Maria Jose Moncada
Managing Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5795
(561) 691-7135 (Facsimile)
E-mail: maria.moncada@fpl.com

July 27, 2022

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

I attach for electronic filing in the above docket Florida Power & Light Company's ("FPL") Fuel Cost Recovery 2022 Actual/Estimated True-up Calculation and Request for Approval of its Capacity Cost Recovery 2022 Actual/Estimated True-Up and FPL's 2023 Risk Management Plan, along with the prepared testimony and exhibits of FPL witnesses Renae B. Deaton and Dean Curtland.

FPL's 2023 Risk Management Plan, which will be sponsored by Gerard J. Yupp as Exhibit GJY-2 to his 2023 Projection testimony, contains confidential information. This electronic filing includes only the redacted version of the attachments to GJY-2. Contemporaneously with this submittal, FPL will file via hand-delivery a Request for Confidential Classification.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments
cc: Counsel for Parties of Record (w/ attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor	Docket No: 20220001-EI Filed: July 27, 2022

FLORIDA POWER & LIGHT COMPANY'S FUEL COST RECOVERY 2022 ACTUAL/ESTIMATED TRUE-UP CALCULATION, AND REQUEST FOR APPROVAL OF ITS CAPACITY COST RECOVERY 2022 ACTUAL/ESTIMATED TRUE-UP AND 2023 RISK MANAGEMENT PLAN

Florida Power & Light Company ("FPL") hereby provides the calculation of its actual/estimated Fuel and Purchased Power Cost Recovery ("FCR") true-up of $1,658,287,443 under-recovery, including interest, for the period January 2022 through December 2022, and petitions the Florida Public Service Commission ("Commission") for approval of (1) its actual/estimated Capacity Cost Recovery ("CCR") net true-up of $3,225,380 under-recovery, including interest, for the period January 2022 through December 2022 and (2) approval of its 2023 Risk Management Plan. In support of this petition, FPL incorporates the prepared testimony and exhibits of FPL witnesses Renae B. Deaton and Dean Curtland.

Fuel Cost Recovery Actual/Estimated True-Up Calculation

1. Pursuant to Order No. PSC-2022-0052-PCO-EI dated February 7, 2022, FPL hereby provides the calculation of its current-year FCR actual/estimated true-up. As explained below, based on current information, FPL estimates a greater than ten percent FCR under-recovery for the period ending December 31, 2022 but will not be seeking a midcourse correction to collect any portion of the under-recovery during 2022. Nor does FPL request that the Commission include any portion of this under-recovery in the calculation of FPL's FCR factor that will be the subject of the November hearing in this proceeding.

2. FPL prepared its calculation in accordance with the methodology set forth in Schedule 1, page 2 of 2, attached to Order No. 10093, dated June 19, 1981. FPL calculates a $1,658,287,443 actual/estimated FCR under-recovery for the current year, which exceeds the ten percent threshold for corrective action set forth in Rule 25-6.0424, F.A.C. This calculation is based on actual data for the period January 2022 through June 2022 and revised estimates for the period July 2022 through December 2022, using NYMEX settlement prices for natural gas as of June 21, 2022.

3. As FPL described in its notice dated April 15, 2022, both domestic conditions and international events have sharply impacted the natural gas market. At the time FPL provided its notice pursuant to Rule 25-6.0424, the Company expressed that filing a petition for midcourse correction was not practical. The natural gas market has not stabilized in the intervening three months. In fact, market conditions have grown even more volatile since then.

4. Accordingly, FPL believes it is appropriate to continue to monitor the market to determine whether the impact of these conditions will moderate, such that a future fuel forecast may mitigate the projected fuel costs to be recovered. Under these extraordinary circumstances, it is also appropriate for FPL to continue to update its fuel cost calculation with additional data reflecting actual gas prices, actual sales and actual revenues. Doing so will mitigate the possibility that FPL's forecast will result in a significant over-recovery in the event the market begins to moderate as the year progresses.

5. FPL therefore will not seek a midcourse correction to collect any portion of this under-recovery during the 2022 calendar year. FPL also does not request inclusion of any portion of this under-recovery in the FCR factor that will be considered by the Commission during the November hearing in this docket, and which will become effective January 2023. Instead, at the

appropriate time toward the end of 2022 or beginning of 2023, FPL will file a request for recovery based on an updated calculation, to be considered by the Commission in early 2023 for implementation following the customer notice period.

Request for Approval of Capacity Cost Recovery 2022 Actual/Estimated Net True-up

6. FPL requests approval of its actual/estimated $2,922,069 CCR under-recovery for the period January 2022 through December 2022. It is based on actual data for the period January 2022 through June 2022 and revised estimates for the period July 2022 through December 2022, and was calculated in accordance with the methodology set forth in Order No. 25773 dated February 24, 1992. The supporting documentation is contained in the prepared testimony and exhibit of FPL witness Deaton, which are being filed together with this Petition and are incorporated herein.

7. The total CCR under-recovery that FPL requests be carried forward and included in the CCR factors for January 2023 through December 2023 is $3,225,380. This consists of the $2,922,069 actual/estimated under-recovery for 2022 plus the final combined net under-recovery of $303,311 for pre-consolidated FPL and pre-consolidated Gulf for the period January 2021 through December 2021, which was filed in this docket on April 1, 2022.

Request for Approval of 2023 Risk Management Plan

8. Consistent with the Hedging Order Clarification Guidelines approved in Order No. PSC-08-0667-PAA-EI issued on October 8, 2008, FPL's 2023 Risk Management Plan is included as Exhibit GJY-2 and will be sponsored by FPL witness Gerard J. Yupp in his 2023 projection testimony that will be filed September 2, 2022. FPL's 2023 Risk Management Plan provides appropriate guidance and should be approved.

WHEREFORE, Florida Power & Light Company respectfully requests that the Commission approve (1) an under-recovery of $3,225,380, including interest, as the

actual/estimated net CCR true-up amount for the period January 2022 through December 2022; and (2) FPL's 2023 Risk Management Plan.

Respectfully submitted,

Maria Jose Moncada
Managing Attorney
David Lee
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5795
Facsimile: (561) 691-7135

By: *s/ Maria Jose Moncada*
Maria Jose Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 27th day of July 2022 to the following:

Suzanne Brownless
Ryan Sandy
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us

J. Jeffrey Wahlen
Malcolm N. Means
Virginia Ponder
Ausley & McMullen
P.O. Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Beth Keating
Gunster Law Firm
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
Attorneys for Florida Public Utilities Company

Richard Gentry
Patricia A. Christensen
Charles J. Rehwinkel
Stephanie Morse
Mary Wessling
Office of Public Counsel
c/o The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400
gentry.richard@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
morse.stephanie@leg.state.fl.us
wessling.mary@leg.state.fl.us

Michelle D. Napier
Director, Regulatory Affairs Distribution
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL33411
mnapier@fpuc.com

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

Matthew R. Bernier
Robert L. Pickels
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
robert.pickels@duke-energy.com
matthew.bernier@duke-energy.com
stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida

Mike Cassel
Vice President/Government and Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Ave.
Yulee, Florida 32097
mcassel@fpuc.com
Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com
Attorneys for Florida Industrial Power Users Group

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

James W. Brew
Laura Wynn Baker
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
Attorneys for PCS Phosphate-White Springs

Robert Scheffel Wright
John T. LaVia, III
Gardner, Bist, Bowden, Dee
LaVia, Wright, Perry & Harper, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
Attorneys for The Florida Retail Federation

By: *s/ Maria Jose Moncada*
Maria Jose Moncada
Florida Bar No. 0773301

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF RENAE B. DEATON

DOCKET NO. 20220001-EI

JULY 27, 2022

Q. Please state your name, business address, employer and position.

A. My name is Renae B. Deaton. My business address is 700 Universe Boulevard, Juno Beach, Florida 33408. I am employed by Florida Power & Light Company ("FPL" or "the Company") as Senior Director, Clause Recovery and Wholesale Rates, in the Regulatory & State Governmental Affairs Department.

Q. Have you previously testified in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present the calculation of FPL's Fuel Cost Recovery ("FCR") Clause actual/estimated true-up amount and to present for Commission review and approval FPL's Capacity Cost Recovery ("CCR") Clause actual/estimated true-up amount for the period January 2022 through December 2022.

Q. Have you prepared or caused to be prepared under your direction, supervision or control any exhibits with your testimony?

A. Yes, various schedules are included in Exhibits RBD-5 and RBD-6. Exhibit RBD-5 contains the FCR Schedules. These include Schedules E3 through E9 that provide revised estimates for the period July 2022 through December 2022. FCR Schedules A1 through A9 provide actual data for the period January 2022 through June 2022. The actual data was derived from the FCR A-Schedules A1 through A9 that are filed monthly with the Commission and served on all parties, which are incorporated herein by reference. The FCR schedules contained in Exhibit RBD-5

also provide the calculation of the actual/estimated true-up amount and actual/estimated variances for the period January 2022 through December 2022.

Exhibit RBD-6 contains the CCR schedules, which provide the calculation of FPL's actual/estimated true-up amount and actual/estimated variances for the period January 2022 through December 2022.

Q. What is the source of the actual data that you present by way of testimony or exhibits in this proceeding?

A. Unless otherwise indicated, the actual data are taken from the books and records of FPL. The books and records are kept in the regular course of the Company's business in accordance with generally accepted accounting principles and practices, as well as the provisions of the Uniform System of Accounts as prescribed by this Commission.

Q. Please describe the data that FPL has used as a comparison when calculating the FCR and CCR actual/estimated true-up amounts presented in your testimony.

A. The FCR actual/estimated true-up calculation compares actual data for January 2022 through June 2022 and revised estimates for July 2022 through December 2022 to the data reflected in FPL's 2022 FCR midcourse correction approved by Order No. PSC-2021-0460-PCO-EI, issued on December 15, 2021.

The CCR actual/estimated true-up calculation compares actuals for January 2022 through June 2022 and revised estimates for July 2022 through December 2022 to

the data reflected in FPL's original projection for the period January 2022 through December 2022, which was filed on September 3, 2021 and approved by Order No. PSC-2021-0442-FOF-EI, issued on November 30, 2021.

Q. Please explain the calculation of the interest provision that is applicable to the FCR and CCR true-up amounts.

A. The calculation of the interest provision follows the methodology used in calculating the interest provision for all cost recovery clauses, as previously approved by this Commission. The interest provision is the result of multiplying the monthly average true-up amount for the twelve-month period by the monthly average interest rate. The average interest rate for the months reflecting actual data is developed using the AA financial 30-day rates as published on the Federal Reserve website on the first business day of the current month and the subsequent month divided by two. The average interest rate for the projected months is the actual rate published on the first business day in July 2022, which reflects the interest rate from the last business day in June 2022.

FUEL COST RECOVERY CLAUSE

Q. Have you provided a schedule showing the calculation of the FCR 2022 actual/estimated true-up by month?

A. Yes. Exhibit RBD-5, page 1 shows the calculation of the FCR actual/estimated true-up by month for the period January 2022 through December 2022.

Q. Please explain the calculation of the FCR 2022 actual/estimated true-up amount.

A. Exhibit RBD-5, page 1 shows the calculation of the FCR actual/estimated true-up amount. The actual/estimated true-up under-recovery for the period January 2022 through December 2022, including interest, is $1,658,287,443 (Exhibit RBD-5, page 1, lines 46 plus 47, column 15).

Q. Were these calculations made in accordance with the procedures previously approved in predecessors to this Docket?

A. Yes.

Q. Have you provided a schedule showing the variances between the actual/estimated amounts and the midcourse correction amounts for 2022?

A. Yes. Exhibit RBD-5, page 2 provides a variance calculation that compares the 2022 actual/estimated period data by component to the same components from the 2022 midcourse correction filing.

Q. Please summarize the variance schedule on page 2 of Exhibit RBD-5.

A. FPL's midcourse correction filing projected jurisdictional total fuel costs and net power transactions to be $3.828 billion for 2022 (Exhibit RBD-5, page 2, line 47, column 4). The actual/estimated jurisdictional total fuel costs and net power transactions are now projected to be $5.543 billion for that period (Exhibit RBD-5, page 2, line 47, column 3). The estimated variance is due to higher than projected costs combined with higher than projected sales and revenues. Jurisdictional total fuel costs and net power transactions are estimated to be $1.715 billion, or 44.8% higher than the midcourse correction estimates (Exhibit RBD-5, page 2, line 47,

column 5), and jurisdictional fuel revenues applicable to the period, net of revenue taxes are projected to be $71.082 million, or 1.9% higher than the midcourse correction estimates (Exhibit RBD-5, page 2, line 42, column 5). The net impact due to the increase in jurisdictional fuel costs and the increase in jurisdictional fuel revenues applicable to the period result in the actual/estimated true-up under-recovery of $1.648 billion (Exhibit RBD-5, page 2, line 54, column 5).

Q. Please explain the variances in jurisdictional total fuel costs and net power transactions.

A. Below are the primary reasons for the $1.715 billion variance in jurisdictional total fuel costs.

Fuel Cost of System Net Generation - $1.896 billion increase (Exhibit RBD-5, page 2, line 2, column 5)

The table below provides the detail of this variance.

Fuel Variance	2022 Actual/Estimated	2022 Original Projections	Difference
Heavy Oil			
Total Dollar	$79	$0	$79
Units (MMBTU)	6	0	6
$ per Unit	13.8762	0.0000	13.8762
Variance Due to Consumption			$0
Variance Due to Cost			$79
Total Variance			$79
Light Oil			
Total Dollar	$20,262,731	$1,431,439	$18,831,292
Units (MMBTU)	5,666,031	102,339	5,563,692
$ per Unit	3.5762	13.9872	(10.4111)
Variance Due to Consumption			$77,820,631
Variance Due to Cost			($58,989,339)
Total Variance			$18,831,292

Fuel Variance	2022 Actual/Estimated	2022 Original Projections	Difference
Coal			
Total Dollar	$80,055,769	$78,501,495	$1,554,275
Units (MMBTU)	24,307,379	28,549,433	(4,242,055)
$ per Unit	3.2935	2.7497	0.5438
Variance Due to Consumption			($11,664,246)
Variance Due to Cost			$13,218,521
Total Variance			$1,554,275
Gas			
Total Dollar	$5,611,368,724	$3,735,913,709	$1,875,455,015
Units (MMBTU)	682,372,501	640,630,550	41,741,951
$ per Unit	8.2233	5.8316	2.3917
Variance Due to Consumption			$243,423,181
Variance Due to Cost			$1,632,031,835
Total Variance			$1,875,455,015
Nuclear			
Total Dollar	$147,569,890	$147,539,060	$30,830
Units (MMBTU)	309,874,804	305,036,436	4,838,368
$ per Unit	0.4762	0.4837	(0.0075)
Variance Due to Consumption			$2,340,207
Variance Due to Cost			($2,309,377)
Total Variance			$30,830
Total			
Total Dollar	$5,859,257,194	$3,963,385,703	$1,895,871,491
Units (MMBTU)	1,022,220,721	974,318,759	47,901,962
$ per Unit	5.7319	4.0679	1.6640
Variance Due to Consumption			$311,919,772
Variance Due to Cost			$1,583,951,719
Total Variance			$1,895,871,491

Fuel Cost of Stratified Sales - $72.8 million increase (Exhibit RBD-5, page 2, line 4, column 5)

The variance for Fuel Cost of Stratified Sales is primarily attributable to significantly higher natural gas prices.

Fuel Cost of Power Sold - $50.1 million increase (Exhibit RBD-5, page 2, line 5, column 5)

The variance of $50,071,583 for the Fuel Cost of Power Sold is primarily attributable to higher than projected fuel costs on Associated Interchange and Economy Power Sales. The average unit fuel cost on Associated Interchange is now projected to be $20.80/MWh higher than originally projected, resulting in a variance of nearly $16.7 million. Similarly, the average unit fuel cost on economy power sales is now projected to be $12.73/MWh higher than originally projected, resulting in a variance of roughly $33.4 million. The increase in the fuel costs of power sold for both Associated Interchange and economy power sales has been driven by increasing fuel prices, particularly natural gas.

Gains from Off-System Sales - $14.9 million increase (Exhibit RBD-5, page 2, line 6, column 5)

The variance for Gains from Off-System Sales is primarily attributable to higher than projected margins on economy power sales. FPL now projects that margins on economy power sales will be $5.73/MWh higher than originally projected, resulting in a cost variance of $14,317,018. In addition, FPL now projects to sell 65,063 MWh more of economy power, resulting in a volume variance of $606,801. The combination of higher margins on economy power sales and a higher volume of economy power sales results in a net variance for Gains from Off-System Sales of $14,923,819.

Fuel Cost of Purchased Power - $49.5 million increase (Exhibit RBD-5, page 2, line 7, column 5)

The variance of $49,488,386 for the Fuel Cost of Purchased Power is primarily attributable to higher than projected costs associated with purchases from the Central Alabama (Shell) PPA and the Solid Waste Authority ("SWA"). FPL projects that purchases from the Central Alabama (Shell) PPA will be $21.75/MWh higher than originally projected due to the increase in natural gas prices. FPL projects that purchases from SWA will be $13.55/MWh higher than originally projected due to the overall increase in FPL's system fuel costs, which serves as the basis for the energy payment.

Energy Payments to Qualifying Facilities - $6.4 million increase (Exhibit RBD-5, page 2, line 8, column 5)

The variance of $6,353,054 for Energy Payments to Qualifying Facilities is primarily attributable to higher than projected fuel costs from As-Available Co-Gen facilities as a result of increased system fuel costs.

Energy Cost of Economy Purchases - $13.0 million increase (Exhibit RBD-5, page 2, line 9, column 5)

The variance for the Energy Cost of Economy Purchases is primarily attributable to higher than projected costs for economy purchases. FPL now projects that the average cost of economy purchases will be nearly $40/MWh higher than originally

projected as a result of an increase in prices in the power markets due to rising natural gas costs.

Variable Power Plant O&M Avoided due to Economy Purchases - $0.101 million decrease (Exhibit RBD-5, page 2, line 15, column 5)

The variance is attributable to lower than originally projected economy power purchases.

CAPACITY COST RECOVERY CLAUSE

Q. Have you provided a schedule showing the calculation of the CCR 2022 actual/estimated true-up by month?

A. Yes. Exhibit RBD-6, page 1 provides the calculation of the CCR actual/estimated true-up by month for the period January 2022 through December 2022.

Q. Please explain the calculation of the CCR 2022 actual/estimated true-up and the end-of-period net true-up amounts you are requesting this Commission to approve.

A. Exhibit RBD-6, pages 4 and 5 shows the actual/estimated capacity costs and applicable revenues (January 2022 through June 2022 reflects actual data, while the data for July 2022 through December 2022 is based on updated estimates) compared to the original projection filing for the January 2022 through December 2022 period. The CCR revenues are projected to be $5.418 million (Exhibit RBD-6, page 5, line 29, column 5) higher than FPL's original projection filing.

Jurisdictional total capacity costs are estimated to be $8.355 million higher than the original projection filing (Exhibit RBD-6, page 5, line 23, column 5). The $8.355 million under-recovery due to higher jurisdictional capacity costs and the $5.418 million increase in revenues, results in the 2022 actual/estimated true-up under-recovery amount of $2.922 million including interest (Exhibit RBD-6, page 5, lines 31 plus 32, column 5).

As shown on Exhibit RBD-6, page 3, the 2022 end-of period net true up amount to be carried forward to the 2023 CCR factors is an under-recovery of $3,225,380 (line 16, column 15). This $3,225,380 net under-recovery is comprised of the actual/estimated true-up under-recovery, including interest, of $2,922,069 for the period January 2022 through December 2022 (lines 9 plus 10, column 15) and the 2021 final net true-up under-recovery of $303,311 (line 12, column 15). The $303,311 final net true-up under-recovery consists of pre-consolidated FPL's 2021 final net true-up over-recovery of $3,634,686 and pre-consolidated Gulf's 2021 final net true-up under-recovery of $3,937,996.

Q. Is this true-up calculation made in accordance with the procedures previously approved in predecessors to this docket?

A. Yes.

Q. Please explain the variances related to capacity costs.

A. As shown in Exhibit RBD-6, page 4, line 16, column 5, total system capacity costs are estimated to be $8,337,863 or 2.7% higher than projected in FPL's original

projection filing. Below are the primary reasons for the estimated $8.338 million increase in total system capacity costs.

Transmission of Electricity by Others - $12.4 million increase (Exhibit RBD-6, page 4, line 4, column 5)

The variance for transmission of electricity by others is primarily due to transmission costs associated with the Central Alabama (Shell) PPA. Approximately $8.75 million in projected transmission costs were inadvertently omitted from the original projections. Approximately $3.20 million of the variance is due to higher costs than originally projected for the purchase of third-party transmission utilized to facilitate wholesale power activity during the period.

Transmission Revenues from Capacity Sales - $4.2 million increase (Exhibit RBD-6, page 4, line 5, column 5)

Approximately $3.1 million of the total variance for transmission of revenues from capacity sales is attributable to higher revenues from capacity premiums associated with power capacity sales. Higher than originally projected transmission revenues from economy sales resulted in a variance of approximately $1.1 million. Higher revenues from capacity premiums, combined with higher transmission revenues from economy sales resulted in a total variance of $4,230,063.

IIC Payments/(Receipts) (Reserve Sharing and Santee Cooper) - $1.7 million increase (Exhibit RBD-6, page 4, line 6, column 5)

The variance of approximately $1.66 million for IIC Payments is primarily attributable to reserve sharing costs associated with Southern Company Pool activity, which were inadvertently omitted from the original capacity projections. These ongoing costs terminated in July 2022 when pre-consolidated Gulf assets were no longer managed by Southern Company.

Incremental Plant Security Costs - O&M - $4.6 million increase (Exhibit RBD-6, page 4, line 7, column 5)

The variance for incremental plant security O&M costs is primarily attributable to costs associated with the addition of automation and compliance assessments to security centers and ongoing maintenance at existing plants, which were inadvertently omitted from the 2022 original projections.

Incremental Plant Security Costs – Capital - $0.470 million decrease (Exhibit RBD-6, page 4, line 8, column 5)

The variance for incremental plant security capital costs is primarily attributable to the deferral into 2023 of costs associated with the replacement of security fencing at the St. Lucie Plant, due to resource limitations and supply chain issues.

Incremental Nuclear NRC Compliance Costs - O&M - $0.096 million decrease (Exhibit RBD-6, page 4, line 9, column 5)

The variance for incremental nuclear NRC compliance O&M costs is primarily attributable to lower Fukushima emergency preparedness costs than originally projected. Additionally, one fewer Fukushima compliance-related leased truck at Turkey Point was required.

Incremental Nuclear NRC Compliance Costs – Capital - $1.7 million decrease (Exhibit RBD-6, page 4, line 10, column 5)

The variance for incremental nuclear NRC compliance capital costs is primarily attributable to equipment retirements, which were not included in the original projections.

Q. Does this conclude your testimony?

A. Yes, it does.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT

SCHEDULE: E1-B

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
1	**Fuel Costs & Net Power Transactions**													
2	Fuel Cost of System Net Generation (E3) [1]	325,398,468	358,063,187	352,804,653	409,572,796	608,597,458	695,078,798	592,099,915	589,657,979	562,300,505	501,638,660	424,925,363	439,077,260	5,859,215,042
3	Lease Costs [2]	164,079	166,054	162,394	164,792	1,234,450	155,342	129,001	129,617	129,617	129,001	129,617	129,001	2,822,965
4	Fuel Cost of Stratified Sales	(7,894,625)	(7,444,876)	(7,720,906)	(10,186,256)	(15,279,638)	(16,809,524)	(12,507,432)	(13,315,959)	(13,124,072)	(11,734,968)	(10,908,027)	(10,180,880)	(137,107,162)
5	Fuel Cost of Power Sold (E6)	(23,377,963)	(20,758,991)	(17,229,531)	(16,298,269)	(14,974,996)	(47,228,143)	(7,291,147)	(7,471,288)	(4,957,257)	(6,155,848)	(10,070,091)	(9,482,587)	(185,296,112)
6	Gains from Off-System Sales (E6)	(7,477,925)	(4,137,028)	(2,761,969)	(3,865,678)	(3,478,570)	(1,762,585)	(4,120,985)	(3,959,010)	(1,508,700)	(1,189,467)	(1,726,103)	(1,640,732)	(37,628,753)
7	Fuel Cost of Purchased Power, Exclusive of Economy (E7)	21,222,861	15,486,959	25,787,836	18,074,915	32,694,317	42,495,572	23,713,391	23,294,974	23,257,938	16,780,684	11,583,808	12,852,781	267,246,037
8	Energy Payments to Qualifying Facilities (E8)	1,538,128	1,603,711	2,961,536	2,070,822	2,119,817	3,426,103	3,355,056	3,141,381	2,914,044	3,116,035	2,511,864	2,388,464	31,146,961
9	Energy Cost of Economy Purchases (E9)	1,478,115	97,212	7,050,663	3,013,609	1,906,825	5,314,317	2,553,160	952,940	2,772,000	2,170,000	0	0	27,308,841
10		311,051,138	343,076,227	361,054,676	402,546,731	612,819,662	680,669,882	597,930,960	592,430,634	571,784,074	504,754,097	416,446,431	433,143,307	5,827,707,819
11														
12	**Optimization Activities** [3]													
13	Incremental Personnel, Software, and Hardware Costs	41,384	39,251	43,506	41,333	43,930	47,923	37,431	39,038	34,215	39,038	37,431	35,823	480,304
14	Variable O&M Costs Attributable to Off-Systems Sales (E6)	191,405	157,002	110,778	91,793	87,224	75,349	81,840	81,840	61,632	57,586	104,688	98,654	1,199,791
15	Variable O&M Costs Avoided due to Economy Purchases (E9)	(2,609)	2,580	(35,530)	(7,307)	(2,531)	(4,323)	(21,130)	(7,886)	(24,192)	(20,832)	(0)	(0)	(123,759)
16	Optimization Credits	(3,944,197)	(11,087,286)	(8,740,724)	(2,445,124)	(1,773,726)	(2,339,714)	(1,250,000)	(1,250,000)	(1,250,000)	(1,250,000)	(1,250,000)	(1,250,000)	(37,830,771)
17		(3,714,017)	(10,888,453)	(8,621,970)	(2,319,304)	(1,645,103)	(2,220,764)	(1,151,859)	(1,137,008)	(1,178,345)	(1,174,208)	(1,107,881)	(1,115,523)	(36,274,436)
18														
19	**Adjustments to Fuel Cost**													
20	Energy Imbalance Fuel Revenues	(227,661)	200,200	(579,701)	(208,182)	(133,470)	(433,881)	0	0	0	0	0	0	(1,382,695)
21	Fuel Replacement Cost Credit	0	0	0	0	0	(1,471,683)	0	0	0	0	0	0	(1,471,683)
22	Inventory Adjustments	(58,319)	99,894	127,993	52,853	(82,348)	(129,181)	0	0	0	0	0	0	10,892
23	Other O&M Expense	0	0	0	27,704	39,217	239,587	45,361	45,361	45,361	45,361	45,361	45,361	578,674
24		(285,980)	300,094	(451,708)	(127,625)	(176,602)	(1,795,158)	45,361	45,361	45,361	45,361	45,361	45,361	(2,264,813)
25														
26	**Adjusted Total Fuel Costs & Net Power Transactions**	307,051,142	332,487,868	351,980,999	400,099,802	610,997,958	676,653,959	596,824,461	591,338,987	570,651,090	503,625,250	415,383,910	432,073,145	5,789,168,571
27														
28	**kWh Sales**													
29	Retail kWh Sales	9,043,095,245	8,775,165,920	9,133,542,059	9,773,113,541	10,173,414,502	11,585,135,488	12,128,802,222	12,191,012,240	12,219,299,106	11,212,502,201	9,480,205,537	9,014,469,996	124,729,758,057
30	Sale for Resale	432,888,349	438,613,956	399,606,881	478,324,377	490,684,821	542,723,795	524,027,749	543,711,221	544,681,727	509,071,688	476,306,412	391,094,909	5,771,735,886
31		9,475,983,594	9,213,779,876	9,533,148,940	10,251,437,918	10,664,099,323	12,127,859,283	12,652,829,971	12,734,723,461	12,763,980,833	11,721,573,889	9,956,511,949	9,405,564,905	130,501,493,943
32														
33	**Retail % of Total kWh Sales**	95.43173%	95.23959%	95.80824%	95.33408%	95.39872%	95.52498%	95.85841%	95.73048%	95.73267%	95.65697%	95.21613%	95.84188%	
34														
35	**Revenues Applicable to Period**													
36	Jurisdictional Fuel Revenues	322,581,789	329,035,290	341,877,789	368,759,398	384,315,518	443,397,579	460,288,044	462,648,915	463,722,401	425,514,459	359,773,800	342,099,136	4,704,014,117
37	Prior Period True-Up (Collected)/Refunded This Period [4]	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(56,958,324)	(683,499,887)
38	GPIF [5]	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(395,683)	(4,748,196)
39	Asset Optimization - Company Portion [6]	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(291,934)	(3,503,210)
40	SolarTogether (ST) Credit	(7,019,108)	(7,224,912)	(7,470,919)	(10,168,215)	(10,756,423)	(11,269,911)	(10,473,279)	(10,959,030)	(10,619,805)	(9,544,177)	(9,431,488)	(7,945,243)	(112,882,511)
41		257,916,739	264,164,437	276,760,929	300,945,241	315,913,154	374,481,726	392,168,824	394,043,943	395,456,655	358,324,340	292,696,371	276,507,952	3,899,380,313
42	**True-Up Calculation**													
43	Adjusted Total Fuel Costs & Net Power Transactions	307,051,142	332,487,868	351,980,999	400,099,802	610,997,958	676,653,959	596,824,461	591,338,987	570,651,090	503,625,250	415,383,910	432,073,145	5,789,168,571
44	Jurisdictional Sales % of Total kWh Sales	95.43173%	95.23959%	95.80824%	95.33408%	95.39872%	95.52498%	95.85841%	95.73048%	95.73267%	95.65697%	95.21613%	95.84188%	
45	Retail Total Fuel Costs & Net Power Transactions	293,513,567	317,188,905	337,789,969	382,068,456	583,857,647	647,453,003	573,063,189	567,038,342	547,213,117	482,558,303	396,173,911	414,799,548	5,542,717,956
46	True-Up Provision for the Month-Over/(Under) Recovery	(35,596,828)	(53,024,468)	(61,029,040)	(81,123,214)	(267,944,493)	(272,971,277)	(180,894,365)	(172,994,398)	(151,756,462)	(124,233,962)	(103,477,540)	(138,291,596)	(1,643,337,643)
47	Interest Provision for the Month	(60,735)	(102,913)	(197,753)	(346,074)	(612,868)	(1,195,796)	(1,712,617)	(1,891,113)	(2,048,502)	(2,170,363)	(2,256,998)	(2,354,069)	(14,949,800)
48	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(683,499,887)	(662,199,126)	(658,368,182)	(662,636,652)	(687,147,616)	(898,746,653)	(1,115,955,402)	(1,241,604,060)	(1,359,531,248)	(1,456,377,887)	(1,525,823,889)	(1,574,600,102)	(683,499,887)
49	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384	10,256,384
50	Prior Period True Up Collected/(Refunded) This Period	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	56,958,324	683,499,887
51	**End of Period Net True-up Amount Over/(Under) Recovery**	(651,942,742)	(648,111,798)	(652,380,268)	(676,891,232)	(888,490,269)	(1,105,699,018)	(1,231,347,676)	(1,349,274,863)	(1,446,121,503)	(1,515,567,504)	(1,564,343,718)	(1,648,031,059)	(1,648,031,059)
52														
53														

[1] Actuals include various adjustments as noted on the A-schedules

[2] Includes $1.1MM for 50% of a partial Cedar Bay railcar lease early termination fee

[3] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

[4] Prior Period 2021 Actual/Estimated True-up

[5] Generating Performance Incentive Factor is ($4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

[6] Jurisdictionalized Asset Optimization - Company Portion is ($3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF VARIANCE - ACTUAL/ESTIMATED

SCHEDULE: E1-B

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Current	Prior	Difference	% Difference
1	**Fuel Costs & Net Power Transactions**				
2	Fuel Cost of System Net Generation (E3) [1]	5,859,215,042	3,963,385,703	1,895,829,339	47.8%
3	Lease Costs [2]	2,822,965	2,059,102	763,863	37.1%
4	Fuel Cost of Stratified Sales	(137,107,162)	(64,266,919)	(72,840,243)	113.3%
5	Fuel Cost of Power Sold (E6)	(185,296,112)	(135,224,529)	(50,071,583)	37.0%
6	Gains from Off-System Sales (E6)	(37,628,753)	(22,704,934)	(14,923,819)	65.7%
7	Fuel Cost of Purchased Power, Exclusive of Economy (E7)	267,246,037	217,757,651	49,488,386	22.7%
8	Energy Payments to Qualifying Facilities (E8)	31,146,961	24,793,908	6,353,054	25.6%
9	Energy Cost of Economy Purchases (E9)	27,308,841	14,336,279	12,972,563	90.5%
10		5,827,707,819	4,000,136,259	1,827,571,560	45.7%
11					
12	**Optimization Activities** [3]				
13	Incremental Personnel, Software, and Hardware Costs	480,304	444,343	35,960	8.1%
14	Variable O&M Costs Attributable to Off-System Sales (E6)	1,199,791	1,168,545	31,246	2.7%
15	Variable O&M Costs Avoided due to Economy Purchases (E9)	(123,759)	(224,432)	100,673	(44.9%)
16	Optimization Credits	(37,830,771)	(15,000,000)	(22,830,771)	152.2%
17		(36,274,436)	(13,611,544)	(22,662,891)	166.5%
18					
19	**Adjustments to Fuel Cost**				
20	Energy Imbalance Fuel Revenues	(1,382,695)	0	(1,382,695)	N/A
21	Fuel Replacement Cost Credit	(1,471,683)	0	(1,471,683)	N/A
22	Inventory Adjustments	10,892	0	10,892	N/A
23	Other O&M Expense	578,674	547,119	31,555	5.8%
24		(2,264,813)	547,119	(2,811,932)	(514.0%)
25					
26	**Adjusted Total Fuel Costs & Net Power Transactions**	5,789,168,571	3,987,071,834	1,802,096,737	45.2%
27					
28	**kWh Sales**				
29	Retail kWh Sales	124,729,758,057	122,096,501,415	2,633,256,642	2.2%
30	Sale for Resale	5,771,735,886	5,293,332,883	478,403,002	9.0%
31		130,501,493,943	127,389,834,299	3,111,659,644	2.4%
32					
33	**Retail % of Total kWh Sales**	95.8419%	95.7789%		
34					
35	**Revenues Applicable to Period**				
36	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	4,704,014,117	4,633,562,229	70,451,889	1.5%
37	Prior Period True-Up (Collected)/Refunded This Period [4]	(683,499,887)	(683,499,863)	(24)	0.0%
38	Midcourse Correction - Prior Year Final True-Up (Collected)/Refunded this Period [4]	0	0	0	N/A
39	GPIF, Net of Revenue Taxes [5]	(4,748,196)	(4,748,196)	0	N/A
40	Asset Optimization, Net of Revenue Taxes [6]	(3,503,210)	(3,503,210)	(0)	0.0%
41	SolarTogether Credit, Net of Revenue Taxes	(112,882,511)	(113,512,426)	629,915	(0.6%)
42		3,899,380,313	3,828,298,533	71,081,780	1.9%
43					
44	**True-Up Calculation**				
45	Adjusted Total Fuel Costs & Net Power Transactions	5,789,168,571	3,987,071,834	1,802,096,737	45.2%
46	Jurisdictional Sales % of Total kWh Sales	95.8419%	95.7789%		
47	Retail Total Fuel Costs & Net Power Transactions	5,542,717,956	3,828,196,505	1,714,521,451	44.8%
48	True-Up Provision for the Month-Over/(Under) Recovery	(1,643,337,643)	0	(1,643,337,643)	N/A
49	Interest Provision for the Month	(14,949,800)	0	(14,949,800)	N/A
50	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(683,499,887)	(683,499,887)	0	N/A
51	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	0	10,256,384	N/A
52	Midcourse Correction - Prior Year Final True-Up Collected/(Refunded) this Period	0	0	0	N/A
53	Prior Period True Up Collected/(Refunded) This Period	683,499,887	683,499,887	0	N/A
54	End of Period Net True-up Amount Over/(Under) Recovery	(1,648,031,059)	0	(1,648,031,059)	N/A
55					
56					

57 [1] Actuals include various adjustments as noted on the A-schedules

58 [2] Includes $1.1MM for 50% of a partial Cedar Bay railcar lease early termination fee

59 [3] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

60 [4] Prior Period 2021 Actual/Estimated True-up

61 [5] Generating Performance Incentive Factor is ($4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

62 [6] Jurisdictionalized Asset Optimization - Company Portion is ($3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1	**Fuel Cost of System Net Generation ($)**													
2	Heavy Oil	79	0	0	0	0	0	0	0	0	0	0	0	79
3	Light Oil	711,418	656,680	1,157,883	6,554,250	5,004,827	1,525,053	445,698	723,750	806,543	2,006,190	588,752	81,687	20,262,731
4	Coal	7,202,821	3,214,273	5,748,848	11,718,787	7,931,491	10,862,129	5,099,685	5,415,056	5,542,732	5,187,916	5,612,419	6,519,613	80,055,769
5	Gas	304,733,593	341,371,500	334,370,088	379,545,499	582,389,032	669,548,867	573,736,632	570,701,272	546,839,237	481,952,278	406,419,556	419,761,172	5,611,368,724
6	Nuclear	12,684,629	12,876,143	11,562,895	11,909,923	13,381,261	12,895,543	12,817,901	12,817,901	9,111,993	12,492,277	12,304,635	12,714,789	147,569,890
7	**Subtotal Fuel Cost of System Net Generation ($)**	325,332,540	358,118,596	352,839,713	409,728,459	608,706,611	694,831,593	592,099,915	589,657,979	562,300,505	501,638,660	424,925,363	439,077,260	5,859,257,194
8														
9	**System Net Generation (MWh)**													
10	Heavy Oil	23	0	(2,868)	(2,746)	(2,530)	(2,185)	0	0	0	0	0	0	(10,306)
11	Light Oil	65,535	4,401	11,329	34,330	25,707	10,479	5,285	8,316	9,476	16,657	4,881	352	196,748
12	Coal	171,979	128,083	182,267	220,393	219,709	268,702	149,260	153,839	153,339	148,258	152,595	173,275	2,121,698
13	Gas	7,266,559	6,205,419	7,468,035	7,794,179	9,027,938	9,564,919	9,949,236	9,984,110	9,672,919	8,333,796	6,739,237	6,836,845	98,843,192
14	Nuclear	2,377,129	2,429,402	2,240,003	2,323,282	2,668,456	2,548,432	2,540,315	2,540,315	1,815,644	2,494,406	2,518,803	2,602,762	29,098,949
15	Solar	511,230	546,740	701,291	719,015	765,298	692,450	721,197	700,913	633,479	632,387	542,712	492,162	7,658,874
16	**Subtotal System Net Generation (MWh)**	10,392,455	9,314,044	10,600,057	11,088,454	12,704,577	13,082,797	13,365,293	13,387,493	12,284,857	11,625,504	9,958,228	10,105,396	137,909,155
17														
18	**Units of Fuel Burned (Unit)** [1]													
19	Heavy Oil	1												1
20	Light Oil	55,991	6,815	12,083	64,829	45,246	15,499	5,769	9,233	10,394	18,249	5,350	865	250,323
21	Coal	139,901	84,070	116,110	173,786	143,315	132,639	92,034	96,313	97,368	91,161	96,617	110,706	1,374,018
22	Gas	50,420,235	42,513,237	50,940,885	52,973,468	62,637,922	65,625,309	65,792,080	66,183,522	64,126,825	55,461,106	44,828,169	45,365,238	666,867,994
23	Nuclear	25,065,874	25,904,601	24,199,354	25,084,204	28,673,778	27,676,466	27,046,650	27,046,650	19,387,064	26,561,855	26,177,857	27,050,453	309,874,804
24														
25														
26	**BTU Burned (MMBTU)**													
27	Heavy Oil	6	0	0	0	0	0	0	0	0	0	0	0	6
28	Light Oil	322,519	41,538	64,628	102,984	4,698,776	144,902	33,635	53,826	60,599	106,393	31,189	5,042	5,666,031
29	Coal	2,499,032	1,006,297	2,117,411	3,085,289	2,534,882	3,133,092	1,564,572	1,637,319	1,655,251	1,549,729	1,642,496	1,882,010	24,307,379
30	Gas	51,600,189	43,470,760	52,044,408	54,111,909	63,892,873	67,054,026	67,417,144	67,818,255	65,710,758	56,830,995	45,935,425	46,485,759	682,372,501
31	Nuclear	25,065,874	25,904,601	24,199,354	25,084,204	28,673,778	27,676,466	27,046,650	27,046,650	19,387,064	26,561,855	26,177,857	27,050,453	309,874,804
32	**Subtotal BTU Burned (MMBTU)**	79,487,619	70,423,196	78,425,802	82,384,385	99,800,309	98,008,486	96,062,001	96,556,050	86,813,672	85,048,972	73,786,967	75,423,264	1,022,220,721
33														
34	**Fuel Cost per Unit ($/Unit)**													
35	Heavy Oil	87.8222												87.8222
36	Light Oil	12.7059	96.3580	95.8274	101.1012	110.6137	98.3969	77.2534	78.3907	77.5944	109.9329	110.0525	94.4528	80.9464
37	Coal	51.4851	38.2334	49.5123	67.4323	55.3433	81.8926	55.4111	56.2236	56.9258	56.9097	58.0891	58.8910	58.2640
38	Gas	6.0439	8.0298	6.5639	7.1648	9.2977	10.2026	8.7205	8.6230	8.5275	8.6899	9.0662	9.2529	8.4145
39	Nuclear	0.5061	0.4971	0.4778	0.4748	0.4667	0.4659	0.4739	0.4739	0.4700	0.4703	0.4700	0.4700	0.4762
40														
41	**Generation Mix (%)**													
42	Heavy Oil	0.00%	0%	(0.03%)	(0.02%)	(0.02%)	(0.02%)	0%	0%	0%	0%	0%	0%	(0.01%)
43	Light Oil	0.63%	0.05%	0.11%	0.31%	0.20%	0.08%	0.04%	0.06%	0.08%	0.14%	0.05%	0.00%	0.14%
44	Coal	1.65%	1.38%	1.72%	1.99%	1.73%	2.05%	1.12%	1.15%	1.25%	1.28%	1.53%	1.71%	1.54%
45	Gas	69.92%	66.62%	70.45%	70.29%	71.06%	73.11%	74.44%	74.58%	78.74%	71.69%	67.68%	67.66%	71.67%
46	Nuclear	22.87%	26.08%	21.13%	20.95%	21.00%	19.48%	19.01%	18.98%	14.78%	21.46%	25.29%	25.76%	21.10%
47	Solar	4.92%	5.87%	6.62%	6.48%	6.02%	5.29%	5.40%	5.24%	5.16%	5.44%	5.45%	4.87%	5.55%
48														

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1	**Fuel Cost per MMBTU ($/MMBTU)**													
2	Heavy Oil	13.8762												13.8762
3	Light Oil	2.2058	15.8091	17.9160	63.6436	1.0651	10.5247	13.2510	13.4461	13.3095	18.8564	18.8769	16.2012	3.5762
4	Coal	2.8822	3.1942	2.7150	3.7983	3.1289	3.4669	3.2595	3.3073	3.3486	3.3476	3.4170	3.4642	3.2935
5	Gas	5.9057	7.8529	6.4247	7.0141	9.1151	9.9852	8.5102	8.4152	8.3219	8.4804	8.8476	9.0299	8.2233
6	Nuclear	0.5061	0.4971	0.4778	0.4748	0.4667	0.4659	0.4739	0.4739	0.4700	0.4703	0.4700	0.4700	0.4762
7														
8	**BTU Burned per KWH (BTU/KWH)**													
9	Heavy Oil	248	0	0	0	0	0	0	0	0	0	0	0	(1)
10	Light Oil	4,921	9,439	5,705	3,000	182,785	13,828	6,364	6,473	6,395	6,387	6,390	14,324	28,798
11	Coal	14,531	7,857	11,617	13,999	11,537	11,660	10,482	10,643	10,795	10,453	10,764	10,861	11,457
12	Gas	7,101	7,005	6,969	6,943	7,077	7,010	6,776	6,793	6,793	6,819	6,816	6,799	6,904
13	Nuclear	10,545	10,663	10,803	10,797	10,745	10,860	10,647	10,647	10,678	10,649	10,393	10,393	10,649
14														
15	**Generated Fuel Cost per KWH (cents/KWH)**													
16	Heavy Oil	0.3437												(0.0008)
17	Light Oil	1.0855	14.9227	10.2206	19.0921	19.4691	14.5533	8.4328	8.7032	8.5111	12.0440	12.0628	23.2064	10.2988
18	Coal	4.1882	2.5095	3.1541	5.3172	3.6100	4.0424	3.4166	3.5200	3.6147	3.4992	3.6780	3.7626	3.7732
19	Gas	4.1936	5.5012	4.4774	4.8696	6.4510	7.0000	5.7666	5.7161	5.6533	5.7831	6.0306	6.1397	5.6770
20	Nuclear	0.5336	0.5300	0.5162	0.5126	0.5015	0.5060	0.5046	0.5046	0.5019	0.5008	0.4885	0.4885	0.5071
21	**Subtotal Generated Fuel Cost per KWH (cents/KWH)**	3.1305	3.8449	3.3287	3.6951	4.7912	5.3110	4.4301	4.4045	4.5772	4.3150	4.2671	4.3450	4.2486
22														
23														
24	(1) Fuel Units: Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - OTHER													
25														
26														
27														
28														
29														
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Jul - 2022												
2	Babcock Preserve PV Solar												
3	Solar		14,193					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,193	25.6%	N/A	25.6%	N/A						
5	Babcock Ranch PV Solar												
6	Solar		14,298					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,298	25.8%	N/A	25.8%	N/A						
8	Barefoot Bay PV Solar												
9	Solar		15,017					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,017	27.1%	N/A	27.1%	N/A						
11	Blue Cypress PV Solar												
12	Solar		14,540					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,540	26.2%	N/A	26.2%	N/A						
14	Blue Heron PV Solar												
15	Solar		14,244					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,244	25.7%	N/A	25.7%	N/A						
17	Blue Indigo PV Solar												
18	Solar		18,287					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,287	33.0%	N/A	33.0%	N/A						
20	Blue Springs PV Solar												
21	Solar		15,919					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,919	28.7%	N/A	28.7%	N/A						
23	Cape Canaveral 3												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		552,152				6,693	3,606,320	1,024,700	3,695,396	29,921,499	5.42	7.58
26	Plant Unit Info	1,308.0	552,152	56.7%	93.4%	62.2%	6,693			3,695,396	29,921,499	5.42	
27	Cattle Ranch PV Solar												
28	Solar		15,292					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,292	27.6%	N/A	27.6%	N/A						
30	Citrus PV Solar												
31	Solar		15,421					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,421	27.8%	N/A	27.8%	N/A						
33	Coral Farms PV Solar												
34	Solar		14,735					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,735	26.6%	N/A	26.6%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Cotton Creek PV Solar												
2	Solar		14,283					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,283	25.8%	N/A	25.8%	N/A						
4	Dania Beach 7												
5	Gas		671,000				6,373	4,173,441	1,024,700	4,276,525	32,996,057	4.92	7.29
6	Plant Unit Info	1,101.0	671,000	81.9%	96.8%	86.2%	6,373			4,276,525	32,996,057	4.92	
7	Daniel 1												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Coal											N/A	0.00
10	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
11	Daniel 2												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Coal											N/A	0.00
14	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
15	Desoto PV Solar												
16	Solar		4,415					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	4,415	23.7%	N/A	23.7%	N/A						
18	Discovery PV Solar												
19	Solar		13,078					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,078	23.6%	N/A	23.6%	N/A						
21	Echo River PV Solar												
22	Solar		18,188					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,188	32.8%	N/A	32.8%	N/A						
24	Egret PV Solar												
25	Solar		15,783					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,783	28.5%	N/A	28.5%	N/A						
27	Elder Branch PV Solar												
28	Solar		15,471					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,471	27.9%	N/A	27.9%	N/A						
30	Fort Drum PV Solar												
31	Solar		13,400					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,400	24.2%	N/A	24.2%	N/A						
33	Fort Myers 2												
34	Gas		796,521				7,041	5,473,351	1,024,700	5,608,543	44,177,647	5.55	7.60
35	Plant Unit Info	1,700.0	796,521	63.0%	93.8%	67.8%	7,041			5,608,543	44,177,647	5.55	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Fort Myers 3A												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		1,520				11,407	16,920	1,024,700	17,338	2,708,716	178.21	7.55
4	Plant Unit Info	166.0	1,520	1.2%	93.7%	1.3%	11,407			17,338	2,708,716	178.21	
5	Fort Myers 3B												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		1,505				11,462	16,835	1,024,700	17,251	2,707,522	179.90	7.52
8	Plant Unit Info	166.0	1,505	1.2%	93.7%	1.3%	11,462			17,251	2,707,522	179.90	
9	Fort Myers 3C												
10	Light Oil		0				0	0	0	0	0	0.00	0.00
11	Gas		6,782				10,729	71,010	1,024,700	72,764	3,117,747	45.97	7.56
12	Plant Unit Info	219.0	6,782	4.2%	93.7%	4.5%	10,729			72,764	3,117,747	45.97	
13	Fort Myers 3D												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		8,415				10,798	88,675	1,024,700	90,865	3,249,839	38.62	7.54
16	Plant Unit Info	219.0	8,415	5.2%	93.7%	5.6%	10,798			90,865	3,249,839	38.62	
17	Fort Myers GT												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
20	GCEC 4												
21	Light Oil		0				0	0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
24	GCEC 5												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		2,145				13,438	28,129	1,024,700	28,824	2,765,002	128.90	6.54
27	Plant Unit Info	75.0	2,145	3.8%	93.8%	4.1%	13,438			28,824	2,765,002	128.90	
28	GCEC 6												
29	Gas		4,408				11,913	51,247	1,024,700	52,513	2,966,322	67.29	7.52
30	Plant Unit Info	315.0	4,408	1.9%	93.6%	2.0%	11,913			52,513	2,966,322	67.29	
31	GCEC 7												
32	Gas		5,460				11,893	63,372	1,024,700	64,937	3,057,688	56.00	7.52
33	Plant Unit Info	496.0	5,460	1.5%	93.6%	1.6%	11,893			64,937	3,057,688	56.00	
34	GCEC 8A												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		14,389				11,371	159,676	1,024,700	163,620	3,779,685	26.27	7.51
2	Plant Unit Info	233.0	14,389	8.3%	96.9%	8.3%	11,371			163,620	3,779,685	26.27	
3	GCEC 8B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		14,225				11,285	156,663	1,024,700	160,533	3,757,997	26.42	7.51
6	Plant Unit Info	233.0	14,225	8.2%	96.9%	8.2%	11,285			160,533	3,757,997	26.42	
7	GCEC 8C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		7,032				11,734	80,528	1,024,700	82,517	3,188,864	45.35	7.55
10	Plant Unit Info	228.0	7,032	4.2%	96.9%	4.2%	11,734			82,517	3,188,864	45.35	
11	GCEC 8D												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		8,286				11,967	96,769	1,024,700	99,159	3,309,792	39.94	7.53
14	Plant Unit Info	228.0	8,286	4.9%	96.9%	4.9%	11,967			99,159	3,309,792	39.94	
15	Ghost Orchid PV Solar												
16	Solar		12,932					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,932	23.3%	N/A	23.3%	N/A						
18	Grove PV Solar												
19	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,200	23.8%	N/A	23.8%	N/A						
21	Hammock PV Solar												
22	Solar		14,077					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,077	25.4%	N/A	25.4%	N/A						
24	Hibiscus PV Solar												
25	Solar		14,966					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,966	27.0%	N/A	27.0%	N/A						
27	Horizon PV Solar												
28	Solar		14,723					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,723	26.6%	N/A	26.6%	N/A						
30	Immokalee PV Solar												
31	Solar		13,052					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,052	23.6%	N/A	23.6%	N/A						
33	Indian River PV Solar												
34	Solar		14,583					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,583	26.3%	N/A	26.3%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Interstate PV Solar												
2	Solar		14,184					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,184	25.6%	N/A	25.6%	N/A						
4	Lakeside PV Solar												
5	Solar		14,086					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,086	25.4%	N/A	25.4%	N/A						
7	Lauderdale 1-12												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
11	Lauderdale 6A												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		1,548				11,353	17,151	1,024,700	17,575	2,705,671	174.78	7.27
14	Plant Unit Info	216.0	1,548	1.0%	93.7%	1.0%	11,353			17,575	2,705,671	174.78	
15	Lauderdale 6B												
16	Light Oil		0				0	0	0	0	0	0.00	0.00
17	Gas		2,173				12,313	26,111	1,024,700	26,756	2,770,815	127.51	7.27
18	Plant Unit Info	216.0	2,173	1.4%	93.7%	1.5%	12,313			26,756	2,770,815	127.51	
19	Lauderdale 6C												
20	Light Oil		0				0	0	0	0	0	0.00	0.00
21	Gas		1,494				12,122	17,674	1,024,700	18,111	2,709,469	181.36	7.27
22	Plant Unit Info	216.0	1,494	0.9%	93.7%	1.0%	12,122			18,111	2,709,469	181.36	
23	Lauderdale 6D												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		5,444				11,353	60,318	1,024,700	61,808	3,019,527	55.47	7.27
26	Plant Unit Info	216.0	5,444	3.4%	93.7%	3.7%	11,353			61,808	3,019,527	55.47	
27	Lauderdale 6E												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		2,442				11,617	27,685	1,024,700	28,369	2,782,261	113.93	7.27
30	Plant Unit Info	216.0	2,442	1.5%	87.3%	1.8%	11,617			28,369	2,782,261	113.93	
31	Loggerhead PV Solar												
32	Solar		14,013					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,013	25.3%	N/A	25.3%	N/A						
34	Magnolia Springs PV Solar												
35	Solar		15,631					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	15,631	28.2%	N/A	28.2%	N/A						
2	Manatee 1												
3	Heavy Oil											N/A	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
6	Manatee 2												
7	Heavy Oil											N/A	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
10	Manatee 3												
11	Gas		593,429				6,869	3,978,238	1,024,700	4,076,500	31,103,107	5.24	7.17
12	Plant Unit Info	1,223.0	593,429	65.2%	93.9%	70.3%	6,869			4,076,500	31,103,107	5.24	
13	Manatee PV Solar												
14	Solar		14,297					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,297	25.8%	N/A	25.8%	N/A						
16	Martin 3												
17	Gas		164,725				7,451	1,197,732	1,024,700	1,227,316	11,285,209	6.85	7.27
18	Plant Unit Info	459.0	164,725	48.2%	93.9%	52.6%	7,451			1,227,316	11,285,209	6.85	
19	Martin 4												
20	Gas		172,768				7,448	1,255,782	1,024,700	1,286,800	11,750,618	6.80	7.30
21	Plant Unit Info	459.0	172,768	50.6%	93.9%	54.3%	7,448			1,286,800	11,750,618	6.80	
22	Martin 8												
23	Light Oil		0				0	0	0	0	0	0.00	0.00
24	Gas		511,389				6,961	3,474,221	1,024,700	3,560,034	27,698,983	5.42	7.23
25	Plant Unit Info	1,218.0	511,389	56.4%	91.1%	62.6%	6,961			3,560,034	27,698,983	5.42	
26	Martin 8 Solar												
27	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	75.0	12,679	31.0%	97.4%	32.2%	N/A						
29	Miami-Dade PV Solar												
30	Solar		13,845					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,845	25.0%	N/A	25.0%	N/A						
32	Nassau PV Solar												
33	Solar		15,291					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,291	27.6%	N/A	27.6%	N/A						
35	Northern Preserve PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,983					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,983	23.4%	N/A	23.4%	N/A						
3	Okeechobee 1												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		1,001,391				6,304	6,160,200	1,024,700	6,312,357	49,994,779	4.99	7.70
6	Plant Unit Info	1,570.0	1,001,391	85.7%	93.0%	94.5%	6,304			6,312,357	49,994,779	4.99	
7	Okeechobee PV Solar												
8	Solar		14,202					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,202	25.6%	N/A	25.6%	N/A						
10	Orange Blossom PV Solar												
11	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
13	Palm Bay PV Solar												
14	Solar		14,406					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,406	26.0%	N/A	26.0%	N/A						
16	Pea Ridge												
17	Gas		22					0	0	0	0	0.00	0.00
18	Plant Unit Info	12.0	22	0.3%	93.3%	0.3%	N/A						
19	Pelican PV Solar												
20	Solar		14,183					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,183	25.6%	N/A	25.6%	N/A						
22	Perdido												
23	Gas		1,897				11,065	20,485	1,024,700	20,991	2,657,161	140.07	3.72
24	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	11,065			20,991	2,657,161	140.07	
25	Pioneer Trail PV Solar												
26	Solar		14,139					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,139	25.5%	N/A	25.5%	N/A						
28	Port Everglades 5												
29	Light Oil		5,285				6,364	5,769	5,829,997	33,635	445,698	8.43	77.25
30	Gas		815,522				6,364	5,064,799	1,024,700	5,189,900	39,533,923	4.85	7.30
31	Plant Unit Info	1,254.0	820,807	88.0%	93.0%	96.0%	6,364			5,223,535	39,979,621	4.87	
32	Riviera 5												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		622,134				6,668	4,048,633	1,024,700	4,148,634	33,228,084	5.34	7.57
35	Plant Unit Info	1,308.0	622,134	63.9%	93.4%	69.3%	6,668			4,148,634	33,228,084	5.34	

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Rodeo PV Solar												
2	Solar		15,249					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,249	27.5%	N/A	27.5%	N/A						
4	Sabal Palm PV Solar												
5	Solar		14,116					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,116	25.5%	N/A	25.5%	N/A						
7	Sanford 4												
8	Gas		504,770				6,985	3,440,886	1,024,700	3,525,876	28,696,544	5.69	7.59
9	Plant Unit Info	1,135.0	504,770	59.8%	94.1%	64.4%	6,985			3,525,876	28,696,544	5.69	
10	Sanford 5												
11	Gas		509,181				6,998	3,477,584	1,024,700	3,563,480	28,972,484	5.69	7.59
12	Plant Unit Info	1,135.0	509,181	60.3%	94.1%	65.0%	6,998			3,563,480	28,972,484	5.69	
13	Sawgrass PV Solar												
14	Solar		12,806					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,806	23.1%	N/A	23.1%	N/A						
16	Scherer 3												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Coal		149,260				10,482	92,034	16,999,999	1,564,572	5,099,685	3.42	55.41
19	Plant Unit Info	215.0	149,260	93.3%	93.7%	100.0%	10,482			1,564,572	5,099,685	3.42	
20	Smith 3												
21	Gas		327,541				7,039	2,250,011	1,024,700	2,305,586	19,856,029	6.06	7.68
22	Plant Unit Info	644.0	327,541	68.4%	93.9%	73.8%	7,039			2,305,586	19,856,029	6.06	
23	Smith A												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Plant Unit Info	32.0	0	N/A	100.0%	N/A	N/A						
26	Southfork PV Solar												
27	Solar		17,270					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,270	31.2%	N/A	31.2%	N/A						
29	Space Coast PV Solar												
30	Solar		1,532					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	10.0	1,532	20.6%	N/A	20.6%	N/A						
32	St. Lucie 1												
33	Nuclear		711,588				10,560	7,514,303	1,000,000	7,514,303	3,645,188	0.51	0.49
34	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,645,188	0.51	
35	St. Lucie 2												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		609,329				10,496	6,395,334	1,000,000	6,395,334	2,748,714	0.45	0.43
2	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,334	2,748,714	0.45	
3	Sundew PV Solar												
4	Solar		13,292					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,292	24.0%	N/A	24.0%	N/A						
6	Sunshine Gateway PV Solar												
7	Solar		15,009					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,009	27.1%	N/A	27.1%	N/A						
9	Sweetbay PV Solar												
10	Solar		12,901					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,901	23.3%	N/A	23.3%	N/A						
12	Trailside PV Solar												
13	Solar		16,026					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,026	28.9%	N/A	28.9%	N/A						
15	Turkey Point 3												
16	Nuclear		607,160				10,818	6,568,498	1,000,000	6,568,498	3,250,093	0.54	0.49
17	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,250,093	0.54	
18	Turkey Point 4												
19	Nuclear		612,238				10,729	6,568,514	1,000,000	6,568,514	3,173,906	0.52	0.48
20	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,173,906	0.52	
21	Turkey Point 5												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		579,927				6,909	3,910,110	1,024,700	4,006,690	31,071,905	5.36	7.29
24	Plant Unit Info	1,256.0	579,927	62.1%	93.9%	66.7%	6,909			4,006,690	31,071,905	5.36	
25	Twin Lakes PV Solar												
26	Solar		16,114					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,114	29.1%	N/A	29.1%	N/A						
28	Union Springs PV Solar												
29	Solar		15,727					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,727	28.4%	N/A	28.4%	N/A						
31	West County 1												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		608,451				6,740	4,001,867	1,024,700	4,100,713	31,032,253	5.10	7.11
34	Plant Unit Info	1,223.0	608,451	66.9%	93.7%	73.3%	6,740			4,100,713	31,032,253	5.10	
35	West County 2												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		669,838				6,689	4,372,753	1,024,700	4,480,760	33,664,369	5.03	7.11
3	Plant Unit Info	1,223.0	669,838	73.6%	93.7%	81.3%	6,689			4,480,760	33,664,369	5.03	
4	West County 3												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		759,310				6,622	4,906,903	1,024,700	5,028,103	37,499,051	4.94	7.12
7	Plant Unit Info	1,228.0	759,310	83.1%	93.7%	90.3%	6,622			5,028,103	37,499,051	4.94	
8	Wildflower PV Solar												
9	Solar		14,116					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,116	25.5%	N/A	25.5%	N/A						
11	Willow PV Solar												
12	Solar		14,836					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,836	26.8%	N/A	26.8%	N/A						
14	_System Totals												
15	Plant Unit Info	32,723	13,365,293				7,187			96,062,001	592,099,915	4.43	N/A
16	Total												
17													
18													
19													
20													
21													
22													
23													
24													
25													
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27													
28													
29													
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31													
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34													
35													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Aug - 2022												
2	Babcock Preserve PV Solar												
3	Solar		14,110					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,110	25.5%	N/A	25.5%	N/A						
5	Babcock Ranch PV Solar												
6	Solar		14,392					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,392	26.0%	N/A	26.0%	N/A						
8	Barefoot Bay PV Solar												
9	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,820	26.7%	N/A	26.7%	N/A						
11	Blue Cypress PV Solar												
12	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,415	26.0%	N/A	26.0%	N/A						
14	Blue Heron PV Solar												
15	Solar		14,058					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,058	25.4%	N/A	25.4%	N/A						
17	Blue Indigo PV Solar												
18	Solar		17,260					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,260	31.1%	N/A	31.1%	N/A						
20	Blue Springs PV Solar												
21	Solar		15,074					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,074	27.2%	N/A	27.2%	N/A						
23	Cape Canaveral 3												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		542,582				6,692	3,543,667	1,024,700	3,631,196	29,041,695	5.35	7.44
26	Plant Unit Info	1,308.0	542,582	55.8%	93.4%	61.1%	6,692			3,631,196	29,041,695	5.35	
27	Cattle Ranch PV Solar												
28	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
30	Citrus PV Solar												
31	Solar		14,529					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,529	26.2%	N/A	26.2%	N/A						
33	Coral Farms PV Solar												
34	Solar		14,239					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,239	25.7%	N/A	25.7%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Cotton Creek PV Solar												
2	Solar		14,015					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,015	25.3%	N/A	25.3%	N/A						
4	Dania Beach 7												
5	Gas		673,941				6,373	4,191,808	1,024,700	4,295,346	33,082,305	4.91	7.26
6	Plant Unit Info	1,101.0	673,941	82.3%	96.8%	86.6%	6,373			4,295,346	33,082,305	4.91	
7	Daniel 1												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Coal											N/A	0.00
10	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
11	Daniel 2												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Coal		4,579				16,946	4,565	16,999,993	77,598	288,668	6.30	63.24
14	Plant Unit Info	251.0	4,579	2.5%	93.6%	2.6%	16,946			77,598	288,668	6.30	
15	Desoto PV Solar												
16	Solar		4,194					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	4,194	22.6%	N/A	22.6%	N/A						
18	Discovery PV Solar												
19	Solar		12,918					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,918	23.3%	N/A	23.3%	N/A						
21	Echo River PV Solar												
22	Solar		17,060					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,060	30.8%	N/A	30.8%	N/A						
24	Egret PV Solar												
25	Solar		14,768					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,768	26.6%	N/A	26.6%	N/A						
27	Elder Branch PV Solar												
28	Solar		15,178					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,178	27.4%	N/A	27.4%	N/A						
30	Fort Drum PV Solar												
31	Solar		13,063					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,063	23.6%	N/A	23.6%	N/A						
33	Fort Myers 2												
34	Gas		803,561				7,038	5,519,428	1,024,700	5,655,758	43,763,176	5.45	7.45
35	Plant Unit Info	1,700.0	803,561	63.5%	93.8%	68.4%	7,038			5,655,758	43,763,176	5.45	

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Fort Myers 3A												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		3,647				11,426	40,667	1,024,700	41,671	2,966,278	81.33	7.45
4	Plant Unit Info	166.0	3,647	3.0%	93.7%	3.2%	11,426			41,671	2,966,278	81.33	
5	Fort Myers 3B												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		3,495				11,444	39,033	1,024,700	39,997	2,954,305	84.53	7.46
8	Plant Unit Info	166.0	3,495	2.8%	93.7%	3.1%	11,444			39,997	2,954,305	84.53	
9	Fort Myers 3C												
10	Light Oil		213				10,698	390	5,830,045	2,275	40,647	19.11	104.16
11	Gas		13,826				10,699	144,356	1,024,700	147,922	3,737,270	27.03	7.44
12	Plant Unit Info	219.0	14,039	8.6%	93.7%	9.4%	10,699			150,197	3,777,917	26.91	
13	Fort Myers 3D												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		13,863				10,750	145,434	1,024,700	149,026	3,746,720	27.03	7.45
16	Plant Unit Info	219.0	13,863	8.5%	93.7%	9.3%	10,750			149,026	3,746,720	27.03	
17	Fort Myers GT												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
20	GCEC 4												
21	Light Oil		0				0	0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
24	GCEC 5												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
28	GCEC 6												
29	Gas		13,612				11,860	157,551	1,024,700	161,443	3,825,065	28.10	7.37
30	Plant Unit Info	315.0	13,612	5.8%	93.6%	6.2%	11,860			161,443	3,825,065	28.10	
31	GCEC 7												
32	Gas		11,231				11,462	125,624	1,024,700	128,727	3,587,641	31.94	7.36
33	Plant Unit Info	496.0	11,231	3.0%	93.6%	3.3%	11,462			128,727	3,587,641	31.94	
34	GCEC 8A												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		18,647				11,200	203,820	1,024,700	208,854	4,168,041	22.35	7.38
2	Plant Unit Info	233.0	18,647	10.8%	96.9%	10.8%	11,200			208,854	4,168,041	22.35	
3	GCEC 8B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		19,185				11,215	209,981	1,024,700	215,168	4,207,812	21.93	7.36
6	Plant Unit Info	233.0	19,185	11.1%	96.9%	11.1%	11,215			215,168	4,207,812	21.93	
7	GCEC 8C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		11,629				11,505	130,571	1,024,700	133,796	3,625,337	31.17	7.37
10	Plant Unit Info	228.0	11,629	6.9%	96.9%	6.9%	11,505			133,796	3,625,337	31.17	
11	GCEC 8D												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		12,573				11,586	142,157	1,024,700	145,668	3,709,416	29.50	7.36
14	Plant Unit Info	228.0	12,573	7.4%	96.9%	7.4%	11,586			145,668	3,709,416	29.50	
15	Ghost Orchid PV Solar												
16	Solar		12,967					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,967	23.4%	N/A	23.4%	N/A						
18	Grove PV Solar												
19	Solar		13,103					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,103	23.6%	N/A	23.6%	N/A						
21	Hammock PV Solar												
22	Solar		13,809					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,809	24.9%	N/A	24.9%	N/A						
24	Hibiscus PV Solar												
25	Solar		14,496					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,496	26.2%	N/A	26.2%	N/A						
27	Horizon PV Solar												
28	Solar		14,174					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,174	25.6%	N/A	25.6%	N/A						
30	Immokalee PV Solar												
31	Solar		13,262					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,262	23.9%	N/A	23.9%	N/A						
33	Indian River PV Solar												
34	Solar		14,369					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,369	25.9%	N/A	25.9%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Interstate PV Solar												
2	Solar		14,010					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,010	25.3%	N/A	25.3%	N/A						
4	Lakeside PV Solar												
5	Solar		13,653					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,653	24.6%	N/A	24.6%	N/A						
7	Lauderdale 1-12												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
11	Lauderdale 6A												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		5,122				11,189	55,929	1,024,700	57,310	3,069,029	59.92	7.26
14	Plant Unit Info	216.0	5,122	3.2%	93.7%	3.5%	11,189			57,310	3,069,029	59.92	
15	Lauderdale 6B												
16	Light Oil		0				0	0	0	0	0	0.00	0.00
17	Gas		5,185				11,456	57,968	1,024,700	59,400	3,083,833	59.48	7.26
18	Plant Unit Info	216.0	5,185	3.2%	93.7%	3.5%	11,456			59,400	3,083,833	59.48	
19	Lauderdale 6C												
20	Light Oil		0				0	0	0	0	0	0.00	0.00
21	Gas		1,489				12,140	17,641	1,024,700	18,077	2,791,194	187.45	7.26
22	Plant Unit Info	216.0	1,489	0.9%	93.7%	1.0%	12,140			18,077	2,791,194	187.45	
23	Lauderdale 6D												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		2,824				12,175	33,552	1,024,700	34,381	2,906,657	102.93	7.26
26	Plant Unit Info	216.0	2,824	1.8%	93.7%	1.9%	12,175			34,381	2,906,657	102.93	
27	Lauderdale 6E												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		4,577				11,620	51,904	1,024,700	53,186	3,039,826	66.42	7.26
30	Plant Unit Info	216.0	4,577	2.9%	93.7%	3.1%	11,620			53,186	3,039,826	66.42	
31	Loggerhead PV Solar												
32	Solar		14,115					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,115	25.5%	N/A	25.5%	N/A						
34	Magnolia Springs PV Solar												
35	Solar		14,728					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	14,728	26.6%	N/A	26.6%	N/A						
2	Manatee 1												
3	Heavy Oil											N/A	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
6	Manatee 2												
7	Heavy Oil											N/A	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
10	Manatee 3												
11	Gas		598,985				6,865	4,013,080	1,024,700	4,112,203	31,090,385	5.19	7.08
12	Plant Unit Info	1,223.0	598,985	65.8%	93.9%	70.9%	6,865			4,112,203	31,090,385	5.19	
13	Manatee PV Solar												
14	Solar		14,153					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,153	25.5%	N/A	25.5%	N/A						
16	Martin 3												
17	Gas		174,328				7,413	1,261,155	1,024,700	1,292,306	11,778,741	6.76	7.23
18	Plant Unit Info	459.0	174,328	51.1%	93.9%	55.6%	7,413			1,292,306	11,778,741	6.76	
19	Martin 4												
20	Gas		179,318				7,423	1,298,975	1,024,700	1,331,060	12,122,643	6.76	7.28
21	Plant Unit Info	459.0	179,318	52.5%	93.9%	56.4%	7,423			1,331,060	12,122,643	6.76	
22	Martin 8												
23	Light Oil		0				0	0	0	0	0	0.00	0.00
24	Gas		515,003				6,973	3,504,495	1,024,700	3,591,056	27,736,339	5.39	7.15
25	Plant Unit Info	1,218.0	515,003	56.8%	93.5%	61.4%	6,973			3,591,056	27,736,339	5.39	
26	Martin 8 Solar												
27	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	75.0	11,873	29.0%	97.4%	30.1%	N/A						
29	Miami-Dade PV Solar												
30	Solar		13,688					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,688	24.7%	N/A	24.7%	N/A						
32	Nassau PV Solar												
33	Solar		14,324					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,324	25.8%	N/A	25.8%	N/A						
35	Northern Preserve PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,655					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,655	22.8%	N/A	22.8%	N/A						
3	Okeechobee 1												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		961,877				6,325	5,937,328	1,024,700	6,083,980	47,985,181	4.99	7.63
6	Plant Unit Info	1,570.0	961,877	82.4%	93.0%	90.8%	6,325			6,083,980	47,985,181	4.99	
7	Okeechobee PV Solar												
8	Solar		13,992					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,992	25.2%	N/A	25.2%	N/A						
10	Orange Blossom PV Solar												
11	Solar		13,869					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,869	25.0%	N/A	25.0%	N/A						
13	Palm Bay PV Solar												
14	Solar		14,058					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,058	25.4%	N/A	25.4%	N/A						
16	Pea Ridge												
17	Gas		0					0	0	0	0	0.00	0.00
18	Plant Unit Info	12.0	0	N/A	93.3%	N/A	N/A						
19	Pelican PV Solar												
20	Solar		13,887					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,887	25.1%	N/A	25.1%	N/A						
22	Perdido												
23	Gas		1,897				11,065	20,485	1,024,700	20,991	2,739,375	144.41	3.72
24	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	11,065			20,991	2,739,375	144.41	
25	Pioneer Trail PV Solar												
26	Solar		14,013					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,013	25.3%	N/A	25.3%	N/A						
28	Port Everglades 5												
29	Light Oil		8,103				6,362	8,842	5,829,998	51,551	683,103	8.43	77.25
30	Gas		816,452				6,362	5,068,868	1,024,700	5,194,069	39,447,089	4.83	7.26
31	Plant Unit Info	1,254.0	824,555	88.4%	93.0%	96.4%	6,362			5,245,620	40,130,192	4.87	
32	Riviera 5												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		597,089				6,677	3,890,725	1,024,700	3,986,826	31,702,260	5.31	7.46
35	Plant Unit Info	1,308.0	597,089	61.4%	93.4%	66.5%	6,677			3,986,826	31,702,260	5.31	

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Rodeo PV Solar												
2	Solar		14,712					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,712	26.5%	N/A	26.5%	N/A						
4	Sabal Palm PV Solar												
5	Solar		13,713					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,713	24.7%	N/A	24.7%	N/A						
7	Sanford 4												
8	Gas		509,207				6,934	3,445,859	1,024,700	3,530,972	28,326,144	5.56	7.45
9	Plant Unit Info	1,135.0	509,207	60.3%	94.1%	65.0%	6,934			3,530,972	28,326,144	5.56	
10	Sanford 5												
11	Gas		518,332				6,942	3,511,601	1,024,700	3,598,338	28,815,957	5.56	7.45
12	Plant Unit Info	1,135.0	518,332	61.4%	94.1%	66.1%	6,942			3,598,338	28,815,957	5.56	
13	Sawgrass PV Solar												
14	Solar		12,850					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,850	23.2%	N/A	23.2%	N/A						
16	Scherer 3												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Coal		149,260				10,450	91,748	17,000,001	1,559,721	5,126,388	3.43	55.87
19	Plant Unit Info	215.0	149,260	93.3%	93.7%	100.0%	10,450			1,559,721	5,126,388	3.43	
20	Smith 3												
21	Gas		313,998				7,017	2,150,115	1,024,700	2,203,223	18,822,272	5.99	7.52
22	Plant Unit Info	644.0	313,998	65.5%	93.9%	70.7%	7,017			2,203,223	18,822,272	5.99	
23	Smith A												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Plant Unit Info	32.0	0	N/A	100.0%	N/A	N/A						
26	Southfork PV Solar												
27	Solar		16,807					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,807	30.3%	N/A	30.3%	N/A						
29	Space Coast PV Solar												
30	Solar		1,521					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	10.0	1,521	20.4%	N/A	20.4%	N/A						
32	St. Lucie 1												
33	Nuclear		711,588				10,560	7,514,303	1,000,000	7,514,303	3,645,188	0.51	0.49
34	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,645,188	0.51	
35	St. Lucie 2												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		609,329				10,496	6,395,334	1,000,000	6,395,334	2,748,714	0.45	0.43
2	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,334	2,748,714	0.45	
3	Sundew PV Solar												
4	Solar		13,245					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,245	23.9%	N/A	23.9%	N/A						
6	Sunshine Gateway PV Solar												
7	Solar		14,158					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,158	25.5%	N/A	25.5%	N/A						
9	Sweetbay PV Solar												
10	Solar		12,675					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,675	22.9%	N/A	22.9%	N/A						
12	Trailside PV Solar												
13	Solar		15,015					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,015	27.1%	N/A	27.1%	N/A						
15	Turkey Point 3												
16	Nuclear		607,160				10,818	6,568,498	1,000,000	6,568,498	3,250,093	0.54	0.49
17	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,250,093	0.54	
18	Turkey Point 4												
19	Nuclear		612,238				10,729	6,568,514	1,000,000	6,568,514	3,173,906	0.52	0.48
20	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,173,906	0.52	
21	Turkey Point 5												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		550,187				6,926	3,718,561	1,024,700	3,810,409	29,647,891	5.39	7.26
24	Plant Unit Info	1,256.0	550,187	58.9%	93.9%	63.3%	6,926			3,810,409	29,647,891	5.39	
25	Twin Lakes PV Solar												
26	Solar		15,193					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,193	27.4%	N/A	27.4%	N/A						
28	Union Springs PV Solar												
29	Solar		14,698					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,698	26.5%	N/A	26.5%	N/A						
31	West County 1												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		578,664				6,757	3,815,770	1,024,700	3,910,020	29,467,449	5.09	7.02
34	Plant Unit Info	1,223.0	578,664	63.6%	93.7%	69.8%	6,757			3,910,020	29,467,449	5.09	
35	West County 2												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		707,870				6,650	4,593,897	1,024,700	4,707,366	34,933,663	4.94	7.02
3	Plant Unit Info	1,223.0	707,870	77.8%	93.7%	85.9%	6,650			4,707,366	34,933,663	4.94	
4	West County 3												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		799,914				6,586	5,141,515	1,024,700	5,268,510	38,780,269	4.85	7.02
7	Plant Unit Info	1,228.0	799,914	87.6%	93.7%	95.2%	6,586			5,268,510	38,780,269	4.85	
8	Wildflower PV Solar												
9	Solar		13,966					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,966	25.2%	N/A	25.2%	N/A						
11	Willow PV Solar												
12	Solar		14,313					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,313	25.8%	N/A	25.8%	N/A						
14	_System Totals												
15	Plant Unit Info	32,723	13,387,493				7,212			96,556,050	589,657,979	4.40	N/A
16	Total												
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sep - 2022												
2	Babcock Preserve PV Solar												
3	Solar		13,097					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,097	24.4%	N/A	24.4%	N/A						
5	Babcock Ranch PV Solar												
6	Solar		13,535					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,535	25.2%	N/A	25.2%	N/A						
8	Barefoot Bay PV Solar												
9	Solar		13,323					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,323	24.8%	N/A	24.8%	N/A						
11	Blue Cypress PV Solar												
12	Solar		12,923					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,923	24.1%	N/A	24.1%	N/A						
14	Blue Heron PV Solar												
15	Solar		12,809					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,809	23.9%	N/A	23.9%	N/A						
17	Blue Indigo PV Solar												
18	Solar		15,255					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,255	28.4%	N/A	28.4%	N/A						
20	Blue Springs PV Solar												
21	Solar		13,514					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,514	25.2%	N/A	25.2%	N/A						
23	Cape Canaveral 3												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		521,083				6,693	3,403,621	1,024,700	3,487,690	27,701,505	5.32	7.38
26	Plant Unit Info	1,308.0	521,083	55.3%	93.4%	60.6%	6,693			3,487,690	27,701,505	5.32	
27	Cattle Ranch PV Solar												
28	Solar		13,172					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,172	24.6%	N/A	24.6%	N/A						
30	Citrus PV Solar												
31	Solar		13,501					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,501	25.2%	N/A	25.2%	N/A						
33	Coral Farms PV Solar												
34	Solar		12,833					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,833	23.9%	N/A	23.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Cotton Creek PV Solar												
2	Solar		13,337					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,337	24.9%	N/A	24.9%	N/A						
4	Dania Beach 7												
5	Gas		645,608				6,375	4,016,264	1,024,700	4,115,466	31,239,443	4.84	7.14
6	Plant Unit Info	1,101.0	645,608	81.4%	96.8%	85.7%	6,375			4,115,466	31,239,443	4.84	
7	Daniel 1												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Coal		8,894				16,398	8,579	16,999,998	145,844	542,494	6.10	63.23
10	Plant Unit Info	251.0	8,894	4.9%	83.6%	5.9%	16,398			145,844	542,494	6.10	
11	Daniel 2												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Coal											N/A	0.00
14	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
15	Desoto PV Solar												
16	Solar		3,740					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,740	20.8%	N/A	20.8%	N/A						
18	Discovery PV Solar												
19	Solar		11,619					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,619	21.7%	N/A	21.7%	N/A						
21	Echo River PV Solar												
22	Solar		14,900					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,900	27.8%	N/A	27.8%	N/A						
24	Egret PV Solar												
25	Solar		12,578					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,578	23.5%	N/A	23.5%	N/A						
27	Elder Branch PV Solar												
28	Solar		13,624					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,624	25.4%	N/A	25.4%	N/A						
30	Fort Drum PV Solar												
31	Solar		11,967					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,967	22.3%	N/A	22.3%	N/A						
33	Fort Myers 2												
34	Gas		788,115				7,034	5,409,838	1,024,700	5,543,461	42,549,317	5.40	7.39
35	Plant Unit Info	1,700.0	788,115	64.4%	93.8%	69.3%	7,034			5,543,461	42,549,317	5.40	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Fort Myers 3A												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		2,700				11,527	30,374	1,024,700	31,124	2,803,359	103.83	7.41
4	Plant Unit Info	166.0	2,700	2.3%	93.7%	2.5%	11,527			31,124	2,803,359	103.83	
5	Fort Myers 3B												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		4,255				11,367	47,200	1,024,700	48,366	2,928,098	68.82	7.41
8	Plant Unit Info	166.0	4,255	3.6%	87.1%	4.2%	11,367			48,366	2,928,098	68.82	
9	Fort Myers 3C												
10	Light Oil		72				10,684	132	5,830,107	768	13,722	19.09	104.16
11	Gas		12,520				10,685	130,551	1,024,700	133,776	3,544,311	28.31	7.40
12	Plant Unit Info	219.0	12,592	8.0%	93.7%	8.7%	10,685			134,544	3,558,032	28.26	
13	Fort Myers 3D												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		10,924				10,770	114,815	1,024,700	117,651	3,426,326	31.37	7.39
16	Plant Unit Info	219.0	10,924	6.9%	93.7%	7.5%	10,770			117,651	3,426,326	31.37	
17	Fort Myers GT												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
20	GCEC 4												
21	Light Oil		0				0	0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
24	GCEC 5												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
28	GCEC 6												
29	Gas		8,859				11,453	99,019	1,024,700	101,465	3,306,594	37.32	7.36
30	Plant Unit Info	315.0	8,859	3.9%	40.3%	9.8%	11,453			101,465	3,306,594	37.32	
31	GCEC 7												
32	Gas		31,211				11,311	344,510	1,024,700	353,019	5,105,954	16.36	7.34
33	Plant Unit Info	496.0	31,211	8.7%	93.6%	9.4%	11,311			353,019	5,105,954	16.36	
34	GCEC 8A												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		17,541				11,166	191,141	1,024,700	195,862	3,980,464	22.69	7.34
2	Plant Unit Info	233.0	17,541	10.5%	96.9%	10.5%	11,166			195,862	3,980,464	22.69	
3	GCEC 8B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		16,480				11,108	178,642	1,024,700	183,054	3,889,317	23.60	7.34
6	Plant Unit Info	233.0	16,480	9.8%	96.9%	9.8%	11,108			183,054	3,889,317	23.60	
7	GCEC 8C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		11,738				11,432	130,959	1,024,700	134,194	3,539,577	30.15	7.34
10	Plant Unit Info	228.0	11,738	7.2%	96.9%	7.2%	11,432			134,194	3,539,577	30.15	
11	GCEC 8D												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		12,205				11,650	138,759	1,024,700	142,186	3,595,644	29.46	7.33
14	Plant Unit Info	228.0	12,205	7.4%	96.9%	7.4%	11,650			142,186	3,595,644	29.46	
15	Ghost Orchid PV Solar												
16	Solar		12,026					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,026	22.4%	N/A	22.4%	N/A						
18	Grove PV Solar												
19	Solar		11,939					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,939	22.3%	N/A	22.3%	N/A						
21	Hammock PV Solar												
22	Solar		12,541					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,541	23.4%	N/A	23.4%	N/A						
24	Hibiscus PV Solar												
25	Solar		13,142					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,142	24.5%	N/A	24.5%	N/A						
27	Horizon PV Solar												
28	Solar		12,953					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,953	24.2%	N/A	24.2%	N/A						
30	Immokalee PV Solar												
31	Solar		12,283					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,283	22.9%	N/A	22.9%	N/A						
33	Indian River PV Solar												
34	Solar		12,913					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,913	24.1%	N/A	24.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Interstate PV Solar												
2	Solar		12,976					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,976	24.2%	N/A	24.2%	N/A						
4	Lakeside PV Solar												
5	Solar		12,492					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,492	23.3%	N/A	23.3%	N/A						
7	Lauderdale 1-12												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
11	Lauderdale 6A												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		2,493				11,503	27,985	1,024,700	28,676	2,777,926	111.43	7.13
14	Plant Unit Info	216.0	2,493	1.6%	47.1%	3.5%	11,503			28,676	2,777,926	111.43	
15	Lauderdale 6B												
16	Light Oil		0				0	0	0	0	0	0.00	0.00
17	Gas		5,896				11,573	66,590	1,024,700	68,235	3,053,362	51.79	7.13
18	Plant Unit Info	216.0	5,896	3.8%	93.7%	4.1%	11,573			68,235	3,053,362	51.79	
19	Lauderdale 6C												
20	Light Oil		0				0	0	0	0	0	0.00	0.00
21	Gas		4,376				12,074	51,562	1,024,700	52,836	2,946,140	67.32	7.13
22	Plant Unit Info	216.0	4,376	2.8%	93.7%	3.1%	12,074			52,836	2,946,140	67.32	
23	Lauderdale 6D												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		5,349				12,144	63,390	1,024,700	64,956	3,030,528	56.66	7.13
26	Plant Unit Info	216.0	5,349	3.4%	93.7%	3.7%	12,144			64,956	3,030,528	56.66	
27	Lauderdale 6E												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		6,875				11,861	79,579	1,024,700	81,545	3,146,037	45.76	7.13
30	Plant Unit Info	216.0	6,875	4.4%	93.7%	4.8%	11,861			81,545	3,146,037	45.76	
31	Loggerhead PV Solar												
32	Solar		12,984					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,984	24.2%	N/A	24.2%	N/A						
34	Magnolia Springs PV Solar												
35	Solar		12,580					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,580	23.5%	N/A	23.5%	N/A						
2	Manatee 1												
3	Heavy Oil											N/A	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
6	Manatee 2												
7	Heavy Oil											N/A	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
10	Manatee 3												
11	Gas		577,370				6,863	3,867,122	1,024,700	3,962,640	29,530,901	5.11	6.97
12	Plant Unit Info	1,223.0	577,370	65.6%	93.9%	70.6%	6,863			3,962,640	29,530,901	5.11	
13	Manatee PV Solar												
14	Solar		13,429					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,429	25.0%	N/A	25.0%	N/A						
16	Martin 3												
17	Gas		169,252				7,414	1,224,531	1,024,700	1,254,777	11,282,106	6.67	7.11
18	Plant Unit Info	459.0	169,252	51.2%	93.9%	55.8%	7,414			1,254,777	11,282,106	6.67	
19	Martin 4												
20	Gas		173,111				7,416	1,252,917	1,024,700	1,283,864	11,527,487	6.66	7.14
21	Plant Unit Info	459.0	173,111	52.4%	93.9%	56.3%	7,416			1,283,864	11,527,487	6.66	
22	Martin 8												
23	Light Oil		0				0	0	0	0	0	0.00	0.00
24	Gas		558,638				6,931	3,778,457	1,024,700	3,871,785	29,127,574	5.21	7.03
25	Plant Unit Info	1,218.0	558,638	63.7%	93.5%	68.8%	6,931			3,871,785	29,127,574	5.21	
26	Martin 8 Solar												
27	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	75.0	10,320	26.1%	97.4%	27.0%	N/A						
29	Miami-Dade PV Solar												
30	Solar		12,486					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,486	23.3%	N/A	23.3%	N/A						
32	Nassau PV Solar												
33	Solar		11,989					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,989	22.4%	N/A	22.4%	N/A						
35	Northern Preserve PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,434					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,434	21.3%	N/A	21.3%	N/A						
3	Okeechobee 1												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		989,102				6,299	6,079,763	1,024,700	6,229,933	48,537,909	4.91	7.56
6	Plant Unit Info	1,570.0	989,102	87.5%	93.0%	96.5%	6,299			6,229,933	48,537,909	4.91	
7	Okeechobee PV Solar												
8	Solar		12,999					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,999	24.2%	N/A	24.2%	N/A						
10	Orange Blossom PV Solar												
11	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,600	23.5%	N/A	23.5%	N/A						
13	Palm Bay PV Solar												
14	Solar		12,644					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,644	23.6%	N/A	23.6%	N/A						
16	Pea Ridge												
17	Gas		33					0	0	0	0	0.00	0.00
18	Plant Unit Info	12.0	33	0.4%	93.3%	0.4%	N/A						
19	Pelican PV Solar												
20	Solar		12,619					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,619	23.5%	N/A	23.5%	N/A						
22	Perdido												
23	Gas		1,836				11,064	19,824	1,024,700	20,314	2,652,001	144.44	3.72
24	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	11,064			20,314	2,652,001	144.44	
25	Pioneer Trail PV Solar												
26	Solar		12,656					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,656	23.6%	N/A	23.6%	N/A						
28	Port Everglades 5												
29	Light Oil		9,405				6,362	10,263	5,829,998	59,831	792,821	8.43	77.25
30	Gas		789,026				6,362	4,898,747	1,024,700	5,019,746	37,537,685	4.76	7.14
31	Plant Unit Info	1,254.0	798,430	88.4%	93.0%	96.5%	6,362			5,079,577	38,330,506	4.80	
32	Riviera 5												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		588,840				6,673	3,834,560	1,024,700	3,929,274	30,924,350	5.25	7.39
35	Plant Unit Info	1,308.0	588,840	62.5%	93.4%	67.8%	6,673			3,929,274	30,924,350	5.25	

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ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Rodeo PV Solar												
2	Solar		13,105					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,105	24.4%	N/A	24.4%	N/A						
4	Sabal Palm PV Solar												
5	Solar		12,565					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,565	23.4%	N/A	23.4%	N/A						
7	Sanford 4												
8	Gas		513,637				6,934	3,475,480	1,024,700	3,561,324	28,247,152	5.50	7.39
9	Plant Unit Info	1,135.0	513,637	62.9%	94.1%	67.7%	6,934			3,561,324	28,247,152	5.50	
10	Sanford 5												
11	Gas		518,690				6,946	3,515,819	1,024,700	3,602,660	28,543,437	5.50	7.39
12	Plant Unit Info	1,135.0	518,690	63.5%	94.1%	68.4%	6,946			3,602,660	28,543,437	5.50	
13	Sawgrass PV Solar												
14	Solar		11,921					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,921	22.2%	N/A	22.2%	N/A						
16	Scherer 3												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Coal		144,445				10,450	88,789	16,999,999	1,509,407	5,000,238	3.46	56.32
19	Plant Unit Info	215.0	144,445	93.3%	93.7%	100.0%	10,450			1,509,407	5,000,238	3.46	
20	Smith 3												
21	Gas		205,576				7,066	1,417,671	1,024,700	1,452,687	13,170,380	6.41	7.47
22	Plant Unit Info	644.0	205,576	44.3%	63.9%	70.7%	7,066			1,452,687	13,170,380	6.41	
23	Smith A												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Plant Unit Info	32.0	0	N/A	70.0%	N/A	N/A						
26	Southfork PV Solar												
27	Solar		15,287					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,287	28.5%	N/A	28.5%	N/A						
29	Space Coast PV Solar												
30	Solar		1,396					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	10.0	1,396	19.4%	N/A	19.4%	N/A						
32	St. Lucie 1												
33	Nuclear		45,909				10,560	484,793	1,000,000	484,793	235,173	0.51	0.49
34	Plant Unit Info	981.0	45,909	4.2%	4.2%	100.0%	10,560			484,793	235,173	0.51	
35	St. Lucie 2												

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ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		589,673				10,496	6,189,033	1,000,000	6,189,033	2,660,047	0.45	0.43
2	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,033	2,660,047	0.45	
3	Sundew PV Solar												
4	Solar		12,149					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,149	22.7%	N/A	22.7%	N/A						
6	Sunshine Gateway PV Solar												
7	Solar		13,072					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,072	24.4%	N/A	24.4%	N/A						
9	Sweetbay PV Solar												
10	Solar		11,496					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,496	21.4%	N/A	21.4%	N/A						
12	Trailside PV Solar												
13	Solar		12,734					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,734	23.7%	N/A	23.7%	N/A						
15	Turkey Point 3												
16	Nuclear		587,574				10,818	6,356,611	1,000,000	6,356,611	3,145,251	0.54	0.49
17	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,145,251	0.54	
18	Turkey Point 4												
19	Nuclear		592,488				10,729	6,356,626	1,000,000	6,356,626	3,071,522	0.52	0.48
20	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,071,522	0.52	
21	Turkey Point 5												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		539,228				6,924	3,643,427	1,024,700	3,733,420	28,576,931	5.30	7.14
24	Plant Unit Info	1,256.0	539,228	59.6%	93.9%	64.1%	6,924			3,733,420	28,576,931	5.30	
25	Twin Lakes PV Solar												
26	Solar		13,169					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,169	24.6%	N/A	24.6%	N/A						
28	Union Springs PV Solar												
29	Solar		12,658					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,658	23.6%	N/A	23.6%	N/A						
31	West County 1												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		474,928				6,771	3,138,064	1,024,700	3,215,574	24,227,231	5.10	6.90
34	Plant Unit Info	1,223.0	474,928	53.9%	75.9%	73.5%	6,771			3,215,574	24,227,231	5.10	
35	West County 2												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		687,810				6,645	4,460,338	1,024,700	4,570,508	33,349,057	4.85	6.90
3	Plant Unit Info	1,223.0	687,810	78.1%	93.7%	86.3%	6,645			4,570,508	33,349,057	4.85	
4	West County 3												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		777,614				6,583	4,995,306	1,024,700	5,118,690	37,041,145	4.76	6.90
7	Plant Unit Info	1,228.0	777,614	88.0%	93.7%	95.6%	6,583			5,118,690	37,041,145	4.76	
8	Wildflower PV Solar												
9	Solar		13,289					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,289	24.8%	N/A	24.8%	N/A						
11	Willow PV Solar												
12	Solar		12,906					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,906	24.1%	N/A	24.1%	N/A						
14	_System Totals												
15	Plant Unit Info	32,723	12,284,857				7,067			86,813,672	562,300,505	4.58	N/A
16	Total												
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
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35													

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Oct - 2022												
2	Babcock Preserve PV Solar												
3	Solar		13,778					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,778	24.9%	N/A	24.9%	N/A						
5	Babcock Ranch PV Solar												
6	Solar		14,092					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,092	25.4%	N/A	25.4%	N/A						
8	Barefoot Bay PV Solar												
9	Solar		13,583					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,583	24.5%	N/A	24.5%	N/A						
11	Blue Cypress PV Solar												
12	Solar		12,887					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,887	23.3%	N/A	23.3%	N/A						
14	Blue Heron PV Solar												
15	Solar		13,561					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,561	24.5%	N/A	24.5%	N/A						
17	Blue Indigo PV Solar												
18	Solar		14,497					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,497	26.2%	N/A	26.2%	N/A						
20	Blue Springs PV Solar												
21	Solar		12,743					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,743	23.0%	N/A	23.0%	N/A						
23	Cape Canaveral 3												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		111,061				6,719	728,268	1,024,700	746,256	7,923,605	7.13	7.36
26	Plant Unit Info	1,308.0	111,061	11.4%	16.0%	82.4%	6,719			746,256	7,923,605	7.13	
27	Cattle Ranch PV Solar												
28	Solar		12,970					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,970	23.4%	N/A	23.4%	N/A						
30	Citrus PV Solar												
31	Solar		13,732					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,732	24.8%	N/A	24.8%	N/A						
33	Coral Farms PV Solar												
34	Solar		13,231					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,231	23.9%	N/A	23.9%	N/A						

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ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Cotton Creek PV Solar												
2	Solar		13,333					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,333	24.1%	N/A	24.1%	N/A						
4	Dania Beach 7												
5	Gas		638,656				6,388	3,981,445	1,024,700	4,079,787	30,866,513	4.83	7.11
6	Plant Unit Info	1,101.0	638,656	78.0%	96.8%	82.1%	6,388			4,079,787	30,866,513	4.83	
7	Daniel 1												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Coal											N/A	0.00
10	Plant Unit Info	251.0	0	N/A	N/A	N/A	N/A						
11	Daniel 2												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Coal											N/A	0.00
14	Plant Unit Info	251.0	0	N/A	64.6%	N/A	N/A						
15	Desoto PV Solar												
16	Solar		3,711					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,711	20.0%	N/A	20.0%	N/A						
18	Discovery PV Solar												
19	Solar		11,456					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,456	20.7%	N/A	20.7%	N/A						
21	Echo River PV Solar												
22	Solar		14,519					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,519	26.2%	N/A	26.2%	N/A						
24	Egret PV Solar												
25	Solar		11,950					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,950	21.6%	N/A	21.6%	N/A						
27	Elder Branch PV Solar												
28	Solar		13,354					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,354	24.1%	N/A	24.1%	N/A						
30	Fort Drum PV Solar												
31	Solar		11,966					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,966	21.6%	N/A	21.6%	N/A						
33	Fort Myers 2												
34	Gas		775,982				7,055	5,342,904	1,024,700	5,474,874	41,665,181	5.37	7.32
35	Plant Unit Info	1,700.0	775,982	61.4%	92.7%	66.8%	7,055			5,474,874	41,665,181	5.37	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Fort Myers 3A												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	166.0	0	N/A	48.6%	N/A	N/A						
5	Fort Myers 3B												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		5,775				11,325	63,827	1,024,700	65,404	3,035,347	52.56	7.38
8	Plant Unit Info	166.0	5,775	4.7%	55.0%	8.9%	11,325			65,404	3,035,347	52.56	
9	Fort Myers 3C												
10	Light Oil		0				0	0	0	0	0	0.00	0.00
11	Gas		1,007				10,549	10,367	1,024,700	10,623	2,640,918	262.26	7.38
12	Plant Unit Info	219.0	1,007	0.6%	48.6%	1.3%	10,549			10,623	2,640,918	262.26	
13	Fort Myers 3D												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		8,458				10,465	86,382	1,024,700	88,516	3,202,235	37.86	7.38
16	Plant Unit Info	219.0	8,458	5.2%	48.6%	11.1%	10,465			88,516	3,202,235	37.86	
17	Fort Myers GT												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
20	GCEC 4												
21	Light Oil		0				0	0	0	0	0	0.00	0.00
22	Gas		3,142				13,564	41,592	1,024,700	42,619	2,824,154	89.88	6.24
23	Plant Unit Info	75.0	3,142	5.6%	93.8%	6.0%	13,564			42,619	2,824,154	89.88	
24	GCEC 5												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		3,509				12,915	44,227	1,024,700	45,319	2,842,919	81.02	6.30
27	Plant Unit Info	75.0	3,509	6.3%	93.8%	6.7%	12,915			45,319	2,842,919	81.02	
28	GCEC 6												
29	Gas		5,061				11,671	57,643	1,024,700	59,067	2,985,806	59.00	7.31
30	Plant Unit Info	315.0	5,061	2.2%	42.0%	5.2%	11,671			59,067	2,985,806	59.00	
31	GCEC 7												
32	Gas		40,904				10,887	434,570	1,024,700	445,304	5,734,655	14.02	7.30
33	Plant Unit Info	496.0	40,904	11.1%	93.6%	11.9%	10,887			445,304	5,734,655	14.02	
34	GCEC 8A												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		15,612				11,148	169,855	1,024,700	174,050	3,804,927	24.37	7.30
2	Plant Unit Info	233.0	15,612	9.0%	96.9%	9.0%	11,148			174,050	3,804,927	24.37	
3	GCEC 8B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		14,727				11,013	158,279	1,024,700	162,188	3,720,314	25.26	7.30
6	Plant Unit Info	233.0	14,727	8.5%	96.9%	8.5%	11,013			162,188	3,720,314	25.26	
7	GCEC 8C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		10,116				11,246	111,023	1,024,700	113,765	3,377,796	33.39	7.33
10	Plant Unit Info	228.0	10,116	6.0%	96.9%	6.0%	11,246			113,765	3,377,796	33.39	
11	GCEC 8D												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		8,174				11,389	90,846	1,024,700	93,090	3,227,362	39.48	7.30
14	Plant Unit Info	228.0	8,174	4.8%	96.9%	4.8%	11,389			93,090	3,227,362	39.48	
15	Ghost Orchid PV Solar												
16	Solar		12,238					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,238	22.1%	N/A	22.1%	N/A						
18	Grove PV Solar												
19	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
21	Hammock PV Solar												
22	Solar		13,352					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,352	24.1%	N/A	24.1%	N/A						
24	Hibiscus PV Solar												
25	Solar		13,102					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,102	23.6%	N/A	23.6%	N/A						
27	Horizon PV Solar												
28	Solar		13,337					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,337	24.1%	N/A	24.1%	N/A						
30	Immokalee PV Solar												
31	Solar		12,659					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,659	22.8%	N/A	22.8%	N/A						
33	Indian River PV Solar												
34	Solar		12,870					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,870	23.2%	N/A	23.2%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Interstate PV Solar												
2	Solar		13,139					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,139	23.7%	N/A	23.7%	N/A						
4	Lakeside PV Solar												
5	Solar		12,527					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,527	22.6%	N/A	22.6%	N/A						
7	Lauderdale 1-12												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
11	Lauderdale 6A												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		7,291				11,093	78,929	1,024,700	80,879	3,125,492	42.87	7.11
14	Plant Unit Info	216.0	7,291	4.5%	93.7%	4.9%	11,093			80,879	3,125,492	42.87	
15	Lauderdale 6B												
16	Light Oil		0				0	0	0	0	0	0.00	0.00
17	Gas		5,590				11,313	61,715	1,024,700	63,239	3,003,123	53.72	7.11
18	Plant Unit Info	216.0	5,590	3.5%	80.8%	4.4%	11,313			63,239	3,003,123	53.72	
19	Lauderdale 6C												
20	Light Oil		0				0	0	0	0	0	0.00	0.00
21	Gas		7,050				11,510	79,188	1,024,700	81,144	3,127,328	44.36	7.11
22	Plant Unit Info	216.0	7,050	4.4%	93.7%	4.8%	11,510			81,144	3,127,328	44.36	
23	Lauderdale 6D												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		5,166				11,252	56,728	1,024,700	58,129	2,967,676	57.45	7.11
26	Plant Unit Info	216.0	5,166	3.2%	93.7%	3.5%	11,252			58,129	2,967,676	57.45	
27	Lauderdale 6E												
28	Light Oil		26				11,433	51	5,829,771	300	3,991	15.21	77.56
29	Gas		4,811				11,432	53,673	1,024,700	54,999	2,945,962	61.24	7.11
30	Plant Unit Info	216.0	4,837	3.0%	93.7%	3.3%	11,432			55,299	2,949,954	60.99	
31	Loggerhead PV Solar												
32	Solar		12,927					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,927	23.3%	N/A	23.3%	N/A						
34	Magnolia Springs PV Solar												
35	Solar		11,992					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	11,992	21.6%	N/A	21.6%	N/A						
2	Manatee 1												
3	Heavy Oil											N/A	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
6	Manatee 2												
7	Heavy Oil											N/A	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
10	Manatee 3												
11	Gas		622,762				6,852	4,164,573	1,024,700	4,267,438	31,195,452	5.01	6.87
12	Plant Unit Info	1,223.0	622,762	68.4%	93.9%	73.7%	6,852			4,267,438	31,195,452	5.01	
13	Manatee PV Solar												
14	Solar		14,197					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,197	25.6%	N/A	25.6%	N/A						
16	Martin 3												
17	Gas		21,744				8,147	172,868	1,024,700	177,138	3,772,843	17.35	6.99
18	Plant Unit Info	459.0	21,744	6.4%	22.9%	30.6%	8,147			177,138	3,772,843	17.35	
19	Martin 4												
20	Gas		139,804				7,453	1,016,803	1,024,700	1,041,918	9,654,167	6.91	6.97
21	Plant Unit Info	459.0	139,804	40.9%	71.3%	58.1%	7,453			1,041,918	9,654,167	6.91	
22	Martin 8												
23	Light Oil		0				0	0	0	0	0	0.00	0.00
24	Gas		593,831				6,929	4,015,733	1,024,700	4,114,922	30,211,928	5.09	6.88
25	Plant Unit Info	1,218.0	593,831	65.5%	93.5%	70.8%	6,929			4,114,922	30,211,928	5.09	
26	Martin 8 Solar												
27	Solar		9,114					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	75.0	9,114	22.3%	97.4%	23.1%	N/A						
29	Miami-Dade PV Solar												
30	Solar		12,904					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,904	23.3%	N/A	23.3%	N/A						
32	Nassau PV Solar												
33	Solar		11,399					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,399	20.6%	N/A	20.6%	N/A						
35	Northern Preserve PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,405					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,405	20.6%	N/A	20.6%	N/A						
3	Okeechobee 1												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		814,873				6,384	5,076,568	1,024,700	5,201,959	40,522,151	4.97	7.48
6	Plant Unit Info	1,570.0	814,873	69.8%	93.0%	76.9%	6,384			5,201,959	40,522,151	4.97	
7	Okeechobee PV Solar												
8	Solar		13,190					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,190	23.8%	N/A	23.8%	N/A						
10	Orange Blossom PV Solar												
11	Solar		12,461					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,461	22.5%	N/A	22.5%	N/A						
13	Palm Bay PV Solar												
14	Solar		12,513					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,513	22.6%	N/A	22.6%	N/A						
16	Pea Ridge												
17	Gas		0					0	0	0	0	0.00	0.00
18	Plant Unit Info	12.0	0	N/A	93.3%	N/A	N/A						
19	Pelican PV Solar												
20	Solar		12,477					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,477	22.5%	N/A	22.5%	N/A						
22	Perdido												
23	Gas		1,897				11,065	20,485	1,024,700	20,991	2,640,645	139.20	3.72
24	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	11,065			20,991	2,640,645	139.20	
25	Pioneer Trail PV Solar												
26	Solar		12,621					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,621	22.8%	N/A	22.8%	N/A						
28	Port Everglades 5												
29	Light Oil		16,546				6,376	18,096	5,829,999	105,502	1,991,553	12.04	110.05
30	Gas		794,216				6,376	4,941,985	1,024,700	5,064,052	37,694,531	4.75	7.11
31	Plant Unit Info	1,254.0	810,762	86.9%	93.0%	94.8%	6,376			5,169,554	39,686,084	4.89	
32	Riviera 5												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		483,615				6,735	3,178,762	1,024,700	3,257,277	25,841,359	5.34	7.32
35	Plant Unit Info	1,308.0	483,615	49.7%	93.4%	53.9%	6,735			3,257,277	25,841,359	5.34	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Rodeo PV Solar												
2	Solar		12,869					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,869	23.2%	N/A	23.2%	N/A						
4	Sabal Palm PV Solar												
5	Solar		12,605					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,605	22.7%	N/A	22.7%	N/A						
7	Sanford 4												
8	Gas		389,044				7,086	2,690,314	1,024,700	2,756,765	22,315,673	5.74	7.34
9	Plant Unit Info	1,135.0	389,044	46.1%	94.1%	49.6%	7,086			2,756,765	22,315,673	5.74	
10	Sanford 5												
11	Gas		288,029				7,085	1,991,505	1,024,700	2,040,695	17,122,824	5.94	7.31
12	Plant Unit Info	1,135.0	288,029	34.1%	54.6%	64.0%	7,085			2,040,695	17,122,824	5.94	
13	Sawgrass PV Solar												
14	Solar		12,130					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,130	21.9%	N/A	21.9%	N/A						
16	Scherer 3												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Coal		148,258				10,453	91,161	17,000,000	1,549,729	5,187,916	3.50	56.91
19	Plant Unit Info	215.0	148,258	92.7%	93.7%	99.3%	10,453			1,549,729	5,187,916	3.50	
20	Smith 3												
21	Gas		227,723				7,089	1,575,486	1,024,700	1,614,400	14,292,738	6.28	7.44
22	Plant Unit Info	644.0	227,723	47.5%	93.9%	51.3%	7,089			1,614,400	14,292,738	6.28	
23	Smith A												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Plant Unit Info	32.0	0	N/A	100.0%	N/A	N/A						
26	Southfork PV Solar												
27	Solar		15,508					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,508	28.0%	N/A	28.0%	N/A						
29	Space Coast PV Solar												
30	Solar		1,427					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	10.0	1,427	19.2%	N/A	19.2%	N/A						
32	St. Lucie 1												
33	Nuclear		665,679				10,560	7,029,509	1,000,000	7,029,509	3,202,644	0.48	0.46
34	Plant Unit Info	981.0	665,679	91.1%	91.0%	100.0%	10,560			7,029,509	3,202,644	0.48	
35	St. Lucie 2												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		609,329				10,496	6,395,334	1,000,000	6,395,334	2,748,714	0.45	0.43
2	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,334	2,748,714	0.45	
3	Sundew PV Solar												
4	Solar		12,020					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,020	21.7%	N/A	21.7%	N/A						
6	Sunshine Gateway PV Solar												
7	Solar		13,240					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,240	23.9%	N/A	23.9%	N/A						
9	Sweetbay PV Solar												
10	Solar		11,464					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,464	20.7%	N/A	20.7%	N/A						
12	Trailside PV Solar												
13	Solar		11,895					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,895	21.5%	N/A	21.5%	N/A						
15	Turkey Point 3												
16	Nuclear		607,160				10,818	6,568,498	1,000,000	6,568,498	3,250,093	0.54	0.49
17	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,250,093	0.54	
18	Turkey Point 4												
19	Nuclear		612,238				10,729	6,568,514	1,000,000	6,568,514	3,290,825	0.54	0.50
20	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,290,825	0.54	
21	Turkey Point 5												
22	Light Oil		85				6,978	101	5,830,127	591	10,646	12.57	105.02
23	Gas		425,868				6,978	2,900,025	1,024,700	2,971,656	23,179,143	5.44	7.11
24	Plant Unit Info	1,256.0	425,953	45.6%	93.9%	49.0%	6,978			2,972,247	23,189,789	5.44	
25	Twin Lakes PV Solar												
26	Solar		12,658					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,658	22.8%	N/A	22.8%	N/A						
28	Union Springs PV Solar												
29	Solar		12,123					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,123	21.9%	N/A	21.9%	N/A						
31	West County 1												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		341,057				6,828	2,272,542	1,024,700	2,328,674	18,160,008	5.32	6.86
34	Plant Unit Info	1,223.0	341,057	37.5%	52.9%	74.5%	6,828			2,328,674	18,160,008	5.32	
35	West County 2												

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ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		700,622				6,661	4,554,563	1,024,700	4,667,061	33,820,049	4.83	6.86
3	Plant Unit Info	1,223.0	700,622	77.0%	93.7%	85.1%	6,661			4,667,061	33,820,049	4.83	
4	West County 3												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		816,619				6,572	5,237,432	1,024,700	5,366,797	38,507,447	4.72	6.86
7	Plant Unit Info	1,228.0	816,619	89.4%	93.7%	97.2%	6,572			5,366,797	38,507,447	4.72	
8	Wildflower PV Solar												
9	Solar		14,046					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,046	25.3%	N/A	25.3%	N/A						
11	Willow PV Solar												
12	Solar		12,742					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,742	23.0%	N/A	23.0%	N/A						
14	_System Totals												
15	Plant Unit Info	32,723	11,625,504				7,316			85,048,972	501,638,660	4.31	N/A
16	Total												
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nov - 2022												
2	Babcock Preserve PV Solar												
3	Solar		12,549					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,549	23.4%	N/A	23.4%	N/A						
5	Babcock Ranch PV Solar												
6	Solar		12,734					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,734	23.7%	N/A	23.7%	N/A						
8	Barefoot Bay PV Solar												
9	Solar		11,883					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,883	22.2%	N/A	22.2%	N/A						
11	Blue Cypress PV Solar												
12	Solar		11,377					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,377	21.2%	N/A	21.2%	N/A						
14	Blue Heron PV Solar												
15	Solar		12,696					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,696	23.7%	N/A	23.7%	N/A						
17	Blue Indigo PV Solar												
18	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,310	21.1%	N/A	21.1%	N/A						
20	Blue Springs PV Solar												
21	Solar		9,942					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,942	18.5%	N/A	18.5%	N/A						
23	Cape Canaveral 3												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		231,564				6,737	1,522,439	1,024,700	1,560,043	13,750,897	5.94	7.30
26	Plant Unit Info	1,326.0	231,564	24.3%	46.8%	54.4%	6,737			1,560,043	13,750,897	5.94	
27	Cattle Ranch PV Solar												
28	Solar		10,784					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,784	20.1%	N/A	20.1%	N/A						
30	Citrus PV Solar												
31	Solar		12,259					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,259	22.9%	N/A	22.9%	N/A						
33	Coral Farms PV Solar												
34	Solar		11,685					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,685	21.8%	N/A	21.8%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Cotton Creek PV Solar												
2	Solar		11,130					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,130	20.8%	N/A	20.8%	N/A						
4	Dania Beach 7												
5	Gas		576,694				6,419	3,612,486	1,024,700	3,701,714	28,629,358	4.96	7.20
6	Plant Unit Info	1,136.0	576,694	70.5%	96.8%	74.2%	6,419			3,701,714	28,629,358	4.96	
7	Daniel 1												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Coal		6,951				13,238	5,413	17,000,004	92,020	342,305	4.92	63.24
10	Plant Unit Info	251.0	6,951	3.9%	43.6%	8.8%	13,238			92,020	342,305	4.92	
11	Daniel 2												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Coal		5,611				15,150	5,001	16,999,998	85,009	316,225	5.64	63.24
14	Plant Unit Info	251.0	5,611	3.1%	93.6%	3.3%	15,150			85,009	316,225	5.64	
15	Desoto PV Solar												
16	Solar		3,177					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,177	17.7%	N/A	17.7%	N/A						
18	Discovery PV Solar												
19	Solar		9,611					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,611	17.9%	N/A	17.9%	N/A						
21	Echo River PV Solar												
22	Solar		11,826					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,826	22.1%	N/A	22.1%	N/A						
24	Egret PV Solar												
25	Solar		9,514					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,514	17.7%	N/A	17.7%	N/A						
27	Elder Branch PV Solar												
28	Solar		11,267					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,267	21.0%	N/A	21.0%	N/A						
30	Fort Drum PV Solar												
31	Solar		10,294					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,294	19.2%	N/A	19.2%	N/A						
33	Fort Myers 2												
34	Gas		704,967				7,048	4,848,785	1,024,700	4,968,550	38,014,649	5.39	7.30
35	Plant Unit Info	1,740.0	704,967	56.3%	75.5%	75.5%	7,048			4,968,550	38,014,649	5.39	

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Fort Myers 3A												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		3,487				10,862	36,963	1,024,700	37,876	2,906,914	83.36	7.35
4	Plant Unit Info	193.0	3,487	2.5%	93.7%	2.8%	10,862			37,876	2,906,914	83.36	
5	Fort Myers 3B												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		3,487				10,862	36,963	1,024,700	37,876	2,907,056	83.37	7.35
8	Plant Unit Info	193.0	3,487	2.5%	93.7%	2.8%	10,862			37,876	2,907,056	83.37	
9	Fort Myers 3C												
10	Light Oil		0				0	0	0	0	0	0.00	0.00
11	Gas		3,568				11,219	39,065	1,024,700	40,030	2,921,838	81.89	7.34
12	Plant Unit Info	221.0	3,568	2.2%	93.7%	2.4%	11,219			40,030	2,921,838	81.89	
13	Fort Myers 3D												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		4,065				10,576	41,956	1,024,700	42,992	2,942,280	72.38	7.32
16	Plant Unit Info	221.0	4,065	2.6%	93.7%	2.8%	10,576			42,992	2,942,280	72.38	
17	Fort Myers GT												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
20	GCEC 4												
21	Light Oil		0				0	0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
24	GCEC 5												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
28	GCEC 6												
29	Gas		13,258				11,305	146,272	1,024,700	149,885	3,699,844	27.91	7.28
30	Plant Unit Info	315.0	13,258	5.9%	93.6%	6.3%	11,305			149,885	3,699,844	27.91	
31	GCEC 7												
32	Gas		11,001				11,874	127,475	1,024,700	130,624	3,561,724	32.38	7.27
33	Plant Unit Info	496.0	11,001	3.1%	93.6%	3.3%	11,874			130,624	3,561,724	32.38	
34	GCEC 8A												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		3,563				11,131	38,704	1,024,700	39,660	2,917,907	81.89	7.30
2	Plant Unit Info	224.0	3,563	2.2%	73.6%	2.9%	11,131			39,660	2,917,907	81.89	
3	GCEC 8B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		3,820				11,650	43,431	1,024,700	44,504	2,951,539	77.27	7.28
6	Plant Unit Info	224.0	3,820	2.4%	86.9%	2.6%	11,650			44,504	2,951,539	77.27	
7	GCEC 8C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		3,509				11,171	38,254	1,024,700	39,199	2,913,292	83.02	7.27
10	Plant Unit Info	220.0	3,509	2.2%	96.9%	2.2%	11,171			39,199	2,913,292	83.02	
11	GCEC 8D												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		3,991				11,493	44,763	1,024,700	45,869	2,962,574	74.23	7.31
14	Plant Unit Info	220.0	3,991	2.5%	96.9%	2.5%	11,493			45,869	2,962,574	74.23	
15	Ghost Orchid PV Solar												
16	Solar		11,123					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,123	20.7%	N/A	20.7%	N/A						
18	Grove PV Solar												
19	Solar		10,456					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,456	19.5%	N/A	19.5%	N/A						
21	Hammock PV Solar												
22	Solar		12,133					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,133	22.6%	N/A	22.6%	N/A						
24	Hibiscus PV Solar												
25	Solar		11,849					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,849	22.1%	N/A	22.1%	N/A						
27	Horizon PV Solar												
28	Solar		11,810					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,810	22.0%	N/A	22.0%	N/A						
30	Immokalee PV Solar												
31	Solar		11,557					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,557	21.6%	N/A	21.6%	N/A						
33	Indian River PV Solar												
34	Solar		11,320					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,320	21.1%	N/A	21.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Interstate PV Solar												
2	Solar		11,551					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,551	21.5%	N/A	21.5%	N/A						
4	Lakeside PV Solar												
5	Solar		10,848					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,848	20.2%	N/A	20.2%	N/A						
7	Lauderdale 1-12												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
11	Lauderdale 6A												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		2,976				12,258	35,600	1,024,700	36,479	2,891,470	97.16	7.20
14	Plant Unit Info	218.0	2,976	1.9%	93.7%	2.1%	12,258			36,479	2,891,470	97.16	
15	Lauderdale 6B												
16	Light Oil		0				0	0	0	0	0	0.00	0.00
17	Gas		0					0	0	0	0	0.00	0.00
18	Plant Unit Info	218.0	0	N/A	60.4%	N/A	N/A						
19	Lauderdale 6C												
20	Light Oil		0				0	0	0	0	0	0.00	0.00
21	Gas		2,984				12,240	35,643	1,024,700	36,523	2,891,777	96.91	7.20
22	Plant Unit Info	218.0	2,984	1.9%	50.4%	3.9%	12,240			36,523	2,891,777	96.91	
23	Lauderdale 6D												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		1,299				13,176	16,703	1,024,700	17,116	2,755,480	212.12	7.20
26	Plant Unit Info	218.0	1,299	0.8%	93.7%	0.9%	13,176			17,116	2,755,480	212.12	
27	Lauderdale 6E												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		2,101				12,650	25,937	1,024,700	26,578	2,821,931	134.31	7.20
30	Plant Unit Info	218.0	2,101	1.3%	93.7%	1.5%	12,650			26,578	2,821,931	134.31	
31	Loggerhead PV Solar												
32	Solar		11,592					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,592	21.6%	N/A	21.6%	N/A						
34	Magnolia Springs PV Solar												
35	Solar		9,476					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	9,476	17.7%	N/A	17.7%	N/A						
2	Manatee 1												
3	Heavy Oil											N/A	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
6	Manatee 2												
7	Heavy Oil											N/A	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
10	Manatee 3												
11	Gas		582,884				6,826	3,882,623	1,024,700	3,978,524	30,394,804	5.21	7.15
12	Plant Unit Info	1,254.0	582,884	64.6%	93.9%	69.4%	6,826			3,978,524	30,394,804	5.21	
13	Manatee PV Solar												
14	Solar		12,504					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,504	23.3%	N/A	23.3%	N/A						
16	Martin 3												
17	Gas		0					0	0	0	0	0.00	0.00
18	Plant Unit Info	487.0	0	N/A	N/A	N/A	N/A						
19	Martin 4												
20	Gas		63,779				7,701	479,332	1,024,700	491,172	6,060,216	9.50	7.15
21	Plant Unit Info	487.0	63,779	18.2%	93.9%	19.5%	7,701			491,172	6,060,216	9.50	
22	Martin 8												
23	Light Oil		0				0	0	0	0	0	0.00	0.00
24	Gas		387,707				6,933	2,623,270	1,024,700	2,688,065	21,389,895	5.52	7.15
25	Plant Unit Info	1,258.0	387,707	42.8%	61.8%	70.2%	6,933			2,688,065	21,389,895	5.52	
26	Martin 8 Solar												
27	Solar		4,557					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	75.0	4,557	11.5%	67.2%	17.3%	N/A						
29	Miami-Dade PV Solar												
30	Solar		12,154					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,154	22.7%	N/A	22.7%	N/A						
32	Nassau PV Solar												
33	Solar		9,066					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,066	16.9%	N/A	16.9%	N/A						
35	Northern Preserve PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		9,814					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	9,814	18.3%	N/A	18.3%	N/A						
3	Okeechobee 1												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		456,297				6,461	2,877,229	1,024,700	2,948,297	24,580,090	5.39	7.63
6	Plant Unit Info	1,607.0	456,297	39.4%	55.2%	74.5%	6,461			2,948,297	24,580,090	5.39	
7	Okeechobee PV Solar												
8	Solar		11,672					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,672	21.8%	N/A	21.8%	N/A						
10	Orange Blossom PV Solar												
11	Solar		10,689					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,689	19.9%	N/A	19.9%	N/A						
13	Palm Bay PV Solar												
14	Solar		10,645					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,645	19.9%	N/A	19.9%	N/A						
16	Pea Ridge												
17	Gas		0					0	0	0	0	0.00	0.00
18	Plant Unit Info	13.5	0	N/A	94.0%	N/A	N/A						
19	Pelican PV Solar												
20	Solar		10,699					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,699	20.0%	N/A	20.0%	N/A						
22	Perdido												
23	Gas		1,836				11,064	19,824	1,024,700	20,314	2,709,008	147.55	3.72
24	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	11,064			20,314	2,709,008	147.55	
25	Pioneer Trail PV Solar												
26	Solar		11,288					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,288	21.0%	N/A	21.0%	N/A						
28	Port Everglades 5												
29	Light Oil		4,881				6,390	5,350	5,830,003	31,189	588,752	12.06	110.05
30	Gas		765,575				6,390	4,774,266	1,024,700	4,892,190	36,988,080	4.83	7.20
31	Plant Unit Info	1,283.0	770,456	83.4%	93.0%	90.9%	6,390			4,923,379	37,576,832	4.88	
32	Riviera 5												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		240,677				6,805	1,598,428	1,024,700	1,637,909	14,295,068	5.94	7.29
35	Plant Unit Info	1,326.0	240,677	25.2%	44.5%	58.1%	6,805			1,637,909	14,295,068	5.94	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Rodeo PV Solar												
2	Solar		10,677					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,677	19.9%	N/A	19.9%	N/A						
4	Sabal Palm PV Solar												
5	Solar		11,056					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,056	20.6%	N/A	20.6%	N/A						
7	Sanford 4												
8	Gas		275,420				7,090	1,905,565	1,024,700	1,952,632	16,544,676	6.01	7.30
9	Plant Unit Info	1,180.0	275,420	32.4%	89.1%	36.9%	7,090			1,952,632	16,544,676	6.01	
10	Sanford 5												
11	Gas		409,861				6,990	2,795,684	1,024,700	2,864,737	23,029,854	5.62	7.30
12	Plant Unit Info	1,180.0	409,861	48.2%	94.1%	51.9%	6,990			2,864,737	23,029,854	5.62	
13	Sawgrass PV Solar												
14	Solar		11,020					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,020	20.5%	N/A	20.5%	N/A						
16	Scherer 3												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Coal		140,033				10,465	86,204	17,000,000	1,465,467	4,953,889	3.54	57.47
19	Plant Unit Info	215.0	140,033	90.5%	93.7%	96.9%	10,465			1,465,467	4,953,889	3.54	
20	Smith 3												
21	Gas		290,477				7,016	1,988,927	1,024,700	2,038,054	17,430,929	6.00	7.44
22	Plant Unit Info	634.0	290,477	63.6%	93.9%	68.7%	7,016			2,038,054	17,430,929	6.00	
23	Smith A												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Plant Unit Info	36.0	0	N/A	100.0%	N/A	N/A						
26	Southfork PV Solar												
27	Solar		13,176					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,176	24.6%	N/A	24.6%	N/A						
29	Space Coast PV Solar												
30	Solar		1,238					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	10.0	1,238	17.2%	N/A	17.2%	N/A						
32	St. Lucie 1												
33	Nuclear		704,107				10,328	7,272,230	1,000,000	7,272,230	3,313,228	0.47	0.46
34	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,313,228	0.47	
35	St. Lucie 2												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		603,745				10,257	6,192,435	1,000,000	6,192,435	2,661,508	0.44	0.43
2	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,661,508	0.44	
3	Sundew PV Solar												
4	Solar		10,627					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,627	19.8%	N/A	19.8%	N/A						
6	Sunshine Gateway PV Solar												
7	Solar		11,802					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,802	22.0%	N/A	22.0%	N/A						
9	Sweetbay PV Solar												
10	Solar		10,125					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,125	18.9%	N/A	18.9%	N/A						
12	Trailside PV Solar												
13	Solar		9,459					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,459	17.6%	N/A	17.6%	N/A						
15	Turkey Point 3												
16	Nuclear		603,018				10,541	6,356,594	1,000,000	6,356,594	3,145,243	0.52	0.49
17	Plant Unit Info	859.0	603,018	97.5%	97.5%	100.0%	10,541			6,356,594	3,145,243	0.52	
18	Turkey Point 4												
19	Nuclear		607,932				10,456	6,356,598	1,000,000	6,356,598	3,184,656	0.52	0.50
20	Plant Unit Info	866.0	607,932	97.5%	97.5%	100.0%	10,456			6,356,598	3,184,656	0.52	
21	Turkey Point 5												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		142,694				7,864	1,095,084	1,024,700	1,122,133	10,513,084	7.37	7.19
24	Plant Unit Info	1,294.0	142,694	15.3%	93.9%	16.4%	7,864			1,122,133	10,513,084	7.37	
25	Twin Lakes PV Solar												
26	Solar		10,089					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,089	18.8%	N/A	18.8%	N/A						
28	Union Springs PV Solar												
29	Solar		9,610					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,610	17.9%	N/A	17.9%	N/A						
31	West County 1												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		323,496				6,711	2,118,503	1,024,700	2,170,830	17,772,129	5.49	7.15
34	Plant Unit Info	1,248.0	323,496	36.0%	48.2%	78.8%	6,711			2,170,830	17,772,129	5.49	
35	West County 2												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		576,582				6,720	3,781,247	1,024,700	3,874,644	29,651,608	5.14	7.14
3	Plant Unit Info	1,248.0	576,582	64.2%	93.7%	70.9%	6,720			3,874,644	29,651,608	5.14	
4	West County 3												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		645,618				6,661	4,196,746	1,024,700	4,300,406	32,619,584	5.05	7.14
7	Plant Unit Info	1,254.0	645,618	71.5%	93.7%	77.8%	6,661			4,300,406	32,619,584	5.05	
8	Wildflower PV Solar												
9	Solar		12,327					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,327	23.0%	N/A	23.0%	N/A						
11	Willow PV Solar												
12	Solar		10,665					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,665	19.9%	N/A	19.9%	N/A						
14	_System Totals												
15	Plant Unit Info	33,347	9,958,228				7,410			73,786,967	424,925,363	4.27	N/A
16	Total												
17													
18													
19													
20													
21													
22													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Dec - 2022												
2	Babcock Preserve PV Solar												
3	Solar		11,672					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,672	21.1%	N/A	21.1%	N/A						
5	Babcock Ranch PV Solar												
6	Solar		11,766					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,766	21.2%	N/A	21.2%	N/A						
8	Barefoot Bay PV Solar												
9	Solar		11,184					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,184	20.2%	N/A	20.2%	N/A						
11	Blue Cypress PV Solar												
12	Solar		10,880					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,880	19.6%	N/A	19.6%	N/A						
14	Blue Heron PV Solar												
15	Solar		12,149					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,149	21.9%	N/A	21.9%	N/A						
17	Blue Indigo PV Solar												
18	Solar		9,001					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,001	16.2%	N/A	16.2%	N/A						
20	Blue Springs PV Solar												
21	Solar		7,960					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	7,960	14.4%	N/A	14.4%	N/A						
23	Cape Canaveral 3												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		408,599				6,700	2,671,470	1,024,700	2,737,455	23,424,929	5.73	7.46
26	Plant Unit Info	1,326.0	408,599	41.4%	93.4%	45.4%	6,700			2,737,455	23,424,929	5.73	
27	Cattle Ranch PV Solar												
28	Solar		9,467					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,467	17.1%	N/A	17.1%	N/A						
30	Citrus PV Solar												
31	Solar		10,465					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,465	18.9%	N/A	18.9%	N/A						
33	Coral Farms PV Solar												
34	Solar		10,679					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,679	19.3%	N/A	19.3%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Cotton Creek PV Solar												
2	Solar		9,148					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,148	16.5%	N/A	16.5%	N/A						
4	Dania Beach 7												
5	Gas		560,771				6,442	3,525,505	1,024,700	3,612,585	29,455,639	5.25	7.36
6	Plant Unit Info	1,136.0	560,771	66.4%	96.8%	69.8%	6,442			3,612,585	29,455,639	5.25	
7	Daniel 1												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Coal		6,636				13,505	5,272	16,999,987	89,619	333,369	5.02	63.24
10	Plant Unit Info	251.0	6,636	3.6%	93.6%	3.8%	13,505			89,619	333,369	5.02	
11	Daniel 2												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Coal		17,900				13,291	13,995	16,999,998	237,908	884,981	4.94	63.24
14	Plant Unit Info	251.0	17,900	9.6%	93.6%	10.3%	13,291			237,908	884,981	4.94	
15	Desoto PV Solar												
16	Solar		2,830					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	2,830	15.2%	N/A	15.2%	N/A						
18	Discovery PV Solar												
19	Solar		8,710					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,710	15.7%	N/A	15.7%	N/A						
21	Echo River PV Solar												
22	Solar		9,738					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,738	17.6%	N/A	17.6%	N/A						
24	Egret PV Solar												
25	Solar		7,947					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	7,947	14.3%	N/A	14.3%	N/A						
27	Elder Branch PV Solar												
28	Solar		9,630					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,630	17.4%	N/A	17.4%	N/A						
30	Fort Drum PV Solar												
31	Solar		9,475					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,475	17.1%	N/A	17.1%	N/A						
33	Fort Myers 2												
34	Gas		604,967				7,090	4,186,003	1,024,700	4,289,397	34,723,225	5.74	7.46
35	Plant Unit Info	1,740.0	604,967	46.7%	77.7%	60.9%	7,090			4,289,397	34,723,225	5.74	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Fort Myers 3A												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		709				11,997	8,301	1,024,700	8,506	3,552,506	501.06	7.46
4	Plant Unit Info	193.0	709	0.5%	93.7%	0.5%	11,997			8,506	3,552,506	501.06	
5	Fort Myers 3B												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	193.0	0	N/A	93.7%	N/A	N/A						
9	Fort Myers 3C												
10	Light Oil		0				0	0	0	0	0	0.00	0.00
11	Gas		790				11,895	9,170	1,024,700	9,397	3,558,987	450.50	7.46
12	Plant Unit Info	221.0	790	0.5%	93.7%	0.5%	11,895			9,397	3,558,987	450.50	
13	Fort Myers 3D												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		2,596				11,380	28,830	1,024,700	29,542	3,706,396	142.77	7.49
16	Plant Unit Info	221.0	2,596	1.6%	93.7%	1.7%	11,380			29,542	3,706,396	142.77	
17	Fort Myers GT												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
20	GCEC 4												
21	Light Oil		0				0	0	0	0	0	0.00	0.00
22	Gas		2,055				13,942	27,959	1,024,700	28,650	3,680,248	179.09	6.78
23	Plant Unit Info	75.0	2,055	3.7%	93.8%	3.9%	13,942			28,650	3,680,248	179.09	
24	GCEC 5												
25	Light Oil		0				0	0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	75.0	0	N/A	93.8%	N/A	N/A						
28	GCEC 6												
29	Gas		0					0	0	0	0	0.00	0.00
30	Plant Unit Info	315.0	0	N/A	93.6%	N/A	N/A						
31	GCEC 7												
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	496.0	0	N/A	93.6%	N/A	N/A						
34	GCEC 8A												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		3,735				12,350	45,014	1,024,700	46,126	3,824,614	102.40	7.42
2	Plant Unit Info	224.0	3,735	2.2%	96.9%	2.2%	12,350			46,126	3,824,614	102.40	
3	GCEC 8B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		3,542				12,784	44,190	1,024,700	45,282	3,818,497	107.81	7.42
6	Plant Unit Info	224.0	3,542	2.1%	84.0%	2.5%	12,784			45,282	3,818,497	107.81	
7	GCEC 8C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	220.0	0	N/A	74.3%	N/A	N/A						
11	GCEC 8D												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		0					0	0	0	0	0.00	0.00
14	Plant Unit Info	220.0	0	N/A	71.1%	N/A	N/A						
15	Ghost Orchid PV Solar												
16	Solar		10,376					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,376	18.7%	N/A	18.7%	N/A						
18	Grove PV Solar												
19	Solar		9,705					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,705	17.5%	N/A	17.5%	N/A						
21	Hammock PV Solar												
22	Solar		11,502					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,502	20.8%	N/A	20.8%	N/A						
24	Hibiscus PV Solar												
25	Solar		11,386					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,386	20.5%	N/A	20.5%	N/A						
27	Horizon PV Solar												
28	Solar		10,766					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,766	19.4%	N/A	19.4%	N/A						
30	Immokalee PV Solar												
31	Solar		10,655					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,655	19.2%	N/A	19.2%	N/A						
33	Indian River PV Solar												
34	Solar		10,851					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,851	19.6%	N/A	19.6%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Interstate PV Solar												
2	Solar		10,820					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,820	19.5%	N/A	19.5%	N/A						
4	Lakeside PV Solar												
5	Solar		10,219					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,219	18.4%	N/A	18.4%	N/A						
7	Lauderdale 1-12												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	0	0	N/A	97.7%	N/A	N/A						
11	Lauderdale 6A												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		0					0	0	0	0	0.00	0.00
14	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
15	Lauderdale 6B												
16	Light Oil		0				0	0	0	0	0	0.00	0.00
17	Gas		0					0	0	0	0	0.00	0.00
18	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
19	Lauderdale 6C												
20	Light Oil		0				0	0	0	0	0	0.00	0.00
21	Gas		0					0	0	0	0	0.00	0.00
22	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
23	Lauderdale 6D												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
27	Lauderdale 6E												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		0					0	0	0	0	0.00	0.00
30	Plant Unit Info	218.0	0	N/A	93.7%	N/A	N/A						
31	Loggerhead PV Solar												
32	Solar		11,157					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,157	20.1%	N/A	20.1%	N/A						
34	Magnolia Springs PV Solar												
35	Solar		8,175					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	8,175	14.8%	N/A	14.8%	N/A						
2	Manatee 1												
3	Heavy Oil											N/A	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	797.0	0	N/A	100.0%	N/A	N/A						
6	Manatee 2												
7	Heavy Oil											N/A	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	797.0	0	N/A	100.0%	N/A	N/A						
10	Manatee 3												
11	Gas		588,787				6,814	3,915,011	1,024,700	4,011,712	32,219,837	5.47	7.34
12	Plant Unit Info	1,254.0	588,787	63.1%	93.9%	67.9%	6,814			4,011,712	32,219,837	5.47	
13	Manatee PV Solar												
14	Solar		11,529					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,529	20.8%	N/A	20.8%	N/A						
16	Martin 3												
17	Gas		97,265				7,405	702,880	1,024,700	720,241	8,651,885	8.90	7.34
18	Plant Unit Info	487.0	97,265	26.8%	52.0%	53.8%	7,405			720,241	8,651,885	8.90	
19	Martin 4												
20	Gas		59,780				7,492	437,062	1,024,700	447,857	6,700,762	11.21	7.34
21	Plant Unit Info	487.0	59,780	16.5%	93.9%	17.7%	7,492			447,857	6,700,762	11.21	
22	Martin 8												
23	Light Oil		0				0	0	0	0	0	0.00	0.00
24	Gas		349,614				7,011	2,392,110	1,024,700	2,451,195	21,046,735	6.02	7.34
25	Plant Unit Info	1,258.0	349,614	37.4%	93.5%	40.3%	7,011			2,451,195	21,046,735	6.02	
26	Martin 8 Solar												
27	Solar		5,425					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	75.0	5,425	13.3%	97.3%	13.8%	N/A						
29	Miami-Dade PV Solar												
30	Solar		11,572					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,572	20.9%	N/A	20.9%	N/A						
32	Nassau PV Solar												
33	Solar		7,497					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	7,497	13.5%	N/A	13.5%	N/A						
35	Northern Preserve PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		8,367					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	8,367	15.1%	N/A	15.1%	N/A						
3	Okeechobee 1												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		327,911				6,549	2,095,717	1,024,700	2,147,481	19,665,191	6.00	7.72
6	Plant Unit Info	1,607.0	327,911	27.4%	41.4%	70.1%	6,549			2,147,481	19,665,191	6.00	
7	Okeechobee PV Solar												
8	Solar		10,871					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,871	19.6%	N/A	19.6%	N/A						
10	Orange Blossom PV Solar												
11	Solar		10,008					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,008	18.1%	N/A	18.1%	N/A						
13	Palm Bay PV Solar												
14	Solar		9,944					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,944	17.9%	N/A	17.9%	N/A						
16	Pea Ridge												
17	Gas		98					0	0	0	0	0.00	0.00
18	Plant Unit Info	13.5	98	0.9%	94.0%	0.9%	N/A						
19	Pelican PV Solar												
20	Solar		10,018					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,018	18.1%	N/A	18.1%	N/A						
22	Perdido												
23	Gas		1,897				11,065	20,485	1,024,700	20,991	3,566,799	188.02	3.72
24	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	11,065			20,991	3,566,799	188.02	
25	Pioneer Trail PV Solar												
26	Solar		10,481					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,481	18.9%	N/A	18.9%	N/A						
28	Port Everglades 5												
29	Light Oil		0				0	0	0	0	0	0.00	0.00
30	Gas		612,482				6,482	3,874,691	1,024,700	3,970,396	32,026,649	5.23	7.36
31	Plant Unit Info	1,283.0	612,482	64.2%	93.0%	70.0%	6,482			3,970,396	32,026,649	5.23	
32	Riviera 5												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		404,373				6,717	2,650,676	1,024,700	2,716,148	23,266,077	5.75	7.46
35	Plant Unit Info	1,326.0	404,373	41.0%	82.7%	50.3%	6,717			2,716,148	23,266,077	5.75	

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Rodeo PV Solar												
2	Solar		9,385					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,385	16.9%	N/A	16.9%	N/A						
4	Sabal Palm PV Solar												
5	Solar		10,281					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,281	18.6%	N/A	18.6%	N/A						
7	Sanford 4												
8	Gas		71,016				7,010	485,788	1,024,700	497,787	7,122,280	10.03	7.48
9	Plant Unit Info	1,180.0	71,016	8.1%	63.5%	13.0%	7,010			497,787	7,122,280	10.03	
10	Sanford 5												
11	Gas		404,066				6,997	2,759,234	1,024,700	2,827,387	24,084,040	5.96	7.46
12	Plant Unit Info	1,180.0	404,066	46.0%	94.1%	49.5%	6,997			2,827,387	24,084,040	5.96	
13	Sawgrass PV Solar												
14	Solar		10,277					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,277	18.5%	N/A	18.5%	N/A						
16	Scherer 3												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Coal		148,739				10,451	91,440	16,999,999	1,554,483	5,301,263	3.56	57.98
19	Plant Unit Info	215.0	148,739	93.0%	93.7%	99.7%	10,451			1,554,483	5,301,263	3.56	
20	Smith 3												
21	Gas		290,866				7,009	1,989,461	1,024,700	2,038,601	18,598,672	6.39	7.59
22	Plant Unit Info	634.0	290,866	61.7%	93.9%	66.5%	7,009			2,038,601	18,598,672	6.39	
23	Smith A												
24	Light Oil		352				14,324	865	5,829,980	5,042	81,687	23.21	94.45
25	Plant Unit Info	36.0	352	1.3%	100.0%	1.3%	14,324			5,042	81,687	23.21	
26	Southfork PV Solar												
27	Solar		11,524					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,524	20.8%	N/A	20.8%	N/A						
29	Space Coast PV Solar												
30	Solar		1,155					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	10.0	1,155	15.5%	N/A	15.5%	N/A						
32	St. Lucie 1												
33	Nuclear		727,577				10,328	7,514,638	1,000,000	7,514,638	3,423,669	0.47	0.46
34	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,423,669	0.47	
35	St. Lucie 2												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		623,870				10,257	6,398,850	1,000,000	6,398,850	2,750,225	0.44	0.43
2	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,750,225	0.44	
3	Sundew PV Solar												
4	Solar		9,983					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,983	18.0%	N/A	18.0%	N/A						
6	Sunshine Gateway PV Solar												
7	Solar		10,133					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,133	18.3%	N/A	18.3%	N/A						
9	Sweetbay PV Solar												
10	Solar		9,631					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,631	17.4%	N/A	17.4%	N/A						
12	Trailside PV Solar												
13	Solar		8,235					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	8,235	14.9%	N/A	14.9%	N/A						
15	Turkey Point 3												
16	Nuclear		623,119				10,541	6,568,480	1,000,000	6,568,480	3,250,084	0.52	0.49
17	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,250,084	0.52	
18	Turkey Point 4												
19	Nuclear		628,196				10,456	6,568,485	1,000,000	6,568,485	3,290,811	0.52	0.50
20	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,290,811	0.52	
21	Turkey Point 5												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		410,297				7,046	2,821,102	1,024,700	2,890,783	24,267,599	5.91	7.36
24	Plant Unit Info	1,294.0	410,297	42.6%	93.9%	45.7%	7,046			2,890,783	24,267,599	5.91	
25	Twin Lakes PV Solar												
26	Solar		8,752					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	8,752	15.8%	N/A	15.8%	N/A						
28	Union Springs PV Solar												
29	Solar		8,077					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	8,077	14.6%	N/A	14.6%	N/A						
31	West County 1												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		397,003				6,779	2,626,352	1,024,700	2,691,223	22,767,211	5.73	7.34
34	Plant Unit Info	1,248.0	397,003	42.8%	66.8%	66.5%	6,779			2,691,223	22,767,211	5.73	
35	West County 2												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		574,119				6,718	3,764,007	1,024,700	3,856,978	31,108,509	5.42	7.34
3	Plant Unit Info	1,248.0	574,119	61.8%	93.7%	68.3%	6,718			3,856,978	31,108,509	5.42	
4	West County 3												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Gas		659,507				6,657	4,284,219	1,024,700	4,390,039	34,923,885	5.30	7.34
7	Plant Unit Info	1,254.0	659,507	70.7%	93.7%	76.9%	6,657			4,390,039	34,923,885	5.30	
8	Wildflower PV Solar												
9	Solar		11,472					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,472	20.7%	N/A	20.7%	N/A						
11	Willow PV Solar												
12	Solar		9,232					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,232	16.7%	N/A	16.7%	N/A						
14	_System Totals												
15	Plant Unit Info	33,347	10,105,396				7,464			75,423,264	439,077,260	4.34	N/A
16	Total												
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
1	**#6 Heavy Oil (BBLS)**						
2	Purchases						
3	Units	0	0	0	0	0	0
4	Unit Cost	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Amount						
6	Burned						
7	Units	0	0	0	0	0	0
8	Unit Cost						
9	Amount						
10	Ending Inventory						
11	Units	500,260	500,260	500,260	500,260	500,260	500,260
12	Unit Cost	74.9652	74.9652	74.9652	74.9652	74.9652	74.9652
13	Amount	37,502,072	37,502,072	37,502,072	37,502,072	37,502,072	37,502,072
14							
15	**#2 Light Oil (BBLS)**						
16	Purchases						
17	Units	47,030	0	0	52,630	0	0
18	Unit Cost	199.8448	0.0000	0.0000	187.0351	0.0000	0.0000
19	Amount	9,398,773			9,843,660		
20	Burned						
21	Units	5,769	9,233	10,394	18,249	5,350	865
22	Unit Cost	77.2534	78.3907	77.5944	109.9329	110.0525	94.4528
23	Amount	445,698	723,750	806,543	2,006,190	588,752	81,687
24	Ending Inventory						
25	Units	1,535,753	1,526,520	1,516,126	1,550,507	1,545,157	1,544,292
26	Unit Cost	102.8726	103.0207	103.1950	105.9615	105.9474	105.9538
27	Amount	157,986,888	157,263,138	156,456,595	164,294,064	163,705,312	163,623,626
28							
29	**Coal**						
30	Purchases						
31	Units	920,338	920,338	920,338	920,338	920,338	920,338
32	Unit Cost	3.4563	3.4563	3.4563	3.5182	3.5182	3.5182
33	Amount	3,180,964	3,180,964	3,180,964	3,237,933	3,237,933	3,237,933
34	Burned						
35	Units	1,564,572	1,637,319	1,655,251	1,549,729	1,642,496	1,882,010
36	Unit Cost	3.2595	3.3073	3.3486	3.3476	3.4170	3.4642
37	Amount	5,099,685	5,415,056	5,542,732	5,187,916	5,612,419	6,519,613
38	Ending Inventory						
39	Units	8,928,268	8,211,286	7,476,373	6,846,982	6,124,824	5,163,152
40	Unit Cost	3.3632	3.3848	3.4016	3.4295	3.4461	3.4524
41	Amount	30,027,367	27,793,275	25,431,506	23,481,523	21,107,037	17,825,357
42							
43	**Gas (MCF)**						
44	Burned						
45	Units	65,792,080	66,183,522	64,126,825	55,461,106	44,828,169	45,365,238
46	Unit Cost	8.7205	8.6230	8.5275	8.6899	9.0662	9.2529
47	Amount	573,736,632	570,701,272	546,839,237	481,952,278	406,419,556	419,761,172
48							
49	**Nuclear (Other)**						
50	Burned						
51	Units	27,046,650	27,046,650	19,387,064	26,561,855	26,177,857	27,050,453
52	Unit Cost	0.4739	0.4739	0.4700	0.4703	0.4700	0.4700
53	Amount	12,817,901	12,817,901	9,111,993	12,492,277	12,304,635	12,714,789
54							

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD & PURCHASED POWER

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Power Sold To	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adj	Total Cost ($)	Gain from Off System Sales ($)
1	Jul - 2022								
2	Off System	OS	170,500	170,500	4.108	6.936	7,004,607	11,826,532	4,120,985
3	St Lucie Reliability Sales	St. L.	52,997	52,997	0.541	0.541	286,539	286,539	
4	Subtotal Jul - 2022		223,497	223,497	3.262	5.420	7,291,147	12,113,072	4,120,985
5									
6	Aug - 2022								
7	Off System	OS	170,500	170,500	4.214	6.947	7,184,748	11,844,698	3,959,010
8	St Lucie Reliability Sales	St. L.	52,997	52,997	0.541	0.541	286,539	286,539	
9	Subtotal Aug - 2022		223,497	223,497	3.343	5.428	7,471,288	12,131,238	3,959,010
10									
11	Sep - 2022								
12	Off System	OS	128,400	128,400	3.846	5.392	4,938,771	6,922,761	1,508,700
13	St Lucie Reliability Sales	St. L.	3,419	3,419	0.541	0.541	18,486	18,486	
14	Subtotal Sep - 2022		131,819	131,819	3.761	5.266	4,957,257	6,941,247	1,508,700
15									
16	Oct - 2022								
17	Off System	OS	119,970	119,970	4.921	6.140	5,904,024	7,366,693	1,189,467
18	St Lucie Reliability Sales	St. L.	49,578	49,578	0.508	0.508	251,823	251,823	
19	Subtotal Oct - 2022		169,548	169,548	3.631	4.493	6,155,848	7,618,516	1,189,467
20									
21	Nov - 2022								
22	Off System	OS	218,100	218,100	4.500	5.532	9,814,989	12,066,092	1,726,103
23	St Lucie Reliability Sales	St. L.	52,442	52,442	0.486	0.486	255,102	255,102	
24	Subtotal Nov - 2022		270,542	270,542	3.722	4.554	10,070,091	12,321,194	1,726,103
25									
26	Dec - 2022								
27	Off System	OS	205,530	205,530	4.485	5.582	9,218,982	11,472,031	1,640,732
28	St Lucie Reliability Sales	St. L.	54,190	54,190	0.486	0.486	263,606	263,606	
29	Subtotal Dec - 2022		259,720	259,720	3.651	4.519	9,482,587	11,735,637	1,640,732
30									
31	2022								
32	Off System	OS	1,013,000	1,013,000	4.350	6.071	44,066,122	61,498,809	14,144,998
33	St Lucie Reliability Sales	St. L.	265,622	265,622	0.513	0.513	1,362,096	1,362,096	
34	Subtotal 2022		1,278,622	1,278,622	3.553	4.916	45,428,218	62,860,905	14,144,998

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Jul - 2022				
2	Central Alabama	229,660	229,660	6.981	16,033,537
3	Chelco	79	79	10.853	8,574
4	King Fisher (I and II)	75,206	75,206	4.515	3,395,638
5	Solid Waste Authority 40MW	30,556	30,556	4.831	1,476,139
6	Solid Waste Authority 70MW	45,711	45,711	5.572	2,547,085
7	St Lucie Reliablity Purchases	53,324	53,324	0.473	252,418
8	Subtotal Jul - 2022	434,536	434,536	5.457	23,713,391
9					
10	Aug - 2022				
11	Central Alabama	220,278	220,278	6.994	15,406,374
12	Chelco	79	79	10.853	8,574
13	King Fisher (I and II)	79,422	79,422	4.528	3,595,871
14	Solid Waste Authority 40MW	30,578	30,578	4.809	1,470,401
15	Solid Waste Authority 70MW	46,068	46,068	5.560	2,561,336
16	St Lucie Reliablity Purchases	53,324	53,324	0.473	252,418
17	Subtotal Aug - 2022	429,749	429,749	5.421	23,294,974
18					
19	Sep - 2022				
20	Central Alabama	226,081	226,081	6.892	15,581,952
21	Chelco	79	79	10.853	8,574
22	King Fisher (I and II)	85,680	85,680	4.542	3,891,489
23	Solid Waste Authority 40MW	26,870	26,870	4.777	1,283,470
24	Solid Waste Authority 70MW	40,565	40,565	5.542	2,248,177
25	St Lucie Reliablity Purchases	51,604	51,604	0.473	244,276
26	Subtotal Sep - 2022	430,879	430,879	5.398	23,257,938
27					
28	Oct - 2022				
29	Central Alabama	117,352	117,352	7.478	8,775,621
30	Chelco	79	79	10.853	8,574
31	King Fisher (I and II)	89,621	89,621	4.551	4,078,948
32	Solid Waste Authority 40MW	30,452	30,452	5.156	1,569,955
33	Solid Waste Authority 70MW	36,434	36,434	5.751	2,095,168
34	St Lucie Reliablity Purchases	53,324	53,324	0.473	252,418
35	Subtotal Oct - 2022	327,262	327,262	5.128	16,780,684
36					
37	Nov - 2022				
38	Central Alabama	25,295	25,295	10.838	2,741,479
39	Chelco	79	79	10.853	8,574

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
40	King Fisher (I and II)	111,750	111,750	4.589	5,127,805
41	Solid Waste Authority 40MW	18,605	18,605	4.379	814,696
42	Solid Waste Authority 70MW	49,824	49,824	5.324	2,652,394
43	St Lucie Reliablity Purchases	52,806	52,806	0.452	238,860
44	Subtotal Nov - 2022	258,359	258,359	4.484	11,583,808
45					
46	Dec - 2022				
47	Central Alabama	59,758	59,758	8.813	5,266,228
48	Chelco	79	79	10.853	8,574
49	King Fisher (I and II)	74,958	74,958	4.513	3,383,186
50	Solid Waste Authority 40MW	32,550	32,550	4.443	1,446,190
51	Solid Waste Authority 70MW	46,686	46,686	5.359	2,501,781
52	St Lucie Reliablity Purchases	54,566	54,566	0.452	246,822
53	Subtotal Dec - 2022	268,597	268,597	4.785	12,852,781
54					
55	2022				
56	Central Alabama	878,424	878,424	7.264	63,805,191
57	Chelco	474	474	10.853	51,444
58	King Fisher (I and II)	516,637	516,637	4.543	23,472,938
59	Solid Waste Authority 40MW	169,611	169,611	4.753	8,060,851
60	Solid Waste Authority 70MW	265,288	265,288	5.506	14,605,941
61	St Lucie Reliablity Purchases	318,947	318,947	0.466	1,487,211
62	Subtotal 2022	2,149,381	2,149,381	5.187	111,483,576
63					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Payments	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Jul - 2022				
2	Qualifying Facilities	65,100	65,100	5.154	3,355,056
3	Subtotal Jul - 2022	65,100	65,100	5.154	3,355,056
4					
5	Aug - 2022				
6	Qualifying Facilities	60,947	60,947	5.154	3,141,381
7	Subtotal Aug - 2022	60,947	60,947	5.154	3,141,381
8					
9	Sep - 2022				
10	Qualifying Facilities	57,136	57,136	5.100	2,914,044
11	Subtotal Sep - 2022	57,136	57,136	5.100	2,914,044
12					
13	Oct - 2022				
14	Qualifying Facilities	56,811	56,811	5.485	3,116,035
15	Subtotal Oct - 2022	56,811	56,811	5.485	3,116,035
16					
17	Nov - 2022				
18	Qualifying Facilities	50,278	50,278	4.996	2,511,864
19	Subtotal Nov - 2022	50,278	50,278	4.996	2,511,864
20					
21	Dec - 2022				
22	Qualifying Facilities	47,726	47,726	5.005	2,388,464
23	Subtotal Dec - 2022	47,726	47,726	5.005	2,388,464
24					
25	2022				
26	Qualifying Facilities	337,997	337,997	5.156	17,426,844
27	Subtotal 2022	337,997	337,997	5.156	17,426,844
28					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JULY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Estimated Purchases	Type	Total KWH Purchase (000)	Transaction Cost (cents/kWh)	Total $ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated ($)	Fuel Savings ($)
1	Jul - 2022							
2	Economy	OS	44,020	5.800	2,553,160	6.426	2,828,542	275,382
3	Subtotal Jul - 2022		44,020	5.800	2,553,160	6.426	2,828,542	275,382
4								
5	Aug - 2022							
6	Economy	OS	16,430	5.800	952,940	6.870	1,128,741	175,801
7	Subtotal Aug - 2022		16,430	5.800	952,940	6.870	1,128,741	175,801
8								
9	Sep - 2022							
10	Economy	OS	50,400	5.500	2,772,000	6.422	3,236,457	464,457
11	Subtotal Sep - 2022		50,400	5.500	2,772,000	6.422	3,236,457	464,457
12								
13	Oct - 2022							
14	Economy	OS	43,400	5.000	2,170,000	7.736	3,357,604	1,187,604
15	Subtotal Oct - 2022		43,400	5.000	2,170,000	7.736	3,357,604	1,187,604
16								
17	Nov - 2022							
18	Economy	OS	0					
19	Subtotal Nov - 2022		0					
20								
21	Dec - 2022							
22	Economy	OS	0					
23	Subtotal Dec - 2022		0					
24								
25	2022							
26	Economy	OS	154,250	5.477	8,448,100	6.840	10,551,344	2,103,244
27	Subtotal 2022		154,250	5.477	8,448,100	6.840	10,551,344	2,103,244
28								

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Actual/Estimated True-Up Amount

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1	**Base**													
2	Payments to Non-cogenerators	$8,439,300	$8,439,300	$7,629,800	$7,629,800	$7,629,800	$7,676,600	$7,676,600	$7,676,600	$7,676,600	$7,676,600	$7,676,600	$7,676,600	$93,504,200
3	Payments to Co-generators	$125,615	$125,615	$125,615	$125,615	$125,615	$125,615	$125,615	$125,615	$125,615	$125,615	$125,615	$125,615	$1,507,380
4	Transmission of Electricity by Others	$1,087,707	$1,401,683		$734,593	$1,469,171	$1,387,195	$1,970,401	$731,623	$731,623	$750,979	$760,650	$749,171	$11,774,797
5	Transmission Revenues from Capacity Sales	($2,143,811)	($1,310,612)	($824,815)	($880,078)	($706,475)	($594,070)	($700,940)	($700,940)	($475,290)	($273,201)	($525,000)	($612,317)	($9,747,550)
6	IIC Payments / (Receipts)	-	($1,468,494)	($178,399)	($7,439)	($2,946)	($2,946)	-	-	-	-	-	-	($1,660,226)
7	Incremental Plant Security Costs O&M	$2,053,669	$1,723,399	$2,568,809	$2,175,074	$2,196,554	$2,072,816	$2,483,453	$2,289,501	$2,302,997	$2,212,181	$2,515,970	$2,860,190	$27,454,614
8	Incremental Plant Security Costs Capital	$353,770	$351,862	$355,688	$359,539	$364,480	$369,430	$371,030	$373,158	$380,253	$388,042	$392,275	$398,856	$4,458,384
9	Incremental Nuclear NRC Compliance Costs O&M	$72,271	$71,648	($11,996)	$45,958	$106,818	$49,365	$57,500	$57,500	$57,500	$57,500	$57,500	$57,500	$679,064
10	Incremental Nuclear NRC Compliance Costs Capital	$887,451	$883,732	$881,094	$874,171	$867,090	$865,129	$860,596	$859,637	$856,670	$852,664	$846,995	$841,341	$10,376,569
11	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	$8,688,948	$8,657,312	$8,625,675	$8,594,038	$8,562,402	$8,530,765	$8,495,867	$8,464,341	$8,432,815	$8,401,289	$8,369,763	$8,338,236	$102,161,449
12	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	($75,578)	($75,164)	($74,749)	($74,335)	($73,921)	($73,506)	($73,049)	($72,636)	($72,223)	($71,810)	($71,397)	($70,985)	($879,354)
13	Indiantown Transaction - Regulatory Asset - Amortization and Return	$5,532,365	$5,503,906	$5,475,446	$5,446,987	$5,418,528	$5,390,069	$5,357,483	$5,329,123	$5,300,763	$5,272,404	$5,244,044	$5,215,684	$64,486,802
14	COVID-19 Regulatory Asset Revenue Requirements	$385,970	$404,722	$403,619	$402,516	$401,413	$400,310	$399,206	$398,103	$397,000	$395,897	$394,794	$393,691	$4,777,243
15	Rainbow Energy/Constellation Energy PPA Credit[1]	-	-	-	-	-	-	($2,049,801)	-	-	-	-	-	($2,049,801)
16	Subtotal Base	$25,407,678	$24,708,909	$24,975,787	$25,426,439	$26,358,529	$26,196,772	$24,973,961	$25,531,625	$25,714,323	$25,788,159	$25,787,809	$25,973,583	$306,843,573
17														
18	**General**													
19	Incremental Plant Security Costs Capital	$0	$0	$0	$0	$0	$0	($0)	($0)	($0)	($0)	($0)	($0)	($0)
20	Subtotal General	$0	$0	$0	$0	$0	$0	($0)	($0)	($0)	($0)	($0)	($0)	($0)
21														
22	**Intermediate**													
23	Incremental Plant Security Costs O&M	$261,586	$237,363	$246,598	$322,752	$217,983	$188,393	$451,027	$248,118	$1,319,627	$136,395	$128,284	$200,715	$3,958,842
24	Incremental Plant Security Costs Capital	$63,145	$62,824	$62,708	$62,593	$62,478	$62,362	$62,378	$62,868	$63,397	$63,955	$64,537	$65,136	$758,380
25	Subtotal Intermediate	$324,730	$300,186	$309,306	$385,345	$280,460	$250,756	$513,406	$310,986	$1,383,023	$200,351	$192,821	$265,851	$4,717,221
26														
27	**Peaking**													
28	Incremental Plant Security Costs O&M	$24,578	$15,763	$15,506	$25,152	$19,850	$25,579	$20,877	$23,164	$21,311	$20,995	$26,991	$18,497	$258,263
29	Incremental Plant Security Costs Capital	$6,736	$4,908	$4,901	$4,893	$4,886	$4,878	$4,857	$4,850	$4,842	$4,835	$4,827	$4,820	$60,234
30	Subtotal Peaking	$31,315	$20,672	$20,407	$30,045	$24,735	$30,457	$25,734	$28,013	$26,153	$25,830	$31,819	$23,317	$318,496
31														
32	**Solar**													
33	Incremental Plant Security Costs O&M	$15,267	$42,700	-	$33,227	$6,610	$2,122	$6,969	$8,066	$8,066	$8,066	$8,066	$8,249	$147,408
34	Incremental Plant Security Costs Capital	$5,775	$5,748	$5,721	$5,694	$5,668	$5,641	$5,608	$5,582	$5,555	$5,529	$5,502	$5,475	$67,498
35	Subtotal Solar	$21,041	$48,448	$5,721	$38,921	$12,278	$7,763	$12,577	$13,648	$13,621	$13,595	$13,568	$13,725	$214,906
36														
37	Total	$25,784,764	$25,078,215	$25,311,221	$25,880,751	$26,676,001	$26,485,747	$25,525,679	$25,884,272	$27,137,120	$26,027,934	$26,026,017	$26,276,475	$312,094,197
38														

39 [1] Credit reflects capacity cost and related interest of Rainbow Energy and Constellation Energy purchased power agreements of $1,619,000 and associated transmission service cost of $424,766 (net of gains from resale of unused transmission rights)

40

41 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Actual/Estimated True-Up Amount

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1														
2	Total Capacity Costs	$25,784,764	$25,078,215	$26,209,373	$25,880,751	$26,676,001	$26,485,747	$25,525,679	$25,884,272	$27,137,120	$26,027,934	$26,026,017	$26,276,475	$312,992,349
3														
4	Total Base Capacity Costs	$25,407,678	$24,708,909		$25,426,439	$26,358,529	$26,196,772	$24,973,961	$25,531,625	$25,714,323	$25,788,159	$25,787,809	$25,973,583	$307,741,725
5	Base Jurisdictional Factor	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%
6	Total Base Jurisdictionalized Capacity Costs	$24,373,941	$23,703,602	-	$24,391,939	$25,286,105	$25,130,930	$23,957,871	$24,492,845	$24,668,110	$24,738,942	$24,738,606	$24,916,822	$295,220,945
7														
8	Total General Capacity Costs	$0	$0	$0	$0	$0	$0	($0)	($0)	($0)	($0)	($0)	($0)	($0)
9	General Jurisdictional Factor	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%
10	Total General Jurisdictionalized Capacity Costs	$0	$0	$0	$0	$0	$0	($0)	($0)	($0)	($0)	($0)	($0)	($0)
11														
12	Total Intermediate Capacity Costs	$324,730	$300,186	$309,306	$385,345	$280,460	$250,756	$513,406	$310,986	$1,383,023	$200,351	$192,821	$265,851	$4,717,221
13	Intermediate Jurisdictional Factor	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%
14	Total Intermediate Jurisdictionalized Capacity Costs	$309,886	$286,464	$295,167	$367,730	$267,640	$239,293	$489,936	$296,770	$1,319,801	$191,192	$184,007	$253,698	$4,501,583
15														
16	Total Peaking Capacity Costs	$31,315	$20,672	$20,407	$30,045	$24,735	$30,457	$25,734	$28,013	$26,153	$25,830	$31,819	$23,317	$318,496
17	Peaking Jurisdictional Factor	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%
18	Total Peaking Jurisdictionalized Capacity Costs	$29,807	$19,676	$19,424	$28,598	$23,544	$28,990	$24,495	$26,664	$24,893	$24,586	$30,286	$22,194	$303,157
19														
20	Total Solar Capacity Costs	$21,041	$48,448	$5,721	$38,921	$12,278	$7,763	$12,577	$13,648	$13,621	$13,595	$13,568	$13,725	$214,906
21	Solar Jurisdictional Factor	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%
22	Total Solar Jurisdictionalized Capacity Costs	$20,185	$46,477	$5,488	$37,337	$11,778	$7,447	$12,066	$13,093	$13,067	$13,042	$13,016	$13,166	$206,163
23														
24	Total Transmission Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
25	Transmission Jurisdictional Factor	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%
26	Total Transmission Jurisdictionalized Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
27														
28	Jurisdictionalized Capacity Costs	$24,733,819	$24,056,219	$320,079	$24,825,605	$25,589,067	$25,406,660	$24,484,368	$24,829,372	$26,025,871	$24,967,761	$24,965,915	$25,205,879	$300,231,848
29														
30														
31	Note: Jurisdictional separation factors approved in Order no. PSC-2021-0442-FOF-EI													
32	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Actual/Estimated True-Up Amount

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1	Net Jurisdictional CCR Costs (Page 3, Line 28)	$24,733,819	$24,056,219	$25,141,311	$24,825,605	$25,589,067	$25,406,660	$24,484,368	$24,829,372	$26,025,871	$24,967,761	$24,965,915	$25,205,879	$300,231,848
2														
3	CCR Revenues (Net of Revenue Taxes)	$19,298,190	$20,351,703	$20,799,424	$22,173,524	$23,094,607	$25,955,837	$27,289,805	$27,429,778	$27,493,423	$25,228,130	$21,330,462	$20,282,557	$280,727,441
4	Prior Period True-Up Provision	$942,202	$942,202		$942,202	$942,202	$942,202	$942,202	$942,202	$942,202	$942,202	$942,202	$942,202	$11,306,429
5	SoBRA True-Up	$17,063	$17,063	$17,063	$17,063	$17,063	$17,063	$17,063	$17,063	$17,063	$17,063	$17,063	$17,063	$204,750
6	GBRA True-Up	$421,326	$421,326	$421,326	$421,326	$421,326	$421,326	$421,326	$421,326	$421,326	$421,326	$421,326	$421,326	$5,055,917
7	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	$20,678,781	$21,732,295	$21,237,813	$23,554,116	$24,475,198	$27,336,428	$28,670,396	$28,810,369	$28,874,014	$26,608,721	$22,711,054	$21,663,149	$297,294,537
8														
9	True-Up Provision - Over/(Under) Recovery (Line 7 - Line 1)	($4,055,038)	($2,323,924)	($3,903,498)	($1,271,489)	($1,113,869)	$1,929,768	$4,186,028	$3,980,997	$2,848,143	$1,640,960	($2,254,862)	($3,542,731)	($2,937,311)
10	Interest Provision	$1,242	$1,421	$1,507	$760	($872)	($2,503)	($1,246)	$2,073	$5,059	$6,334	$3,868	($2,403)	$15,242
11	True-Up & Interest Provision Beginning of Year - Over/(Under) Recovery	$16,567,096	$11,132,709	$7,429,616	$3,089,236	$437,917	($2,057,414)	($1,510,741)	$1,293,450	$3,895,928	$5,368,539	$5,635,242	$2,003,657	$16,567,096
12	Deferred True-Up - Over/(Under) Recovery	($303,311)	($303,311)	($303,311)	($303,311)	($303,311)	($303,311)	($303,311)	($303,311)	($303,311)	($303,311)	($303,311)	($303,311)	($303,311)
13	Prior Period True-Up Provision - Collected/(Refunded)	($942,202)	($942,202)	($942,202)	($942,202)	($942,202)	($942,202)	($942,202)	($942,202)	($942,202)	($942,202)	($942,202)	($942,202)	($11,306,429)
14	SoBRA True-Up	($17,063)	($17,063)	($17,063)	($17,063)	($17,063)	($17,063)	($17,063)	($17,063)	($17,063)	($17,063)	($17,063)	($17,063)	($204,750)
15	GBRA True-Up	($421,326)	($421,326)	($421,326)	($421,326)	($421,326)	($421,326)	($421,326)	($421,326)	($421,326)	($421,326)	($421,326)	($421,326)	($5,055,917)
16	End of Period True-Up - Over/(Under) Recovery (Lines 9 through 15)	$10,829,398	$7,126,304	$1,843,723	$134,606	($2,360,725)	($1,814,052)	$990,139	$3,592,618	$5,065,229	$5,331,931	$1,700,347	($3,225,378)	($3,225,380)
17														
18														
19														
20	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Variances

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Program	Actual/Estimated True-Up	Projection	$ Difference	% Difference
1					
2	Payments to Non-cogenerators	$93,504,200	$91,865,200	$1,639,000	1.8%
3	Payments to Co-generators	$1,507,380	$1,507,380	-	N/A
4	Transmission of Electricity by Others	$12,672,949	$294,821		N/A
5	Transmission Revenues from Capacity Sales	($9,747,550)	($5,517,487)	($4,230,063)	76.7%
6	IIC Payments / (Receipts)	($1,660,226)	-	($1,660,226)	N/A
7	Incremental Plant Security Costs O&M	$31,819,126	$27,229,893	$4,589,234	16.9%
8	Incremental Plant Security Costs Capital	$5,344,496	$5,814,034	($469,539)	(8.1%)
9	Incremental Nuclear NRC Compliance Costs O&M	$679,064	$775,013	($95,949)	(12.4%)
10	Incremental Nuclear NRC Compliance Costs Capital	$10,376,569	$12,098,547	($1,721,977)	(14.2%)
11	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	$102,161,449	$102,179,359	($17,910)	(0.0%)
12	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	($879,354)	($879,588)	$235	(0.0%)
13	Indiantown Transaction - Regulatory Asset - Amortization and Return	$64,486,802	$64,510,074	($23,272)	(0.0%)
14	COVID 19 - Regulatory Asset - Amortization and Return	$4,777,243	$4,777,241	$2	0.0%
15	Rainbow Energy/Constellation Energy PPA Credit	($2,049,801)	-	($2,049,801)	N/A
16	Total	$312,992,349	$304,654,486	$8,337,863	2.7%
17					
18	Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Variances

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Line	Actual/Estimated True-Up	Projection	$ Difference	% Difference
1	Total Capacity Costs	$312,992,349	$304,654,486	$8,337,863	2.7%
2					
3	Total Base Capacity Costs	$307,741,725	$228,533,925	$79,207,800	34.7%
4	Base Jurisdictional Factor	95.93140%	95.93140%		
5	Total Base Jurisdictionalized Capacity Costs	$295,220,945	$219,235,794	$75,985,151	34.7%
6					
7	Total General Capacity Costs	-	-	-	N/A
8	General Jurisdictional Factor	96.90010%	96.90010%		
9	Total General Jurisdictionalized Capacity Costs	-	-	-	N/A
10					
11	Total Intermediate Capacity Costs	$4,717,221	$75,996,704	($71,279,482)	(93.8%)
12	Intermediate Jurisdictional Factor	95.42870%	95.42870%		
13	Total Intermediate Jurisdictionalized Capacity Costs	$4,501,583	$72,522,666	($68,021,083)	(93.8%)
14					
15	Total Peaking Capacity Costs	$318,496	$56,323	$262,173	465.5%
16	Peaking Jurisdictional Factor	95.18370%	95.18370%		
17	Total Peaking Jurisdictionalized Capacity Costs	$303,157	$53,611	$249,546	465.5%
18					
19	Total Solar Capacity Costs	$214,906	$67,534	$147,373	218.2%
20	Solar Jurisdictional Factor	95.93140%	95.93140%		
21	Total Solar Jurisdictionalized Capacity Costs	$206,163	$64,786	$141,377	218.2%
22					
23	Jurisdictional Capacity Charges	$300,231,848	$291,876,857	$8,354,990	2.9%
24					
25	CCR Revenues (Net of Revenue Taxes)	$280,727,441	$275,309,761	$5,417,680	2.0%
26	Prior Period True-up Provision	$11,306,429	$11,306,429	-	N/A
27	SoBRA True-Up	$204,750	$204,750	-	N/A
28	GBRA True-Up	$5,055,917	$5,055,917	-	N/A
29	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	$297,294,537	$291,876,857	$5,417,680	1.9%
30					
31	True-up Provision for Month - Over/(Under) Recovery	($2,937,311)	-	($2,937,311)	N/A
32	Interest Provision for the Month	$15,242	-	$15,242	N/A
33	True-up & Interest Provision Beginning of Year - Over/(Under) Recovery	$16,567,096	$16,567,096	-	N/A
34	Deferred True-up - Over/(Under) Recovery	($303,311)	-	($303,311)	N/A
35	Prior Period True-up Provision - Collected/(Refunded) this Month	($11,306,429)	($11,306,429)	-	N/A
36	SoBRA True-Up	($204,750)	($204,750)	-	N/A
37	GBRA True-Up	($5,055,917)	($5,055,917)	-	N/A
38	End of Period True-up - Over/(Under) Recovery	($3,225,380)	-	($3,225,380)	N/A
39					
40					
41	Note: Jurisdictional separation factors approved in Order no. PSC-2021-0442-FOF-EI				
42	Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
202-INCREMENTAL SECURITY														
Base														
1. Investments														
a. Expenditures		$102,335	$148,479	$1,154,140	$154,783	$1,462,681	$156,727	$355,753	$214,654	$1,803,260	$396,979	$757,650	$1,075,259	$7,782,700
b. Additions to Plants		-	-	-	-	-	-	$643,606	$596,483	$729,055	$692,574	$699,723	$740,978	$4,102,419
c. Retirements		($344,458)	-		-	-	-	-	-	-	-	-	-	($344,458)
d. Cost of Removal		($2,947)	($1,781)	($31,523)	($2,724)	($43,013)	($3,828)	-	-	-	-	-	-	($85,816)
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$38,449,806	$38,105,348	$38,105,348	$38,105,348	$38,105,348	$38,105,348	$38,105,348	$38,748,954	$39,345,437	$40,074,492	$40,767,066	$41,466,789	$42,207,768	
3. Less: Accumulated Depreciation	$5,202,280	$4,962,801	$5,066,895	$5,141,247	$5,244,398	$5,307,260	$5,409,307	$5,516,675	$5,624,968	$5,734,249	$5,844,602	$5,956,023	$6,068,568	
4. CWIP - Non Interest Bearing	$2,867,564	$2,969,899	$3,118,378	$4,272,517	$4,427,301	$5,889,982	$6,046,709	$5,758,855	$5,377,027	$6,451,232	$6,155,636	$6,213,563	$6,547,844	
5. Net Investment (Lines 2 - 3 + 4)	$36,115,089	$36,112,446	$36,156,831	$37,236,618	$37,288,251	$38,688,070	$38,742,749	$38,991,134	$39,097,496	$40,791,474	$41,078,101	$41,724,329	$42,687,044	
6. Average Net Investment		$36,113,767	$36,134,638	$36,696,725	$37,262,434	$37,988,160	$38,715,410	$38,866,942	$39,044,315	$39,944,485	$40,934,788	$41,401,215	$42,205,686	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes[1][3]		$210,157	$210,278	$213,549	$216,841	$221,065	$225,297	$226,272	$227,305	$232,545	$238,311	$241,026	$245,709	$2,708,356
b. Debt Component (Line 6 x debt rate)[2][3]		$35,688	$35,708	$36,264	$36,823	$37,540	$38,259	$37,390	$37,561	$38,427	$39,379	$39,828	$40,602	$453,467
8. Investment Expenses														
a. Depreciation		$107,925	$105,875	$105,875	$105,875	$105,875	$105,875	$107,368	$108,293	$109,281	$110,352	$111,421	$112,545	$1,296,561
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$353,770	$351,862	$355,688	$359,539	$364,480	$369,430	$371,030	$373,158	$380,253	$388,042	$392,275	$398,856	$4,458,384

[1] The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.2154% based on FPL's most recent financial forecast.

[2] The debt component is 1.1544% based on FPL's most recent financial forecast.

[3] Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 ESR, approved ROE midpoint, and the proration formula adjustment to accumulated deferred federal income taxes.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
202-INCREMENTAL SECURITY														
Intermediate														
1. Investments														
a. Expenditures		-	-	-	-	-	-	$77,446	$77,446	$77,446	$77,446	$77,446	$77,446	$464,675
b. Additions to Plants		-	-	-	-	-	-	$17,525	$31,084	$41,575	$49,692	$55,972	$60,832	$256,680
c. Retirements		($64,560)	-		-	-	-	($614)	($614)	($614)	($614)	($614)	($614)	($68,244)
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$7,521,852	$7,457,292	$7,457,292	$7,457,292	$7,457,292	$7,457,292	$7,457,292	$7,474,203	$7,504,673	$7,545,634	$7,594,712	$7,650,070	$7,710,288	
3. Less: Accumulated Depreciation	$793,646	$746,238	$763,184	$780,130	$797,077	$814,023	$830,970	$847,329	$863,768	$880,327	$897,036	$913,919	$930,995	
4. CWIP - Non Interest Bearing	$36,634	$36,634	$36,634	$36,634	$36,634	$36,634	$36,634	$96,555	$142,917	$178,788	$206,542	$228,015	$244,629	
5. Net Investment (Lines 2 - 3 + 4)	$6,764,840	$6,747,689	$6,730,742	$6,713,796	$6,696,849	$6,679,903	$6,662,957	$6,723,429	$6,783,822	$6,844,095	$6,904,218	$6,964,166	$7,023,922	
6. Average Net Investment		$6,756,264	$6,739,215	$6,722,269	$6,705,323	$6,688,376	$6,671,430	$6,693,193	$6,753,625	$6,813,958	$6,874,156	$6,934,192	$6,994,044	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes[1)(3)]		$39,317	$39,218	$39,119	$39,020	$38,922	$38,823	$38,966	$39,318	$39,669	$40,019	$40,369	$40,717	$473,476
b. Debt Component (Line 6 x debt rate)[2)(3)]		$6,677	$6,660	$6,643	$6,626	$6,609	$6,593	$6,439	$6,497	$6,555	$6,613	$6,671	$6,728	$79,310
8. Investment Expenses														
a. Depreciation		$17,151	$16,946	$16,946	$16,946	$16,946	$16,946	$16,974	$17,053	$17,173	$17,323	$17,497	$17,690	$205,593
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$63,145	$62,824	$62,708	$62,593	$62,478	$62,362	$62,378	$62,868	$63,397	$63,955	$64,537	$65,136	$758,380

(1) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.2154% based on FPL's most recent financial forecast.

(2) The debt component is 1.1544% based on FPL's most recent financial forecast.

(3) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 ESR, approved ROE midpoint, and the proration formula adjustment to accumulated deferred federal income taxes.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
202-INCREMENTAL SECURITY														
Peaking														
1. Investments														
a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Retirements		($85,655)	-		-	-	-	-	-	-	-	-	-	($85,655)
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$810,183	$724,529	$724,529	$724,529	$724,529	$724,529	$724,529	$724,529	$724,529	$724,529	$724,529	$724,529	$724,529	
3. Less: Accumulated Depreciation	$211,916	$129,185	$130,294	$131,403	$132,512	$133,621	$134,730	$135,839	$136,948	$138,057	$139,166	$140,275	$141,385	
4. CWIP - Non Interest Bearing	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	($36,696)	
5. Net Investment (Lines 2 - 3 + 4)	$561,571	$558,648	$557,539	$556,430	$555,321	$554,212	$553,102	$551,993	$550,884	$549,775	$548,666	$547,557	$546,448	
6. Average Net Investment		$560,110	$558,093	$556,984	$555,875	$554,766	$553,657	$552,548	$551,439	$550,330	$549,221	$548,112	$547,003	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes[1)(3)]		$3,259	$3,248	$3,241	$3,235	$3,228	$3,222	$3,217	$3,210	$3,204	$3,197	$3,191	$3,184	$38,637
b. Debt Component (Line 6 x debt rate)[2)(3)]		$554	$552	$550	$549	$548	$547	$532	$530	$529	$528	$527	$526	$6,473
8. Investment Expenses														
a. Depreciation		$2,924	$1,109	$1,109	$1,109	$1,109	$1,109	$1,109	$1,109	$1,109	$1,109	$1,109	$1,109	$15,123
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$6,736	$4,908	$4,901	$4,893	$4,886	$4,878	$4,857	$4,850	$4,842	$4,835	$4,827	$4,820	$60,234

(1) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.2154% based on FPL's most recent financial forecast.

(2) The debt component is 1.1544% based on FPL's most recent financial forecast.

(3) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 ESR, approved ROE midpoint, and the proration formula adjustment to accumulated deferred federal income taxes.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
203-INCREMENTAL SECURITY - SOLAR														
Solar														
1. Investments														
a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Retirements		-	-		-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	
3. Less: Accumulated Depreciation	$55,558	$59,481	$63,404	$67,327	$71,249	$75,172	$79,095	$82,895	$86,694	$90,493	$94,293	$98,092	$101,891	
4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
5. Net Investment (Lines 2 - 3 + 4)	$273,966	$270,043	$266,121	$262,198	$258,275	$254,352	$250,429	$246,630	$242,830	$239,031	$235,232	$231,432	$227,633	
6. Average Net Investment		$272,005	$268,082	$264,159	$260,236	$256,313	$252,390	$248,529	$244,730	$240,931	$237,131	$233,332	$229,533	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes[1)(3)]		$1,583	$1,560	$1,537	$1,514	$1,492	$1,469	$1,447	$1,425	$1,403	$1,381	$1,358	$1,336	$17,504
b. Debt Component (Line 6 x debt rate)[2)(3)]		$269	$265	$261	$257	$253	$249	$239	$235	$232	$228	$224	$221	$2,934
8. Investment Expenses														
a. Depreciation		$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,799	$3,799	$3,799	$3,799	$3,799	$3,799	$46,333
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$5,775	$5,748	$5,721	$5,694	$5,668	$5,641	$5,485	$5,460	$5,434	$5,408	$5,382	$5,356	$66,772

(1) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.2154% based on FPL's most recent financial forecast.

(2) The debt component is 1.1544% based on FPL's most recent financial forecast.

(3) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 ESR, approved ROE midpoint, and the proration formula adjustment to accumulated deferred federal income taxes.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
201-FUKUSHIMA														
Base														
1. Investments														
a. Expenditures		($0)	-	-	-	-	-	-	-	-	-	-	-	($0)
b. Additions to Plants		$1,886,752	-	-	-	-	-	$47	$42	$37	$33	$29	$26	$1,886,966
c. Retirements		($540,749)	($148,590)		($872,762)	($45,415)	($15,520)	($208,401)	($43,265)	($546,185)	($219,878)	($829,321)	($222,186)	($3,705,057)
d. Cost of Removal		($501)	($1,382)	($1,202)	($2,828)	($1,218)	($1,825)	-	-	-	-	-	-	($8,956)
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
														-
2. Plant-In-Service/Depreciation Base	$103,365,938	$104,711,941	$104,563,351	$104,550,565	$103,677,804	$103,632,389	$103,616,869	$103,408,515	$103,365,292	$102,819,144	$102,599,299	$101,770,007	$101,547,848	
3. Less: Accumulated Depreciation	$11,531,718	$11,240,763	$11,339,059	$11,572,378	$10,938,824	$11,128,762	$11,347,625	$11,374,691	$11,567,533	$11,256,084	$11,268,522	$10,667,409	$10,669,312	
4. CWIP - Non Interest Bearing	$1,886,753	$0	$0	$0	$0	$0	$0	($46)	($88)	($125)	($158)	($188)	($214)	
5. Net Investment (Lines 2 - 3 + 4)	$93,720,973	$93,471,178	$93,224,292	$92,978,188	$92,738,980	$92,503,627	$92,269,244	$92,033,778	$91,797,671	$91,562,934	$91,330,619	$91,102,410	$90,878,322	
6. Average Net Investment		$93,596,075	$93,347,735	$93,101,240	$92,858,584	$92,621,304	$92,386,436	$92,151,511	$91,915,724	$91,680,302	$91,446,776	$91,216,514	$90,990,366	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes[1][3]		$544,664	$543,219	$541,784	$540,372	$538,991	$537,625	$536,480	$535,107	$533,736	$532,377	$531,036	$529,720	$6,445,111
b. Debt Component (Line 6 x debt rate)[2][3]		$92,492	$92,246	$92,003	$91,763	$91,528	$91,296	$88,650	$88,423	$88,196	$87,972	$87,750	$87,533	$1,079,852
8. Investment Expenses														
a. Depreciation		$250,295	$248,268	$247,307	$242,036	$236,571	$236,208	$235,467	$236,107	$234,737	$232,315	$228,209	$224,088	$2,851,606
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		$887,451	$883,732	$881,094	$874,171	$867,090	$865,129	$860,596	$859,637	$856,670	$852,664	$846,995	$841,341	$10,376,569

[1] The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.2154% based on FPL's most recent financial forecast.

[2] The debt component is 1.1544% based on FPL's most recent financial forecast.

[3] Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 ESR, approved ROE midpoint, and the proration formula adjustment to accumulated deferred federal income taxes.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Cedar Bay Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line No.	Line	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1	Regulatory Asset Loss of PPA[1]		$167,303,589	$162,656,267	$158,008,945	$153,361,623	$148,714,301	$144,066,979	$139,419,657	$134,772,335	$130,125,013	$125,477,691	$120,830,369	$116,183,047	
2															
3	Regulatory Asset - Loss of PPA Amort		$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$55,767,864
4															
5	Unamortized Regulatory Asset - Loss of PPA	$167,303,589	$162,656,267	$158,008,945	$153,361,623	$148,714,301	$144,066,979	$139,419,657	$134,772,335	$130,125,013	$125,477,691	$120,830,369	$116,183,047	$111,535,725	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		$164,979,928	$160,332,606	$155,685,284	$151,037,962	$146,390,640	$141,743,318	$137,095,996	$132,448,674	$127,801,352	$123,154,030	$118,506,708	$113,859,386	
8															
9	Regulatory Asset - Income Tax Gross Up[1]		$105,066,901	$102,148,376	$99,229,851	$96,311,326	$93,392,801	$90,474,276	$87,555,751	$84,637,226	$81,718,701	$78,800,176	$75,881,651	$72,963,126	
10															
11	Regulatory Asset Amortization - Income Tax Gross-Up		$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$2,918,525	$35,022,300
12															
13	Unamortized Regulatory Asset - Income Tax Gross Up	$105,066,901	$102,148,376	$99,229,851	$96,311,326	$93,392,801	$90,474,276	$87,555,751	$84,637,226	$81,718,701	$78,800,176	$75,881,651	$72,963,126	$70,044,601	
14															
15	Return on Unamortized Regulatory Asset - Loss of PPA only														
16	Equity Component		$716,739	$696,549	$676,359	$656,169	$635,979	$615,790	$595,847	$575,648	$555,450	$535,252	$515,054	$494,856	$7,269,692
17															
18	Equity Comp. grossed up for taxes[2][4]		$960,068	$933,024	$905,980	$878,936	$851,891	$824,847	$798,134	$771,078	$744,023	$716,967	$689,912	$662,857	$9,737,717
19															
20	Debt Component[3][4]		$163,033	$158,441	$153,848	$149,256	$144,663	$140,071	$131,886	$127,416	$122,945	$118,474	$114,003	$109,533	$1,633,569
21															
22	Total Return Requirements (Line 18 + 20)		$1,123,101	$1,091,465	$1,059,828	$1,028,191	$996,555	$964,918	$930,020	$898,494	$866,968	$835,442	$803,916	$772,389	$11,371,285
23	Total Recoverable Costs (Line 3 + 11 + 22)		$8,688,948	$8,657,312	$8,625,675	$8,594,038	$8,562,402	$8,530,765	$8,495,867	$8,464,341	$8,432,815	$8,401,289	$8,369,763	$8,338,236	$102,161,449
24															
25															

26 [1] Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

27 [2] The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.2154% based on FPL's most recent financial forecast.

28 [3] The debt component is 1.1544% based on FPL's most recent financial forecast.

29 [4] Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 ESR, approved ROE midpoint, and the proration formula adjustment to accumulated deferred federal income taxes.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Cedar Bay Transaction - Regulatory Liability - Book/Tax Timing Difference Associated to Plant Asset

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line No.	Line	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1	Regulatory Liability - Book/Tax Timing Difference[1]		($2,191,285)	($2,130,417)	($2,069,549)	($2,008,681)	($1,947,813)	($1,886,945)	($1,826,077)	($1,765,209)	($1,704,341)	($1,643,473)	($1,582,605)	($1,521,737)	
2															
3	Regulatory Liability Amortization		$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$730,416
4															
5	Unamortized Regulatory Liability - Book/Tax Timing Diff		($2,130,417)	($2,069,549)	($2,008,681)	($1,947,813)	($1,886,945)	($1,826,077)	($1,765,209)	($1,704,341)	($1,643,473)	($1,582,605)	($1,521,737)	($1,460,869)	
6															
7	Average Unamortized Regulatory Liability - Book/Tax Timing Difference		($2,160,851)	($2,099,983)	($2,039,115)	($1,978,247)	($1,917,379)	($1,856,511)	($1,795,643)	($1,734,775)	($1,673,907)	($1,613,039)	($1,552,171)	($1,491,303)	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		($9,388)	($9,123)	($8,859)	($8,594)	($8,330)	($8,065)	($7,804)	($7,540)	($7,275)	($7,011)	($6,746)	($6,482)	($95,216)
11															
12	Equity Comp. grossed up for taxes[2][4]		($12,575)	($12,220)	($11,866)	($11,512)	($11,158)	($10,804)	($10,454)	($10,099)	($9,745)	($9,391)	($9,036)	($8,682)	($127,542)
13															
14	Debt Component[3][4]		($2,135)	($2,075)	($2,015)	($1,955)	($1,895)	($1,835)	($1,727)	($1,669)	($1,610)	($1,552)	($1,493)	($1,435)	($21,396)
15															
16	Total Return Requirements (Line 12 + 14)		($14,710)	($14,296)	($13,881)	($13,467)	($13,053)	($12,638)	($12,181)	($11,768)	($11,355)	($10,942)	($10,529)	($10,117)	($148,938)
17	Total Recoverable Costs (Line 3 - 16)		($75,578)	($75,164)	($74,749)	($74,335)	($73,921)	($73,506)	($73,049)	($72,636)	($72,223)	($71,810)	($71,397)	($70,985)	($879,354)
18															

19 [1] Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

20 [2] The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.2154% based on FPL's most recent financial forecast.

21 [3] The debt component is 1.1544% based on FPL's most recent financial forecast.

22 [4] Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 ESR, approved ROE midpoint, and the proration formula adjustment to accumulated deferred federal income taxes.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Indiantown Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line No.	Line	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	a-Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1	Regulatory Asset Loss of PPA[1]		$200,666,666	$196,486,110	$192,305,555	$188,124,999	$183,944,444	$179,763,888	$175,583,332	$171,402,777	$167,222,221	$163,041,666	$158,861,110	$154,680,555	
2															
3	Regulatory Asset - Loss of PPA Amort		$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$50,166,667
4															
5	Unamortized Regulatory Asset - Loss of PPA	$200,666,666	$196,486,110	$192,305,555	$188,124,999	$183,944,444	$179,763,888	$175,583,332	$171,402,777	$167,222,221	$163,041,666	$158,861,110	$154,680,555	$150,499,999	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		$198,576,388	$194,395,832	$190,215,277	$186,034,721	$181,854,166	$177,673,610	$173,493,055	$169,312,499	$165,131,944	$160,951,388	$156,770,832	$152,590,277	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		$862,695	$844,533	$826,371	$808,209	$790,047	$771,885	$754,036	$735,866	$717,696	$699,527	$681,357	$663,188	$9,155,412
11															
12	Equity Comp. grossed up for taxes[2][4]		$1,155,576	$1,131,248	$1,106,920	$1,082,592	$1,058,264	$1,033,936	$1,010,027	$985,689	$961,351	$937,013	$912,675	$888,337	$12,263,628
13															
14	Debt Component[3][4]		$196,233	$192,102	$187,971	$183,840	$179,708	$175,577	$166,900	$162,879	$158,857	$154,835	$150,814	$146,792	$2,056,507
15															
16	Total Return Requirements (Line 12 + 14)		$1,351,809	$1,323,350	$1,294,891	$1,266,432	$1,237,973	$1,209,513	$1,176,927	$1,148,567	$1,120,208	$1,091,848	$1,063,488	$1,035,129	$14,320,135
17	Total Recoverable Costs (Line 3 + 16)		$5,532,365	$5,503,906	$5,475,446	$5,446,987	$5,418,528	$5,390,069	$5,357,483	$5,329,123	$5,300,763	$5,272,404	$5,244,044	$5,215,684	$64,486,802
18															
19															

20 [1] Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.

21 [2] The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2021 is 5.2154% based on FPL's most recent financial forecast.

22 [3] The debt component is 1.1544% based on FPL's most recent financial forecast.

23 [4] Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 ESR, approved ROE midpoint, and the proration formula adjustment to accumulated deferred federal income taxes.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
COVID 19 Regulatory Asset Recoverable Expenses

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
COVID-19 Regulatory Asset														
1. Regulatory Asset Balance[1]	-	$13,200,000	$12,833,333	$12,466,667	$12,100,000	$11,733,333	$11,366,667	$11,000,000	$10,633,333	$10,266,667	$9,900,000	$9,533,333	$9,166,667	
2. Less: Amortization		($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($366,667)	($4,400,000)
3. Net Regulatory Asset Balance (Lines 1+2)	-	$12,833,333	$12,466,667	$12,100,000	$11,733,333	$11,366,667	$11,000,000	$10,633,333	$10,266,667	$9,900,000	$9,533,333	$9,166,667	$8,800,000	
4. Average Net Regulatory Asset Balance		$6,416,667	$12,650,000		$11,916,667	$11,550,000	$11,183,333	$10,816,667	$10,450,000	$10,083,333	$9,716,667	$9,350,000	$8,983,333	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes)		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Debt Component (Line 4 x debt rate)[2]		$19,303	$38,055	$36,952	$35,849	$34,746	$33,643	$32,540	$31,437	$30,334	$29,231	$28,128	$27,025	$377,243
6. Amortization Expense														
a. Recoverable Costs		$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$366,667	$4,400,000
b. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
7. Total System Recoverable Expenses (Lines 5 + 6)		$385,970	$404,722	$403,619	$402,516	$401,413	$400,310	$399,206	$398,103	$397,000	$395,897	$394,794	$393,691	$4,777,243

[1] Recovery of the COVID-19 asset is based on the settlement agreement approved by the FPSC in Docket No. 200200151 (Gulf).

[2] The embedded long-term debt component is 3.61% based on FPL's most recent financial forecast.

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2022 ACTUAL/ESTIMATED FILING WACC @10.60%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates		Pre-Tax Weighted Cost
Long term debt	$16,876,484,145	30.262%	3.59%	1.0850%	1.08%
Short term debt	$1,299,606,420	2.330%	1.14%	0.0266%	0.03%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$459,367,463	0.824%	2.14%	0.0177%	0.02%
Common Equity [(b)]	$26,818,614,203	48.089%	10.60%	5.0975%	6.83%
Deferred Income Tax	$9,303,763,128	16.683%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$1,010,611,193	1.812%	7.89%	0.1430%	0.18%
TOTAL	$55,768,446,553	100.00%		6.37%	8.14%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [(c)]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$16,876,484,145	38.62%	3.585%	1.385%	1.385%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$26,818,614,203	61.38%	10.600%	6.506%	8.715%
TOTAL	$43,695,098,348	100.00%		7.891%	10.099%

RATIO

DEBT COMPONENTS	
Long term debt	1.0850%
Short term debt	0.0266%
Customer Deposits	0.0177%
Tax credits weighted	0.0251%
TOTAL DEBT	**1.1544%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.0975%
TAX CREDITS -WEIGHTED	0.1179%
TOTAL EQUITY	**5.2154%**
TOTAL	6.3697%
PRE-TAX EQUITY	6.9859%
PRE-TAX TOTAL	8.1403%

Note:
(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF DEAN CURTLAND

DOCKET NO. 20220001-EI

JULY 27, 2022

Q. Please state your name and address.

A. My name is Dean Curtland. My business address is 15430 Endeavor Drive, Jupiter, FL 33478.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company ("FPL") as Vice President of Nuclear.

Q. Have you previously filed testimony in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to discuss unplanned outages that occurred between February and December 2021 that were not discussed in my final true up testimony filed on April 1, 2022.

Q. Aside from planned maintenance outages, does FPL project that its nuclear units will achieve 100% availability?

A. It does not. As I explained in my April 1 testimony, no nuclear plant in the industry projects 100% availability. Nuclear plants are complex industrial facilities that consist of dozens of interdependent systems, hundreds of major components, tens of thousands of sub-components, tens of thousands of tubes,

miles of piping and many redundant safety features. FPL continuously improves the physical plant, procedures, and processes to improve reliability and maintain nuclear safety. However, even when prudent actions are taken, FPL's nuclear units, like all nuclear units in the industry, experience equipment failures and unplanned outages. My testimony describes outages that warrant further explanation for the Commission.

2021 Unplanned Outage Events

Q. Please identify the unplanned outages at FPL's nuclear plants in 2021 for which FPL wishes to provide further information.

A. In February 2021, Turkey Point Unit 3 shut down due to increased sodium levels in the steam generator. In November 2021, Turkey Point Unit 3 experienced a return-to-service delay from a refueling outage following issues with the manipulator gripper, reactor coolant system ("RCS"), and an accumulation of boric acid in the core exit thermocouple ("CET"). In December 2021, St. Lucie Unit 1 was manually shut down after a supply fuse blew resulting in a loss of high-pressure heater level control. FPL's actions leading up to and in response to each unplanned outage were prudent and efficient, and the units were returned to service safely. Below are details on these outages.

Turkey Point Unit 3

Q. Please describe the circumstances related to the Turkey Point Unit 3 outage in February 2021.

A. During plant operation, sodium levels in the steam generators had increased due to ingress of cooling water from the cooling canals through a leaking condenser tube. The increase in sodium levels had reached a level where actions were needed to lower the concentration of sodium in the steam generators. Mitigating actions (i.e., lowering the rate of steam generator blowdown) did not immediately control the increasing sodium levels. As a result, plant power output was reduced by removing from service the two circulating water pumps which cool the condenser with the leaking tube, to identify and repair the leak. The leaking tube was extracted in the Fall 2021 refueling outage and sent for further forensic analysis.

Q. What did the forensic analysis determine regarding the cause of the leak in the condenser tubes?

A. A forensic analysis performed by Structural Integrity Associates determined that the cause for the tube leak was mechanical damage induced by foreign material lodged in the hotwell side of the condenser tube bundle. FPL found that the condenser heater lagging (metal straps) cracked and loosened which in turn mechanically damaged the tubing. Testing analysis found that no cracking in the tubing had occurred.

Q. What corrective actions have been initiated to address this event?

A. FPL removed the affected tubes from service and plugged the tubes with a mechanical plug device.

Q. How many days was Turkey Point Unit 3 at reduced power due to this event?

A. The Unit 3 outage was at reduced power for approximately 7 days.

Q. Please describe the circumstances related to the Turkey Point Unit 3 outage extension in November 2021.

A. Turkey Point Unit 3 experienced a delay in return to service from the refueling outage in November 2021. The largest impact on the outage extension was associated with equipment issues due to troubleshooting and replacement of the manipulator gripper, an RCS leak, and boric acid accumulation on CET tubing identified while bringing the unit back online during reactor vessel inspections.

Q. Please describe the equipment issues related to the manipulator gripper.

A. While performing post-maintenance gripper inspections, prior to core offload, the manipulator gripper did not work as designed. Manipulator crane technicians reported having load oscillations and relay chattering. Visual inspection of the manipulator gripper assembly found that there was an issue with the latching mechanism. The manipulator gripper assembly was removed to determine the cause of the latch issue. Following plant procedure, a visual inspection was performed on malfunctioning components and checks were initiated to compare the components' dimensions to vendor drawings. Additionally, forensic testing was performed by Framatome, at its facility. Framatome found that all components appeared to be present with no missing or loose parts noted. Since

results were inconclusive, Framatome recommended replacing the manipulator gripper that malfunctioned with a new one.

Q. What corrective actions have been initiated to address this event?

A. The relay down slack (slack cable relay) was replaced to address the issue. Additionally, since the cause of the latch issue was not fully understood and could not be replicated, Framatome recommended replacing the manipulator gripper. FPL promptly replaced the manipulator gripper.

Q. Please describe the issues due to the CET tubing.

A. During the normal operating pressure and operating temperature reactor vessel inspections, a boric acid leak was identified on CET 51 and 57 tubing. Based on initial available information, a through-wall tube leak was suspected of causing the boric acid accumulation.

The CET tubing was sent to Southwest Research Institute for a leak cause determination. No through-wall tubing pressure boundary flaw was identified. The forensic analysis determined that the connection fitting was the likely cause of the leakage.

Q. What corrective actions have been initiated to address this event?

A. Unit 3 was cooled down from Mode 3 to Mode 5 to perform repairs. FPL repaired the affected fitting by cutting and capping the damaged tubing. FPL confirmed no leakage was present before returning the unit back to service.

Q. How many days was Turkey Point Unit 3 out of service due to this event?

A. The Unit 3 return to service delay was approximately 14 days.

St. Lucie Unit 1

Q. Please describe the circumstances related to the manual shut down associated with the steam generator that impacted St. Lucie Unit 1.

A. In December 2021, the pressure differential indicating switch ("PDIS") at St. Lucie was being replaced due to a steam leak. In the process of landing the wires from the new PDIS on the terminal strip, the technician made inadvertent contact with the enclosure housing causing the supply fuse to blow and a loss of high-pressure heater level control resulting in a reduction of steam generator feed flow.

Q. What corrective actions have been initiated to address this event?

A. FPL replaced the supply fuse and restored the heater level control circuit and PDIS.

Q. How many days was St. Lucie Unit 1 out of service due to this event?

A. The Unit 1 outage due to steam generator pressure levels was approximately 2 days.

Q. Does this conclude your testimony?

A. Yes, it does.

FUEL COST RECOVERY

FLORIDA POWER & LIGHT COMPANY

2023 RISK MANAGEMENT PLAN

DOCKET NO. 20220001-EI
FPL WITNESS: GERARD J. YUPP
EXHIBIT GJY-2
JULY 27, 2022

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Florida Power & Light Company
2023 Risk Management Plan

Overall Quantitative and Qualitative Risk Management Objectives (TFB-4, Item 1)

FPL's risk management objectives are to effectively execute a well-disciplined fuel procurement strategy to achieve the goal of securing adequate and reliable fuel supply to meet generation requirements, while minimizing overall fuel costs for FPL's customers.

Fuel Procurement Risks (TFB-4, Item 3)

FPL encounters several potential risks when executing its fuel procurement strategy. These risks are grouped into four categories as detailed below:

Market Risk

Market Risk is the risk of changes in economic fair value due to fluctuations in market prices, volatility, correlation, and interest rates. Market risk has a direct impact on any open or unhedged energy positions.

Limits ("Limits") are set by the President and Chief Executive Officer ("CEO") of NextEra Energy ("NEE") and delegated to the Exposure Management Committee ("EMC"). The EMC establishes a forum for discussion of NEE's energy risk profile and operations and develops guidelines required for an appropriate risk management control infrastructure, which includes implementation and monitoring of compliance with the NextEra Energy, Inc. Risk and Credit Exposure Management Policy ("Policy"), which is Attachment 1 to this Risk Management Plan. The EMC has in turn delegated limits to FPL Energy Marketing and Trading ("EMT") for specific portfolios.

Limits (collectively referred to as "Limits") are generally expressed in terms of:

- Maximum portfolio tenor; and
- Open (un-hedged) positions (where appropriate)

The FPL procurement program Limits will be managed in accordance with established corporate guidance. During the ordinary course of business, EMT management will have regard to these NEE Limits, such that pre-approval will be obtained before committing to transactions or contracts which might otherwise cause them to be breached. Adherence to Limits is monitored by the Risk Management Department.

Credit Risk

Credit risk management includes appropriate creditworthiness review and monitoring processes, the request for collateral if deemed necessary, and the inclusion of contractual risk mitigation terms and conditions whenever possible.

Such credit risk mitigations include collateral threshold amounts, cross default amounts, payment netting, and set-off agreements. Credit Limits are typically established for trading transactions and are designed to manage counterparty credit risk; and set appropriate levels at which to trigger communication concerning risk and strategy.

During the ordinary course of business, EMT management adheres to these credit limits, such that pre-approval is obtained before committing to transactions or contracts which might otherwise cause the credit limits to be breached. Adherence to limits is monitored by the Risk Management Department, as well as dealmakers.

Liquidity Risk

Transacting Liquidity: The availability of market participants willing to transact or having credit quality to transact will have an impact on the utility's ability to execute risk management strategies.

Short-Term Funding Liquidity: Changes in underlying market parameters may impact movements of cash in relation to business activities. Positions that are balanced for fair value purposes, but unbalanced for cash flow purposes, may give rise to large swings in cash balances. Risk Management assists the Finance Department by analyzing and monitoring the sufficiency of the allocated portions of the corporate facilities as they relate to EMT liquidity requirements.

Operational Risk

Operating risk is the physical risk associated with maintaining and operating generation assets. The potential risks that FPL encounters with its physical fuel procurement are fuel supply and transportation availability, product quality, delivery timing, weather, environmental, and supplier failure to deliver.

There is also operational risk specific to the wholesale trading activities, relating to inaccurate records of assets and transactions ("Administrative Operational Risk"). Certain personnel are authorized to transact on behalf of FPL and in so doing, can obligate the entity "instantaneously." FPL maintains sufficient controls to ensure that information relating to commitments, obligations and assets are captured accurately, completely and on a timely basis.

Fuel Procurement Oversight/Policies and Procedures (TFB-4, Items 4 through 9)

FPL provides its fuel procurement activities with independent oversight.

The President of FPL is responsible for authorizing all fuel procurement activities. Changes in strategies and any deviations from the program are approved by the President of FPL or his designee prior to execution. Program activity is included in the Monthly Operations Performance Review ("MOPR") chaired by the CEO of NEE. In addition, the EMC reviews performance and current procurement activities on a monthly basis.

The utility is supported by an independent middle office Risk Management department that provides oversight of fuel procurement activities. FPL has formal Policy and Procedures documents, signed by all employees, which include controls specifically related to fuel procurement. The Risk Management department ensures that the approved execution strategies are followed for each program. Daily and monthly reports are generated and reviewed by the Risk Management department and distributed to various groups, including executive management. Credit reviews are performed by the Risk Management department and included in the reporting mentioned above. Execution strategies must be approved prior to the execution of any transactions and documented as a Planned Position Strategy ("PPS"). All transactions are to be addressed within these strategy documents and may be modified from time to time.

Policy and Procedures

Attachment 2 to this Risk Management Plan is FPL's latest Risk and Credit Exposure Management Procedures Manual ("Procedures"). NEE updates the Policy and Procedures as necessary. For details that are not covered in this document, please refer to the Policy and Procedures. NEE and FPL consider their Policy and Procedures to be confidential.

The NEE corporate risk Policy delineates individual and group transaction limits and authorizations for all fuel procurement activities. The Policy sets out the NEE approach to energy risk and the management of risk, as follows:

- Identification and definition;
- Quantification and measurements;
- Reporting;
- Authority to transact; and
- Ownership and roles and responsibilities.

The Procedures Manual provides guidance that will promote efficient and accurate processing of transactions, effective preparation and distribution of information relating to trading and marketing activities, and efficient monitoring of the portfolio of risks, all within a well-controlled environment.

FPL's deal execution and capture functions coordinate activities across relevant departments, personnel, and systems. This framework of activity properly links the responsibilities of personnel and provides a sufficient medium to resolve issues.

The Procedures clearly list authorized trading personnel, trading limits, tenors, and acceptable instruments. Access to the data entry privileges in the deal capture system is limited to only those individuals who are formally granted permissions to enter trades. All transactions are entered and managed through a centralized deal capture system that supports routine reporting, settlements, and review. Transaction record editing is managed through acceptable authorizations and processes. Credit information is available to traders on a timely basis through daily

reporting produced by the Risk Management department. Auditable records of all transactions are maintained and subject to review on a regular basis.

Deal Execution Details

FPL traders receive daily credit reports and credit watch lists from the Risk Management department to ensure that FPL does not enter into a trade with an unauthorized counterparty. FPL traders then select counterparties from this list to transact with as the procurement program is executed.

FPL traders generally execute trades with counterparties offering the best price for a given instrument. However, in a case where two or more counterparties are offering similar pricing, the traders will attempt to execute trades with the counterparty that has the least amount of credit exposure with FPL. This is done primarily to allow FPL to spread its risk among as many counterparties as possible, but also affords the advantage of preventing the inadvertent telegraphing of FPL's commercial intentions to the market, thus helping to ensure favorable pricing for FPL's

Reporting System for Fuel Procurement Activities (TFB-4, Items 13 and 14)

FPL reporting systems comprehensively identify, measure, and monitor all forms of risk associated with fuel procurement activities.

FPL's philosophy on reporting is that it should be timely, consistent, flexible, and transparent. Timely and consistent reporting of risk information is critical to the effective management of risk. The utility has sufficient systems capability for identifying, measuring, and monitoring all types of risk associated with fuel procurement activities. These systems include: deal capture, current and historical pricing database, deal information, valuation models, and a reporting system that utilizes the information in the trade capture system and the database.

Specifically, several reports are available at FPL to monitor risk:

Daily Management Report

For each business day there is a formal report produced in hard copy or electronically, for distribution to business and desk heads and members of the EMC. This report details the current Mark to Market (spot and forward), unrealized Mark to Market changes, and VaR. This report is published only after proper and thorough discussion between Risk Management and desk heads, if necessary for clarification, and resolution of any issues raised.

Credit Exposure Reporting

For each business day there is a formal report produced in hard copy or electronically, for distribution to business and desk heads and members of the EMC. This report details:

- Allowable deal types by counterparty
- Restrictions on counterparties

EMC Update

The Vice President of Risk and Credit Exposure Management provides a formal update to the EMC on a monthly basis. The agenda for the update will be agreed in advance with the EMC Chairman, but at a minimum contains the following items:

- Summary and explanation of significant changes in market risk and fair value;
- Summary and explanation of significant changes in credit risk;
- Exceptions to Risk Management Policy; and
- Minutes of previous EMC update for approval.

NextEra Energy, Inc.
Risk and Credit Exposure Management Policy

APPROVED BY THE EMC ON:

Last approved on January 25, 2022

Last Updated December 2021

(See EMC Emails noting approval. Please contact Risk Management at 561-304-6028)

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS
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NextEra Energy, Inc., Risk and Credit Exposure Management Policy

Energy Marketing & Trading

A division of

Florida Power & Light Company

Risk and Credit Exposure Management

Procedures Manual

Last Revision: April 2022

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FPL Risk and Credit Exposure Management Procedures Manual