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July 25, 2022

VIA HAND DELIVERY

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

REDACTED

RECEIVED-FPSC
2022 JUL 29 PM 2:56
COMMISSION
CLERK

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Second Request for Extension of Confidential Classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 18-019-1-2 ("the Audit"). The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, wherein all the information that FPL asserts is entitled to confidential treatment has been highlighted, that is the subject of FPL's Request for Confidential Classification. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains the declaration in support of FPL's Request. In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in Exhibit A pending disposition of FPL's Request for Extension of Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

- COM _____
- AFD 1 *Ex "B"*
- APA _____
- ECO _____
- ENG _____
- GCL _____
- IDM _____
- CLK _____

Enclosure

Sincerely,

David M. Lee

cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor	Docket No: 20220001-EI Date: July 25, 2022
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**FLORIDA POWER & LIGHT COMPANY’S SECOND
REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 2018-019-1-2**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company (“FPL”)¹ hereby submits its Second Request for Extension of Confidential Classification of certain material provided to the Staff of the Florida Public Service Commission (“Staff”) pursuant to the Commission’s review of pre-consolidated Gulf Power Company’s (“Gulf”) 2018 capacity expenditures, Audit No. 2018-019-1-2 (“Confidential Information”). In support of this Request, FPL states as follows:

1. On May 18, 2018, Gulf filed a request for confidential classification of the Confidential Information (Document No. 03749-2018, Docket No. 20180001-EI) (“May 18, 2018 Request”). By Order No. PSC-2018-0362-CFO-EI, dated July 24, 2018 (“Order 0362”), the Commission granted Gulf’s May 18, 2018 Request. FPL adopts and incorporates by reference the May 18, 2018 Request and Order 0362.

2. On January 22, 2020, Gulf filed a Request for Extension of Confidential Classification (“January 22, 2020 Request”). By Order No. PSC-2020-0453-CFO-EI, dated November 23, 2020 (“Order 0453”), the Commission granted Gulf’s January 22, 2020 Request. FPL adopts and incorporates by reference the January 22, 2020 Request and Order 0453.

¹ As of January 1, 2022, Gulf Power Company (“Gulf”) no longer exists as a separate utility. FPL and the former Gulf Power Company are one consolidated ratemaking entity. The original Request for Confidential Classification and the underlying data submitted with that filing pertains to pre-consolidation operations of Gulf.

3. The period of confidential treatment granted by Order 0453 is expiring. The Confidential Information that was the subject of Gulf's January 22, 2020 Request and Order 0453 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3), Fla. Stat. Accordingly, FPL hereby submits its Second Request for Extension of Confidential Classification.

4. Some of the information designated in the January 22, 2020 Request remains confidential. Included with this request are First Revised Exhibit A, First Revised Exhibit B (two copies), and First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in First Revised Exhibits A, B and C all the information in work papers that warrants continued confidential treatment. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the declarant who support the requested classification.

5. Included as Exhibit D is the declaration of Gerard J. Yupp in support of this request.

6. The Confidential Information is intended to be and has been treated by pre-consolidation Gulf and FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, Fla. Stat., such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

5. As stated in Gulf's original request and the declaration included as Exhibit D, the Confidential Information contains information concerning pricing or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms, as well as information relating to competitive interests, the disclosure of which would impair the competitive interests of FPL. Specifically, this information relates to pricing for capacity purchases between former Gulf Power and various counterparties. This pricing data is the product of contractual negotiations between former Gulf Power and various counterparties. This information is specific to individual contracts and is regarded by both FPL and counterparties as confidential. Furthermore, disclosure of the pricing terms may result in counterparties refusing to conduct business with FPL, or they may charge higher prices. This information is protected by Sections 366.093(3)(d) and (e), Fla. Stat.

7. Pursuant to Section 366.093(4), F.S., the information for which confidential classification is granted remains protected from disclosure up to 18 months unless good cause is shown to grant protection from disclosure for a longer period. Currently, the Commission retains audit reports for period of seven years at which time the audit materials are returned to FPL unless Commission staff or another affected person requests that these audit materials continue to be retained. The nature of these materials will not change in the next three years. Therefore, to promote administrative efficiency, FPL requests confidential classification for a period of thirty-six (36) months. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional thirty-six (36) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. See § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Second Request for Extension of Confidential Classification be granted.

Respectfully submitted,

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By: 

David M. Lee
Florida Bar No. 103152

CERTIFICATE OF SERVICE
Docket No. 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing* has been furnished
by electronic mail on this 22nd day of July 2022 to the following:

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*Copies of Attachments B and C are available upon request.

Docket No. 20220001-EI

EXHIBIT “B”

WORKPAPERS FOR ACN 2018-019-1-2

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17

Description:

A	B	C	D	E	F	G
PRCN	FERC	SUB	Loc	AMT	Description	Period
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc January Capacity	1
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc February Capacity	2
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc March Capacity	3
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc April Capacity	4
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc Availability Bonus	5
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc May Capacity	5
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc June Capacity	6
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc Availability Bonus	6
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc July Capacity	7
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc Availability Bonus	8
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc August Capacity	8
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc Availability Bonus	9
40990	555	06200	46110	[REDACTED]	TENASKA NON-ASSOC SEPT CAPACIT'	9
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc October Capacity	10
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc November Capacity	11
					46	
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc December Capacity	12
40990	555	06200	46110	[REDACTED]	Tenaska Non-assoc Availability Bonus	12
					46	
					1	

2/26/18

CONFIDENTIAL

SOURCE GL via EDP

G Power Company Capacity Cost Recovery Clause
Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
Description: OL

8/2/20/18

A	B	C	D	E	F	G
PRCN	FERC	SUB	Loc	AMT	Description	Period
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-1.2	1
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-2.2	2
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-3.2	3
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-4.2	4
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-5.2	5
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-6.2	6
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-7.2	7
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-8.2	8
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-9.2	9
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-10.2	10
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-11.2	11
40990	555	06200	40000	[REDACTED]	IC External Capacity 44-12.2	12

CONFIDENTIAL

SOURCE GL via GDP

8/1/2020

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: ITC Invoices + Contract

Gulf Power Company
 2017 Capacity Contracts

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)		
1	Term		Contract												
2	Start	End ⁽¹⁾	Type												
3	Southern Intercompany Interchange		5/1/2007	5 Yr Notice	SES Opco										
4	PPAs														
5	Shell Energy N.A. (U.S.), LP ⁽²⁾		11/2/2009	5/31/2023	Firm										
6	Other														
7	South Carolina PSA		9/1/2003	-	Other										
8	Cargill Power Markets, LLC		7/1/2017	7/31/2017	Other										
9	Capacity Costs (\$)		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Total		
10	January ⁽²⁾	February	March	April	May	June	July	August	September	October	November	December			
11	Southern Intercompany Interchange		44,2795	0	0	0	0	0	0	0	0	0	795		
12	PPAs														
13	Shell Energy N.A. (U.S.), LP														
14	Other														
15	South Carolina PSA														
16	Cargill Power Markets, LLC														
17	Total	44	7,215,404	7,214,609	7,214,609	7,214,609	7,244,205	7,185,013	7,199,534	7,197,693	7,197,693	7,183,780	7,194,215	7,194,215	86,455,579
18	Capacity MW		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual		
19	January	February	March	April	May	June	July	August	September	October	November	December			
20	Southern Intercompany Interchange		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
21	PPAs														
22	Shell Energy N.A. (U.S.), LP														
23	Other														
24	South Carolina PSA														
25	Cargill Power, LLC														

27 (1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.
 28 (2) Southern Intercompany Interchange reserve sharing prior month true up only.

CONFIDENTIAL

PBC

SOURCE

1

A B C D E F G H J J K L M N O P

13
14
15
16
17
18
19
20
21
22
23

PERC	SOURCE	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	
447-2200	IIC Receipts 44-1 to 44-12.3													
447-4200														
447-04200														
456-600														
555-052	IIC Purchases 44-1 to 44-12.3	795.00											795.00	
555-06200														
555-6200	PPA - Capacity Payment 46													
555-6200														
555-5200														
	Total Purchases													
	Purchases Less Receipts													
	Transmission Revenues 44-1 to 44-12.3	(16,278.03)	(11,779.03)	(17,355.93)	(17,195.98)	(17,127.75)	(22,814.97)	(19,145.18)	(13,032.90)	(14,873.51)	(19,197.07)	(12,081.69)	(12,285.51)	\$ (193,167.35)
567-119	Transmission Expenses 41	\$ 951,878.21	\$ 951,878.21	\$ 951,878.21	\$ 951,878.21	\$ 951,878.21	\$ 951,878.21	\$ 934,961.97	\$ 934,961.97	\$ 934,961.97	\$ 921,049.61	\$ 931,483.88	\$ 931,483.88	\$ 11,300,172.54
	Schurer/Flint Credit 44-13							(777,380.22)	(777,161.69)	(710,522.16)	(662,788.82)	(676,787.06)	(647,335.75)	\$ (4,251,975.70)
	Total Capacity Payments/(Receipts)	\$ 7,199,125.83	\$ 7,202,829.83	\$ 7,197,252.93	\$ 7,197,412.88	\$ 7,227,076.93	\$ 7,162,198.07	\$ 6,403,008.83	\$ 6,407,498.03	\$ 6,472,297.15	\$ 6,501,794.37	\$ 6,505,345.78	\$ 6,534,593.27	\$ 82,010,433.90
	Total Capacity Payments/(Receipts) Per Company	\$ 7,199,126.00	\$ 7,202,830.00	\$ 7,197,253.00	\$ 7,197,413.00	\$ 7,227,077.00	\$ 7,162,198.00	\$ 6,403,009.00	\$ 6,407,498.00	\$ 6,472,296.00	\$ 6,501,794.00	\$ 6,505,346.00	\$ 6,534,593.00	\$ 82,010,433.00
	Variance	(0.17)	(0.17)	(0.07)	(0.12)	(0.07)	0.07	(0.17)	0.03	1.15	0.37	(0.22)	0.27	0.90

[REDACTED]

i Immaterial variance. Pass. DD
Gulf amortizes its portion of the premiums associated with a call option over the entire year. However, they only recover premiums through the CCR in months during which the option is exercised. In 2017, the capacity options were only exercised in July. The other 11 months of premiums were not recoverable. See WP 10-9.1 for more information. Ok. DD

Σ① = 86,489,772.54
44.1

CONFIDENTIAL

SOURCE As Submitted

1177

8/11/17
2/2/17
0

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
Description: ITC Invoice + Contract

44-1

1	A	D	E	F	G
2	Capacity Expenses				
3	Jan-17				
4		Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200	-	44.2	
6	Capacity Production	555-05200 WDE GOPP no EWO			44.2
7	Seneca Capacity	447-541	0.00		
8	External Sales Capacity	447-4200 GEXCAP	44	4.2	
9	Capacity Purchase	555-027			
10	Santa Rosa	555-6200		0.00	
11	Option Premiums	456-600			0.00
12	Option Sales	447-04200 GNACAP		44.2	
13	Option Expenses	55506200 (Old 555-027)		1	
14	Tenaska PPA	555-6200 40TEN, 40BAC		44	4.2
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,894.13
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		1	197,702.56
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		1	402,082.08
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		1	5,557.41
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		1	322,642.03
23					7,215,403.86
24	Transmission Revenues				
25	447-02290, 02291, 02293, and 02294		42	16,278.03	44.2
26					
27			16,278.03	7,215,403.86	
28					
29					7,199,125.83
30					

80 = 951,878 ²¹ 44.2



CONFIDENTIAL

SOURCE

1/17/20

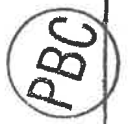
Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: I.C. Invoices + Contract

44-2

1	A	D	E	F	G
2	Capacity Expenses				
3	Feb-17				
4		Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200			
6	Capacity Production	555-05200 WDE GOPP no EWO			
7	Seneca Capacity	447-541			
8	External Sales Capacity	447-4200 GEXCAP	[REDACTED]	44.2	
9	Capacity Purchase	555-027			
10	Santa Rosa	555-6200			
11	Option Premiums	456-600			
12	Option Sales	447-04200 GNACAP	44	[REDACTED]	44.2
13	Option Expenses	55506200 (Old 555-027)			
14	Tenaska PPA	555-6200 40TEN, 40BAC		40	4.2
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,894.13
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		1	197,702.56
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		1	402,082.08
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		1	5,557.41
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		1	322,642.03
23					7,214,608.86
24	Transmission Revenues		42	11,779.03	44.2
25	447-02290, 02291, 02293, and 02294				
26					
27			11,779.03	7,214,608.86	
28					
29					7,202,829.83
30					

$20 = 951,878.21 \times 44.2$

CONFIDENTIAL



SOURCE

01/27/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: IIC Invoices + Contract

44.2

	A	D	E	F	G
1					
2		Capacity Expenses			
3		Mar-17			
4					
5	Capacity Production	447-2200			
6	Capacity Production	555-05200 WDE GOPP no EWO			
7	Seneca Capacity	447-541			
8	External Sales Capacity	447-4200 GEXCAP	74	4.2	
9	Capacity Purchase	555-027			
10	Santa Rosa	555-6200		0.00	
11	Option Premiums	456-600		0.00	
12	Option Sales	447-04200 GNACAP	4	4.2	
13	Option Expenses	55506200 (Old 555-027)			
14	Tenaska PPA	555-6200 40TEN,40BAC		46	4.2
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,894.13
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			197,702.56
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			402,082.08
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,557.41
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			322,642.03
23					7,214,608.86
24	Transmission Revenues		42	17,355.93	4.2
25	447-02290,02291, 02293, and 02294				
26					
27			17,355.93	7,214,608.86	
28					
29					
30					7,197,252.93

EO = 951,878.21 44.2

CONFIDENTIAL

PBC
SOURCE

7/12/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: ICC Invoices + Contract

	A	D	E	F	G
1		Capacity Expenses			
2		Apr-17			
3					
4		Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200	-		
6	Capacity Production	555-05200 WDE GOPP no EWO			
7	Seneca Capacity	447-541	0.00		
8	External Sales Capacity	447-4200 GEXCAP	44	44.2	
9	Capacity Purchase	555-027		0.00	
10	Santa Rosa	555-6200		0.00	
11	Option Premiums	456-600			
12	Option Sales	447-04200 GNACAP	44	4.2	
13	Option Expenses	55506200 (Old 555-027)			
14	Tenaska PPA	555-6200 40TEN,40BAC			44.2
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		93	23,894.13
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			197,702.56
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			402,082.08
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,557.41
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			322,642.03
23					7,214,608.86
24	Transmission Revenues				
25	447-02290,02291, 02293, and 02294		42	17,195.98	4.2
26					
27			17,195.98	7,214,608.86	
28					
29					
30					7,197,412.88

44-4

$\Sigma \textcircled{1} = 951,878 \approx 44.2$

CONFIDENTIAL



SOURCE

8/12/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: IRL Invoices + Contract

44-5

	A	D	E	F	G
1					
2		Capacity Expenses			
3		May-17			
4					
5	Capacity Production	447-2200			
6	Capacity Production	555-05200 WDE GOPP no EWO			
7	Seneca Capacity	447-541	0.00		
8	External Sales Capacity	447-4200 GEXCAP	44	44.2	
9	Capacity Purchase	555-027		0.00	
10	Santa Rosa	555-6200		0.00	
11	Option Premiums	456-600			
12	Option Sales	447-04200 GNACAP	44	44.2	
13	Option Expenses	55506200 (Old 555-027)			
14	Tenaska PPA	555-6200 40TEN,40BAC		44	44.2
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,894.13
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			197,702.56
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			402,082.08
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,557.41
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			322,642.03
23					7,244,204.68
24	Transmission Revenues				
25	447-02290,02291, 02293, and 02294		42	17,127.75	44.2
26					
27			17,127.75	7,244,204.68	
28					
29					7,227,076.93
30					

20 = 951,878.21 44.2

CONFIDENTIAL

PBC

SOURCE

11/17/20

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20180001-EL; ACN 2018-019-1-2; 12 ME 12/31/17
Description: TFC Invoices + Contract

446

	A	D	E	F	G
1					
2		Capacity Expenses			
3		Jun-17			
4					
5	Capacity Production	447-2200			
6	Capacity Production	555-05200 WDE GOPP no EWO			
7	Seneca Capacity	447-541			
8	External Sales Capacity	447-4200 GEXCAP	44.5	44.2	
9	Capacity Purchase	555-027			
10	Santa Rosa	555-6200			
11	Option Premiums	456-600			
12	Option Sales	447-04200 GNACAP	44.2	44.2	
13	Option Expenses	55506200 (Old 555-027)			
14	Tenaska PPA	555-6200 40TEN,40BAC			
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,894.13
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			197,702.56
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			402,082.08
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,557.41
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			322,642.03
23					7,185,013.04
24	Transmission Revenues				
25	447-02290,02291, 02293, and 02294		42	22,814.97	44.2
26					
27					
28			22,814.97	7,185,013.04	
29					
30					7,162,198.07

EQ = 951,878 ²¹ 44.2

CONFIDENTIAL

SOURCE (PBC)

8/1/17

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: IFC Invoicing + Contract

44-7

	A	D	E	F	G
1					
2		Capacity Expenses			
3		Jul-17			
4		<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production	447-2200	-		
6	Capacity Production	555-05200 WDE GOPP no EWO			
7	Seneca Capacity	447-541	0.00		
8	External Sales Capacity	447-4200 GEXCAP	44-	44.2	
9	Capacity Purchase	555-027			0.00
10	Santa Rosa	555-6200			0.00
11	Option Premiums	456-600			
12	Option Sales	447-04200 GNACAP	44-	44.2	
13	Option Expenses	55506200 (Old 555-027)		44	44.2
14	Tenaska PPA	555-6200 40TEN,40BAC		44-	
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,504.16
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			193,573.01
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			395,825.01
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,460.85
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdown			316,598.94
23					7,199,534.23
24	Transmission Revenues				
25	447-02290,02291, 02293, and 02294		42	19,145.18	44.2
26					
27					
28			19,145.18	7,199,534.23	
29					
30					7,180,389.05

EO = 934,961.97 44.2

CONFIDENTIAL

PBC

SOURCE

8/11/18
6/2/17

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: IJC Invoices + Contract

44-8

	A	D	E	F	G
1					
2			Capacity Expenses		
3			Aug-17		
4		Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200			
6	Capacity Production	555-05200 WDE GOPP no EWO			
7	Seneca Capacity	447-541			
8	External Sales Capacity	447-4200 GEXCAP	44-7	4.2	
9	Capacity Purchase	555-027		0.00	
10	Santa Rosa	555-6200		0.00	
11	Option Premiums	456-600	44-9	4.2	
12	Option Sales	447-04200 GNACAP			
13	Option Expenses	55506200 (Old 555-027)			
14	Tenaska PPA	555-6200 40TEN,40BAC		4.2	4.2
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		4.2	23,504.16
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			193,573.01
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			395,825.01
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,460.85
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			316,598.94
23					7,197,692.62
24	Transmission Revenues				
25	447-02290,02291, 02293, and 02294		4.2	13,032.90	4.2
26					
27				13,032.90	7,197,692.62
28					
29					
30					7,184,659.72

$EO = 934,961^{97} + 4.2$

CONFIDENTIAL



SOURCE

8/12/2018

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
Description: ERC Invoicing Contract

44-9

	A	D	E	F	G
1					
2		Capacity Expenses			
3		Sep-17			
4					
5	Capacity Production	447-2200			
6	Capacity Production	555-05200 WDE GOPP no EWO			
7	Seneca Capacity	447-541			
8	External Sales Capacity	447-4200 GEXCAP	44-9.0	0.00	
9	Capacity Purchase	555-027		44.2	
10	Santa Rosa	555-6200			0.00
11	Option Premiums	456-600			0.00
12	Option Sales	447-04200 GNACAP	44-9	44.2	
13	Option Expenses	55506200 (Old 555-027)			
14	Tenaska PPA	555-6200 40TEN,40BAC		46	44.2
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,504.16
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			193,573.01
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			395,825.01
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,460.85
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdown			316,598.94
23					7,197,692.62
24	Transmission Revenues				
25		447-02290,02291, 02293, and 02294	42	14,873.31	44.2
26					
27			14,873.31		7,197,692.62
28					
29					
30					7,182,819.31

$$\frac{934,961.97}{4} = 44.2$$

CONFIDENTIAL



SOURCE

8/11/2018

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
Description: ITC Invoices + Contract

44-10

	A	D	E	F	G
1					
2		Capacity Expenses			
3		Oct-17			
4					
5	Capacity Production	447-2200			
6	Capacity Production	555-05200 WDE GOPP no EWO			
7	Seneca Capacity	447-541			
8	External Sales Capacity	447-4200 GEXCAP	44-9.4	0.00	44.2
9	Capacity Purchase	555-027			0.00
10	Santa Rosa	555-6200			0.00
11	Option Premiums	456-600			
12	Option Sales	447-04200 GNACAP	44-11		4.2
13	Option Expenses	55506200 (Old 555-027)			
14	Tenaska PPA	555-6200 40TEN,40BAC		46-0	44.2
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,504.16
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			180,006.37
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			395,825.01
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,115.13
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdown			316,598.94
23					7,183,780.26
24	Transmission Revenues				
25	447-02290,02291, 02293, and 02294		42	19,197.07	44.2
26					
27				19,197.07	7,183,780.26
28					
29					7,164,583.19
30					

$\Sigma D = 921,049.01 + 44.2$

CONFIDENTIAL

PBC

SOURCE

9/12/20
02/2/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: IFC Invoices + Contract

44-11

	A	D	E	F	G
1					
2		Capacity Expenses			
3		Nov-17			
4					
5	Capacity Production	447-2200			
6	Capacity Production	555-05200 WDE GOPP no EWO			
7	Seneca Capacity	447-541		0.00	
8	External Sales Capacity	447-4200 GEXCAP	44-11	44.2	
9	Capacity Purchase	555-027			
10	Santa Rosa	555-6200			0.00
11	Option Premiums	456-600			0.00
12	Option Sales	447-04200 GNACAP	44	44.2	
13	Option Expenses	55506200 (Old 555-027)			
14	Tenaska PPA	555-6200 40TEN,40BAC		46	4.2
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,504.16
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			190,181.35
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			395,825.01
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,374.42
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			316,598.94
23					7,194,214.53
24	Transmission Revenues				
25	447-02290,02291, 02293, and 02294		42	12,081.69	44.2
26					
27				12,081.69	7,194,214.53
28					
29					
30					7,182,132.84

EO = 931,483⁸⁸ 44.2

CONFIDENTIAL

PBC

SOURCE

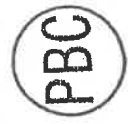
02/27/18

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: ILC Invoices + Contract

44-12

	A	D	E	F	G
1					
2		Capacity Expenses			
3		Dec-17			
4		Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200			
6	Capacity Production	555-05200 WDE GOPP no EWO			
7	Seneca Capacity	447-541			
8	External Sales Capacity	447-4200 GEXCAP	44	44.2	
9	Capacity Purchase	555-027			
10	Santa Rosa	555-6200			
11	Option Premiums	456-600			
12	Option Sales	447-04200 GNACAP	44	44.2	
13	Option Expenses	55506200 (Old 555-027)			
14	Tenaska PPA	555-6200 40TEN		46	4.2
15					
16					
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,504.16
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			190,181.35
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			395,825.01
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,374.42
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdown			316,598.94
23					7,194,214.53
24	Transmission Revenues				
25		447-02290,02291, 02293, and 02294	42	12,285.51	44.2
26					
27			12,285.51	7,194,214.53	
28					
29					7,181,929.02
30					
31					
32				YTD	86,262,409.60

EO = 931,483⁸⁸ 44.2



CONFIDENTIAL

SOURCE

8/17/18
2/1/18
D

412

Gulf Power Company
Capacity Cost Recovery Clause
Year Ended December 31, 2017

Docket No.: 20180002-EI
Audit Control No.: 2018-019-1-2

A
Description
Tennessee Non-assoc Capacity
Tennessee Non-assoc Availability Bonus
Total Purchased Power Agreements

B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
FERC	REF	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total
555-06200	277													
555-06200														

CONFIDENTIAL

SOURCE: As Reported

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: PPAS

① 3/2/18

Central Alabama/Tenaska Final Invoice
 For the Period 1/1/2017 - 1/31/2017

Month Jan-2017
 Year 2017
 Month 1
 Contract Month month_8

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-1
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	372,461,000
-------------------	-------------

CONFIDENTIAL

SOURCE



46-1

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2019-1-2; 12 ME 12/31/17
 Description: PPAs

Central Alabama/Tenaska Final Invoice
 For the Period 2/1/2017 - 2/29/2017

① 3/2/18

Month Feb-2017
 Year 2017
 Month 2
 Contract Month month_9

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	46
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

A

46-2

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	386,891
-------------------	---------

CONFIDENTIAL

SOURCE



46-2

Gulf Power Capacity Cost Recovery Clause
 Dkt 20180001-EI; AC, 2018-019-1-2; 12 ME 12/31/17
 Description: PPAs

03/2/18

Central Alabama/Tenaska Final Invoice
 For the Period 3/1/2017 - 3/31/2017

Month Mar-2017
 Year 2017
 Month 3
 Contract Month month_10

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		46-3

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	534,299
-------------------	---------

CONFIDENTIAL

SOURCE



46-3

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EJ: ACI 18-019-1-2; 12 ME 12/31/17
 Description: PPAs

Central Alabama/Tenaska Booking Report
 For the Period 4/1/2017 - 4/30/2017

03/2/18

Month Apr-2017
 Year 2017
 Month 4
 Contract Month month_11

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	4-4
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	81,923
-------------------	--------

CONFIDENTIAL

SOURCE PBC

46-4

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; A 2018-019-1-2; 12 ME 12/31/17
 Description: PPAS

3/2/18

Central Alabama/Tenaska Final Invoice
 For the Period 5/1/2017 - 5/31/2017

Month May-2017
 Year 2017
 Month 5
 Contract Month month_12

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	4/6
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

A

6-5.1

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	322,223,000
-------------------	-------------

CONFIDENTIAL

SOURCE



LA 25

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: PPAs

03/2/18

Central Alabama/Tenaska Booking Report
 For the Period 5/1/2017 - 5/31/2017

Month May-2017
 Year 2017
 Month 5
 Contract Month month_12

GULF ENERGY PAYMENTS

Availability Bonus Payment	46	A
Capacity Payments	46-5	
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	322,223
-------------------	---------

CONFIDENTIAL

SOURCE



46-5.1

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2019-1-2; 12 ME 12/31/17
 Description: PPAs

23/2/18

Central Alabama/Tenaska Final Invoice
 For the Period 6/1/2017 - 6/30/2017

Month Jun-2017
 Year 2017
 Month 6
 Contract Month month_1

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	
Invoice Total	

Generation in MWH	378,939
Generation in MWH	

CONFIDENTIAL

SOURCE



46-6

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2017-019-1-2; 12 ME 12/31/17
 Description: PPAS

03/2/18

Central Alabama/Tenaska Booking Report
 For the Period 7/1/2017 - 7/31/2017

Month Jul-2017
 Year 2017
 Month 7
 Contract Month month_2

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	46
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	14-7

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	487,098
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CONFIDENTIAL

SOURCE PBC

46-7

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: PPAs

Central Alabama/Tenaska Final Invoice
 For the Period 8/1/2017 - 8/31/2017

@ 3/2/18

Month Aug-2017
 Year 2017
 Month 8
 Contract Month month_3

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	418
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		\$0.00
Power Aug Surcharge Payment		
Steam Turbine Start Charges		\$0.00
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		\$0.00
Provisional Off Peak Availability Refund to Shell		\$0.00
Provisional Peak Availability Refund to Shell		\$0.00
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	499,120
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SOURCE PBC

CONFIDENTIAL

46-8

Gulf Power Comp: Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: PPAs

Central Alabama/Tenaska Final Invoice
 For the Period 9/1/2017 - 9/30/2017

03/2/18

Month Sep-2017
 Year 2017
 Month 9
 Contract Month month_4

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	46
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	46-9

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	\$0.000
Excess Power Aug Energy Payment to Gulf	\$0.000
Withholding Payment	\$0.000
Testing Reimbursement	\$0.000
Financial Settlement	\$0.000
Total Payments to Gulf	\$0.000

Monthly True-Up Data	\$0.000
Invoice Total	

Generation in MWH	412,840
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CONFIDENTIAL

SOURCE



46-9

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
 Description: PPAS

Central Alabama/Tenaska Final Invoice
 For the Period 10/1/2017 - 10/31/2017

8-3/2/18

Month Oct-2017
 Year 2017
 Month 10
 Contract Month month_5

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	46
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	44-10

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	235,895
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SOURCE **PBC**

CONFIDENTIAL

46-10

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; AGN 8-019-1-2; 12 ME 12/31/17
 Description: PPAs

Central Alabama/Tenaska Booking Report
 For the Period 11/1/2017 - 11/31/2017

03/2/18

Month Nov-2017
 Year 2017
 Month 11
 Contract Month month_6

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	460	14-11
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00
Monthly True-Up Data	\$0.00
Invoice Total	
Generation in MWH	-

CONFIDENTIAL



SOURCE

460-11

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20180001-EI; ACN 4-019-1-2; 12 ME 12/31/17
 Description: PPAS

Central Alabama/Tenaska Booking Report
 For the Period 12/1/2017 - 12/31/2017

3/2/18

Month Dec-2017
 Year 2017
 Month 12
 Contract Month month_7

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	4k
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	44-12

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	445,032
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CONFIDENTIAL

SOURCE PBC

46-12

FIRST REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
 TITLE: List of Confidential Work Papers
 AUDIT: Gulf Power 2018 Capacity Cost Recovery Clause Audit
 AUDIT CONTROL NO.: 2018-019-1-2
 DOCKET NO.: 20220001-EI

Bold denotes revision to reduce the amount of confidential classification previously requested or a new declarant

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
12-3	Tenaska Non-assoc Capacity	1	Y	Column E as marked	(d)(e)	Gerard J. Yupp
12.3-1	IIC External Capacity	1	Y	Column E as marked	(d)(e)	Gerard J. Yupp
44.1	2017 Capacity Contracts	1	Y	Lines 12, 15-16, 22 and 25-26 as marked	(d)(e)	Gerard J. Yupp
44.2	2017 Capacity Payments	1	Y	Lines 2, 5, 7-8, 11-12, and 19-21 as marked	(d)(e)	Gerard J. Yupp
44-1	IIC Invoice and Contract	1	Y	Columns E and F, Lines 6, 8, 12, 14 and 16 as marked	(d)(e)	Gerard J. Yupp
44-1.4	Detail of Contract Charges	1	N	Lines 1-12 as marked		
44-2	IIC Invoice and Contract	1	Y	Columns E and F, Lines 6, 12, 14 and 16 as marked	(d)(e)	Gerard J. Yupp
44-3	IIC Invoice and Contract	1	Y	Columns E and F, Lines 6, 8, 12, 14 and 16 as marked	(d)(e)	Gerard J. Yupp
44-3.4	Detail of Contract Charges	1	N	Lines 1-12 as marked		
44-4	IIC Invoice and Contract	1	Y	Columns E and F, Lines 6, 8, 12, 14 and 16 as marked	(d)(e)	Gerard J. Yupp
44-5	Capacity Expenses May 2017	1	Y	Columns E and F, Lines 6, 8, 12, 14 and 16 as marked	(d)(e)	Gerard J. Yupp
44-6	Capacity Expenses June 2017	1	Y	Columns E and F, Lines 6, 8, 14 and 16 as marked	(d)(e)	Gerard J. Yupp
44-7	IIC Invoice and Contract	1	Y	Columns E and F, Lines 6, 8, 12-14 and 16 as marked	(d)(e)	Gerard J. Yupp

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
44-7.4	Detail of Contract Charges	1	N	Lines 1-12 as marked		
44-8	IIC Invoice and Contract	1	Y	Columns E and F, Lines 6, 8, 11, 14 and 16 as marked	(d)(e)	Gerard J. Yupp
44-9	IIC Invoice and Contract	1	Y	Columns E and F, Lines 6, 8, 12, 14 and 16 as marked	(d)(e)	Gerard J. Yupp
44-9.4	Detail of Contract Charges	1	N	Lines 1-12 as marked	(d)(e)	Gerard J. Yupp
44-10	IIC Invoice and Contract	1	Y	Columns E and F, Lines 6, 8, 12, 14 and 16 as marked	(d)(e)	Gerard J. Yupp
44-11	IIC Invoice and Contract	1	Y	Columns E and F, Lines 6, 8, 12, 14 and 16 as marked	(d)(e)	Gerard J. Yupp
44-11.4	Detail of Contract Charges	1	N	Lines 1-12 as marked		
44-12	IIC Invoice and Contract	1	Y	Columns E and F, Lines 6, 8, 12, 14 and 16 as marked	(d)(e)	Gerard J. Yupp
46	Capacity Payments	1	Y	Columns D-P as marked	(d)(e)	Gerard J. Yupp
46-1	Central AL/Tenaska Final Invoice – January	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-2	Central AL/Tenaska Final Invoice – February	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-3	Central AL/Tenaska Final Invoice – March	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-4	Central AL/Tenaska Booking Report – April	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-5	Central AL/Tenaska Final Invoice – May	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-5.1	Central AL/Tenaska Booking Report – May	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
46-6	Central AL/Tenaska Final Invoice – June	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-7	Central AL/Tenaska Final Invoice – July	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-8	Central AL/Tenaska Final Invoice – August	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-9	Central AL/Tenaska Final Invoice – September	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-10	Central AL/Tenaska Final Invoice – October	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-11	Central AL/Tenaska Booking Report - November	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-12	Central AL/Tenaska Booking Report - December	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor.

Docket No: 20220001-EI

DECLARATION OF GERARD J. YUPP

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director, Wholesale Operations, Energy Marketing and Trading. I have personal knowledge of the matters stated in this written declaration.

2. I have reviewed Exhibit C and the documents and information included in Exhibit A of FPL's Request for Confidential Classification. The documents and materials in Exhibit A which are asserted by FPL to be proprietary confidential business information contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms, as well as information relating to competitive interests, the disclosure of which would impair the competitive interests of FPL. Specifically, this information relates to pricing information for capacity purchases between the former Gulf Power Company and various counterparties. This pricing data is the product of contractual negotiations between the former Gulf Power Company and various counterparties. This information is specific to individual contracts and is regarded by both FPL and counterparties as confidential. Furthermore, disclosure of the pricing terms may result in counterparties refusing to conduct business with FPL, or they may charge higher prices. To the best of my knowledge, FPL has maintained the confidentiality of this information.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Gerard J. Yupp

Date: 7/25/22