### State of Florida



# **Public Service Commission**

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE:

July 20, 2022

TO:

Office of the Commission Clerk

FROM:

Todd M. Brown, Chief of Auditing, Office of Auditing and Performance Analysis

RE:

Docket No.: 20220003-GU

Company Name: Florida City Gas

Company Code: GU602

Audit Purpose: A3c: Purchased Gas Adjustment

Audit Control No.: 2022-011-1-3

Attached is the final audit report for the Utility stated above. I am sending the Utility a copy of this memo and the audit report. If the Utility desires to file a response to the audit report, it should send a response to the Office of the Commission Clerk. There are no confidential work papers associated with this audit.

TMB/cmm

Attachment: Audit Report

cc: Office of Auditing and Performance Analysis File.

## State of Florida



## **Public Service Commission**

Office of Auditing and Performance Analysis
Bureau of Auditing
Tallahassee District Office

## **Auditor's Report**

Florida City Gas Purchased Gas Cost Recovery Clause

Twelve Months Ended December 31, 2021

Docket No. 20220003-GU Audit Control No. 2022-011-1-3

July 15, 2022

Hymavathi Vedula

Audit Manager

Marisa N. Glover

Reviewer

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### **Purpose**

To: Florida Public Service Commission

We have performed the procedures described later in this report to meet the objectives set forth by the Division of Economics in its audit service request dated January 11, 2022. We have applied these procedures to the attached summary exhibit and to several related schedules prepared by Florida City Gas in support of its 2021 filing for the Purchased Gas Cost Recovery Clause in Docket No. 20220003-GU.

The report is intended only for internal Commission use.

### Objectives and Procedures

#### General

#### Definition

Utility refers to Florida City Gas.
PGA refers to the Purchased Gas Cost Recovery Clause.

#### Revenue

#### Operating Revenues

**Objectives:** The objectives were to determine the therms sold for the period January 1, 2021, through December 31, 2021, and whether the Utility applied the Commission-approved cost recovery factor to actual therm sales for the PGA.

**Procedures:** We traced revenues reported on the 2021 filing to the Utility's general ledger and the monthly revenue reports. We selected a random sample of residential and commercial customers' bills and recalculated each to verify the use of the correct tariff rate. We traced unbilled revenues to the revenues summary report. No exceptions were noted.

### **Expense**

#### Operation and Maintenance Expense

**Objectives:** The objectives were to determine whether Operation and Maintenance (O&M) Expense listed on Schedule A-2 of the Utility's filing are supported by sufficient documentation and that the expenses are appropriately recoverable through the PGA.

**Procedures:** We traced expenses reported from the filing to the general ledger. We traced a random sample of O&M expenses to source documentation to ensure the expenses were supported by sufficient documentation and that the expenses were appropriately recoverable through the PGA. No exceptions were noted.

## True-up

**Objective:** The objective was to determine if the True-Up and Interest Provision as filed on Schedule A-2 was properly calculated.

**Procedures:** We traced the December 31, 2020, True-Up Provision to the Commission Order. We recalculated the True-Up and Interest Provision amounts as of December 31, 2021, using the Commission-approved beginning balance as of December 31, 2020, the Non-financial Commercial Paper rates, and the 2021 PGA revenues and costs. No exceptions were noted.

## **Analytical Review**

**Objective:** The objective was to perform an analytical review of the Utility's PGA Revenues and Expenses to determine if there were any material changes or inconsistencies from the prior year.

**Procedures:** We compared 2021 to 2020 revenues and expenses. The Utility had no significant variances. Further follow-up was not required.

# Audit Findings

None

# **Exhibit**

Exhibit 1: True Up

COMPA FLORID		OF TRUE-UP AND INTEREST PROVISION OD: JANUARY 2021 THROUGH DECEMBER 2021						SCHEDULE A-2 (REVISED 6/08/94) PAGE 5 OF 12	
-		CURRENT MONTH: 12/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	FOR THE PERIOD: line 9a from Doree	(A)	(B)	(C)	(0)	(E)	(F)	(6)	(H)
		ACTUAL	ESTIMATE	AMOUNT	4	ACTUAL	ESTIMATE	AMOUNT	4
TRUE-U	CALCULATION								
1	PURCHASED GAS COST (Sch A-1 line 4+6)	1,988,926	1,816.081	(172,845)	-9.52%	15,082,868	17,742,824	2,659,957	14.99%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,454,241	787,735	(666,506)	-84.61%	11,775,051	10,583,098	(1,191,953)	-11.26%
3	TOTAL	3,443,167	2,603,816	(839,351)	-32.24%	26,857,919	28,325,922	1,468,004	5.18%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	2,660,471	2,602,436	(58,034)	-2.23%	23,478,477	28,312,411	4,833,934	17.07%
5	TRUE-UP (COLLECTED) OR REFUNDED	(66,254)	(66,254)		0.00%	(795,043)	(795,043)		0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	2,594,217	2,536,183	(58,034)	-2.29%	22,683,434	27,517,368	4,833,934	17.57%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(848,950)	(67,633)	781,317	-1155.23%	(4,174,485)	(808,554)	3,365,930	416.29%
8	INTEREST PROVISION-THIS PERIOD (21)	(126)	(31)	95	-306.45%	(578)	(322)	256	-79.50%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,152,259)	(624,518)	1,527,741	-244.63%	(294,858)		(317,237)	51.83%
10	TRUE-UP COLLECTED OR (REFUNDED)	66,254	66,254	.	0.00%	795,043	795,043		0.00%
	(REVERSE OF LINE 5)					· l	,		
10a	PRIOR PERIOD ADJUSTMENTS					.			
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	45,008		(45,008)	-	784,805	.	(784,805)	***
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	(2,890,073)	(625,928)	2,264,145	-361.73%	(2,890,073)	(625,928)	2,264,145	-361.73%
	(7+8+9+10+10a+10b)	<u>_</u>							
	ST PROVISION								
12	BEGINNING TRUE-UP AND	(2,152,259)	(624,518)	1,527,741	-244.63%	* If line 5 is a refund add to line 4			
	INTEREST PROVISION (9+10a)					If line 5 i	s a collection (	) subtract from	line 4
13	ENDING TRUE-UP BEFORE	(2,889,947)	(625,897)	2,264,050	-361.73%				
	INTEREST (12 + 10b + 7 - 5)								
14	TOTAL (12+13)	(5,042,206)	(1,250,415)	3,791,791	-303.24%				
15	AVERAGE (50% OF 14)	(2,521,103)	(625,208)	1,895,895	-303.24%				
16	INTEREST RATE - FIRST	0 00070	0.00070	.	0.00%				
	DAY OF MONTH		ľ		l				
17	INTEREST RATE - FIRST	0.00050	0.00050	.	0.00%				
	DAY OF SUBSEQUENT MONTH								
18	TOTAL (16+17)	0.00120	0.00120	.	0.00%				
19	AVERAGE (50% OF 18)	0.00060	0.00060	.	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00005	0.00005	.	0.00%				
21	INTEREST PROVISION (15x20)	(126)	(31)	95	-306.45%				