$ 5,218.59	\$ 420.00	\$ 75.00	\$ 157.13	\$ 445.00	\$ 265.00	\$ 354.90	\$ 14,597.30	\$ 7,712.29	\$ -	\$ 6,218.59	\$ 420.00	\$ 75.00	\$ 157.13	\$ 445.00	\$ 265.00	\$ 356.48	\$ 14,899.50	\$ 62.11	0.4%	11.43	11.48	
2	500	219,000	\$ 8,595.28	\$ -	\$ 8,948.15	\$ 420.00	\$ 75.00	\$ 209.37	\$ 445.00	\$ 265.00	\$ 487.58	\$ 19,603.36	\$ 8,863.50	\$ -	\$ 8,948.15	\$ 420.00	\$ 75.00	\$ 209.37	\$ 445.00	\$ 265.00	\$ 489.33	\$ 19,573.35	\$ 60.99	0.4%	8.91	8.94	
3	500	328,500	\$ 9,875.53	\$ -	\$ 13,334.84	\$ 420.00	\$ 75.00	\$ 404.08	\$ 445.00	\$ 265.00	\$ 831.26	\$ 25,290.49	\$ 9,752.09	\$ -	\$ 13,334.84	\$ 420.00	\$ 75.00	\$ 404.08	\$ 445.00	\$ 265.00	\$ 833.24	\$ 25,329.82	\$ 79.13	0.3%	7.69	7.71	
4																											
5	1,000	255,500	\$ 14,722.87	\$ -	\$ 10,437.18	\$ 840.00	\$ 150.00	\$ 314.27	\$ 890.00	\$ 530.00	\$ 714.88	\$ 28,599.00	\$ 14,838.88	\$ -	\$ 10,437.18	\$ 840.00	\$ 150.00	\$ 314.27	\$ 890.00	\$ 530.00	\$ 717.98	\$ 28,718.38	\$ 119.30	0.4%	11.19	11.24	
6	1,000	438,000	\$ 18,809.72	\$ -	\$ 17,892.30	\$ 840.00	\$ 150.00	\$ 538.74	\$ 890.00	\$ 530.00	\$ 960.27	\$ 38,411.03	\$ 18,741.40	\$ -	\$ 17,892.30	\$ 840.00	\$ 150.00	\$ 538.74	\$ 890.00	\$ 530.00	\$ 963.65	\$ 38,548.09	\$ 135.06	0.4%	8.77	8.80	
7	1,000	857,000	\$ 18,770.27	\$ -	\$ 26,689.27	\$ 840.00	\$ 150.00	\$ 808.11	\$ 890.00	\$ 530.00	\$ 1,247.63	\$ 49,905.28	\$ 18,919.78	\$ -	\$ 26,689.27	\$ 840.00	\$ 150.00	\$ 808.11	\$ 890.00	\$ 530.00	\$ 1,251.48	\$ 50,058.63	\$ 153.35	0.3%	7.80	7.82	
8																											
9	5,000	1,277,500	\$ 71,290.15	\$ -	\$ 52,185.88	\$ 4,200.00	\$ 750.00	\$ 1,571.33	\$ 4,450.00	\$ 2,850.00	\$ 3,515.31	\$ 140,812.86	\$ 71,852.52	\$ -	\$ 52,185.88	\$ 4,200.00	\$ 750.00	\$ 1,571.33	\$ 4,450.00	\$ 2,850.00	\$ 3,529.73	\$ 141,189.45	\$ 576.70	0.4%	11.01	11.05	
10	5,000	2,190,000	\$ 80,723.40	\$ -	\$ 89,461.50	\$ 4,200.00	\$ 750.00	\$ 2,969.70	\$ 4,450.00	\$ 2,850.00	\$ 4,741.81	\$ 189,672.41	\$ 81,364.80	\$ -	\$ 89,461.50	\$ 4,200.00	\$ 750.00	\$ 2,863.70	\$ 4,450.00	\$ 2,850.00	\$ 4,758.20	\$ 190,327.90	\$ 655.59	0.3%	6.86	6.89	
11	5,000	3,285,000	\$ 91,528.14	\$ -	\$ 133,348.36	\$ 4,200.00	\$ 750.00	\$ 4,040.55	\$ 4,450.00	\$ 2,850.00	\$ 6,178.58	\$ 247,143.83	\$ 92,256.50	\$ -	\$ 133,348.36	\$ 4,200.00	\$ 750.00	\$ 4,040.55	\$ 4,450.00	\$ 2,850.00	\$ 6,197.26	\$ 247,890.67	\$ 747.03	0.3%	7.52	7.55	

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Line	Description	PRESENT		PROPOSED		
		GSLDPR	GSLDTPR	GSLDPR	GSLDTPR	
15	BASIC SERVICE CHARGE	880.80	880.80	\$/BtH	\$/BtH	
16	DEMAND CHARGE	11.50	-	\$/KW	\$/KW	
17	BILLING DEMAND		3.05	\$/KW	\$/KW	
18	PEAK DEMAND CHARGE		7.82	\$/KW	\$/KW	
19	ENERGY CHARGE	1.034		\$/KWH	\$/KWH	
20	ON-PEAK		1.571	\$/KWH	1.584	\$/KWH
21	OFF-PEAK		0.840	\$/KWH	0.847	\$/KWH
22	FUEL CHARGE	4.085		\$/KWH	4.085	\$/KWH
23	ON-PEAK		4.435	\$/KWH	4.435	\$/KWH
24	OFF-PEAK		3.934	\$/KWH	3.934	\$/KWH
25	CONSERVATION CHARGE		0.84	\$/KW	0.84	\$/KW
26	CAPACITY CHARGE		0.15	\$/KW	0.15	\$/KW
27	CLEAN ENERGY TRANSITION MECHANISM		0.89	\$/KW	0.89	\$/KW
28	ENVIRONMENTAL CHARGE		0.123	\$/KWH	0.123	\$/KWH
29	STORM PROTECTION PLAN		0.53	\$/KW	0.53	\$/KW
30	GSLM2 CONTRACT CREDIT VALUE		-	\$/KW	-	\$/KW

Notes:
 A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
 B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 88% at 90% LF.
 C. Calculations assume meter and service at primary voltage and a power factor of 85%.
 D. TOD energy charges assume 25/75 on/off-peak % for 90% LF.
 E. Present and proposed cost recovery clause factors are the approved January 2022 factors; except Fuel. Fuel is using the approved April 2022 factor.

2022 ROE TRIGGER
EXHIBIT 4
PAGE 24 OF 25
FILED: JULY 1, 2022

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

Current Rates and Typical Bills
Proposed Rates and Proposed Bills

COMPANY: TAMPA ELECTRIC COMPANY

GSLDSU/GSLOTSU- GENERAL SERVICE LARGE DEMAND/ TOU/ SUBTRANSMISSION SERVED

Witness: J. M. Williams

RATE SCHEDULE		BILL UNDER PRESENT RATES											BILL UNDER PROPOSED RATES											INCREASE		COSTS IN CENTS/KWH		
Line No.	(2) TYPICAL KWH	(3) BASE RATE	(4) CCV CREDIT	(5) FUEL CHARGE	(6) ECOR CHARGE	(7) CAPACITY CHARGE	(8) CLEAN ENR TRANS. MECH CHARGE	(9) SPPCRC CHARGE	(10) ECRC CHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) CCV CREDIT	(15) FUEL CHARGE	(16) ECOR CHARGE	(17) CAPACITY CHARGE	(18) CLEAN ENR TRANS. MECH CHARGE	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) TOTAL	INCREASE		COSTS IN CENTS/KWH				
																						(23) DOLLARS (22)/(12)	(24) PERCENT (23)/(12)	(25) PRESENT (12)/(2)*100	(26) FINAL (22)/(2)*100			
1	600	127,750	\$ 8,450.51	\$ -	\$ 5,164.93	\$ 370.00	\$ 65.00	\$ 153.30	\$ 165.00	\$ 30.00	\$ 389.20	\$ 14,787.94	\$ -	\$ 5,164.93	\$ 370.00	\$ 65.00	\$ 153.30	\$ 165.00	\$ 30.00	\$ 370.92	\$ 14,836.84	\$ 48.89	0.5%	11.58	11.61			
2	600	219,000	\$ 9,492.58	\$ -	\$ 8,854.17	\$ 370.00	\$ 65.00	\$ 282.60	\$ 185.00	\$ 30.00	\$ 463.32	\$ 16,732.87	\$ -	\$ 8,854.17	\$ 370.00	\$ 65.00	\$ 282.60	\$ 185.00	\$ 30.00	\$ 463.28	\$ 16,810.58	\$ 77.71	0.4%	9.01	9.05			
3	500	328,500	\$ 10,739.57	\$ -	\$ 13,201.59	\$ 370.00	\$ 65.00	\$ 394.20	\$ 185.00	\$ 30.00	\$ 640.14	\$ 25,905.50	\$ -	\$ 13,201.59	\$ 370.00	\$ 65.00	\$ 394.20	\$ 185.00	\$ 30.00	\$ 462.34	\$ 25,893.73	\$ 88.23	0.3%	7.79	7.82			
4																												
5	1,000	255,900	\$ 14,404.41	\$ -	\$ 10,329.87	\$ 740.00	\$ 130.00	\$ 308.60	\$ 330.00	\$ 80.00	\$ 674.38	\$ 28,975.28	\$ -	\$ 10,329.87	\$ 740.00	\$ 130.00	\$ 308.60	\$ 330.00	\$ 80.00	\$ 677.31	\$ 27,992.34	\$ 1,177.00	0.4%	10.58	10.60			
6	1,000	438,000	\$ 16,488.58	\$ -	\$ 17,708.34	\$ 740.00	\$ 130.00	\$ 525.50	\$ 330.00	\$ 80.00	\$ 922.83	\$ 38,005.13	\$ -	\$ 17,708.34	\$ 740.00	\$ 130.00	\$ 525.50	\$ 330.00	\$ 80.00	\$ 925.99	\$ 37,039.62	\$ 134.50	0.4%	8.43	8.45			
7	1,000	657,000	\$ 18,882.54	\$ -	\$ 26,403.19	\$ 740.00	\$ 130.00	\$ 788.40	\$ 330.00	\$ 80.00	\$ 1,216.28	\$ 48,850.38	\$ -	\$ 26,403.19	\$ 740.00	\$ 130.00	\$ 788.40	\$ 330.00	\$ 80.00	\$ 1,220.16	\$ 48,605.92	\$ 155.54	0.3%	7.40	7.43			
8																												
9	5,000	1,277,500	\$ 62,635.85	\$ -	\$ 51,849.33	\$ 3,700.00	\$ 850.00	\$ 1,533.00	\$ 1,650.00	\$ 300.00	\$ 3,115.84	\$ 124,633.82	\$ -	\$ 51,849.33	\$ 3,700.00	\$ 850.00	\$ 1,533.00	\$ 1,650.00	\$ 300.00	\$ 3,128.39	\$ 125,135.57	\$ 501.75	0.4%	9.79	9.80			
10	5,000	2,190,000	\$ 72,456.40	\$ -	\$ 88,541.70	\$ 3,700.00	\$ 850.00	\$ 2,628.00	\$ 1,650.00	\$ 300.00	\$ 4,357.08	\$ 174,283.18	\$ -	\$ 88,541.70	\$ 3,700.00	\$ 850.00	\$ 2,628.00	\$ 1,650.00	\$ 300.00	\$ 4,371.79	\$ 174,671.96	\$ 588.79	0.3%	7.99	7.99			
11	5,000	3,285,000	\$ 84,629.28	\$ -	\$ 132,015.94	\$ 3,700.00	\$ 850.00	\$ 3,942.00	\$ 1,650.00	\$ 300.00	\$ 5,826.23	\$ 239,009.44	\$ -	\$ 132,015.94	\$ 3,700.00	\$ 850.00	\$ 3,942.00	\$ 1,650.00	\$ 300.00	\$ 5,842.58	\$ 239,703.44	\$ 693.99	0.3%	7.09	7.11			
12																												
13					PRESENT				PROPOSED																			
14					GSLDSU	GSLDTSU		GSLDSU	GSLDTSU																			
15					2,496.80	2,496.80	\$/BII	2,517.00	2,517.00	\$/BII																		
16					8.99		\$/KW	9.06		\$/KW																		
17						2.88	\$/KW		2.88	\$/KW																		
18						6.10	\$/KW		6.15	\$/KW																		
19						1.142	\$/KWH		1.151	\$/KWH																		
20							ON-PEAK		1.376	\$/KWH																		
21							OFF-PEAK		1.059	\$/KWH																		
22							FUEL CHARGE		4.043	\$/KWH																		
23							ON-PEAK			4.390	\$/KWH																	
24							OFF-PEAK			3.895	\$/KWH																	
25							CONSERVATION CHARGE			0.74	\$/KW																	
26							CAPACITY CHARGE			0.13	\$/KW																	
27							CLEAN ENERGY TRANSITION MECHANISM			0.33	\$/KW																	
28							ENVIRONMENTAL CHARGE			0.120	\$/KWH																	
29							STORM PROTECTION PLAN			0.06	\$/KW																	
30							GSLM2 CONTRACT CREDIT VALUE			-	\$/KW																	

Notes:
A. The kWh for each kW group is based on 35, 50, and 90% load factors (LF).
B. Charges at 50% and 60% LF are based on standard rates and charges at 90% LF are based on TOU rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
C. Calculations assume meter and service at Subtransmission voltage and a power factor of 85%.
D. TOD energy charges assume 25/75 on/off-peak-% for 90% LF.
E. Present and proposed cost recovery clause factors are the approved January 2022 factors; except Fuel. Fuel is using the approved April 2022 factor.

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2022 ROE TRIGGER
EXHIBIT 4
PAGE 25 OF 25
FILED: JULY 1, 2022

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on)
Equity Provisions in 2021 Agreement)
By Tampa Electric Company)
_____)

DOCKET NO.: 2022____-EI

Revised Tariff with Proposed Rates
Clean Version

Exhibit Five



**THIRTIETH REVISED SHEET NO. 6.030
CANCELS TWENTY-NINTH REVISED SHEET NO. 6.030**

RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

RATES:

Basic Service Charge:

\$ 0.71 per day.

Energy and Demand Charge:

First 1,000 kWh	5.816 ¢ per kWh
All additional kWh	6.824¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**THIRTY-FIRST REVISED SHEET NO. 6.050
CANCELS THIRTIETH REVISED SHEET NO. 6.050**

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

RATES:

Basic Service Charge:

Metered accounts	\$0.75 per day
Un-metered accounts	\$0.63 per day

Energy and Demand Charge:

6.688 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.171 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**THIRTIETH REVISED SHEET NO. 6.080
 CANCELS TWENTY-NINTH REVISED SHEET NO. 6.080**

GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

STANDARD

OPTIONAL

Basic Service Charge:

Basic Service Charge:

Secondary Metering Voltage \$ 1.08 per day
 Primary Metering Voltage \$ 5.98 per day
 Subtrans. Metering Voltage \$17.48 per day

Secondary Metering Voltage \$ 1.08 per day
 Primary Metering Voltage \$ 5.98 per day
 Subtrans. Metering Voltage \$17.48 per day

Demand Charge:

Demand Charge:

\$13.86 per kW of billing demand

\$0.00 per kW of billing demand

Energy Charge:

Energy Charge:

0.736 ¢ per kWh

7.115 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**TWENTY-SEVENTH REVISED SHEET NO. 6.081
CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.081**

Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When a customer under the standard rate takes service at primary voltage, a discount of 49¢ per kW of billing demand will apply. A discount of \$2.06 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of 0.123¢ per kWh will apply. A discount of 0.528¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FOURTEENTH REVISED SHEET NO. 6.082
CANCELS THIRTEENTH REVISED SHEET NO. 6.082**

Continued from Sheet No. 6.081

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand for customers taking service under the standard rate and 0.171¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**ELEVENTH REVISED SHEET NO. 6.140
CANCELS TENTH REVISED SHEET NO. 6.140**

**GENERAL SERVICE - LARGE DEMAND
PRIMARY**

SCHEDULE: GSLDPR

AVAILABLE: Entire Service Area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 19.52 per day

Demand Charge: \$ 11.59 per kW of billing demand

Energy Charge: 1.042¢ per kWh

Continued to Sheet No. 6.145

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



Continued from Sheet No. 6.140

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



FIRST REVISED SHEET NO. 6.160
CANCELS ORIGINAL SHEET NO. 6.160

GENERAL SERVICE - LARGE DEMAND
SUBTRANSMISSION

SCHEDULE: GSLDSU

AVAILABLE: Entire Service Area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 83.90 a day

Demand Charge: \$ 9.06 per kW of billing demand

Energy Charge: 1.151¢ per kWh

Continued to Sheet No. 6.165



**FIRST REVISED SHEET NO. 6.165
CANCELS ORIGINAL SHEET NO. 6.165**

Continued from Sheet No. 6.160

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**THIRTY-SIXTH REVISED SHEET NO. 6.290
CANCELS THIRTY-FIFTH REVISED SHEET NO. 6.290**

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

RATES:

Basic Service Charge: \$0.75 per day

Energy and Demand Charge: 6.688 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

MISCELLANEOUS: A Temporary Service Charge of \$320.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



THIRTIETH REVISED SHEET NO. 6.320
CANCELS TWENTY-NINTH REVISED SHEET NO. 6.320

**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

RATES:

Basic Service Charge:

\$0.75 per day

Energy and Demand Charge:

10.478¢ per kWh during peak hours

5.386¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**TWENTY-FIFTH REVISED SHEET NO. 6.321
CANCELS TWENTY-FOURTH REVISED SHEET NO. 6.321**

Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Basic Service Charge.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.171 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

Continued to Sheet No. 6.322

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**THIRTY-FIRST REVISED SHEET NO. 6.330
CANCELS THIRTIETH REVISED SHEET NO.6.330**

**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Basic Service Charge:

Secondary Metering Voltage	\$ 1.08 per day
Primary Metering Voltage	\$ 5.98 per day
Subtransmission Metering Voltage	\$17.48 per day

Demand Charge:

\$4.44 per kW of billing demand, plus
\$9.06 per kW of peak billing demand

Energy Charge:

1.193¢ per kWh during peak hours
0.571¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**TWENTY-SIXTH REVISED SHEET NO. 6.332
CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.332**

Continued from Sheet No. 6.331

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of 49¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.06 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**ELEVENTH REVISED SHEET NO. 6.370
CANCELS TENTH REVISED SHEET NO. 6.370**

**TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
PRIMARY
(OPTIONAL)**

SCHEDULE: GSLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$19.52 a day

Demand Charge:

\$3.68 per kW of billing demand, plus
\$7.88 per kW of peak billing demand

Energy Charge:

1.584¢ per kWh during peak hours
0.847¢ per kWh during off-peak hours

Continued to Sheet No. 6.375

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FIRST REVISED SHEET NO. 6.380
CANCELS ORIGINAL SHEET NO. 6.380**

Continued from Sheet No. 6.375

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**SEVENTH REVISED SHEET NO. 6.400
CANCELS SIXTH REVISED SHEET NO. 6.400**

**TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
SUBTRANSMISSION
(OPTIONAL)**

SCHEDULE: GSLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$83.90 a day

Demand Charge:

\$2.88 per kW of billing demand, plus
\$6.15 per kW of peak billing demand

Energy Charge:

1.386¢ per kWh during peak hours
1.078¢ per kWh during off-peak hours

Continued to Sheet No. 6.405



**FIRST REVISED SHEET NO. 6.410
CANCELS ORIGINAL SHEET NO. 6.410**

Continued from Sheet No. 6.405

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**SIXTEENTH REVISED SHEET NO. 6.565
 CANCELS FIFTEENTH REVISED SHEET NO. 6.565**

Continued from Sheet No. 6.560

RATES:

Basic Service Charge: \$0.71 per day

Energy and Demand Charges: 6.133¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

<u>May through October</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570



**EIGHTEENTH REVISED SHEET NO. 6.600
CANCELS SEVENTEENTH REVISED SHEET NO. 6.600**

**STANDBY AND SUPPLEMENTAL SERVICE
DEMAND**

SCHEDULE: SBD

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1.91
Primary Metering Voltage	\$ 6.80
Subtransmission Metering Voltage	\$18.31

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.71 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.66 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.66 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857 ¢ per Standby kWh

Continued to Sheet No. 6.601



Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 13.86

per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

0.736¢

per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

- Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.
- Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.
- Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.
- Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



**NINTH REVISED SHEET NO. 6.602
CANCELS EIGHTH REVISED SHEET NO. 6.602**

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603



**TWENTY-SECOND REVISED SHEET NO. 6.603
CANCELS TWENTY-FIRST REVISED SHEET NO. 6.603**

Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 49¢ per kW of Supplemental Demand and \$1.30 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.06 per kW of Supplemental Demand and \$1.71 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBD. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBD .

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FIFTEENTH REVISED SHEET NO. 6.605
CANCELS FOURTEENTH REVISED SHEET NO. 6.605**

**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL DEMAND SERVICE
(OPTIONAL)**

SCHEDULE: SBDT

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1.91
Primary Metering Voltage	\$ 6.80
Subtransmission Metering Voltage	\$ 18.31

CHARGES FOR STANDBY SERVICE:

Demand Charge:

- \$1.71 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
- plus the greater of:
 - \$1.66 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
 - \$0.66 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.606

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**EIGHTEENTH REVISED SHEET NO. 6.606
CANCELS SEVENTEENTH REVISED SHEET NO. 6.606**

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$4.44 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$9.06 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.193¢ per Supplemental kWh during peak hours
0.571¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**NINETEENTH REVISED SHEET NO. 6.608
CANCELS EIGHTEENTH REVISED SHEET NO. 6.608**

Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 49¢ per kW of Supplemental Demand and \$1.30 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.06 per kW of Supplemental Demand and \$1.71 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**NINTH REVISED SHEET NO. 6.610
CANCELS EIGHTH REVISED SHEET NO. 6.610**

**STANDBY- LARGE - DEMAND
PRIMARY**

SCHEDULE: SBLDPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Basic Service Charge: \$20.35 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.30 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:
\$1.39 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$0.55 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.615



FIRST REVISED SHEET NO. 6.615
CANCELS ORIGINAL SHEET NO. 6.615

Continued from Sheet No. 6.610

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 11.59 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.042¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620



**EIGHTH REVISED SHEET NO. 6.625
CANCELS SEVENTH REVISED SHEET NO. 6.625**

Continued from Sheet No. 6.625

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FIRST REVISED SHEET NO. 6.630
CANCELS ORIGINAL SHEET NO. 6.630

**STANDBY-LARGE DEMAND
SUBTRANSMISSION**

SCHEDULE: SBLDSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$84.73 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$0.84 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$1.09 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$0.43 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.635



FIRST REVISED SHEET NO. 6.635
CANCELS ORIGINAL SHEET NO. 6.635

Continued from Sheet No. 6.630

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 9.06 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.151¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640



**FIRST REVISED SHEET NO. 6.645
CANCELS ORIGINAL SHEET NO. 6.645**

Continued from Sheet No. 6.640

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



FIRST REVISED SHEET NO. 6.650
CANCELS ORIGINAL SHEET NO. 6.650

**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
PRIMARY
(OPTIONAL)**

SCHEDULE: SBLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$20.35 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.30 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$1.39 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$0.55 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.655



**FIRST REVISED SHEET NO. 6.655
CANCELS ORIGINAL SHEET NO. 6.655**

Continued from Sheet No. 6.650

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$ 3.68 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$ 7.88 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.584¢ per Supplemental kWh during peak hours
0.847¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.660



**FIRST REVISED SHEET NO. 6.665
CANCELS ORIGINAL SHEET NO. 6.665**

Continued from Sheet No. 6.660

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



FIRST REVISED SHEET NO. 6.670
CANCELS ORIGINAL SHEET NO. 6.670

**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
SUBTRANSMISSION
(OPTIONAL)**

SCHEDULE: SBLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$ 84.73 per day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 0.84 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$ 1.09 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.43 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.675



**FIRST REVISED SHEET NO. 6.675
CANCELS ORIGINAL SHEET NO. 6.675**

Continued from Sheet No. 6.670

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$2.88 per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$6.15 per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.386¢ per Supplemental kWh during peak hours
1.078¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.680



**FIRST REVISED SHEET NO. 6.685
CANCELS ORIGINAL SHEET NO. 6.685**

Continued from Sheet No. 6.680

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**FOURTEENTH REVISED SHEET NO. 6.805
 CANCELS THIRTEENTH REVISED SHEET NO. 6.805**

Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.				
800	860	Cobra ⁽¹⁾	4,000	50	20	10	4.08	2.48	0.57	0.29
802	862	Cobra/Nema ⁽¹⁾	6,300	70	29	14	4.14	2.11	0.83	0.40
803	863	Cobra/Nema ⁽¹⁾	9,500	100	44	22	4.69	2.33	1.26	0.63
804	864	Cobra ⁽¹⁾	16,000	150	66	33	5.40	2.02	1.90	0.95
805	865	Cobra ⁽¹⁾	28,500	250	105	52	6.29	2.60	3.02	1.49
806	866	Cobra ⁽¹⁾	50,000	400	163	81	6.58	2.99	4.68	2.33
468	454	Flood ⁽¹⁾	28,500	250	105	52	6.94	2.60	3.02	1.49
478	484	Flood ⁽¹⁾	50,000	400	163	81	7.38	3.00	4.68	2.33
809	869	Mongoose ⁽¹⁾	50,000	400	163	81	8.40	3.02	4.68	2.33
509	508	Post Top (PT) ⁽¹⁾	4,000	50	20	10	3.98	2.48	0.57	0.29
570	530	Classic PT ⁽¹⁾	9,500	100	44	22	15.32	1.89	1.26	0.63
810	870	Coach PT ⁽¹⁾	6,300	70	29	14	6.09	2.11	0.83	0.40
572	532	Colonial PT ⁽¹⁾	9,500	100	44	22	11.75	1.89	1.26	0.63
573	533	Salem PT ⁽¹⁾	9,500	100	44	22	11.67	1.89	1.26	0.63
550	534	Shoebox ⁽¹⁾	9,500	100	44	22	10.35	1.89	1.26	0.63
566	536	Shoebox ⁽¹⁾	28,500	250	105	52	11.23	3.18	3.02	1.49
552	538	Shoebox ⁽¹⁾	50,000	400	163	81	9.52	2.44	4.68	2.33

⁽¹⁾ Closed to new business

⁽²⁾ Lumen output may vary by lamp configuration and age.

⁽³⁾ Wattage ratings do not include ballast losses.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.874¢ per kWh for each fixture.

Continued to Sheet No. 6.806



**TWELFTH REVISED SHEET NO. 6.806
 CANCELS ELEVENTH REVISED SHEET NO. 6.806**

Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra ⁽¹⁾	29,700	350	138	69	9.73	4.99	3.97	1.98
520	522	Cobra ⁽¹⁾	32,000	400	159	79	7.79	4.01	4.57	2.27
705	725	Flood ⁽¹⁾	29,700	350	138	69	11.05	5.04	3.97	1.98
556	541	Flood ⁽¹⁾	32,000	400	159	79	10.81	4.02	4.57	2.27
558	578	Flood ⁽¹⁾	107,800	1,000	383	191	13.57	8.17	11.01	5.49
701	721	General PT ⁽¹⁾	12,000	150	67	34	13.70	3.92	1.93	0.98
574	548	General PT ⁽¹⁾	14,400	175	74	37	14.08	3.73	2.13	1.06
700	720	Salem PT ⁽¹⁾	12,000	150	67	34	12.06	3.92	1.93	0.98
575	568	Salem PT ⁽¹⁾	14,400	175	74	37	12.12	3.74	2.13	1.06
702	722	Shoebox ⁽¹⁾	12,000	150	67	34	9.33	3.92	1.93	0.98
564	549	Shoebox ⁽¹⁾	12,800	175	74	37	10.28	3.70	2.13	1.06
703	723	Shoebox ⁽¹⁾	29,700	350	138	69	12.34	4.93	3.97	1.98
554	540	Shoebox ⁽¹⁾	32,000	400	159	79	12.95	3.97	4.57	2.27
576	577	Shoebox ⁽¹⁾	107,800	1,000	383	191	21.33	8.17	11.01	5.49

(1) Closed to new business

(2) Lumen output may vary by lamp configuration and age.

(3) Wattage ratings do not include ballast losses.

(4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.874¢ per kWh for each fixture.

Continued to Sheet No. 6.808



**THIRTEENTH REVISED SHEET NO. 6.808
 CANCELS TWELFTH REVISED SHEET NO. 6.808**

Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

⁽¹⁾ Closed to new business

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh ⁽¹⁾		Fixture	Maintenance	Base Energy ⁽⁴⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
828	848	Roadway ⁽¹⁾	5,155	56	20	10	9.90	1.74	0.57	0.29
820	840	Roadway ⁽¹⁾	7,577	103	36	18	14.91	1.19	1.03	0.52
821	841	Roadway ⁽¹⁾	8,300	106	37	19	14.91	1.20	1.06	0.55
829	849	Roadway ⁽¹⁾	15,285	157	55	27	14.85	2.26	1.58	0.78
822	842	Roadway ⁽¹⁾	15,300	196	69	34	18.84	1.26	1.98	0.98
823	843	Roadway ⁽¹⁾	14,831	206	72	36	21.71	1.38	2.07	1.03
835	855	Post Top ⁽¹⁾	5,176	60	21	11	21.36	2.28	0.60	0.32
824	844	Post Top ⁽¹⁾	3,974	67	24	12	25.42	1.54	0.69	0.34
825	845	Post Top ⁽¹⁾	6,030	99	35	17	26.51	1.56	1.01	0.49
836	856	Post Top ⁽¹⁾	7,360	100	35	18	21.58	2.28	1.01	0.52
830	850	Area-Lighter ⁽¹⁾	14,100	152	53	27	19.19	2.51	1.52	0.78
826	846	Area-Lighter ⁽¹⁾	13,620	202	71	35	24.69	1.41	2.04	1.01
827	847	Area-Lighter ⁽¹⁾	21,197	309	108	54	26.63	1.55	3.10	1.55
831	851	Flood ⁽¹⁾	22,122	238	83	42	20.55	3.45	2.39	1.21
832	852	Flood ⁽¹⁾	32,087	359	126	63	24.76	4.10	3.62	1.81
833	853	Mongoose ⁽¹⁾	24,140	245	86	43	19.01	3.04	2.47	1.24
834	854	Mongoose ⁽¹⁾	32,093	328	115	57	21.08	3.60	3.31	1.64

⁽²⁾ Average

⁽³⁾ Average wattage. Actual wattage may vary by up to +/- 5 watts.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.874¢ per kWh for each fixture.

Continued to Sheet No. 6.809

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**EIGHTH REVISED SHEET NO. 6.809
 CANCELS SEVENTH REVISED SHEET NO. 6.809**

Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	kWh ⁽¹⁾		Fixture	Maint.	Base Energy ⁽³⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	6.94	1.74	0.26	0.14
914	901	Roadway	5,392	47	16	8	6.86	1.74	0.46	0.23
921	902	Roadway/Area	8,500	88	31	15	10.62	1.74	0.89	0.43
926	982	Roadway	12,414	105	37	18	9.75	1.19	1.06	0.52
932	903	Roadway/Area	15,742	133	47	23	18.33	1.38	1.35	0.66
935	904	Area-Lighter	16,113	143	50	25	13.66	1.41	1.44	0.72
937	905	Roadway	16,251	145	51	26	10.39	2.26	1.47	0.75
941	983	Roadway	22,233	182	64	32	13.24	2.51	1.84	0.92
945	906	Area-Lighter	29,533	247	86	43	19.05	2.51	2.47	1.24
947	984	Area-Lighter	33,600	330	116	58	23.89	1.55	3.33	1.67
951	985	Flood	23,067	199	70	35	14.83	3.45	2.01	1.01
953	986	Flood	33,113	255	89	45	24.96	4.10	2.56	1.29
956	987	Mongoose	23,563	225	79	39	15.96	3.04	2.27	1.12
958	907	Mongoose	34,937	333	117	58	19.96	3.60	3.36	1.67
965	991	Granville Post Top (PT)	3,024	26	9	4	7.60	2.28	0.26	0.11
967	988	Granville PT	4,990	39	14	7	16.62	2.28	0.40	0.20
968	989	Granville PT Enh ⁽⁴⁾	4,476	39	14	7	19.85	2.28	0.40	0.20
971	992	Salem PT	5,240	55	19	9	13.54	1.54	0.55	0.26
972	993	Granville PT	7,076	60	21	10	18.18	2.28	0.60	0.29
973	994	Granville PT Enh ⁽⁴⁾	6,347	60	21	10	21.35	2.28	0.60	0.29
975	990	Salem PT	7,188	76	27	13	17.58	1.54	0.78	0.37

(1) Average
 (2) Average wattage. Actual wattage may vary by up to +/- 10 %.
 (3) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.874¢ per kWh for each fixture.
 (4) Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023

FRANCHISE FEE: See Sheet No. 6.023

PAYMENT OF BILLS: See Sheet No. 6.023

STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.874¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023.

Continued to Sheet No. 6.820

**CUSTOMER SPECIFIED LIGHTING SERVICE****SCHEDULE:** LS-2**AVAILABLE:** Entire service area**APPLICABLE:**

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the company, be for an initial term of twenty (20) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS-1 rate schedule shall continue the remaining primary initial term from LS-1 agreement.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.874¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835



Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the monthly rate of 0.93% to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, 2.874¢ per kWh.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**THIRTEENTH REVISED SHEET NO. 8.070
 CANCELS TWELFTH REVISED SHEET NO. 8.070**

Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Basic Service Charges

A Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	0.71	GST	0.75
GS	0.75	GSDT (secondary)	1.08
GSD (secondary)	1.08	GSDT (primary)	5.98
GSD (primary)	5.98	GSDT (subtrans.)	17.48
GSD (subtrans.)	17.48	SBDT (secondary)	1.91
SBD (secondary)	1.91	SBDT (primary)	6.80
SBD (primary)	6.80	SBDT (subtrans.)	18.31
SBD (subtrans.)	18.31	GSLDTPR	19.52
GSLDPR	19.52	GSLDTSU	83.90
GSLDSU	83.90	SBLDTPR	20.35
SBLDPR	20.35	SBLDTSU	84.73
SBLDSU	84.73		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071



**SIXTH REVISED SHEET NO. 8.312
 CANCELS FIFTH REVISED SHEET NO. 8.312**

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

- Basic Service Charges:** A Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	0.71	GST	0.75
GS	0.75	GSDT (secondary)	1.08
GSD (secondary)	1.08	GSDT (primary)	5.98
GSD (primary)	5.98	GSDT (subtrans.)	17.48
GSD (subtrans.)	17.48	SBDT (secondary)	1.91
SBD (secondary)	1.91	SBDT (primary)	6.80
SBD (primary)	6.80	SBDT (subtrans.)	18.31
SBD (subtrans.)	18.31	GSLDTPR	19.52
GSLDPR	19.52	GSLDTSU	83.90
GSLDSU	83.90	SBLDTPR	20.35
SBLDPR	20.35	SBLDTSU	84.73
SBLDSU	84.73		

Continued to Sheet No. 8.314

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on)
Equity Provisions in 2021 Agreement)
By Tampa Electric Company)
_____)

DOCKET NO.: 2022____-EI

Revised Tariff with Proposed Rates
Redline Version

Exhibit Six



~~TWENTY-NINTH~~~~THIRTIETH~~ REVISED SHEET NO. 6.030
CANCELS ~~TWENTY-EIGHTH~~~~NINTH~~ REVISED SHEET NO.
6.030

RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

RATES:

Basic Service Charge:

\$ ~~700.71~~ per day.

Energy and Demand Charge:

First 1,000 kWh	5. 769 816 ¢ per kWh
All additional kWh	6. 769 824 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2022~~



~~THIRTIETH-THIRTY-FIRST~~ REVISED SHEET NO. 6.050
CANCELS ~~TWENTY-NINTH~~THIRTIETH REVISED SHEET
NO. 6.050

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

RATES:

Basic Service Charge:

Metered accounts	\$0.74 <u>\$0.75</u> per day
Un-metered accounts	\$0.6263 <u>¢</u> per day

Energy and Demand Charge:

~~6.634~~6.88 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~0.170~~0.171 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2022~~



TWENTY-NINTH THIRTIETH REVISED SHEET NO. 6.080
CANCELS TWENTY-EIGHTH-NINTH REVISED SHEET NO. 6.080

GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

STANDARD

OPTIONAL

Basic Service Charge:

Basic Service Charge:

Secondary Metering Voltage \$ ~~1.07-08~~ per day
 Primary Metering Voltage \$ ~~5.93-98~~ per day
 Subtrans. Metering Voltage \$ ~~17.34-48~~ per day

Secondary Metering Voltage \$ ~~1.07-08~~ per day
 Primary Metering Voltage \$ ~~5.93-98~~ per day
 Subtrans. Metering Voltage \$ ~~17.34-48~~ per day

Demand Charge:

\$ ~~13.75-86~~ per kW of billing demand

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

~~0.730-736~~ ¢ per kWh

Energy Charge:

~~7.058-115~~ ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2022~~



~~TWENTY-NINTH~~THIRTIETH REVISED SHEET NO. 6.080
CANCELS TWENTY-~~EIGHTH~~NINTH REVISED SHEET NO.
6.080

Continued to Sheet No. 6.081



TWENTY-~~SIXTH~~-SEVENTH REVISED SHEET NO. 6.081
CANCELS TWENTY-~~FIFTH~~-~~SIXTH~~ REVISED SHEET NO.
6.081

Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When a customer under the standard rate takes service at primary voltage, a discount of ~~4849~~¢ per kW of billing demand will apply. A discount of \$2.~~05~~~~06~~ per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of 0.~~422123~~¢ per kWh will apply. A discount of 0.~~523528~~¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2022~~



~~THIRTEENTH-FOURTEENTH~~ REVISED SHEET NO. 6.082
CANCELS ~~TWELFTH-THIRTEENTH~~ REVISED SHEET NO.
6.082

Continued from Sheet No. 6.081

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6768~~¢ per kW of billing demand for customers taking service under the standard rate and ~~0.470171~~¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2022~~



~~TENTH-ELEVENTH~~ REVISED SHEET NO. 6.140
CANCELS ~~NINTH-TENTH~~ REVISED SHEET NO. 6.140

GENERAL SERVICE - LARGE DEMAND
PRIMARY

SCHEDULE: GSLDPR

AVAILABLE: Entire Service Area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 19.~~36~~52 per day

Demand Charge: \$ 11.~~50~~59 per kW of billing demand

Energy Charge: 1.~~034~~042¢ per kWh

Continued to Sheet No. 6.145

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2022~~



ORIGINAL-FIRST REVISED SHEET NO. 6.145
CANCELS ORIGINAL SHEET NO. 6.145

Continued from Sheet No. 6.140

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.204203~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.404102~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6768~~¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2022~~



ORIGINAL-FIRST REVISED SHEET NO. 6.160
CANCELS ORIGINAL SHEET NO. 6.160

GENERAL SERVICE - LARGE DEMAND
SUBTRANSMISSION

SCHEDULE: GSLDSU

AVAILABLE: Entire Service Area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 83.~~22~~90 a day

Demand Charge: \$ ~~8.999~~06 per kW of billing demand

Energy Charge: 1.~~442~~151¢ per kWh

Continued to Sheet No. 6.165



ORIGINAL-FIRST REVISED SHEET NO. 6.165
CANCELS ORIGINAL SHEET NO. 6.165

Continued from Sheet No. 6.160

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.204~~203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.401~~102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~676~~8¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



THIRTY-~~FIFTH~~-~~SIXTH~~ REVISED SHEET NO. 6.290
CANCELS THIRTY-~~FOURTH~~-~~FIFTH~~ REVISED SHEET NO.
6.290

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

RATES:

Basic Service Charge: \$0.~~74~~-~~75~~ per day

Energy and Demand Charge: 6.~~634~~-~~688~~ ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

MISCELLANEOUS: A Temporary Service Charge of \$320.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



~~TWENTY-NINTH~~~~THIRTIETH~~ REVISED SHEET NO. 6.320
CANCELS ~~TWENTY-EIGHTH~~~~NINTH~~ REVISED SHEET NO.
6.320

**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

RATES:

Basic Service Charge:

\$~~0.74~~~~75~~ per day

Energy and Demand Charge:

~~10.39~~~~3478~~¢ per kWh during peak hours

~~5.34~~~~3386~~¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2022~~



TWENTY-~~FOURTH~~FIFTH REVISED SHEET NO. 6.321
CANCELS TWENTY-~~THIRD~~FOURTH REVISED SHEET
NO. 6.321

Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Basic Service Charge.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~0.170-171~~ ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

Continued to Sheet No. 6.322

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2022~~



~~THIRTIETH-THIRTY-FIRST~~ REVISED SHEET NO. 6.330
CANCELS ~~TWENTY-NINTH~~~~THIRTIETH~~ REVISED SHEET
NO.6.330

**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Basic Service Charge:

Secondary Metering Voltage	\$ 1.07 08 per day
Primary Metering Voltage	\$ 5.93 98 per day
Subtransmission Metering Voltage	\$ 17.34 48 per day

Demand Charge:

\$~~4.40~~~~44~~ per kW of billing demand, plus
\$~~8.999~~~~06~~ per kW of peak billing demand

Energy Charge:

1.~~183~~~~193~~¢ per kWh during peak hours
0.~~566~~~~571~~¢ per kWh during off-peak hours

Continued to Sheet No. 6.331



TWENTY-~~FIFTH~~-SIXTH REVISED SHEET NO. 6.332
CANCELS TWENTY-~~FOURTH~~-FIFTH REVISED SHEET
NO. 6.332

Continued from Sheet No. 6.331

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of ~~4849~~¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.~~05-06~~ per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6768~~¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



~~TENTH-ELEVENTH~~ REVISED SHEET NO. 6.370
CANCELS ~~NINTH-TENTH~~ REVISED SHEET NO. 6.370

**TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
PRIMARY
(OPTIONAL)**

SCHEDULE: GSLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$19.~~36~~52 a day

Demand Charge:

\$3.~~65~~68 per kW of billing demand, plus
\$7.~~82~~88 per kW of peak billing demand

Energy Charge:

1.~~57~~584¢ per kWh during peak hours
0.~~84~~847¢ per kWh during off-peak hours

Continued to Sheet No. 6.375

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2022~~



ORIGINAL-FIRST REVISED SHEET NO. 6.380
CANCELS ORIGINAL SHEET NO. 6.380

Continued from Sheet No. 6.375

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.204~~203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.404~~102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6768~~¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



~~SIXTH-SEVENTH~~ REVISED SHEET NO. 6.400
CANCELS ~~FIFTH-SIXTH~~ REVISED SHEET NO. 6.400

**TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
SUBTRANSMISSION
(OPTIONAL)**

SCHEDULE: GSLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$83.~~22~~90 a day

Demand Charge:

\$2.~~86~~88 per kW of billing demand, plus

\$6.~~10~~15 per kW of peak billing demand

Energy Charge:

1.~~375~~386¢ per kWh during peak hours

1.~~069~~078¢ per kWh during off-peak hours

Continued to Sheet No. 6.405



ORIGINAL-FIRST REVISED SHEET NO. 6.410
CANCELS ORIGINAL SHEET NO. 6.410

Continued from Sheet No. 6.405

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6768~~¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.204203~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.404102~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**FIFTEENTH-SIXTEENTH REVISED SHEET NO. 6.565
 CANCELS ~~FOURTEENTH-FIFTEENTH~~ REVISED SHEET
 NO. 6.565**

Continued from Sheet No. 6.560

RATES:

Basic Service Charge: \$0.~~70~~71 per day

Energy and Demand Charges: 6.~~084~~133¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

<u>May through October</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570



~~SEVENTEENTH-EIGHTEENTH~~ REVISED SHEET NO. 6.600
CANCELS ~~SIXTEENTH-SEVENTEENTH~~ REVISED SHEET NO. 6.600

**STANDBY AND SUPPLEMENTAL SERVICE
DEMAND**

SCHEDULE: SBD

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1. 8991
Primary Metering Voltage	\$ 6. 7580
Subtransmission Metering Voltage	\$18. 4631

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.~~7071~~ per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.~~6566~~ per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.~~6566~~ per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.~~850857~~ ¢ per Standby kWh

Continued to Sheet No. 6.601



**TWENTIETH-TWENTY-FIRST REVISED SHEET NO. 6.601
CANCELS ~~NINETEENTH-TWENTIETH~~ REVISED SHEET
NO. 6.601**

Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:
\$ 13.7586

per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:
0.730-736¢

per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

- Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.
- Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.
- Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.
- Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



EIGHTH-NINTH REVISED SHEET NO. 6.602
CANCELS SEVENTH-EIGHTH REVISED SHEET NO. 6.602

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.204203~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.404102~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603



TWENTY-FIRST-SECOND REVISED SHEET NO. 6.603
CANCELS ~~TWENTIETH-TWENTY-FIRST~~ REVISED SHEET
NO. 6.603

Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of ~~4849~~¢ per kW of Supplemental Demand and \$1.~~29-30~~ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.~~05-06~~ per kW of Supplemental Demand and \$1.~~70-71~~ per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6768~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBD. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBD .

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2022~~



~~FOURTEENTH~~ ~~FIFTEENTH~~ REVISED SHEET NO. 6.605
CANCELS ~~THIRTEENTH~~ ~~FOURTEENTH~~ REVISED SHEET
NO. 6.605

**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL DEMAND SERVICE
(OPTIONAL)**

SCHEDULE: SBDT

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1. 899 1
Primary Metering Voltage	\$ 6. 758 0
Subtransmission Metering Voltage	\$ 18. 463 1

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.~~70~~71 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$1.~~65~~66 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$0.~~65~~66 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.~~850~~857¢ per Standby kWh

Continued to Sheet No. 6.606

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2022~~



~~SEVENTEENTH-EIGHTEENTH~~ REVISED SHEET NO. 6.606
CANCELS ~~SIXTEENTH-SEVENTEENTH~~ REVISED SHEET NO. 6.606

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

~~\$4.40~~ per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
~~\$8.999~~ per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

~~1.483~~ per Supplemental kWh during peak hours
~~0.566~~ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2022~~



EIGHTEENTH-NINETEENTH REVISED SHEET NO. 6.608
CANCELS ~~SEVENTEENTH-EIGHTEENTH~~ REVISED
SHEET NO. 6.608

Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.204203~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.404102~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of ~~4849~~¢ per kW of Supplemental Demand and \$1.~~29-30~~ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.~~05-06~~ per kW of Supplemental Demand and \$1.~~70-71~~ per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6768~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2022~~



EIGHTH-NINTH REVISED SHEET NO. 6.610
CANCELS **SEVENTH-EIGHTH** REVISED SHEET NO. 6.610

**STANDBY- LARGE - DEMAND
PRIMARY**

SCHEDULE: SBLDPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Basic Service Charge: \$20.~~48~~35 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.~~29~~30 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$1.~~38~~39 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$0.55 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.~~850~~857¢ per Standby kWh

Continued to Sheet No. 6.615



ORIGINAL-FIRST REVISED SHEET NO. 6.615
CANCELS ORIGINAL SHEET NO. 6.615

Continued from Sheet No. 6.610

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ ~~11.5059~~ per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

~~1.034042~~¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620



SEVENTH-EIGHTH REVISED SHEET NO. 6.625
CANCELS SIXTH-SEVENTH REVISED SHEET NO. 6.625

Continued from Sheet No. 6.625

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.204203~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.404102~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6768~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2022~~



ORIGINAL-FIRST REVISED SHEET NO. 6.630
CANCELS ORIGINAL SHEET NO. 6.630

**STANDBY-LARGE DEMAND
SUBTRANSMISSION**

SCHEDULE: SBLDSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$84.~~04~~73 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$0.~~83~~84 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$1.~~08~~09 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$0.43 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.~~85~~0857¢ per Standby kWh

Continued to Sheet No. 6.635



ORIGINAL-FIRST REVISED SHEET NO. 6.635
CANCELS ORIGINAL SHEET NO. 6.635

Continued from Sheet No. 6.630

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ ~~8.999.06~~ per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.442151¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640



ORIGINAL-FIRST REVISED SHEET NO. 6.645
CANCELS ORIGINAL SHEET NO. 6.645

Continued from Sheet No. 6.640

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6768~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.204203~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.404102~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



ORIGINAL-FIRST REVISED SHEET NO. 6.650
CANCELS ORIGINAL SHEET NO. 6.650

**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
PRIMARY
(OPTIONAL)**

SCHEDULE: SBLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$20.~~18~~35 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.~~29~~30 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$1.~~38~~39 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$0.55 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.~~85~~857¢ per Standby kWh

Continued to Sheet No. 6.655



ORIGINAL-FIRST REVISED SHEET NO. 6.655
CANCELS ORIGINAL SHEET NO. 6.655

Continued from Sheet No. 6.650

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$ ~~3.6568~~ per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$ ~~7.8288~~ per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

~~1.574584~~¢ per Supplemental kWh during peak hours
~~0.840847~~¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.660



ORIGINAL-FIRST REVISED SHEET NO. 6.665
CANCELS ORIGINAL SHEET NO. 6.665

Continued from Sheet No. 6.660

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.204203~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.404102~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6768~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



ORIGINAL-FIRST REVISED SHEET NO. 6.670
CANCELS ORIGINAL SHEET NO. 6.670

**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
SUBTRANSMISSION
(OPTIONAL)**

SCHEDULE: SBLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$ 84.~~04~~73 per day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 0.~~83~~84 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.~~08~~09 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$ 0.43 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.~~85~~0857¢ per Standby kWh

Continued to Sheet No. 6.675



ORIGINAL-FIRST REVISED SHEET NO. 6.675
CANCELS ORIGINAL SHEET NO. 6.675

Continued from Sheet No. 6.670

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

~~\$2.8688~~ per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
~~\$6.4015~~ per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

~~1.375386¢~~ per Supplemental kWh during peak hours
~~1.069078¢~~ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.680



ORIGINAL FIRST REVISED SHEET NO. 6.685
CANCELS ORIGINAL SHEET NO. 6.685

Continued from Sheet No. 6.680

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall — per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.204203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.404102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



THIRTEENTH-FOURTEENTH REVISED SHEET NO. 6.805
CANCELS ~~TWELFTH-THIRTEENTH~~ REVISED SHEET NO. 6.805

Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra ⁽¹⁾	4,000	50	20	10	4.08	2.48	0.57	0.29
802	862	Cobra/Nema ⁽¹⁾	6,300	70	29	14	4.14	2.11	0.83	0.40
803	863	Cobra/Nema ⁽¹⁾	9,500	100	44	22	4.69	2.33	1.251 <u>26</u>	0.63
804	864	Cobra ⁽¹⁾	16,000	150	66	33	5.40	2.02	1.881 <u>90</u>	0.949 <u>5</u>
805	865	Cobra ⁽¹⁾	28,500	250	105	52	6.29	2.60	2.993 <u>02</u>	1.484 <u>9</u>
806	866	Cobra ⁽¹⁾	50,000	400	163	81	6.58	2.99	4.656 <u>8</u>	2.343 <u>3</u>
468	454	Flood ⁽¹⁾	28,500	250	105	52	6.94	2.60	2.993 <u>02</u>	1.484 <u>9</u>
478	484	Flood ⁽¹⁾	50,000	400	163	81	7.38	3.00	4.656 <u>8</u>	2.343 <u>3</u>
809	869	Mongoose ⁽¹⁾	50,000	400	163	81	8.40	3.02	4.656 <u>8</u>	2.343 <u>3</u>
509	508	Post Top (PT) ⁽¹⁾	4,000	50	20	10	3.98	2.48	0.57	0.29
570	530	Classic PT ⁽¹⁾	9,500	100	44	22	15.32	1.89	1.252 <u>6</u>	0.63
810	870	Coach PT ⁽¹⁾	6,300	70	29	14	6.09	2.11	0.83	0.40
572	532	Colonial PT ⁽¹⁾	9,500	100	44	22	11.75	1.89	1.252 <u>6</u>	0.63
573	533	Salem PT ⁽¹⁾	9,500	100	44	22	11.67	1.89	1.252 <u>6</u>	0.63
550	534	Shoebox ⁽¹⁾	9,500	100	44	22	10.35	1.89	1.252 <u>6</u>	0.63
566	536	Shoebox ⁽¹⁾	28,500	250	105	52	11.23	3.18	2.993 <u>02</u>	1.484 <u>9</u>
552	538	Shoebox ⁽¹⁾	50,000	400	163	81	9.52	2.44	4.656 <u>8</u>	2.343 <u>3</u>

⁽¹⁾ Closed to new business

⁽²⁾ Lumen output may vary by lamp configuration and age.

⁽³⁾ Wattage ratings do not include ballast losses.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.854874~~¢ per kWh for each fixture.



~~THIRTEENTH-FOURTEENTH~~ REVISED SHEET NO. 6.805
CANCELS ~~TWELFTH-THIRTEENTH~~ REVISED SHEET NO.
6.805

Continued to Sheet No. 6.806



**~~ELEVENTH-TWELFTH~~ REVISED SHEET NO. 6.806
 CANCELS ~~TENTH-ELEVENTH~~ REVISED SHEET NO. 6.806**

Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra ⁽¹⁾	29,700	350	138	69	9.73	4.99	3.939 7 8	1.979 8
520	522	Cobra ⁽¹⁾	32,000	400	159	79	7.79	4.01	4.535 7 7	2.252 7
705	725	Flood ⁽¹⁾	29,700	350	138	69	11.05	5.04	3.939 7 8	1.979 8
556	541	Flood ⁽¹⁾	32,000	400	159	79	10.81	4.02	4.535 7 7	2.252 7
558	578	Flood ⁽¹⁾	107,800	1,000	383	191	13.57	8.17	10.02 11.01 9	5.454 9
701	721	General PT ⁽¹⁾	12,000	150	67	34	13.70	3.92	1.949 3 8	0.979 8
574	548	General PT ⁽¹⁾	14,400	175	74	37	14.08	3.73	2.441 3 6	1.050 6
700	720	Salem PT ⁽¹⁾	12,000	150	67	34	12.06	3.92	1.949 3 8	0.979 8
575	568	Salem PT ⁽¹⁾	14,400	175	74	37	12.12	3.74	2.441 3 6	1.050 6
702	722	Shoebox ⁽¹⁾	12,000	150	67	34	9.33	3.92	1.949 3 8	0.979 8
564	549	Shoebox ⁽¹⁾	12,800	175	74	37	10.28	3.70	2.441 3 6	1.050 6
703	723	Shoebox ⁽¹⁾	29,700	350	138	69	12.34	4.93	3.939 7 8	1.979 8
554	540	Shoebox ⁽¹⁾	32,000	400	159	79	12.95	3.97	4.535 7 7	2.252 7
576	577	Shoebox ⁽¹⁾	107,800	1,000	383	191	21.33	8.17	10.02 11.01 9	5.454 9

(1) Closed to new business

(2) Lumen output may vary by lamp configuration and age.

(3) Wattage ratings do not include ballast losses.

(4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.854874¢ per kWh for each fixture.

Continued to Sheet No. 6.808



TWELFTH-THIRTEENTH REVISED SHEET NO. 6.808
CANCELS ELEVENTH-TWELFTH REVISED SHEET NO. 6.808

Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

⁽¹⁾ Closed to new business

Rate Code		Description	Size				Charges per Unit (\$)				
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh ⁽¹⁾		Fixture	Maintenance	Base Energy ⁽⁴⁾		
Dusk to Dawn	Timed Svc.	Dusk to Dawn			Timed Svc.	Dusk to Dawn			Timed Svc.		
828	848	Roadway ⁽¹⁾	5,155	56	20	10	9.90	1.74	0.57	0.29	
820	840	Roadway ⁽¹⁾	7,577	103	36	18	14.91	1.19	1.03	0.5452	
821	841	Roadway ⁽¹⁾	8,300	106	37	19	14.91	1.20	1.0506	0.5455	
829	849	Roadway ⁽¹⁾	15,285	157	55	27	14.85	2.26	1.5758	0.7778	
822	842	Roadway ⁽¹⁾	15,300	196	69	34	18.84	1.26	1.9798	0.9798	
823	843	Roadway ⁽¹⁾	14,831	206	72	36	21.71	1.38	2.0507	1.03	
835	855	Post Top ⁽¹⁾	5,176	60	21	11	21.36	2.28	0.60	0.3432	
824	844	Post Top ⁽¹⁾	3,974	67	24	12	25.42	1.54	0.6869	0.34	
825	845	Post Top ⁽¹⁾	6,030	99	35	17	26.51	1.56	1.0001	0.4849	
836	856	Post Top ⁽¹⁾	7,360	100	35	18	21.58	2.28	1.0001	0.5452	
830	850	Area-Lighter ⁽¹⁾	14,100	152	53	27	19.19	2.51	1.5452	0.7778	
826	846	Area-Lighter ⁽¹⁾	13,620	202	71	35	24.69	1.41	2.0204	1.0001	
827	847	Area-Lighter ⁽¹⁾	21,197	309	108	54	26.63	1.55	3.0810	1.5455	
831	851	Flood ⁽¹⁾	22,122	238	83	42	20.55	3.45	2.3739	1.2021	
832	852	Flood ⁽¹⁾	32,087	359	126	63	24.76	4.10	3.5962	1.8081	
833	853	Mongoose ⁽¹⁾	24,140	245	86	43	19.01	3.04	2.4547	1.2324	
834	854	Mongoose ⁽¹⁾	32,093	328	115	57	21.08	3.60	3.2831	1.6364	

⁽²⁾ Average

⁽³⁾ Average wattage. Actual wattage may vary by up to +/- 5 watts.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.854874¢ per kWh for each fixture.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: January 1, 2022



~~TWELFTH-THIRTEENTH~~ REVISED SHEET NO. 6.808
CANCELS ~~ELEVENTH-TWELFTH~~ REVISED SHEET NO.
6.808

Continued to Sheet No. 6.809



SEVENTH EIGHTH REVISED SHEET NO. 6.809
CANCELS SIXTH SEVENTH REVISED SHEET NO. 6.809

Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	kWh ⁽¹⁾		Fixture	Maint.	Base Energy ⁽³⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	6.94	1.74	0.26	0.14
914	901	Roadway	5,392	47	16	8	6.86	1.74	0.46	0.23
921	902	Roadway/Area	8,500	88	31	15	10.62	1.74	0.888 9	0.43
926	982	Roadway	12,414	105	37	18	9.75	1.19	1.050 6	0.5452
932	903	Roadway/Area	15,742	133	47	23	18.33	1.38	1.343 5	0.66
935	904	Area-Lighter	16,113	143	50	25	13.66	1.41	1.434 4	0.7172
937	905	Roadway	16,251	145	51	26	10.39	2.26	1.454 7	0.7475
941	983	Roadway	22,233	182	64	32	13.24	2.51	1.828 4	0.9192
945	906	Area-Lighter	29,533	247	86	43	19.05	2.51	2.454 7	1.2324
947	984	Area-Lighter	33,600	330	116	58	23.89	1.55	3.343 3	1.6567
951	985	Flood	23,067	199	70	35	14.83	3.45	2.000 1	1.0001
953	986	Flood	33,113	255	89	45	24.96	4.10	2.545 6	1.2829
956	987	Mongoose	23,563	225	79	39	15.96	3.04	2.252 7	1.4412
958	907	Mongoose	34,937	333	117	58	19.96	3.60	3.343 6	1.6567
965	991	Granville Post Top (PT)	3,024	26	9	4	7.60	2.28	0.26	0.11
967	988	Granville PT	4,990	39	14	7	16.62	2.28	0.40	0.20
968	989	Granville PT Enh ⁽⁴⁾	4,476	39	14	7	19.85	2.28	0.40	0.20
971	992	Salem PT	5,240	55	19	9	13.54	1.54	0.545 5	0.26
972	993	Granville PT	7,076	60	21	10	18.18	2.28	0.60	0.29
973	994	Granville PT Enh ⁽⁴⁾	6,347	60	21	10	21.35	2.28	0.60	0.29
975	990	Salem PT	7,188	76	27	13	17.58	1.54	0.777 8	0.37

⁽¹⁾ Average

⁽²⁾ Average wattage. Actual wattage may vary by up to +/- 10 %.

⁽³⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.851874~~¢ per kWh for each fixture.

⁽⁴⁾ Enhanced Post Top. Customizable decorative options

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2022~~



~~SEVENTH-EIGHTH~~ REVISED SHEET NO. 6.809
CANCELS ~~SIXTH-SEVENTH~~ REVISED SHEET NO. 6.809

Continued to Sheet No. 6.810



TWELFTH-THIRTEENTH REVISED SHEET NO. 6.815
CANCELS ~~ELEVENTH-TWELFTH~~ REVISED SHEET NO. 6.815

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023

FRANCHISE FEE: See Sheet No. 6.023

PAYMENT OF BILLS: See Sheet No. 6.023

STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be ~~2.854874~~¢ per kWh of metered usage, plus a Basic Service Charge of ~~\$. \$.70-0.71~~ per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023.

Continued to Sheet No. 6.820



~~FIFTH-SIXTH~~ REVISED SHEET NO. 6.830
CANCELS ~~FOURTH-FIFTH~~ SHEET NO. 6.830

CUSTOMER SPECIFIED LIGHTING SERVICE

SCHEDULE: LS-2

AVAILABLE: Entire service area

APPLICABLE:

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the company, be for an initial term of twenty (20) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS-1 rate schedule shall continue the remaining primary initial term from LS-1 agreement.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be ~~2.854874~~¢ per kWh of metered usage, plus a Basic Service Charge of ~~\$.70-0.71~~ per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835



FIFTH-SIXTH REVISED SHEET NO. 6.835
CANCELS ~~FOURTH-FIFTH~~ SHEET NO. 6.835

Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the monthly rate of 0.93% to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, 2.~~851874~~¢ per kWh.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



~~TWELFTH-THIRTEENTH~~ REVISED SHEET NO. 8.070
 CANCELS ~~ELEVENTH-TWELFTH~~ REVISED SHEET NO.
 8.070

Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Basic Service Charges

A Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	700.71	GST	740.75
GS	740.75	GSDT (secondary)	1.0708
GSD (secondary)	1.0708	GSDT (primary)	5.9398
GSD (primary)	5.9398	GSDT (subtrans.)	17.3448
GSD (subtrans.)	17.3448	SBDT (secondary)	1.8991
SBD (secondary)	1.8991	SBDT (primary)	6.7580
SBD (primary)	6.7580	SBDT (subtrans.)	18.4631
SBD (subtrans.)	18.4631	GSLDTPR	19.3652
GSLDPR	19.3652	GSLDTSU	83.2290
GSLDSU	83.2290	SBLDTPR	20.4835
SBLDPR	20.4835	SBLDTSU	84.0473
SBLDSU	84.0473		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071



FIFTH-SIXTH REVISED SHEET NO. 8.312
CANCELS ~~FOURTH-FIFTH~~ REVISED SHEET NO. 8.312

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

- 1. Basic Service Charges:** A Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	<u>-.700.71</u>	GST	<u>-.740.75</u>
GS	<u>-.740.75</u>	GSDT (secondary)	<u>1.0708</u>
GSD (secondary)	<u>1.0708</u>	GSDT (primary)	<u>5.9398</u>
GSD (primary)	<u>5.9398</u>	GSDT (subtrans.)	<u>17.3448</u>
GSD (subtrans.)	<u>17.3448</u>	SBDT (secondary)	<u>1.8991</u>
SBD (secondary)	<u>1.8991</u>	SBDT (primary)	<u>6.7580</u>
SBD (primary)	<u>6.7580</u>	SBDT (subtrans.)	<u>18.4631</u>
SBD (subtrans.)	<u>18.4631</u>	GSLDTPR	<u>19.3652</u>
GSLDPR	<u>19.3652</u>	GSLDTSU	<u>83.2290</u>
GSLDSU	<u>83.2290</u>	SBLDTPR	<u>20.4835</u>
SBLDPR	<u>20.4835</u>	SBLDTSU	<u>84.0473</u>
SBLDSU	<u>84.0473</u>		

Continued to Sheet No. 8.314

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on)
Equity Provisions in 2021 Agreement)
By Tampa Electric Company)
_____)

DOCKET NO.: 2022____-EI

Affidavits of Richard J. Latta, Lorraine L. Cifuentes, and Jordan M. Williams

Exhibit Seven

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on)
Equity Provisions in 2021 Agreement)
By Tampa Electric Company)
_____)

DOCKET NO.: 2022 ____-EI

AFFIDAVIT OF LORRAINE L. CIFUENTES

Before me, the undersigned authority, personally appeared Lorraine L. Cifuentes, who
deposed and said that:

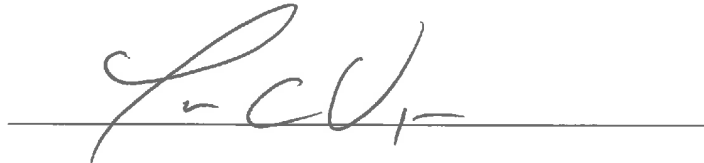
1. She is employed by Tampa Electric Company (“Tampa Electric” or the “company”) in the Regulatory Affairs Department as Director, Load Research and Forecasting, and is responsible for a variety of regulatory and business planning activities at Tampa Electric, including preparing the load forecast used to develop the company’s financial forecasts.
2. The documents in **Exhibit Two** to the company’s Petition in this docket were prepared by her or under her direction and supervision and are true and correct to the best of her information and belief.
3. The documents in **Exhibit Two** reflect her calculation of the adjustment necessary to reflect the revenues in the company’s March 2022 earnings surveillance report on a weather normalized basis and an explanation how she performed the calculation. Her calculation results in a reduction to the annual base revenues shown on the April ESR (**Exhibit Three**) as filed of \$37,644,632.

DATED this 30th day of June, 2022 at Tampa, Hillsborough County, Florida



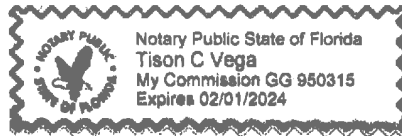
By: Lorraine L. Cifuentes

Sworn to and acknowledged before me by Lorraine L. Cifuentes,
who is personally known my me and who took an oath on this 30th
day of June 2022.



Notary Public

(seal)



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on)
Equity Provisions in 2021 Agreement)
By Tampa Electric Company)
_____)

DOCKET NO.: 2022____-EI

AFFIDAVIT OF RICHARD J. LATTA

Before me, the undersigned authority, personally appeared Richard J. Latta, who deposed and said that:

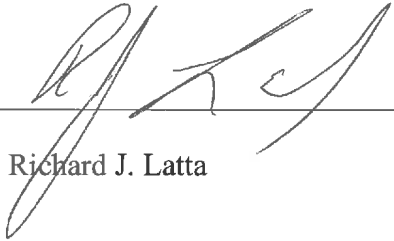
1. He is employed by Tampa Electric Company (“Tampa Electric” or the “company”) in the Finance Department as Utility Controller and is responsible for a variety of regulatory accounting activities at Tampa Electric, including preparing monthly earnings surveillance reports.
2. The documents attached to **Exhibits One and Three** to the company’s Petition in this docket were prepared by him or under his direction and supervision and are true and correct to the best of his information and belief.
3. The FPSC approved the company’s 2021 Agreement in Docket No. 20210034-EI on October 21, 2021. The 30-year United States Treasury Bond yield rate that was in effect on that date was 2.13 percent. On October 25, 2021, the company made the filing to memorialize this rate as contemplated in the 2021 Agreement. [See DN 12356-2021]
4. Based on the calculation methodology in Subsection 2(b)(v) of the 2021 Agreement, the average 30-year United States Treasury Bond yield rate for the six-month period from December 30, 2021 to June 29, 2022 was 2.636 percent which is “at least 50 basis points greater” than the yield rate of 2.13 percent on October 21, 2021, when the Commission voted to approve the 2021 Agreement, so the Trigger was reached as of

June 29, 2022.

5. The calculation of the 2.636 percent Trigger is shown on **Exhibit One** to the Petition. The company calculated this rate by summing the reported 30-year U.S. Treasury bond rates for each business day over a continuous six-month period for which rates are reported (from December 30, 2021, to June 29, 2022), and dividing the resulting sum by the number of such business days in such period.
6. Section 2(b)(iii) of the 2021 Agreement contains a limitation on the Trigger base rate increase in circumstances not present here by stating that the “\$10 million annual base rate increase amount shall be reduced to the extent that the revenue increase would cause the company’s adjusted earnings, as reflected on its *pro forma* weather adjusted latest, routinely filed earnings surveillance report (“ESR”) for the latest month as of the Trigger Effective Date, to exceed the midpoint of the new range....”
7. The company’s latest, routinely filed ESR for the last month as of the Trigger Effective Date was filed on June 13, 2022, for April 2022.
8. Using the weather normalization adjustment shown in **Exhibit Two** and as described by Lorraine L. Cifuentes, the company has updated its April 2022 ESR to reflect two additional, Trigger-specific *pro forma* adjustments to net operating income: (1) a \$10 million increase to base revenues and (2) a \$37,644,632 reduction to base revenues for weather normalization and has attached the updated ESR as **Exhibit Three** to the Petition. Taking these two adjustments into consideration, the company’s illustrative earned return on equity based on 13-month average rate base would have been 9.43 percent and the company’s illustrative earned return on equity based on rate base as of April 30, 2022, would have been 8.83 percent. Consequently, the \$10 million annual

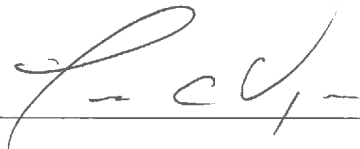
base rate increase amount specified in the Trigger Mechanism should not be reduced because a \$10 million revenue increase will not cause the company's adjusted earnings in its April 2022 ESR on a *pro forma* weather adjusted basis to exceed 10.20 percent.

DATED this 30 day of June, 2022 at Tampa, Hillsborough County, Florida



By: Richard J. Latta

Sworn to and acknowledged before me by Richard J. Latta, who is personally known my me and who took an oath on this 30th day of June 2022.



Notary Public

(seal)



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on)
Equity Provisions in 2021 Agreement)
By Tampa Electric Company)
_____)

DOCKET NO.: 2022 ____-EI

AFFIDAVIT OF JORDAN M. WILLIAMS

Before me, the undersigned authority, personally appeared Jordan M. Williams, who deposed and said that:

1. He is employed by Tampa Electric Company (“Tampa Electric” or the “company”) as Senior Manager, Pricing and Financial Analysis, and is responsible for a variety of regulatory activities at Tampa Electric, including preparing cost of service studies, developing base rates, and administering the company’s Tariff Governing the Sale of Electric Energy as filed with the Florida Public Service Commission (“Tariff”).
2. The documents attached to **Exhibits Four, Five, and Six** to the company’s Petition in this docket were prepared by him or under his direction and supervision and are true and correct to the best of his information and belief.
3. In accordance with Section 2(b)(ii) of the company’s 2021 Settlement Agreement, he developed revised base rates that if collected for 12 consecutive months would total \$10 million, using an equal percentage increase to the basic service, demand, and energy base rates reflected in the company’s base rate schedules existing at the time of the increase, except that the service charges and CCV and Stand-by Generation credits were not adjusted.
4. To prepare the base rate increase contemplated in Section 2(b)(ii) and described in the previous paragraph, he used the billing determinants reflected included in Tampa

Electric Company's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

5. The equal percentage increase contemplated in Section 2(b)(ii) and as described above is 0.8135 percent.
6. The proposed new base rates as described above are reflected in the document E-13c in Exhibit Four. Document E-13c also shows that the new rates generate an additional \$10 million of base revenue as specified in Section 2(b)(ii) of the 2021 Agreement.
7. Document E-13a is a summary of the information in Document E-13c and shows the distribution of the additional \$10 million of base revenue by major rate class.
8. The document labeled A-2 in Exhibit Four reflects the expected bill impacts for certain rate classes at different usage levels and was included in Exhibit Four for completeness.
9. The documents included with the Petition as Exhibits Five and Six are clean and redline versions of the company's Tariff reflecting the proposed rates shown on Document E-13c in Exhibit Four.

DATED this 30th day of June, 2022 at Tampa, Hillsborough County, Florida



By: Jordan M. Williams

Sworn to and acknowledged before me by Jordan M. Williams, who is personally known my me and who took an oath on this 30th

day of June 2022.



Notary Public

(seal)

