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July 22, 2022

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20220003-GU
Purchased Gas Cost Recovery Monthly for June 2022

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of June 2022.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE						SCHEDULE A-1	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2022 Through DECEMBER 2022							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: JUNE				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$271.93	\$99.98	-172	-171.98	\$2,699.18	\$1,805.99	-893	-49.46
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$45,582.78	\$44,416.35	-1,166	-2.63	\$298,771.38	\$283,099.17	-15,672	-5.54
5	DEMAND	\$3,799.20	\$3,925.84	127	3.23	\$40,018.25	\$40,144.88	127	0.32
6	OTHER	-\$16,308.54	-\$15,600.00	709	-4.54	\$22,372.82	-\$1,294.00	-23,667	1828.97
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$33,345.37	\$32,842.17	-503	-1.53	\$363,861.63	\$323,756.04	-40,106	-12.39
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$1.92	\$0.00	-2	0.00	\$158.65	\$0.00	-159	0.00
14	TOTAL THERM SALES	\$30,419.82	\$32,842.17	2,422	7.38	\$352,069.01	\$323,756.04	-28,313	-8.75
THERMS PURCHASED									
15	COMMODITY (Pipeline)	48,300	48,300	0	0.00	468,780	476,620	7,840	1.64
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	52,197	49,500	-2,697	-5.45	515,280	487,700	-27,580	-5.66
19	DEMAND	60,000	62,000	2,000	3.23	632,000	634,000	2,000	0.32
20	OTHER	0	-1,696	-1,696	0.00	0	2,447	2,447	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	48,300	48,300	0	0.00	468,780	476,620	7,840	1.64
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	3	0	-3	0.00	258	0	-258	0.00
27	TOTAL THERM SALES	49,489	48,300	-1,189	-2.46	602,952	476,620	-126,332	-26.51
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00563	\$0.00207	-\$0.00356	-171.98	\$0.00576	\$0.00379	0	-51.96
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.87329	\$0.89730	\$0.02401	2.68	\$0.57982	\$0.58048	0.00065	0.11
32	DEMAND (5/19)	\$0.06332	\$0.06332	\$0.00000	0.00	\$0.06332	\$0.06332	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	\$9.19811	#DIV/0!	#DIV/0!	#DIV/0!	-\$0.52881	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.69038	\$0.67996	-\$0.01042	-1.53	\$0.60347	\$0.67927	0.07581	11.16
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.61468	#DIV/0!	#DIV/0!	#DIV/0!	\$0.61392	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.67380	0.67996	\$0.00617	0.91	0.60347	0.67927	0.07581	11.16
41	TRUE-UP (E-2)	-\$0.06528	-\$0.06528	\$0.00000	\$0.00000	-\$0.06528	-\$0.06528	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.60852	\$0.61468	\$0.00617	1.00	\$0.53819	\$0.61399	0.07581	12.35
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.61158	\$0.61777	\$0.00620	1.00	\$0.54089	\$0.61708	0.07619	12.35
45	PGA FACTOR ROUNDED TO NEAREST .001	0.612	\$0.618	\$0.006	0.97	\$0.541	\$0.617	\$0.076	12.32

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2022 THROUGH: DECEMBER 2022
CURRENT MONTH: JUNE

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	48,300	\$271.93	0.00563
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	48,300	\$271.93	0.00563
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	49,500	\$44,416.35	0.89730
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-2,690	(\$1,924.96)	0.71560
20 Imbalance Bookout - Other Shippers	5,387	\$3,083.86	0.57248
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT 2/22 Correction		\$7.53	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	52,197	\$45,582.78	0.87329
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$30,203.64	0.06332
26 Less Relinquished - FTS-1	-417,000	-\$26,404.44	0.06332
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$3,799.20	0.06332
OTHER			
33 Refund by shipper - FGT		(\$24,667.59)	
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$8,359.05	
39 Other			
40 TOTAL OTHER	0	-\$16,308.54	0.00000

COMPANY: ST JOE NATURAL GAS CO CALCULATION OF TRUE-UP AND INTEREST PROVISION								SCHEDULE A-2		
FOR THE PERIOD OF:		JANUARY 2022		Through		DECEMBER 2022				
		CURRENT MONTH: JUNE				PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4, A/1	\$45,583	\$44,416	-1,166	-0.02626	\$298,771	\$283,099	-15,672	-0.05536
2	TRANSPORTATION COST	(LINE(1+5+6-(7+8+9	-\$12,237	-\$11,574	663	-0.0573	\$65,090	\$40,657	-24,433	-0.60097
3	TOTAL		\$33,345	\$32,842	-503	-0.01532	\$363,862	\$323,756	-40,106	-0.12388
4	FUEL REVENUES	(NET OF REVENUE TAX)	\$30,420	\$32,842	2,422	0.073757	\$352,069	\$323,756	-28,313	-0.08745
5	TRUE-UP(COLLECTED) OR REFUNDED		\$3,759	\$3,759	0	0	\$22,552	\$22,552	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD *	(LINE 4 (+ or -) LINE 5)	\$34,178	\$36,601	2,422	0.066183	\$374,621	\$346,308	-28,313	-0.08176
7	TRUE-UP PROVISION - THIS PERIOD	(LINE 6 - LINE 3)	\$833	\$3,759	2,926	0.778364	\$10,759	\$22,552	11,793	0.522919
8	INTEREST PROVISION-THIS PERIOD (21)		-\$119	-\$64	55	-0.86533	-\$244	-\$140	105	-0.7512
9	BEGINNING OF PERIOD TRUE-UP AND	INTEREST (PREVIOUS DEC -LINE 11)	-\$116,913	(\$63,461)	53,452	-0.84228	-\$107,920	(\$63,385)	44,535	-0.70261
10	TRUE-UP COLLECTED OR (REFUNDED)	(REVERSE OF LINE 5)	(3,759)	(3,759)	0	0	(22,552)	(22,552)	0	0
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	(7+8+9+10+10a)	-\$119,957	-\$63,525	56,432	-0.88836	-\$119,957	-\$63,525	56,432	-0.88836
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND	INTEREST PROVISION (9)	(116,913)	(63,461)	53,452	-0.84228				
13	ENDING TRUE-UP BEFORE	INTEREST (12+7-5)	(119,838)	(63,461)	56,377	-0.88838				
14	TOTAL (12+13)		(236,751)	(126,922)	109,829	-0.86533				
15	AVERAGE (50% OF 14)		(118,375)	(63,461)	54,915	-0.86533				
16	INTEREST RATE - FIRST	DAY OF MONTH	0.86	0.86	0	0				
17	INTEREST RATE - FIRST	DAY OF SUBSEQUENT MONTH	1.55	1.55	0	0				
18	TOTAL (16+17)		2.41	2.41	0	0				
19	AVERAGE (50% OF 18)		1.21	1.21	0	0				
20	MONTHLY AVERAGE (19/12 Months)		0.10042	0.10042	0	0				
21	INTEREST PROVISION (15x20)		-119	-64	55	-0.86533				

If line 5 is a refund add to line 4
If line 5 is a collection ()subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2022 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JUNE

DECEMBER 2022

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUNE	FGT	SJNG	FT	0		0		\$99.98	\$3,799.20	\$171.95	
2 "	BP	SJNG	FT	49,500		49,500	\$44,416.35				\$89.73
3 "	SJNG	FGT	CO	-2,690		-2,690	-\$1,924.96				71.56
4 "	SJNG	GAS SOUTH	BO	5,387		5,387	\$3,083.86				57.25
5 FEB CORRECT	FGT	SJNG	CO			0	\$7.53				
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				52,197	0	52,197	\$45,582.78	\$99.98	\$3,799.20	\$171.95	95.13

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022
1.02484472

MONTH: JUNE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	165	161	4,950	4,830	8.97	9.20
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	165	161	4,950	4,830		
20.				WEIGHTED AVERAGE		8.97	9.20

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2022 THRU DECEMBER 2022

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	62,813	64,734	43,497	38,980	45,458	45,583	0	0	0	0	0
2	Transportation costs	18,377	17,247	17,572	11,843	(4,190)	(12,237)	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	81,191	81,981	61,069	50,823	41,268	33,345	0	0	0	0	0
PGA THERM SALES												
13	Residential	58,563	70,971	45,317	37,468	36,077	22,960	0	0	0	0	0
14	Commercial	45,518	50,804	36,675	33,347	37,159	26,532	0	0	0	0	0
15	Interruptible	0	2,369	0	0	0	0	0	0	0	0	0
18	Total:	104,081	124,144	81,992	70,815	73,236	49,492	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.62	0.62	0.62	0.62	0.62	0.62					
20	Commercial	0.62	0.62	0.62	0.62	0.62	0.62					
21	Interruptible	0.62	0.62	0.00	0.00	0.00	0.00					
22												
23												
PGA REVENUES												
24	Residential	36,135	43,789	27,961	23,118	22,260	14,167	0	0	0	0	0
25	Commercial	28,086	31,346	22,628	20,575	22,927	16,371	0	0	0	0	0
26	Interruptible	0	1,462	0	0	0	0	0	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	64,220	76,597	50,589	43,693	45,187	30,537	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,799	2,793	2,827	2,842	2,830	2,842					
47	Commercial	187	186	190	190	190	191					
48	Interruptible *	0	1	0	0	0	0					

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.024752	1.028092	1.021249	1.018413	1.021968	1.02317						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042145	1.045541	1.038582	1.035698	1.039313	1.040536	0	0	0	0	0	0