




Peace River Electric Cooperative, Inc.

Your Touchstone Energy® Cooperative 
www.preco.coop

FILED 7/29/2022
DOCUMENT NO. 05098-2022
FPSC - COMMISSION CLERK
PO Box 1310
210 Metheny Road
Wauchula, Florida 33873
1.800.282.3824

VIA: ELECTRONIC FILING

July 29, 2022

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Filing of Peace River Electric Cooperative Tariff Changes – DOCKET NO. 20190138-EC

Dear Mr. Teitzman:

Attached for filing are changes to Peace River Electric Cooperative, Inc. (PRECO) tariffs. Included in this filing are the revised tariffs in standard version as well as versions in legislative format.

On August 26th, 2019 the Commission issued order number PSC-2019-0359-TRF-EC regarding temporary tariffs used to transition customers over to PRECO service related to a 2019 territorial agreement between PRECO and Duke Energy Florida. The Commission ordered PRECO to withdraw the temporary tariffs after the approved three-year period effective August 1, 2022. At their July 26, 2022 board meeting, the PRECO board of directors approved the withdrawal of the temporary tariffs.

Prior to switching the affected customers to a PRECO rate, PRECO staff evaluated all affected customers and determined the appropriate rate for each particular account. Customers were sent notifications on July 5, 2022, notifying them of the change that is effective for billings after August 1, 2022.

Revisions:

Fourth Revised Sheet No. 7.00	First Revised Sheet No. 10.20
First Revised Sheet No. 8.50	First Revised Sheet No. 10.21
First Revised Sheet No. 8.60	First Revised Sheet No. 10.30
First Revised Sheet No. 8.61	First Revised Sheet No. 10.40
First Revised Sheet No. 10.10	First Revised Sheet No. 10.41

Should the Commission staff have questions regarding the filing, please contact Tucker Lemley, Vice President of Finance and Administration, at (863) 767-4634 or tucker.lemley@preco.coop.

Sincerely,

Randall W. Shaw
General Manager/CEO

RWS/tl
enclosures

"STANDARD FORMAT"

INDEX OF RATE SCHEDULES

Designation	Description	Sheet Number(s)
R-S	Residential Service	8.00
RS-TOU	Residential Service – Time-Of-Use	8.10 – 8.11
RS-DGE	Residential Service – Renewable Distributed Generation Energy	8.20 – 8.21
RS-DGTOU	Residential Service – Renewable Distributed Generation Time-Of-Use	8.30 – 8.31
RS-PP	Residential Service – Prepaid	8.40 – 8.41
--	Reserved for Future Use	8.50
--	Reserved for Future Use	8.60 – 8.61
GS-S	General Service	9.00
GS-DGE	General Service – Renewable Distributed Generation Energy	9.10 – 9.11
GS-DGTOU	General Service – Renewable Distributed Generation Time-Of-Use	9.20 – 9.21
I-S	Irrigation Service	9.30
GSD-S	General Service – Demand	9.60 – 9.61
GSD-TOU	General Service – Demand – Time-Of-Use	9.70 – 9.71
GSD-PM	General Service – Demand – Primary Metered	9.80 – 9.81
GSD-ITV	General Service – Demand – Industrial Transmission Voltage	9.90 – 9.91
GSD-INT	General Service – Demand – Time-of-Use Industrial Interruptible Service	10.00 – 10.01
--	Reserved for Future Use	10.10
--	Reserved for Future Use	10.20 – 10.21
--	Reserved for Future Use	10.30
--	Reserved for Future Use	10.40 – 10.41
L-S	Lighting Service	11.00 – 11.02
GS-CSA	General Service - Contract Service Agreement	11.10 – 11.11
NM	Net Metering Service	13.00 – 13.01
--	Cost of Power Adjustment Clause	15.00
--	Tax Adjustment Clause	16.00



**Peace River Electric
Cooperative, Inc.**
A Touchstone Energy® Cooperative 

VOLUME II

FIRST REVISED SHEET NO. 8.50
CANCELLING ORIGINAL SHEET NO. 8.50

INTENTIONALLY LEFT BLANK
RESERVED FOR FUTURE USE



**Peace River Electric
Cooperative, Inc.**
A Touchstone Energy® Cooperative 

VOLUME II

FIRST REVISED SHEET NO. 8.60
CANCELLING ORIGINAL SHEET NO. 8.60

INTENTIONALLY LEFT BLANK
RESERVED FOR FUTURE USE



**Peace River Electric
Cooperative, Inc.**
A Touchstone Energy® Cooperative 

VOLUME II

FIRST REVISED SHEET NO. 8.61
CANCELLING ORIGINAL SHEET NO. 8.61

INTENTIONALLY LEFT BLANK
RESERVED FOR FUTURE USE



**Peace River Electric
Cooperative, Inc.**
A Touchstone Energy® Cooperative 

VOLUME II

FIRST REVISED SHEET NO. 10.10
CANCELLING ORIGINAL SHEET NO. 10.10

INTENTIONALLY LEFT BLANK
RESERVED FOR FUTURE USE



**Peace River Electric
Cooperative, Inc.**
A Touchstone Energy® Cooperative 

VOLUME II

FIRST REVISED SHEET NO. 10.20
CANCELLING ORIGINAL SHEET NO. 10.20

INTENTIONALLY LEFT BLANK
RESERVED FOR FUTURE USE



**Peace River Electric
Cooperative, Inc.**
A Touchstone Energy® Cooperative 

VOLUME II

FIRST REVISED SHEET NO. 10.21
CANCELLING ORIGINAL SHEET NO. 10.21

INTENTIONALLY LEFT BLANK
RESERVED FOR FUTURE USE



**Peace River Electric
Cooperative, Inc.**
A Touchstone Energy® Cooperative 

VOLUME II

FIRST REVISED SHEET NO. 10.30
CANCELLING ORIGINAL SHEET NO. 10.30

INTENTIONALLY LEFT BLANK
RESERVED FOR FUTURE USE



**Peace River Electric
Cooperative, Inc.**
A Touchstone Energy® Cooperative 

VOLUME II

FIRST REVISED SHEET NO. 10.40
CANCELLING ORIGINAL SHEET NO. 10.40

INTENTIONALLY LEFT BLANK
RESERVED FOR FUTURE USE



**Peace River Electric
Cooperative, Inc.**
A Touchstone Energy® Cooperative 

VOLUME II

FIRST REVISED SHEET NO. 10.41
CANCELLING ORIGINAL SHEET NO. 10.41

INTENTIONALLY LEFT BLANK
RESERVED FOR FUTURE USE

"LEGISLATIVE FORMAT"

~~THIRD-FOURTH~~ REVISED SHEET NO. 7.00
CANCELLING ~~SECOND-THIRD~~ REVISED SHEET NO. 7.00

INDEX OF RATE SCHEDULES

Designation	Description	Sheet Number(s)
R-S	Residential Service	8.00
RS-TOU	Residential Service – Time-Of-Use	8.10 – 8.11
RS-DGE	Residential Service – Renewable Distributed Generation Energy	8.20 – 8.21
RS-DGTOU	Residential Service – Renewable Distributed Generation Time-Of-Use	8.30 – 8.31
RS-PP	Residential Service – Prepaid	8.40 – 8.41
RS-DEF--	Residential Service—Duke Territory <u>Reserved for Future Use</u>	8.50
RSS-DEF--	Residential Service Seasonal—Duke Territory <u>Reserved for Future Use</u>	8.60 – 8.61
GS-S	General Service	9.00
GS-DGE	General Service – Renewable Distributed Generation Energy	9.10 – 9.11
GS-DGTOU	General Service – Renewable Distributed Generation Time-Of-Use	9.20 – 9.21
I-S	Irrigation Service	9.30
GSD-S	General Service – Demand	9.60 – 9.61
GSD-TOU	General Service – Demand – Time-Of-Use	9.70 – 9.71
GSD-PM	General Service – Demand – Primary Metered	9.80 – 9.81
GSD-ITV	General Service – Demand – Industrial Transmission Voltage	9.90 – 9.91
GSD-INT	General Service – Demand – Time-of-Use Industrial Interruptible Service	10.00 – 10.01
GSI-DEF--	General Service—Duke Territory <u>Reserved for Future Use</u>	10.10
GST1-DEF--	General Service—Time Of Use—Duke Territory <u>Reserved for Future Use</u>	10.20 – 10.21
GSD1-DEF--	General Service—Demand—Duke Territory <u>Reserved for Future Use</u>	10.30
GSDT1-DEF--	General Service—Demand Time Of Use—Duke Territory <u>Reserved for Future Use</u>	10.40 – 10.41
L-S	Lighting Service	11.00 – 11.02
GS-CSA	General Service - Contract Service Agreement	11.10 – 11.11
NM	Net Metering Service	13.00 – 13.01
--	Cost of Power Adjustment Clause	15.00
--	Tax Adjustment Clause	16.00

FIRST REVISED SHEET NO. 8.50
CANCELLING ORIGINAL SHEET NO. 8.50

RESIDENTIAL SERVICE—DUKE TERRITORY
RS-DEF

AVAILABILITY

Available to customers located in Hardee, Highlands, Oseola, and Polk counties in territory previously served by Duke Energy Florida, LLC (DEF). Communities include but are not limited to Bowling Green, Zolfo Springs, Fort Meade, and Frostproof.

APPLICABILITY

Applicable to customers previously served by DEF on Rate Schedule RS-1 that were transferred to the Cooperative pursuant to PSC Order No. PSC-2019-0048 PAA-EU approving the territorial agreement between DEF and the Cooperative effective February 22, 2019.

CHARACTER OF SERVICE

Single or three phase (where available), 60 hertz, at available secondary voltages.

LIMITATIONS OF SERVICE

Standby or resale service not permitted hereunder.

RATE

Facilities Use Charge	\$ 9.66	per month
Energy Charge:		
0 - 1,000 kWh	\$ 0.11570	per kWh
Above 1,000 kWh	\$ 0.14196	per kWh

MINIMUM CHARGE

The Minimum Charge shall be the Facilities Use Charge plus applicable taxes.

CONDITIONS OF SERVICE

1. This rate schedule will be available to the affected customers under the applicability clause of this rate for a period of three (3) years from August 1, 2019.
2. The affected customer may choose to switch to an available PRECO rate at any time after the transfer. The customer cannot switch back to this rate after electing a PRECO rate.
3. Affected customers whose account is final billed for any reason will not be eligible to be reconnected on this rate.
4. The customers under this rate will be subject to all Service Rules and Regulations of the Cooperative.
5. The customers under this rate will be subject to Miscellaneous Charges and Fees on sheet 4.10 of the filed rate tariff of the Cooperative.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Tax Adjustment Clause (Sheet 16.00).

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty one (21) days of billing date.



**Peace River Electric
Cooperative, Inc.**
A Touchstone Energy® Cooperative 

VOLUME II

INTENTIONALLY LEFT BLANK
RESERVED FOR FUTURE USE

RESIDENTIAL SEASONAL SERVICE—DUKE TERRITORY
RSS-DEF

AVAILABILITY

Available to customers located in Hardee, Highlands, Oseola, and Polk counties in territory previously served by Duke Energy Florida, LLC (DEF). Communities include but are not limited to Bowling Green, Zolfo Springs, Fort Meade, and Frostproof.

APPLICABILITY

Applicable to customers previously served by DEF on Rate Schedule RS-1 and rider RSS-1 that were transferred to the Cooperative pursuant to PSC Order No. PSC 2019-0048 PAA EU approving the territorial agreement between DEF and the Cooperative effective February 22, 2019.

CHARACTER OF SERVICE

Single or three phase (where available), 60 hertz, at available secondary voltages.

LIMITATIONS OF SERVICE

Standby or resale service not permitted hereunder.

RATE

Facilities Use Charge	\$ 9.66	per month (Standard)
Facilities Use Charge	\$ 5.05	per month (Seasonal)
Energy Charge:		
0 - 1,000 kWh	\$ 0.11570	per kWh
Above 1,000 kWh	\$ 0.14196	per kWh

MINIMUM CHARGE

The Minimum Charge shall be the Facilities Use Charge plus applicable taxes.

SEASONAL BILLING PERIODS

The billing months of March through October.

SPECIAL PROVISIONS

1. To qualify for service under this rate, the customer's premise must be occupied each year during a portion of the billing months of November through February and must not be occupied at least three months during the billing months of March through October.
2. The maximum allowable consumption for a seasonal billing period is 210 kWh. However, if the seasonal billing period exceeds 30 days, the maximum allowable consumption is increased by seven (7) kWh per day.
3. If kWh usage during the seasonal billing period is less than or equal to the maximum allowable consumption for the billing period, the seasonal customer charge will apply. For non-seasonal billing months and those seasonal billing months that exceed the allowed maximum allowable consumption, the standard customer charge will apply.

“Continued to Sheet No. 8.61”



INTENTIONALLY LEFT BLANK
RESERVED FOR FUTURE USE

FIRST REVISED SHEET NO. 8.61
CANCELLING ORIGINAL SHEET NO. 8.61



~~“Continued from Sheet No. 8.60”~~

CONDITIONS OF SERVICE

- ~~1. This rate schedule will be available to the affected customers under the applicability clause of this rate for a period of three (3) years from August 1, 2019.~~
- ~~2. The affected customer may choose to switch to an available PRECO rate at any time after the transfer. The customer cannot switch back to this rate after electing a PRECO rate.~~
- ~~3. Affected customers whose account is final billed for any reason will not be eligible to be reconnected on this rate.~~
- ~~4. The customers under this rate will be subject to all Service Rules and Regulations of the Cooperative.~~
- ~~5. The customers under this rate will be subject to Miscellaneous Charges and Fees on sheet 4.10 of the filed rate tariff of the Cooperative.~~

BILLING ADJUSTMENTS

~~The above rates shall be increased or decreased subject to the provisions of the Tax Adjustment Clause (Sheet 16.00).~~

TERM OF PAYMENT

~~The above rates are net. Bills are due upon receipt and payable within twenty one (21) days of billing date.~~

INTENTIONALLY LEFT BLANK
RESERVED FOR FUTURE USE

FIRST REVISED SHEET NO. 10.10
CANCELLING ORIGINAL SHEET NO. 10.10

~~GENERAL SERVICE NON-DEMAND—DUKE TERRITORY~~
~~GS1-DEF~~

AVAILABILITY

~~Available to customers located in Hardee, Highlands, Oseola, and Polk counties in territory previously served by Duke Energy Florida, LLC (DEF). Communities include but are not limited to Bowling Green, Zolfo Springs, Fort Meade, and Frostproof.~~

APPLICABILITY

~~Applicable to customers previously served by DEF on Rate Schedule GS-1 that were transferred to the Cooperative pursuant to PSC Order No. PSC-2019-0048 PAA-EU approving the territorial agreement between DEF and the Cooperative effective February 22, 2019.~~

CHARACTER OF SERVICE

~~Single or three phase (where available), 60 hertz, at available secondary voltages.~~

LIMITATIONS OF SERVICE

~~Standby or resale service not permitted hereunder.~~

RATE

~~Facilities Use Charge ————— \$12.78 ————— per month
Energy Charge: ————— \$ 0.12288 ————— per kWh~~

MINIMUM CHARGE

~~The Minimum Charge shall be the Facilities Use Charge plus applicable taxes.~~

CONDITIONS OF SERVICE

- ~~1. This rate schedule will be available to the affected customers under the applicability clause of this rate for a period of three (3) years from August 1, 2019.~~
- ~~2. The affected customer may choose to switch to an available PRECO rate at any time after the transfer. The customer cannot switch back to this rate after electing a PRECO rate.~~
- ~~3. Affected customers whose account is final billed for any reason will not be eligible to be reconnected on this rate.~~
- ~~4. The customers under this rate will be subject to all Service Rules and Regulations of the Cooperative.~~
- ~~5. The customers under this rate will be subject to Miscellaneous Charges and Fees on sheet 4.10 of the filed rate tariff of the Cooperative.~~

BILLING ADJUSTMENTS

~~The above rates shall be increased or decreased subject to the provisions of the Tax Adjustment Clause (Sheet 16.00).~~

TERM OF PAYMENT

~~The above rates are net. Bills are due upon receipt and payable within twenty one (21) days of billing date.~~



INTENTIONALLY LEFT BLANK
RESERVED FOR FUTURE USE



FIRST REVISED SHEET NO. 10.20
CANCELLING ORIGINAL SHEET NO. 10.20

~~GENERAL SERVICE NON-DEMAND TOU — DUKE TERRITORY~~

INTENTIONALLY LEFT BLANK
RESERVED FOR FUTURE USE

~~GST1-DEF~~

AVAILABILITY

Available to customers located in Hardee, Highlands, Osecola, and Polk counties in territory previously served by Duke Energy Florida, LLC (DEF). Communities include but are not limited to Bowling Green, Zolfo Springs, Fort Meade, and Frostproof.

APPLICABILITY

Applicable to customers previously served by DEF on Rate Schedule GST-1 that were transferred to the Cooperative pursuant to PSC Order No. PSC-2019-0048 PAA-EU approving the territorial agreement between DEF and the Cooperative effective February 22, 2019.

CHARACTER OF SERVICE

Single or three phase (where available), 60 hertz, at available secondary voltages.

LIMITATIONS OF SERVICE

Standby or resale service not permitted hereunder.

RATE

Facilities Use Charge	\$20.97	per month
On-Peak Energy Charge:	\$ 0.25139	per kWh
Off-Peak Energy Charge:	\$ 0.06392	per kWh

MINIMUM CHARGE

The minimum monthly charge shall be the facilities use charge. Where special equipment to serve the customer is required, the Cooperative may require a specified minimum charge.

DETERMINATION OF PERIODS

1. On-Peak Periods

a. For calendar months of November through March,

Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.

b. For calendar months of April through October,

Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods—The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (1) above.

“Continued to Sheet No. 10.21”

FIRST REVISED SHEET NO. 10.21
CANCELLING ORIGINAL SHEET NO. 10.21

“Continued from Sheet No. 10.20”



INTENTIONALLY LEFT BLANK
RESERVED FOR FUTURE USE

CONDITIONS OF SERVICE

1. ~~This rate schedule will be available to the affected customers under the applicability clause of this rate for a period of three (3) years from August 1, 2019.~~
2. ~~The affected customer may choose to switch to an available PRECO rate at any time after the transfer. The customer cannot switch back to this rate after electing a PRECO rate.~~
3. ~~Affected customers whose account is final billed for any reason will not be eligible to be reconnected on this rate.~~
4. ~~The customers under this rate will be subject to all Service Rules and Regulations of the Cooperative.~~
5. ~~The customers under this rate will be subject to Miscellaneous Charges and Fees on sheet 4.10 of the filed rate tariff of the Cooperative.~~

BILLING ADJUSTMENTS

~~The above rates shall be increased or decreased subject to the provisions of the Tax Adjustment Clause (Sheet 16.00).~~

TERM OF PAYMENT

~~The above rates are net. Bills are due upon receipt and payable within twenty one (21) days of billing date.~~

FIRST REVISED SHEET NO. 10.30
CANCELLING ORIGINAL SHEET NO. 10.30

~~GENERAL SERVICE DEMAND—DUKE TERRITORY
GSD1-DEF~~

AVAILABILITY

~~Available to customers located in Hardee, Highlands, Oseola, and Polk counties in territory previously served by Duke Energy Florida, LLC (DEF). Communities include but are not limited to Bowling Green, Zolfo Springs, Fort Meade, and Frostproof.~~

APPLICABILITY

~~Applicable to customers previously served by DEF on Rate Schedule GSD-1 that were transferred to the Cooperative pursuant to PSC Order No. PSC-2019-0048 PAA-EU approving the territorial agreement between DEF and the Cooperative effective February 22, 2019.~~

CHARACTER OF SERVICE

~~Single or three phase (where available), 60 hertz, at available secondary voltages.~~

LIMITATIONS OF SERVICE

~~Standby or resale service not permitted hereunder.~~

RATE

Facilities Use Charge	\$12.78	per month
Demand Charge:	\$10.70	per kW of Billing Demand
Energy Charge:	\$ 0.069940	per kWh

MINIMUM CHARGE

~~The minimum charge shall be the Facilities Use Charge.~~

DETERMINATION OF BILLING DEMAND

~~The Billing Demand shall be the highest integrated 15-minute kW measurement during the current billing period.~~

CONDITIONS OF SERVICE

- ~~1. This rate schedule will be available to the affected customers under the applicability clause of this rate for a period of three (3) years from August 1, 2019.~~
- ~~2. The affected customer may choose to switch to an available PRECO rate at any time after the transfer. The customer cannot switch back to this rate after electing a PRECO rate.~~
- ~~3. Affected customers whose account is final billed for any reason will not be eligible to be reconnected on this rate.~~
- ~~4. The customers under this rate will be subject to all Service Rules and Regulations of the Cooperative.~~
- ~~5. The customers under this rate will be subject to Miscellaneous Charges and Fees on sheet 4.10 of the filed rate tariff of the Cooperative.~~

BILLING ADJUSTMENTS

~~The above rates shall be increased or decreased subject to the provisions of the Tax Adjustment Clause (Sheet 16.00).~~

TERM OF PAYMENT

~~The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.~~



INTENTIONALLY LEFT BLANK
RESERVED FOR FUTURE USE

~~GENERAL SERVICE DEMAND TIME OF USE — DUKE TERRITORY~~
~~GSDT1-DEF~~

AVAILABILITY

Available to customers located in Hardee, Highlands, Oseola, and Polk counties in territory previously served by Duke Energy Florida, LLC (DEF). Communities include but are not limited to Bowling Green, Zolfo Springs, Fort Meade, and Frostproof.

APPLICABILITY

Applicable to customers previously served by DEF on Rate Schedule GSDT-1 that were transferred to the Cooperative pursuant to PSC Order No. PSC 2019-0048 PAA EU approving the territorial agreement between DEF and the Cooperative effective February 22, 2019.

CHARACTER OF SERVICE

Single or three phase (where available), 60 hertz, at available secondary voltages.

LIMITATIONS OF SERVICE

Standby or resale service not permitted hereunder.

RATE

Facilities Use Charge	\$ 20.97	per month
Demand Charge:		
Billing Demand	\$ 6.15	per kW of Billing Demand
On Peak Demand	\$ 4.49	per kW of On Peak Demand
Energy Charge:		
On Peak Energy	\$ 0.11148	per kWh
Off Peak Energy	\$ 0.04848	per kWh
Fixed Charge Rate	\$ Per Agreement	

MINIMUM CHARGE

The minimum monthly charge shall be the facilities use charge. Where special equipment to serve the customer is required, the Cooperative may require a specified minimum charge.

DETERMINATION OF PERIODS

1. On Peak Periods

a. For calendar months of November through March,

Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.

b. For calendar months of April through October,

Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On Peak Periods.

“Continued to Sheet No. 10.41”



INTENTIONALLY LEFT BLANK
RESERVED FOR FUTURE USE

FIRST REVISED SHEET NO. 10.41
CANCELLING ORIGINAL SHEET NO. 10.41



~~“Continued from Sheet No. 10.40”~~

- ~~2. Off Peak Periods— The designated Off Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (1) above.~~

DETERMINATION OF BILLING DEMANDS:

- ~~1. The billing demands shall be the following:
 - ~~a. The Base Demand shall be the maximum 15 minute kW demand established during the current billing period.~~
 - ~~b. The On-Peak Demand shall be the maximum 15 minute kW demand established during designated On-Peak Periods during the current billing period.~~~~

CONDITIONS OF SERVICE

- ~~1. This rate schedule will be available to the affected customers under the applicability clause of this rate for a period of three (3) years from August 1, 2019.~~
- ~~2. The affected customer may choose to switch to an available PRECO rate at any time after the transfer. The customer cannot switch back to this rate after electing a PRECO rate.~~
- ~~3. Affected customers whose account is final billed for any reason will not be eligible to be reconnected on this rate.~~
- ~~4. The customers under this rate will be subject to all Service Rules and Regulations of the Cooperative.~~
- ~~5. The customers under this rate will be subject to Miscellaneous Charges and Fees on sheet 4.10 of the filed rate tariff of the Cooperative.~~

BILLING ADJUSTMENTS

~~The above rates shall be increased or decreased subject to the provisions of the Tax Adjustment Clause (Sheet 16.00).~~

TERM OF PAYMENT

~~The above rates are net. Bills are due upon receipt and payable within twenty one (21) days of billing date.~~

INTENTIONALLY LEFT BLANK
RESERVED FOR FUTURE USE