



1635 Meathe Drive
West Palm Beach, FL 33411

July 20, 2022

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20220003-GU:

Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **June 2022** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at rwaruszewski@chpk.com, or (412) 496-1345.

Sincerely,

Bob Waruszewski

Bob Waruszewski
Regulatory Manager, South

Enclosure

CC: Beth Keating, Gunster & Yoakley

SJ 80-445

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	JUNE DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 2,944	\$ 9,055	\$ 6,111	67.49	\$ 65,759	\$ 76,298	\$ 10,539	13.81
2	NO NOTICE SERVICE	\$ -	\$ 1,606	\$ 1,606	100.00	\$ -	\$ 28,282	\$ 28,282	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 1,108,499	\$ 1,377,870	\$ 269,371	19.55	\$ 10,045,650	\$ 12,722,379	\$ 2,676,729	21.04
5	DEMAND	\$ 2,304,863	\$ 2,553,669	\$ 248,806	9.74	\$ 15,697,341	\$ 17,044,964	\$ 1,347,623	7.91
6	OTHER	\$ 20,183	\$ 44,867	\$ 24,683	55.01	\$ 89,144	\$ 269,202	\$ 180,057	66.89
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT ⁽¹⁾	\$ -	\$ 1,639,743	\$ 1,639,743	100.00	\$ -	\$ 9,838,459	\$ 9,838,459	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 3,436,490	\$ 2,347,324	\$ (1,089,166)	-46.40	\$ 25,897,894	\$ 20,302,666	\$ (5,595,228)	-27.56
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 645	\$ 500	\$ (145)	-28.99	\$ 4,096	\$ 4,000	\$ (96)	-2.41
14	TOTAL THERM SALES	\$ 4,218,838	\$ 2,346,824	\$ (1,872,014)	-79.77	\$ 28,783,641	\$ 20,298,666	\$ (8,484,975)	-41.80
THERMS PURCHASED									
15	COMMODITY (Pipeline)	713,420	2,208,480	1,495,060	67.70	12,075,220	18,609,540	6,534,320	35.11
16	NO NOTICE SERVICE	0	0	0	-	0	0	0	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	1,511,826	2,208,480	696,654	31.54	16,533,179	18,609,540	2,076,361	11.16
19	DEMAND	5,185,080	5,038,800	(146,280)	-2.90	50,073,090	62,523,260	12,450,170	19.91
20	OTHER	0	0	0	-	0	0	0	-
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,511,826	2,208,480	696,654	31.54	16,533,179	18,609,540	2,076,361	11.16
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	629	849	220	25.87	4,214	5,774	1,560	27.01
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,243,851	2,207,631	(36,220)	-1.64	18,535,959	18,603,766	2,074,801	11.15
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.413	0.410	(0.003)	-0.73	0.545	0.410	(0.135)	-32.93
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 73.322	62.390	(10.932)	-17.52	60.761	68.365	7.604	11.12
32	DEMAND	(5/19) 44.452	50.680	6.228	12.29	31.349	27.262	(4.087)	-14.99
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 227.307	106.287	(121.020)	-113.86	156.642	109.098	(47.544)	-43.58
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 102.485	58.898	(43.587)	-74.00	97.205	69.276	(27.929)	-40.32
40	TOTAL COST OF THERM SOLD	(11/27) 153.151	106.328	(46.823)	-44.04	139.717	109.132	(30.585)	-28.03
41	TRUE-UP	(E-2) (5.892)	(5.892)	0.000	0.00	(5.892)	(5.892)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 147.259	100.436	(46.823)	-46.62	133.825	103.240	(30.585)	-29.63
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 147.99971	100.94119	(47.059)	-46.62	134.49814	103.75930	(30.739)	-29.63
45	PGA FACTOR ROUNDED TO NEAREST .001	148.000	100.941	(47.059)	-46.62	134.498	103.759	(30.739)	-29.63

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022
CURRENT MONTH: June 2022

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	823,260	3,562.47	0.433
2 No Notice Commodity Adjustment - System Supply	(109,840)	(618.40)	0.563
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	713,420	2,944.07	0.413
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	1,245,890	1,199,831.16	96.303
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	29,240	11,723.85	40.095
20 Imbalance Cashout - FGT	236,696	(103,056.26)	(43.540)
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,511,826	1,108,498.75	73.322
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	4,822,640	535,459.03	11.103
26 Demand (Pipeline) No Notice - System Supply	336,000	1,834.56	0.546
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	1,639,013.66	0.000
30 Other - Marlin	0	50,000.00	0.000
31 Other - Teco	26,440	78,556.00	297.110
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	5,185,080	2,304,863.25	44.452
OTHER			
34 Company Use of Natural Gas	0	5,108.87	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	7,021.09	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	1,268.50	0.000
43 Other	0	0.00	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 Other	0	6,785.00	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	0	20,183.46	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
May GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		May ACTUAL		INVOICE #	PAGE NO.	May TRUE-UP	
		\$	THERMS	\$	THERMS			\$	THERMS
COMMODITY (PIPELINE)	FGT	\$5,666.31	1,006,450	\$5,666.31	1,006,450	393156		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$3,120.31	554,230	\$3,120.31	554,230	393202		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$755.39	209,250	\$561.93	209,250	393127		(\$193.46)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	(\$1,702.51)	(302,400)	(\$1,702.51)	(302,400)	393109		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$7,838.50	1,467,530	\$7,646.04	1,467,530			(\$193.46)	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	(\$227,355.37)	233,725	(\$315,262.89)	186,595	FGT CICO Report correction		(\$87,907.52)	(47,130)
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$2,427.98	0	\$2,427.98	0	549397-0422		\$0.00	0
COMMODITY (OTHER)	CALLAHAN-Fib	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0	2203A0035		\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$11,300.68	28,180	\$11,300.68	28,180	May22		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	28670		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$10,058.31	7,210	\$10,058.31	7,210	211012145184-0522		\$0.00	0
COMMODITY (OTHER)	TECO	\$7,935.53	5,690	\$6,101.64	4,370	211012145440-0522		(\$1,833.99)	(1,320)
COMMODITY (OTHER)	TECO	\$4,103.42	18,250	\$28,588.13	18,470	211012145697-0522		\$24,484.71	220
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	221008502041-0422		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,315,276.05	1,770,130	\$1,315,818.55	1,770,130	178602		\$542.50	0
COMMODITY (OTHER)	EMERA	\$101,023.89	0	\$96,603.89	0	112281 & 112280		(\$4,420.00)	0
COMMODITY (OTHER)	EMERA-Bookout	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	New River	\$301,558.62	415,370	\$326,726.04	462,500			\$25,167.42	47,130
COMMODITY (OTHER) TOTAL		\$1,526,329.21	2,478,555	\$1,482,362.33	2,477,455			(\$43,966.88)	(1,100)
DEMAND - NO NOTICE	FGT	\$1,895.71	347,200	\$1,895.71	347,200	393059		\$0.00	0
DEMAND	FGT	\$143,818.13	2,276,330	\$143,818.13	2,276,330	393059		\$0.00	0
DEMAND	FGT	\$87,080.71	1,415,150	\$87,080.71	1,415,150	393076		\$0.00	0
DEMAND	FSC	\$27,981.99	1,550,000	\$27,989.90	1,550,000	469		\$7.91	0
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	719568		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
DEMAND	FGT	(\$1,285.78)	38,130	(\$1,285.78)	38,130	392924		\$0.00	0
DEMAND	FGT	\$381,040.90	2,211,540	\$381,040.90	2,211,540	393100		\$0.00	0
DEMAND	SNG	\$5,109.99	0	\$5,109.99	0	021560522SNG00		\$0.00	0
DEMAND	FCG	\$300.00	28,180	\$300.00	28,180	May22		\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$50,000.00	0	\$50,000.00	0	28687		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	28670		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$1,217,666.01	0	\$1,217,666.01	0	375223-0522		\$0.00	0
DEMAND	PPC	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$627,761.00	0	\$627,761.00	0	428683-0522		\$0.00	0
DEMAND	TECO	\$420.00	7,210	\$420.00	7,210	211012145184-0522		\$0.00	0
DEMAND	TECO	\$420.00	5,690	\$420.00	4,370	211012145440-0522		\$0.00	(1,320)
DEMAND	TECO	\$636.00	18,250	\$636.00	18,470	211012145697-0522		\$0.00	220
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	Radiate OSS	\$0.00	0	\$0.00	0	202231083		\$0.00	0
DEMAND	TECO	\$1,580.00	0	\$1,580.00	0	221008502041-0522		\$0.00	0
DEMAND TOTAL		\$2,548,424.66	7,897,680	\$2,548,432.57	7,896,590			\$7.91	(1,100)
OTHER	FPUC	\$82.16	0	\$82.16	0	03817905-0522		\$0.00	0
OTHER	FPUC	\$6.18	0	\$6.18	0	04003844-0522		\$0.00	0
OTHER	FPUC	\$7.12	0	\$7.12	0	04886578-0522		\$0.00	0
OTHER	FPUC	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	CARDINAL TECH	\$5,000.00	0	\$5,000.00	0	1229		\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$8,300.00	0	\$3,377.34	0	523		(\$4,922.66)	0
OTHER	PIERPONT & MCLELLAND	\$2,343.75	0	\$2,343.75	0	AMORTIZE		\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$0.00	0	710820		\$1,208.50	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	ATRIUM	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	CAVANAUUGH	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$6,785.00	0	2691239		\$6,785.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$15,739.21	0	\$18,870.05	0			\$3,130.84	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS INFORMATION SHEET FOR THE MONTH OF: June 2022

DESCRIPTION	ACCRUAL	TRUE-UP	OFF-SYSTEM	SYSTEM SUPPLY	TOTAL
COST OF GAS PURCHASED (\$)					
COMMODITY (Pipeline)	\$3,137.53	(\$193.46)	0.00	\$2,944.07	\$2,944.07
ALERT DAY	\$0.00	\$0.00	0.00	\$0.00	\$0.00
COMMODITY (Other)	\$1,152,465.63	(\$43,966.88)	0.00	\$1,108,498.75	\$1,108,498.75
DEMAND	\$2,304,855.34	\$7.91	0.00	\$2,304,863.25	\$2,304,863.25
OTHER	\$17,052.62	\$3,130.84	0.00	\$20,183.46	\$20,183.46
TOTAL	\$3,477,511.12	(\$41,021.59)	0.00	\$3,436,489.53	\$3,436,489.53
THERMS PURCHASED					
COMMODITY (Pipeline)	713,420	0	0	713,420	713,420
ALERT DAY	0	0	0	0	0
COMMODITY (Other)	1,512,926	(1,100)	0	1,511,826	1,511,826
DEMAND	5,186,180	(1,100)	0	5,185,080	5,185,080
OTHER	0	0	0	0	0
TOTAL	7,412,526.00	(2,200)	0.00	7,410,326.00	7,410,326

BTU FACTOR				
DIVISION(S)		THERMS	CCF	BTU FACTOR
SOUTH FLA	ACCRUAL	3,779,230	3,692,550	1.02347
SOUTH FLA	TRUE-UP	0	-	0.00000
SOUTH FLA	TOTAL	3,779,230	3,692,550	1.02347
CENTRAL FLA	ACCRUAL	1,487,090	1,452,850	1.02357
CENTRAL FLA	TRUE-UP	(1,320)	(1,250)	1.05600
CENTRAL FLA	TOTAL	1,485,770	1,451,600	1.02354
FERNANDINA	ACCRUAL	3,018,770	2,950,531	1.02313
FERNANDINA	TRUE-UP	0	-	0.00000
FERNANDINA	TOTAL	3,018,770	2,950,531	1.02313
OKEECHOBEE	ACCRUAL	100,440	98,330	1.02146
OKEECHOBEE	TRUE-UP	0	-	0.00000
OKEECHOBEE	TOTAL	100,440	98,330	1.02146
BREWSTER	ACCRUAL	27,320	26,450	1.03289
BREWSTER	TRUE-UP	220	230	0.95652
BREWSTER	TOTAL	27,540	26,680	1.03223
ACCURUAL				0.00000
TRUE-UP				0.00000
TOTAL	0	0	0	0.00000
ACCURUAL				0.00000
TRUE-UP				0.00000
TOTAL	0	0	0	0.00000
ACCURUAL				0.00000
TRUE-UP				0.00000
TOTAL	0	0	0	0.00000
FORT MEADE	ACCRUAL	8,600	8,410	1.02259
FORT MEADE	TRUE-UP	0	-	0.00000
FORT MEADE	TOTAL	8,600	8,410	1.02259

SUPPLIER THERM NUMBERS FOR SCHEDULE A-3				
SUPPLIER	ACCRUAL	TRUE-UP	OFF-SYSTEM	TOTAL SYSTEM SUPPLY
CONOCO	823,240	0	0	823,240
EMERA	349,080	0	0	349,080
TECO	27,540	(1,100)	0	26,440
MARLIN	29,240	0	0	29,240
FPUC	283,826	0	0	283,826
Total	1,512,926	(1,100)	0	1,511,826

DIVISION	TOTAL DELIVERED TO FPUC *	LESS: DELIVERED FOR TRANSPORT CUSTOMERS *	SYSTEM SUPPLY *	DIVISIONAL %S	ALLOCATION ESTIMATED
TOTAL	8,420,350	6,908,524	1,511,826	100.00%	\$3,436,489.53
TOTAL	8,420,350	6,908,524	1,511,826	100.00%	3,436,489.53

* UNIT OF MEASURE = THERMS

* FINAL *

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

			CURRENT MONTH: JUNE				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	1,108,499	\$ 1,377,870	\$ 269,371	19.6	10,045,650	\$ 12,722,379	\$ 2,676,729	21.0
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	2,327,991	\$ 969,454	\$ (1,358,537)	(140.1)	15,852,245	\$ 7,580,287	\$ (8,271,958)	(109.1)
3	TOTAL COST		3,436,490	\$ 2,347,324	\$ (1,089,166)	(46.4)	25,897,895	\$ 20,302,666	\$ (5,595,229)	(27.6)
4	FUEL REVENUES (NET OF REVENUE TAX)		4,218,838	\$ 2,346,824	\$ (1,872,014)	(79.8)	28,783,641	\$ 20,298,666	\$ (8,484,975)	(41.8)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		160,083	\$ 160,083	\$ -	0.0	960,493	\$ 960,493	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	4,378,921	\$ 2,506,907	\$ (1,872,014)	(74.7)	29,744,134	\$ 21,259,159	\$ (8,484,975)	(39.9)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	942,431	\$ 159,583	\$ (782,848)	(490.6)	3,846,239	\$ 956,493	\$ (2,889,746)	(302.1)
8	INTEREST PROVISION -THIS PERIOD	Line 21	68	\$ (2,633)	\$ (2,701)	102.6	(458)	\$ (6,262)	\$ (5,804)	92.7
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(323,485)	\$ (2,633,119)	\$ (2,309,634)	87.7	\$ (2,426,360)	\$ (2,625,990)	\$ (199,630)	7.6
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(160,083)	\$ (160,083)	\$ -	0.0	(960,493)	\$ (960,493)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	458,931	\$ (2,636,252)	\$ (3,095,183)	117.4	458,931	\$ (2,636,252)	\$ (3,095,183)	117.4
MEMO: Unbilled Over-recovery			951,109							
Over/(under)-recovery Book Balance			1,410,040							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (323,485)	\$ (2,633,119)	\$ (2,309,634)	87.7				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 458,863	\$ (2,633,619)	\$ (3,092,482)	117.4				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 135,377	\$ (5,266,738)	\$ (5,402,116)	102.6				
15	AVERAGE	50% of Line 14	\$ 67,689	\$ (2,633,369)	\$ (2,701,058)	102.6				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00860	0.00860	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.01550	0.01550	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.02410	0.02410	-	0.0				
19	AVERAGE	50% of Line 18	0.01205	0.01205	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00100	0.00100	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 68	\$ (2,633)	\$ (2,701)	102.6				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-3

PRESENT MONTH: JUNE

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRIFUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	2,027,976		2,027,976	\$ (325,366.19)	N/A	N/A	INCL IN COST	-16.043888
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 1,140.83	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A	1,246		1,246	\$ 4,960.88	N/A	N/A	INCL IN COST	398.144462
4	Jan	MARLIN	SYS SUPPLY	N/A	1,730		1,730	\$ 2,121.34	N/A	N/A	INCL IN COST	122.620809
5	Jan	TECO	SYS SUPPLY	N/A	59,940		59,940	\$ 84,103.68	N/A	N/A	INCL IN COST	140.313113
6	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
7	Jan	CONOCO	SYS SUPPLY	N/A	1,950,010		1,950,010	\$ 810,027.27	N/A	N/A	INCL IN COST	41.539647
8	Jan	EMERA	SYS SUPPLY	N/A			0	\$ 112,338.82	N/A	N/A	INCL IN COST	N/A
9	Feb	FGT	SYS SUPPLY	N/A	1,200,741		1,200,741	\$ 938,245.49	N/A	N/A	INCL IN COST	78.138873
10	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 645.90	N/A	N/A	INCL IN COST	N/A
11	Feb	FCG	SYS SUPPLY	N/A	69,284		69,284	\$ 17,213.41	N/A	N/A	INCL IN COST	24.844712
12	Feb	MARLIN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
13	Feb	TECO	SYS SUPPLY	N/A	53,020		53,020	\$ 85,015.86	N/A	N/A	INCL IN COST	160.346775
14	Feb	CALLAHAN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
15	Feb	CONOCO	SYS SUPPLY	N/A	1,851,570		1,851,570	\$ 1,205,817.36	N/A	N/A	INCL IN COST	65.124049
16	Feb	FGU	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
17	Feb	BOCA RATON HYDR	SYS SUPPLY	N/A			0	\$ 128,402.00	N/A	N/A	INCL IN COST	N/A
18	Feb	EMERA	SYS SUPPLY	N/A			0	\$ (62,776)	N/A	N/A	INCL IN COST	N/A
19	Feb	RAINBOW ENERGY	SYS SUPPLY	N/A			0	\$ 613.61	N/A	N/A	INCL IN COST	N/A
20	Mar	FGT	SYS SUPPLY	N/A	(1,058,864)		(1,058,864)	\$ 127,412.82	N/A	N/A	INCL IN COST	-12.032973
21	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 621.36	N/A	N/A	INCL IN COST	N/A
22	Mar	FCG	SYS SUPPLY	N/A	27,520		27,520	\$ 30,140.74	N/A	N/A	INCL IN COST	109.523038
23	Mar	IND OBA-PGA	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
24	Mar	MARLIN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
25	Mar	TECO	SYS SUPPLY	N/A	34,630		34,630	\$ 358,261.64	N/A	N/A	INCL IN COST	1034.541265
26	Mar	CONOCO	SYS SUPPLY	N/A	4,071,320		4,071,320	\$ 2,066,502.42	N/A	N/A	INCL IN COST	50.757553
27	Mar	EMERA	SYS SUPPLY	N/A			0	\$ 147,413	N/A	N/A	INCL IN COST	N/A
28	Apr	FGT	SYS SUPPLY	N/A	(243,165)		(243,165)		N/A	N/A	INCL IN COST	0.000000
29	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 820	N/A	N/A	INCL IN COST	N/A
30	Apr	FCG	SYS SUPPLY	N/A	34,410		34,410	\$ 135,524	N/A	N/A	INCL IN COST	393.850915
31	Apr	FGT Interest	SYS SUPPLY	N/A			0	\$ 313	N/A	N/A	INCL IN COST	N/A
32	Apr	IND OBA-PGA	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
33	Apr	MARLIN	SYS SUPPLY	N/A	1,250		1,250	\$ 1,409	N/A	N/A	INCL IN COST	112.756000
34	Apr	TECO	SYS SUPPLY	N/A	18,280		18,280	\$ 45,380	N/A	N/A	INCL IN COST	248.248961
35	Apr	CONOCO	SYS SUPPLY	N/A	2,425,410		2,425,410	\$ 1,324,732	N/A	N/A	INCL IN COST	54.618869
35	Apr	EMERA	SYS SUPPLY	N/A			0	\$ 115,020	N/A	N/A	INCL IN COST	N/A
34	May	FGT	SYS SUPPLY	N/A	233,725		233,725	\$ (227,622)	N/A	N/A	INCL IN COST	-97.388931
35	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 2,428	N/A	N/A	INCL IN COST	N/A
36	May	FCG	SYS SUPPLY	N/A	28,180		28,180	\$ 11,301	N/A	N/A	INCL IN COST	0.000000
37	May	FGT Interest	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
38	May	IND OBA-PGA	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
39	May	MARLIN	SYS SUPPLY	N/A			0	\$ 49,505	N/A	N/A	INCL IN COST	N/A
40	May	TECO	SYS SUPPLY	N/A	47,640		47,640	\$ 27,627	N/A	N/A	INCL IN COST	100.000000
41	May	CONOCO	SYS SUPPLY	N/A	1,770,130		1,770,130	\$ 1,315,276	N/A	N/A	INCL IN COST	74.303924
42	May	EMERA	SYS SUPPLY	N/A			0	\$ 101,024	N/A	N/A	INCL IN COST	N/A
43	May	NEW RIVER	SYS SUPPLY	N/A	415,370		415,370	\$ 301,559	N/A	N/A	INCL IN COST	72.600000
44	Jun	FGT	SYS SUPPLY	N/A	236,696		236,696	\$ (107,378)	N/A	N/A	INCL IN COST	-45.365380
45	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 4,322	N/A	N/A	INCL IN COST	N/A
46	Jun	FCG	SYS SUPPLY	N/A	29,240		29,240	\$ 11,724	N/A	N/A	INCL IN COST	40.095246
47	Jun	CONOCO	SYS SUPPLY	N/A	823,240		823,240	\$ 750,612	N/A	N/A	INCL IN COST	91.177810
48	Jun	PESCO	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
49	Jun	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
50	Jun	PEOPLES GAS	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
51	Jun	MARLIN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
52	Jun	TECO	SYS SUPPLY	N/A	26,440		26,440	\$ 88,892	N/A	N/A	INCL IN COST	336.203858
53	Jun	GAS SOUTH	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
54	Jun	EMERA	SYS SUPPLY	N/A	47,130		47,130	\$ 45,107	N/A	N/A	INCL IN COST	95.708508
55	Jun	NEW RIVER	SYS SUPPLY	N/A	349,080		349,080	\$ 315,219	N/A	N/A	INCL IN COST	90.300000
TOTAL					16,533,179		16,533,179.00	10,045,650				60.761

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	689,327	2,313,178	2,730,352	2,850,899	1,581,097	1,108,499	0	0	0	0	0
2	Transportation costs	3,033,269	2,916,656	2,115,265	2,888,308	2,570,756	2,327,991	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	3,722,596	5,229,834	4,845,617	5,739,207	4,151,853	3,436,490	0	0	0	0	0
PGA THERM SALES												
13	Residential	2,247,608	2,140,997	1,692,758	1,460,666	1,232,978	1,059,707	0	0	0	0	0
14	Commercial	829,763	861,100	723,425	726,579	592,209	574,061	0	0	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.94005	\$ 0.99001	\$ 0.97001	\$ 0.97005	\$ 1.01001	\$ 1.03001	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.94005	\$ 0.99001	\$ 0.97001	\$ 0.97005	\$ 1.01001	\$ 1.03001	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	2,110,437	2,116,486	1,637,206	1,411,185	1,241,927	1,074,838	0	0	0	0	0
25	Commercial	779,770	849,717	699,492	702,329	596,038	589,441	0	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	64,079	64,114	64,460	64,695	64,988	65,176	0	0	0	0	0
47	Commercial	3,325	3,334	3,342	3,352	3,359	3,373	0	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	CONVERSION FACTOR CALCULATION											SCHEDULE A-6												
	FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022																							
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC												
SOUTH FLORIDA																								
1 AVERAGE BTU CONTENT OF GAS PURCHASED																								
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$													1.0237	1.0258	1.0259	1.0251	1.0233	1.0215	1.0230	1.0235				
2 PRESSURE CORRECTION FACTOR																								
a. DELIVERY PRESSURE OF GAS SOLD psia													14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia													14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia													1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR																								
BTU CONTENT x PRESSURE CORRECTION FACTOR													1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04				
CENTRAL FLORIDA																								
1 AVERAGE BTU CONTENT OF GAS PURCHASED																								
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$													1.0247	1.0262	1.0266	1.0254	1.0226	1.0210	1.0231	1.0235				
2 PRESSURE CORRECTION FACTOR																								
a. DELIVERY PRESSURE OF GAS SOLD psia													14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia													14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia													1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR																								
BTU CONTENT x PRESSURE CORRECTION FACTOR													1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04				
NORTHEAST FLORIDA																								
1 AVERAGE BTU CONTENT OF GAS PURCHASED																								
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$													1.0280	1.0278	1.0255	1.0267	1.0253	1.0247	1.0226	1.0231				
2 PRESSURE CORRECTION FACTOR																								
a. DELIVERY PRESSURE OF GAS SOLD psia													14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia													14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia													1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR																								
BTU CONTENT x PRESSURE CORRECTION FACTOR													1.05	1.05	1.04	1.04	1.04	1.04	1.04	1.04				
OKEECHOBEE																								
1 AVERAGE BTU CONTENT OF GAS PURCHASED																								
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$													1.0250	1.0240	1.0240	1.0223	1.0213	1.0201	1.0212	1.0215				
2 PRESSURE CORRECTION FACTOR																								
a. DELIVERY PRESSURE OF GAS SOLD psia													14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia													14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia													1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR																								
BTU CONTENT x PRESSURE CORRECTION FACTOR													1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04				
BREWSTER																								
1 AVERAGE BTU CONTENT OF GAS PURCHASED																								
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$													1.0246	1.0248	1.0248	1.0227	1.0227	1.0224	1.0348	1.0322				
2 PRESSURE CORRECTION FACTOR																								
a. DELIVERY PRESSURE OF GAS SOLD psia													14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia													14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia													1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR																								
BTU CONTENT x PRESSURE CORRECTION FACTOR													1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.05				
FORT MEADE																								
1 AVERAGE BTU CONTENT OF GAS PURCHASED																								
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$													1.0244	1.0250	1.0247	1.0225	1.0211	1.0199	1.0207	1.0226				
2 PRESSURE CORRECTION FACTOR																								
a. DELIVERY PRESSURE OF GAS SOLD psia													14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia													14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia													1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR																								
BTU CONTENT x PRESSURE CORRECTION FACTOR													1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04				