



David M. Lee
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7263
(561) 691-7135 (Facsimile)
Email : david.lee@fpl.com

July 26, 2022

VIA HAND DELIVERY

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

REDACTED

RECEIVED-FPSC
2022 JUL 26 PM 12:36
COMMISSION CLERK

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Request for Extension of Confidential Classification of certain material provided to the Staff of the Florida Public Service Commission pursuant to Audit Control No. 2020-007-1-2. The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, wherein all the information that FPL asserts is entitled to confidential treatment has been highlighted, that is the subject of FPL's Request for Confidential Classification. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains the declaration in support of FPL's Request. In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in Exhibit A pending disposition of FPL's Request for Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

COM _____
AFD 1 Exh "B"

APA _____

ECO _____

ENG _____

GCL _____ Enclosure

IDM _____

CLK _____ cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

Sincerely,

David M. Lee

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor	Docket No: 20220001-EI Date: July 26, 2022
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**FLORIDA POWER & LIGHT COMPANY'S
REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 2020-007-1-2**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company (“FPL”)¹ hereby submits its Request for Extension of Confidential Classification of certain material provided to the Staff of the Florida Public Service Commission (“Staff”) pursuant to the Commission’s review of pre-consolidated Gulf Power Company’s (“Gulf”) 2019 capacity expenditure, Audit No. 2020-007-1-2 (“Confidential Information”). In support of this Request, FPL states as follows:

1. On May 27, 2020, Gulf filed a request for confidential classification of the Confidential Information (Document No. 02776-2020, Docket No. 20200001-EI) (“May 27, 2020 Request”). By Order No. PSC-2020-0464-CFO-EI, dated November 23, 2020 (“Order 0464”), the Commission granted Gulf’s May 27, 2020 Request. FPL adopts and incorporates by reference the May 27, 2020 Request and Order 0464.

2. The period of confidential treatment granted by Order 0464 is expiring. The Confidential Information that was the subject of Gulf’s May 27, 2020 Request and Order 0464 warrants continued treatment as proprietary and confidential business information within the

¹ As of January 1, 2022, Gulf Power Company (“Gulf”) no longer exists as a separate utility. FPL and the former Gulf Power Company are one consolidated ratemaking entity. The original Request for Confidential Classification and the underlying data submitted with that filing pertains to pre-consolidation operations of Gulf.

meaning of Section 366.093(3), Fla. Stat. Accordingly, FPL hereby submits its Request for Extension of Confidential Classification.

3. Some of the information designated in the May 27, 2020 Request remains confidential. Included with this request are First Revised Exhibit A, First Revised Exhibit B, and First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in First Revised Exhibits A, B and C all the information in work papers that warrants continued confidential treatment. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the declarant who support the requested classification.

4. Included as Exhibit D is the declaration of Gerard J. Yupp in support of this request.

5. The Confidential Information is intended to be and has been treated by pre-consolidation Gulf and FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, Fla. Stat., such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

5. As stated in Gulf's original request and the declaration included as Exhibit D, the Confidential Information contains information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms, as well as information relating to competitive interests, the disclosure of which would impair the competitive interests of FPL. Specifically, this information

relates to pricing information for capacity purchases between the former Gulf Power and various counterparties. This pricing data is the product of contractual negotiations between the former Gulf Power and various counterparties. This information is specific to individual contracts and is regarded by both FPL and counterparties as confidential. Furthermore, disclosure of the pricing terms may result in counterparties refusing to conduct business with FPL, or they may charge higher prices, negatively impacting FPL's ability to negotiate favorable pricing for its customers in the future. This information is protected by Sections 366.093(3)(d) and (e), Fla. Stat.

7. Pursuant to Section 366.093(4), F.S., the information for which confidential classification is granted remains protected from disclosure up to 18 months unless good cause is shown to grant protection from disclosure for a longer period. Currently, the Commission retains audit reports for period of seven years at which time the audit materials are returned to FPL unless Commission staff or another affected person requests that these audit materials continue to be retained. The nature of these materials will not change in the next three years. Therefore, to promote administrative efficiency, FPL requests confidential classification for a period of thirty-six (36) months. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional thirty-six (36) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. See § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Extension of Confidential Classification be granted.

Respectfully submitted,

Maria Jose Moncada
Managing Attorney
David M. Lee
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 691-7263
Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com
david.lee@fpl.com

By:



David M. Lee
Florida Bar No. 103152

CERTIFICATE OF SERVICE
Docket No. 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing* has been furnished
by electronic mail on this 26th day of July 2022 to the following:

Suzanne Brownless
Ryan Sandy
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us

J. Jeffrey Wahlen
Virginia Ponder
Ausley & McMullen
P.O. Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Beth Keating
Gunster Law Firm
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
**Attorneys for Florida Public Utilities
Company**

Richard Gentry
Patricia A. Christensen
Charles J. Rehwinkel
Stephanie Morse
Mary Wessling
Office of Public Counsel
c/o The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400
gentry.richard@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
morse.stephanie@leg.state.fl.us
wessling.mary@leg.state.fl.us

Michelle D. Napier
Director, Regulatory Affairs Distribution
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL33411
mnapier@fpuc.com

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

Matthew R. Bernier
Robert L. Pickels
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
robert.pickels@duke-energy.com
matthew.bernier@duke-energy.com
FLRegulatoryLegal@duke-energy.com
stephanie.cuello@duke-energy.com
Attorneys for Duke Energy Florida


Mike Cassel
Vice President/Government and
Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Ave.
Yulee, Florida 32097
mcassel@fpuc.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

Robert Scheffel Wright
John T. LaVia, III
Gardner, Bist, Bowden, Dee, LaVia, Wright,
Perry & Harper, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
Attorneys for Florida Retail Federation

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com
**Attorneys for Florida Industrial Power
Group**

James W. Brew
Laura Wynn Baker
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
**Attorneys for PCS Phosphate-White
Springs**

By: 

David M. Lee
Florida Bar No. 103152

* Copies of Attachments B and C are available upon request

Docket No. 20220001-EI

EXHIBIT “B”

WORKPAPERS FOR ACN 2020-007-1-2

02/2/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME/12/31/19
 Description: Capacity Contracts

44.1

Gulf Power Company
 2019 Capacity Contracts

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
	Term		Contract											
1	Contract/Counterparty	Start	End ⁽¹⁾	Type										
2	Southern Intercompany Interchange	5/1/2007	5 Yr Notice	SES Opco										
3	<u>PPAs</u>													
4	Shell Energy N.A. (U.S.), LP	11/2/2009	5/31/2023	Firm										
5	<u>Other</u>													
6	South Carolina PSA	9/1/2003	-	Other										
7	TEA Corporation	1/1/2019	12/31/2019	Other										
8	Rainbow Energy Marketing Corporation	1/1/2019	2/28/2019	Other										
9	Capacity Costs (\$)	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
		January	February	March	April ⁽²⁾	May	June	July	August	September	October	November	December	
10	Southern Intercompany Interchange	0	0	0		0	0	0	0	0	0	0		
11	<u>PPAs</u>													
12	Shell Energy N.A. (U.S.), LP													
13														
14	<u>Other</u>													
15	South Carolina PSA													
16	TEA Corporation													
17	Rainbow Energy Marketing Corporation													
18	Total	7,183,426	7,191,645	7,178,454	7,177,821	7,263,198	7,195,836	7,075,296	7,076,269	7,076,269	7,076,269	7,076,269	6,973,698	85,552,453
		44												
19	Capacity MW	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
		January	February	March	April	May	June	July	August	September	October	November	December	
20	Southern Intercompany Interchange	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
21	<u>PPAs</u>													
22	Shell Energy N.A. (U.S.), LP													
23														
24	<u>Other</u>													
25	South Carolina PSA													
26	TEA Corporation													
27	Rainbow Energy Marketing Corporation													
28														

29 (1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.
 30 (2) Southern Intercompany Interchange reserve sharing .



CONFIDENTIAL

SOURCE

02/24/19 @

44.2

Gulf Power Company
Capacity Cost Recovery Clause
Year Ended December 31, 2019

Docket No: 20200001-EI
Audit Control No: 2020-007-1-2

A B C D E F G H I J K L M

PERC	SOURCE	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	TOTAL
	Capacity (Receipts)													
	Southern ITC													
	External Sales Capacity													
	Option Expenses													
	Option Expenses													
	Total Receipts													
555410	Capacity Purchases													
	PPA - Capacity Payment													
565120	Transmission Expenses													
	Total PPAs													
	Transmission Revenues													
	Schemes/Flt Credit													
		(682,077.51)	(610,980.12)	(589,921.66)	(533,987.08)	(720,006.52)	(651,768.39)	(745,439.78)	(685,834.56)	(690,609.54)	(702,583.82)	(689,816.16)	(615,613.14)	(7,918,638.28)
	Total Capacity Payments/(Receipts)	\$6,502,624.60	\$6,586,123.30	\$6,587,991.02	\$6,643,152.91	\$6,543,040.30	\$6,543,756.64	\$6,329,311.80	\$6,389,903.02	\$6,385,152.77	\$6,373,428.42	\$6,386,202.74	\$6,357,685.87	\$77,628,372.39
	Total Capacity Payments/(Receipts) Per Company	\$6,502,624.00	\$6,586,123.00	\$6,587,991.00	\$6,643,153.00	\$6,543,040.00	\$6,543,757.00	\$6,329,312.00	\$6,389,902.00	\$6,385,152.00	\$6,373,428.00	\$6,386,202.00	\$6,357,686.00	\$77,628,370.00
	Variance	0.60	(0.70)	0.02	(0.09)	0.30	(0.36)	(0.20)	1.02	0.77	0.42	0.74	(0.13)	2.39

- 2019-2020-2021-2022-2023-2024-2025-2026-2027-2028-2029-2030-2031-2032-2033-2034-2035-2036-2037-2038-2039-2040-2041-2042-2043-2044-2045-2046-2047-2048-2049-2050-2051-2052-2053-2054-2055-2056-2057-2058-2059-2060-2061-2062-2063-2064-2065-2066-2067-2068-2069-2070-2071-2072-2073-2074-2075-2076-2077-2078-2079-2080-2081-2082-2083-2084-2085-2086-2087-2088-2089-2090-2091-2092-2093-2094-2095-2096-2097-2098-2099-2100-2101-2102-2103-2104-2105-2106-2107-2108-2109-2110-2111-2112

/ Immaterial variance. Pass. DD

CONFIDENTIAL

SOURCE Is Dependent

02/19/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44-1

	A	B/C	D	E	F	G
1						
2			Capacity Expenses			
3			1-2019			
4			Ferco	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200		-		
6	Capacity Production	555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity	447-541		0.00		
8	External Sales Capacity	447-4200 GEXCAP	44	[REDACTED]	44.2	
9	Capacity Purchase	555-027				
10	Santa Rosa	555-6200				0.00
11	Option Premiums	456-600				
12	Option Sales	447-04200 GNACAP				
13	Option Expenses	55506200 (Old 555-027)			44-12	44.2
14	Option Expenses					
15	Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC			44	44.2
16						
17						
18						
19	Transmission Line Rentals					
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	23,142.14
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				166,258.22
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				389,921.76
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				5,286.74
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdown				310,974.51
25						7,185,428.05
26	Transmission Revenues					
27	447-02290,02291, 02293, and 02294			42	725.94	44.2
28						
29				725.94		7,185,428.05
30						
31						7,184,702.11
32						

$\Sigma \textcircled{0} = 895,563^{32} - 44.2$

CONFIDENTIAL

PBC
SOURCE

02/12/20

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
Description: Capacity Contracts

44-1.1

Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 01/01/2019-01/31/2019

SCDEX 01 January 2019 Official Billing

	A	B	C	D	E	F	G
Revenue Distribution							
Fixed Revenue							
Fixed Adjustment							
Admin Revenue							
Variable Revenue							
Variable Adjustment							
Total							

Gulf

444

CONFIDENTIAL

SOURCE 

02/02/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44.2

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	2-2019						
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200				
6	Capacity Production		555-05200 WDE GOPP no EWO				
7	Seneca Capacity		447-541				
8	External Sales Capacity		447-4200 GEXCAP	44.2			
9	Capacity Purchase		555-027				
10	Santa Rosa		555-6200				
11	Option Premiums		456-600				
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)				4.2
14	Option Expenses						
15	Central Alabama-Tenaska PPA		555-6200 40TEN,40BAC				4.2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,142.14	⓪
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			186,324.20	
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			389,921.76	
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,286.74	
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdown			310,974.51	
25						7,197,643.69	
26	Transmission Revenues				42	541.28	44.2
27	447-02290,02291, 02293, and 02294						
28							
29					541.28	7,197,643.69	
30							
31							7,197,102.41
32							

$20 = 915,649^{35} 44.2$

CONFIDENTIAL



02/27/20

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EI; ACN 2020-007-1-2; 12/ME 12/31/19
Description: Capacity Contracts

44-2.1

Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 02/01/2019-02/28/2019

SCDEX 01 February 2019 Official Billing

	A	B	C	D	E	F	G
Company Name							
Fixed Revenue							
Fixed Adjustment							
Admin Revenue							
Variable Revenue							
Variable Adjustment							
Total							
Gulf							

CONFIDENTIAL



SOURCE

02/06/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EX; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44-3

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	3-2019						
3							
4				<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production		447-2200				
6	Capacity Production		555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity		447-541		0.00		
8	External Sales Capacity		447-4200 GEXCAP	44		44.2	
9	Capacity Purchase		555-027			0.00	
10	Santa Rosa		555-6200			0.00	
11	Option Premiums		456-600				
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)		4		44.2
14	Option Expenses						
15	Tenaska PPA		555-6200 40TEN		46		44.2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	23,142.14
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				186,324.20
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				389,921.76
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				5,286.74
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdown				310,974.51
25							7,178,453.95
26	Transmission Revenues		Used Feb Transmission documents as estimate		42	541.27	44.2
27	447-02290, 02291, 02293, and 02294						
28							
29					541.27	7,178,453.95	
30							
31							7,177,912.68
32							

EO = 915,649.25 44.2

CONFIDENTIAL

(PBC)
SOURCE

02/27/19

Gulf Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 03/01/2019-03/31/2019

SCDEX 01 March 2019 Official Billing

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
Description Capacity Contracts

44-3.1

A Company Name	B Fixed Revenue	C Fixed Adjustment	D Admin Revenue	E Variable Revenue	F Variable Adjustment	G Total
Gulf						

CONFIDENTIAL



SOURCE

02/27/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44-4

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	4-2019						
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200					
6	Capacity Production	555-05200 WDE GOPP no EWO					
7	Seneca Capacity	447-541			0.00		
8	External Sales Capacity	447-4200 GEXCAP		44.2		44.2	
9	Capacity Purchase	555-027					
10	Santa Rosa	555-6200				0.00	
11	Option Premiums	456-600				0.00	
12	Capacity Option Sales	447-04200 GNACAP		44.4			
13	Option Expenses	55506200 (Old 555-027)				4.2	4.2
14	Option Expenses						
15	Tenaska PPA	555-6200 40TEN				4.2	4.2
16							
17							
18							
19	Transmission Line Rentals						
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery				43	23,142.14
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS					186,324.20
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville					389,921.76
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston					5,286.74
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdown					310,974.51
25							7,177,821.32
26	Transmission Revenues						
27	447-02290, 02291, 02293, and 02294			42	681.33	44.2	
28							
29					681.33	7,177,821.32	
30							
31							7,177,139.99
32							

$EQ = 915,649^{35} - 44.2$

CONFIDENTIAL

SOURCE: PBC

02/20/20

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EL; ACN 2020-007-1-2; 12 ME 12/31/19
Description: Capacity Contracts

44-4.1

Gulf Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 04/01/2019-04/30/2019

SCDEX 01 April 2019 Official Billing

A	B	C	D	E	F	G
Company Name	Fixed Revenue	Fixed Adjustment	Admin Revenue	Variable Revenue	Variable Adjustment	Total
Gulf						

44-4

CONFIDENTIAL



SOURCE

02/22/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44-5

	A	B/C	D	E	F	G
1	Capacity Expenses					
2	5-2019					
3						
4			Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200		-		
6	Capacity Production	555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity	447-541		0.00		
8	External Sales Capacity	447-4200 GEXCAP	44		44.2	
9	Capacity Purchase	555-027			0.00	
10	Santa Rosa	555-6200			0.00	
11	Option Premiums	456-600				
12	Option Sales	447-04200 GNACAP				
13	Option Expenses	55506200 (Old 555-027)				44.2
14	Reserve Sharing					
15	Tenaska PPA	555-6200 40TEN,40BAC		44		44.2
16						
17						
18						
19	Transmission Line Rentals					
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,142.14	①
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			186,324.20	
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			389,921.76	
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,286.74	
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdown			310,974.51	
25					7,263,198.02	
26	Transmission Revenues					
27		447-02290, 02291, 02293, and 02294		42	151.20	44.2
28						
29				151.20	7,263,198.02	
30						
31						7,263,046.82
32						

$\Sigma \textcircled{1} = 915,649.35 \approx 44.2$

CONFIDENTIAL

PBC

SOURCE

02/17/20

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
Description: Capacity Contracts

44-S.1

Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 05/01/2019-05/31/2019

SCDEX 01 May 2019 Official Billing

	A	B	C	D	E	F	G
Company Name	[Redacted]						
Fixed Revenue	[Redacted]						
Fixed Adjustment	[Redacted]						
Admin Revenue	[Redacted]						
Variable Revenue	[Redacted]						
Variable Adjustment	[Redacted]						
Total	[Redacted]						

Gulf

44-5

CONFIDENTIAL

SOURCE: PBC

00012620

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44-6

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	6-2019						
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200			-		
6	Capacity Production	555-05200 WDE GOPP no EWO				0.00	
7	Seneca Capacity	447-541			0.00		
8	External Sales Capacity	447-4200 GEXCAP		44	[REDACTED]	44.2	
9	Capacity Purchase	555-027				0.00	
10	Santa Rosa	555-6200				0.00	
11	Option Premiums	456-600			-		
12	Option Sales	447-04200 GNACAP			-		
13	Option Expenses	55506200 (Old 555-027)				[REDACTED]	44.2
14	Option Expenses						
15	Tenaska PPA	555-6200 40TEN				[REDACTED]	44.2
16							
17							
18							
19	Transmission Line Rentals						
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery				43 23,142.14	(1)
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				186,324.20	
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				389,921.76	
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				5,286.74	
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdown				310,974.51	
25						7,195,835.80	
26	Transmission Revenues						
27		447-02290,02291, 02293, and 02294			42 310.77	44.2	
28							
29					310.77	7,195,835.80	
30							
31							7,195,525.03
32							

80 = 915, 649 ³⁵ 44.2

CONFIDENTIAL



SOURCE

01/29/20

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
Description: Capacity Contracts

44-601

Gulf Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 06/01/2019-06/30/2019

SCDEX 01 June 2019 Official Billing

	A	B	C	D	E	F	G
Company Name							
Fixed Revenue							
Fixed Adjustment							
Admin Revenue							
Variable Revenue							
Variable Adjustment							
Total							

CONFIDENTIAL



SOURCE

02/20/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44-7

	A	B	C	D	E	F	G
1							
2					Capacity Expenses		
3					7-2019		
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200			-		
6	Capacity Production	555-05200 WDE GOPP no EWO				0.00	
7	Seneca Capacity	447-541					
8	External Sales Capac	447-4200 GEXCAP			0.00	44.2	
9	Capacity Purchase	555-027				0.00	
10	Santa Rosa	555-6200				0.00	
11	Option Premiums	456-600					
12	Option Sales	447-04200 GNACAP					
13	Option Expenses	55506200 (Old 555-027)					44.2
14	Option Expenses						
15	Tenaska PPA	555-6200 40TEN					
16							
17							
18							
19	Transmission Line Rentals						
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery				43 19,898.98	6
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				167,837.27	
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				335,397.94	
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				4,784.22	
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdown				284,572.88	
25						7,075,295.89	
26	Transmission Revenues						
27	447-02290, 02291, 02293, and 02294				47 544.31	44.2	
28							
29					544.31	7,075,295.89	
30							
31							7,074,751.58
32							

$$\Sigma = 812,491.29 - 44.2$$

CONFIDENTIAL



SOURCE

02/22/20

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
Description: Capacity Contracts

44-701

Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 07/01/2019-07/31/2019

SCDEX 01 July 2019 Official Billing

	A	B	C	D	E	F	G
Company Name	Fixed Revenue	Fixed Adjustment	Admin Revenue	Variable Revenue	Variable Adjustment	Total	
Gulf							

[Redacted]

44-1

CONFIDENTIAL

PBC

SOURCE

02/20/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN.2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44-8

	A	B/C	D	E	F	G
1	Capacity Expenses					
2	8-2019					
3						
4			Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200				
6	Capacity Production	555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity	447-541		0.00		
8	External Sales Capacity	447-4200 GEXCAP	44.9	[REDACTED]	4.2	
9	Capacity Purchase	555-027			0.00	
10	Santa Rosa	555-6200			0.00	
11	Option Premiums	456-600				
12	Option Sales	447-04200 GNACAP				
13	Option Expenses	55506200 (Old 555-027)			[REDACTED]	4.2
14	Option Expenses				[REDACTED]	
15	Tenaska PPA	555-6200 40TEN.40BAC			[REDACTED]	4.2
16						
17						
18						
19	Transmission Line Rentals					
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	19,898.98
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				167,837.27
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				335,397.94
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				4,784.22
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdown				284,572.88
25						7,076,269.40
26	Transmission Revenues					
27		447-02290, 02291, 02293, and 02294		42	531.82	44.2
28						
29				531.82	7,076,269.40	
30						
31						7,075,737.58
32						

Σ(0) = 817,491.29 44.2

CONFIDENTIAL



08/27/19

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
Description: Capacity Contracts

44-8.1

Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 08/01/2019-08/31/2019

SCDEX 01 August 2019 Official Billing

	A	B	C	D	E	F	G
Company Name							
Gulf							
Fixed Revenue							
Fixed Adjustment							
Admin Revenue							
Variable Revenue							
Variable Adjustment							
Total							

44-8

CONFIDENTIAL



SOURCE

4/19/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 2020001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44-9

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	9-2019						
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200		-		
6	Capacity Production		555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity		447-541		0.00		
8	External Sales Capacity		447-4200 GEXCAP		[REDACTED]	44.2	
9	Capacity Purchase		555-027			0.00	
10	Santa Rosa		555-6200.			0.00	
11	Option Premiums		456-800				
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)				4.2
14	Option Expenses						
15	Tenaska PPA		555-6200 40TEN,40BAC				4.2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43 19,898.98	
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			167,837.27	
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			335,397.94	
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			4,784.22	
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			284,572.88	
25						7,076,269.40	
26	Transmission Revenues						
27	447-02290,02291, 02293, and 02294				42 507.09	44.2	
28							
29					507.09	7,076,269.40	
30							
31							7,075,762.31
32							

EO = 812,491.29 44.2

CONFIDENTIAL



12/12/2019

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EL; ACN 2020-007-1-2; 12 ME/12/31/19
Description: Capacity Contracts

449.1

Revenue Distribution

Contract Name: Santee Cooper DEX 2001
Date Range: 09/01/2019-09/30/2019
SCDEX 01 September 2019 Official Billing

	A	B	C	D	E	F	G
Company Name	Fixed Revenue	Fixed Adjustment	Admin Revenue	Variable Revenue	Variable Adjustment	Total	
1 Gulf							
		449.1					

CONFIDENTIAL



SOURCE

02/02/19

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44-10

	A	B	C	D	E	F	G
1							
2				Capacity Expenses			
3				10-2019			
4							
5	Capacity Production		447-2200	Fercs	Receipts	Purchase	Net Purchases
6	Capacity Production		555-05200 WDE GOPP no EWO		-		
7	Seneca Capacity		447-541		0.00		0.00
8	External Sales Capacity		447-4200 GEXCAP	44.2	[REDACTED]	4.2	
9	Capacity Purchase		555-027				
10	Santa Rosa		555-6200				0.00
11	Option Premiums		456-600				0.00
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)				44.2
14	Option Expenses						Recoverable if exercised /
15	Tenaska PPA		555-6200 40TEN,40BAC				This option was purchased
16							It is amortized over 12 months
17							4.2
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			4.3	
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				19,898.98
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				167,837.27
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				335,397.94
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				4,784.22
25							284,572.88
26	Transmission Revenues						7,076,269.40
27	447-02290,02291, 02293, and 02294				4.7	257.16	44.2
28							
29					257.16		7,076,269.40
30							
31							
32							7,076,012.24

Σ0 = 612,491.29 44.2

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PBC SOURCE

02/12/20

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
Description: Capacity Contracts

44-10.1

Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 10/01/2019-10/31/2019

SCDEX 01 October 2019 Official Billing

	A	B	C	D	E	F	G
Company Name	[REDACTED]						
Fixed	[REDACTED]						
Gulf	[REDACTED]						

44-10

CONFIDENTIAL



SOURCE

2/2/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44-11

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	11-2019						
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200			-		
6	Capacity Production	555-05200 WDE GOPP no EWO				0.00	
7	Seneca Capacity	447-541			0.00		
8	External Sales Capacity	447-4200 GEXCAP		94.2	[REDACTED]	44.2	
9	Capacity Purchase	555-027				0.00	
10	Santa Rosa	555-6200				0.00	
11	Option Premiums	456-600			-		
12	Option Sales	447-04200 GNACAP			-		
13	Option Expenses	55506200 (Old 555-027)				[REDACTED]	44.2
14	Option Expenses						
15	Tenaska PPA	555-6200 40TEN				[REDACTED]	44.2
16							
17							
18							
19	Transmission Line Rentals						
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery				45 19,898.98	(1)
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				167,837.27	
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				335,397.94	
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				4,784.22	
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				284,572.88	
25						7,076,269.40	
26	Transmission Revenues						
27	447-02290,02291, 02293, and 02294				42 250.50	44.2	
28							
29					250.50	7,076,269.40	
30							
31							7,076,018.90
32							

50 = 812,491.29 44.2

CONFIDENTIAL

SOURCE PBC

02/27/20

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
Description: Capacity Contracts

SCDEX 01 November 2019 Official Billing

	A	B	C	D	E	F	G
	[REDACTED]						
Company Name	Fixed Revenue	Fixed Adjustment	Admin Revenue	Variable Revenue	Variable Adjustment	Total	
1 Gulf	[REDACTED]						
		9771					

44-11-1

CONFIDENTIAL



SOURCE

02/26/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44-12

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	12-2019						
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200					
6	Capacity Production	555-05200 WDE GOPP no EWO					
7	Seneca Capacity	447-541					
8	External Sales Capacity	447-4200 GEXCAP		44.1		4.2	
9	Capacity Purchase	555-027					
10	Santa Rosa	555-6200					
11	Option Premiums	456-600					
12	Option Sales	447-04200 GNACAP					
13	Option Expenses	55506200 (Old 555-027)					44.2
14	Reserve Sharing						
15	Tenaska PPA	555-6200 40TEN					
16							
17							
18							
19	Transmission Line Rentals						
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery				43	19,898.98
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS					167,837.27
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville					335,397.94
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston					4,784.22
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdown					284,572.88
25							6,973,697.89
26	Transmission Revenues						
27	447-02290,02291, 02293, and 02294			42	398.88	44.2	
28							
29					398.88	6,973,697.89	
30							
31							6,973,299.01
32							
33							
34					YTD		85,547,010.66

20 = 802,491.29 - 44.2

CONFIDENTIAL



advised
12/20

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
Description: Capacity Contracts

44-12.1

Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 12/01/2019-12/31/2019

SCDEX 01 December 2019 Official Billing

	A	B	C	D	E	F	G
Company Name	[REDACTED]						
Fixed Revenue	[REDACTED]						
Fixed Adjustment	[REDACTED]						
Admin Revenue	[REDACTED]						
Variable Revenue	[REDACTED]						
Variable Adjustment	[REDACTED]						
Total	[REDACTED]						

Gulf

44-12

CONFIDENTIAL

PBC

SOURCE

Gulf Power Company Cal Cost Recovery Clause
 Dkt 20200001-RI; ACN 202-1-13 12 ME 12/31/19
 Description: Purchased Power

Central Alabama/Tenaska Final Invoice
 For the Period 1/1/2019 - 1/31/2019

2/27/20

Month Jan-2019
 Year 2019
 Month 1
 Contract Month month_8

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	46
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	287,574
--------------------------	---------



CONFIDENTIAL

SOURCE

46-1

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-BI; ACN 2017-12; 12 ME 12/31/19
 Description: Purchased Power

0 2/27/20

Central Alabama/Tenaska Final Invoice
 For the Period 2/1/2019 - 2/29/2019

Month Feb-2019
 Year 2019
 Month 2
 Contract Month month_9

GULF ENERGY PAYMENTS

Availability Bonus Payment		A
Capacity Payments	46	44-2
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	356,224
-------------------	---------

CONFIDENTIAL

SOURCE



46-2

2/27/20

Central Alabama/Tenaska Final Invoice
 For the Period 3/1/2019 - 3/31/2019

Month Mar-2019
 Year 2019
 Month 3
 Contract Month month_10

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-3
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	478,172
-------------------	---------

SOURCE 

CONFIDENTIAL

46-3

Central Alabama/Tenaska Booking Report
 For the Period 4/1/2019 - 4/30/2019

2/27/20

Month Apr-2019
 Year 2019
 Month 4
 Contract Month month_11

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-4
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	133,334
-------------------	---------



CONFIDENTIAL

SOURCE

46-4

⊕ 2/27/20

Central Alabama/Tenaska Booking Report
 For the Period 5/1/2018 - 5/31/2018

Month May-2019
 Year 2019
 Month 5
 Contract Month month_12

GULF ENERGY PAYMENTS

Availability Bonus Payment	46	
Capacity Payments	I	
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

A

46-5.1

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

\$434,538.78

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	432,983
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CONFIDENTIAL

SOURCE



46-5

2/27/20

Central Alabama/Tenaska Final Invoice
 For the Period 5/1/2019 - 5/31/2019

Month May-2019
 Year 2019
 Month 5
 Contract Month month_12

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	432,983
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$$\begin{array}{r}
 102,125 \\
 84,744 \\
 \hline
 17,381
 \end{array}$$

CONFIDENTIAL

SOURCE



46-5.1

Gulf Power Company Capacity Cost Recovery
 Dkt 20200001-EL; ACN 9-007-1-2-12 ME 12/31/19
 Description: Use of Power

8/2/27/20

Central Alabama/Tenaska Final Invoice
 For the Period 6/1/2019 - 6/30/2019

Month Jun-2019
 Year 2019
 Month 6
 Contract Month month_1

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	44
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	443,659
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SOURCE



CONFIDENTIAL

46-6

Central Alabama/Tenaska Booking Report
 For the Period 7/1/2019 - 7/31/2019

2/27/20

Month Jul-2019
 Year 2019
 Month 7
 Contract Month month_2

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-7
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	529,026
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CONFIDENTIAL

46-7

02/27/20

Central Alabama/Tenaska Final Invoice
 For the Period 8/1/2019 - 8/31/2019

Month Aug-2019
 Year 2019
 Month 8
 Contract Month month_3

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-8
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

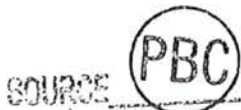
SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	-
Heat Rate Payments to Gulf	-
Provisional Off Peak Availability Payment to Gulf	-
Provisional Peak Availability Payment to Gulf	-
Start Up Energy Payment to Gulf	-
Cover Payment	-
Excess Duct Fired Energy Payment to Gulf	-
Excess Power Aug Energy Payment to Gulf	-
Withholding Payment	-
Testing Reimbursement	-
Financial Settlement	-
Total Payments to Gulf	-

Monthly True-Up Data	-
Invoice Total	

Generation in MWH	549,457
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CONFIDENTIAL



46-8

Central Alabama/Tenaska Final Invoice
 For the Period 9/1/2019 - 9/30/2019

2/27/20

Month Sep-2019
 Year 2019
 Month 9
 Contract Month month_4

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	449
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	\$0.000
Excess Power Aug Energy Payment to Gulf	\$0.000
Withholding Payment	\$0.000
Testing Reimbursement	\$0.000
Financial Settlement	\$0.000
Total Payments to Gulf	\$0.000

Monthly True-Up Data	\$0.000
Invoice Total	

Generation in MWH	488,846
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CONFIDENTIAL

SOURCE 

46-9

02/27/20

Central Alabama/Tenaska Final Invoice
 For the Period 10/1/2019 - 10/31/2019

Month Oct-2019
 Year 2019
 Month 10
 Contract Month month_5

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44.10
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	563,724
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SOURCE



CONFIDENTIAL

46-10

2/27/20

Central Alabama/Tenaska Booking Report
 For the Period 11/1/2019 - 11/31/2019

Month Nov-2019
 Year 2019
 Month 11
 Contract Month month_6

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	46
VOM Energy Payment	44-11
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	143,997
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CONFIDENTIAL

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 7 007-1-2, 12 ME 12/31/19
 Description: Purchased Power

Central Alabama/Tenaska Booking Report
 For the Period 12/1/2019 - 12/31/2019

02/27/20

Month Dec-2019
 Year 2019
 Month 12
 Contract Month month_7

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-12
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	425,757
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CONFIDENTIAL

SOURCE 

46-12

FIRST REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
 TITLE: List of Confidential Work Papers
 AUDIT: Gulf Power 2020 Capacity Cost Recovery Clause Audit
 AUDIT CONTROL NO.: 2020-007-1-2
 DOCKET NO.: 20220001-EI

Bold denotes revision to reduce the amount of confidential classification previously requested or a new declarant

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
44.1	2019 Capacity Contracts	1	Y	Columns D and L-M, line 10 as marked; Columns A-M, lines 12 and 15 as marked; Columns H-K and M, line 16 as marked; Columns A-B and M, line 17 as marked; Columns D and L, line 21 as marked; Columns A-L, lines 23 and 26 as marked; Columns H-K, line 27 as marked; Columns A-B, line 28 as marked	(d)(e)	Gerard J. Yupp
44.2	2019 Capacity Contracts	1	Y	Columns A-M as marked	(d)(e)	Gerard J. Yupp
44-1	Capacity Expenses	1	Y	Column E, Lines 8 and 18 and Column F, Lines 13, 15 and 18 as marked	(d)(e)	Gerard J. Yupp
44-1.1	Santee Cooper Revenue Dist. January	1	Y	Columns B-G, line 1 as marked	(d)(e)	Gerard J. Yupp
44-1.2	IIC Invoice	1	N	Column G, lines 4-7 and 36-38 as marked		
44-1.3	Option and Capacity Sold	1	N	Columns N-O, lines 2-3 as marked		
44-2	Capacity Expenses 2-2019	1	Y	Column E, Lines 8 and 18 and Column F, Lines 13, 15 and 18 as marked	(d)(e)	Gerard J. Yupp

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
44-2.1	Revenue Dist. Santee Cooper - February	1	Y	Columns B-G, line 1 as marked	(d)(e)	Gerard J. Yupp
44-2.2	IIC Invoice	1	N	Column G, lines 3-6 and 36-38 as marked		
44-3	Capacity Expenses 3-2019	1	Y	Column E, Lines 8 and 18 and Column F, Lines 13, 15 and 18 as marked	(d)(e)	Gerard J. Yupp
44-3.1	Revenue Dist. Santee Cooper - March	1	Y	Columns B-G, line 1 as marked	(d)(e)	Gerard J. Yupp
44-3.2	IIC Invoice	1	N	Column G, lines 4-7 and 36-38 as marked		
44-4	Capacity Expenses 4-2019	1	Y	Column E, Lines 8, 12 and 18 and Column F, Lines 13, 15 and 18 as marked	(d)(e)	Gerard J. Yupp
44-4.1	Revenue Dist. Santee Cooper April	1	Y	Columns B-G, line 1 as marked	(d)(e)	Gerard J. Yupp
44-4.2	IIC Invoice	1	N	Column G, lines 3-6 and 36-38 as marked		
44-4.3	Option and Capacity Recognized	1	N	Column O, lines 1-2 as marked		
44-5	Capacity Expenses 5-2019	1	Y	Column E, Lines 8 and 18 and Column F, Lines 13, 15 and 18 as marked	(d)(e)	Gerard J. Yupp
44-5.1	Revenue Dist. Santee Cooper – May	1	N	Columns B-G, line 1 as marked	(d)(e)	Gerard J. Yupp
44-5.2	IIC Invoice	1	N	Column G, lines 4-7 and 36-38 as marked		
44-6	Capacity Expenses 6-2019	1	Y	Column E, Lines 8 and 18 and Column F, Lines 13, 15 and 18 as marked	(d)(e)	Gerard J. Yupp
44-6.1	Revenue Dist. Santee Cooper – June	1	Y	Columns B-G as marked	(d)(e)	Gerard J. Yupp
44-6.2	IIC Invoice	1	N	Column G, lines 5-8 and 36-38 as marked		

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
44-7	Capacity Expenses 7-2019	1	Y	Column E, Lines 8 and 18 and Column F, Lines 13, 15 and 18 as marked	(d)(e)	Gerard J. Yupp
44-7.1	Revenue Dist. Santee Cooper - July	1	Y	Columns B-G as marked	(d)(e)	Gerard J. Yupp
44-7.2	IIC Invoice	1	N	Column G, lines 5-8 and 36-38 as marked		
44-8	Capacity Expenses 8-2019	1	Y	Column E, Lines 8 and 18 and Column F, Lines 13, 15 and 18 as marked	(d)(e)	Gerard J. Yupp
44-8.1	Revenue Dist. Santee Cooper – August	1	Y	Columns B-G, line 1 as marked	(d)(e)	Gerard J. Yupp
44-8.2	IIC Invoice	1	N	Column G, lines 4-7 as marked		
44-9	Capacity Expenses 9-2019	1	Y	Column E, Lines 8 and 18 and Column F, Lines 13, 15 and 18 as marked	(d)(e)	Gerard J. Yupp
44-9.1	Revenue Dist. Santee Cooper – September	1	Y	Columns B-G, line 1 as marked	(d)(e)	Gerard J. Yupp
44-9.2	IIC Invoice	1	N	Column G, lines 6-9 as marked		
44-10	Capacity Expenses 10-2019	1	Y	Column E, Lines 8 and 18 and Column F, Lines 13, 15 and 18 as marked	(d)(e)	Gerard J. Yupp
44-10.1	Revenue Dist. Santee Cooper – October	1	Y	Columns B-G, line 1 as marked	(d)(e)	Gerard J. Yupp
44-10.2	IIC Invoice	1	N	Column G, lines 5-8 as marked		
44-11	Capacity Expenses 11-2019	1	Y	Column E, Lines 8 and 18 and Column F, Lines 13, 15 and 18 as marked	(d)(e)	Gerard J. Yupp
44-11.1	November 2019 Official Billing	1	Y	Columns B-G, line 1 as marked	(d)(e)	Gerard J. Yupp
44-11.2	IIC Invoice	1	N	Column G, lines 4-7 as marked		

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
44-12	Capacity Expenses 12-2019	1	Y	Column E, Lines 8 and 18 and Column F, Lines 13-15 and 18 as marked	(d)(e)	Gerard J. Yupp
44-12.1	Revenue Dist. Santee Cooper – December	1	Y	Columns B-G, line 1 as marked	(d)(e)	Gerard J. Yupp
44-12.2	IIC Invoice	1	N	Column G, lines 3-6 and 35-37 as marked		
46	Tenaska Purchases	1	N	Columns A-M, lines 2-4 as marked		
46-1	Central AL/Tenaska Final Invoice - January	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-2	Central AL/Tenaska Final Invoice - February	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-3	Central AL/Tenaska Final Invoice - March	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-4	Central AL/Tenaska Booking Report - April	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-5	Central AL/Tenaska Booking Report – May	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-5.1	Central AL/Tenaska Final Invoice - May	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-6	Central AL/Tenaska Final Invoice – June	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-7	Central AL/Tenaska Booking Report - July	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-8	Central AL/Tenaska Final Invoice – July	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-9	Central AL/Tenaska Final Invoice - September	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
46-10	Central AL/Tenaska Final Invoice – October	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-11	Central AL/Tenaska Booking Report – November	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp
46-12	Central AL/Tenaska Booking Report - December	1	Y	Column A as marked	(d)(e)	Gerard J. Yupp

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.

Docket No: 20220001-EI

DECLARATION OF GERARD J. YUPP

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director, Wholesale Operations, Energy Marketing and Trading. I have personal knowledge of the matters stated in this written declaration.

2. I have reviewed Exhibit C and the documents and information included in Exhibit A of FPL's Request for Confidential Classification. The documents and materials in Exhibit A which are asserted by FPL to be proprietary confidential business information contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms, as well as information relating to competitive interests, the disclosure of which would impair the competitive interests of FPL. Specifically, this information relates to pricing information for capacity purchases between the former Gulf Power Company and various counterparties. This pricing data is the product of contractual negotiations between the former Gulf Power Company and various counterparties. This information is specific to individual contracts and is regarded by both FPL and counterparties as confidential. Furthermore, disclosure of the pricing terms may result in counterparties refusing to conduct business with FPL, or they may charge higher prices. To the best of my knowledge, FPL has maintained the confidentiality of this information.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.


Gerard J. Yupp

Date: 7/25/22