



David M. Lee
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7263
(561) 691-7135 (Facsimile)
Email : david.lee@fpl.com

July 25, 2022

VIA HAND DELIVERY

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

REDACTED

RECEIVED-FPSC
2022 JUL 25 PM 3:00
COMMISSION
CLERK

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Third Request for Extension of Confidential Classification of certain material provided to the Staff of the Florida Public Service Commission pursuant to Audit Control No. 16-020-1-1 ("the Audit"). The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, wherein all the information that FPL asserts is entitled to confidential treatment has been highlighted, that is the subject of FPL's Request for Confidential Classification. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains the declaration in support of FPL's Request. In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in Exhibit A pending disposition of FPL's Request for Confidential Classification.

Please contact me if you or your staff has any questions regarding this filing.

- COM _____
- AFD 1 Exh "B"
- APA _____
- ECO _____
- ENG _____
- GCL _____ Enclosure
- IDM _____
- CLK _____

Sincerely,

David M. Lee

cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost
Recovery Clause with Generating
Performance Incentive Factor

Docket No: 20220001-EI

Date: July 25, 2022

**FLORIDA POWER & LIGHT COMPANY'S THIRD
REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 2016-020-1-1**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL")¹ hereby submits its Third Request for Extension of Confidential Classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to the Commission's review of pre-consolidated Gulf Power Company's ("Gulf") 2016 fuel and purchased power transactions, Audit No. 2016-020-1-1 ("Confidential Information"). In support of this Request, FPL states as follows:

1. On May 19, 2016, Gulf filed a request for confidential classification of the Confidential Information (Document No. 03027-2016, Docket No. 20160001-EI) ("May 19, 2016 Request"). By Order No. PSC-2016-0457-CFO-EI, dated October 13, 2016 ("Order 0457"), the Commission granted Gulf's May 19, 2016 Request. FPL adopts and incorporates by reference the May 19, 2016 Request and Order 0457.

2. On April 11, 2018, Gulf filed a Request for Extension of Confidential Classification ("April 11, 2018 Request"). By Order No. PSC-2018-0400-CFO-EI, dated August 13, 2018 ("Order 0400"), the Commission granted Gulf's April 11, 2018 Request. FPL adopts and incorporates by reference the April 11, 2018 Request and Order 0400.

¹ As of January 1, 2022, Gulf Power Company ("Gulf") no longer exists as a separate utility. FPL and the former Gulf Power Company are one consolidated ratemaking entity. The original Request for Confidential Classification and the underlying data submitted with that filing pertains to pre-consolidation operations of Gulf.

3. On February 10, 2020, Gulf filed a Second Request for Extension of Confidential Classification (“February 10, 2020 Request”). By Order No. PSC-2020-0490-CFO-EI, dated December 11, 2020 (“Order 0490”), the Commission granted Gulf’s February 10, 2020 Request. FPL adopts and incorporates by reference the February 10, 2020 Request and Order 0490.

4. The period of confidential treatment granted by Order 0490 is expiring. The Confidential Information that was the subject of Gulf’s February 10, 2020 Request and Order 0490 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3), Fla. Stat. Accordingly, FPL hereby submits its Third Request for Extension of Confidential Classification.

5. Some of the information designated in the February 10, 2020 Request remains confidential. Included with this request are First Revised Exhibit A, First Revised Exhibit B (two copies), and First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in First Revised Exhibits A, B and C all the information in work papers that warrants continued confidential treatment. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the declarants who support the requested classification.

6. Included as Exhibit D is the declaration of Gerard J. Yupp in support of this request.

7. The Confidential Information is intended to be and has been treated by pre-consolidation Gulf and FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, Fla. Stat., such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is

proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

5. As stated in Gulf's original request and the declaration included as Exhibit D, the Confidential Information contains information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms, as well as information relating to competitive interests, the disclosure of which would impair the competitive interests of FPL. Specifically, this information relates to pricing data for negotiated purchase power agreements, and for coal, oil and natural gas transportation and storage. This pricing data is the product of contractual negotiations between former Gulf Power and various counterparties. This information is specific to individual contracts and is regarded by both FPL and counterparties as confidential. Furthermore, disclosure of the pricing terms may result in counterparties refusing to conduct business with FPL, or they may charge higher prices. This information is protected by Sections 366.093(3)(d) and (e), Fla. Stat.

7. Pursuant to Section 366.093(4), F.S., the information for which confidential classification is granted remains protected from disclosure up to 18 months unless good cause is shown to grant protection from disclosure for a longer period. Currently, the Commission retains audit reports for period of seven years at which time the audit materials are returned to FPL unless Commission staff or another affected person requests that these audit materials continue to be retained. The nature of these materials will not change in the next three years. Therefore, to promote administrative efficiency, FPL requests confidential classification for a period of thirty-six (36) months. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for

at least an additional thirty-six (36) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. See § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Third Request for Extension of Confidential Classification be granted.

Respectfully submitted,

Maria Jose Moncada
Managing Attorney
David M. Lee
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 691-7263
Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com
david.lee@fpl.com

By: 

David M. Lee
Florida Bar No. 103152

CERTIFICATE OF SERVICE
Docket No. 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing* has been furnished

by electronic mail on this 25th day of July 2022 to the following:

Suzanne Brownless
Ryan Sandy
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us

J. Jeffrey Wahlen
Malcolm N. Means
Virginia Ponder
Ausley & McMullen
P.O. Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Beth Keating
Gunster Law Firm
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
Attorneys for Florida Public Utilities Company

Richard Gentry
Patricia A. Christensen
Charles J. Rehwinkel
Stephanie Morse
Mary Wessling
Office of Public Counsel
c/o The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400
gentry.richard@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
morse.stephanie@leg.state.fl.us
wessling.mary@leg.state.fl.us

Michelle D. Napier
Director, Regulatory Affairs Distribution
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL33411
mnapier@fpuc.com

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

Matthew R. Bernier
Robert L. Pickels
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
robert.pickels@duke-energy.com
matthew.bernier@duke-energy.com
FLRegulatoryLegal@duke-energy.com
stephanie.cuello@duke-energy.com
Attorneys for Duke Energy Florida

Mike Cassel
Vice President/Government and
Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Ave.
Yulee, Florida 32097
mcassel@fpuc.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

Robert Scheffel Wright
John T. LaVia, III
Gardner, Bist, Bowden, Dee. LaVia, Wright,
Perry & Harper, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
Attorneys for Florida Retail Federation

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqalls@moylelaw.com
**Attorneys for Florida Industrial Power
Group**

James W. Brew
Laura Wynn Baker
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
**Attorneys for PCS Phosphate-White
Springs**

By: 
David M. Lee
Florida Bar No. 103152

*Copies of Attachments B and C are available upon request.

Docket No. 20220001-EI

EXHIBIT “B”

WORKPAPERS FOR ACN 2016-020-1-1

Cost Breakdown - OPCO: GULF For: June 2015

3/24/16
88

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
Plant Cost						
1	Plant Central Alabama		Jun 2015	TRANSK EXPENSE	0	[REDACTED]
2	Plant Central Alabama	Plant Central Alabama Unit	Jun 2015	GAS EXPENSE	2,883,378	\$8,005,305.67
3	Plant Central Alabama	Plant Central Alabama Unit	Jun 2015	GAS REVENUE	2,400	\$6,619.82
4	Plant Central Alabama	Plant Central Alabama Unit	May 2015	MISC EXPENSE	0	(\$243.83)
5	Plant Central Alabama	Plant Central Alabama Unit	May 2015	PMA GAS EXPENSE	0	\$0.00
6	Plant Central Alabama	Plant Central Alabama Unit	May 2015	PMA STORAGE EXP	0	\$0.00
7	Plant Central Alabama	Plant Central Alabama Unit	Apr 2015	PMA TRANSK EXP	0	\$0.00
8	Plant Central Alabama	Plant Central Alabama Unit	May 2015	PMA TRANSK EXP	0	\$0.00
9	Plant Central Alabama	Plant Central Alabama Unit	Jun 2015	STORAGE EXPENSE	10,000	[REDACTED]
10	Plant Central Alabama	Plant Central Alabama Unit	Jun 2015	TRANSK EXPENSE	2,864,273	[REDACTED]
11	Plant Central Alabama	Plant Central Alabama Unit	Jun 2015	TRANSK EXPENSE	0	[REDACTED]
12	Plant Central Alabama Totals				5,750,051	[REDACTED] 2.2.1
13	Plant Crist	[REDACTED]	May 2015	PMA TRANSK EXP	0	\$0.00
14	Plant Crist	[REDACTED]	Jun 2015	TRANSK EXPENSE	0	[REDACTED]
15	Plant Crist	Plant Crist Unit	Jun 2015	GAS EXPENSE	900	\$2,304.00 44-2.2.1
16	Plant Crist	Plant Crist Unit	Jun 2015	GAS REVENUE	7,579	\$21,223.47
17	Plant Crist	Plant Crist Unit	May 2015	PMA GAS EXPENSE	0	\$0.00
18	Plant Crist	Plant Crist Unit	Apr 2015	PMA GAS REVENUE	46,712	(\$2,190.79) 44-2.2.1
19	Plant Crist	Plant Crist Unit	Jun 2015	TRANSK EXPENSE	0	[REDACTED]
20	Plant Crist	Plant Crist Unit	Jun 2015	TRANSK EXPENSE	8,485	[REDACTED] 44-2.2.1
21	Plant Crist Totals				63,656	\$110,756.34
22	Plant Smith CC		Apr 2015	PMA TRANSK EXP	0	\$0.00
23	Plant Smith CC		May 2015	PMA TRANSK EXP	0	\$0.00
24	Plant Smith CC		Jun 2015	TRANSK EXPENSE	0	[REDACTED]
25	Plant Smith CC	Plant Smith CC Unit	Jun 2015	GAS EXPENSE	2,157,516	\$6,016,833.04
26	Plant Smith CC	Plant Smith CC Unit	Jun 2015	GAS REVENUE	(923)	(\$2,612.68)
27	Plant Smith CC	Plant Smith CC Unit	May 2015	MISC EXPENSE	0	(\$5,589.10)
28	Plant Smith CC	Plant Smith CC Unit	Apr 2015	PMA ADJUSTMENT	0	\$9.02
29	Plant Smith CC	Plant Smith CC Unit	May 2015	PMA GAS EXPENSE	0	\$0.00
30	Plant Smith CC	Plant Smith CC Unit	Apr 2015	PMA GAS EXPENSE	953	\$391.66
31	Plant Smith CC	Plant Smith CC Unit	Apr 2015	PMA TRANSK EXP	0	\$0.00
32	Plant Smith CC	Plant Smith CC Unit	May 2015	PMA TRANSK EXP	0	\$32.30
33	Plant Smith CC	Plant Smith CC Unit	Jun 2015	STORAGE EXPENSE	61,901	[REDACTED] 10-26.2
34	Plant Smith CC	Plant Smith CC Unit	Jun 2015	TRANSK EXPENSE	4,150,273	[REDACTED]
35	Plant Smith CC Totals				6,389,710	\$8,543,128.73 44-2.2.2
36	Plant Cost Totals				12,193,417	\$18,241,334.61 10-26.1.2

37
38
39



Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: DR FAC 26

10-26.1.1

3/24/16
BB

Southern Co. Services
Storage & Transportation Reservation Charges
As of 6/30/15

Bay Gas Storage June 2015

1	Gulf Power	50-2.1	[REDACTED]	7-26.20
2	Other SCS Opcos		[REDACTED]	A
3	Leaf River Statement (Monthly Storage Fee)	10-26.8	\$ [REDACTED]	

Southern Pines Storage June 2015

4	Gulf Power	50.1.1, 50-3	[REDACTED]	
5	Other SCS Opcos		[REDACTED]	
6	Leaf River Statement (Monthly Storage Fee)	10-26.9	\$ [REDACTED]	

Reservation Charges June 2015

7	Transco	10-26.16.1	[REDACTED]	
8	FGT	10-26.10	[REDACTED]	
9	Pipeline Protective Services	10-26.11	[REDACTED]	
10	AGL Resources	10-26.6	[REDACTED]	
11	Gulf South	10-26.7	[REDACTED]	
12	[REDACTED]		[REDACTED]	
13	[REDACTED]		[REDACTED]	6.1.1
14	[REDACTED]		[REDACTED]	31.3

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: DR FAC 26

SOURCE PBC

CONFIDENTIAL

10-26.2

Southern Co. Services
Storage & Transportation Reservation Charges
As of 6/30/15

3/24/16
EB

A

Leaf River Storage June 2015

Gulf Power 10-26.201, 50-4 [Redacted]
Other SCS Opcos [Redacted]

Leaf River Statement (Monthly Storage Fee) 10-26.8.1 \$ [Redacted]

Petal Storage June 2015

Gulf Power 10-26.20.1 [Redacted] -31.2
Other SCS Opcos [Redacted]

Petal Statement (Monthly Storage Fee) 10-26.17 \$ [Redacted]

Reservation Charges June 2015

Transco 10-26.15 [Redacted]
Pipeline Protective Services 10-26.11 [Redacted]

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: DR FAC 26

SOURCE
PBC

CONFIDENTIAL

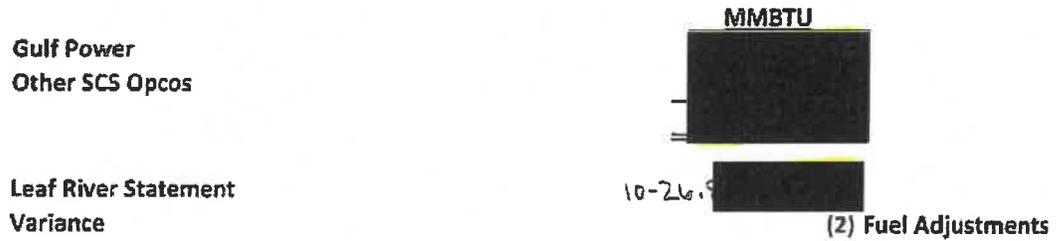
10-26.2.1

8/24/16
AS

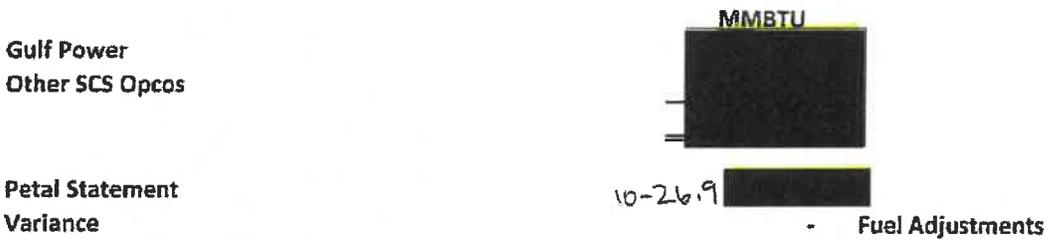
Southern Co. Services
Storage & Transportation Reservation Charges
As of 6/30/15

A

Bay Gas Storage June 2015



Southern Pines Storage June 2015



Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: DR FAC 26

SOURCE PBC

CONFIDENTIAL

10-26.3

3/24/16
AS

Southern Co. Services
Storage & Transportation Reservation Charges
As of 6/30/15

A

Leaf River Storage June 2015

	MMBTU
Gulf Power	[REDACTED]
Other SCS Opcos	[REDACTED]

Leaf River Statement Variance 10-26.8.1 4,118,620 (1) Fuel Adjustments

Petal Storage June 2015

	MMBTU
Gulf Power	[REDACTED]
Other SCS Opcos	[REDACTED]

Petal Statement Variance 10-26.1.8 4,356 Fuel Adjustments

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-E1; ACN 16-020-1-1; 12 M E 12/31/15
Description: DR FAC 26

SOURCE PBC

CONFIDENTIAL

10-26.3.1

3/24/16
EB

Southern Co. Services
Plant Smith Transportation Reservation Charges

A

June 2015

Transco Other SCS Opcos	10-26.16.1 ┆	[REDACTED]
Transco Statement	10-26.16	[REDACTED]
FGT Pipeline Protective Services	10-26.10 10-26.11	[REDACTED]

December 2015

Transco Other SCS Opcos	10-26.30.1 ┆	[REDACTED]
Transco Statement	10-26.30.1	[REDACTED]
FGT Pipeline Protective Services Citrus Energy	10-26.27 10-26.28 10-26.29	[REDACTED]

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: DR FAC 26

SOURCE PBC

CONFIDENTIAL

10-26.4.1

Invoice for the month of June 2015

Page: 2 of 3

3/24/16
BO

AGL Resources, Inc.
10 Peachtree Place, NE
Atlanta, Georgia 30309

Invoice #: 201506-148591
Invoice Date: 7/29/2015
Customer Number: 1003
Due Date: 7/25/2015
Item Type: Measurement Support
Location: Various

Measurement Support - Routine Services:

	Plant	Amount
1	[Redacted]	[Redacted]
2	[Redacted]	[Redacted]
3	[Redacted]	APC Total [Redacted]
4	[Redacted]	[Redacted]
5	[Redacted]	[Redacted]
6	[Redacted]	[Redacted]
7	[Redacted]	[Redacted]
8	[Redacted]	[Redacted]
9	[Redacted]	[Redacted]
10	[Redacted]	GPC Total [Redacted]
12	Gulf-Crist	[Redacted] 10-26.2
13	[Redacted]	Gulf Total [Redacted] 10-26.4
14	[Redacted]	[Redacted]
15	[Redacted]	MPC Total [Redacted]
16	[Redacted]	[Redacted]
17	[Redacted]	[Redacted]
18	[Redacted]	[Redacted]
19	[Redacted]	SPC Total [Redacted]
20	Wansley Joint Owners	[Redacted]
21	[Redacted]	Wansley Total [Redacted]
SUBTOTAL ROUTINE SERVICES		[Redacted]

22 Gulf Power Company
Fuel Adjustment Clause

Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: DR FAC 26

CONFIDENTIAL

SOURCE



10-26.6



Remittance Address: GULF SOUTH PIPELINE COMPANY LP
 PO BOX 730000
 DALLAS, TX 75373
 USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC
 Account Number: 11447

Invoice Detail - June 2015
 FINAL
 Invoice Date 07/09/2015
 Invoice Identifier 1385220

TOS EFT
 Service Requester Contract: 41616

GSPL

Line No.	Ref Det	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
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DEMAND

DEMAND CHARGES - DAILY

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14

5		023031 - 002425	PETAL (TO/FROM 42) GULF POWER PLT @ PENSACOL						06/01/2015 - 08/30/2015		0.00%	0	0	0	450,000		
6	R	023031	PETAL (TO/FROM 42)			MAW	01		06/01/2015 - 08/30/2015			0	0	450,000	\$0.00000	\$0.00	
	D	002425	GULF POWER PLT @ PENSACOL			MAW	02		06/01/2015 - 08/30/2015			0	0	450,000	\$0.00000	\$0.00	

31/15

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1;
 Description: DR FAC 26

Total Receipts	0	0	0	4,650,000
Total Deliveries	0	0	0	4,650,000
Total Current Month DEMA				
Total DEMAND CHARGES - DAILY				
Total DEMAND				

TRANSPORTATION

Should you have any questions regarding these billings

account representative MONTE SHULLENBERGER at (713) 479-8273

10-26.72
 10-26.72

262, 10-26.4

Page 1 of 4

CONFIDENTIAL



SOURCE

10-26.7



Headquarters Address: GULF SOUTH PIPELINE COMPANY LP
 PO BOX 730000
 DALLAS, TX 75373
 USA

4/13/16

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
 Account Number: 11447

Invoice Detail - June 2015
 FINAL
 Invoice Date: 07/09/2015
 Invoice Identifier: 1385220

TOS FTS
 Service Requester Contract 41617 *GSPL*

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Begin Tran Date	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
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DEMAND

DEMAND CHARGES - DAILY

1
2
3
4
5
6
7

D	023030	PETAL (TO/FROM 42 EXP)	NA	MAIN	10	06/01/2015 - 06/30/2015					0	0	0	4,650,000	\$0.09250			
										Total Receipts	0	0	0	4,650,000				
										Total Deliveries	0	0	0	4,650,000				
										Total Current Month DEMA								
										Total DEMAND CHARGES - DAILY								
										Total DEMAND								

TRANSPORTATION

TRANSPORTATION CHARGES

8
9
10
11

R	022095	BOSCO (TEXAS GAS)	SLP	MAIN	17	06/11/2015 - 06/30/2015												
D	023030	PETAL (TO/FROM 42 EXP)	SLP	MAIN	10	06/11/2015 - 06/30/2015										520,000	\$0.00000	\$0.00
R	022095	BOSCO (TEXAS GAS)		MAIN	17	06/11/2015 - 06/30/2015					0	520,000	510,931		520,000	\$0.00000	\$0.00	
D	023030	PETAL (TO/FROM 42 EXP)		MAIN	10	06/11/2015 - 06/30/2015					0	520,000	514,844		520,000			

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 169001-EI; ACN 16-020-1-1; 12 ME 12/31/15
 Description: DR FAC 26

Should you have any questions regarding the

call your account representative MONTE SHULLENBERGER at (713) 479-8273

CONFIDENTIAL



SOURCE

10-267.1



Remittance Address: GULF SOUTH PIPELINE COMPANY LP
 PO BOX 730000
 DALLAS TX 75373
 USA

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: DR FAC 26

Contract Holder: SOUTHERN COMPANY SERVICES, INC
 Account Number: 11447

Invoice Detail - June 2015
 FINAL
 Invoice Date: 07/09/2015
 Invoice Identifier: 1385220

TOS FTS
 Service Requester Contract 43982

CONFIDENTIAL

10-26.7.2

4/15/16

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Rate Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	-----------	-------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND

DEMAND CHARGES - DAILY

23	R	022110	DELHI (FROM CENTERPOINT)			NA	MAIN	17	05/01/2015 - 06/30/2015				0	0	450,000	\$0.00000	\$0.00		
	D	002425	GULF POWER PLT @ PENSACOLA			NA	MAIN	02	06/01/2015 - 06/30/2015				0	0	450,000				
													Total Receipts		0	0	450,000		
													Total Deliveries		0	0	450,000		
													Total Current Month DEMA						
													Total DEMAND CHARGES - DAILY						
													Total DEMAND						

TRANSPORTATION

TRANSPORTATION CHARGES

24	R	022095	BOSCO (TEXAS GAS)		SUP		MAIN	17	06/01/2015 - 06/01/2015								
	D	002425	GULF POWER PLT @ PENSACOLA		SUP		MAIN	02	06/01/2015 - 06/01/2015						886	\$0.00000	\$0.00
25	R	022095	BOSCO (TEXAS GAS)				MAIN	17	06/01/2015 - 06/01/2015		15200%	14	900	685	900	\$0.00000	\$0.00
	D	002425	GULF POWER PLT @ PENSACOLA				MAIN	02	06/01/2015 - 06/01/2015			0	886	067	886		

Should you have any questions regarding these billings, please call your account representative MONTE SHULLENBERGER at (713) 478-8273

Missing page from 1st submission



SOURCE

Bay Gas Storage Co., Ltd. Inv ID SOCO-5525 June 2015

Customer: Southern Company Svc Req K: FMSE00

Svc Req K Effective Date: 06/01/2007 Svc Req K Termination Date: 11/30/2017

Storage Activity Summary

1	Beginning Balance		
2	Injections		
3	Fuel Loss on Injections		
4	Withdrawals		
5	Fuel Loss on Withdrawals		0
6	Inventory Adjustments		0
7	Dome Swaps		none
8	Ending Balance		0-26.3

4/8/16
AS

9 Bay Gas Storage Co., Ltd. Inv ID SOCO-5525 June 2015

10 Customer: Southern Company Svc Req K: FMSE00

11 Svc Req K Effective Date: 06/01/2007 Svc Req K Termination Date: 11/30/2017

12 Svc Req K Totals

13 Line No	Item	Quantity	Unit Price	Amt Due
14 1	Flat Fee			
15 2	Injection Deliverability Rate	0	0	\$0.00
16 3	Total Transaction Rate Fee			
17 4	Total Transportation Rate Fee			\$0.00
18	Invoice Total Amount			

10-26.2

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-E1; ACN 16-020-1-1; 12 ME 12/31/15
Description: DR FAC 26



4/8/16
[Signature]

Leaf River Gas Storage	Inv ID SCS-3395	June 2015
Customer: Southern Company Services Inc.	Svc Req K: SCS000625	
Svc Req K Effective Date: 04/01/2013	Svc Req K Termination Date: 03/31/2027	
Storage Activity Summary		
Beginning Balance		[Redacted]
2 Injections		0
3 Fuel Loss on Injections		0
4 Withdrawals		0
5 Fuel Loss on Withdrawals		0
6 Inventory Adjustments		0
7 Dome Swaps		none
8 Ending Balance		[Redacted] -26.31

Leaf River Gas Storage	Inv ID SCS-3395	June 2015		
Customer: Southern Company Services Inc.	Svc Req K: SCS000625			
Svc Req K Effective Date: 04/01/2013	Svc Req K Termination Date: 03/31/2027			
Svc Req K Totals				
Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Fee	6,000,000	[Redacted]	[Redacted] -26.21
2	Total Injection Charge Fee			\$ 0.00
3	Total Unit Charge Fee			\$ 0.00
Invoice Total Amount				[Redacted]

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-E1; ACN 16-020-1-1; 12 ME 12/31/15
 Description: DR FAC 26



CONFIDENTIAL

10-26.81

4/8/16
ES

1	Beginning Balance	
2	Injections	0
3	Fuel Loss on Injections	0
4	Withdrawals	0
5	Fuel Loss on Withdrawals	0
6	Inventory Adjustments	0
7	Dome Swaps	none
8	Ending Balance	6-26.3

9	SG Resources Mississippi, L.L.C.	Inv ID Southern-11645	June 2015		
10	Customer: Southern Company Services Inc.	Svc Req K: Southern00049S			
11	Svc Req K Effective Date: 04/01/2009 Svc Req K Termination Date: 03/31/2016				
12	Svc Req K Totals				
13	Line No	Item	Quantity	Unit Price	Amt Due
14	1	Monthly Storage Fee	1,600,000		10-26.2
15	2	Total Rate 1 Fee			\$ 0.00
16	3	Total Rate 2 Fee			\$ 0.00
17	Invoice Total Amount				

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: DR FAC. 26





FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

FINAL

Billable Party:	075483174 SOUTHERN COMPANY SERVICES, INC. STEPHANIE FLEMMING 2641 BIRMINGHAM AL 35202	Remit to Party:	000924518 FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT P.O. BOX 204032 Dallas, TX 75320-4832	Start D/T:	6/30/2015 12:00:00AM
Service Request Name:	SOUTHERN COMPANY SERVICES, INC.	Invoice Date:	7/1/2015 12:00:00AM	Payee's Bank Account Number:	Account # 8600168869
Service Request:	075483174	Sup Doc Ind:	IMBL	Payee's Bank ACN Number:	ABA # 041203824
Service Request #:	005697	Charge Indicator:	BILL ON DELIVERY	Payee's Bank Wire Number:	ABA # 121000248
Service Code:	FTS-2	Prev Inv ID:		Payee's Bank:	Wells Fargo Bank NA
Begin Transaction Date:	June 01, 2015	End Transaction Date:	June 30, 2015	Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
				Contact Name:	KIMBERLY CARTER
				Contact Phone:	713-889-2080

Invoice Total Amount:	31,066,890.00
Invoice Identifier:	000354524
Account Number:	500000979
Net Due Date:	07/10/2015

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Rate	Unit Sur	Price Disc	Net	Qty	Am't Due	Beg Tran Date	End Tran Date
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1
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01				Reservation/Demand D1														1-30	
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Invoice Sub-Total Amount: [REDACTED] 26.2

Invoice Total Amount: [REDACTED] -26,411

SAFE
7/8/15

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-E1; ACN 16-020-1-1; 12 M E 12/31/15
Description: DR FAC 2k

CONFIDENTIAL



SOURCE

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to O&A. All contribution payments must be clearly and specifically marked as "O&A Contributions", and the O&A Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

10-26-10



Invoice

4/8/16
BB

Date	Invoice #
7/13/2015	14-022053

Bill To
Southern Company Gas Accounting, BIN GS-8259 600 North 18th Street Birmingham AL 35203 Email gasaccounting@southernco.com

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: OR FAC 26

A

B

C = 20 =

D

26.2.1,
10-26.4.2

PO No	Terms	Project
	Due by 25th of Month	Measurement Support

Quantity	Description	Rate	Amount
	MEASUREMENT SUPPORT ROUTINE SERVICES		
	[Redacted]		
	Subtotal APC \$3,361.61		
	Gulf - Central AL (SNG) Calibration & witnessing services		
	Gulf - Central AL (Transco) Calibration & witnessing services		
	calibration & witnessing service		
	Subtotal GULF \$2,731.32		
	[Redacted]		
	Subtotal MIPC \$2,101.01		
	[Redacted]		
	Subtotal SPC \$1,021.22		
	SUBTOTAL ROUTINE SERVICES \$10,715.16		
	MEASUREMENT SUPPORT EXTRA WORK		
	[Redacted]		
	Subtotal APC \$3,616.47		
	Gulf - Central AL (Transco) Calibration & witnessing services	130.00	150.00
Please remit to above address		Total	

10-26.2
10-26.4.1

SOURCE



CONFIDENTIAL

10-26.11



4/15/16

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC Invoice Detail Statement - Final

1
LINE

10-26,15

Invoice Identifier: 163477
 Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 GAS ACCT DEPT- S. Flemming
 600 North 18th Street, 5S-8816
 Birmingham, AL 35203
 silemmin@southernco.com

Accounting Period: Jun, 2015
 Service Requester Contract Number: 9137423
 Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 Invoice Date: 07/01/2015
 Net Due Date: 07/10/2015
 Contact Name/Phone: Karina D Mayorga / (713) 215-2458
 Contact E-mail: karina.d.mayorga@williams.com

Service Code: FT
 Rate Schedule Description: MID-SOUTH EXPANSION PHASE 2

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
7.00001	129 Reservation Volume (RSV 0.28000,REP 0.00248) 42579 38511 (Price Tier: 1)	1000105 POOLING-STA 85-ZN 4 4/1	1005810 TENASKA MULBRY M7381 4/2				06/01/2015 06/30/2015			10-26,4.2
Contract Total Amount.										10-26,4.2

6 M E 12/31/15

CONFIDENTIAL

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: DR FR 26

Run Date/Time: 6/30/2015 18:03:05
 Report Number 1-1516



SOURCE



10/16/15

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC Invoice Detail Statement - Final

LINE

10-26-16

Invoice Identifier: 163477
 Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 GAS ACCT DEPT- S. Flemming
 600 North 18th Street, 5S-8816
 Birmingham, AL 35203
 sflemmin@southernco.com

Accounting Period: Jun, 2015
 Service Requester Contract Number: 9187971
 Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 Invoice Date: 07/01/2015
 Net Due Date: 07/10/2015
 Contact Name/Phone: Karina D Mayorga / (713) 215-2458
 Contact E-mail: karina.d.mayorga@williams.com

Service Code: FT
 Rate Schedule Description: MOBILE BAY SOUTH III

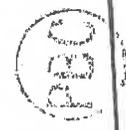
10-26-16

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/DIA:	Delivery Location: Name: Zone/DIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
9.00001	129 Reservation Volume (RSV 0.13000, REP 0.00047) 45460 41572 (Price Tier: 1)	9005542 POOLING-ST 85-ZNBAY GAS STG 4A 4A/1	9004562 4A/1				06/01/2015 06/30/2015			10-26-16 10-26-16
9.00002	129 Reservation Volume (RSV 0.05053, REP 0.00047) (Price Tier: 1)	9005542 POOLING-ST 85-ZNBAY GAS STG 4A 4A/1	9004562 4A/1		120302101 9170037/NJR ENERGY SERVICES COMPANY		06/01/2015 06/30/2015			
Contract Total Amount:										

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: DR FAC 26

Ⓐ Gulf allocated
 10-26-16
 see WP

10-26-16



SOURCE

	Cost	Dth	Opco
1	[Redacted]	750,000	Other OPCO
2	[Redacted]	3,000,000	Other OPCO
3	[Redacted]	26,22,250,000	Gulf Power Co.
4	[Redacted]	6,000,000	

-26,116

10-26,411

5 Smith Transco Allocation
June 2015

Σ① =

[Redacted]

10-26,411

Gulf's Allocation

Counterparty

Transcontinental Gas Pipe Line Corporation
 Transcontinental Gas Pipe Line Corporation
 Transcontinental Gas Pipe Line Corporation

Plant

Other Plant
 Other Plant
 Plant Smith CC

K#

9167971
 9167971
 9167971

10-26,16,1

11/15/14


Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M.E. 12/31/15
 Description: DB FAC 26

CONFIDENTIAL

PBC

FAC 26
 Follow-up

SOURCE



Perd

9/15/15
4/15/15

Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS TX 75373
USA

Contract Holder SOUTHERN COMPANY SERVICES, INC
Account Number 11447

Invoice Detail - June 2015
FINAL
Invoice Date: 07/09/2015
Invoice Identifier 1385220

TOS FSS-P
Service Requester Contract: 5877

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Begin End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Non-DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
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DEMAND

DEMAND CHARGES

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Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: DR FAC 24

DEMAND CHARGES

33									05/01/2015 - 05/01/2015		0.00%	0	0	0	(21,000.00)		
34									05/01/2015 - 05/01/2015		0.00%	0	0	0	(4,362.03)		
35									05/01/2015 - 05/30/2015		0	0	0	7,000.00			
36									05/01/2015 - 05/30/2015		0.00%	0	0	0			
															(18,362.03)		
37									05/01/2015 - 05/01/2015	RES	0.00%	0	0	0	(21,700.00)		
38									05/01/2015 - 05/01/2015	RES	0.00%	0	0	0	(4,774.79)		
39									05/01/2015 - 05/01/2015	REV	0.00%	0	0	0	7,000.00		

20
10-26.17.1

0-26.2.1

Should you have any questions:

billings, please call your account representative MONTE SHULLENBERGER at (713) 479-0273

CONFIDENTIAL
SOURCE PBC

10-26.17



Remittance Address: GULF SOUTH PIPELINE COMPANY LP
 PO BOX 730000
 DALLAS TX 75373
 USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
 Account Number: 11447

Invoice Detail - June 2015
 FINAL
 Invoice Date: 07/09/2015
 Invoice Identifier: 1385220

TOS FSS-P
 Service Requester Contract: 5877

Line No.	Rec/ Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Begin End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
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0 \$0.00

Total COMPRESSION FEE

STORAGE
 STORAGE DELIVERABILITY CHARGE

43 R

06/01/2015 - 06/30/2015

Total Receipts

Total Deliveries

Total Current Month SD

Total STORAGE DELIVERABILITY CHARGE

STORAGE
 STORAGE CHARGES

44 R 050200 PETAL STORAGE PATHING LOC/ SONAT DEL
 D 050202 WITHDRAWAL FROM STORAGE SONAT DEL
 45 R 050200 PETAL STORAGE PATHING LOC/ TRANSCO DEL
 D 050202 WITHDRAWAL FROM STORAGE TRANSCO DEL

MAIN 22 06/05/2015 - 06/06/2015
 MAIN 22 06/05/2015 - 06/06/2015
 MAIN 22 06/06/2015 - 06/06/2015
 MAIN 22 06/06/2015 - 06/06/2015

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 ME 12/31/15
 Description: DR FAC 210

Should you have any questions regarding these billings, please call

representative MONTE SHULLENBERGER at (713) 470-8273

Page 16 of 19

CONFIDENTIAL



SOURCE

10-26-17.1

9/16/15

2
 EV
 5
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 11
 12



OPCO Cost Breakdown

OPCO: GULF For: December 2015

4/15/16

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
Plant Cost						
1	Plant Central Alabama		Dec 2015	TRANSP EXPENSE	0	0
2	Plant Central Alabama	Plant Central Alabama Unit	10-26,19,2	Dec 2015	2,631,953	\$5,087,439.65
3	Plant Central Alabama	Plant Central Alabama Unit		Dec 2015	(40,851)	(\$79,858.45) 44-3,4,1
4	Plant Central Alabama	Plant Central Alabama Unit	128,18	Nov 2015	0	\$124.48
5	Plant Central Alabama	Plant Central Alabama Unit		Nov 2015	0	\$0.00
6	Plant Central Alabama	Plant Central Alabama Unit	5,087,439.65	Oct 2015	(25,558)	\$702.65 44-3,4,1
7	Plant Central Alabama	Plant Central Alabama Unit	10-26,19,1	Nov 2015	0	\$0.00
8	Plant Central Alabama	Plant Central Alabama Unit		Dec 2015	95,000	
9	Plant Central Alabama	Plant Central Alabama Unit	5,191,389.65	Dec 2015	2,720,682	
10	Plant Central Alabama	Plant Central Alabama Unit	44-3,4,1	Dec 2015	0	
11	Plant Central Alabama Totals				6,381,228	\$6,413,801.73
12	Plant Crist		10-26,19,1	Nov 2015	0	\$0.00
13	Plant Crist			Dec 2015	0	
14	Plant Crist	Plant Crist Unit		Oct 2015	0	(\$9,525.43) 44-3,2,1
15	Plant Crist	Plant Crist Unit		Nov 2015	0	\$0.00
16	Plant Crist	Plant Crist Unit		Dec 2015	0	
17	Plant Crist Totals				0	\$283,801.15
18	Plant Smith CC		Dec 2015	TRANSP EXPENSE	10-26,20	
19	Plant Smith CC	Plant Smith CC Unit		Dec 2015	2,288,490	\$4,288,180.71
20	Plant Smith CC	Plant Smith CC Unit		Dec 2015	(19,459)	(\$36,777.51) 44-3,3,1
21	Plant Smith CC	Plant Smith CC Unit	10-26,19,1	Nov 2015	0	\$1,602.91
22	Plant Smith CC	Plant Smith CC Unit		Oct 2015	62,478	(\$1,900.67)
23	Plant Smith CC	Plant Smith CC Unit	4,400,415.73	Nov 2015	0	\$0.00
24	Plant Smith CC	Plant Smith CC Unit	44-3,3,1	Dec 2015	32,880	
25	Plant Smith CC	Plant Smith CC Unit		Dec 2015	0	
26	Plant Smith CC	Plant Smith CC Unit		Dec 2015	3,980,396	
27	Plant Smith CC Totals				6,344,785	\$5,517,879.64
Plant Cost Totals	28				11,726,011	\$12,215,342.51
	29					
	30					

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: DR FAC 26

CONFIDENTIAL

SOURCE



1/5/16 11:21 AM

http://atlantic.southern.com/5550/reports

Page 1 of 3

10-26,19

Cost Breakdown - OPCO: GULF For: December 2015

4/5/16

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
Storage Variable Cost						
	1	Bay Gas Gulf	Dec 2015	GAS EXPENSE	75 939	\$112 235.02 10-26.19
	2	Bay Gas Gulf	Nov 2015	PMA GAS EXPENSE	0	\$0.00
	3	Bay Gas Gulf	Dec 2015	STORAGE EXPENSE	74 601	
	4	Bay Gas Gulf	Dec 2015	TRANSP EXPENSE	75 737	
	5	Bay Gas Gulf Totals			226,277	\$113,141.56
	6	Petal Gulf	Dec 2015	GAS EXPENSE	67 500	\$103 950.00 10-26.19
	7	Petal Gulf	Nov 2015	PMA GAS EXPENSE	0	\$0.00
	8	Petal Gulf	Nov 2015	PMA STORAGE EXP	0	\$0.00
	9	Petal Gulf	Dec 2015	STORAGE EXPENSE	67 162	
	10	Petal Gulf	Dec 2015	TRANSP EXPENSE	67 500	
	11	Petal Gulf Totals			202,162	\$105,274.18
		Storage Variable Cost Totals			428,439	\$218,415.73 10-26.19, 2
	12	$\Sigma(A) =$				10-26.19
	13	$\Sigma(B) =$				10-26.19

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: DR FAC 26

SOURCE

CONFIDENTIAL

4/13/16
ES

Southern Co. Services
Storage & Transportation Reservation Charges
As of 12/31/15

Bay Gas Storage December 2015

1	Gulf Power	10-26.2	[REDACTED]
2	Other SCS Opcos		[REDACTED]
3			[REDACTED]
4	Leaf River Statement (Monthly Storage Fee)	10-26.24	[REDACTED]

Southern Pines Storage December 2015

5	Gulf Power		[REDACTED]
6	Other SCS Opcos		[REDACTED]
7			[REDACTED]
8	Leaf River Statement (Monthly Storage Fee)	10-26.25	[REDACTED]

Reservation Charges December 2015

9	Transco	10-26.30.1	[REDACTED]
10	FGT	10-26.27	[REDACTED]
11	Pipeline Protective Services	10-26.28	[REDACTED]
12	Citrus Energy	10-26.29	[REDACTED]
13	AGL Resources	10-26.22	[REDACTED]
14	Gulf South	10-26.23	[REDACTED]
15			[REDACTED]

16 10-26. [REDACTED]
 17 10-26. [REDACTED]
 18 [REDACTED] -31.3

20 [REDACTED] -26.19

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: DR FAC 26

SOURCE



CONFIDENTIAL

10-26.20

7/13/16
EB

Southern Co. Services
Storage & Transportation Reservation Charges
As of 12/31/15

Leaf River Storage December 2015

1	Gulf Power			10-26.21
2	Other SCS Opcos			
3				
4	Leaf River Statement (Monthly Storage Fee)	10-26.26		

Petal Storage December 2015

5	Gulf Power			10-26.21
6	Other SCS Opcos			
7				
8	Leaf River Statement (Monthly Storage Fee)	10-26.31		

Reservation Charges December 2015

9	Transco	10-26.32		
10	Pipeline Protective Services	10-26.28		
11				

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: DR FAC 26

SOURCE



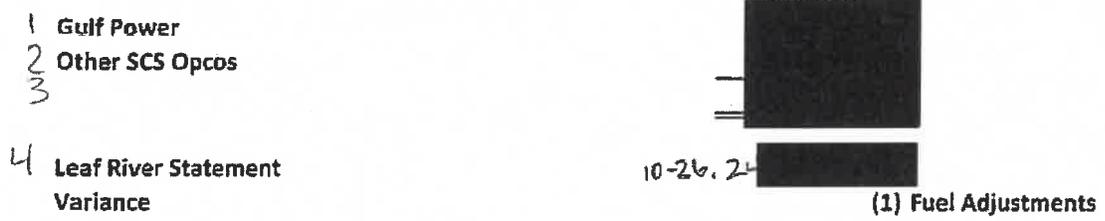
CONFIDENTIAL

10-26.20.1

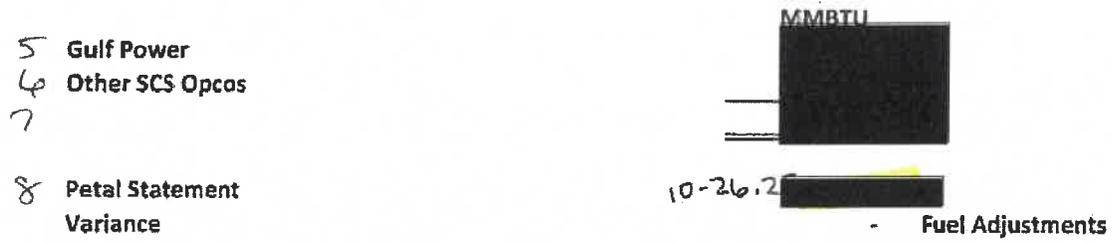
Southern Co. Services
Storage & Transportation Reservation Charges
As of 12/31/15

4/13/16
[Signature]

Bay Gas Storage December 2015



Southern Pines Storage December 2015



Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: DR FAC 26

SOURCE



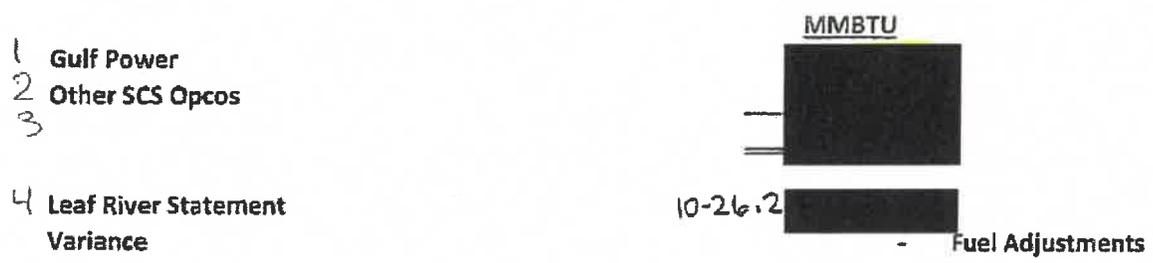
CONFIDENTIAL

10-26.21

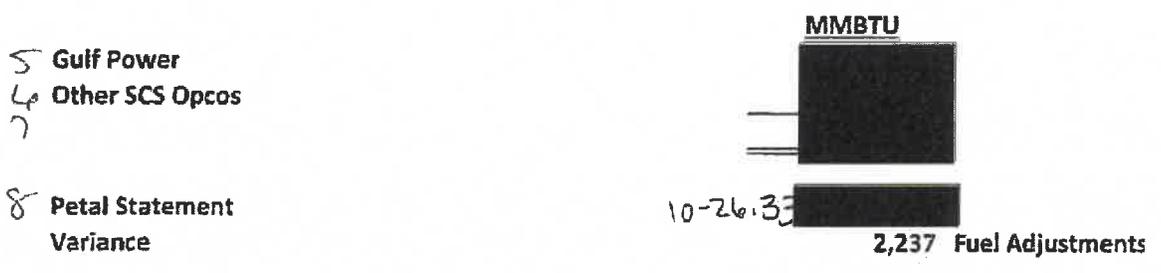
Southern Co. Services
 Storage & Transportation Reservation Charges
 As of 12/31/15

4/13/16


Leaf River Storage December 2015



Petal Storage December 2015



Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: DR FAC 26

SOURCE 

CONFIDENTIAL

10-26.21.1

Invoice for the month of December 2015

Page: 2 of 3

AGL Resources, Inc.
10 Peachtree Place, NE
Atlanta, Georgia 30309

Invoice #: 201601-160554
Invoice Date: 12/31/2015
Customer Number: 1003
Due Date: 1/25/2015
Item Type: Measurement Support
Location: Various

4/13/16
AS
B

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Measurement Support - Routine Services:

Plant	Amount
[Redacted]	APC Total [Redacted]
[Redacted]	GPC Total [Redacted]
Gulf-Crist	Gulf Total [Redacted] 26.2 24.4
[Redacted]	MPC Total [Redacted]
[Redacted]	SPC Total [Redacted]
Wansley Joint Owners	Wansley Total [Redacted]
SUBTOTAL ROUTINE SERVICES [Redacted]	

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: DR-FAC 26

SOURCE



CONFIDENTIAL

10-26.22



Hemilitance Address: GULF SOUTH PIPELINE COMPANY, LP
 PO BOX 730000
 DALLAS, TX 75373
 USA

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-E1; ACN 16-020-1-1; 12 M E 12/31/15
 Description: DR FAC. 26

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
 Account Number: 11447

Invoice Detail - December 2015
 FINAL
 Invoice Date: 01/12/2016
 Invoice Identifier: 1449062

TOS FTS
 Service Requester Contract: 41617

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Reg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND

DEMAND CHARGES - DAILY

1
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8

28	R	023030	PERRYVILLE EXCHANGE POINT			NA	MAIN	17	12/01/2015 - 12/31/2015			0	0	0	4,805,000	10.00000	48.00
	D	023030	PETAL (TO/FROM 42 EXP)			NA	MAIN	10	12/01/2015 - 12/31/2015			0	0	0	4,805,000		

Total Receipts	0	0	0	4,805,000
Total Deliveries	0	0	0	4,805,000
Total Current Month DEMA				
Total DEMAND CHARGES - DAILY				
Total DEMAND				

TRANSPORTATION

TRANSPORTATION CHARGES

9
10
11
12

29	R	022095	DOSCO (TEXAS GAS)		SUP		MAIN	17	12/02/2015 - 12/04/2015								
	D	023030	PETAL (TO/FROM 42 EXP)		SUP		MAIN	19	12/02/2015 - 12/04/2015								
30	R	022095	DOSCO (TEXAS GAS)				MAIN	17	12/02/2015 - 12/04/2015			0	60,000	58,406	60,000	\$0.00000	\$0.00
	D	023030	PETAL (TO/FROM 42 EXP)				MAIN	19	12/02/2015 - 12/04/2015			0	60,000	58,400	60,000	\$0.00000	\$0.00

THE "MAIN" AND "LOCAL" DESIGNATIONS IN THE "ZONE/TIER" COLUMN WILL CONTINUE TO BE REFLECTED UNTIL THE GULF SOUTH RATE CASE SETTLEMENT BECOMES EFFECTIVE. THE RATES CHARGED ON THIS INVOICE ARE THE POSTAGE STAMP INTERIM RATES AGREED TO AS PART OF THE GULF SOUTH RATE CASE SETTLEMENT.

Should you have any questions regarding these billings, please call your account representative AUDREY EDWARDS at (713) 479-8018

10-26-23-1

COPIES

SOURCE



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
 PO BOX 730000
 DALLAS TX 75373
 USA

Contract Holder SOUTHERN COMPANY SERVICES, INC.
 Account Number: 11447

Invoice Detail - December 2015
 FINAL
 Invoice Date: 01/12/2016
 Invoice Identifier 1449062

TOS, FTS
 Service Requester Contract 43982

Line No.	Req / Dal	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Req Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Num. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND

DEMAND CHARGES - DAILY

38	R	022110	DELHI (FROM CENTERPOINT)			NA	MAIN	17	12/01/2015 - 12/31/2015				0	0	465,000	\$0.00000	\$0.00
1	D	002425	GULF POWER PLT @ PENSACOI			NA	MAIN	02	12/01/2015 - 12/31/2015				0	0	465,000		

Total Receipts	0	0	465,000
Total Deliveries	0	0	465,000
Total Current Month DEMA			
Total DEMAND CHARGES - DAILY			
Total DEMAND			
Total charges for Contract 43982			

CONFIDENTIAL

10-26,23,2

M L 202

9/15/16

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 ME 12/31/15
 Description: DR FAC 26

THE "MAIN" AND "LOCAL" DESIGNATIONS IN THIS INVOICE ARE EFFECTIVE. THE RATES CHARGED ON THIS INVOICE WILL CONTINUE TO BE REFLECTED UNTIL THE GULF SOUTH RATE CASE SETTLEMENT BECOMES POSTAGE STAMP INTERIM RATES AGREED TO AS PART OF THE GULF SOUTH RATE CASE SETTLEMENT.

COLUMN WILL CONTINUE TO BE REFLECTED UNTIL THE GULF SOUTH RATE CASE SETTLEMENT BECOMES POSTAGE STAMP INTERIM RATES AGREED TO AS PART OF THE GULF SOUTH RATE CASE SETTLEMENT.

Should you have any questions regarding these bills, please contact our account representative AUDREY EDWARDS at (713) 479-8018

our account representative AUDREY EDWARDS at (713) 479-8018

New page not originally sent



SOURCE

A 4/13/16
 B

Bay Gas Storage Co., Ltd.	Inv ID SOCO-5805	December 2015
Customer: Southern Company	Svc Req K: FMSE00	
Svc Req K Effective Date: 06/01/2007 Svc Req K Termination Date: 11/30/2017		

Storage Activity Summary

Beginning Balance		[REDACTED]
Injections		
Fuel Loss on Injections		[REDACTED]
Withdrawals		[REDACTED]
Fuel Loss on Withdrawals		0
Inventory Adjustments		0
Dome Swaps		none
Ending Balance		[REDACTED] -26,21

Bay Gas Storage Co., Ltd.	Inv ID SOCO-5805	December 2015
Customer: Southern Company	Svc Req K: FMSE00	
Svc Req K Effective Date: 06/01/2007 Svc Req K Termination Date: 11/30/2017		

Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amount	
1	Flat Fee			[REDACTED]	0-26,20
2	Injection Deliverability Rate	0	0	\$ 0.00	
3	Total Transaction Rate Fee			[REDACTED]	
4	Total Transportation Rate Fee			\$ 0.00	
Invoice Total Amount				[REDACTED]	

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: DR FAC 26

A 4/15/16

SG Resources Mississippi, L.L.C. Inv ID Southern-12385 December 2015
 Customer: Southern Company Services Inc. Svc Req K: Southern00049S
 Svc Req K Effective Date: 04/01/2009 Svc Req K Termination Date: 03/31/2016

Storage Activity Summary

Beginning Balance	
Injections	0
Fuel Loss on Injections	0
Withdrawals	
Fuel Loss on Withdrawals	
Inventory Adjustments	0
Dome Swaps	none
Ending Balance	-26.21

SG Resources Mississippi, L.L.C. Inv ID Southern-12385 December 2015
 Customer: Southern Company Services Inc. Svc Req K: Southern00049S
 Svc Req K Effective Date: 04/01/2009 Svc Req K Termination Date: 03/31/2016

Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Fee	1,600,000	0.21	
2	Total Rate 1 Fee			
3	Total Rate 2 Fee			\$ 0.00
4	Capacity Release to Texla for 0.5 Bcf @ \$0.07			
Invoice Total Amount				-26.20

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-E1; ACN 16-020-1-1; 12 M E 12/31/15
 Description: OR FAC 26

A

Leaf River Gas Storage Inv ID SCS-3786 December 2015
 Customer: Southern Company Services Inc. Svc Req K: SCS000625
 Svc Req K Effective Date: 04/01/2013 Svc Req K Termination Date: 03/31/2027

4/19/16
[Signature]

Storage Activity Summary

Beginning Balance	[Redacted]
Injections	[Redacted]
Fuel Loss on Injections	[Redacted]
Withdrawals	[Redacted]
Fuel Loss on Withdrawals	0
Inventory Adjustments	0
Dome Swaps	none
Ending Balance	[Redacted]

26,21.1

Leaf River Gas Storage Inv ID SCS-3786 December 2015
 Customer: Southern Company Services Inc. Svc Req K: SCS000625
 Svc Req K Effective Date: 04/01/2013 Svc Req K Termination Date: 03/31/2027

Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Fee	6,000,000	0.19	[Redacted]
2	Total Injection Charge Fee			[Redacted]
3	Total Unit Charge Fee			\$ 0.00
Invoice Total Amount				[Redacted]

0-26,20.1

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: DR FAC 26



CONFIDENTIAL

10-26.26



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

FINAL

Billable Party:	075463174 SOUTHERN COMPANY SERVICES, INC. STEPHANIE FLEMMING 2641 BIRMINGHAM AL 35202	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT Remit Addr: P O. BOX 204032 Payee: Dallas TX 75320-4032 006924518	Siml DTY:	12/31/2015 12:00 00AM
Svc Req Name:	SOUTHERN COMPANY SERVICES, I	Invoice Date:	1/1/2016 12 00 00AM	Payee's Bank Account Number:	Account # 9600168869
Svc Req:	075463174	Sup Doc Ind:	IMBL	Payee's Bank ACH Number:	ABA # 041203824
Svc Req K:	005997	Charge Indicator:	BILL ON DELIVERY	Payee's Bank Wire Number:	ABA # 121000248
Svc CD:	FTS-2	Prev Inv ID:		Payee's Bank:	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT KIMBERLY CARTER
				Contact Name:	KIMBERLY CARTER
				Contact Phone:	713-969-2089

Invoice Total Amount:	3560,078:40
Invoice Identifier:	000357515
Account Number:	500000879
Net Due Date:	01/11/2016

Begin Transaction Date: December 01, 2015 End Transaction Date: December 31, 2015 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rol Cd	Acct Adj Mth	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	--------------	-----------	-----------	----------	------------	-----	-----	---------	---------------	---------------

1				Reservation/Demand D1														1-31	
---	--	--	--	-----------------------	--	--	--	--	--	--	--	--	--	--	--	--	--	------	--

Invoice Sub-Total Amount: [REDACTED]
 Invoice Total Amount: [REDACTED]

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10-26,27

CONFIDENTIAL

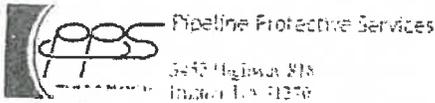
DRF
1/18/16

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: DR FPC 26



Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the ORI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be filed to your Gas Logistics Representative.

SOURCE



Invoice

Date	Invoice #
1/13/2016	14-022062

Bill To

Southern Company
Gas Accounting, BIN GS-8259
600 North 18th Street
Birmingham, AL 35203
Email gasaccounting@southernco.com

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: OR FAC 21c

4/13/16
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P.O. No.	Terms	Project
	Due by 25th of Month	Measurement Support

Quantity	Description	Rate	Amount
	MEASUREMENT SUPPORT ROUTINE SERVICES		
	[REDACTED]		
	Subtotal APC \$3,361.61		
	Gulf - Central AL (SNG) Calibration & witnessing services		
	Gulf - Central AL (Transco) Calibration & witnessing services		
	Gulf - Smith Check Measurement, calibration & witnessing service		
	Subtotal GULF \$2,731.32		-26.20 10-26,411
	[REDACTED]		
	Subtotal MPC \$2,101.01		
	[REDACTED]		
	Subtotal SPC \$2,521.22		
	SUBTOTAL ROUTINE SERVICES \$10,715.16		±0 -
	MEASUREMENT SUPPORT EXTRA WORK		
	[REDACTED]		
	Subtotal APC \$121.88		10-26,201, 10-26,412
	Gulf - Central AL (Transco) Calibration & witnessing services See EWR / CNTL-110515-KH)		
Please remit to above address		Total	

SOURCE



CONFIDENTIAL

10-26.28

CITRUS ENERGY SERVICES, INC.

4/13/16
[Signature]

INVOICE

TO: Southern Company Services, Inc.
600 N. 18th Street
P.O. BOX 2641, GS-82569
Birmingham, AL 35291

ATTN: Stephanie Flemming

Please Remit To:
CITRUS CORP.
c/o CITRUS ENERGY SERVICES, INC.
WELLS FARGO BANK NA
Acct 9500168854
ABA 121000248

	Invoice Date		Terms
	01/12/16		NET 10
Account Number	Your Order No.	Vendor Number	Invoice Number
1321218		5000000979	20151201

TO INVOICE YOU FOR THE MONTH OF DECEMBER, 2015 ^(K)
FOR FIRM TRANSPORTATION SERVICE COSTS PER
AGREEMENT DATED JUNE 4, 1999.

- 1 DAILY CHARGE [REDACTED]
- 2 Credit for Release
- 3 SURCHARGES (see attached)
- 4 SURCHARGES (see attached)
- 5 TOTAL AMOUNT DUE

44-4 [REDACTED] = [REDACTED] 10-26.20
[REDACTED] \$0.00 10-26.41
[REDACTED]

PLEASE ADDRESS INQUIRIES TO:
1300 Main Street
Houston, TX 77002
ATTN: Theresa Porter
Or Call: (713) 989-2139

PREPARED BY: THERESA PORTER

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: DR FAC 26

SOURCE *[Handwritten]*

CONFIDENTIAL

10-26.29



01/11/16

Williams Gas Pipeline - Transco Invoice Detail Statement - Final

LINE

10-26-30

Invoice Identifier: 169750
 Billable Party (Prop)/(Duns): 401098 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 GAS ACCT DEPT- S. Flemming
 600 North 18th Street, 5S-8816
 Birmingham, AL 35203
 sflemmin@southernco.com

Accounting Period: Dec, 2015
 Service Requester Contract Number: 9167971
 Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 Invoice Date: 01/01/2016
 Net Due Date: 01/11/2016
 Contact Name/Phone: Robbie Reyes / (713) 215-2317
 Contact E-mail: Robbie.Reyes@williams.com

Service Code: FT
 Rate Schedule Description: MOBILE BAY SOUTH III

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Reissue Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
8.00001	129 Reservation Volume (RSV 0.13000,REP 0.00047) 45460 41572 (Price Tier: 1)	9005542 POOLING-ST 85-ZNBAY GAS STG 4A	9004562				12/01/2015 12/31/2015	6,200,000		
8.00002	129 Reservation Volume (RSV 0.05053,REP 0.00047) (Price Tier: 1)	9005542 POOLING-ST 85-ZNBAY GAS STG 4A	9004562		120302101 9170037/NJR ENERGY SERVICES COMPANY		12/01/2015 12/31/2015	(1,550,000)		
Contract Total Amount:								4,650,000		

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10-26-30

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: DR FAC 26

SOURCE

Activity Month	Cost	Opco	Counterparty	Plant	K#
1 12/2015	[REDACTED]	Other OPCO	Transcontinental Gas Pipe Line Corporation	Other Plant	9167971
2 12/2015	[REDACTED]	Other OPCO	Transcontinental Gas Pipe Line Corporation	Other Plant	9167971
3 12/2015	[REDACTED]	Gulf Power Co.	Transcontinental Gas Pipe Line Corporation	Plant Smith CC	9167971
4	10-26	10-26,411	10-26,20, 10-26,41		
5	Smith Transco Allocation December 2015				
6			[REDACTED]		

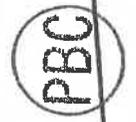
Gulf's Allocation

Σ 0 = [REDACTED] -26,411

4/15/16 [Signature]

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: DB FAC 26

CONFIDENTIAL



SOURCE

10-26,30,1



Permit

4/13/14

Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
 PO BOX 730000
 DALLAS TX 75373
 USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
 Account Number: 11447

Invoice Detail - December 2015
 FINAL
 Invoice Date: 01/12/2016
 Invoice Identifier: 1449062

TOS: FSS-P
 Service Requester Contract: 5877

Line No.	Req / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Seg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND

DEMAND CHARGES

1	37								12/01/2015 - 12/01/2015		0.00%	0	0	0	(5,348,748)		
2	38								12/01/2015 - 12/01/2015		0.00%	0	0	0	(21,700,000)		
3	39	R							12/01/2015 - 12/31/2015			0	0	0	7,000,000		
4	40								12/01/2015 - 12/31/2015		0.00%	0	0	0			
															(20,048,745)		
Total DEMAND CHARGES																	
Total DEMAND																	

10 STORAGE
 COMPRESSION FEE

11	41								12/01/2015 - 12/01/2015		0.00%	0	0	0			
----	----	--	--	--	--	--	--	--	-------------------------	--	-------	---	---	---	--	--	--

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI: ACN 16-020-1-1; 12 M E 12/31/15
 Description: DR FAC 946

THE "MAIN" AND "LOCAL" DE
 EFFECTIVE. THE RATES CH

THE "ZONE/TIER" COLUMN WILL CONTINUE TO BE REFLECTED UNTIL THE GULF SOUTH RATE CASE SETTLEMENT BECOMES
 INVOICE ARE THE POSTAGE STAMP INTERIM RATES AGREED TO AS PART OF THE GULF SOUTH RATE CASE SETTLEMENT.

Should you have any questions regarding billings, please call your account representative AUDREY EDWARDS at (713) 479-8018

10-26.31

CONFIDENTIAL

SOURCE



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
 PO BOX 730000
 DALLAS, TX 75373
 USA

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-E1; ACN 16-020-1-1; 12 M E 12/31/15
 Description: DR FKC 26

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
 Account Number: 11447

4/13/16
 H

Invoice Detail - December 2015
 FINAL
 Invoice Date: 01/12/2016
 Invoice Identifier: 1449062

TOS: FSS-P
 Service Requester Contract: 5877

A B

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom, DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
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Total COMPRESSION FEE



STORAGE

STORAGE DELIVERABILITY CHARGE

42 R

12/01/2015 - 12/31/2015

0 0 0 700,000



Total Receipts

0 0 0 700,000

Total Deliveries

0 0 0 0

Total Current Month SD



Total STORAGE DELIVERABILITY CHARGE

STORAGE

STORAGE CHARGES

43	R	050200	PETAL STORAGE PATHING LOC/	TRANSCO DEI			MAIN	22	12/01/2015 - 12/04/2015			0	265,000	0	0		
	D	050202	WITHDRAWAL FROM STORAGE	TRANSCO DEI			MAIN	22	12/01/2015 - 12/04/2015			0	265,600	262,376	265,000		
44	R	050200	PETAL STORAGE PATHING LOC/	SONAT DEL			MAIN	22	12/04/2015 - 12/06/2015			0	229,000	0	0		
	D	050202	WITHDRAWAL FROM STORAGE	SONAT DEL			MAIN	22	12/04/2015 - 12/08/2015			0	220,000	225,743	220,000		



THE "MAIN" AND "LOCAL" DESIGNATIONS IN THE "ZONE/TIER" COLUMN WILL CONTINUE TO BE REFLECTED UNTIL THE GULF SOUTH RATE CASE SETTLEMENT BECOMES EFFECTIVE. THE RATES CHARGED ON THIS INVOICE ARE THE POSTAGE STAMP INTERIM RATES AGREED TO AS PART OF THE GULF SOUTH RATE CASE SETTLEMENT.

Should you have any questions regarding these billings, please call your account representative AUDREY EDWARDS at (713) 479-8018

10-26-31

10-26-31

10-26-31

SOURCE



11/13/16

Williams Gas Pipeline - Transco Invoice Detail Statement - Final

LINE

10-26-32

Invoice Identifier: 169750
 Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 GAS ACCT DEPT- S. Flemming
 600 North 18th Street, 5S-8816
 Birmingham, AL 35203
 sflemmin@southernco.com

Accounting Period: Dec, 2015
 Service Requester Contract Number: 9137423
 Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 Invoice Date: 01/01/2016
 Net Due Date: 01/11/2016
 Contact Name/Phone: Robbie Reyes / (713) 215-2317
 Contact E-mail: Robbie.Reyes@williams.com

Service Code: FT
 Rate Schedule Description: MID-SOUTH EXPANSION PHASE 2

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
7.00001	129 Reservation Volume (RSV 0.28000, REP 0.00248) 42579 38511 (Price Tier: 1)	1000105 POOLING-STA 85-ZN 4 4/1	1005810 TENASKA MULBRY M7381 4/2				12/01/2015 12/31/2015	4,030,000		10-26.4

A B

Contract Total Amount: 4,030,000.00
 10-26.201

CONFIDENTIAL

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-El; ACN 16-020-1-1; 12 M E 12/31/15
 Description: DR. FAC 24

SOURCE

GULF SOUTH PIPELINE
Petal

Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
 PO BOX 730000
 DALLAS, TX 75373
 USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC
 Account Number: 11447

Storage Statement - December 2015
 FINAL
 Invoice Date: 01/12/2016
 Invoice Identifier: 1449062

10-26.33

Storage Balance

Service Requester Contract	YOS	MSQ	Beginning Balance	PPA	Injection	Withdrawal	Net Activity	Trade	Transfer	Imbalance	CICO	Adjustments	Ending Balance
5877	FSS-P	7,000,000		0					0	0	0	0	
Total		7,000,000		0					0	0	0	0	

10-26.21.1

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: OR FAC 26

Should you have any questions regarding these billings, please call your account representative AUDREY EDWARDS at (713) 479-8018

CONFIDENTIAL



SOURCE

SOURCE

PBU

CONFIDENTIAL

A B C D F G

From 4/1/2015 To: 4/30/2015 Transactions for: MCDUFFIE - GULF

Station	Entry Type	Counter Party	Source Date	Inventory Qty.	Amount	Account Type	Description
MCDUFFIE - GULF	Freight Cost	PREMIER BULK STEVEDORING I	4/30/2015	0		Inventory	0415-3473; 4/6/15; Frt cost - stevedoring Athina L 3/31-4/4/15
MCDUFFIE - GULF	Freight Cost	GLENCORE LTD	4/30/2015	0		Inventory	800074; 4/15/15; Frt cost - demurrage Athina March 2015
MCDUFFIE - GULF	Freight Cost	GLENCORE LTD	4/30/2015	0		Inventory	798033; 2/5/15; Frt cost - demurrage Sophie Feb 2015
MCDUFFIE - GULF	Freight Cost	CN	4/30/2015	0		Inventory	05R339328CR; 4/13/15; Frt cost - credit fuel surcharge mileage difference NDYX 930357 3/14/15
MCDUFFIE - GULF	Freight Cost	CN	4/30/2015	0		Inventory	057803741CR; 3/2/15; Frt cost - credit fuel surcharge mileage differences COMTRF19862401
MCDUFFIE - GULF	Freight Cost	CN	4/30/2015	0		Inventory	057866975CR; 3/2/15; Frt cost - credit fuel surcharge mileage differences COMTRF19887102
MCDUFFIE - GULF	Freight Cost	CN	4/30/2015	0		Inventory	057803329CR; 3/2/15; Frt cost - credit fuel surcharge mileage differences COMTRF19809801
MCDUFFIE - GULF	Freight Cost	CN	4/30/2015	0		Inventory	057987800CR; 3/2/15; Frt cost - credit fuel surcharge mileage differences FP1102F176
MCDUFFIE - GULF	Freight Cost	CN	4/30/2015	0		Inventory	058857529; 4/28/15; Frt cost - empty car move GLFX 8002 4/27/15 wb 197122
MCDUFFIE - GULF	Freight Cost	CN	4/30/2015	0		Inventory	058767142; 4/21/15; Frt cost - empty car move GLFX 8020 3/3/15 wb 810735
MCDUFFIE - GULF	Freight Cost	CN	4/30/2015	0		Inventory	057932749CR; 3/2/15; Frt cost - credit fuel surcharge mileage differences COMTRF19945202
MCDUFFIE - GULF	Freight Cost	CN	4/30/2015	0		Inventory	058037852CR; 3/2/15; Frt cost - credit fuel surcharge mileage differences COMTRF20071702
MCDUFFIE - GULF	Freight Cost	CN	4/30/2015	0		Inventory	058540356; 4/2/15; Frt cost - empty car move NDYX 930301 3/16/15 wb 812193
MCDUFFIE - GULF	Freight Cost	CN	4/30/2015	0		Inventory	058545364; 4/2/15; Frt cost - empty car move GLFX 8086 3/18/15 wb 812348
MCDUFFIE - GULF	Freight Cost	BULK MARINE	4/30/2015	0		Inventory	5089; 4/1/15; Frt cost - barge drafting services March 2015
MCDUFFIE - GULF	Freight Cost	BULK MARINE	4/30/2015	0		Inventory	5131; 4/20/15; Frt cost - rate adjustment for barges surveyed 6/1/14-3/31/15
MCDUFFIE - GULF	Freight Cost	ALABAMA STATE DOCKS DEPT.	4/30/2015	0		Inventory	85-106-D0083; 4/15/15; Frt cost - charge back ASD costs recovered 4/6/15
MCDUFFIE - GULF	Freight Cost	ALABAMA STATE DOCKS DEPT.	4/30/2015	0		Inventory	85-106-D0028; 4/9/15; Frt cost - coal handling 4/4/15
MCDUFFIE - GULF	Freight Cost	ALABAMA STATE DOCKS DEPT.	4/30/2015	0		Inventory	85-106-C0160; 3/31/15; Frt cost - charge back fee 3/17/15
MCDUFFIE - GULF	Freight Cost	ALABAMA STATE DOCKS DEPT.	4/30/2015	0		Inventory	85-106-C0161; 3/31/15; Frt cost - charge back fee 3/27/15
MCDUFFIE - GULF	Freight Cost Adjustment	CN	4/30/2015	0		Inventory	058544317; 4/2/15; Frt cost - empty car move GLFX 13006 3/3/15 wb 810735
MCDUFFIE - GULF	Freight Cost Adjustment	ALABAMA STATE DOCKS DEPT.	4/30/2015	0		Inventory	85-106-C0184; 4/8/15; Frt cost adj - Berth One capital improvement March 2015
MCDUFFIE - GULF	Penalty / Premium	GLENCORE LTD	3/24/2015	0		Inventory	ATHINA L
MCDUFFIE - GULF	Penalty / Premium	GLENCORE LTD	3/24/2015	0		Inventory	ATHINA L
MCDUFFIE - GULF	Penalty / Premium	GLENCORE LTD	3/24/2015	0		Inventory	ATHINA L
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	2/16/2015	0		Inventory	FP1102F177
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	3/19/2015	0		Inventory	FP1102F183
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	3/3/2015	0		Inventory	FP1102F180
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	2/27/2015	0		Inventory	FP1102F179
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	3/8/2015	0		Inventory	FP1102F181
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	2/11/2015	0		Inventory	FP1102F176
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	1/31/2015	0		Inventory	FP1102F174
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	3/14/2015	0		Inventory	FP1102F182
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	2/6/2015	0		Inventory	FP1102F175
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	1/26/2015	0		Inventory	FP1102F173
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	3/24/2015	0		Inventory	FP1102F184
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	1/21/2015	0		Inventory	FP1102F172
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	2/21/2015	0		Inventory	FP1102F178
MCDUFFIE - GULF	Penalty / Premium Adjust	FORESIGHT	3/19/2015	0		Inventory	FP1102F183
MCDUFFIE - GULF	Penalty / Premium Adjust	FORESIGHT	3/14/2015	0		Inventory	FP1102F182
MCDUFFIE - GULF	Penalty / Premium Adjust	FORESIGHT	3/24/2015	0		Inventory	FP1102F184
MCDUFFIE - GULF	Penalty / Premium Adjust	FORESIGHT	3/3/2015	0		Inventory	FP1102F180
MCDUFFIE - GULF	Penalty / Premium Adjust	FORESIGHT	3/8/2015	0		Inventory	FP1102F181
MCDUFFIE - GULF	Receipt Adjustment	GLENCORE LTD	3/24/2015	80,164.88		Inventory	ATHINA L
MCDUFFIE - GULF	Receipt Adjustment	GLENCORE LTD	3/24/2015	0		Inventory	ATHINA L
MCDUFFIE - GULF	Receipt Adjustment	FORESIGHT	3/19/2015	0		Inventory	FP1102F183
MCDUFFIE - GULF	Receipt Adjustment	APC	4/30/2015	0		Inventory	LB54000008; 1/9/15; Receipt adjustment - coal analyses FP06014F016 11/26/14
MCDUFFIE - GULF	Storage Fee	ALABAMA STATE DOCKS DEPT.	4/30/2015	0		Inventory	85-106-D0026; 4/8/15; Storage fee - excess storage March 2015
MCDUFFIE - GULF	Survey Above The Line	MAGNOLIA RIVER	4/30/2015	0		Inventory	040715DTC; 4/7/15; Aerial survey flown 3/6/15
				80,164.88			

Gulf Power Company
Fuel Adjustment Clause
Dkt. 16001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: FRC 30 Response

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10-30.2

SOURCE



A	B	C	D	E	F	G
MCDUFFIE - GULF	Railcar Lease	WTRR	4/30/2015	0	Inventory	5136GLF; 4/1/15; Railcar lease - storage/inbound switching March 2015; GLFX
MCDUFFIE - GULF	Railcar Lease	MSE	4/30/2015	0	Inventory	31514GLF; 3/31/15; Railcar lease - additional storage - over 450 cars March 2015; GLFX
MCDUFFIE - GULF	Railcar Lease	MITSUI RAIL CAPITAL, LLC	4/30/2015	0	Inventory	14068; 4/10/15; Railcar lease - May 2015; GLFX 8251-8375
MCDUFFIE - GULF	Railcar Lease	KANSAS & OK RR	4/30/2015	0	Inventory	3380007297GLF; 4/10/15; Railcar lease - storage March 2015; GLFX
MCDUFFIE - GULF	Railcar Lease	FIRST UNION RAIL	4/30/2015	0	Inventory	187587; 4/10/15; Railcar lease - May 2015; GLFX
MCDUFFIE - GULF	Railcar Lease	CITICORP RAILMARK	4/30/2015	0	Inventory	050115-GLP; 4/9/15; Railcar lease - May 2015; GLFX
MCDUFFIE - GULF	Railcar Lease		4/30/2015	0	Inventory	Inter-Company Railcar Billing - April 2015
MCDUFFIE - GULF	Railcar Lease		4/30/2015	0	Inventory	Inter-Company Railcar Billing - April 2015
MCDUFFIE - GULF	Railcar Maintenance	UP	4/30/2015	0	Inventory	Invoice: UP1503GLFX. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	MSE	4/30/2015	0	Inventory	Invoice: MSE6572. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	MSE	4/30/2015	0	Inventory	Invoice: MSE6602. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	MSE	4/30/2015	0	Inventory	Invoice: MSE6577. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	MSE	4/30/2015	0	Inventory	Invoice: MSE6587. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	MSE	4/30/2015	0	Inventory	Invoice: MSE6589. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	MSE	4/30/2015	0	Inventory	Invoice: MSE6586. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	MSE	4/30/2015	0	Inventory	Invoice: MSE6574. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	INTELLITRANS	4/30/2015	0	Inventory	INV00648; 4/16/15; Railcar maintenance - car location messages March 2015; GLFX
MCDUFFIE - GULF	Railcar Maintenance	IRRX	4/30/2015	0	Inventory	IRRX1862GLF; 4/1/15; Railcar maintenance - railcar cost reporting & analysis; GLFX
MCDUFFIE - GULF	Railcar Maintenance	ICZ	4/30/2015	0	Inventory	Invoice: Q091123844. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance		4/30/2015	0	Inventory	Inter-Company Railcar Billing - April 2015
MCDUFFIE - GULF	Railcar Maintenance		4/30/2015	0	Inventory	Inter-Company Railcar Billing - April 2015
MCDUFFIE - GULF	Railcar Tax		4/30/2015	0	Inventory	Inter-Company Railcar Billing - April 2015
MCDUFFIE - GULF	Railcar Tax		4/30/2015	0	Inventory	Inter-Company Railcar Billing - April 2015
MCDUFFIE - GULF	Ad Valorem Taxes		4/30/2015	0	Inventory	Railcar ad valorem taxes for March 2015

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Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI : ACN 16-020-1-1; 12 M E 12/31/15
 Description: FAC 3D RESPONSE

4/6/16
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Attachment A
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Attachment B
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PLANT	Account Number	Vendor	FO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Rail/Car	Dollars Other	Total Dollars	
IN-TRANSIT COAL INVENTORIES										
McDuffie Coal Transfer Facility	151-00300 Lot 48015	Alabama Power	GM19002/05001						0.00	
		Alabama State Docks	CU94002/FP07002		175,193.89			70,434.57	245,628.56	
		Ameren Energy Fuels & Svcs	GL0801						0.00	
		The American Coal Co	FP08014/FP08003						0.00	
		Appalachian Railroad Services	GL0807						0.00	
		Alpha Coal Sales Co, LLC								0.00
		Arch Coal Sales Company, Inc.								0.00
		Argus Energy								0.00
		BN						55.59		55.59
		Bulk Marine	SC09001/TCULF			5,606.48				5,606.48
		Cluport Railroad						50,025.00		50,025.00
		Columbus and Greenville Rail						9,957.50		9,957.50
		CN			517	1,360,705.42				1,360,705.42
		Consol Energy Inc.	FP09003							0.00
		Converse/Coal Mktg	FP08009/FP08013							0.00
		Crouse								0.00
		Crown Products								0.00
		CSX Transportation	GM10906							0.00
		Fest Union Rail						45,400.00		45,400.00
		Foresight								0.00
		Freightcar					3,369,222.00			3,369,222.00
		GATX								0.00
		Georgia Power								0.00
		Glenroy, LTD					7,731.96	65,145.79		72,877.75
		Great Western	GM10909							0.00
		Greenbrier Rail Services								0.00
		Ibroad (CJ)	GM10910					825.00		825.00
		IBRX						303.21		303.21
		Intercompany Billing							(11,330.29)	(11,330.29)
		Interstate Coal Sales	FP09004							0.00
		Intelligent	GM10916					561.10		561.10
		JALX								0.00
		J Aron								0.00
		Kansas & OK Railroad						4,914.90		4,914.90
		Magnolia River								0.00
		Marq Trans River Dr.								0.00
		Midwest Rail	GM10912/CCORR4							0.00
		Mississippi Export (MSE)	GL0808					40,386.54		40,386.54
		Mississippi Power								0.00
		Mitsui Rail	GM10907/CM10914					24,000.00		24,000.00
		Nelson Marine								0.00
		NS								0.00
		ONEIL Trans GA								0.00
		ONEIL Trans								0.00
		Oxbow Carbon	FP09002							0.00
Precision (private)								0.00		
Premier Bulk Stevedoring LLC								0.00		
Progress Rail Services, Inc.								0.00		
Railcar								0.00		
Southern Rail Services						1,085.37		1,085.37		
Transcon	GM10911							0.00		
Terminal	GM10914							0.00		
TTX								0.00		
Union Pacific Railroad	GM10911/CP34286					78.40		78.40		
Vulcan Materials								0.00		
West Ridge Resources Inc								0.00		
WTRR						3,604.00		3,604.00		
Railcar Allocation								0.00		
COAL INVENTORIES										
Crist Coal	151-01000 Lot 41800	Alabama Power Co	APCSTDLAB		2,251.19				2,251.19	
		Alabama State Docks	CU94002		38,787.07				38,787.07	
		Alumina Coal LLC				1,255,334.00			1,255,334.00	
		Arch Coal Sales Co Inc	FP07009						0.00	
		Colvert City Terminal							0.00	
		Crouse	GL100026			419,030.49			419,030.49	
		Crown Products							0.00	
		Delta Marine	GM12008						0.00	
		Marin Energy							0.00	
		Heartland	GM13002						0.00	
		Ingram Barge	CR001/FR001/MT001/FR001						0.00	
		International Hydrocarbon				66,674.17				66,674.17
		Magnum Coal Sales, LLC	FP08002							0.00
		Marquette Barge	GM1004/CM1005							0.00
		Marquette Trans Gulf Inland				637,991.42				637,991.42
		Marquette Trans River				210,000.00				210,000.00
		Midstream/Martin Energy	GD09005			15,207.40				15,207.40
		Mississippi Export								0.00
		Mississippi Power	GM10917							0.00
		Nelson	GM0919							0.00
		Oxbow Marine								0.00
		Patrol Coal Sales	FP09005							0.00
		Rudloff (Burchiff)				94,025.45				94,025.45
Sabine	GL0401							0.00		
Smith Coal	151-01000 Lot 41800	Alabama Power Co							0.00	
		Alabama State Docks	CU94002/MCDU/FF0h						0.00	
		Arch Coal Sales Co Inc	FP07009						0.00	
		Argus Energy							0.00	
		Colvert City Terminal							0.00	
Crouse								0.00		

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Gulf Power Company
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 Description: FXC 30 Response

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		Ingram Barge	RCULF000							0.00	
		InterOcean Coal Sales	FP03007A							0.00	
		Mississippi Power	FP03002							0.00	
		Mobile River Terminal	GA10001							0.00	
		Patrol Coal Sales	FP09003							0.00	
		Suhm	GU0401							0.00	
										0.00	
OIL INVENTORIES											
1		Crist Oil	151-00520 Lot 41000	Atlas Oil Company						0.00	
				Boswell						0.00	
				Mansfield Oil Co						0.00	
				Bell Pefm						0.00	
				PS Energy Group, Inc	GO1102					0.00	
				Transmontaigne Product Svcs	GO07004					0.00	
				Truman A	GO1001					0.00	
2		Smith Oil	151-00320	Mansfield Oil Co	GO09001					0.00	
				Boswell						0.00	
				Bell Pefm						0.00	
3				Petroleum Traders Corp						0.00	
4				Truman A	GO1002					0.00	
		Scholz Oil	151-00520 Lot 42000	Petroleum Traders Corp	GO08003					0.00	
				Mansfield Oil Co						0.00	
				Boswell						0.00	
5		Smith Diesel Fuel	151-00320 Lot 43003	Mansfield Oil Co	GO09001					0.00	
				Boswell						0.00	
				Petroleum Traders Corp						0.00	
				Truman A	GO1002					0.00	
6		Corral Oil	151-00320 Lot 42000	Brad Lanier						0.00	
				N/A						0.00	
7										0.00	
8		GAS INVENTORIES (one print month)									
9		Crist Gas	151-00000 Lot 41000	SCS Crist Purchases	May-15					37,490.41	
				SCS Crist Transportation	May-15					267.59	
				SCS Reservation Charges							
				SCS CMI Imbalance							
				SCS PMA Imbalance							
				SCS CMI Purchases	Apr-15					0.00	
				SCS Crist Transportation	Apr-15					0.00	
				Fuel Retention Volumes	May-15					0.00	
12		Smith CC Gas	151-00600 Lot 12000	SCS Smith CC-Purchases	May-15					6,746,709.63	
				SCS Smith CC Transportation	May-15					50,264.56	
				SCS Reservation Charges	May-15						
				SCS CMI Imbalance							
				SCS PMA Imbalance							
				SCS PMA Purchases	Apr-15					0.00	
				SCS PMA Transportation	Apr-15					5.37	
				PMA Reservation Charge						0.00	
				Fuel Retention Volumes	May-15					0.00	
16		Central Alabama Gas	151-00000 Lot 46100	SCS Cent AL-Purchases	May-15					8,158,185.17	
				SCS Smith CC Transportation	May-15					16,369.22	
				SCS Reservation Charges	May-15						
				SCS CMI Imbalance							
				SCS PMA Imbalance							
				SCS PMA Purchases	Apr-15					150.00	
				SCS PMA Transportation						(15.51)	
				PMA Reservation Charge						0.00	
				Fuel Retention Volumes	May-15					0.00	
20		Bacenton PPA	547-00003							0.00	
		Dahlberg PPA	547-00005							0.00	
		Central Alabama PPA	547-00003							0.00	

4/6/16
[Signature]

87,878.85

9,715,186.41

Do not count quantity for BTL Adj Or Retro Fuel

	17,769,443.51	17,769,443.51	
JV2009 (Treasury)			
Resale of gas (Decrease JV2009)			
Soňa Total		17,769,443.51	

Gulf Power Company
Fuel Adjustment Clause
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Description: FA 30 response

SOURCE **PBC**

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10-30.5

4/21/16 

1. Please provide a brief explanation of the \$76,000 variance between the Fixed Gas Storage Costs provided in Document Response 16 compared to the auditor's balance for Leaf River Energy Center. 50.1
 2. Please provide a brief explanation of the (\$196,000) variance between the Fixed Gas Storage Costs provided in Document Response 16 compared to the auditor's balance for Petal Gas Storage.
 3. Please provide an explanation for the \$619.01 and \$328.80 variances between the OPCO- Cost Breakdown and the Storage & Transportation Reservation Charges for the months of June and December 2015.
- Note: Auditor's balance is calculated multiplying the mmbtu's used by the Storage Reservation Charges provided in each gas storage contract.

ANSWER:

1. 50.1 | Leaf River. The Leaf River bulleted statement for FAC 16 Item 2 that was submitted on 4/8/16 should read: "Leaf River Energy Center – 1,440,000 MMBtu 1/1/15 through 4/30/15, reduced to 1,040,000 MMBtu from 5/1/15 through 5/31/15, reduced to 900,000 MMBtu from 6/1/15 through 12/31/15."

On May 1st, 400,000⁵⁰ MMBtu was transferred from Leaf River to Petal Gas Storage. This MMBtu reduction of 400,000 MMBtu at a rate of [redacted] explains the \$76,000 variance. The table below shows the calculation of the fixed cost for Leaf River by month for 2015.

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Leaf River			
Month	MMBTU	Rate	Fixed Costs
Jan	1,440,000	[redacted]	\$ [redacted]
Feb	1,440,000	[redacted]	[redacted]
Mar	1,440,000	[redacted]	[redacted]
Apr	1,440,000	[redacted]	[redacted]
May	1,040,000	[redacted]	[redacted]
Jun	900,000	[redacted]	[redacted]
Jul	900,000	[redacted]	[redacted]
Aug	900,000	[redacted]	[redacted]
Sep	900,000	[redacted]	[redacted]
Oct	900,000	[redacted]	[redacted]
Nov	900,000	[redacted]	[redacted]
Dec	900,000	[redacted]	[redacted]
Total	13,100,000		\$ 50.1

50 [redacted]

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: FAC 31 Response

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10-31.1

4/21/16

2. 1 The fixed costs for Petal Gas Storage is calculated at [REDACTED]. This is due to a
 2 portion of the cost for the maximum daily withdrawal quantity being considered fixed
 3 costs as a "deliverability charge" or "pipeline compressions charge" for the
 4 infrastructure required to deliver the volume. Please see calculation below.

5	Page	Item	(A) MMBtu Qty	(B) Rate	(A*B) Price
6	5	Daily Storage Qty. ^(D)	7,000,000	[REDACTED]	[REDACTED]
7	5	Max daily Withdrawal Qty.	700,000	[REDACTED]	[REDACTED]
8		Total	7,700,000	[REDACTED]	[REDACTED] (C)
9			(C/D)	[REDACTED]	er MMBtu

50.1 Additionally, due to the capacity transferred from Leaf River to Petal Gas Storage in the month of May, the Petal Gas Storage bulleted statement for FAC 16 Item 2 that was submitted on 4/8/16 should read: "Petal Gas Storage – 400,000 MMBtu beginning on 5/1/15 through 12/31/15." The table below shows the calculation of the fixed cost for Petal Gas Storage by month for 2015.

Petal			
Month	MMBTU	Rate	Fixed Costs
10 Jan	-	[REDACTED]	-
11 Feb	-	[REDACTED]	-
12 Mar	-	[REDACTED]	-
13 Apr	-	[REDACTED]	-
14 May	400,000	[REDACTED]	\$ [REDACTED]
15 Jun	400,000	[REDACTED]	[REDACTED]
16 Jul	400,000	[REDACTED]	[REDACTED]
17 Aug	400,000	[REDACTED]	[REDACTED]
18 Sep	400,000	[REDACTED]	[REDACTED]
19 Oct	400,000	[REDACTED]	[REDACTED]
20 Nov	400,000	[REDACTED]	[REDACTED]
21 Dec	400,000	[REDACTED]	[REDACTED]
22 Total	3,200,000	[REDACTED]	\$ [REDACTED]

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: FAC 31 Response

SOURCE

CONFIDENTIAL

10-31.2

4/21/16

10-26.3 10-26.20

3. The variances of \$619.01 and \$328.80 for June and December respectively are the result of withdrawal charges for the month that are included in the Storage expense line item on the OPCO Cost Breakdown. These amounts are not included on the Storage and reservation charges pages as the costs are not reservation charges. The below images show the withdrawal charges for the months of June and December.

GULF Allocations Summary for Billing Months 06/2015 - 06/2015

A: Amounts shown on Storage and Transportation Reservation charges
B: Withdrawal charges included in total storage expense on OPCO Cost Breakdown

Table 1

Statement ID	Effective Date	Billing Month	Activity Month	Storage Account Name	Cost Type	Volume	Cost Revenue	Opco	Counterparty	Plant	Unit
31524	06/08/2015	06/2015	06/2015		STORAGE EXPENSE	26,039		Gulf Power Co.	Bay Gas Storage Company	Plant Smith CC	Plant Smith CC U
31524	06/09/2015	06/2015	06/2015		STORAGE EXPENSE	15,623		Gulf Power Co.	Bay Gas Storage Company	Plant Smith CC	Plant Smith CC U
31524	06/17/2015	06/2015	06/2015		STORAGE EXPENSE	4,713		Gulf Power Co.	Bay Gas Storage Company	Plant Smith CC	Plant Smith CC U
31524	06/18/2015	06/2015	06/2015		STORAGE EXPENSE	730		Gulf Power Co.	Bay Gas Storage Company	Plant Smith CC	Plant Smith CC U
31524	06/20/2015	06/2015	06/2015		STORAGE EXPENSE	4,932		Gulf Power Co.	Bay Gas Storage Company	Plant Smith CC	Plant Smith CC U
31524	06/21/2015	06/2015	06/2015		STORAGE EXPENSE	4,932		Gulf Power Co.	Bay Gas Storage Company	Plant Smith CC	Plant Smith CC U
31524	06/22/2015	06/2015	06/2015		STORAGE EXPENSE	4,932		Gulf Power Co.	Bay Gas Storage Company	Plant Smith CC	Plant Smith CC U
31524	06/01/2015	06/2015	06/2015		STORAGE EXPENSE			Gulf Power Co.	Bay Gas Storage Company	Plant Smith CC	Plant Smith CC U
31528	06/01/2015	06/2015	06/2015		STORAGE EXPENSE		A	Gulf Power Co.	SG Resources Mississippi, LLC	Plant Smith CC	Plant Smith CC U

$\Sigma D^2 = 619.01$

GULF Allocations Summary for Billing Months 12/2015 - 12/2015

Sorted by:
Plant

$\Sigma D^2 = 328.80$

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: FAC 31 response

Table 2

Statement ID	Effective Date	Billing Month	Activity Month	Storage Account Name	Cost Type	Volume	Cost Revenue	Opco	Counterparty	Plant	Unit
32872	12/23/2015	12/2015	12/2015		STORAGE EXPENSE	10,960		Gulf Power Co.	SG Resources Mississippi, LLC	Plant Smith CC	Plant Smith CC U
32872	12/24/2015	12/2015	12/2015		STORAGE EXPENSE	10,960		Gulf Power Co.	SG Resources Mississippi, LLC	Plant Smith CC	Plant Smith CC U
32872	12/25/2015	12/2015	12/2015		STORAGE EXPENSE	0		Gulf Power Co.	SG Resources Mississippi, LLC	Plant Smith CC	Plant Smith CC U
32872	12/26/2015	12/2015	12/2015		STORAGE EXPENSE	0		Gulf Power Co.	SG Resources Mississippi, LLC	Plant Smith CC	Plant Smith CC U
32872	12/27/2015	12/2015	12/2015		STORAGE EXPENSE	0		Gulf Power Co.	SG Resources Mississippi, LLC	Plant Smith CC	Plant Smith CC U
32872	12/28/2015	12/2015	12/2015		STORAGE EXPENSE	10,960		Gulf Power Co.	SG Resources Mississippi, LLC	Plant Smith CC	Plant Smith CC U
32868	12/01/2015	12/2015	12/2015		STORAGE EXPENSE			Gulf Power Co.	Bay Gas Storage Company	Plant Smith CC	Plant Smith CC U
32872	12/01/2015	12/2015	12/2015		STORAGE EXPENSE		A	Gulf Power Co.	SG Resources Mississippi, LLC	Plant Smith CC	Plant Smith CC U

SOURCE



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10-31.3

3/7/16

	A	B	C	D	E	F	G	H	I	J
	Tenaska Delivered Energy	Tenaska Power Aug Surcharge	Tenaska Steam Turbine Start Charge	Tenaska Start up Energy Payments to Fuel	Tenaska Fired Hour Payments	Tenaska Testing Reimbursement	Tenaska Misc	Fuel Clause Tenaska Total	Capacity	Total Tenaska
Dec Est reversal										
Dec Final										
Jan Est Adjust										
Total January										
Jan Est reversal										
Jan Final										
Feb Est Accrual										
Total February										
Feb Est reversal										
Feb Final										
March Est Accrual										
Total March										
Mar Est reversal										
Mar Final										
April Est Accrual										
Total April										
Apr Est reversal										
Apr Final										
May Est Accrual										
Total May										
May Est reversal										
May Final										
June Est Accrual										
Total June										
June Est reversal										
June Final										
July Est Accrual										
Total July										
July Est reversal										
July Final										
Aug Est Accrual										
Total August										
Aug Est reversal										
Aug Final										
Sept Est Accrual										
Total September										
Sept Est reversal										
Sept Final										
Oct Est Accrual										
Total October										
Oct Est reversal										
Oct Final										
Nov Est Accrual										
Total November										
Nov Est reversal										
Nov Final										
Dec Est Accrual										
Total December										
Total Tenaska YTD 2015										

✓ - Traced to invoice w/o exception.

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: PPA COSTS

SOURCE



CONFIDENTIAL

43-5

SOURCE

PBC

FAC 32

Gulf Power Company
General Ledger August 2015
Central Alabama Purchased Power Expense

General Ledger

FERCSUB FERCSUB Descr
55506200 NON-ASSOC-CAPACITY (August)
55506300 NON-ASSOC-ENRG-FCR
Total Total

Bills

Capacity
Energy
Total

Reconcile

Check

GULF ENERGY PAYMENTS

Availability Bonus Payment
Capacity Payments
VOM Energy Payment
Oil-Generated Energy Surcharge Payment
Power Aug Surcharge Payment
Steam Turbine Start Charges
Fired Hour Payment
Adjusted Fired Hour Payment to Shell
Heat Rate Payments to Shell
Provisional Off Peak Availability Refund to Shell
Provisional Peak Availability Refund to Shell
Start Up Energy Payment to Shell
Total Payments to Shell

Invoice Total
Generation in MWH

Actual ... Aug 15-Aug 15...	[Redacted]	A
	[Redacted]	
	43-0	43-5.3
	[Redacted]	
	\$0.00	
(Aug Est + July Final - July Estimate)	[Redacted]	
	\$0.00	Classification
	[Redacted]	Capacity
	[Redacted]	Capacity
	[Redacted]	Energy
	\$0.00	Energy
	[Redacted]	Energy
	[Redacted]	Energy
	[Redacted]	Energy
	\$0.00	Energy
	\$0.00	Energy
	\$0.00	Energy
	[Redacted]	Energy
	[Redacted]	

Gulf Power Company
Fuel Adjustment Clause
Dkt. 16001-EI; ACN 16-020-1-1; 12 ME 12/31/15
Description: PPA Reconciliation

CONFIDENTIAL

① capacity payment is recovered through the CCR clause,
ACN 16-020-1-2

7.3 of 3
FA 2 32

4/25/16

43-5.1

Central Alabama/Tenaska Booking Report
For the Period 8/1/2015 - 8/31/2015

4/25/16
BB

Month Aug-2015
Year 2015
Month 8
Contract Month month_3

GULF ENERGY PAYMENTS

A

Availability Bonus Payment	\$0.00
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	\$0.000
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	\$0.000
Provisional Off Peak Availability Refund to Shell	\$0.000
Provisional Peak Availability Refund to Shell	\$0.000
Start Up Energy Payment to Shell	
Total Payments to Shell	

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	427,366
-------------------	---------

Description: PPA Recancellation
 Date: 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Gulf Power Company
 Fuel Adjustment Clause

* Capacity Payment is recovered through the CR Clause
ACN 16-020-1-2.

SOURCE



CONFIDENTIAL

43-5.2

Provided
3/28/2016

Gulf Power Company
ComTrac Invoice/Accounts Payable Analysis (Includes Accruals)
June 2015 - Revised

CONFIDENTIAL

3/29/16
ES

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars	
IN-TRANSIT COAL INVENTORIES										
McDuffie Coal Transfer Facility	151-01501 Loc. 48013	Alabama Power	GM9902/05001						0.00	
		Alabama State Docks	GU94002/FP07002		175,193.89			70,434.87	245,628.76	
		American Energy Fuels & Svcs	GU0801						0.00	
		The American Coal Co	FP06074/FP08018						0.00	
		Appalachian Railroad Services	GU0807						0.00	
		Alpha Coal Sales Co, LLC								0.00
		Arch Coal Sales Company, Inc.								0.00
		Argus Energy								0.00
		BN							55.89	55.89
		Bulk Marine	SC09001TGULF			5,606.48				5,606.48
		Citicorp Railmark							50,025.00	50,025.00
		Columbus and Greenville Rail							9,957.50	9,957.50
		CN							1,360,705.42	1,360,705.42
		Consol Energy Inc	FPO9003							0.00
		Converse/Coal Mktg	FP08009/FP08013							0.00
		Crouse								0.00
		Crown Products								0.00
		CSX Transportation	GM0906							0.00
		First Union Rail							48,400.00	48,400.00
		Forsight							3,365,222.00	3,365,222.00
		Freshcar								0.00
		GATX								0.00
		Georgia Power								0.00
		Glencore, LTD					7,731.96	65,145.79		72,877.75
		Great Western	GM0909							0.00
		Greenbrier Rail Services								0.00
		Illinois(IC2)	GM0910						825.00	825.00
		IRN							303.21	303.21
		Intercompany Billing							111,330.29	111,330.29
		InterOcean Coal Sales	FP09004							0.00
		Industrials	GM0916						561.10	561.10
		JAC								0.00
		J. Aron								0.00
		Kansas & Ok Railroad							4,914.90	4,914.90
		Magnolia River								0.00
		Marq Trans River Dr								0.00
		Midwest Rail	GM0902/GU0804							0.00
		Mississippi Export (MSE)	GU0808						40,386.54	40,386.54
		Mississippi Power								0.00
		Mitsui Rail	GM0903/GM0904						24,000.00	24,000.00
		Nelson Marine								0.00
		NS								0.00
		ONEIL Trans GA								0.00
		ONEIL Trans								0.00
		Osbow Carbon	FP09002							0.00
Precision (rebate)								0.00		
Premier Bulk Stevedoring LLC								0.00		
Progress Rail Services, Inc								0.00		
Railinc								0.00		
Southern Rail Services							1,085.37	1,085.37		
Transure	GM1011							0.00		
Terminal	GM0914							0.00		
TTX								0.00		
Union Pacific Railroad	GM0911/LP53286						78.40	78.40		
Valcon Materials								0.00		
West Ridge Resources Inc								0.00		
WTRR							3,604.00	3,604.00		
Railcar Allocation								0.00		
TOTAL					188,532.33	3,434,767.79	1,533,572.04	70,434.87	5,226,907.03	
COAL INVENTORIES										
Crist Coal	151-01109 Loc. 41000	Alabama Power Co.	APCSTDLA8		2,251.19				2,251.19	
		Alabama State Docks	GU94002		38,787.07				38,787.07	
		Alliance Coal LLC					1,255,334.00		1,255,334.00	
		Arch Coal Sales Co Inc	FP07009						0.00	
		Calvert City Terminal							0.00	
		Crouse	GU100028			419,030.49			419,030.49	
		Crown Products							0.00	
		Delta Marine	GM1008						0.00	
		Marin Energy							0.00	
		Heartland	GM1002						0.00	
		Ingram Barge	ORCULF001/NICDLFF06						0.00	
		International Hydrocarbon				66,674.17				66,674.17
		Magnum Coal Sales, LLC	FP08002							0.00
		Marquette Barge	GM1004/GM1005							0.00
		Marquette Trans Gulf Inland				637,991.42				637,991.42
		Marquette Trans River				210,000.00				210,000.00
		Midstream/Martin Energy	GM0905			15,207.40				15,207.40
		Mississippi Export								0.00
		Mississippi Power	GM0917							0.00
		Nelson	GM0919							0.00
		Osbow Mining								0.00
		Patrol Coal Sales	FP09005							0.00
		Radcliff (Barduff)					94,025.48			94,025.48
Subone	GU0401							0.00		
TOTAL					1,483,967.22	1,255,334.00	0.00	0.00	2,739,301.22	
Smith Coal	151-01100 Loc. 43000	Alabama Power Co.							0.00	
		Alabama State Docks	GU94002/MCDUFF06						0.00	
		Arch Coal Sales Co Inc	FP07009						0.00	
		Argus Energy							0.00	
		Calvert City Terminal							0.00	
		Crouse							0.00	

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI : ACN 16-020-1-1: 12 M E 12/31/15
 Description: FTS Reconciliation

5,226,907.03

2,739,301.22

SOURCE **PBC**

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44-2

3/29/16

		Ingram Barge	ORCULF001						0.00	
		Interocean Coal Sales	FP05007A						0.00	
		Mississippi Power	FP03002						0.00	
		Mobile River Terminal	GM06000						0.00	
		Patrol Coal Sales	FP08005						0.00	
		Sabine	GU04001						0.00	
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00	
OIL INVENTORIES										
Crist Oil	151-00320 Loc. 41000	Arlas Oil Company							0.00	
		Boswell								
		Mansfield Oil Co							0.00	
		Bell Pefer							0.00	
		PS Energy Group, Inc	CO1102						0.00	
		Transmontaigne Product Svcs	CO07004						0.00	
TOTAL		Truman A	CO1001						0.00	
Smith Oil	151-00320 Loc. 43000	Mansfield Oil Co	CO09001						0.00	
		Boswell							0.00	
		Bell Pefer							0.00	
		Petroleum Traders Corp				87,878.85			87,878.85	
		Truman A	CO1002						0.00	
TOTAL					0.00	87,878.85	0.00	0.00	87,878.85	
Scholz Oil	151-00320 Loc. 42000	Petroleum Traders Corp	CO08003						0.00	
		Mansfield Oil Co							0.00	
TOTAL		Boswell		0.00	0.00	0.00	0.00	0.00	0.00	
Smith Diesel Fuel	151-00320 Loc. 43003	Mansfield Oil Co	CO09001						0.00	
		Boswell							0.00	
		Petroleum Traders Corp							0.00	
TOTAL		Truman A	CO1002						0.00	
Coral Oil	151-00320 Loc. 45000	Brad Lanier							0.00	
		N/A							0.00	
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00	
GAS INVENTORIES (new price month)										
Crist Gas	151-00600 Loc. 41000	SCS Crst Purchases	May-13	44-2.2	37,490.41				37,490.41	
		SCS Crst Transportation	May-15		267.39				267.39	
		SCS Reservation Charges								
		SCS CM Imbalance								
		SCS PM Imbalance								
		SCS Crst Purchases	Apr-15						0.00	
		SCS Crst Transportation	Apr-15						0.00	
		Fuel Retention Volumes	May-15						0.00	
		SCS Smith CC Purchases	May-15	44-2.2	6,746,709.63				6,746,709.63	
		SCS Smith CC Transportation	May-15		50,264.94				50,264.94	
Smith CC Gas	151-00600 Loc. 43004	SCS Reservation Charges	May-15							
		SCS CM Imbalance								
		SCS PM Imbalance								
		SCS PMA Purchases	Apr-15					0.00		
		SCS PMA Transportation	Apr-15		5.37			5.37		
		PMA Reservation Charge						0.00		
		Fuel Retention Volumes	May-15					0.00		
		SCS Crst AL Purchases	May-13	44-2.2	8,158,185.17				8,158,185.17	
		SCS Smith CC Transportation	May-13		16,369.22				16,369.22	
		SCS Reservation Charges	May-15							
Central Alabama Gas	151-00600 Loc. 46110	SCS CM Imbalance		44						
		SCS PM Imbalance								
		SCS PMA Purchases	Apr-15		150.00			150.00		
		SCS PMA Transportation			(15.51)			(15.51)		
		PMA Reservation Charge						0.00		
		Fuel Retention Volumes	May-15					0.00		
		TOTAL				0.00	9,715,356.41	0.00	0.00	9,715,356.41
		Baconton PPA	547-00003						0.00	
Dahlberg PPA	547-00003						0.00			
Central Alabama PPA	547-00003						0.00			
TOTAL				0.00	0.00	0.00	0.00	0.00		

Do not count quantity for BTL Adj. Or Retro Fuel

17,769,443.51
 JV2009 (Treasury)
 Resale of gas (Decrease JV2009)
 Sofia Total 17,769,443.51

16
 17
 18
 20
 44
 44, 44-1

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: ETS Reconciliation

SOURCE **PBC**

CONFIDENTIAL

44-2.1

4/7/16
BB

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: FTS Reconciliation

A B C D E F

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Jun-15	BEGINNING BALANCE	987,673	\$ 3,475,993.49	3.51938
	PRIOR MONTH ACCRUAL REVERSAL	(3,017,009)	\$ 44-2.2 (9,609,248.03)	
	FUEL RETENTION	(31,505)		
	CURRENT MONTH EXPENSE (PURCHASES)		\$ 8,005,305.67	
	CURRENT MONTH TRANSPORTATION			
	CURRENT MONTH RESERVATION			
	CURRENT MONTH IMBALANCE			
	PRIOR MONTH IMBALANCE			
	PRIOR MONTH EXPENSE (PURCHASES)			
	PRIOR MONTH TRANSPORTATION		\$ 1,763.55	
	PURCHASES (RESALES)	-	\$ -	
	TRANSPORTATION (RESALES)	-	\$ -	
	PRIOR MONTH TRANSPORTATION (RESALES)	-	\$ -	
	TOTAL ACCRUAL	2,885,778	9,390,458.91	
	TOTAL INVENTORY	2,854,273	9,390,458.91	
	TOTAL SALE OF GAS	-	\$ -	
	TOTAL AVAILABLE	3,841,946	12,866,452.40	\$ 3.34894
	BURN EXPENSE	(2,864,273)	\$ (9,592,282.72)	\$ 3.34894
	ENDING BALANCE	977,673	\$ 3,274,169.68	\$ 3.34894

CENTRAL AL RESALE OF GAS

	MMBTU	\$	\$
RE-SALE (REVENUE)	-	\$ -	
EXPENSE (PURCHASE)	-	\$ -	
INVENTORY	-	\$ -	
(GAIN)/LOSS	-	\$ -	

CENTRAL AL JV'S

REVERSAL	DR/234-00704	\$	9,609,248.03	
	CR/151-00600 LOC 46110			\$ 9,609,248.03
ACCRUAL	DR/151-00600 LOC 46110		9,390,458.91	
	CR/234-00704			9,390,458.91
BURN	DR/547-00003	\$	9,592,282.72	
	CR/151-00600 LOC 46110			\$ 9,592,282.72
RESALE	DR/146-00704	\$	-	
	DR/456-00946 (LOSS)	\$	-	
	CR/456-00946 (GAIN)			\$ -
	CR/151-00600 LOC 46110			\$ -

SOURCE



CONFIDENTIAL

44-2.2.3

Cost Breakdown - OPCO: GULF For: May 2015

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
Plant Cost						
1	Plant Central Alabama		May 2015	TRANSK EXPENSE	0	[REDACTED]
2	Plant Central Alabama	Plant Central Alabama Unit	May 2015	GAS EXPENSE	2,641,866	\$7,173,389.37
3	Plant Central Alabama	Plant Central Alabama Unit	May 2015	GAS REVENUE	15,079	\$42,583.10
4	Plant Central Alabama	Plant Central Alabama Unit	Sep 2014	MISC EXPENSE	0	(\$21,489.06)
5	Plant Central Alabama	Plant Central Alabama Unit	Apr 2015	MISC EXPENSE	0	\$134.49
6	Plant Central Alabama	Plant Central Alabama Unit	Mar 2015	PMA GAS EXPENSE	10	\$0.00
7	Plant Central Alabama	Plant Central Alabama Unit	Apr 2015	PMA GAS REVENUE	(24,282)	\$0.01
8	Plant Central Alabama	Plant Central Alabama Unit	Apr 2015	PMA TRANSK EXP	0	\$0.00
9	Plant Central Alabama	Plant Central Alabama Unit	May 2015	STORAGE EXPENSE	56,000	[REDACTED]
10	Plant Central Alabama	Plant Central Alabama Unit	May 2015	TRANSK EXPENSE	1,858,778	[REDACTED]
11	Plant Central Alabama	Plant Central Alabama Unit	May 2015	TRANSK EXPENSE	0	[REDACTED]
12	Plant Central Alabama Totals				4,556,271	\$8,618,681.24
13	Plant Crist		Apr 2015	PMA TRANSK EXP	0	\$0.00
14	Plant Crist		May 2015	TRANSK EXPENSE	0	[REDACTED]
15	Plant Crist	Plant Crist Unit	May 2015	GAS EXPENSE	25,203	\$69,999.08
16	Plant Crist	Plant Crist Unit	Mar 2015	PMA GAS REVENUE	(388)	\$50.24
18	Plant Crist	Plant Crist Unit	Apr 2015	PMA TRANSK EXP	0	\$0.00
19	Plant Crist	Plant Crist Unit	May 2015	TRANSK EXPENSE	24,990	[REDACTED]
20	Plant Crist	Plant Crist Unit	May 2015	TRANSK EXPENSE	0	[REDACTED]
22	Plant Crist Totals				49,805	\$414,760.29
23	Plant Smith CC		Apr 2015	PMA TRANSK EXP	0	\$0.00
24	Plant Smith CC		May 2015	TRANSK EXPENSE	0	[REDACTED]
25	Plant Smith CC	Plant Smith CC Unit	May 2015	GAS EXPENSE	2,344,425	\$5,633,909.63
26	Plant Smith CC	Plant Smith CC Unit	May 2015	GAS REVENUE	(21,267)	(\$51,726.12)
27	Plant Smith CC	Plant Smith CC Unit	Apr 2015	MISC EXPENSE	0	\$137.33
28	Plant Smith CC	Plant Smith CC Unit	Mar 2015	PMA GAS EXPENSE	0	\$0.00
29	Plant Smith CC	Plant Smith CC Unit	Mar 2015	PMA GAS REVENUE	(23,839)	\$1,267.34
30	Plant Smith CC	Plant Smith CC Unit	Apr 2015	PMA TRANSK EXP	0	\$0.00
31	Plant Smith CC	Plant Smith CC Unit	May 2015	STORAGE EXPENSE	15,623	[REDACTED]
32	Plant Smith CC	Plant Smith CC Unit	May 2015	TRANSK EXPENSE	4,398,028	[REDACTED]
33	Plant Smith CC Totals				6,712,970	\$9,187,118.58
34	Plant Cost Totals				11,319,046	\$18,220,560.11

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-E1; ACN 16-020-1-1; 12 M E 12/31/15
 Description: FTS Reconciliation

SOURCE **PBC**

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Cost Breakdown - OPCO: GULF For: may 2015

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
Storage Variable Cost						
	1	Bay Gas Gulf	May 2015	GAS EXPENSE	40,000	\$112,800.00
	2	Bay Gas Gulf	Apr 2015	PMA TRANSK EXP	0	(\$131.96)
	3	Bay Gas Gulf	May 2015	STORAGE EXPENSE	38,800	
	4	Bay Gas Gulf	May 2015	TRANSK EXPENSE	39,392	
	5	Bay Gas Gulf Totals			118,192	\$113,477.53
	6	Leaf River Gulf	Apr 2015	PMA TRANSK EXP	0	\$0.00
	7	Leaf River Gulf Totals			0	\$0.00
	8	Petal Gulf	May 2015	GAS EXPENSE	350,264	\$984,785.80
	9	Petal Gulf	May 2015	STORAGE EXPENSE	358,201	
	10	Petal Gulf	May 2015	TRANSK EXPENSE	45,001	
	11	Petal Gulf Totals			763,466	\$990,564.35
Storage Variable Cost Totals					881,658	\$1,104,041.88

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BB
44-2.3.1

44-2.3.1

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: FTS Reconciliation

SOURCE PBC

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VALUES

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars		
IN-TRANSIT COAL INVENTORIES											
McDuffie Coal Transfer Facility	151-00500 Loc 48015	Alabama Power	GM9902/05001						0.00		
		Alabama State Docks	GU94002/FP07032		228,328.75			71,908.04	300,236.79		
		Ameren Energy Fuels & Svcs	GU0801						0.00		
		The American Coal Co	FP06014/FP08003						0.00		
		Appalachian Railcar Services	GU0807						0.00		
		Alpha Coal Sales Co, LLC								0.00	
		Alton & Southern Railway								0.00	
		Arch Coal Sales Company, Inc.								0.00	
		Argus Energy								0.00	
		BN						1,941.00		1,941.00	
		Bulk Marine	SC09001TGULF			252.32				252.32	
		Cibcorp Railmark						50,025.00		50,025.00	
		Columbus and Greenville Rail						11,025.00		11,025.00	
		CN								0.00	
		Consol Energy Inc	FP09003							0.00	
		Converse/Coal Mktg	FP08009/FP08013							0.00	
		Crouse								0.00	
		Crown Products								0.00	
		CSX Transportation	GM9906							0.00	
		First Union Rail						48,400.00		48,400.00	
		Foresight								0.00	
		Freightcar								0.00	
		GATX								0.00	
		Georgia Power								0.00	
		Glencore, LTD					6,761.12	4,807,919.22		4,814,680.34	
		Great Western	GM9909							0.00	
		Greenbrier Rail Services								0.00	
		Illinois(IC2)	GM0910					43.30		43.30	
		IBLX						303.21		303.21	
		Intercompany Billing						(28,091.26)		(28,091.26)	
		Intercoast Coal Sales	FP09004							0.00	
		Intellimare	GM0916					550.25		550.25	
		JALX								0.00	
		J Ann								0.00	
		Kansas & OK Railroad								0.00	
		Magnolia River								0.00	
		Marq Trans River Div								0.00	
		Midwest Rail	GM0902/GU9804							0.00	
		Mississippi Export (MSE)	GU0808					110,612.77		110,612.77	
		Mississippi Power								0.00	
		Mitsui Rail	GM0903/GM0904					44,400.00		44,400.00	
		Nelson Marine								0.00	
		NS								0.00	
		ONEIL Trans GA								0.00	
		ONEIL Trans						64.56		64.56	
		Oxbow Carbon	FP09002							0.00	
		Precision (rebate)								0.00	
		Premier Bulk Stevedoring LLC					17,310.12			17,310.12	
		Progress Rail Services, Inc.							3,298.32	3,298.32	
		Railinc								0.00	
		Radcliff (Barcliff)					4,615.17			4,615.17	
		Southern Rail Services							3,933.96	3,933.96	
		Transcope	GM1011							0.00	
		Terminal	GM0914							0.00	
		TTX								0.00	
		Union Pacific Railroad	GM0911/UP53285							0.00	
		Vulcan Materials								0.00	
		West Ridge Resources Inc								0.00	
		WTRR								0.00	
		Railcar Allocation								0.00	
							237,267.49	4,807,919.22	240,506.09	71,908.04	5,383,600.83
		COAL INVENTORIES									
		Crist Coal	151-00100 Loc 41000	Alabama Power Co.	APCSTDLAB		3,859.16				3,859.16
				Alabama State Docks	GU94002						0.00
				Alliance Coal LLC							0.00
				Arch Coal Sales Co Inc	FP07009						0.00
				Bulk Marine							0.00
Calvert City Terminal									0.00		
Crouse	GU10028								0.00		
Crown Products									0.00		
Delta Marine	GM1006								0.00		
Marun Energy									0.00		
Heartland	GM1002								0.00		
Ingram Barge	ORGULF0001/MCDUFF06								0.00		
International Hydrocarbon						12,317.50				12,317.50	
Magnum Coal Sales, LLC	FP08002									0.00	
Marquett Barge	GM1004/GM1003									0.00	
Marquett Trans Gulf Inland						563,598.00				563,598.00	
Marquette Trans River										0.00	
Midstream/Martin Energy	GC09005									0.00	
Mississippi Export										0.00	
Mississippi Power	GM0917									0.00	
Nelson	GM0919									0.00	
Oxbow Marine								0.00			
Patnot Coal Sales	FP09005							0.00			
Radcliff (Barcliff)					2,804.00			2,804.00			
Sabine	GU0401							0.00			
					582,578.66	0.00	0.00	0.00	582,578.66		
Smith Coal	151-00100 Loc 43000	Alabama Power Co.							0.00		
		Alabama State Docks	GU94002/MCDUFF08						0.00		
		Arch Coal Sales Co Inc	FP07009						0.00		

6/28/16

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI : ACN 16-020-1-1: 12 M E 12/31/15
 Description: FTS Recalculation

SOURCE (PBC)

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3/28/16
AS

		Argus Energy							0.00
		Calvert City Terminal							0.00
		Crouse							0.00
		Ingram Barge	DRGULF001						0.00
		Intercean Coal Sales	FP05007A						0.00
		Mississippi Power	FP03002						0.00
		Mobile River Terminal	GM06001						0.00
		Patriot Coal Sales	FP09005						0.00
		Sabine	GL0001						0.00
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00
OIL INVENTORIES									
Crist Oil	151-00320 Loc 41000	Atlas Oil Company							0.00
		Boswell							0.00
		Mansfield Oil Co							0.00
		Bell Pefor							0.00
		PS Energy Group, Inc	CO1102						0.00
		Transmontaigne Product Svcs	CO07004						0.00
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00
Smith Oil	151-00320 Loc 43000	Mansfield Oil Co	CO09001						0.00
		Boswell							0.00
		Bell Pefor							0.00
		Petroleum Traders Corp							0.00
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00
Scholz Oil	151-00320 Loc 42000	Petroleum Traders Corp	CO08003						0.00
		Mansfield Oil Co							0.00
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00
Smith Diesel Fuel	151-00320 Loc 43003	Mansfield Oil Co	CO09001						0.00
		Boswell							0.00
		Petroleum Traders Corp							0.00
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00
Coral Oil	151-00320 Loc 45600	Brad Lanier							0.00
		N/A							0.00
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00
GAS INVENTORIES (see prior month)									
Crist Gas	151-00600 Loc 41000	SCS Crist Purchases	Nov-15						0.00
		SCS Crist Transportation	Nov-15			44-3.2	44-3.2	2,987.76	98.76
		SCS Reservation Charges							
		SCS CM Imbalance							
		SCS PM Imbalance							
		SCS Crist Purchases	Oct-15						0.00
		SCS Crist Transportation	Oct-15						0.00
		Fuel Retention Volumes	Nov-15						0.00
		SCS Smith CC Purchases	Nov-15	44-3.3		44-3.3		2,712,893.86	2,712,893.86
		SCS Smith CC Transportation	Nov-15					28,706.21	28,706.21
		SCS Reservation Charges	Nov-15						
Smith CC Gas	151-00600 Loc 43004	SCS CM Imbalance							
		SCS PM Imbalance							
		SCS PMA Purchases	Oct-15					164,947.42	164,947.42
		SCS PMA Transportation	Oct-15					(1,590.02)	(1,590.02)
		PMA Reservation Charge						0.00	
		Fuel Retention Volumes	Nov-15					0.00	
		SCS Cent AL Purchases	Nov-15	44-3.4		44-3.4		4,390,925.62	4,390,925.62
		SCS Smith CC Transportation	Nov-15					12,773.18	12,773.18
		SCS Reservation Charges	Nov-15						
		SCS CM Imbalance							
		SCS PM Imbalance							
SCS PMA Purchases	Oct-15						0.00		
SCS PMA Transportation						(2,466.61)	(2,466.61)		
PMA Reservation Charge						0.00			
Fuel Retention Volumes	Nov-15					0.00			
TOTAL				0.00		4,257,345.87	4,257,345.87		
Baconton PPA	547-00003						0.00		
Dahlberg PPA	547-00003						0.00		
Central Alabama PPA	547-00003						0.00		
TOTAL				0.00	0.00	0.00	0.00		

13
4
8
10
12

Do not count quantity for BTU Adj. Or Retro Fuel

10,223,525.32
JV2009 (Treasury)
Resale of gas (Decrease JV2009)
Sofia Total 10,233,535.53

13 $\Sigma 0 =$ [redacted] 44

$\Sigma 2 = 10,084,423.47$
44-3.3 (164,950.00)
+ 1,200.00
9,920,673.47 44,44-1

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: FTS Reconciliation



SOURCE

CONFIDENTIAL

44-3.1

4/7/16
F ~~8~~

A B C D E
CENTRAL AL

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Dec-15	BEGINNING BALANCE	830,850	\$ 2,345,905.39	2.82350
	PRIOR MONTH ACCRUAL REVERSAL	(2,133,803)	\$ (5,827,077.64)	
	FUEL RETENTION	(30,758)		
	TRANSFER FROM CENT AL TO CRIST	-	\$ -	
	CURRENT MONTH EXPENSE (PURCHASES)		\$ 5,191,359.65	
	CURRENT MONTH TRANSPORTATION		\$ -	
	CURRENT MONTH RESERVATION		\$ -	
	CURRENT MONTH IMBALANCE		\$ 518,219.10	
	PRIOR MONTH IMBALANCE		\$ -	
	PRIOR MONTH EXPENSE (PURCHASES)		\$ -	
	PRIOR MONTH TRANSPORTATION		\$ 128.18	
	PURCHASES (RESALES)	-	\$ -	
	TRANSPORTATION (RESALES)	-	\$ -	
	PRIOR MONTH TRANSPORTATION (RESALES)	-	\$ -	
	TOTAL ACCRUAL	2,658,602	6,518,879.61	
	TOTAL INVENTORY	2,627,844	6,518,879.61	
	TOTAL SALE OF GAS	-	\$ -	
	TOTAL AVAILABLE	3,458,694	8,864,785.00	2.56304
	BURN EXPENSE	(2,720,682)	\$ (6,973,227.75)	2.56304
	ENDING BALANCE	738,012	\$ 1,891,557.25	2.56304

10-26-19
E ⊕ = [REDACTED]

44-3,21

CENTRAL AL RESALE OF GAS

	MMBTU	\$
RE-SALE (REVENUE)	-	\$ -
EXPENSE (PURCHASE)	-	\$ -
INVENTORY	-	\$ -
(GAIN)/LOSS	-	\$ -

CENTRAL AL JV'S

REVERSAL DR/234-00704	\$	5,827,077.64	
CR/151-00600 LOC 46110	\$		5,827,077.64
ACCRUAL DR/151-00600 LOC 46110		6,518,879.61	
CR/234-00704			6,518,879.61
BURN DR/547-00003	\$	6,973,227.75	
CR/151-00600 LOC 46110	\$		6,973,227.75
RESALE DR/146-00704	\$	-	
DR/456-00946 (LOSS)	\$	-	
CR/456-00946 (GAIN)			\$ -
CR/151-00600 LOC 46110			\$ -

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI ; ACN 16-020-1-1; 12 M E 12/31/15
Description: FTS Reconciliation

SOURCE **PBC**

CONFIDENTIAL

44-3.4.1

Cost Breakdown - OPCO: GULF For: November 2015

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
Plant Cost						
1	Plant Central Alabama	Σ(F) [REDACTED]	Nov 2015	TRANSK EXPENSE	0	[REDACTED]
2	Plant Central Alabama	Plant Central Alabama Unit	Nov 2015	GAS EXPENSE	2,030,736	\$4,256,095.81
3	Plant Central Alabama	Plant Central Alabama Unit	Nov 2015	GAS REVENUE	37,242	\$75,712.99
4	Plant Central Alabama	Plant Central Alabama Unit	Oct 2015	MISC EXPENSE	0	(\$2,809.82)
5	Plant Central Alabama	Plant Central Alabama Unit	Oct 2015	PMA GAS EXPENSE	0	\$0.00
6	Plant Central Alabama	Plant Central Alabama Unit	Sep 2015	PMA GAS EXPENSE	16,338	(\$12.25)
7	Plant Central Alabama	Plant Central Alabama Unit	Oct 2015	PMA STORAGE EXP	0	\$0.00
8	Plant Central Alabama	Plant Central Alabama Unit	Nov 2015	STORAGE EXPENSE	0	[REDACTED]
9	Plant Central Alabama	Plant Central Alabama Unit	Nov 2015	TRANSK EXPENSE	0	[REDACTED]
10	Plant Central Alabama	Plant Central Alabama Unit	Nov 2015	TRANSK EXPENSE	2,068,906	[REDACTED]
11	Plant Central Alabama Totals	44-3.5.2			4,153,224	\$5,689,925.85
12	Plant Crist	[REDACTED]	Oct 2015	PMA TRANSK EXP	0	\$0.00
13	Plant Crist	[REDACTED]	Nov 2015	TRANSK EXPENSE	0	[REDACTED]
14	Plant Crist	Plant Crist Unit	Nov 2015	GAS EXPENSE	9,230	\$19,327.62
15	Plant Crist	Plant Crist Unit	Sep 2015	PMA GAS REVENUE	5,280	(\$823.65)
16	Plant Crist	Plant Crist Unit	Oct 2015	PMA STORAGE EXP	0	\$0.00
17	Plant Crist	Plant Crist Unit	Oct 2015	PMA TRANSK EXP	0	\$0.00
18	Plant Crist	Plant Crist Unit	Nov 2015	STORAGE EXPENSE	0	\$0.00
19	Plant Crist	Plant Crist Unit	Nov 2015	TRANSK EXPENSE	0	[REDACTED]
20	Plant Crist	Plant Crist Unit	Nov 2015	TRANSK EXPENSE	9,230	[REDACTED]
21	Plant Crist	Plant Crist Unit	Nov 2015	TRANSK EXPENSE	9,230	[REDACTED]
22	Plant Crist	Plant Crist Unit	Nov 2015	TRANSK EXPENSE	9,230	[REDACTED]
23	Plant Crist Totals	44-3.2			23,740	\$302,631.78
24	Plant Dahlberg	Plant Dahlberg Gulf Units	Nov 2015	GAS EXPENSE	0	\$0.00
25	Plant Dahlberg	Plant Dahlberg Gulf Units	Nov 2015	TRANSK EXPENSE	0	\$0.00
26	Plant Dahlberg Totals				0	\$0.00
27	Plant Smith CC	[REDACTED]	Nov 2015	TRANSK EXPENSE	0	[REDACTED]
28	Plant Smith CC	Plant Smith CC Unit	Nov 2015	GAS EXPENSE	1,251,275	\$2,594,153.16
29	Plant Smith CC	Plant Smith CC Unit	Nov 2015	GAS REVENUE	(70,231)	(\$147,063.71)
30	Plant Smith CC	Plant Smith CC Unit	Oct 2015	MISC EXPENSE	0	(\$1,592.60)
31	Plant Smith CC	Plant Smith CC Unit	Sep 2015	PMA GAS EXPENSE	57,255	\$21,832.94
32	Plant Smith CC	Plant Smith CC Unit	Oct 2015	PMA GAS EXPENSE	68,438	(\$7,687.96)
33	Plant Smith CC	Plant Smith CC Unit	Nov 2015	STORAGE EXPENSE	69,997	[REDACTED]
34	Plant Smith CC	Plant Smith CC Unit	Nov 2015	TRANSK EXPENSE	0	[REDACTED]
35	Plant Smith CC	Plant Smith CC Unit	Nov 2015	TRANSK EXPENSE	2,169,080	[REDACTED]
36	Plant Smith CC Totals				3,545,814	\$3,670,320.57
Plant Cost Totals						
37		Σ(F) [REDACTED]			7,722,778	\$9,662,778.20
38		[REDACTED]				
39		44-3.1				
40		[REDACTED]				

SOURCE



Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: FTS Reconciliation

Cost Breakdown - OPCO: GULF For: November 2015

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue	
Storage Variable Cost							
	1	Bay Gas Gulf	Nov 2015	GAS EXPENSE	59,816	\$118,742.70	
	2	Bay Gas Gulf	Nov 2015	STORAGE EXPENSE	58,775	\$587.75	
	3	Bay Gas Gulf	Nov 2015	TRANSK EXPENSE	119,340	[REDACTED]	
	4	Bay Gas Gulf Totals			237,933	[REDACTED]	
	5	Leaf River Gulf	Nov 2015	GAS EXPENSE	20,825	\$45,504.81	
	6	Leaf River Gulf	Nov 2015	STORAGE EXPENSE	20,301	[REDACTED]	
	7	Leaf River Gulf	Nov 2015	TRANSK EXPENSE	20,548	[REDACTED]	
	8	Leaf River Gulf Totals			61,674	\$46,618.88	
	9	Petal Gulf	Nov 2015	GAS EXPENSE	45,000	\$89,325.00	
	10	Petal Gulf	Oct 2015	PMA STORAGE EXP	0	\$181.58	
	11	Petal Gulf	Nov 2015	STORAGE EXPENSE	44,775	[REDACTED]	
	12	Petal Gulf	Nov 2015	TRANSK EXPENSE	45,000	[REDACTED]	
	13	Petal Gulf Totals			134,775	\$90,389.71	
Storage Variable Cost Totals						434,382	\$256,552.06

Smith
 $3,670,320.57 + 119,543.47 = 3,789,864.04$ ✓

Tenaska
 $5,689,925.85 + 46,618.88 + 90,389.71 + 143.21 = 5,827,077.65$ ✓

15 $\Sigma(A) =$ [REDACTED] 44-3.5.1

16 $\Sigma(B) = 134,829.81$ 44-3.5.1

4/7/16
 EB

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: FIS Reconciliation

SOURCE 

Plant Smith Coal Transaction Summary
March-15

To record coal transactions at Plant Smith
The 'Inventory on Hand' agrees to the general ledger and ComTrac
JV FUE-FC1575

3/17/16
AS

	Tons	Price	Amount	
On Hand First of Month	30,073.58	85.785082	2,579,864.53	
Flyover Adjustment	23,357.57	45		
Accrual				
Payables	7,644.70			
In Transit Paid Not Received				
Stockpile adj.				
Diverted shipments from Crist to Smith in May etc.				
Smith portion of Marquette, Heartland, Midstream				
Enroute to Smith prior month - Bulk		#DIV/0!		
Enroute to Smith prior month - McDuffie	0,130.90			
Enroute to Smith prior month - Calvert City		#DIV/0!		
Transfers from Bulk		#DIV/0!		
Transfers from McDuffie	32,456.30			
Transfers from Calvert City		#DIV/0!		
Purchased	69,589.47			
On Hand and Purchased	99,663.05	86.959217	8,686,820.78	
Issues				Account Number
Generation				
Unit 1	28,173.45	86.959217	2,449,941.15	40001-MFL-F5F-FB-43001-501-00001-
Unit 2	13,938.05	86.959217	1,212,041.91	40001-MFL-F5F-FB-43002-501-00001-
Adjustments				
	42,111.50	-	3,661,983.06	151-00100
On Hand Close of Month	57,551.55	86.959217	5,004,637.72	
General Ledger			5,004,637.72	
Difference			-	
Ending tons per ComTrac and plant			-	
Ending tons per ComTrac			57,551.55	
Ending tons per Transaction Sheet			57,551.55	
Difference			-	

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: Coal Inventory Adj

SOURCE



CONFIDENTIAL

45-1.2

Plant Coal Transaction Summary

Erist Coal
 September 30, 2015
 Location #: 41000
 Account #: 151-00100

A

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E

F

3/17/16

		Tons		Average Cost		Cost	
		Total	Detail	Detail	Total		
Inventory on Hand First of Month			211,484.00	\$ 82.103111	\$ 17,363,494.35		✓
Inbound Activity:		62,703.96				45	
1	Receipts (less Transfers)		25,054.22				
2	Receipts Adjustments		37,649.74				
3	Penalty/Premium						
4	Penalty/Premium Adjustment						
Transportation:							
5	Freight Cost (Net)						
6	Other						
7	Freight Cost Adjustments (Net)						
8	Towboat Fuel						
9	Barge Shifting Charges						
10	Smith - Barge Shifting Charges						
11	Other						
Inventory Adjustment:							
12	Marine Insurance						
13	Other						
14	Purchase Manual						
15	Aerial Survey Adjustment		(585.67)				
Total Purchases and Related Cost			62,117.29				✓
Inbound Transfer Activity:		83,551.90					
20	From McDuffie - CM Shipments		65,832.00				
21	From McDuffie - PM Shipments		17,719.90				
Total Transfers			83,551.90				
Total Purchases & Transfers			145,669.19				
Total Inventory Available			357,153.19				
Generation:							
Unit #4				81.063966			
Unit #4 Adjustment							
Unit #5				81.063966			
Unit #5 Adjustment							
Unit #6			40,891.72	81.063966	3,314,844.99		✓ (0.01)
Unit #6 Adjustment							
Unit #7			87,978.23	81.063966	7,131,864.20		✓ (0.05)
Unit #7 Adjustment							
Total Generation:			128,869.95	81.063966	10,446,709.19		
Rounding							
Inventory on Hand End of Month			228,283.24	\$ 81.063966	\$ 18,505,544.70		✓
Total Change in Inventory			16,799.24	(1.04)	1,142,050.34		
			7.94%	1.27%	6.58%		
Change in 151-00100 on Coal Journal							
Checks							
Ending per ComTrac			228,283.24		18,505,544.70		
Ending per Transaction Sheet			228,283.24		18,505,544.70		
Difference			0.00		0.00		

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: Coal Inventory Adj

Plant Coal Transaction Summary

Smith Coal
 September 30, 2015
 Location #: 43000
 Account #: 151-00100

3/17/16
 BE

		B	C	D	E	F
		Total	Total	Average Cost	Detail	Cost
Inventory on Hand First of Month		21,998.25	\$	84.306273	\$	927,221.47
Debit Post. Line No.	Inventory Adjustments					
1	Receipts (Invt Transfers)					
2	Receipts Adjustments					
3	Penalty/Premium					
4	Penalty/Premium Adjustment					
Transportation						
5	Freight Cost (Net)					
6	Other					
7	Freight Cost Adjustments (Net)					
8	Towboat Fuel					
9	Barge Shifting Charges					
10	Smith - Barge Shifting Charges					
11	Other					
Inventory Adjustments						
12	Marine Insurance					
13	Other					
13	Aerial Survey Adjustment	11,832.02				
Total Purchases and Related Cost		11,832.02				
Inhouse Transfer Activity						
20	From McDuffie - CM Shipments					
21	From McDuffie - PM Shipments					
Total Transfers						
Total Purchases & Transfers		11,832.02				
Total Inventory Available		22,830.27				
Generation						
Unit #1				84.306273		
Unit #1	Adjustment					
Unit #2				84.306273		
Unit #2	Adjustment					
Total Generation						
Rounding						
Inventory on Hand End of Month		22,830.27	\$	84.306273	\$	1,924,734.98
Total Change in Inventory		11,832.02				997,513.51
		107.58%		0.00%		107.58%
Change in 151-00100 on Coal Journals						
Checks						
Ending per ComTrac		22,830.27				1,924,734.98
Ending per Transaction Sheet		22,830.27				1,924,734.98
Difference		0.00				0.00

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: Coal Inventory Adj

SOURCE



5 Workgroup UCA Contract Fuel Adjustment Clause (12/31/15) - 12/31/15 - 12/31/15

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45-2.2

01/11/15

COMPANY: Gulf Power Company
 AUDIT: Fuel Adjustment Clause
 DESCRIPTION: Coal and Oil Purchases Reconciliation
 AUDITOR: George Simmons

DOCKET NO.: 160001-EI
 ACN: 16-020-1-1

July 2015 Coal Receipts

Line No.	Terminal	Vendor	Fuel Type	PO #	Tons Monthly Receipts	Dollars	Tons Shipped	Coal In Transit	Tons Shipped & Received Current Mo	Total Dollars	S/Ton	Tons Moved To Plant Current Mo	Plant
1	McDuffie 2	Alabama State Docks	Coal (Tons)		-	66,920.33							
2	McDuffie 2	The American Coal Co	Coal (Tons)		-	36,983.16							
3	McDuffie 2	Foresight	Coal (Tons)		-	11,893.18							
4	McDuffie 2	Glencore LTD	Coal (Tons)		[REDACTED]	5,885,302.16							
5	McDuffie 2	Freight Costs			-	469,368.23							
6		Rail Costs			-	124,643.76							
7		Total			[REDACTED]	6,595,110.82							
							97,222.20		46-8	46-8	46-8	46-8	Smith
							97,222.20			97,222.20	7,621,941.03	78.397	97,222.20
							97,222.20		46-8	97,222.20	7,621,941.03		Crist

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SOURCE As Referenced

Plant Coal Transaction Summary
 McDuffie Coal
 July 31, 2015
 Location #: 48015
 Account #: 151-00500

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3/21/16
 BS

		Tons		Average Cost	
		Total	Detail	Detail	Total
Inventory on Hand First of Month		300,829.26	\$	76.547389	\$ 23,027,694.51
Do Not Post	Line Ref	Inbound Activity: 77,026.50			
	1				
	2	46-8.1	77,026.50		46-8.2
	3				6-8.3
	4				
Transportation:					
	5				
	6				
	7				
	8				
	9				
	10				
	11				
Inventory Adjustment:					
	12				
	13			46-8.4	6-8.7
Railcar Lease:					
FUE-FC1585	15				
	16				
Railcar Maintenance:					
FUE-FC1585	16				
	17				
Railcar Tax:					
FUE-FC1585	17				
Total Purchases and Related Cost		46	77,026.50		
Total Inventory Available			377,855.76		
Outbound Transfer Activity: 97,222.20					
	26	46	97,222.20	46-8.52	
	27		97,222.20	46	6-8.5.2
Inventory on Hand End of Month		280,633.56	\$	78.397125	\$ 22,000,864.30
Total Change in Inventory		(20,195.70)		1.85	(1,026,830.21)
		-6.71%		2.42%	-4.46%
Change in 151-00100 on Coal Journal					
Check:					
	Ending per ComTrac	280,633.56		22,000,864.19	
	Ending per Transaction Sheet	280,633.56		22,000,864.30	
	Difference	0.00		0.11	

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-E1; ACN 16-020-1-1; 12 M E 12/31/15
 Description: Coal & Oil Reconciliation

SOURCE **PBC**

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S:\Workgroup\UAC Consolidated Fuel Accounting\Gulf Closing\Gulf Closing 2015\PSI-07\Gulf Coal 07.15

46-8

3/21/16
BB

Southern Company
Shipment Details
Commodity Type: Coal
Station Name: MCDUFFIE - GULF

06/01/2015 - 06/30/2015

PO Number	Unload End Date	Counter Party	Ship Date	Status	Trans Unit Nbr	Weight	Railroad Of Permit Number	Origin Location	Shipping Method
1 2 FP1406	07/08/2015 11:59 PM	GLENCORE LTD	06/27/2015 07:49 AM	Unloaded	CORAL DIAMOND			PUERTO PRODECO	Vessel
Subtotal : FP1406		✓	✓						
3 Total					46-14			46-8	

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-E1; ACN 16-020-1-1; 12 M E 12/31/15
Description: Coal & Oil Reconciliation



SOURCE



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3/21/16
EB

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: Coal's oil Reconciliation

Southern Company
 Accounting Transactions- Excludes Transfers

Commodity Type Coal
 Station Name: MCDUFFIE - GULF

A	B	C	D	E	F	G	H
Entry Type	Storage Location	Station	Ship Date	FERC-Sub	Location		Inventory Qty.
Ad Valorem Taxes	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Subtotal: Ad Valorem Taxes							0.0000
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Subtotal: Freight Cost							0.0000
Freight Cost Adjustment	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Subtotal: Freight Cost Adjustment							0.0000
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	6/6/2015	15100500	48015		0.0000
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	6/15/2015	15100500	48015		0.0000
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	6/15/2015	15100500	48015		0.0000
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	6/27/2015	15100500	48015		0.0000
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	6/23/2015	15100500	48015		0.0000
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	6/10/2015	15100500	48015		0.0000
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	6/6/2015	15100500	48015		0.0000
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	6/2/2015	15100500	48015		0.0000
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	6/23/2015	15100500	48015		0.0000
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	6/10/2015	15100500	48015		0.0000
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	6/19/2015	15100500	48015		0.0000
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	6/2/2015	15100500	48015		0.0000
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	6/19/2015	15100500	48015		0.0000
Subtotal: Penalty / Premium							0.0000
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		15100500	48015		0.0000
Subtotal: Railcar Lease							0.0000



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3/21/16

Southern Company
Accounting Transactions- Transfers from McDuffie
 Commodity Type: Coal
 Station Name: MCDUFFIE - GULF

A	B	C	D	E	F	G	H
Entry Type	Storage Location	Station	Ship Date	FERC-Sub	Location	Amount	Inventory Qty.
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/12/2015	15100500	48015		-1,634 3000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/23/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2015	15100500	48015		-1,723 7000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/17/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/17/2015	15100500	48015		-1,612 3000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/2/2015	15100500	48015		-1,600 6000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2015	15100500	48015		-1,678 1000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/2/2015	15100500	48015		-1,589 3000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/21/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/12/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/23/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/23/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/18/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/24/2015	15100500	48015		-1,641 8000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/24/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/24/2015	15100500	48015		-1,512 9000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/12/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/27/2015	15100500	48015		-1,659 7000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/17/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/17/2015	15100500	48015		-1,568 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/18/2015	15100500	48015		-1,633 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/27/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/27/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2015	15100500	48015		-1,616 4000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/21/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/2/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/21/2015	15100500	48015		-1,604 5000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2015	15100500	48015		-1,565 2000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/21/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2015	15100500	48015		-1,702 6000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2015	15100500	48015		-1,617 2000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2015	15100500	48015		-1,640 9000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2015	15100500	48015		-1,588 1000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/17/2015	15100500	48015		-1,599 2000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/17/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/17/2015	15100500	48015		-1,613 4000



Gulf Power Company
Fuel Adjustment Clause
 Dkt. 160001-E1; ACN 16-020-1-1; 12 M E 12/31/15
 Description: Coal & Oil Reconciliation

SOURCE

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3/21/16

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: Coal & Oil Reconciliation

Southern Company
 Accounting Transactions- Transfers from McDuffie
 Commodity Type: Coal
 Station Name: MCDUFFIE - GULF

A	B	C	D	E	F	G	H
Entry Type	Storage Location	Station	Ship Date	FERC-Sub	Location		Inventory Qty.
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/27/2015	15100500	48015		-1,654 5000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/21/2015	15100500	48015		-1,595 9000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/21/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/21/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/22/2015	15100500	48015		-1,598 8000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/21/2015	15100500	48015		-1,601 4000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/12/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/12/2015	15100500	48015		-1,725 9000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2015	15100500	48015		-1,637 9000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/17/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/17/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/27/2015	15100500	48015		-1,583 4000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/27/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2015	15100500	48015		-1,568 8000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/27/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/27/2015	15100500	48015		-1,613 8000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2015	15100500	48015		-1,642 2000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/21/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/21/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/21/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2015	15100500	48015		-1,607 3000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/12/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/12/2015	15100500	48015		-1,591 6000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/23/2015	15100500	48015		-1,648 1000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/23/2015	15100500	48015		-1,660 8000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/18/2015	15100500	48015		-1,628 6000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/24/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2015	15100500	48015		-1,638 4000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2015	15100500	48015		-1,586 3000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2015	15100500	48015		-1,600 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/17/2015	15100500	48015		-1,673 3000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/21/2015	15100500	48015		-1,653 9000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2015	15100500	48015		0 0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/12/2015	15100500	48015		-1,642 5000



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Southern Company
Accounting Transactions- Transfers from McDuffie

Commodity Type Coal
Station Name MCDUFFIE - GULF

A	B	C	D	E	F	G	H
Entry Type	Storage Location	Station	Ship Date	FERC-Sub	Location	Amount	Inventory Qty.
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/18/2015	15100500	48015		0.0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/27/2015	15100500	48015		-1,623.2000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2015	15100500	48015		0.0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2015	15100500	48015		-1,660.2000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2015	15100500	48015		0.0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/21/2015	15100500	48015		-1,588.2000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/2/2015	15100500	48015		-1,637.3000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/12/2015	15100500	48015		-1,600.6000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/24/2015	15100500	48015		-1,674.5000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/24/2015	15100500	48015		0.0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/24/2015	15100500	48015		0.0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2015	15100500	48015		-1,532.4000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/12/2015	15100500	48015		0.0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2015	15100500	48015		-1,621.9000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2015	15100500	48015		0.0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/27/2015	15100500	48015		0.0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/17/2015	15100500	48015		-1,557.8000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/17/2015	15100500	48015		0.0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/27/2015	15100500	48015		-1,648.2000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2015	15100500	48015		-1,590.4000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2015	15100500	48015		0.0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2015	15100500	48015		0.0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2015	15100500	48015		0.0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2015	15100500	48015		0.0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/22/2015	15100500	48015		0.0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2015	15100500	48015		0.0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/21/2015	15100500	48015		0.0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/23/2015	15100500	48015		-1,706.9000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/21/2015	15100500	48015		-1,580.6000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/24/2015	15100500	48015		-1,610.6000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/24/2015	15100500	48015		-1,568.3000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/24/2015	15100500	48015		0.0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2015	15100500	48015		-1,536.3000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/21/2015	15100500	48015		-1,509.1000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/27/2015	15100500	48015		-1,659.1000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/2/2015	15100500	48015		0.0000
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/21/2015	15100500	48015		-1,572.0000
Subtotal: Receipt							-97,222.2000

Total \$7,621,941.03 -97,222.2000 46.8 (21)

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: Coal & oil Reconciliation

SOURCE PBC

CONFIDENTIAL

46.8.5.2

Plant Coal Transaction Summary

Crist Coal
 July 31, 2013
 Location #: 41000
 Account #: 151-00100

3/21/16
 EB

A

B C D E F
 Tons Detail Average Cost Detail Cost Total

Inventory on Hand First of Month

Do not Post Use Bal

Inbound Activity:

1 Receipts (less Transfers)

2 Receipts Adjustments

3 Penalty/Premium

4 Penalty/Premium Adjustment

Transportation:

5 Freight Cost (Net)

6 Other

7 Freight Cost Adjustments (Net)

8 Towboat Fuel

9 Barge Shifting Charges

10 Smith Barge Shifting Charges

11 Other

Inventory Adjustment:

12 Marine Insurance

13 Other

14 Purchase Manual

Total Purchases and Related Cost

Inbound Transfer Activity:

20 From McDuffie - CM Shipments

21 From McDuffie - PM Shipments

Total Transfers

Total Purchases & Transfers

Total Inventory Available

Generation:

Unit #4

Unit #4 Adjustment

Unit #5

Unit #5 Adjustment

Unit #6

Unit #6 Adjustment

Unit #7

Unit #7 Adjustment

Total Generation

Rounding

Inventory on Hand End of Month

Total Change in Inventory

Change in 151-00100 on Coal Journal

Checks

Ending per ComTrac

Ending per Transaction Sheet

Difference

Total	Tons	Detail	Average Cost	Detail	Cost	Total
173,173.78			85.941277	\$	14,882,775.85	
61,977.57	46-1					
		24,745.60	46-9			46-9.5
		37,231.97				46-9.6
			46-9.6			46-9.4
						46-9.2
						46-9.3
						46-9.10
46-9.6	61,977.57					
94,297.30	46-1					
		61,397.70				46-9.8
		46-9.9	32,899.60			46-9.9
		46-9.9	94,297.30			
46-1	156,274.87	46-				
	329,448.65					
		12,225.50	46-9			12-1.1
		46,424.63				
		114,951.07				
173,601.26						
155,847.45	\$					
(17,926.33)			(2.59)		(1,892,469.51)	
			-10.01%		-3.01%	-12.72%
		155,847.45			12,990,306.34	
		155,847.45			12,990,306.34	
		0.00			0.00	

46-14
 Σ⊖ = 5,249,099.85

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: Coal & Oil Reconciliation

CONFIDENTIAL

SOURCE **PBC**

46-9

3/21/16
BS

Southern Company
Accounting Transactions- Excludes Transfers

Commodity Type: Coal
Station Name: CRIST

A B C D E F G
07/01/2015 - 07/31/2015

Entry Type	Storage Location	Station	Ship Date	FERC-Sub	Location	Amount	Inventory Qty. Description
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 00802; 6/25/15; Frc cost - #3 diesel 6,000 gal Div
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 00953; 6/19/15; Frc cost - #3 diesel 6,800 gal St
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 BS-106-G0105; 7/24/15; Frc cost - coal handling 7/
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 BS-106-G0107; 7/24/15; Frc cost - coal handling 7/
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 IVC10003820; 6/30/15; Frc cost - coal barges tops
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 BS-106-G0045; 7/13/15; Frc cost - fleetng 7/2/15
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 00206014; 6/16/15; Frc cost - #3 diesel 5,304 gal
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 00206201; 7/3/15; Frc cost - #3 diesel 4,690 gal D
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 CM010601; 3/26/14; Frc cost - credit for 2013 tax
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 BS-106-G0120; 7/30/15; Frc cost - coal handling 7/
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 BS-106-F0126; 6/30/15; Frc cost - fleetng 6/29/15
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 IVC10003822; 6/30/15; Frc cost - coal barges tops
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 IVC10003828; 7/16/15; Frc cost - coal barges repar
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 BS-106-F0127; 6/30/15; Frc cost - fleetng 6/30/15
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 BS-106-G0069; 7/17/15; Frc cost - coal handling 7/
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 00831; 6/26/15; Frc cost - #3 diesel 5,000 gal St
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 BS-106-G0063; 7/15/15; Frc cost - fleetng 7/12/15
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 BS-106-G0103; 7/24/15; Frc cost - coal handling 7/
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 BS-106-G0070; 7/17/15; Frc cost - coal handling 7/
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 IVC10003827; 7/16/15; Frc cost - coal barges tops
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 00206046; 6/18/15; Frc cost - #3 diesel 8,000 gal
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 2133; 5/31/15; Frc cost - May 2015 barge charter
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 RIVER-01155; 7/1/15; Frc cost - July 2015 barge ch
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 BS-106-G0121; 7/30/15; Frc cost - coal handling 7/
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 BS-106-F0102; 6/26/15; Frc cost - coal handling 6/
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 BS-106-F0103; 6/26/15; Frc cost - coal handling 6/
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 IVC10003815; 6/30/15; Frc cost - June 2015 barge m
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 BS-106-G0073; 7/17/15; Frc cost - fleetng 7/14/15
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 IVC10003829; 7/16/15; Frc cost - coal barges fleet
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 IVC10003803; 6/19/15; Frc cost - holding coal barg
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 00206339; 7/1/15; Frc cost - #3 diesel 4,000 gal G
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 BS-106-F0101; 6/26/15; Frc cost - coal handling 6/
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 M15-035612; 6/24/15; Frc cost - off charter repar
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 00839; 6/29/15; Frc cost - #3 diesel 8,000 gal Gon
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 RIVER-01154; 7/1/15; Frc cost - July 2015 barge ch
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 Jun2015BoatCharterCoal; 7/2/15; Frc cost - boat ch
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 00206290; 7/13/15; Frc cost - #3 diesel 6,000 gal
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 BS-106-F0125; 6/30/15; Frc cost - coal handling 6/
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 BS-106-F0104; 6/26/15; Frc cost - fleetng 6/24/15
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 BS-106-G0104; 7/24/15; Frc cost - coal handling 7/
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 IVC10003819; 6/30/15; Frc cost - coal barges m/ou
Freight Cost	COAL PILE I	CRIST		15100100	41000		0.0000 BS-106-G0124; 7/30/15; Frc cost - fleetng 7/27/15



Gulf Power Company
Fuel Adjustment Clause
Dkt. 16000-EI; ACN 16-020-1-1; 12 ME 12/31/15
Description: Coal & Oil Reconciliation

SOURCE PBC

CONFIDENTIAL

46-9.1

3/21/16

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-J-1; 12 M E 12/31/15
 Description: Coal & Oil Reconciliation

Southern Company
 Accounting Transactions- Excludes Transfers

Commodity Type: Coal
 Station Name: CRIST
 07/01/2015 - 07/31/2015

A	B	C	D	E	F	G
Entry Type	Storage Location	Station	Ship Date	FERC-Sub	Location	Inventory Qty, Description
Freight Cost	COAL PILE 1	CRIST		15100100	41000	0.0000 1VC10003806; 6/19/15, Fri cost - fleeting coal bar
Freight Cost	COAL PILE 1	CRIST		15100100	41000	0.0000 00206167; 6/30/15; Fri cost - #3 diesel 7,301 gal
Freight Cost	COAL PILE 1	CRIST		15100100	41000	0.0000 00206203; 7/4/15; Fri cost - #3 diesel 8,000 gal S
Freight Cost	COAL PILE 1	CRIST		15100100	41000	0.0000 4045-CR; 5/31/15; Fri cost - credit for days barge
Freight Cost	COAL PILE 1	CRIST		15100100	41000	0.0000 BS-106-F0124; 6/30/15, Fri cost - coal handling 6'
Freight Cost	COAL PILE 1	CRIST		15100100	41000	0.0000 BS-106-G0060; 7/15/15, Fri cost - coal handling 7'
Freight Cost	COAL PILE 1	CRIST		15100100	41000	0.0000 BS-106-G0042; 7/13/15; Fri cost - coal handling 7'
Freight Cost	COAL PILE 1	CRIST		15100100	41000	0.0000 BS-106-F0123; 6/30/15, Fri cost - coal handling 6'
Freight Cost	COAL PILE 1	CRIST		15100100	41000	0.0000 1VC10003843; 7/23/15, Fri cost - coal barges repair
Freight Cost	COAL PILE 1	CRIST		15100100	41000	0.0000 BS-106-G0106; 7/24/15, Fri cost - coal handling 7'
Freight Cost	COAL PILE 1	CRIST		15100100	41000	0.0000 BS-106-G0122; 7/30/15, Fri cost - coal handling 7'
Subtotal Freight Cost						4029.43
Freight Cost Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000	0.0000 C520
Freight Cost Adjustment	COAL PILE 1	CRIST	7/7/2015	15100100	41000	0.0000 C302
Freight Cost Adjustment	COAL PILE 1	CRIST	7/7/2015	15100100	41000	0.0000 C404
Freight Cost Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000	0.0000 C1025
Freight Cost Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000	0.0000 C1279
Freight Cost Adjustment	COAL PILE 1	CRIST	7/17/2015	15100100	41000	0.0000 C1189
Freight Cost Adjustment	COAL PILE 1	CRIST	6/4/2015	15100100	41000	0.0000 C1050
Freight Cost Adjustment	COAL PILE 1	CRIST	6/4/2015	15100100	41000	0.0000 C1054
Freight Cost Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000	0.0000 C544
Freight Cost Adjustment	COAL PILE 1	CRIST	7/7/2015	15100100	41000	0.0000 C602
Freight Cost Adjustment	COAL PILE 1	CRIST	7/17/2015	15100100	41000	0.0000 C311
Freight Cost Adjustment	COAL PILE 1	CRIST	6/4/2015	15100100	41000	0.0000 C1143
Freight Cost Adjustment	COAL PILE 1	CRIST	6/4/2015	15100100	41000	0.0000 C325
Freight Cost Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000	0.0000 C442
Freight Cost Adjustment	COAL PILE 1	CRIST	7/17/2015	15100100	41000	0.0000 C314
Freight Cost Adjustment	COAL PILE 1	CRIST	6/4/2015	15100100	41000	0.0000 C604
Freight Cost Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000	0.0000 C1048
Freight Cost Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000	0.0000 C513
Freight Cost Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000	0.0000 C561
Freight Cost Adjustment	COAL PILE 1	CRIST	7/17/2015	15100100	41000	0.0000 C1226
Freight Cost Adjustment	COAL PILE 1	CRIST		15100100	41000	0.0000 Credit for Crist Santo barge shifting charges (9)
Freight Cost Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000	0.0000 C1161
Freight Cost Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000	0.0000 C1257
Freight Cost Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000	0.0000 C343
Freight Cost Adjustment	COAL PILE 1	CRIST	7/7/2015	15100100	41000	0.0000 C1120
Freight Cost Adjustment	COAL PILE 1	CRIST	7/7/2015	15100100	41000	0.0000 C1350
Freight Cost Adjustment	COAL PILE 1	CRIST	7/17/2015	15100100	41000	0.0000 C384
Freight Cost Adjustment	COAL PILE 1	CRIST	7/17/2015	15100100	41000	0.0000 C536
Freight Cost Adjustment	COAL PILE 1	CRIST		15100100	41000	0.0000 LB54000074; 7/15/15; Fri cost adj - coal analysis



CONFIDENTIAL

SOURCE



46-9.2

3/21/16
EB

Southern Company
Accounting Transactions- Excludes Transfers
Commodity Type: Coal
Station Name: CRIST

A	B	C	D	E	F	G	H	I
Entry Type	Storage Location	Station	Ship Date	FERC-Sub	Location	Amount	Inventory Qty.	Description
Freight Cost Adjustment	COAL PILE I	CRIST	6/4/2015	15100100	41000		0.0000	C1090
Freight Cost Adjustment	COAL PILE I	CRIST	6/4/2015	15100100	41000		0.0000	C332
Freight Cost Adjustment	COAL PILE I	CRIST	6/25/2015	15100100	41000		0.0000	C603
Freight Cost Adjustment	COAL PILE I	CRIST	6/4/2015	15100100	41000		0.0000	C343
Freight Cost Adjustment	COAL PILE I	CRIST	6/15/2015	15100100	41000		0.0000	C613
Freight Cost Adjustment	COAL PILE I	CRIST	6/15/2015	15100100	41000		0.0000	C624
Freight Cost Adjustment	COAL PILE I	CRIST	6/25/2015	15100100	41000		0.0000	C341
Freight Cost Adjustment	COAL PILE I	CRIST	6/25/2015	15100100	41000		0.0000	C413
Freight Cost Adjustment	COAL PILE I	CRIST	7/7/2015	15100100	41000		0.0000	C1135
Freight Cost Adjustment	COAL PILE I	CRIST	7/7/2015	15100100	41000		0.0000	C1156
Freight Cost Adjustment	COAL PILE I	CRIST	7/7/2015	15100100	41000		0.0000	C1336
Freight Cost Adjustment	COAL PILE I	CRIST	7/17/2015	15100100	41000		0.0000	C414
Freight Cost Adjustment	COAL PILE I	CRIST	7/17/2015	15100100	41000		0.0000	C414
Special Freight Cost Adjustment							0.0000	net
Penalty / Premium	COAL PILE I	CRIST	5/4/2015	15100100	41000		0.0000	C586
Penalty / Premium	COAL PILE I	CRIST	5/5/2015	15100100	41000		0.0000	C578
Penalty / Premium	COAL PILE I	CRIST	5/15/2015	15100100	41000		0.0000	C326
Penalty / Premium	COAL PILE I	CRIST	6/4/2015	15100100	41000		0.0000	C604
Penalty / Premium	COAL PILE I	CRIST	6/25/2015	15100100	41000		0.0000	C603
Penalty / Premium	COAL PILE I	CRIST	6/15/2015	15100100	41000		0.0000	C1279
Penalty / Premium	COAL PILE I	CRIST	6/15/2015	15100100	41000		0.0000	C1025
Penalty / Premium	COAL PILE I	CRIST	5/15/2015	15100100	41000		0.0000	C1203
Penalty / Premium	COAL PILE I	CRIST	5/15/2015	15100100	41000		0.0000	C357
Penalty / Premium	COAL PILE I	CRIST	5/26/2015	15100100	41000		0.0000	C383
Penalty / Premium	COAL PILE I	CRIST	6/25/2015	15100100	41000		0.0000	C442
Penalty / Premium	COAL PILE I	CRIST	6/4/2015	15100100	41000		0.0000	C363
Penalty / Premium	COAL PILE I	CRIST	5/26/2015	15100100	41000		0.0000	C1241
Penalty / Premium	COAL PILE I	CRIST	5/5/2015	15100100	41000		0.0000	C427
Penalty / Premium	COAL PILE I	CRIST	5/15/2015	15100100	41000		0.0000	C1206
Penalty / Premium	COAL PILE I	CRIST	6/15/2015	15100100	41000		0.0000	C320
Penalty / Premium	COAL PILE I	CRIST	6/4/2015	15100100	41000		0.0000	C1050
Penalty / Premium	COAL PILE I	CRIST	6/25/2015	15100100	41000		0.0000	C433
Penalty / Premium	COAL PILE I	CRIST	5/26/2015	15100100	41000		0.0000	C432
Penalty / Premium	COAL PILE I	CRIST	5/26/2015	15100100	41000		0.0000	C418
Penalty / Premium	COAL PILE I	CRIST	5/15/2015	15100100	41000		0.0000	C1172
Penalty / Premium	COAL PILE I	CRIST	6/4/2015	15100100	41000		0.0000	C1143
Penalty / Premium	COAL PILE I	CRIST	6/25/2015	15100100	41000		0.0000	C343
Penalty / Premium	COAL PILE I	CRIST	6/15/2015	15100100	41000		0.0000	C613
Penalty / Premium	COAL PILE I	CRIST	5/4/2015	15100100	41000		0.0000	C302
Penalty / Premium	COAL PILE I	CRIST	5/26/2015	15100100	41000		0.0000	C1307
Penalty / Premium	COAL PILE I	CRIST	5/15/2015	15100100	41000		0.0000	C314



Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: Coal & Oil Reconciliation

PBC

CONFIDENTIAL

SOURCE

46-9.3

3/21/16

Southern Company
Accounting Transactions- Excludes Transfers
 Commodity Type: Coal
 Station Name: CRIST

A B C D E F G H
 07/01/2015 07/31/2015

Entry Type	Storage Location	Station	Ship Date	FERC-Sub	Location	Amount	Inventory Qty, Description
Penalty / Premium	COAL PILE 1	CRIST	6/4/2015	15100100	41000		0.0000 C1090
Penalty / Premium	COAL PILE 1	CRIST	6/25/2015	15100100	41000		0.0000 C513
Penalty / Premium	COAL PILE 1	CRIST	6/25/2015	15100100	41000		0.0000 C341
Penalty / Premium	COAL PILE 1	CRIST	6/15/2015	15100100	41000		0.0000 C1161
Penalty / Premium	COAL PILE 1	CRIST	6/15/2015	15100100	41000		0.0000 C1048
Penalty / Premium	COAL PILE 1	CRIST	5/5/2015	15100100	41000		0.0000 C1367
Penalty / Premium	COAL PILE 1	CRIST	5/15/2015	15100100	41000		0.0000 C614
Penalty / Premium	COAL PILE 1	CRIST	5/26/2015	15100100	41000		0.0000 C1312
Penalty / Premium	COAL PILE 1	CRIST	6/25/2015	15100100	41000		0.0000 C1257
Penalty / Premium	COAL PILE 1	CRIST	5/4/2015	15100100	41000		0.0000 C517
Penalty / Premium	COAL PILE 1	CRIST	5/15/2015	15100100	41000		0.0000 C575
Penalty / Premium	COAL PILE 1	CRIST	6/4/2015	15100100	41000		0.0000 C1054
Penalty / Premium	COAL PILE 1	CRIST	6/4/2015	15100100	41000		0.0000 C325
Penalty / Premium	COAL PILE 1	CRIST	5/5/2015	15100100	41000		0.0000 C1136
Penalty / Premium	COAL PILE 1	CRIST	5/4/2015	15100100	41000		0.0000 C1350
Penalty / Premium	COAL PILE 1	CRIST	5/26/2015	15100100	41000		0.0000 C1034
Penalty / Premium	COAL PILE 1	CRIST	5/26/2015	15100100	41000		0.0000 C1228
Penalty / Premium	COAL PILE 1	CRIST	6/25/2015	15100100	41000		0.0000 C561
Penalty / Premium	COAL PILE 1	CRIST	6/15/2015	15100100	41000		0.0000 C624
Penalty / Premium	COAL PILE 1	CRIST	6/15/2015	15100100	41000		0.0000 C344
Penalty / Premium	COAL PILE 1	CRIST	6/4/2015	15100100	41000		0.0000 C532
Subtotal: Penalty / Premium							0.0000 (3)
Receipt	COAL PILE 1	CRIST	7/7/2015	15100100	41000		1,524.4500 C1350
Receipt	COAL PILE 1	CRIST	7/7/2015	15100100	41000		0.0000 C1356
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		1,556.3500 C314
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		0.0000 C1226
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		0.0000 C614
Receipt	COAL PILE 1	CRIST	7/7/2015	15100100	41000		1,546.5000 C1120
Receipt	COAL PILE 1	CRIST	7/7/2015	15100100	41000		1,580.7600 C1336
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		1,546.5000 C1226
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		1,546.8700 C414
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		1,538.5100 C384
Receipt	COAL PILE 1	CRIST	7/7/2015	15100100	41000		0.0000 C1135
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		1,573.1300 C1189
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		1,523.4900 C311
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		0.0000 C384
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		0.0000 C536
Receipt	COAL PILE 1	CRIST	7/7/2015	15100100	41000		1,556.3500 C1135
Receipt	COAL PILE 1	CRIST	7/7/2015	15100100	41000		1,528.1700 C404
Receipt	COAL PILE 1	CRIST	7/7/2015	15100100	41000		1,553.3800 C302
Receipt	COAL PILE 1	CRIST	7/7/2015	15100100	41000		0.0000 C602



Gulf Power Company
Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: Coal to Oil Reconciliation

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SOURCE

46-9.4

3/21/16

Southern Company
 Accounting Transactions- Excludes Transfers
 Commodity Type: Coal
 Station Name: CRIST

A	B	C	D	E	F	G	H
Entry Type	Storage Location	Station	Ship Date	FERC-Sub	Location	Amount	Inventory Qty. Description
Receipt	COAL PILE 1	CRIST	7/7/2015	15100100	41000		0.0000 C302
Receipt	COAL PILE 1	CRIST	7/7/2015	15100100	41000		0.0000 C1120
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		0.0000 C414
Receipt	COAL PILE 1	CRIST	7/7/2015	15100100	41000		0.0000 C404
Receipt	COAL PILE 1	CRIST	7/7/2015	15100100	41000		0.0000 C1350
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		1,555,0100 C614
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		1,547,5200 C536
Receipt	COAL PILE 1	CRIST	7/7/2015	15100100	41000		1,530,5100 C602
Receipt	COAL PILE 1	CRIST	7/7/2015	15100100	41000		0.0000 C1156
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		0.0000 C1189
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		0.0000 C311
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		0.0000 C314
Receipt	COAL PILE 1	CRIST	7/7/2015	15100100	41000		1,537,9900 C1156
Subtotal Receipt						24,745,6000	
Receipt Adjustment	COAL PILE 1	CRIST	6/4/2015	15100100	41000		0.0000 C604
Receipt Adjustment	COAL PILE 1	CRIST	6/4/2015	15100100	41000		1,552,8300 C532
Receipt Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000		1,538,1500 C520
Receipt Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000		1,548,0000 C1161
Receipt Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000		0.0000 C1161
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000		1,528,5100 C433
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000		1,544,6100 C561
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000		0.0000 C513
Receipt Adjustment	COAL PILE 1	CRIST	6/4/2015	15100100	41000		0.0000 C325
Receipt Adjustment	COAL PILE 1	CRIST	6/4/2015	15100100	41000		1,540,2400 C1054
Receipt Adjustment	COAL PILE 1	CRIST	6/4/2015	15100100	41000		0.0000 C1050
Receipt Adjustment	COAL PILE 1	CRIST	6/4/2015	15100100	41000		1,551,6400 C604
Receipt Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000		0.0000 C624
Receipt Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000		1,546,8800 C1279
Receipt Adjustment	COAL PILE 1	CRIST	6/4/2015	15100100	41000		1,567,9100 C325
Receipt Adjustment	COAL PILE 1	CRIST	6/4/2015	15100100	41000		1,545,4800 C363
Receipt Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000		0.0000 C520
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000		0.0000 C442
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000		1,354,2600 C603
Receipt Adjustment	COAL PILE 1	CRIST	6/4/2015	15100100	41000		0.0000 C1143
Receipt Adjustment	COAL PILE 1	CRIST	6/4/2015	15100100	41000		0.0000 C363
Receipt Adjustment	COAL PILE 1	CRIST	6/4/2015	15100100	41000		1,548,5100 C1090
Receipt Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000		1,542,3600 C544
Receipt Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000		0.0000 C1048
Receipt Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000		1,555,3600 C1025
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000		0.0000 C1257
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000		0.0000 C243



Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-E1; ACN 16-020-1-1; 12 M E 12/31/15
 Description: Coal & Oil Reconciliation

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SOURCE

46-9.5

3/21/16
AS

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EL; ACN 16-020-1-1; 12 M E 12/31/15
 Description: Coal & Oil Reconciliation

Southern Company
 Accounting Transactions- Excludes Transfers
 Commodity Type Coal
 Station Name CRIST

A B C D E F G H
 07/01/2015 - 07/31/2015

Entry Type	Storage Location	Station	Ship Date	FERC-Sub	Location	Inventory		
						Qty.	Description	
Receipt Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000	1,332,8200	C624	
Receipt Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000	1,534,9400	C613	
Receipt Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000	0.0000	C544	
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000	1,558.0000	C442	
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000	1,542.7600	C343	
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000	0.0000	C341	
Receipt Adjustment	COAL PILE 1	CRIST	6/4/2015	15100100	41000	1,544.3800	C1143	
Receipt Adjustment	COAL PILE 1	CRIST	6/4/2015	15100100	41000	0.0000	C1054	
Receipt Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000	0.0000	C613	
Receipt Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000	0.0000	C1025	
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000	1,565.6800	C1257	
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000	0.0000	C433	
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000	0.0000	C361	
Receipt Adjustment	COAL PILE 1	CRIST	6/4/2015	15100100	41000	1,566.3700	C1050	
Receipt Adjustment	COAL PILE 1	CRIST	6/4/2015	15100100	41000	0.0000	C1090	
Receipt Adjustment	COAL PILE 1	CRIST	6/4/2015	15100100	41000	0.0000	C532	
Receipt Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000	0.0000	C1279	
Receipt Adjustment	COAL PILE 1	CRIST	6/15/2015	15100100	41000	1,555.8600	C1048	
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000	0.0000	C603	
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000	1,566.3900	C513	
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000	1,600.9300	C341	
Subtotal Receipt Adjustment						46-	37,231.9700	(2)
Total							61,977.5700	

SOURCE



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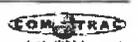
46-9.6

3/21/16
BB

Southern Company
Accounting Transactions- Transfers from McDuffie
Commodity Type Coal
Station Name CRIST

A	B	C	D	E	F	G	H
Entry Type	Storage Location	Station	Ship Date	FERC-Sub	Location	ADJUST	Inventory Qty, Description
Receipt	COAL PILE 1	CRIST	7/12/2015	15100100	41000		0.0000 MTC0163
Receipt	COAL PILE 1	CRIST	7/23/2015	15100100	41000		1,660.8000 MTC0170
Receipt	COAL PILE 1	CRIST	7/24/2015	15100100	41000		0.0000 MTC0154
Receipt	COAL PILE 1	CRIST	7/26/2015	15100100	41000		0.0000 MTC0159
Receipt	COAL PILE 1	CRIST	7/26/2015	15100100	41000		1,637.9000 MTC0161
Receipt	COAL PILE 1	CRIST	7/14/2015	15100100	41000		3.0000 MTC0159
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		3.0000 MTC0162
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		0.0000 MTC0174
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		3.0000 MTC0177
Receipt	COAL PILE 1	CRIST	7/21/2015	15100100	41000		0.0000 MTC0158
Receipt	COAL PILE 1	CRIST	7/21/2015	15100100	41000		1,604.5000 MTC0169
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		1,368.0000 MTC0174
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		1,613.4000 MTC0177
Receipt	COAL PILE 1	CRIST	7/18/2015	15100100	41000		0.0000 MTC0156
Receipt	COAL PILE 1	CRIST	7/21/2015	15100100	41000		1,595.9000 MTC0159
Receipt	COAL PILE 1	CRIST	7/14/2015	15100100	41000		1,616.4000 MTC0169
Receipt	COAL PILE 1	CRIST	7/14/2015	15100100	41000		1,613.8000 MTC0170
Receipt	COAL PILE 1	CRIST	7/14/2015	15100100	41000		0.0000 MTC0170
Receipt	COAL PILE 1	CRIST	7/21/2015	15100100	41000		0.0000 MTC0163
Receipt	COAL PILE 1	CRIST	7/14/2015	15100100	41000		1,642.2000 MTC0175
Receipt	COAL PILE 1	CRIST	7/14/2015	15100100	41000		0.0000 MTC0175
Receipt	COAL PILE 1	CRIST	7/21/2015	15100100	41000		0.0000 MTC0167
Receipt	COAL PILE 1	CRIST	7/21/2015	15100100	41000		0.0000 MTC0167
Receipt	COAL PILE 1	CRIST	7/21/2015	15100100	41000		0.0000 MTC0175
Receipt	COAL PILE 1	CRIST	7/12/2015	15100100	41000		1,600.6000 MTC0160
Receipt	COAL PILE 1	CRIST	7/12/2015	15100100	41000		1,725.9000 MTC0167
Receipt	COAL PILE 1	CRIST	7/24/2015	15100100	41000		0.0000 MTC0178
Receipt	COAL PILE 1	CRIST	7/12/2015	15100100	41000		1,642.5000 MTC0182
Receipt	COAL PILE 1	CRIST	7/14/2015	15100100	41000		0.0000 MTC0161
Receipt	COAL PILE 1	CRIST	7/21/2015	15100100	41000		0.0000 MTC0159
Receipt	COAL PILE 1	CRIST	7/22/2015	15100100	41000		1,598.8000 MTC0178
Receipt	COAL PILE 1	CRIST	7/21/2015	15100100	41000		1,653.9000 MTC0167
Receipt	COAL PILE 1	CRIST	7/21/2015	15100100	41000		0.0000 MTC0169
Receipt	COAL PILE 1	CRIST	7/21/2015	15100100	41000		1,601.4000 MTC0175
Receipt	COAL PILE 1	CRIST	7/23/2015	15100100	41000		0.0000 MTC0170
Receipt	COAL PILE 1	CRIST	7/26/2015	15100100	41000		0.0000 MTC0161
Receipt	COAL PILE 1	CRIST	7/14/2015	15100100	41000		0.0000 MTC0166
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		1,612.3000 MTC0162
Receipt	COAL PILE 1	CRIST	7/22/2015	15100100	41000		1,606.6000 MTC0152
Receipt	COAL PILE 1	CRIST	7/14/2015	15100100	41000		0.0000 MTC0169
Receipt	COAL PILE 1	CRIST	7/22/2015	15100100	41000		0.0000 MTC0178
Receipt	COAL PILE 1	CRIST	7/12/2015	15100100	41000		1,634.3000 MTC0157
Receipt	COAL PILE 1	CRIST	7/12/2015	15100100	41000		0.0000 MTC0157

29,223.2



Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 ME 12/31/15
Description: Coal & Oil Reconciliation

SOURCE PBC

CONFIDENTIAL

46-9.7

3/21/16
BB

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: Coal & Oil Reconciliation

Southern Company
 Accounting Transactions- Transfers from McDuffie
 Commodity Type: Coal
 Station Name: CRIST

A	B	C	D	E	F	G	H
Entry Type	Storage Location	Station	Ship Date	FERC-Sub	Location		Inventory Qty. Description
Receipt	COAL PILE 1	CRIST	7/12/2015	15100100	41000		0.0000 MTC0160
Receipt	COAL PILE 1	CRIST	7/24/2015	15100100	41000		1,512.9000 MTC0178
Receipt	COAL PILE 1	CRIST	7/12/2015	15100100	41000		0.0000 MTC0182
Receipt	COAL PILE 1	CRIST	7/14/2015	15100100	41000		0.0000 MTC0158
Receipt	COAL PILE 1	CRIST	7/14/2015	15100100	41000		1,723.7000 MTC0161
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		1,599.2000 MTC0153
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		0.0000 MTC0171
Receipt	COAL PILE 1	CRIST	7/18/2015	15100100	41000		1,633.0000 MTC0156
Receipt	COAL PILE 1	CRIST	7/14/2015	15100100	41000		0.0000 MTC0168
Receipt	COAL PILE 1	CRIST	7/22/2015	15100100	41000		-0.0000 MTC0162
Receipt	COAL PILE 1	CRIST	7/14/2015	15100100	41000		1,702.6000 MTC0158
Receipt	COAL PILE 1	CRIST	7/14/2015	15100100	41000		1,636.3000 MTC0159
Receipt	COAL PILE 1	CRIST	7/26/2015	15100100	41000		0.0000 MTC0163
Receipt	COAL PILE 1	CRIST	7/14/2015	15100100	41000		1,638.4000 MTC0166
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		0.0000 MTC0153
Receipt	COAL PILE 1	CRIST	7/18/2015	15100100	41000		0.0000 MTC0183
Receipt	COAL PILE 1	CRIST	7/22/2015	15100100	41000		0.0000 MTC0152
Receipt	COAL PILE 1	CRIST	7/22/2015	15100100	41000		1,637.3000 MTC0162
Receipt	COAL PILE 1	CRIST	7/22/2015	15100100	41000		0.0000 MTC0174
Receipt	COAL PILE 1	CRIST	7/12/2015	15100100	41000		0.0000 MTC0167
Receipt	COAL PILE 1	CRIST	7/24/2015	15100100	41000		1,641.8000 MTC0154
Receipt	COAL PILE 1	CRIST	7/26/2015	15100100	41000		1,640.9000 MTC0163
Receipt	COAL PILE 1	CRIST	7/14/2015	15100100	41000		1,588.8000 MTC0168
Receipt	COAL PILE 1	CRIST	7/18/2015	15100100	41000		1,628.6000 MTC0183
Receipt	COAL PILE 1	CRIST	7/21/2015	15100100	41000		1,580.6000 MTC0158
Receipt	COAL PILE 1	CRIST	7/21/2015	15100100	41000		1,599.1000 MTC0161
Receipt	COAL PILE 1	CRIST	7/21/2015	15100100	41000		0.0000 MTC0166
Receipt	COAL PILE 1	CRIST	7/12/2015	15100100	41000		1,591.6000 MTC0163
Receipt	COAL PILE 1	CRIST	7/26/2015	15100100	41000		1,532.4000 MTC0159
Receipt	COAL PILE 1	CRIST	7/17/2015	15100100	41000		1,537.8000 MTC0171
Receipt	COAL PILE 1	CRIST	7/21/2015	15100100	41000		0.0000 MTC0161
Receipt	COAL PILE 1	CRIST	7/21/2015	15100100	41000		1,588.2000 MTC0163
Receipt	COAL PILE 1	CRIST	7/22/2015	15100100	41000		1,589.3000 MTC0174
Receipt	COAL PILE 1	CRIST	7/21/2015	15100100	41000		1,572.0000 MTC0166
Subtotal Receipt							51,397.7000 (20) ✓
Receipt Adjustment	COAL PILE 1	CRIST	6/29/2015	15100100	41000		1,640.0000 MTC0166
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000		0.0000 MTC0160
Receipt Adjustment	COAL PILE 1	CRIST	6/26/2015	15100100	41000		1,634.6000 MTC0161
Receipt Adjustment	COAL PILE 1	CRIST	6/24/2015	15100100	41000		0.0000 MTC0151
Receipt Adjustment	COAL PILE 1	CRIST	6/29/2015	15100100	41000		1,674.4000 MTC0177
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000		1,631.4000 MTC0170



SOURCE

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46-9.8

3/21/16
BB

Southern Company
Accounting Transactions- Transfers from McDuffie
Commodity Type: Coal
Station Name: CRIST
07/01/2015 - 07/31/2015

A	B	C	D	E	F	G	H
Entry Type	Storage Location	Station	Ship Date	FERC-Sub	Location	Amount	Inventory Qty. Description
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000		0.0000 MTC0170
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000		0.0000 MTC0182
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000		1,631.0000 MTC0160
Receipt Adjustment	COAL PILE 1	CRIST	6/28/2015	15100100	41000		0.0000 MTC0167
Receipt Adjustment	COAL PILE 1	CRIST	6/28/2015	15100100	41000		0.0000 MTC0159
Receipt Adjustment	COAL PILE 1	CRIST	6/24/2015	15100100	41000		1,634.4000 MTC0153
Receipt Adjustment	COAL PILE 1	CRIST	6/29/2015	15100100	41000		1,663.4000 MTC0156
Receipt Adjustment	COAL PILE 1	CRIST	6/29/2015	15100100	41000		0.0000 MTC0163
Receipt Adjustment	COAL PILE 1	CRIST	6/29/2015	15100100	41000		0.0000 MTC0165
Receipt Adjustment	COAL PILE 1	CRIST	6/29/2015	15100100	41000		1,732.0000 MTC0157
Receipt Adjustment	COAL PILE 1	CRIST	6/29/2015	15100100	41000		0.0000 MTC0157
Receipt Adjustment	COAL PILE 1	CRIST	6/26/2015	15100100	41000		1,632.3000 MTC0159
Receipt Adjustment	COAL PILE 1	CRIST	6/29/2015	15100100	41000		1,680.4000 MTC0183
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000		1,589.4000 MTC0182
Receipt Adjustment	COAL PILE 1	CRIST	6/28/2015	15100100	41000		1,694.1000 MTC0167
Receipt Adjustment	COAL PILE 1	CRIST	6/26/2015	15100100	41000		0.0000 MTC0175
Receipt Adjustment	COAL PILE 1	CRIST	6/29/2015	15100100	41000		1,672.1000 MTC0154
Receipt Adjustment	COAL PILE 1	CRIST	6/29/2015	15100100	41000		0.0000 MTC0177
Receipt Adjustment	COAL PILE 1	CRIST	6/29/2015	15100100	41000		0.0000 MTC0156
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000		1,532.7000 MTC0168
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2015	15100100	41000		0.0000 MTC0168
Receipt Adjustment	COAL PILE 1	CRIST	6/26/2015	15100100	41000		0.0000 MTC0169
Receipt Adjustment	COAL PILE 1	CRIST	6/29/2015	15100100	41000		1,757.4000 MTC0163
Receipt Adjustment	COAL PILE 1	CRIST	6/24/2015	15100100	41000		1,696.0000 MTC0151
Receipt Adjustment	COAL PILE 1	CRIST	6/24/2015	15100100	41000		1,579.0000 MTC0171
Receipt Adjustment	COAL PILE 1	CRIST	6/26/2015	15100100	41000		1,626.2000 MTC0169
Receipt Adjustment	COAL PILE 1	CRIST	6/23/2015	15100100	41000		0.0000 MTC0158
Receipt Adjustment	COAL PILE 1	CRIST	6/26/2015	15100100	41000		0.0000 MTC0161
Receipt Adjustment	COAL PILE 1	CRIST	6/23/2015	15100100	41000		1,625.6000 MTC0158
Receipt Adjustment	COAL PILE 1	CRIST	6/26/2015	15100100	41000		1,546.2000 MTC0175
Receipt Adjustment	COAL PILE 1	CRIST	6/24/2015	15100100	41000		0.0000 MTC0153
Receipt Adjustment	COAL PILE 1	CRIST	6/29/2015	15100100	41000		0.0000 MTC0154
Receipt Adjustment	COAL PILE 1	CRIST	6/24/2015	15100100	41000		0.0000 MTC0171
Receipt Adjustment	COAL PILE 1	CRIST	6/29/2015	15100100	41000		0.0000 MTC0183
Subtotal Receipt Adjustment						46	32,899,000.00 (21) 46-9.9 ✓
Total						46.9	54,297,300.00 ✓



Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: Coal to Oil Reconciliation

SOURCE PBC

CONFIDENTIAL

46-9.9

CRIST PLANT FUELS-MONTHLY BARGE SHIFTING CHARGES

3/21/16
BB

TOTAL SERVICE MINUTES	TOTAL SERVICE HOURS	TOTAL SERVICE CHARGE	TOTAL FUEL CHARGE	COMBINE D. TOTAL
875	14.58333	2881.083	46.9 ⁰⁰	3221.68

January 2015	FUEL RATE	SERVICE RATE
		197.56

DAY OF MONTH	SERVICE MINUTES
1	0
2	30
3	20
4	20
5	40
6	20
7	20
8	30
9	20
10	40
11	30
12	45
13	40
14	40
15	40
16	30
17	20
18	40
19	30
20	30
21	40
22	40
23	30
24	10
25	40
26	50
27	20
28	0
29	10
30	40
31	10

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: Coal & Oil Reconciliation

SOURCE **PBC**

CONFIDENTIAL

46-9.10

Gulf Power Company
 Fuel Stock Ledger- DANIEL Steam Plant
 July-15

3/22/16
 BB

1 Beginning Inventory
 2 Purchases rounding/adjustment
 Issues Unit 1 Unit 2 Adjustment

Coal		Account 44000-151-100		JV FUE-FC1525	
TONS	DOLLARS				
232,149.87	\$ 18,381,366.90	✓	✓		
46- 2 46-13.1	46-13.1			✓	✓
107,875.00	7,515,425.53			69,667,908	
340,024.87	25,896,792.43			76,161,466	
46-13.1	46-13.1			✓	✓
(57,651.00)	(4,390,784.97)				
(50,639.50)	(4,542,232.05)				
(117,290.50)	(8,933,017.02)	✓	✓	76,161,471	
	12-1.1				
222,734.37	16,963,775.41	✓	✓	76,161,463	
	16,963,775.12				
	(0.29)				

Oil		Account 44000-151-320		JV FUE-FO1530	
GALLONS	DOLLARS				
91,017.00	\$ 179,477.94	✓			
46-2	46-2			✓	✓
22,190.00	39,229.02			46-13.2	
	46-13.2			46-13.2	
				#DIV/0!	
46-13.2	46-13.2			✓	✓
(4.50)	(8.09)				
(7,096.50)	(33,869.02)				
(7,701.00)	(34,877.11)	✓	✓	1,931,919	
	12-2.1				
	0				
105,506.00	203,829.25			1,931,921	
	203,829.14				
	(0.11)				

Prepaid Railcar		Debit	Credit
Monthly	234-505		
Amort.	165-910		
Annual	165-910		
Bill (Feb)	234-505		
	Pitney Bowes		
	254-818		
	234-507		7,515,425.53

	TONS	DOLLARS
Coal In-transit	6,028.93	\$ 463,043.59
Prior Month	12,934.14	\$ 809,004.27

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 ME 12/31/15
 Description: Coal & Oil Reconciliation

SOURCE **PBC**

CONFIDENTIAL

46-13

**Mississippi Power Company
Dandel Coal Burn
July-15**

3/22/16
EB

UNIT 1

	TONS	RATE	DOLLARS
Beginning Balance	232,149,840	79.178890	18,381,356.61
Purchases	215,750,000		
Adjustment	0.00	0.000000	0.00
Sales to Gull	46-13 (107,875,000)		
Arenal Adjustment	0.00	0.000000	0.00
Total Available	340,024.84	76.161471	25,896,792.14
Issues	(117,290.50)	76.161471	(8,933,017.02)
Ending Balance	222,734.34	76.161472	16,963,775.12

Total Beg Bal	36,762,733.22
464,299.68	

Total End Bal	33,927,550.23
445,468.68	

Burn Calculation	100% Tons	50% Tons	Rate	MPC Dollars
Unit 1 Burn	115,302.00	57,651.00	76.161471	4,390,784.97
Unit 2 Burn	119,279.00	59,639.50	76.161471	4,542,232.05
TOTAL	234,581.00	117,290.50	76.161471	8,933,017.02

JV 2229 Entry

DR=> 59965-MFL-F51-51131-501-00001-59965	4,390,784.97
DR=> 59965-MFL-F51-51132-501-00001-59965	4,542,232.05
CR=> 50000-51130-151-00100-59965	8,933,017.02

Data used

WAC Analysis

Beginning WAC	79.178890
Threshold %	2%
Threshold	1.5835778
Beginning WAC	79.178890
Ending WAC	76.161472
Difference	-3.017418

The WAC decreased this month due to the purchase of more coal, which increased transportation costs for the month. This was partially offset by a slight decrease in the cost per ton of coal purchased for the month.

Kirsten Keaster 8/5/2015

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: Coal & Oil Reconciliation

CONFIDENTIAL

SOURCE PBC

46-13.1

CONFIDENTIAL

3/24/16
 BB
 Varan, et

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars		
IN-TRANSIT COAL INVENTORIES											
McDuffie Coal Transfer Facility	151-00500 Loc 48015	Alabama Power	GM99002/05001						0.00		
		Alabama State Docks	GU94002/FP07002		443,764.06				66,920.33	510,684.39	
		Ameren Energy Fuels & Svcs	GU0801							0.00	
		The American Coal Co	FP06014/FP08003				36,983.16			36,983.16	
		Appalachian Railcar Services	GU0807							0.00	
		Alpha Coal Sales Co, LLC								0.00	
		Arch Coal Sales Company, Inc.								0.00	
		Argus Energy								0.00	
		BN							2,616.05		2,616.05
		Bulk Marine	SC09001TGULF			3,343.24					3,343.24
		Cibcorp Railmark							50,025.00		50,025.00
		Columbus and Greenville Rail							11,287.50		11,287.50
		CN				783.36					783.36
		Consol Energy Inc	FP09003								0.00
		Converse/Coal Mktg	FP08009/FP08013								0.00
		Crouse									0.00
		Crown Products									0.00
		CSX Transportation	GM0906								0.00
		First Union Rail							48,400.00		48,400.00
		Foresight							11,893.18		11,893.18
		Freightcar									0.00
		GATX									0.00
		Georgia Power									0.00
		Glencore, LTD						5,885,302.16			5,885,302.16
		Great Western	GM0909								0.00
		Greenbrier Rail Services									0.00
		Illinois(FC)	GM0910						1,680.50		1,680.50
		IBRX							303.21		303.21
		Intercompany Billing							(66,211.31)		(66,211.31)
		Intercoastal Coal Sales	FP09004								0.00
		Intellitrans	GM0916						576.60		576.60
		JADK									0.00
		J. Aron									0.00
		Kansas & OK Railroad							95.00		95.00
		Magalia River									0.00
		Marq Tides River Dv									0.00
		Midwest Rail	GM0902/GU0834								0.00
		Mississippi Export (MSE)	GU0808						39,268.07		39,268.07
		Mississippi Power									0.00
		Mitsui Rail	GM0903/GM0904						24,000.00		24,000.00
		Nelson Marine									0.00
		NS					5,302.00				5,302.00
		ONEIL Trans GA							1,424.73		1,424.73
		ONEIL Trans									0.00
		Oxbow Carbon	FP09002								0.00
Precision (rebate)									0.00		
Premier Bulk Stavedoring LLC					16,175.57				16,175.57		
Progress Rail Services, Inc.									47.79		
Railinc							130.28		130.28		
Southern Rail Services							1,787.56		1,787.56		
Transcone	GM1011								0.00		
Terminal	GM0914								0.00		
TTX									0.00		
Union Pacific Railroad	GM0911/UP53286						193.86		193.86		
Vulcan Materials									0.00		
West Ridge Resources Inc									0.00		
WTRR									0.00		
Railcar Allocation									0.00		
TOTAL					465,364.21	5,974,178.50	115,624.84	66,820.11	6,586,091.80		
COAL INVENTORIES											
Crist Coal	151-00100 Loc 41003	Alabama Power Co.	APCSTDLAB		3,430.37				3,430.37		
		Alabama State Docks	GU94002		45,721.76				45,721.76		
		Albanco Coal LLC					3,104,075.15			3,104,075.15	
		Arch Coal Sales Co Inc	FP07009							0.00	
		Calvert City Terminal								0.00	
		Crouse	GU1002S			1,031,912.92				1,031,912.92	
		Crown Products								0.00	
		Delta Marine	GM1005							0.00	
		Marin Energy								0.00	
		Hearland	GM1002			25,875.00				25,875.00	
		Ingram Barge	ORGL/LF001/MCDUFF06							0.00	
		International Hydrocarbon				48,679.68				48,679.68	
		Magnum Coal Sales, LLC	FP08002							0.00	
		Marquett Barge	GM1004/GM1003							0.00	
		Marquett Trans Gulf Inland				694,233.00				694,233.00	
		Marquette Trans River				218,700.00				218,700.00	
		Midstream/Marbin Energy	GO09005			(37.73)				(37.73)	
		Mississippi Export								0.00	
		Mississippi Power	GM0917							0.00	
		Nelson	GM0919							0.00	
Oxbow Mining								0.00			
Patriot Coal Sales	FP09005							0.00			
Radcliff (Barcliff)					76,509.70			76,509.70			
Sabine	GU0401							0.00			
TOTAL					2,145,024.70	1,104,075.15	0.00	0.00	3,249,099.85		
Smith Coal	151-00100 Loc 43000	Alabama Power Co.							0.00		
		Alabama State Docks	GU94002/MCDUFF06						0.00		
		Arch Coal Sales Co Inc	FP07009						0.00		
		Argus Energy							0.00		
		Calvert City Terminal							0.00		
Crouse								0.00			

77,026.50
 46-8.1
 20 = 6,470,467.06
 57-2

✓ - Traced to invoice w/o exception
 ✓ - traced to applicable invoices & the rates to vendor contracts w/o exception.

46-9, 57-2



SOURCE

CONFIDENTIAL

46-14

3/24/16

		Ingram Barge	JRGULF001						0.00	
		Intercoastal Coal Sales	FP03007A						0.00	
		Mississippi Power	FP03002						0.00	
		Mobile River Terminal	GM06001						0.00	
		Fatnot Coal Sales	FP09003						0.00	
		Subline	CU0401						0.00	
TOTAL					0.00	0.00	0.00	0.00	0.00	
OIL INVENTORIES										
Crist Oil	151-00120 Loc 41000	Atlas Oil Company							0.00	
		Boswell							0.00	
		Mansfield Oil Co							0.00	
		Bell Pefor							0.00	
		PS Energy Group, Inc		GO1102					0.00	
		Transmontagne Product Svcs		GO07004					0.00	
TOTAL		Truman A		GO1001					0.00	
Smith Oil	151-00320 Loc 43000	Mansfield Oil Co		GO09001					0.00	
		Boswell							0.00	
		Bell Pefor							0.00	
		Petroleum Traders Corp			46-12		46-12		27,789.05	27,789.05
		Truman A		GO1002					0.00	
TOTAL									0.00	
Scholz Oil	151-00320 Loc 42000	Petroleum Traders Corp		GO08003					0.00	
		Mansfield Oil Co							0.00	
		Boswell							0.00	
TOTAL					0.00	0.00	0.00	0.00	0.00	
Smith Diesel Fuel	151-00320 Loc 43003	Mansfield Oil Co		GO09001					0.00	
		Boswell							0.00	
		Petroleum Traders Corp							0.00	
		Truman A		GO1002					0.00	
TOTAL					0.00	0.00	0.00	0.00	0.00	
Coral Oil	151-00320 Loc 45600	Brad Lanier							0.00	
		N/A							0.00	
TOTAL					0.00	0.00	0.00	0.00	0.00	
GAS INVENTORIES (new plant months)										
Crist Gas	151-00600 Loc 41000	SCS Crist Purchases		Jun-15	900.00				900.00	
		SCS Crist Transportation		Jun-15						
		SCS Reservation Charges								
		SCS CM Imbalance								
		SCS PM Imbalance								
		SCS Crist Purchases		May-15					0.00	
		SCS Crist Transportation		May-15					0.00	
		Fuel Retention Volumes		Jun-15					0.00	
		SCS Smith CC Purchases		Jun-15					0.00	
		SCS Smith CC Transportation		Jun-15					0.00	
Smith CC Gas	151-00600 Loc 43004	SCS Smith CC Transportation		Jun-15					0.00	
		SCS Reservation Charges		Jun-15					0.00	
		SCS CM Imbalance							0.00	
		SCS PM Imbalance							0.00	
		SCS PMA Purchases		May-15					0.00	
		SCS PMA Transportation		May-15					0.00	
		PMA Reservation Charge							0.00	
		Fuel Retention Volumes		Jun-15					0.00	
		SCS Smith CC Purchases		Jun-15					0.00	
		SCS Smith CC Transportation		Jun-15					0.00	
Central Alabama Gas	151-00600 Loc 46110	SCS Cent AL Purchases		Jun-15					0.00	
		SCS Smith CC Transportation		Jun-15					0.00	
		SCS Reservation Charges		Jun-15					0.00	
		SCS CM Imbalance							0.00	
		SCS PM Imbalance							0.00	
		SCS PMA Purchases		May-15					0.00	
		SCS PMA Transportation							0.00	
		PMA Reservation Charge							0.00	
		Fuel Retention Volumes		Jun-15					0.00	
		TOTAL					8,853,991.17	0.00	0.00	0.00
Baconton PPA	547-00003								0.00	
Dahlberg PPA	547-00003								0.00	
Central Alabama PPA	547-00003								0.00	
TOTAL					0.00	0.00	0.00	0.00	0.00	

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Do not count quantity for BTU Adj. Or Retro Fuel

20,716,971.97
 JV2009 (Treasury)
 Retire of gas (Decrease JV2009)
 Sofia Total

SOURCE

CONFIDENTIAL

46-14.1

A B C D E

3/29/16

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: NG Storage Expense

Response to FAC 16 -1
 Schedule of Natural Gas Storage Expense for Firm Gas Storage in 2015

2015	Bay Gas Storage Company	Leaf River Energy Center, LLC	SG Resources Mississippi, LLC	Petal	Total
Jan					\$ 503,812.04
Feb					\$ 507,197.02
Mar					\$ 501,261.01
Apr					\$ 503,218.91
May					\$ 507,432.05
Jun					\$ 474,795.79
Jul					\$ 474,085.69
Aug					\$ 476,121.29
Sep					\$ 467,223.11
Oct					\$ 466,504.73
Nov					\$ 468,297.07
Dec					\$ 469,673.44
Total	\$ 50,118,147,710.24	\$ 50,124,494,096.04	\$ 50,1891,518.45	\$ 50,1619,297.42	\$ 50,15,819,622.15

SOURCE PBC

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Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: NG Storage Expense

4/12/16
 AS

Please provide the following:

1. A schedule of natural gas storage expense, (i.e. salt domes), by gas storage facility for 2015. Please break down the amounts between firm gas storage and non-firm gas storage.
2. Any gas storage contracts in effect for 2015.

1
2
3
4

Answer:

5c-5 [Redacted] 10-31,1
 50-4 [Redacted] -31,1

1. All of Gulf's natural gas storage is secured under firm commitment agreements with salt dome storage facilities. The following table is a breakdown of natural gas storage expense for 2015 by storage facility between fixed gas storage cost and variable gas storage cost. The fixed storage costs are the monthly capacity charges. The variable storage costs consist of storage injection and withdrawal charges based on the actual quantity of gas injected or withdrawn.

5
6
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9

	Fixed Gas Storage Cost	Variable Storage Cost	Total
Bay Gas Storage 50-2,1	[Redacted]	[Redacted]	\$ 1,814,710
Southern Pines 50-3	[Redacted]	[Redacted]	\$ 891,518
Leaf River 10-31,1	[Redacted]	[Redacted]	\$ 2,494,096
Petal Gas Storage	[Redacted]	[Redacted]	\$ 619,297
Total	[Redacted]	[Redacted]	\$ 5,819,621

2. Gulf has the following gas contracts in effect for 2015. Southern Company Services, as agent for Gulf Power, Alabama Power, Georgia Power, Mississippi Power, and Southern Power, has contracted for underground storage capacity in Bay Gas Storage, Southern Pines Energy Center, Leaf River Energy Center, and Petal Gas Storage. Gulf had a portion of this storage capacity allocated to its account in 2015 as follows:

- Bay Gas Storage - 940,220 MMBtu 1/1/15 through 12/31/15
- Southern Pines Energy Center - 364,780 MMBtu 1/1/15 through 8/31/15, reduced to 250,786 from 9/1/15 through 12/31/2015
- Leaf River Energy Center - 1,440,000 MMBtu 1/1/15 through 5/31/2015, reduced to 900,000 MMBtu from 6/1/15 through 12/31/15
- Petal Gas Storage - 400,000 MMBtu beginning on 6/1/2015 through 12/31/2015

This allocation of gas storage capacity is based on current Southern system policy that require 13 days of firm backup storage capacity for each natural gas fired combined cycle unit to assure fuel supply reliability.

Note ©: Incorrect amount, see WP 50,1,1.

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SOURCE



50.1

4/21/16

Please provide the following:

1. A schedule of natural gas storage expense, (i.e. salt domes), by gas storage facility for 2015. Please break down the amounts between firm gas storage and non-firm gas storage.
2. Any gas storage contracts in effect for 2015.

Gulf Power Company
 Fuel Adjustment Clause

Answer: Dkt. 160001-EI; ACN 16-020-1-1; 12 ME 12/31/15
 Description: FAC 16 Response

Below is a correction to this response previously submitted on 4/8/16. Changes are noted in red.

1. All of Gulf's natural gas storage is secured under firm commitment agreements with salt dome storage facilities. The following table is a breakdown of natural gas storage expense for 2015 by storage facility between fixed gas storage cost and variable gas storage cost. The fixed storage costs are the monthly capacity charges. The variable storage costs consist of storage injection and withdrawal charges based on the actual quantity of gas injected or withdrawn.

	Fixed Gas Storage Cost	Variable Storage Cost	Total
1 Bay Gas Storage			\$ 1,814,710
2 Southern Pines			\$ 891,518
3 Leaf River			\$ 2,494,096
4 Petal Gas Storage 10-31			\$ 619,297
5 Total			\$ 5,819,621

2. Gulf has the following gas contracts in effect for 2015. Southern Company Services, as agent for Gulf Power, Alabama Power, Georgia Power, Mississippi Power, and Southern Power, has contracted for underground storage capacity in Bay Gas Storage, Southern Pines Energy Center, Leaf River Energy Center, and Petal Gas Storage. Gulf had a portion of this storage capacity allocated to its account in 2015 as follows:

- 6 • Bay Gas Storage - 940,220 MMBtu 1/1/15 through 12/31/15
- 7 • Southern Pines Energy Center - 364,780 MMBtu 1/1/15 through 12/31/15
- 8 released to 113,994 MMBtu to Texla from 9/1/15 through 12/31/2015 at a
- 9 reimbursement rate of \$0.07 MMBtu
- 10 • Leaf River Energy Center - 1,440,000 MMBtu 1/1/15 through 4/30/2015,
- reduced to 1,040,000 MMBtu from 5/1/15 through 5/31/15, reduced to
- 900,000 MMBtu from 6/1/15 through 12/31/15
- 11 • Petal Gas Storage - 400,000 MMBtu beginning on 5/1/2015 through
- 12 12/31/2015

This allocation of gas storage capacity is based on current Southern system policy that require 13 days of firm backup storage capacity for each natural gas fired combined cycle unit to assure fuel supply reliability.

SOURCE 14
 17
 18

CONFIDENTIAL

50.1.1

ARTICLE X

RATES

10.1 Storage Charges. In accordance with the billing procedures described in the General Terms and Conditions, attached as Exhibit "B" beginning with the month in which the Commencement Date occurs, Shipper shall pay to Bay Gas during the Primary Term or any Renewal Term of the Contract the following charges, which include all taxes in effect on the date of this Contract:

- 1 (a) Firm Services [redacted] per MMBtu of Shipper's
2 FMSQ for each month of the Primary Term and Renewal Term of the
3 Contract; provided, however, that during the Start-Up Period the Firm
4 Services Monthly Demand Charge shall be [redacted] plus;
- 5 (b) [redacted] per MMBtu of gas received by
6 Bay Gas for injection into storage hereunder (excluding gas retained by
7 Bay Gas as fuel) ("Injection Charge") [redacted]
8 delivered by Bay Gas to Shipper hereunder ("Withdrawal Charge") during
9 the Primary Term and Renewal Term of the Contract. Bay Gas reserves
10 the right to exchange gas in lieu of physically injecting or withdrawing
11 nominated gas volumes, and gas so exchanged shall be accounted and
12 charged for as having been injected or withdrawn as nominated.
- 13 (c) Fuel Charge -- A Fuel Charge shall be paid by permitting Bay Gas to retain
14 [redacted] of gas tendered by Shipper for injection at the
15 Storage Facility during the Primary Term and Renewal Term of the
16 Contract. Upon measurement of volumes tendered by Shipper for a given
17 day [redacted] of the total amount measured shall be retained by Bay Gas to
18 satisfy Shipper's fuel cost obligation hereunder, and the remaining [redacted]
19 shall be applied to computing compliance with the applicable FMDIQ and
20 FMSQ, and computing the amount of Shipper's Gas Storage Inventory.

21 10.2 Suspension of Payments. In the event that Bay Gas is, due to an event of
22 force majeure as defined in the General Terms and Conditions attached as Exhibit "B"
23 unable to provide storage services, or a portion thereof, under this Contract for a
24 consecutive thirty [redacted] day period, then the obligation of Shipper to make payment
hereunder for such unavailable services, or a portion thereof, shall thereafter be
suspended, to the extent of the unavailable services, until such service is again made
available hereunder. Any subsequent curtailment or excused failure to provide storage
services hereunder during the same calendar year shall result in a pro-rata reduction in
the monthly charges to be paid by Shipper for the month or months in which the failure
occurred.

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 ME 12/31/15
Description: NG Storage Expenses

shall have the option to notify Bay Gas within sixty (60) days of such notice that it agrees that the Expanded Facilities Commencement Date shall occur on the date provided in the Bay Gas notice.

3/29/16
AS

The Parties also wish to modify the Contract to reflect changes in the companies for which SCS acts as agent under the Contract.

ACCORDINGLY, THE PARTIES AGREE TO THE FOLLOWING CHANGES IN THE CONTRACT:

- 1. Effective as of the execution of this Contract modification the Parties agree to modify the first paragraph of Article 15.7 Agent's Authority by deleting "Savannah Electric and Power Company" and adding "Southern Power Company".
- 2. Beginning on the Expanded Facilities Commencement Date and continuing for the term of the Contract and any Renewal Term the Parties agree to:
 - A. Delete Article 2.2 in its entirety.
 - B. Delete Article 3.1 – Contract Quantities in its entirety and to substitute the following:

3.1 Contract Quantities. Subject to the terms and conditions established herein and in Bay Gas' General Terms and Conditions, attached as Exhibit "B", and made a part hereof, and Statement of Conditions, attached as Exhibit "C" and made a part hereof, Bay Gas shall provide the following capacities to Shipper, provided that under no circumstances will Bay Gas be obligated to provide to Shipper capacities in excess of the maximum quantities set forth below:

- 1 (a) Firm Withdrawal - a Firm Maximum Daily Withdrawal Quantity ("FMDWQ") of [REDACTED] MMBtu per day.
- 2
- 3 (b) Firm Storage - a Firm Maximum Storage Quantity ("FMSQ") in the Storage
- 4 Facilities equal to [REDACTED] MMBtu, composed of an Original Firm Maximum
- 5 Storage Quantity ("OFMSQ") equal to [REDACTED] MMBtu and an Expanded
- 6 Firm Maximum Storage Quantity ("EFMSQ") equal to [REDACTED]
- 7 (c) Firm Injection - a Firm Maximum Daily Injection Quantity ("FMDIQ") of
- 8 [REDACTED] Btu per day.
- 9 (d) Interruptible Injection - an Interruptible Maximum Daily Injection Quantity
- 10 ("IMDIQ") of [REDACTED] Btu per day.

C. Delete Article 10.1 – Storage Charges in its entirety and substitute the following:

10.1 Storage Charges. In accordance with the billing procedures described in the General Terms and Conditions, attached as Exhibit "B", Shipper shall pay to Bay Gas during the Primary Term or any Renewal Term of the Contract the following charges, which include all taxes in effect on the date of this Contract:

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-E1; ACN 16-020-1-1; 12 M E 12/31/15
Description: NG Storage Expenses



- 1 (a) Firm Services Monthly Demand Charge [redacted] per MMBtu of Shipper's
- 2 OFMSQ, plus [redacted] MMBtu of Shipper's OFMSQ plus;
- 3 (b) Injection and Withdrawal Charges [redacted] MMBtu of gas received by Bay
- 4 Gas for injection into storage hereunder (excluding gas retained by Bay Gas as
- 5 fuel) ("Injection Charge") and [redacted] each MMBtu of gas delivered by Bay
- 6 Gas to Shipper hereunder ("Withdrawal Charge"). Bay Gas reserves the right
- 7 to exchange gas in lieu of physically injecting or withdrawing nominated gas
- 8 volumes, and gas so exchanged shall be accounted and charged for as having
- 9 been injected or withdrawn as nominated.
- 10 (c) Fuel Charge - A Fuel Charge shall be paid by permitting Bay Gas to retain
- 11 [redacted] of all volumes of gas tendered by Shipper for injection at the Storage
- 12 Facility. Upon measurement of volumes tendered by Shipper for a given day,
- 13 [redacted] the total amount measured shall be retained by Bay Gas to satisfy
- 14 Shipper's fuel cost obligation hereunder, and the remaining [redacted] all be
- 15 applied to computing compliance with the applicable FMDIQ and FMSQ, and
- 16 computing the amount of Shipper's Gas Storage Inventory.

3/29/16

Description: NG Storage Expenses
 Fuel Adjustment Clause
 Gulf Power Company
 ACN 16-020-1-1: 12 M E 12/31/15

Beginning on the Expanded Facilities Commencement Date and continuing for the term of the Contract, and any Renewal Term, the Parties agree to delete EXHIBIT "A" in its entirety and substitute the following:

17
18
19

EXHIBIT "A"

(EFFECTIVE AS OF THE EXPANDED FACILITIES COMMENCEMENT DATE)

TO STORAGE AGREEMENT ("CONTRACT") BETWEEN BAY GAS STORAGE COMPANY, LTD. AND SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER COMPANY, GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI POWER COMPANY AND SOUTHERN POWER COMPANY

<u>POINT(S) OF RECEIPT</u>	<u>FMDIQ</u> (MMBtus)	<u>MINIMUM</u> <u>PRESSURE</u> (PSIG)
20 Interconnection between the Storage Facilities and the pipeline facilities of FGT in Mobile County, Alabama (Interconnect ID: BG- 1002)	[redacted]	[redacted]
21 Interconnection between the Storage Facilities and the pipeline facilities of Gulf South Pipeline in Mobile County, Alabama (Interconnect ID: BG-1003)	[redacted]	[redacted]

SOURCE

PBC

Bay Gas Storage

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SUBSTITUTE FIRM STORAGE SERVICE AGREEMENT

(For Use Under Rate Schedule FSS)

6/29/16
ES

Exhibit C to the Substitute Firm Storage Service Agreement
between SGRM and
Southern Company Services, Inc. (Customer)
dated 03/31/2010

1 Effective Date or Event: April 01, 2010 through March 31, 2016

2 Storage reservation charge [redacted] 50.1
3 Withdrawal reservation charge [redacted]
4 Injection reservation charge [redacted]

5 Commodity Charges Applicable to the Following:

6 Point(s) of Receipt All
7 Points(s) of Delivery All

8 Storage injection charge [redacted]
9 Storage withdrawal charge [redacted]
10 Fuel reimbursement [redacted] of quantities tendered for
11 Injection, in kind

12 (Add as many commodity rates for different
13 Receipt/Delivery Points as necessary)

14 Note:
15 Use additional sheets if there is more than one effective date or event. The
16 charges for a specified period shall remain in effect until the conclusion of the
17 Gas Day preceding the date or event specified as the date or event on which revised
18 charges are to become effective.

19 [redacted] 26.2
20 [redacted] 50.1
21 [redacted]
22 [redacted]
23 [redacted] 50.1
24 [redacted]
25 [redacted]
26 [redacted] 0.1

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: NG Storage Expenses

Exhibit A to the Firm Storage Service Agreement
 between LEAF RIVER ENERGY CENTER LLC (LEAF RIVER) and
 SOUTHERN COMPANY SERVICES, INC. as Agent for Alabama Power Company, Georgia
 Power Company, Gulf Power Company, Mississippi Power Company and Southern
 Power Company (Customer) dated March 27, 2012

3/29/16
 AC

Transaction Confirmation B

1 Maximum Storage Quantity ("MSQ") [REDACTED] Dth
 2 Maximum Daily Injection Quantity ("MDIQ") [REDACTED] Dth
 3 Maximum Daily Withdrawal Quantity ("MDWQ") [REDACTED] Dth
 4 Primary Receipt Point Southern Natural Gas Company
 5 Maximum Daily Receipt Quantity ("MDRQ") [REDACTED] Dth*
 6 Primary Receipt Point Transcontinental Gas Pipe Line Co
 7 Maximum Daily Receipt Quantity ("MDRQ") [REDACTED] Dth*
 8 Primary Receipt Point Midcontinent Express Pipeline, LLC
 9 Maximum Daily Receipt Quantity ("MDRQ") [REDACTED] Dth*
 10 Primary Delivery Point Southern Natural Gas Company
 11 Maximum Daily Delivery Quantity ("MDDQ") [REDACTED] Dth*
 12 Primary Delivery Point Transcontinental Gas Pipe Line Co
 13 Maximum Daily Delivery Quantity ("MDDQ") [REDACTED] Dth*
 14 Primary Delivery Point Transcontinental Gas Pipe Line Co
 15 Maximum Daily Delivery Quantity ("MDDQ") [REDACTED] Dth*

[REDACTED] 6.2.1

16 Start Date April 1, 2013
 17 End Date March 31, 2027

18 Storage Reservation Charge [REDACTED] \$/Dth-mo
 19 Withdrawal Reservation Charge [REDACTED] \$/Dth-mo
 20 Injection Reservation Charge [REDACTED] \$/Dth-mo
 21 Storage Injection Charge [REDACTED] \$/Dth
 22 Storage Withdrawal Charge [REDACTED] \$/Dth
 23 Fuel Reimbursement [REDACTED]

24 The quantity of Gas Customer may inject pursuant to the Firm Storage Service
 25 Agreement at any time shall be subject to the following ratchet provisions:

	Level of MSQ	MDIQ Multiplier
26	0 to 50%	100%
27	Greater than 50% to 85%	75%
28	Greater than 85%	50%

29 No Injection Ratchets

* Add additional lines for multiple Receipt and/or Delivery Points. Any point with an MDRQ and/or MDDQ that is greater than zero (0) is considered to be a Primary Point. All other points are considered to be Secondary Points.

Customer:

Signature: [Signature] Date: 3/30/2012

LEAF RIVER'S Approval:
 Signature: [Signature] Date: 4/9/2012

AMK
 CAH
 RT

Note: LEAF RIVER and Customer may enter into a transaction for storage or hub services pursuant to the Transaction Confirmation Procedure set forth at Section 6.34 of the General Terms and Conditions of LEAF RIVER's FERC Gas Tariff.

Description: NG Storage Expenses
 Dkt. 160001-EL; ACN 16-020-1-1; 12 ME 12/31/15
 Gulf Power Company
 Fuel Adjustment Clause

31
 32
 SOURCE 33 (PBC) Leaf River

CONFIDENTIAL

[REDACTED]

minimum coverages and limits for policies of insurance that Petal shall maintain throughout the term of such Firm Storage Service Agreement, and (iv) set forth obligations with respect to compliance with the Federal Acquisition Regulation.

NOW THEREFORE, for valuable consideration received and in consideration of the mutual covenants herein assumed, Petal and Customer agree as follows:

1. Market-Based Prices. Customer agrees to pay Petal the following market-based monthly charges for firm storage service under Article III of the Firm Storage Service Agreement:

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1

Storage Capacity Charge:
Storage Deliverability Charge:
Storage Injection Charge:
Overrun Injection Charge:
Storage Withdrawal Charge
Overrun Withdrawal Charge
FTS Credit:

[REDACTED] MMBtu 10-31.2
[REDACTED] MMBtu 1
[REDACTED] MMBtu
[REDACTED] MMBtu
[REDACTED] MMBtu
[REDACTED] MMBtu

4/13/16

10
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50. [REDACTED] 31.2
[REDACTED]
[REDACTED] 0.1

Each month during the term of the Firm Storage Service Agreement, the amount due for service in such month based upon the foregoing charges, plus any applicable surcharges, shall be reduced by an amount equal to (i) the amounts (excluding fuel) invoiced Customer by Petal for service under the Firm Transportation Service Agreement between Petal and Customer providing for Petal's firm transportation of up to [REDACTED] MMBtu per day between its storage facilities and the pipeline facilities of Southern Natural Gas Company, Transcontinental Gas Pipe Line Corporation and Destin Pipeline, L.L.C. plus (ii) the amounts (excluding fuel) invoiced Customer by Tennessee Gas Pipeline Company ("Tennessee") for Firm Transportation of up to [REDACTED] MMBtu per day by backhaul from the Petal-Tennessee interconnect to Tennessee's interconnect with Koch Gateway Pipeline Company's high pressure line at Kiln, Mississippi.

Gulf Power Company
Fuel Adjustment Clause

Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15

Description: NG Storage Expense

13

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3/20/16
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PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars
IN-TRANSIT COAL INVENTORIES									
McDuffie Coal Transfer Facility	151-00500 Loc #8015	Alabama Power	GM99002/05001						0.00
		Alabama State Docks	GU94002/FP07062		391,889.45			52,865.18	444,754.63
		Ameren Energy Fuels & Svcs	GU0801						0.00
		The American Coal Co	FP06014/FP03003			2,362.47			2,362.47
		Appalachian Railcar Service	GU0807						0.00
		Alpha Coal Sales Co, LLC							0.00
		Arch Coal Sales Company, Inc.							0.00
		Argus Energy							0.00
		BN							0.00
		Bulk Marine	SC09001/TGULF		5,056.80				5,056.80
		Citicorp Railmark					100,050.00		100,050.00
		Columbus and Greenville Rail					3,015.00		3,015.00
		CN			1,175,681.99				1,175,681.99
		Consol Energy Inc	FP09003						0.00
		Converse/Coal Mktg	FP08009/FP05013						0.00
		Crouse							0.00
		Crown Products							0.00
		CSX Transportation	GM2906						0.00
		First Union Rail					48,400.00		48,400.00
		Foresight				2,795,206.20			2,795,206.20
		Freightcar							0.00
		GATX							0.00
		Georgia Power							0.00
		Glencore, LTD			37,039.84	223,723.11			260,763.11
		Great Western	GM0909						0.00
		Greenbrier Rail Services							0.00
		Illhoist (C2)	GM0910				212.81		212.81
		IRRX					303.21		303.21
		Intercompany Billing					(28,981.52)		(28,981.52)
		Intercoastal Coal Sales	FP09004						0.00
		Intellitrans	GM0916				591.49		591.49
		JALX					769.52		769.52
		J. Arm							0.00
		Kansas & Ok. Railroad					1,413.60		1,413.60
		Magnolia River							0.00
		Marq Trans River Div							0.00
		Midwest Rail	GM0902/GU0804						0.00
		Mississippi Export (MSE)	GU0808				14,264.21		14,264.21
		Mississippi Power							0.00
		Missouri Rail	GM0903/GM0904				24,000.00		24,000.00
		Nelson Marine							0.00
		NS							0.00
		ONEIL Trans GA					117.52		117.52
		ONEIL Trans					22,985.15		22,985.15
		Oxbow Carbon	FP09002						0.00
		Precision (rebate)							0.00
		Premier Bulk Stevedoring LLC							0.00
		Progress Rail Services, Inc.							0.00
		Railinc					1,068.89		1,068.89
		Southern Rail Services					209.46		209.46
		Transcore	GM1011						0.00
		Terminal	GM0914		3,830.13				3,830.13
		TTX					63.21		63.21
		Union Pacific Railroad	GM0911/UP53286				1,955.67		1,955.67
		Vulcan Materials							0.00
		West Ridge Resources Inc							0.00
		Railcar Allocation							0.00
	TOTAL				1,221,608.30	3,021,291.90	190,138.22	0.00	4,878,099.55
COAL INVENTORIES									
Crist Coal	151-00160 Loc 41000	Alabama Power Co	APCSTDLAB						0.00
		Alabama State Docks	GU94002		44,403.91		606,248.30		650,652.21
		Alliance Coal LLC							0.00
		Arch Coal Sales Co Inc	FP07009						0.00
		Calvert City Terminal							0.00
		Crouse	GU100028		219,035.01				219,035.01
		Crown Products							0.00
		Delta Marine	GM1008						0.00
		Martin Energy							0.00
		Heartland	GM1002		0.00				0.00
		Ingram Barge	ORGULF0001/MCDUFF06						0.00
		International Hydrocarbon			114,960.15				114,960.15
		Magnum Coal Sales, LLC	FP08002						0.00
		Marquette Barge	GM1004/GM1003						0.00
		Marquette Trans Gulf Inland			555,909.59				555,909.59
		Marquette Trans River			126,000.00				126,000.00
		Midstream/Martin Energy	GO09005		25,263.40				25,263.40
		Mississippi Export							0.00
		Mississippi Power	GM0917						0.00
		Nelson	GM0919						0.00
		Oxbow Mining							0.00
		Patriot Coal Sales	FP06005						0.00
		Radcliff (Barcliff)							0.00
		Sabine	GU6401						0.00
	TOTAL				1,155,572.06	606,248.30	0.00	0.00	1,731,820.36
Smith Coal	151-00100 Loc 43000	Alabama Power Co.							0.00
		Alabama State Docks	GU94002/MCDUFF06		5,621.84				5,621.84
		Arch Coal Sales Co Inc	FP07009						0.00
		Argus Energy							0.00
		Calvert City Terminal							0.00
		Crouse							0.00
		Ingram Barge	ORGULF0001						0.00

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Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EJ; ACN 16-020-1-1; 12 M E 12/31/15
 Description: Waterbone & Rail Transp. Costs

57-
 20 = [Redacted]
 A = [Redacted]

✓ - Traced to invoices w/o exception. *AS*
 ✓ - Traced to applicable invoices & the rates to vendor contracts w/o exception. *AS*

57-2

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57-3

		Intercocean Coal Sales	FP05007A		746,533.85	X		746,533.85	Invoice includes additional \$567,618.90 that was in-transit at month end
		Mississippi Power	FP03002					0.00	
		Mobile River Terminal	GM06001					0.00	
		Patriot Coal Sales	FP09005					0.00	
		Sabine	GU0401					0.00	
2	TOTAL				5,621.64	746,533.85	0.00	0.00	752,155.49
	Scholz Coal	151-00100	CSX Transportation	CSX783791				0.00	
		Loc 42000	Constellation Energy	FP08005				0.00	
			Alabama Power Co.					0.00	
			Appalachian Railcar Services					0.00	
			CSX Transportation					0.00	
			First Union Rail	GLP0001SF				0.00	
			Foresight					0.00	
			Georgia Power	GM99002				0.00	
			Gulf Railcar Receivable					0.00	
			Illinois Central					0.00	
			Intercompany Billing					0.00	
			Intellira	GM0916				0.00	
			Mississippi Export					0.00	
			Mississippi Power	GM04001				0.00	
			Patriot Coal Sales					0.00	
			Terminal	FP08012				0.00	
			Union Pacific Railroad					0.00	
			Railcar Allocation					0.00	
	TOTAL				0.00	0.00	0.00	0.00	0.00
OIL INVENTORIES									
	Crist Oil	151-00320	Boswell					0.00	
		Loc 41000	Mansfield Oil Co					0.00	
			Bell Pefer					0.00	
			PS Energy Group, Inc	GO1102				0.00	
			Transmontagne Product Svcs	GO07004				0.00	
			Truman A	GO1001				0.00	
	TOTAL				0.00	0.00	0.00	0.00	0.00
3	Smith Oil	151-00320	Mansfield Oil Co	GO09001				0.00	
			Boswell		52.50	31,375.59			31,428.09
			Bell Pefer						0.00
			Petroleum Traders Corp						0.00
		Loc 43000	Truman A	GO1002					0.00
4	TOTAL				52.50	31,375.59	0.00	0.00	31,428.09
	Scholz Oil	151-00320	Petroleum Traders Corp	GO08003				0.00	
		Loc 43000	Mansfield Oil Co						0.00
			Boswell						0.00
	TOTAL				0.00	0.00	0.00	0.00	0.00
	Smith Diesel Fuel	151-00320	Mansfield Oil Co	GO09001				0.00	
			Boswell						0.00
			Petroleum Traders Corp						0.00
		Loc 43003	Truman A	GO1002					0.00
	TOTAL				0.00	0.00	0.00	0.00	0.00
	Coral Oil	151-00320	Brad Lanier					0.00	
		Loc 45600	N/A						0.00
	TOTAL				0.00	0.00	0.00	0.00	0.00
GAS INVENTORIES (use prior month)									
	Crist Gas	151-00600	SCS Crist Purchases	Jan-15		137,557.55			137,557.55
		Loc 41000	SCS Crist Transportation	Jan-15		324.92			324.92
			SCS Reservation Charges						
			SCS CM Imbalance						
			SCS PM Imbalance						
			SCS Crist Purchases	Dec-14					0.00
			SCS Crist Transportation	Dec-14					0.00
			Fuel Retention Volumes	Jan-15					0.00
	Smith CC Gas	151-00600	SCS Smith CC Purchases	Jan-15		7,744,858.40			7,744,858.40
		Loc 43004	SCS Smith CC Transportation	Jan-15		1,421.58			1,421.58
			SCS Reservation Charges	Jan-15					
			SCS CM Imbalance						
			SCS PM Imbalance						
			SCS PMA Purchases	Dec-14		(229.12)			(229.12)
			SCS PMA Transportation	Dec-14					0.00
			PMA Reservation Charge						0.00
			Fuel Retention Volumes	Jan-15					0.00
	Central Alabama Gas	151-00600	SCS Cent AL Purchases	Jan-15		9,463,579.63			9,463,579.63
		Loc 46110	SCS Smith CC Transportation	Jan-15		12,327.90			12,327.90
			SCS Reservation Charges	Jan-15					
			SCS CM Imbalance						
			SCS PM Imbalance						
			SCS PMA Purchases	Dec-14		(0.01)			(0.01)
			SCS PMA Transportation			(204.82)			(204.82)
			PMA Reservation Charge						0.00
			Fuel Retention Volumes	Jan-15					0.00
	TOTAL				0.00	0.00	9,120,899.55	0.00	9,120,899.55
	Baconton PPA	547-00003							0.00
	Dahlberg PPA	547-00003							0.00
	Central Alabama PPA	547-00003							0.00
	TOTAL				0.00	0.00	0.00	0.00	0.00

752,155.49 57-2
4/27/16
AS

✓ - Traced to invoice w/o exception. AS
✓ - Traced to applicable invoices & the rates to vendor contracts w/o exception. AS

Do not count quantity for BTU Adj. Or Retro Fuel

16,514,367.04 16,514,367.04 0.00
JV2009 (Treasury)
Resale of gas (Decrease JV2009)
Sofia Total 16,514,367.04 0.00

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: Waterbone & Rail Transp Costs

SOURCE PBC

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57-3.1

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PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars
IN-TRANSIT COAL INVENTORIES									
McDuffie Coal Transfer Facility	151-00500 Loc 48015	Alabama Power	GM99002/08001						0.00
		Alabama State Docks	GU94002/FPD7602		235,099.53			84,491.98	319,591.51
		Ameren Energy Fuels & Svcs	GU0801						0.00
		The American Coal Co	FP06014/FP08003						0.00
		Appalachian Railcar Servies	GU0807						0.00
		Alpha Coal Sales Co, LLC							0.00
		Arch Coal Sales Company, Inc.							0.00
		Argus Energy							0.00
		BN							0.00
		Bulk Marine	SC09001TCULF		5,351.64				5,351.64
		Citocorp Railmark					50,025.00		50,025.00
		Columbus and Greenville Rail					7,932.50		7,932.50
		CN			906,563.72				906,563.72
		Consol Energy Inc	FP09003						0.00
		Converse/Coal Mktg	FP08009/FP08013						0.00
		Crouse							0.00
		Crown Products							0.00
		CSX Transportation	GM0906						0.00
		First Union Rail					48,400.00		48,400.00
		ForeSight				2,235,655.09			2,235,655.09
		Freightcar							0.00
		GATX							0.00
		Georgia Power							0.00
		Glencore, LTD				5,897,354.75			5,897,354.75
		Great Western	GM0909						0.00
		Greenbrier Rail Services							0.00
		Illinois(IC2)	GM0910				1,067.40		1,067.40
		IBRX					1,436.54		1,436.54
		Intercompany Billing					(45,921.69)		(45,921.69)
		Intercoast Coal Sales	FP09004						0.00
		Intellitrans	GM0916				553.35		553.35
		JALX							0.00
		J. Aron							0.00
		Kansas & OK Railroad					9,649.00		9,649.00
		Magnolia River							0.00
		Marq Trans River Div							0.00
		Midwest Rail	GM0902/GU08014						0.00
		Mississippi Export (MSE)	GU0808				26,374.99		26,374.99
		Mississippi Power							0.00
		Mitsui Rail	GM0903/GM0994				24,000.00		24,000.00
		Nelson Marine							0.00
		NS							0.00
		ONEIL Trans GA							0.00
		ONEIL Trans							0.00
		Oxbow Carbon	FP09002						0.00
		Precision (rebate)							0.00
		Premier Bulk Stevedoring LLC			16,000.11				16,000.11
		Progress Rail Services, Inc.							0.00
		Railinc							0.00
		Southern Rail Services					1,742.12		1,742.12
		Transcore	GM1011				2,134.70		2,134.70
		Terminal	GM0914		1,054.56				1,054.56
		TTX							0.00
		Union Pacific Railroad	GM0911/UP53285				3,963.38		3,963.38
		Vulcan Materials							0.00
		West Ridge Resources Inc							0.00
		WTRR					1,530.00		1,530.00
		Railcar Allocation							0.00
TOTAL					1,164,040.26	5,123,154.85	132,846.28	84,491.98	9,504,466.67
COAL INVENTORIES									
Crist Coal	151-00100 Loc 41000	Alabama Power Co.	APCSTDLAB		750.40	696.80			1,447.20
		Alabama State Docks	GU94002		47,213.10				47,213.10
		Alliance Coal LLC				606,067.77			606,067.77
		Arch Coal Sales Co Inc	FP07009						0.00
		Calvert City Terminal							0.00
		Crouse	GU10028		315,116.79				315,116.79
		Crown Products							0.00
		Delta Marine	GM1008		(6,750.00)				(6,750.00)
		Martin Energy							0.00
		Hearland	GM1002						0.00
		Ingram Barge	ORCULF001/MCDJFF04						0.00
		International Hydrocarbon			53,103.78				53,103.78
		Magnum Coal Sales, LLC	FP08002						0.00
		Marquette Barge	GM1004/GM1003						0.00
		Marquette Trans Gulf InLand			636,250.14				636,250.14
		Marquette Trans River			219,250.00				219,250.00
		Midstream/Martin Energy	GC09005						0.00
		Mississippi Export							0.00
		Mississippi Power	GM0917						0.00
		Nelson	GM0919						0.00
		Oxbow Mining							0.00
		Patnot Coal Sales	FP09005						0.00
		Rudcliff (Barcliff)			67,256.40				67,256.40
		Sabine	GU0401						0.00
TOTAL					1,274,140.61	616,764.57	0.00	0.00	1,890,905.18
Smith Coal	151-00100 Loc 43000	Alabama Power Co.							0.00
		Alabama State Docks	GU94002/MCDLFF06		453.84				453.84
		Arch Coal Sales Co Inc	FP07009						0.00
		Argus Energy							0.00
		Calvert City Terminal							0.00
		Crouse							0.00

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: Westshore's Rail Transp. Costs

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✓ - Traced to invoice w/o exception.

✓ - Traced to applicable invoices & the rates to vendor contracts w/o exception.

1,890,955.18 57-2

SOURCE **PBC**

CONFIDENTIAL

57-4

3/30/16
BB

		Ingram Barge	ORGULF0301						
		Intercean Coal Sales	FP05007A						0.00
		Mississippi Power	FP03002						0.00
		Mobile River Terminal	GM06001						0.00
		Patriot Coal Sales	FP09005						0.00
		Sabine	GU04001						0.00
TOTAL					0.00	451.84	0.00	0.00	0.00
OIL INVENTORIES									
1	Crist Oil	151-00320	Atlas Oil Company						
2		Loc 41000	Boswell			90,077.54	✓		90,077.54
3			Mansfield Oil Co						0.00
4			Bell Pefor						0.00
5			PS Energy Group, Inc	GO1102					0.00
			Transmontaigne Product Svcs	GO07004					0.00
			Truman A	GO1001					0.00
	TOTAL								0.00
6	Smith Oil	151-00320	Mansfield Oil Co	GO09001		90,077.54	0.00	0.00	90,077.54
7			Boswell						0.00
			Bell Pefor						0.00
		Loc 43000	Petroleum Traders Corp			30,781.09	✓		30,781.09
			Truman A	GO1002					0.00
	TOTAL								0.00
8	Scholz Oil	151-00320	Petroleum Traders Corp	GO08003		30,781.09	0.00	0.00	30,781.09
9		Loc 42000	Mansfield Oil Co						0.00
10			Boswell						0.00
11									0.00
12	Smith Diesel Fuel	151-00320	Mansfield Oil Co	GO09001					0.00
13			Boswell						0.00
14		Loc 43003	Petroleum Traders Corp						0.00
15			Truman A	GO1002					0.00
	TOTAL								0.00
16	Coral Oil	151-00320	Brad Lanier						0.00
17		Loc 45600	N/A						0.00
18									0.00
GAS INVENTORIES (last price month)									
19	Crist Gas	151-00600	SCS Crst Purchases	Apr-15		27,612.96			27,612.96
20		Loc 41000	SCS Crst Transportation	Apr-15					159.77
21			SCS Reservation Charges						
22			SCS CM Imbalance						
23			SCS PM Imbalance						
24			SCS Crst Purchases	Mar-15					0.00
25			SCS Crst Transportation	Mar-15					1.04
26			Fuel Retention Volumes	Apr-15					0.00
27	Smith CC Gas	151-00600	SCS Smith CC Purchases	Apr-15		6,431,381.39			6,431,381.39
28		Loc 43004	SCS Smith CC Transportation	Apr-15		49,243.69			49,243.69
29			SCS Reservation Charges	Apr-15					
30			SCS CM Imbalance						
31			SCS PM Imbalance						
32			SCS PMA Purchases	Mar-15					0.00
33			SCS PMA Transportation	Mar-15					(0.21)
34			PMA Reservation Charge						0.00
35			Fuel Retention Volumes	Apr-15					0.00
36	Central Alabama Gas	151-00600	SCS Cent AL Purchases	Apr-15		2,038,652.76			2,038,652.76
37		Loc 46110	SCS Smith CC Transportation	Apr-15		4,361.08			4,361.08
38			SCS Reservation Charges	Apr-15					
39			SCS CM Imbalance						
40			SCS PM Imbalance						
41			SCS PMA Purchases	Mar-15					0.00
42			SCS PMA Transportation			(2,727.72)			(2,727.72)
43			PMA Reservation Charge			217.25			217.25
44			Fuel Retention Volumes	Apr-15					0.00
45	TOTAL								0.00
46	Baconton PPA	547-00003				(8),51	0.00	0.00	9,307,043.03
47	Dahlberg PPA	547-00003							0.00
48	Central Alabama PPA	547-00003							0.00
49	TOTAL								0.00

57-2
453.84(A)
90,077.54

30,781.09

✓ Traced to invoices w/o exception.

Do not count quantity for BTU Adj. Or Retro Fuel

20,773,777.65 20,773,777.65
JV2009 (Treasury)
Resale of gas (Decrease JV2009)
Sofia Total 20,773,777.65

Gulf Power Company
Fuel Adjustment Clause
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
Description: Waterborne & Rail Transp Costs

SOURCE PBC

CONFIDENTIAL

57-4.1

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3/30/16
 EB
 Variance

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars
IN-TRANSIT COAL INVENTORIES									
1 2	McDuffie Coal Transfer Facility 151-00900 Loc 48015	Alabama Power	GM9902/09001						0.00
		Alabama State Decks	GU94002/FP07002		443,764.06			66,920.35	510,684.39
		Ameren Energy Fuels & Svcs	GU0801						0.00
3		The American Coal Co	FP06014/FP08003			36,983.16			36,983.16
		Appalachian Railcar Services	GU0807						0.00
4		Alpha Coal Sales Co, LLC							0.00
		Arch Coal Sales Company, Inc.							0.00
5		Argus Energy							0.00
		BN					2,616.05		2,616.05
6		Bulk Marine	SC09001TGULF		3,343.24				3,343.24
		Citicorp Railmark					50,025.00		50,025.00
7		Columbus and Greenville Rail					11,287.50		11,287.50
		CN			783.36				783.36
8		Consol Energy Inc	FPO9003						0.00
		Converse/Coal Mktg	FP06009/FP08013						0.00
9		Crouse							0.00
		Crown Products							0.00
10		CSX Transportation	GM0906						0.00
		First Union Rail					49,400.00		49,400.00
11		Foresight				11,693.15			11,693.15
		Freightcar							0.00
12		GATX							0.00
		Georgia Power							0.00
13		Glenore, LTD				5,985,302.16			5,985,302.16
		Great Western	GM0909						0.00
14		Greenbrier Rail Services							0.00
		Illinois(C2)	GM0910				1,660.50		1,660.50
15		IBRX					303.21		303.21
		Intercompany Billing					(66,211.31)		(66,211.31)
16		InterOcean Coal Sales	FP09004						0.00
		Intellitrans	GM0916				576.60		576.60
17		JADK							0.00
		J. Aron							0.00
18		Kansas & OK Railroad					95.00		95.00
		Magnolia River							0.00
19		Man Trans River Div							0.00
		Midwest Rail	GM0902/GU0804						0.00
20		Mississippi Export (MSE)	GU0808				39,268.07		39,268.07
		Mississippi Power							0.00
21		Mitsui Rail	GM0903/GM0901				24,000.00		24,000.00
		Nelson Marine							0.00
22		NS			5,302.00				5,302.00
		ONEIL Trans GA					1,424.73		1,424.73
23		ONEIL Trans							0.00
		Oxbow Carbon	FP09002						0.00
24		Precision (rebate)							0.00
		Preauer Bulk Stevedoring LLC			16,175.57				16,175.57
25		Progress Rail Services, Inc.					47.79		47.79
		Railinc					130.28		130.28
26		Southern Rail Services					1,787.56		1,787.56
		Transcore	GM1011						0.00
27		Terminal	GM0914						0.00
		TTX							0.00
28		Union Pacific Railroad	GM0911/UP53286				193.86		193.86
		Vulcan Materials							0.00
29		West Ridge Resources Inc							0.00
		WTRR							0.00
30		Railcar Allocation			469,344.21	5,914,178.53	115,024.81	66,420.13	6,544,947.68
		TOTAL							
COAL INVENTORIES									
31	Crist Coal 151-00100 Loc 43000	Alabama Power Co.	APCSTDLAB		3,430.37				3,430.37
		Alabama State Decks	GU94002		45,721.76				45,721.76
32		Alliance Coal LLC				3,104,075.15			3,104,075.15
		Arch Coal Sales Co Inc	FP07009						0.00
33		Calvert City Terminal							0.00
		Crouse	GU10028		1,031,912.92				1,031,912.92
34		Crown Products							0.00
		Delta Marine	GM1008						0.00
35		Mahn Energy							0.00
		Heardland	GM1001		25,675.00				25,675.00
36		Ingram Barge	ORGULF0001/MCDUFF06						0.00
		International Hydrocarbon			48,679.68				48,679.68
37		Magnum Coal Sales, LLC	FP08002						0.00
		Marquett Barge	GM1004/GM1003						0.00
38		Marquett Trans Gulf Inland			694,233.00				694,233.00
		Marquette Trans River			218,700.00				218,700.00
39		Midstream/Martin Energy	GO09005		(37.73)				(37.73)
		Mississippi Export							0.00
40		Mississippi Power	GM0917						0.00
		Nelson	GM0919						0.00
41		Oxbow Mining							0.00
		Patrol Coal Sales	FP09005						0.00
42		Radcliff (Barcliff)			76,509.70				76,509.70
		Sabine	GU0401						0.00
43		TOTAL			145,024.20	1,714,073.13	124.11	1,001	5,249,899.83
		Smith Coal 151-00100 Loc 43000	Alabama Power Co. Alabama State Decks Arch Coal Sales Co Inc Argus Energy Calvert City Terminal Crouse						

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: Waterborne Rail Transp. Costs

57
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✓ - Traced to invoice w/o exception. EB
 ✓ - Traced to applicable invoices & the rates to vendor contracts w/o exception. EB

5,249,899.83 57-2



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3/30/16

		Ingram Barge	ORGULF0001						0.00		
		Interocean Coal Sales	FP05007A						0.00		
		Mississippi Power	FP01002						0.00		
		Mobile River Terminal	GM06001						0.00		
		Patrol Coal Sales	FP09005						0.00		
		Sabine	GU0401						0.00		
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00		
OIL INVENTORIES											
Crist Oil	151-00320 Loc 41000	Atlas Oil Company							0.00		
		Boswell							0.00		
		Mansfield Oil Co							0.00		
		Bell Pefor							0.00		
		PS Energy Group, Inc	GO1102						0.00		
		Transmontaigne Product Svcs	GO07004						0.00		
TOTAL		Truman A	GO1001						0.00		
Smith Oil	151-00320	Mansfield Oil Co	GO09001						0.00		
		Boswell							0.00		
		Bell Pefor							0.00		
		Petroleum Traders Corp							0.00		
TOTAL		Truman A	GO1002						0.00		
Scholz Oil	151-00320 Loc 42000	Petroleum Traders Corp	GO08003						0.00		
		Mansfield Oil Co							0.00		
		Boswell							0.00		
		TOTAL				0.00	0.00	0.00	0.00	0.00	27,789.05
Smith Diesel Fuel	151-00320 Loc 43003	Mansfield Oil Co	GO09001						0.00		
		Boswell							0.00		
		Petroleum Traders Corp							0.00		
		TOTAL		Truman A	GO1002						0.00
Coral Oil	151-00320 Loc 45600	Brad Lanier							0.00		
		N/A							0.00		
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00		
GAS INVENTORIES (see prior request)											
Crist Gas	151-00600 Loc 41000	SCS Crist Purchases	Jun-15			2,304.00			2,304.00		
		SCS Crist Transportation	Jun-15			90.58			90.58		
		SCS Reservation Charges									
		SCS CM Imbalance									
		SCS PM Imbalance									
		SCS Crist Purchases	May-15						0.00		
		SCS Crist Transportation	May-15						0.00		
		Fuel Retention Volumes	Jun-15						0.00		
		TOTAL									0.00
		Smith CC Gas	151-00600 Loc 43004	SCS Smith CC Purchases	Jun-15			6,076,933.04			6,076,933.04
SCS Smith CC Transportation	Jun-15					45,238.30			45,238.30		
SCS Reservation Charges	Jun-15										
SCS CM Imbalance											
SCS PM Imbalance											
SCS PMA Purchases	May-15								0.00		
SCS PMA Transportation	May-15					(5,442.68)			(5,442.68)		
PMA Reservation Charge									0.00		
Fuel Retention Volumes	Jun-15								0.00		
TOTAL											0.00
Central Alabama Gas	151-00600 Loc 46110	SCS Cent AL Purchases	Jun-15			8,005,305.67			8,005,305.67		
		SCS Smith CC Transportation	Jun-15			13,626.08			13,626.08		
		SCS Reservation Charges	Jun-15								
		SCS CM Imbalance									
		SCS PM Imbalance							0.00		
		SCS PMA Purchases	May-15						0.00		
		SCS PMA Transportation				2,763.55			2,763.55		
		PMA Reservation Charge							0.00		
		Fuel Retention Volumes	Jun-15						0.00		
		TOTAL									0.00
Baconton PPA	547-00003			0.00	8,833,991.17	0.00	0.00	8,833,991.17			
Dahlberg PPA	547-00003							0.00			
Central Alabama PPA	547-00003							0.00			
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00		

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Do not count quantity for BTU Adj. Or Extra Fuel

20,716,971.97	20,716,971.97	0.00
JV2009 (Treasury)		
Resale of gas (Decrease JV2009)		
Sofia Total	20,716,971.97	0.00

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: Waterbone & Fuel Transp Costs

SOURCE



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57-5.1

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3/30/16 *EB*

Variances

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars		
IN-TRANSIT COAL INVENTORIES											
1 2	McDuffie Coal Transfer Facility 151-00500 Loc 48013	Alabama Power	GM99002/03001						0.00		
		Alabama State Docks	GU94002/FP07002		293,885.79	(1)		49,215.43	(1)	343,201.22	
		Ameren Energy Fuels & Svcs	GU0801							0.00	
		The American Coal Co	FP06014/FP08003							0.00	
		Appalachian Railcar Services	GU0807							0.00	
		Alpha Coal Sales Co. LLC								0.00	
		Alton & Southern Railway								0.00	
		Arch Coal Sales Company, Inc.								0.00	
		Argus Energy								0.00	
		BN							2,645.16		2,645.16
		Bulk Marine	SC09001TCULF			1,397.04	(1)				2,397.04
		Cibcorp Railmark							30,025.00		30,025.00
		Columbus and Greenville Rail							24,217.50		24,217.50
		CN					114,805.43	(1)			114,805.43
		Consol Energy Inc	FP09001								0.00
		Converse/Coal Mktg	FP08009/FP08013								0.00
		Crouse									0.00
		Crown Products									0.00
		CSX Transportation	CM0906								0.00
		First Union Rail							48,400.00		48,400.00
		Foresight							(22,884.62)	(1)	(22,884.62)
		Freightcar									0.00
		GATX									0.00
		Georgia Power									0.00
		Glencore, LTD					4,147.85	(1)	31,711.76	(1)	35,859.61
		Great Western	CM0909								0.00
		Greenbrier Rail Services									0.00
		Illinois(IC2)	CM10910						13.80		13.80
		IRRX							303.21		303.21
		Intracompany Billing							(85,919.40)	(A)	(85,919.40)
		Intracompany Coal Sales	FP09004								0.00
		Intracompany	CM0905						599.85		599.85
		IADX									0.00
		J. Aron									0.00
		Kansas & OK Railroad									0.00
		Magnolia River									0.00
		Marq Trans River Div									0.00
		Midwest Rail	CM0902/GU0804								0.00
		Mississippi Export (MSE)	GU0808						9,767.38		9,767.38
		Mississippi Power									0.00
		Missouri Rail	CM0903/CM0904						24,000.00		24,000.00
		Nelson Marine									0.00
		NS									0.00
		ONEIL Trans GA									0.00
		ONEIL Trans									0.00
Oxbow Carbon	FP09002								0.00		
Precision (rebate)									0.00		
Premier Bulk Stevedoring LLC									0.00		
Progress Rail Services, Inc.							183.08		183.08		
Railinc									0.00		
Southern Rail Services							956.63		956.63		
Transcore	CM1011								0.00		
Terminal	CM0914								0.00		
TTX							216.85		216.85		
Union Pacific Railroad	CM0911/UP53286						129.90		129.90		
Vulcan Materials									0.00		
West Ridge Resources Inc.									0.00		
WTRR									0.00		
Railcar Allocation									0.00		
TOTAL					415,136.14	8,827.14	72,536.94	49,215.43	545,917.70		
COAL INVENTORIES											
3	Crist Coal 151-00100 Loc 41000	Alabama Power Co.	APCSTDLAB						0.00		
		Alabama State Docks	GU94002		6,696.72	X			6,696.72		
		Albance Coal LLC			627,842.72					627,842.72	
		Arch Coal Sales Co Inc	FP07009							0.00	
		Bulk Marine								0.00	
		Calvert City Terminal								0.00	
		Crouse	GU100028		208,131.44	✓				208,131.44	
		Crown Products								0.00	
		Delta Marine	GM1008							0.00	
		Marlin Energy								0.00	
		Heartland	CM1002							0.00	
		Ingram Barge	ORCULF0001/MCDUFF06							0.00	
		International Hydrocarbon				34,026.25	X			34,026.25	
		Magnum Coal Sales, LLC	FP08002							0.00	
		Marquette Barge	GM1004/GM1003							0.00	
		Marquette Trans Gulf Inland				615,128.00	✓			615,128.00	
		Marquette Trans River				210,000.00	✓			210,000.00	
		Midstream/Martin Energy	CO09005							0.00	
		Mississippi Export								0.00	
		Mississippi Power	CM0917							0.00	
Nelson	CM0919							0.00			
Oxbow Mining								0.00			
Patriot Coal Sales	FP09005							0.00			
Radcliff (Barcliff)					41,773.00	X		41,773.00			
Sabine	GU0401							0.00			
TOTAL					1,743,598.13	0.00	0.00	0.00	1,743,598.13		
4	Smith Coal 151-00100 43000	Alabama Power Co.							0.00		
		Alabama State Docks	GU94002/MCDUFF06						0.00		
		Arch Coal Sales Co Inc	FP07009						0.00		
		Argus Energy							0.00		

ΣD =

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Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-E1; ACN 16-020-1-1; 12 M E 12/31/15
 Description: Wetstone & Rail Transp. Costs

545,917.70

✓ - Traced to invoice w/o exception. *EB*

X - Traced to applicable invoices; the rates to vendor contracts w/o exception. *EB*

1,743,598.13 57-2

SOURCE

PBC

CONFIDENTIAL

57-6

3/30/16

		Calvert City Terminal								0.00
		Crouse								0.00
		Ingram Barge	ORGULF000							0.00
		InterOcean Coal Sales	FP05007A							0.00
		Mississippi Power	FP03002							0.00
		Mobile River Terminal	GM06001							0.00
		Patriot Coal Sales	FP09005							0.00
		Sabine	GU0401							0.00
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00	0.00
OIL INVENTORIES										
Crist Oil	151-00320 Loc 41000	Atlas Oil Company								0.00
		Boswell								0.00
		Mansfield Oil Co								0.00
		Bell Pefer								0.00
		PS Energy Group, Inc	GO1102							0.00
		Transmontaigne Product Svcs	GO07004							0.00
		Truman A	GO1001							0.00
TOTAL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Smith Oil	151-00320 Loc 43000	Mansfield Oil Co	GO09001							0.00
		Boswell								0.00
		Bell Pefer								0.00
		Petroleum Traders Corp								0.00
		Truman A	GO1002							0.00
TOTAL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Scholz Oil	151-00320 Loc 42000	Petroleum Traders Corp	GO08003							0.00
		Mansfield Oil Co								0.00
		Boswell								0.00
TOTAL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Smith Diesel Fuel	151-00320 Loc 43003	Mansfield Oil Co	GO09001							0.00
		Boswell								0.00
		Petroleum Traders Corp								0.00
		Truman A	GO1002							0.00
TOTAL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Coral Oil	151-00320 Loc 45600	Brad Lanier								0.00
		N/A								0.00
TOTAL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	
GAS INVENTORIES (use prior month)										
Crist Gas	151-00600 Loc 41000	SCS Crist Purchases	Oct-15			0.00				0.00
		SCS Crist Transportation	Oct-15			149.89				149.89
		SCS Reservation Charges								
		SCS CM Imbalance								
		SCS PM Imbalance								
		SCS Crist Purchases	Sep-15			0.00				0.00
		SCS Crist Transportation	Sep-15			0.00				0.00
		Fuel Retention Volumes	Oct-15			0.00				0.00
		SCS Smith CC Purchases	Oct-15			6,345,616.72				6,345,616.72
		SCS Smith CC Transportation	Oct-15			59,350.78				59,350.78
Smith CC Gas	151-00600 Loc 43004	SCS Reservation Charges	Oct-15							
		SCS CM Imbalance								
		SCS PM Imbalance								
		SCS PMA Purchases	Sep-15			0.00			0.00	
		SCS PMA Transportation	Sep-15			(596.64)			(596.64)	
		PMA Reservation Charge				0.00			0.00	
		Fuel Retention Volumes	Oct-15			0.00			0.00	
		SCS Cent AL Purchases	Oct-15			6,039,493.41			6,039,493.41	
		SCS Smith CC Transportation	Oct-15			12,270.69			12,270.69	
		SCS Reservation Charges	Oct-15							
Central Alabama Gas	151-00600 Loc 46110	SCS SM Imbalance								
		SCS PM Imbalance								
		SCS PMA Purchases	Sep-15			(0.25)			(0.25)	
		SCS PMA Transportation				190.25			190.25	
		PMA Reservation Charge				0.00			0.00	
		Fuel Retention Volumes	Oct-15			0.00			0.00	
		TOTAL			0.00	4,348,754.11	0.00	0.00	4,348,754.11	
		Baconton PPA	547-00003							0.00
Dahlberg PPA	547-00003							0.00		
Central Alabama PPA	547-00003							0.00		
TOTAL			0.00	0.00	0.00	0.00	0.00	0.00		

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Do not count quantity for BTU Adj. Or Retro Fuel

11,662,269.94 11,662,269.94 0.00
 JV2009 (Treasury) -
 Resale of gas (Decrease JV2009)
 Softs Total 11,662,269.94 0.00

Gulf Power Company
 Fuel Adjustment Clause
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15
 Description: Waterborne & Rail Transp. Costs

SOURCE



CONFIDENTIAL

57-6.1

FIRST REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
 TITLE: List of Confidential Work Papers
 AUDIT: Gulf Power 2016 Fuel and Purchased Power Cost Recovery Clause Audit
 AUDIT CONTROL NO.: 2016-020-1-1
 DOCKET NO.: 20220001-EI

Bold denotes revision to reduce the amount of confidential classification previously requested or a new declarant

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
10-25.1	OPCO Service Reports Variance	1	N	Lines 2-5, as marked		
10-26.1	OPCO Cost Breakdown	1	N	Lines 5-6 as marked		
10-26.1.1	OPCO Cost Breakdown	1	Y	Lines 1, 9-14, 19-20, 24, 33-34, and 37-39 as marked	(d)(e)	Gerard Yupp
10-26.1.2	OPCO Cost Breakdown	1	Y	Lines 6-8 and 10-13 as marked	(d)(e)	Gerard Yupp
10.26.2	Storage and Transportation Reservation Charges	1	Y	Lines 1-14 as marked	(d)(e)	Gerard Yupp
10-26.2.1	Storage and Transportation Reservation Charges	1	Y	Column A as marked	(d)(e)	Gerard Yupp
10-26.3	Storage and Transportation Reservation Charges	1	Y	Column A as marked	(d)(e)	Gerard Yupp
10-26.3.1	Storage and Transportation Reservation Charges	1	Y	Column A as marked	(d)(e)	Gerard Yupp
10-26.4	Plant Crist Transportation Charges	1	N	Column A as marked		
10-26.4.1	Plant Smith Transportation Charges	1	Y	Column A as marked	(d)(e)	Gerard Yupp

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
10-26.4.2	Plant Central Alabama Transportation	1	N	Column A as marked		
10-26.5	Plant Central Alabama Transportation	1	N	Columns C-E, as marked		
10-26.6	AGI Resources Invoice	1	Y	Lines 1-22 as marked	(d)(e)	Gerard Yupp
10-26.7	Gulf South Invoice	1	Y	Lines 1, and 5-14 as marked	(d)(e)	Gerard Yupp
10-26.7.1	Gulf South Invoice	1	Y	Lines 1-2, 5-7 and 11 as marked	(d)(e)	Gerard Yupp
10-26.7.2	Gulf South Invoice	1	Y	Lines 2, 5-7 and 11 as marked	(d)(e)	Gerard Yupp
10-26.8	Bay Gas Storage Invoice	1	Y	Lines 1-4, 8, 14, 16 and 18 as marked	(d)(e)	Gerard Yupp
10-26.8.1	Leaf River Gas Storage Invoice	1	Y	Lines 1, 8, 14 and 17 as marked	(d)(e)	Gerard Yupp
10-26.9	SG Resources Invoice	1	Y	Lines 1, 8, 14 and 17 as marked	(d)(e)	Gerard Yupp
10-26.10	Florida Gas Transmission Invoice	1	Y	Lines 1-3 as marked	(d)(e)	Gerard Yupp
10-26.11	PPS Invoice	1	Y	Columns B-D as marked	(d)(e)	Gerard Yupp
10-26.12	Transcontinental Gas Pipeline Invoice	1	N	Columns C-D as marked		
10-26-13	CCI Invoice	1	N	Columns G-J as marked		
10-26-13.1	CCI Invoice	1	N	Columns G-J as marked		
10-26.13.2	CCI Invoice	1	N	Columns G-J as marked		
10-26.14	Macquire Energy Invoice	1	N	Column E as marked		
10-26.15	Transcontinental Gas Pipeline Invoice	1	Y	Lines 1 and 6 as marked	(d)(e)	Gerard Yupp
10-26.16	Transcontinental Gas Pipeline Invoice	1	Y	Lines 1, 6, 10 and 11 as marked	(d)(e)	Gerard Yupp

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
10-26.16.1	Transcontinental Gas Pipeline Invoice	1	Y	Lines 1-5 as marked	(d)(e)	Gerard Yupp
10-26.17	Gulf South Pipeline Invoice	1	Y	Lines 1-11 as marked	(d)(e)	Gerard Yupp
10-26.17.1	Gulf South Pipeline Invoice	1	Y	Lines 2 and 5-12 as marked	(d)(e)	Gerard Yupp
10-26.18	Gulf South Pipeline Invoice	1	Y	Columns A-E, Lines 1-2 as marked	(d)(e)	Gerard Yupp
10-26.18.1	Gulf South Pipeline Invoice	1	N	Lines 1 and 3-13 as marked		
10-26.19	Plant Crist Storage Activity	1	Y	Lines 1, 8-13, 16, 18, 24-26 and 28-30 as marked	(d)(e)	Gerard Yupp
10-26.19.1	Plant Crist Storage Activity	1	Y	Lines 3-4, 9-10 and 12-13 as marked	(d)(e)	Gerard Yupp
10-26.20	Bay Gas Storage Charges	1	Y	Lines 1-18 as marked	(d)(e)	Gerard Yupp
10-26.20.1	Various Storage Charges	1	Y	Lines 1-11 as marked	(d)(e)	Gerard Yupp
10-26.21	Various Storage Charges	1	Y	Lines 1-8 as marked	(d)(e)	Gerard Yupp
10-26.21.1	Various Storage Charges	1	Y	Lines 1-8 as marked	(d)(e)	Gerard Yupp
10-26.22	AGI Resources Invoice	1	Y	Columns A-B as marked	(d)(e)	Gerard Yupp
10-26.23	Gulf South Pipeline Invoice	1	Y	Lines 2-13 as marked	(d)(e)	Gerard Yupp
10-26.23.1	Gulf South Pipeline Invoice	1	Y	Lines 2, 5-8 and 12 as marked	(d)(e)	Gerard Yupp
10-26.23.2	Gulf South Pipeline Invoice	1	Y	Lines 1-5 as marked	(d)(e)	Gerard Yupp
10-26.24	Bay Gas Storage Invoice	1	Y	Column A as marked	(d)(e)	Gerard Yupp
10-26.25	SG Resources Invoice	1	Y	Column A as marked	(d)(e)	Gerard Yupp
10-26.26	Leaf River Gas Storage Invoice	1	Y	Column A as marked	(d)(e)	Gerard Yupp
10-26.27	Florida Gas Transmission Invoice	1	Y	Lines 1-3 as marked	(d)(e)	Gerard Yupp
10-26.28	PPS Invoice	1	Y	Columns B-D as marked	(d)(e)	Gerard Yupp

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
10-26.29	Citrus Energy Services Invoice	1	Y	Lines 1 and 3-5 as marked	(d)(e)	Gerard Yupp
10-26.30	Williams Gas Pipeline Invoice	1	Y	Columns A-B as marked	(d)(e)	Gerard Yupp
10-26.30.1	Williams Gas Pipeline Invoice	1	Y	Lines 1-4 and 6 as marked	(d)(e)	Gerard Yupp
10-26.31	Gulf South Pipeline Invoice	1	Y	Lines 1-11 as marked	(d)(e)	Gerard Yupp
10-26.31.1	Gulf South Pipeline Invoice	1	Y	Columns A-B as marked	(d)(e)	Gerard Yupp
10-26.32	Williams Gas Pipeline Invoice	1	Y	Columns A-B as marked	(d)(e)	Gerard Yupp
10-26.33	Gulf South Pipeline Invoice	1	Y	Lines 1-2 as marked	(d)(e)	Gerard Yupp
10-28.4	Interchange Analysis	1	N	Lines 1-3, 6, 8-14, 16 and 18-25		
10-30.2	Transactions for McDuffie	1	Y	Column E as marked	(d)(e)	Gerard Yupp
10-30.3	Transactions for McDuffie	1	Y	Column E as marked	(d)(e)	Gerard Yupp
10-30.4	Invoice/Accts Payable Analysis	1	Y	Lines 1-4 as marked	(d)(e)	Gerard Yupp
10-30.5	Invoice/Accts Payable Analysis	1	Y	Lines 1-21 as marked	(d)(e)	Gerard Yupp
10-31.1	Response to Audit Request FAC 31	1	Y	Lines 2 and 5-19 as marked	(d)(e)	Gerard Yupp
10-31.2	Response to Audit Request FAC 31	1	Y	Lines 1, 6-9 and 10-23	(d)(e)	Gerard Yupp
10-31.3	Response to Audit Request FAC 31	1	Y	Tables 1 and 2, Column H as marked	(d)(e)	Gerard Yupp
43-5	Summary of Tenaska	1	Y	Columns A-E and H-J as marked	(d)(e)	Gerard Yupp
43-5.1	Central Alabama Purchased Power Expense	1	Y	Column A as marked	(d)(e)	Gerard Yupp
43-5.2	Central Alabama/Tenaska Booking Report	1	Y	Column A as marked	(d)(e)	Gerard Yupp
43-6.1.2	Final Charges Summary	1	N	Lines 1-2 as marked		
43-6.7.3	Final Charges Summary	1	N	Lines 1-2 as marked		

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
43-6.3.2	Final Charges Summary	1	N	Lines 1-2 as marked		
43-6.4.2	Final Charges Summary	1	N	Lines 1-2 as marked		
44-1	FTS Reconciliation	1	N	Columns E-F as marked		
44-2	Invoice/Accts Payable Analysis	1	Y	Lines 1-4 as marked	(d)(e)	Gerard Yupp
44-2.1	Invoice/Accts Payable Analysis	1	Y	Lines 1-18 as marked	(d)(e)	Gerard Yupp
44-2.2	Gas JVs - Gas Accruals	1	N	Lines 1-6 as marked		
44-2.2.1	Gas JVs - Gas Accruals	1	N	Columns C-D as marked		
44-2.2.2	Smith Plant Resale of Gas	1	N	Columns C-F as marked		
44-2.2.3	Central AL Plant Resale of Gas	1	Y	Columns C-F as marked	(d)(e)	Gerard Yupp
44-2.3.1	Cost Breakdown	1	Y	Lines 1, 8-12, 14, 16-17, 19-20, 24, 31-32, and 35-38 as marked	(d)(e)	Gerard Yupp
44-2.3.2	Cost Breakdown	1	Y	Lines 3-4 and 9-10 as marked	(d)(e)	Gerard Yupp
44-3	Invoice/Accts Payable Analysis	1	Y	Lines 1-2 as marked	(d)(e)	Gerard Yupp
44-3.1	Invoice/Accts Payable Analysis	1	Y	Lines 1-13 as marked	(d)(e)	Gerard Yupp
44-3.2	Gas JVs - Gas Accruals	1	N	Columns C-D as marked		
44-3.2.1	Gas JVs - Gas Accruals	1	N	Columns B and D as marked		
44-3.3	Smith Plant Resale of Gas	1	N	Columns C-F as marked		
44-3.3.1	Smith Plant Resale of Gas	1	N	Columns C-F as marked		
44-3.4	Central AL Resale of Gas	1	N	Columns C-D as marked		
44-3.4.1	Central AL Resale of Gas	1	Y	Columns C-F as marked	(d)(e)	Gerard Yupp
44-3.5.1	Cost Breakdown	1	Y	Lines 1, 8-14, 20-21, 27, 33-35 and 37-40 as marked	(d)(e)	Gerard Yupp

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
44-3.5.2	Cost Breakdown	1	Y	Lines 3-4, 6-7, 11-12 and 15 as marked	(d)(e)	Gerard Yupp
45-1.1	Plant Crist Transaction Summary	1	Y	Columns C-D as marked	(d)(e)	Gerard Yupp
45-1.2	Plant Smith Transaction Summary	1	Y	Columns C-D as marked	(d)(e)	Gerard Yupp
45-2.1	Plant Crist Transaction Summary	1	Y	Columns D-F as marked	(d)(e)	Gerard Yupp
45-2.2	Plant Smith Transaction Summary	1	Y	Columns D-E as marked	(d)(e)	Gerard Yupp
46	Coal and Oil Purchase Reconciliation	1	Y	Lines 4 and 7 as marked	(d)(e)	Gerard Yupp
46-8	McDuffie Coal Summary	1	Y	Columns D-F as marked	(d)(e)	Gerard Yupp
46.8.1	McDuffie Coal Shipment Details	1	Y	Lines 1-3 as marked	(d)(e)	Gerard Yupp
46-8.2	Coal and Oil Reconciliation	1	Y	Table: Column G as marked, Lines 1-3 as marked	(d)(e)	Gerard Yupp
46-8.3	McDuffie Coal Transactions	1	Y	Column G as marked	(d)(e)	Gerard Yupp
46-8.5	McDuffie Coal Transactions	1	Y	Column G as marked	(d)(e)	Gerard Yupp
46-8.5.1	McDuffie Coal Transactions	1	Y	Column G as marked	(d)(e)	Gerard Yupp
46-8.5.2	McDuffie Coal Transactions	1	Y	Column G as marked	(d)(e)	Gerard Yupp
46-9	Plant Crist Coal Transaction Summary	1	Y	Columns D-F as marked	(d)(e)	Gerard Yupp
46-9.1	Crist Coal Transactions	1	Y	Column F as marked	(d)(e)	Gerard Yupp
46-9.2	Crist Coal Transactions	1	Y	Column F as marked	(d)(e)	Gerard Yupp
46-9.3	Crist Coal Transactions	1	Y	Columns G and I as marked	(d)(e)	Gerard Yupp
46-9.4	Crist Coal Transactions	1	Y	Column G as marked	(d)(e)	Gerard Yupp

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
46-9.5	Crist Coal Transactions	1	Y	Column G as marked	(d)(e)	Gerard Yupp
46-9.6	Crist Coal Transactions	1	Y	Column G as marked	(d)(e)	Gerard Yupp
46-9.7	Crist Coal Transactions	1	Y	Column G as marked	(d)(e)	Gerard Yupp
46-9.8	Crist Coal Transactions	1	Y	Column G as marked	(d)(e)	Gerard Yupp
46-9.9	Crist Coal Transactions	1	Y	Column G as marked	(d)(e)	Gerard Yupp
46-9.10	Crist Plant Barge Charges	1	Y	Lines 1-2 as marked	(d)(e)	Gerard Yupp
46-10	Crist Oil Transactions Summary	1	N	Columns C-D as marked		
46-12	Smith Oil Transactions Summary	1	N	Columns C-D as marked		
46-13	Fuel Stock Ledger – Daniel Stream	1	Y	Line 2 as marked	(d)(e)	Gerard Yupp
46-13.1	Daniel Coal Burn	1	Y	Lines 2 and 4 as marked	(d)(e)	Gerard Yupp
46-13.2	Daniel Oil Equalization	1	N	Lines 1, 7-8 and 13 as marked		
46-14	Invoice/Accts Payable Analysis	1	Y	Lines 1-4 as marked	(d)(e)	Gerard Yupp
46-14.1	Invoice/Accts Payable Analysis	1	Y	Lines 1-16 as marked	(d)(e)	Gerard Yupp
50	Gas Storage Expense	1	Y	Columns B-E as marked	(d)(e)	Gerard Yupp
50.1	Response to Audit Request FAC 16	1	Y	Lines 1-9 as marked	(d)(e)	Gerard Yupp
50.1.1	Response to Audit Request FAC 16	1	Y	Lines 1-18 as marked	(d)(e)	Gerard Yupp
50-1	Gas Storage Expenses	1	Y	Lines 1, 4, 5, 7, 14, 17-18 and 24	(d)(e)	Gerard Yupp
50-2	Gas Storage Expenses	1	Y	Lines 2, 4-6, 8 and 10 as marked	(d)(e)	Gerard Yupp
50-2.1	Gas Storage Expenses	1	Y	Lines 1-3, 5, 11, 13-14, and 17-22 as marked	(d)(e)	Gerard Yupp
50-3	Gas Storage Expenses	1	Y	Lines 2-4, 8-10, and 19-26 as marked	(d)(e)	Gerard Yupp

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
50-4	Gas Storage Expenses	1	Y	Lines 1-15, 18-23 and 26-33 as marked	(d)(e)	Gerard Yupp
50-5	Gas Storage Expenses	1	Y	Lines 1-13 as marked	(d)(e)	Gerard Yupp
57-3	Transportation Costs	1	Y	Lines 1-6 as marked	(d)(e)	Gerard Yupp
57-3.1	Transportation Costs	1	Y	Lines 1-13 as marked	(d)(e)	Gerard Yupp
57-4	Transportation Costs	1	Y	Lines 1-7 as marked	(d)(e)	Gerard Yupp
57-4.1	Transportation Costs	1	Y	Lines 1-18 as marked	(d)(e)	Gerard Yupp
57-5	Transportation Costs	1	Y	Lines 1-6 as marked	(d)(e)	Gerard Yupp
57-5.1	Transportation Costs	1	Y	Lines 1-14 as marked	(d)(e)	Gerard Yupp
57-6	Transportation Costs	1	Y	Lines 1-4 as marked	(d)(e)	Gerard Yupp
57-6.1	Transportation	1	Y	Lines 1-12	(d)(e)	Gerard Yupp

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor.

Docket No: 20220001-EI

DECLARATION OF GERARD J. YUPP

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director, Wholesale Operations, Energy Marketing and Trading. I have personal knowledge of the matters stated in this written declaration.

2. I have reviewed Exhibit C and the documents and information included in Exhibit A of FPL's Request for Confidential Classification. The documents and materials in Exhibit A which are asserted by FPL to be proprietary confidential business information contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms, as well as information relating to competitive interests, the disclosure of which would impair the competitive interests of FPL. Specifically, this information relates to pricing data for negotiated purchase power agreements, and for coal, oil and natural gas transportation and storage. This pricing data is the product of contractual negotiations between the former Gulf Power Company and various counterparties. This information is specific to individual contracts and is regarded by both FPL and counterparties as confidential. Furthermore, disclosure of the pricing terms may result in counterparties refusing to conduct business with FPL, or they may charge higher prices. To the best of my knowledge, FPL has maintained the confidentiality of this information.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.


Gerard J. Yupp

Date: 7/21/22