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July 22, 2022

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. **20220004-GU**
Conservation Cost Recovery Clause

Dear Mr. Teitzman,

Attached for electronic filing in the above referenced docket is St. Joe Natural Gas Company's Updated Conservation True-Up for the year 2021 replacing previously filed DN 02754-2022 in its entirety.

- 1 - Petition for Approval Conservation True-Up Amounts
- 2 - Schedules CT-1 through CT-5 and
- 3 - Direct Testimony of Debbie Stitt

Thank you for your assistance.

Very Truly Yours,

A handwritten signature in blue ink that reads "Debbie Stitt".

Debbie Stitt
Energy Conservation Analyst

Emailed Copies: All known parties of record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost
Recovery Clause

Docket No. 20220004-GU
Filing Date: May 2, 2022

**PETITION FOR APPROVAL OF
ST. JOE NATURAL GAS COMPANY'S
FINAL TRUE-UP AMOUNT**

St. Joe Natural Gas Company, Inc. ("SJNG"), pursuant to the requirements of this docket hereby files its Petition for approval of its final true-up amount for the twelve-month period ended December 31, 2021. In support, hereof SJNG states:

1) The name of the Petitioner and the business address of its principal office are:

St. Joe Natural Gas Company, Inc.
301 Long Avenue - P.O. Box 549
Port St. Joe, Florida 32457-0549

2) The name and mailing address of the person authorized to receive notices and communications with respect to this Petition is:

Debbie Stitt
Energy Conservation Analyst
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549
dstitt@stjoegas.com

3) Pursuant to the requirements of this docket, SJNG has prepared testimony on the conservation forms supplied by the Commission Staff in a manner consistent with the Staff's instructions. The calculation of the true-up amount is consistent with the Commissions methodology.

4) As indicated on the CT schedules (CT-1 through CT-5) which are filed herewith, the company has an over-recovery of \$23,184.00 for the twelve months ending December 31, 2021.

Wherefore, St. Joe Natural Gas Company respectfully prays that the Commission will enter its order approving the company's \$23,184.00 over-recovery as the final true-up amount for the Period January 2021 - December 2021 dated this 2nd day of May, 2022.

Respectfully Submitted,



Debbie Stitt, Regulatory Analyst
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216 ext. 205

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

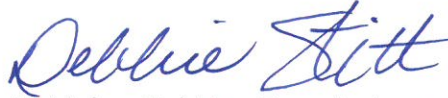
In Re: Conservation Cost
Recovery Clause
_____ /

Docket No. 20220004-GU
Filing Date: May 2, 2022

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing Petition, together with the attached Schedules CT-1 through CT-5, has been emailed to all known parties of record in this docket dated this 2nd day of May, 2022.

Respectfully submitted,



Debbie Stitt, Regulatory Analyst

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1. **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2. In Re: Conservation Cost
3. Recovery Clause

Docket No. 20220004-GU
Filing Date: May 2, 2022

4. _____/

5.

6. **DIRECT TESTIMONY OF DEBBIE STITT ON
BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.**

7.

8. Q. Please state your name, business address, by whom you are
9. employed and in what capacity.

10. A. Debbie Stitt, 301 Long Avenue, Port St. Joe, Florida 32456
11. St. Joe Natural Gas Company in the capacity of Energy
12. Conservation Analyst.

13. Q. What is the purpose of your testimony?

14. A. My purpose is to submit the expenses and revenues
15. associated with the Company's conservation programs
16. during the twelve-month period ending December 31, 2021
17. and to identify the final true-up amount related to that
18. period.

19. Q. Have you prepared any exhibits in conjunction with your
20. testimony?

21. A. Yes, I have prepared and filed together with this testimony
22. this 2nd day of May, 2022 Schedules CT-1 through
23. CT-5 prescribed by the Commission Staff which have
24. collectively been entitled "Adjusted Net True-up for
25. twelve months ending December 31, 2021" for identi-
fication

1. Q. What amount did St. Joe Natural Gas spend on conser-
2. vation programs during the period?

3. A. \$179,450.00

4. Q. What is the final true-up amount associated with this
5. twelve-month period ending December 31, 2021?

6. A. The final true-up amount for December 31, 2021 is
7. an over-recovery of \$23,184.

8. Q. Does this conclude your testimony?

9. A. Yes

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25.

ADJUSTED NET TRUE-UP
FOR MONTHS: JANUARY 2021 THROUGH DECEMBER 2021

END OF PERIOD NET TRUE-UP

PRINCIPLE	(104,248)	
INTEREST	<u>(13)</u>	(104,261)

LESS PROJECTED TRUE-UP

PRINCIPLE	(81,070)	
INTEREST	<u>(7)</u>	<u>(81,077)</u>

ADJUSTED NET TRUE-UP		<u><u>(23,184)</u></u>
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() REFLECTS OVER-RECOVERY

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
ACTUAL VERSUS ESTIMATED

FOR MONTHS: JANUARY 2021 THROUGH DECEMBER 2021

	ACTUAL	PROJECTED*	DIFFERENCE
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	0	0	0
MATERIALS & SUPPLIES	0	0	0
ADVERTISING	0	0	0
INCENTIVES	179,450	195,625	(16,175)
OUTSIDE SERVICES	0	0	0
VEHICLES	0	0	0
OTHER	0	0	0
SUB-TOTAL	179,450	195,625	(16,175)
PROGRAM REVENUES	0	0	0
TOTAL PROGRAM COSTS	179,450	195,625	(16,175)
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION ADJUSTMENT REVENUES	(283,698)	(276,695)	(7,003)
ROUNDING ADJUSTMENT	0	0	0
TRUE-UP BEFORE INTEREST	(104,248)	(81,070)	(23,178)
INTEREST PROVISION	(13)	(7)	(6)
END OF PERIOD TRUE-UP	<u>(104,261)</u>	<u>(81,077)</u>	<u>(23,184)</u>

() REFLECTS OVER-RECOVERY

* 2 MONTHS ACTUAL AND 10 MONTHS PROJECTED

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
FOR MONTHS: JANUARY 2021 THROUGH DECEMBER 2021

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCT	0	0	0	0	92,250	0	0	0	92,250
PROGRAM 2: RESIDENTIAL APPLIANCE REPL	0	0	0	0	26,850	0	0	0	26,850
PROGRAM 3: RESIDENTIAL APPLIANCE RETE	0	0	0	0	60,350	0	0	0	60,350
PROGRAM 4: LARGE COMMERCIAL - NEW CO	0	0	0	0	0	0	0	0	0
PROGRAM 5: LARGE COMMERCIAL - RETENT	0	0	0	0	0	0	0	0	0
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	179,450	0	0	0	179,450

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
FOR MONTHS: JANUARY 2021 THROUGH DECEMBER 2021

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCT	0	0	0	0	1,850	0	0	0	1,850
PROGRAM 2: RESIDENTIAL APPLIANCE REPL	0	0	0	0	(4,575)	0	0	0	(4,575)
PROGRAM 3: RESIDENTIAL APPLIANCE RETE	0	0	0	0	(13,450)	0	0	0	(13,450)
PROGRAM 4: LARGE COMMERCIAL - NEW CC	0	0	0	0	0	0	0	0	0
PROGRAM 5: LARGE COMMERCIAL - RETENT	0	0	0	0	0	0	0	0	0
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	(16,175)	0	0	0	(16,175)

() REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
SUMMARY OF EXPENSES BY PROGRAM BY MONTH
FOR MONTHS: JANUARY 2021 THROUGH DECEMBER 2021

EXPENSES:	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
PROGRAM 1:	7,450	7,950	5,300	9,800	2,750	11,850	7,800	12,850	9,250	10,550	2,900	3,800	92,250
PROGRAM 2:	2,825	1,550	3,775	1,900	675	3,300	4,400	2,100	3,050	675	550	2,050	26,850
PROGRAM 3:	7,850	6,550	2,850	7,700	6,700	7,850	3,550	6,700	5,350	1,950	2,250	1,050	60,350
PROGRAM 4:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 5:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 6:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 7:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 8:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 9:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	18,125	16,050	11,925	19,400	10,125	23,000	15,750	21,650	17,650	13,175	5,700	6,900	179,450
LESS AMOUNT INCLUDED IN RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES	18,125	16,050	11,925	19,400	10,125	23,000	15,750	21,650	17,650	13,175	5,700	6,900	179,450

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR MONTHS: JANUARY 2021 THROUGH DECEMBER 2021

CONSERVATION REVENUES	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	<u>(63,027)</u>	<u>(46,380)</u>	<u>(38,653)</u>	<u>(31,140)</u>	<u>(27,805)</u>	<u>(23,179)</u>	<u>(19,581)</u>	<u>(23,067)</u>	<u>(17,689)</u>	<u>(23,172)</u>	<u>(25,996)</u>	<u>(33,282)</u>	<u>(372,971)</u>
4. TOTAL REVENUES	<u>(63,027)</u>	<u>(46,380)</u>	<u>(38,653)</u>	<u>(31,140)</u>	<u>(27,805)</u>	<u>(23,179)</u>	<u>(19,581)</u>	<u>(23,067)</u>	<u>(17,689)</u>	<u>(23,172)</u>	<u>(25,996)</u>	<u>(33,282)</u>	<u>(372,971)</u>
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	<u>7,439</u>	<u>7,439</u>	<u>7,439</u>	<u>7,439</u>	<u>7,439</u>	<u>7,439</u>	<u>7,439</u>	<u>7,439</u>	<u>7,439</u>	<u>7,439</u>	<u>7,439</u>	<u>7,439</u>	<u>89,273</u>
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	<u>(55,587)</u>	<u>(38,941)</u>	<u>(31,214)</u>	<u>(23,701)</u>	<u>(20,365)</u>	<u>(15,740)</u>	<u>(12,141)</u>	<u>(15,628)</u>	<u>(10,250)</u>	<u>(15,733)</u>	<u>(18,556)</u>	<u>(25,842)</u>	<u>(283,698)</u>
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	18,125	16,050	11,925	19,400	10,125	23,000	15,750	21,650	17,650	13,175	5,700	6,900	179,450
8. TRUE-UP THIS PERIOD	<u>(37,462)</u>	<u>(22,891)</u>	<u>(19,289)</u>	<u>(4,301)</u>	<u>(10,240)</u>	<u>7,260</u>	<u>3,609</u>	<u>6,022</u>	<u>7,400</u>	<u>(2,558)</u>	<u>(12,856)</u>	<u>(18,942)</u>	<u>(104,248)</u>
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	4	2	0	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(4)	(5)	(13)
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	89,273	44,376	14,047	(12,681)	(24,422)	(42,103)	(42,283)	(46,115)	(47,534)	(47,576)	(57,575)	(77,874)	
11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	<u>(7,439)</u>	<u>(7,439)</u>	<u>(7,439)</u>	<u>(7,439)</u>	<u>(7,439)</u>	<u>(7,439)</u>	<u>(7,439)</u>	<u>(7,439)</u>	<u>(7,439)</u>	<u>(7,439)</u>	<u>(7,439)</u>	<u>(7,439)</u>	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	<u>44,376</u>	<u>14,047</u>	<u>(12,681)</u>	<u>(24,422)</u>	<u>(42,103)</u>	<u>(42,283)</u>	<u>(46,115)</u>	<u>(47,534)</u>	<u>(47,576)</u>	<u>(57,575)</u>	<u>(77,874)</u>	<u>(104,261)</u>	<u>(104,261)</u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR MONTHS: JANUARY 2021 THROUGH DECEMBER 2021

	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. BEGINNING TRUE-UP	89,273	44,376	14,047	(12,681)	(24,422)	(42,103)	(42,283)	(46,115)	(47,534)	(47,576)	(57,575)	(77,874)	
2. ENDING TRUE-UP BEFORE INTEREST	44,371	14,045	(12,681)	(24,421)	(42,102)	(42,282)	(46,113)	(47,532)	(47,574)	(57,573)	(77,871)	(104,256)	
3. TOTAL BEGINNING & ENDING TRUE-UP	133,644	58,421	1,366	(37,102)	(66,523)	(84,384)	(88,396)	(93,647)	(95,108)	(105,148)	(135,446)	(182,131)	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	66,822	29,211	683	(18,551)	(33,262)	(42,192)	(44,198)	(46,824)	(47,554)	(52,574)	(67,723)	(91,065)	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	0.09%	0.07%	0.06%	0.04%	0.04%	0.03%	0.04%	0.05%	0.05%	0.05%	0.06%	0.07%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	0.07%	0.06%	0.04%	0.04%	0.03%	0.04%	0.05%	0.05%	0.05%	0.06%	0.07%	0.05%	
7. TOTAL (SUM LINES 5 & 6)	0.16%	0.13%	0.10%	0.08%	0.07%	0.07%	0.09%	0.10%	0.10%	0.11%	0.13%	0.12%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	0.08%	0.07%	0.05%	0.04%	0.04%	0.04%	0.05%	0.05%	0.05%	0.06%	0.07%	0.06%	
9. MONTHLY AVG INTEREST RATE	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.01%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	4	2	0	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(4)	(5)	-13

ST JOE NATURAL GAS COMPANY, INC.
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:
JANUARY 2021 THROUGH DECEMBER 2021

PROGRAM TITLE: RESIDENTIAL NEW CONSTRUCTION PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM IS DESIGNED TO INCREASE THE NUMBER OF HIGH PRIORITY FIRM NATURAL GAS CUSTOMERS IN THE NEW CONSTRUCTION MARKET. INCENTIVES ARE OFFERED IN THE FORM OF CASH ALLOWANCES TO ASSIST BUILDERS IN DEFRAYING THE ADDITIONAL COSTS ASSOCIATED WITH NATURAL GAS INSTALLATIONS.

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$350.00
GAS HEATING	\$500.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$150.00
GAS TANKLESS W/H	<u>\$550.00</u>
	\$1,650.00

<u>PROGRAM ACCOMPLISHMENTS:</u>		
PLANNED WATER HEATING		3
PLANNED HEATING SYSTEMS		3
PLANNED CLOTHES DRYER		24
PLANNED GAS RANGE		50
PLANNED GAS TANKLESS W/H		85

PROGRAM FISCAL EXPENDITURES: ACTUAL EXPEND. W/O INTERES \$92,250

<u>PROGRAM PROGRESS SUMMARY:</u>		
INSTALLED WATER HEATERS:		2
INSTALLED HEATING SYSTEMS:		9
INSTALLED CLOTHES DRYER		16
INSTALLED GAS RANGE		60
INSTALLED GAS TANKLESS W/H		139

ST JOE NATURAL GAS COMPANY, INC.
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:
JANUARY 2021 THROUGH DECEMBER 2021

PROGRAM TITLE: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM WILL ENCOURAGE THE REPLACEMENT OF INEFFICIENT ELECTRICAL RESIDENTIAL APPLIANCES WITH NEW NATURAL GAS APPLIANCES. IT WILL ALSO PROVIDE INCREASED INCENTIVES FOR THE REPLACEMENT OF NON-GAS WATER HEATING, HEATING APPLIANCES, AND NEW INCENTIVES FOR GAS COOKING, CLOTHES DRYING, AND TANKLESS WATER HEATING APPLIANCES.

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$500.00
GAS HEATING	\$725.00
GAS CLOTHES DRYER	\$150.00
GAS RANGE	\$200.00
GAS TANKLESS W/H	\$675.00
	<u>\$2,250.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>		
PLANNED WATER HEATING		0
PLANNED HEATING SYSTEMS		0
PLANNED CLOTHES DRYER		5
PLANNED GAS RANGE		15
PLANNED GAS TANKLESS W/H		15

PROGRAM FISCAL EXPENDITURES ACTUAL EXPEND. W/O INTERES \$26,850

<u>PROGRAM PROGRESS SUMMARY:</u>		
INSTALLED WATER HEATERS:		0
INSTALLED HEATING SYSTEMS:		0
INSTALLED CLOTHES DRYER		7
INSTALLED GAS RANGE		21
INSTALLED GAS TANKLESS W/H		32

ST JOE NATURAL GAS COMPANY, INC.
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:
JANUARY 2021 THROUGH DECEMBER 2021

PROGRAM TITLE: RESIDENTIAL APPLIANCE RETENTION PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM WILL PROVIDE ALLOWANCES FOR CUSTOMERS WHO CHOOSE TO REPLACE THEIR EXISTING NATURAL GAS STORAGE TANKS AND TANKLESS WATER HEATERS, HEATING SYSTEMS, COOKING AND CLOTHES DRYING APPLIANCES WITH NEWER EFFICIENT NATURAL GAS MODELS.

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$350.00
GAS HEATING	\$500.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$100.00
GAS TANKLESS W/H	\$550.00
	<u>\$1,600.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>		
PLANNED WATER HEATING		50
PLANNED HEATING SYSTEMS		5
PLANNED CLOTHES DRYER		30
PLANNED GAS RANGE		50
PLANNED GAS TANKLESS W/H		85

PROGRAM FISCAL EXPENDITURES ACTUAL EXPEND. W/O INTERES \$60,350

<u>PROGRAM PROGRESS SUMMARY:</u>		
INSTALLED WATER HEATERS:		49
INSTALLED HEATING SYSTEMS:		9
INSTALLED CLOTHES DRYER		17
INSTALLED GAS RANGE		40
INSTALLED GAS TANKLESS W/H		60

ST JOE NATURAL GAS COMPANY, INC.
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:
JANUARY 2021 THROUGH DECEMBER 2021

PROGRAM TITLE: LARGE FOOD SERVICE COMMERCIAL

PROGRAM DESCRIPTION: This program is designed to encourage owners and operators of large food service restaurants to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial large food service customers are defined as establishments primarily engaged in the retail sale of prepared food and drinks for on-premise with an annual consumption of greater than 9,000 therms. The rebates offered within this program are depicted below:

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$1,500.00
FRYER	\$3,000.00
GAS RANGE	\$1,500.00
GAS TANKLESS W/HEATER	\$2,000.00
	<u>\$8,000.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>		
PLANNED GAS WATER HEATING		0
PLANNED FRYER		0
PLANNED GAS RANGE		0
PLANNED GAS TANKLESS W/H		0

PROGRAM FISCAL EXPENDITURES: ACTUAL EXPEND. W/O INTERES \$0

<u>PROGRAM PROGRESS SUMMARY:</u>		
ACTUAL GAS WATER HEATING		0
ACTUAL FRYER		0
ACTUAL GAS RANGE		0
ACTUAL GAS TANKLESS W/H		0

ST JOE NATURAL GAS COMPANY, INC.
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:
JANUARY 2021 THROUGH DECEMBER 2021

PROGRAM TITLE: COMMERCIAL HOPITALITY AND LODGING

PROGRAM DESCRIPTION: This program is designed to encourage owners and operators of hospitality & lodging facilities to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial hospitality and lodging customers are defined as establishments known to the public as hotels or motels prlmarly engaged in providing lodging for the general public. The rebates offered are depicted below;

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$1,500.00
FRYER	\$3,000.00
GAS RANGE	\$1,500.00
GAS TANKLESS W/HEATER	\$2,000.00
DRYER	\$1,500.00
	<u>\$9,500.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>	PLANNED WATER HEATING	0
	PLANNED FRYER	0
	PLANNED RANGE	0
	PLANNED TANKLESS W/H	0
	PLANNED DRYER	0

PROGRAM FISCAL EXPENDITURES ACTUAL EXPEND. W/O INTERES \$0

<u>PROGRAM PROGRESS SUMMARY:</u>	INSTALLED WATER HEATERS:	0
	INSTALLED FRYER	0
	INSTALLED RANGE	0
	INSTALLED TANKLES W/H	0
	INSTALLED DRYER	0