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August 9, 2022

VIA HAND DELIVERY

Mr. Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

REDACTED

RECEIVED-FPSC  
2022 AUG -9 PM 2:49  
COMMISSION CLERK

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Request for Extension of Confidential Classification of certain material provided to the Staff of the Florida Public Service Commission pursuant to Audit Control No. 2020-007-1-1. The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, wherein all the information that FPL asserts is entitled to confidential treatment has been highlighted, that is the subject of FPL's Request for Confidential Classification. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains the declaration in support of FPL's Request. In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in Exhibit A pending disposition of FPL's Request for Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

- COM \_\_\_\_\_
- AFD 1 Exh "B"
- APA \_\_\_\_\_
- ECO \_\_\_\_\_
- ENG \_\_\_\_\_
- GCL \_\_\_\_\_ Enclosure
- IDM \_\_\_\_\_
- CLK \_\_\_\_\_

Sincerely,  
  
David M. Lee

cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor	Docket No: 20220001-EI Date: August 9, 2022
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**FLORIDA POWER & LIGHT COMPANY’S REQUEST FOR EXTENSION  
OF CONFIDENTIAL CLASSIFICATION OF MATERIALS PROVIDED  
PURSUANT TO AUDIT CONTROL NO. 2020-007-1-1**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company (“FPL”)<sup>1</sup> hereby submits its Request for Extension of Confidential Classification of certain material provided to the Staff of the Florida Public Service Commission (“Staff”) pursuant to the Commission’s review of pre-consolidated Gulf Power Company’s (“Gulf”) 2019 fuel and purchased power transactions, Audit Control No. 2020-007-1-1 (“Confidential Information”). In support of this Request, FPL states as follows:

1. On May 27, 2020, Gulf filed a request for confidential classification of the Confidential Information (Document No. 02774-2020, Docket No. 20200001-EI) (“May 27, 2020 Request”). By Order No. PSC-2020-0461-CFO-EI, dated November 23, 2020 (“Order 0461”), the Commission granted Gulf’s May 27, 2020 Request. FPL adopts and incorporates by reference the May 27, 2020 Request and Order 0461.

2. The period of confidential treatment granted by Order 0461 is expiring. The Confidential Information that was the subject of Gulf’s May 27, 2020 Request and Order 0461 warrants continued treatment as proprietary and confidential business information within the

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<sup>1</sup> As of January 1, 2022, Gulf Power Company (“Gulf”) no longer exists as a separate utility. FPL and the former Gulf Power Company are one consolidated ratemaking entity. The original Request for Confidential Classification and the underlying data submitted with that filing pertains to pre-consolidation operations of Gulf.

meaning of Section 366.093(3), Fla. Stat. Accordingly, FPL hereby submits its Request for Extension of Confidential Classification.

3. Some of the information designated in the May 27, 2020 Request remains confidential. Included with this request are First Revised Exhibit A, First Revised Exhibit B, and First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in First Revised Exhibits A, B and C all the information in work papers that warrants continued confidential treatment. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the declarants who support the requested classification.

4. Included as Exhibit D is the declaration of Gerard J. Yupp in support of this request.

5. The Confidential Information is intended to be and has been treated by pre-consolidation Gulf and FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, Fla. Stat., such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

5. As stated in Gulf's original request, First Revised Exhibit C and the declaration included as Exhibit D, the Confidential Information contains information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms, as well as information relating to competitive interests, the disclosure of which would impair the competitive interests of FPL.

Specifically, this information relates to pricing data for negotiated purchase power agreements, and for coal, oil and natural gas transportation and storage. This pricing data is the product of contractual negotiations between FPL and various counterparties. This information is specific to individual contracts and is regarded by both FPL and counterparties as confidential. Furthermore, disclosure of the pricing terms may result in counterparties refusing to conduct business with FPL, or they may charge higher prices. This information is protected by Sections 366.093(3)(d) and (e), Fla. Stat.

7. Pursuant to Section 366.093(4), F.S., the information for which confidential classification is granted remains protected from disclosure up to 18 months unless good cause is shown to grant protection from disclosure for a longer period. Currently, the Commission retains audit reports for period of seven years at which time the audit materials are returned to FPL unless Commission staff or another affected person requests that these audit materials continue to be retained. The nature of these materials will not change in the next three years. Therefore, to promote administrative efficiency, FPL requests confidential classification for a period of thirty-six (36) months. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional thirty-six (36) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. See § 366.093(4), Fla. Stat.



**WHEREFORE**, for the above and foregoing reasons, as more fully set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Extension of Confidential Classification be granted.

Respectfully submitted,

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By: \_\_\_\_\_



David M. Lee  
Florida Bar No. 103152

**CERTIFICATE OF SERVICE**  
**Docket No. 20220001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing\* has been furnished by electronic mail on this 9th day of August 2022 to the following:

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By: \_\_\_\_\_



David M. Lee  
Florida Bar No. 103152

\* Copies of Attachments B and C are available upon request

**Docket No. 20220001-EI**

**FIRST REVISED EXHIBIT “B”**

**WORKPAPERS FOR ACN 2020-007-1-1**

Gulf Power Company Fuel Adjustment Clause  
 Dec 2020 001-EL ACN 2020 007-1-12 ME 12/31/19  
 Description: Energy Purchase

05/3/11/20

A	B	C	D	E
Associated Companies	461,091.57	43-3.1	<ul style="list-style-type: none"> <li>AL Associated Energy on 8000</li> <li>AL EL Position Cost on 8000</li> <li>AL Opportunity Interchange Energy on 1000</li> <li>FL Fuel-Lite Business Prod ESH on 8000</li> <li>AL EL Purchase Allocation on 8000</li> <li>AL PO Purchase Allocation</li> <li>AL EL Associated Energy on 12300</li> <li>AL EL Purchase Allocation on 12300</li> <li>AL EL Fuel Entry on 12300</li> </ul>	Payments Made Corporate Payments Made Corporate Payments Rec'd Corporate Payments Rec'd Corporate Payments Rec'd Corporate
Associated Companies Wholesale		43-3	<ul style="list-style-type: none"> <li>Q1. EL Inter Assoc Adj on 5000</li> <li>Q1. EL Inter Assoc Adj on 8000</li> <li>Q1. EL Inter Assoc Adj on 5000</li> <li>Q1. EL Inter Assoc Adj on 8000</li> <li>Q1. EL Inter Assoc Adj on 5000</li> <li>Q1. EL Inter Assoc Adj on 8000</li> </ul>	Payments Made Corporate Payments Made Corporate Payments Made Corporate Payments Made Corporate Payments Made Corporate Payments Made Corporate
EL Purchase Adjustment			<ul style="list-style-type: none"> <li>AL EL Purchase Allocation on 8000</li> <li>AL EL Purchase Allocation on 12300</li> </ul>	
Opportunity Energy Purchases	114,010.70	43-3.1	<ul style="list-style-type: none"> <li>AL Opportunity Interchange Energy on 8000</li> <li>AL Opportunity Interchange Energy on 17300</li> </ul>	
EL Positioning Fuel Purchases, Energy P, Co	201,824.25	43-3.1	<ul style="list-style-type: none"> <li>AL EL Fuel Purchases on 8000</li> <li>AL EL Fuel Purchases - Fuel Entry 12300 &amp; Rec'd</li> <li>EL EL Fuel Purchases 73200</li> <li>EL EL Fuel Purchases 73200</li> <li>EL EL Fuel Purchases 73200</li> <li>AL EL Position Cost on 12300</li> </ul>	Payments Rec'd Corporate & Fuel Sale
Contract Accounts (Transfers)	1,161,014.71			
Receivables: W&W and Retail and RECD	2,202,222.22			
Transmission of Energy	4,172.26	43-3	<ul style="list-style-type: none"> <li>EL EL Fuel Purchases on 8000</li> <li>EL EL Fuel Purchases - Fuel Entry 12300 &amp; Rec'd</li> <li>EL EL Fuel Purchases 73200</li> <li>EL EL Fuel Purchases 73200</li> <li>EL EL Fuel Purchases 73200</li> <li>AL EL Position Cost on 12300</li> </ul>	
Interchange	550.12		<ul style="list-style-type: none"> <li>EL EL Fuel Purchases on 8000</li> <li>EL EL Fuel Purchases - Fuel Entry 12300 &amp; Rec'd</li> <li>EL EL Fuel Purchases 73200</li> <li>EL EL Fuel Purchases 73200</li> <li>EL EL Fuel Purchases 73200</li> <li>AL EL Position Cost on 12300</li> </ul>	
Associated	577,012.87		<ul style="list-style-type: none"> <li>EL EL Fuel Purchases on 8000</li> <li>EL EL Fuel Purchases - Fuel Entry 12300 &amp; Rec'd</li> <li>EL EL Fuel Purchases 73200</li> <li>EL EL Fuel Purchases 73200</li> <li>EL EL Fuel Purchases 73200</li> <li>AL EL Position Cost on 12300</li> </ul>	
International Paper	712.15		<ul style="list-style-type: none"> <li>EL EL Fuel Purchases on 8000</li> <li>EL EL Fuel Purchases - Fuel Entry 12300 &amp; Rec'd</li> <li>EL EL Fuel Purchases 73200</li> <li>EL EL Fuel Purchases 73200</li> <li>EL EL Fuel Purchases 73200</li> <li>AL EL Position Cost on 12300</li> </ul>	
Gilco	6,915.14		<ul style="list-style-type: none"> <li>EL EL Fuel Purchases on 8000</li> <li>EL EL Fuel Purchases - Fuel Entry 12300 &amp; Rec'd</li> <li>EL EL Fuel Purchases 73200</li> <li>EL EL Fuel Purchases 73200</li> <li>EL EL Fuel Purchases 73200</li> <li>AL EL Position Cost on 12300</li> </ul>	
Day Energy (Energy LLC)	142,214.88		<ul style="list-style-type: none"> <li>EL EL Fuel Purchases on 8000</li> <li>EL EL Fuel Purchases - Fuel Entry 12300 &amp; Rec'd</li> <li>EL EL Fuel Purchases 73200</li> <li>EL EL Fuel Purchases 73200</li> <li>EL EL Fuel Purchases 73200</li> <li>AL EL Position Cost on 12300</li> </ul>	
Total Purchases	6,921,210.25	43-3		
Less Wholesale Costs				
Total Recoverable Purchases	6,921,210.25			

x - Traced to supporting invoice w/o exception.  
**CONFIDENTIAL**

SOURCE: PBC

43-3.1

Gulf Power Company Fuel Adjustment Co., Inc.  
 Dtd 20200001-11; ACN 2020-007-1-1; 12 ME 12/31/19  
 Description: Energy Purchases

9/3/1/20

A	B	C	D	E
Associated Companies	Interim Analysis	Pool(s)		
	89,182.81	43-4	AL Associated Energy on 5000 AL 80 Purc on Cost on 5000	Payments Made Corporate
		43-3	AL Opportunity Int'l Energy Entry on 5000 AL Total Ops Int'l Energy Entry on 5000 AL 80 Purchase Allocation on 5000 CO Purchase Allocation on 5000	Payments Made Corporate
Associated Companies (Wholesale)			AL 80 Associated Energy on 12500 AL 80 Purchase Allocation on 12500 ADJ External Sale of 12500 Schiller 3	Payments Made Corporate
NO Purchase Adjustment			AL 80 Assoc Adj on 5000 OL 1500 Assoc Adj on 5000 OL 1500 Assoc Adj on 5000 OL 1500 Assoc Adj on 5000 OL 1500 Assoc Adj on 5000 OL 1500 Assoc Adj on 5000 OL 1500 Assoc Adj on 5000	Payments Made Corporate
Opportunity Energy Purchases	182,47.83	43-5.1.1 43-3	AL Opportunity Int'l Energy Entry on 5000 OL External Sale on 12500 AL Opportunity Int'l Energy Entry on 12500	Payments Made Corporate
NO Non-Asset Cost Pools, Supply P, Co	532,481.76	43-5.4.1 43-3.2.4 43-5	AL External Purchase on 5000 OL External Purchase on 5000 OL 1500 Assoc Adj on 5000 OL 1500 Assoc Adj on 5000 OL 1500 Assoc Adj on 5000 OL 1500 Assoc Adj on 5000 OL 1500 Assoc Adj on 5000	Payments Made Corporate
Central Alabama (Transmission)	1,245,114.87	43-5	AL External Purchase on 5000 OL External Purchase on 5000 OL 1500 Assoc Adj on 5000 OL 1500 Assoc Adj on 5000 OL 1500 Assoc Adj on 5000 OL 1500 Assoc Adj on 5000 OL 1500 Assoc Adj on 5000	Payments Made Corporate
Transmission of Energy	4,141.84	43-3.2 43-3.1 43-3.2	OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000	Payments Made Corporate
Other Interim	168.64		OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000	Payments Made Corporate
Ascend (100%)	338,337.17		OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000	Payments Made Corporate
Alabama Gas	2,100,804.00		OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000	Payments Made Corporate
Chico	181,186.64		OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000	Payments Made Corporate
Day County (Eogen LLC)			OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000 OL EXTRAN P on 5000	Payments Made Corporate
Total Purchases	7,435,442.32			
Less Wholesale Costs	7,435,442.32			
Total Net Wholesale Purchases				

X - traced to supporting schedule/invoice with exception.

CONFIDENTIAL



43-3.2

Generation Power Company Fuel Adjustment Clause  
 Dkt 20200001-EL; ACN 2020-007-1-1; 12 MB 12/31/19  
 Description: Energy Purchases

02/11/20

A	B	C	D	E
Associated Companies	Interchange Amount	Pool DD1	Pool DD2	Payments Made Composite
	6,167,881.88	43-3 [Redacted]	<ul style="list-style-type: none"> <li>AL Assetized Energy on 5000</li> <li>AL Assetized Energy on 5000</li> <li>AL Opportunity Interchange Energy on 5000</li> <li>FL Transmission Interchange on 5000</li> <li>AL DC Purchase Allocation on 5000</li> <li>AL DC Assetized Energy on 12300</li> <li>AL DC Opportunity Interchange Energy on 12300</li> <li>AD1 Interchange on 12300</li> <li>Schedule 3</li> <li>Schedule 3</li> <li>Q1 Inter Asset Adj on 5000</li> <li>Q1 Inter Asset Adj on 5000</li> <li>Q1 Inter Asset Adj on 5000</li> <li>Q1 Inter Asset Adj on 5000</li> <li>Q1 Inter Asset Adj on 5000</li> <li>Q1 Inter Asset Adj on 5000</li> <li>Q1 Inter Asset Adj on 5000</li> </ul>	<ul style="list-style-type: none"> <li>Payments Made Composite</li> <li>Payments Made Composite</li> <li>Payments Made Composite</li> <li>Payments Made Composite</li> <li>Payments Made Composite</li> <li>Payments Made Composite</li> <li>Payments Made Composite</li> <li>Payments Made Composite</li> <li>Payments Made Composite</li> <li>Payments Made Composite</li> <li>Payments Made Composite</li> <li>Payments Made Composite</li> </ul>
Associated Companies Wholesale				
DC Purchase Allocation				
Opportunity Energy Purchases	11,917,742.20	43-3 [Redacted]	<ul style="list-style-type: none"> <li>AL Opportunity Interchange Energy on 5000</li> <li>AD1 Interchange on 12300</li> <li>AL Opportunity Interchange Energy on 12300</li> </ul>	
DC Non-Assetized Purchase, Average Pool	205,316.58	43-3 [Redacted]	<ul style="list-style-type: none"> <li>AL DC Purchase Allocation on 5000</li> <li>AL DC Purchase Allocation on 12300</li> </ul>	
Central Arizona (Trans) Wholesale	418,238,800	43-3 [Redacted]	<ul style="list-style-type: none"> <li>AL Opportunity Interchange Energy on 5000</li> <li>AD1 Interchange on 12300</li> <li>AL Opportunity Interchange Energy on 12300</li> </ul>	
Renewable Wind and Solar and RECO	4,198,512.22	43-3 [Redacted]	<ul style="list-style-type: none"> <li>AL Opportunity Interchange Energy on 5000</li> <li>AD1 Interchange on 12300</li> <li>AL Opportunity Interchange Energy on 12300</li> </ul>	
Transmission of Energy	15,816.77	43-3 [Redacted]	<ul style="list-style-type: none"> <li>FL Transmission Interchange on 5000</li> <li>AD1 Interchange on 12300</li> <li>FL Transmission Interchange on 12300</li> </ul>	
Int'l Markets	1.52			
Account (old Rebill)	1,071,814.00			
International Paper	2,974.00			
Gulfco	1,071,814.00			
Day County (Energy LLC)				
Total Purchases	11,917,742.20			
Less Wholesale Costs				
Total Revenue to Purchases	11,917,742.20			

X-Traced to supporting invoice w/ exception

**CONFIDENTIAL**



SOURCE

43-3.3

Gas Power Company Fuel Adjustment C. De  
 Dkt 20200001-EJ; ACN 2020-001-1-1; 12 MB 12/31/19  
 Description: Energy Purchases

03/11/20

A	B	C	D	E
Associated Company	Interchange Analysis	Account	Description	Payment Method
	205,792.91	43-3	43-3	Payments Made Corporate
			43-3	Payments Made Corporate
Associated Company Wholesale			43-3	Payments Made Corporate
GD Purchase Adjustment			43-3	Payments Made Corporate
Opportunity Energy Purchases	(100,400.40)	43-3	43-3	Payments Made Corporate
UD Gas Assoc Ent Purch, Swaps P, G, S	84,818.14	43-3	43-3	Payments Made Corporate
GenVal/Wholesale (Purchase/SALES)	3,298,807.39	43-3	43-3	Payments Made Corporate
Reversible Wind and Solar and RECS	2,821,210.45	43-3	43-3	Payments Made Corporate
Transmission of Energy	7,211.49	43-3	43-3	Payments Made Corporate
Nat Electricity	19,000.00	43-3	43-3	Payments Made Corporate
Arizona (Nat Electricity)	292,267.30	43-3	43-3	Payments Made Corporate
Interstate Nat Power	117,800.00	43-3	43-3	Payments Made Corporate
CHS Inc	6,165.27	43-3	43-3	Payments Made Corporate
Dry County (Engen LLC)	14,518.14	43-3	43-3	Payments Made Corporate
Total Purchases	4,012,812.62			
Total Wholesale Costs	4,012,812.62			
Total Reversible Purchases	4,012,812.62			

X-Traced to supporting schedule/invoices w/o exception.

**CONFIDENTIAL**



43-3.4




*2/2/19*

**Gulf Power Company Fuel Adjustment Clause**  
 Dkt 20200001 ACN 2020-007-1; 12 MR 12/31/19  
 Description: *Purchased Power*

43-5

Gulf Power Company  
 Tennessee Central Alabama Purchased Power Agreement

A Deal Type	B PRD	C RT	D ACTY	E PRJ	F LOC	G FERG	H SUS	I RORG	J 2019 Year Ytd-to-Date Booked in July	K 2020 Year July Est Booked in July		
									Payment	Payment		
Capacity Payments	40900	WSE	GOPP	FB	40110	5500000	0200	40TEN		<i>5.1</i>		
Availability Derivs	40920	WSE	GOPP	FB	40110	5500000	0200	40TEN				
Deferred Energy Payment (Down)	40900	WSE	GOPP	FB	40110	5500000	0200	40TEN				
G3-Genrated Energy Surcharge Payment	40900	WSE	GOPP	FB	40110	5500000	0200	40TEN				
Power Aug Surcharge Payment	40900	WSE	GOPP	FB	40110	5500000	0200	40TEN				
Steam Turbine Start Charges	40900	WSE	GOPP	FB	40110	5500000	0200	40TEN				
Fixed Hour Payment and												
Adjusted Fixed Hour Payment to Shell	40900	WSE	GOPP	FB	40110	5500000	0200	40TEN				
Fixed Hour Payment	40900	WSE	GOPP	FB	40110	5500000	0200	40TEN				
Adjusted Fixed Hour Payment to Shell	40900	WSE	GOPP	FB	40110	5500000	0200	40TEN				
Heat Rate Payments to Shell	40900	WSE	GOPP	FB	40110	5500000	0200	40TEN				
Provided Off Peak Availability Related to Shell	40900	WSE	GOPP	FB	40110	5500000	0200	40TEN				
Provided Off Peak Availability Related to Gulf	40900	WSE	GOPP	FB	40110	5500000	0200	40TEN				
Start Up Energy Payment to Shell	40900	WSE	GOPP	FB	40110	5500000	0200	40TEN				
Adjusted Fixed Hour Payment to Gulf	40900	WSE	GOPP	FB	40110	5500000	0200	40TEN				
Gas Imbalance Settlement	40900	WSE	GOPP	FB	40110	5500000	0200	40TEN				
Trading Loss	40900	WSE	GOPP	FB	40110	5500000	0200	40TEN				
Trading Rebalancment	40900	WSE	GOPP	FB	40110	5500000	0200	40TEN				
Financial Settlement	40900	WSE	GOPP	FB	40110	5500000	0200	40TEN				
*Wkt amount due to EPC (Gulf Power)												
Payment												
00000001 00001												
7,735,000.11      7,307,000.10												

\*Fixed Hour Payment capacity Jan-Dec 2019

Capacity  
Energy  
Total

*ⓐ The capacity payments are recovered through the CCRC, ACN 2020-007-1-2. ⓑ*

*5.4*

EO:  43-3.2  
 Unit:   
 MW: Pool 00-10000  
 34.00  
 7  
 100

**CONFIDENTIAL**

SOURCE SOURCE SOURCE  
 PBC  
 ACN 2020-007-1-2

**Central Alabama/Tenaska Booking Report  
For the Period 7/1/2019 - 7/31/2019**

*03/10/20*

Month: Jul-2019  
 Year: 2019  
 Month: 7  
 Contract Month: month\_2

Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200001-RT; ACN 2020-007-1-1 02 ME 12/31/19  
 Description: Purchased Power

**GULF ENERGY PAYMENTS**

Availability Bonus Payment	[REDACTED]
Capacity Payments	[REDACTED]
VOM Energy Payment	[REDACTED]
Oil-Generated Energy Surcharge Payment	[REDACTED]
Power Aug Surcharge Payment	[REDACTED]
Steam Turbine Start Charges	[REDACTED]
Fired Hour Payment	[REDACTED]
Adjusted Fired Hour Payment to Shell	[REDACTED]
Heat Rate Payments to Shell	[REDACTED]
Provisional Off Peak Availability Refund to Shell	[REDACTED]
Provisional Peak Availability Refund to Shell	[REDACTED]
Start Up Energy Payment to Shell	[REDACTED]
Total Payments to Shell	[REDACTED]

**SHELL ENERGY PAYMENTS**

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	[REDACTED]
Invoice Total	[REDACTED]

Generation in MWH: 629,026

**CONFIDENTIAL**

SOURCE: **PBC** ACN 2020-007-1-2

*43-5.1*

2/11/20  
 2/11/20

Fuel Adjustment Clause  
 Gulf Power Company  
 Dkt 20200001-RE; ACN 2020-007-LJ; 12 ME 12/31/19  
 Description: *Base & Power*

Gulf Power Company  
 Gulf Solar Centers, LLC

**A**

51.04 **B** **C**  
 2019  
 Dec July

43-S,2

Eglin Solar - Gulf Solar Center I, LLC  
 Date 7/1/2019  
 Month 7  
 Test Energy (MWh)  
 Test Energy Energy (MWh) 5,742.482  
 Monthly Energy Expense  
 Annual True-Up Expense or Credit  
 Miscellaneous Adjustments  
 Total Due to Gulf Solar Center I, LLC

5,742.482  
 352.1

Holley Solar - Gulf Solar Center II, LLC  
 Test Energy (MWh)  
 Test Energy Energy (MWh) 7,873.412  
 Monthly Energy Expense  
 Annual True-Up Expense or Credit  
 Penalty related to Commercial Operation Date commitment  
 Total Due to Gulf Solar Center II, LLC

7,873.412  
 Acct 143-1  
 3-5.2.2

Sauflay Solar - Gulf Solar Center III, LLC  
 Test Energy (MWh)  
 Test Energy Energy (MWh) 9,734.249  
 Monthly Energy Expense  
 Annual True-Up Expense or Credit  
 Miscellaneous Adjustments  
 Total Due to Gulf Solar Center III, LLC

9,734.249  
 35.23

Subtotal Energy  
 Payment - SAP query  
 Total Ending Balance Account 232-00920  
 Ending Balance

Gulf Load Report  
 Eglin  
 Holley  
 Sauflay  
 Total

MWH  
 5,742.482  
 7,873.412  
 9,734.249  
 23,350.123

**CONFIDENTIAL**



SOURCE

Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200001-01; ACN 2020-004-1; 12 ME 12/31/19  
 Description: Purchased Power

03/10/20

<b>Company Name:</b> Gulf Coast Solar Center 1, LLC Attn: Dan Davidson 301 N. Lake Avenue, Suite 202 Pasadena, CA 91101 Email: <a href="mailto:accounting@ccsocalgroup.com">accounting@ccsocalgroup.com</a>		<b>Invoice No.:</b> 11125 <b>Payment From:</b> 7/1/2019 <b>Payment to:</b> 7/31/2019 <b>Number of Days:</b> 31 <b>Calendar Year:</b> 2019 <b>Date prepared:</b> 8/2/2019	
<b>To:</b> Gulf Power Company One Energy Place Pensacola, FL 32520-0035 Attn: Renewable Energy Manager			
Out of Service Territory		kWh Total	
		5,742,462	
<b>A</b>	<b>B</b>	<b>C</b>	<b>D</b>
<b>Energy Payment</b>	<b>Energy (kWh)</b>	<b>Rate (\$ / kWh)</b>	<b>Energy</b>
Commercial Energy	5,742,462	[REDACTED]	=
<b>Energy Total</b>		<b>Amount (\$)</b>	
5,742,462.00		[REDACTED]	
<b>Adjustment</b>			
<b>Description</b>	<b>From</b>	<b>To</b>	<b>kWh</b>
Sanction	7/1/2019	7/31/2019	=
Penalty	7/1/2019	7/31/2019	=
<b>Adjustment Total</b>		<b>Amount (\$)</b>	
		[REDACTED]	
<b>Payment Summary</b>			
<b>Energy Total</b>		[REDACTED]	
<b>Adjustment Total</b>		[REDACTED]	
<b>Total Payment for this Invoice</b>		435, [REDACTED] 433.7	
<b>Payment Due Date:</b> 8/22/2019			
Please Make Payment by Wire Transfer to:			
<b>Bank:</b>	Wells Fargo Bank		
<b>ABA:</b>	[REDACTED]		
<b>Account Number:</b>	[REDACTED]		
<b>Name of Account:</b>	Gulf Coast Solar Center 1, LLC		
<b>CONFIDENTIAL</b>			

Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200001-24; ACW 2020-007-1-1; 12 MIE 12/31/19  
 Description: Purchased Power

03/10/20

<b>Company Name:</b> Gulf Coast Solar Center II, LLC Attn: Dan Burdett 301 N. Lake Avenue, Suite 202 Pasadena, CA 91101 Email: accounting@csoulgroup.com		<b>Invoice No.:</b> 12124 <b>Payment From:</b> 7/1/2019 <b>Payment to:</b> 7/31/2019 <b>Number of Days:</b> 31 <b>Calendar Year:</b> 2019 <b>Date prepared:</b> 8/2/2019		
<b>To:</b> Gulf Power Company One Energy Place Pensacola, FL 32520-0035 Attn: Renewable Energy Manager				
<b>Out of Service Territory</b>		<b>kWh Total</b> 7,873,412		
<b>A</b>	<b>B</b>	<b>C</b>	<b>D</b>	<b>E</b>
<b>Energy Payment</b>	<b>Energy (kWh)</b>	<b>Rate (\$ / kWh)</b>	<b>=</b>	<b>Amount (\$)</b>
Commercial Energy	7,873,412	[REDACTED]	=	[REDACTED]
<b>Energy Total</b>		7,873,412.00		\$401,858.95
<b>Adjustment</b>				
<b>Description</b>	<b>From</b>	<b>To</b>	<b>kWh</b>	<b>Amount (\$)</b>
Sanction	7/1/2019	7/31/2019		
Penalty	7/1/2019	7/31/2019		50.00
<b>Adjustment Total</b>				
<b>Payment Summary</b>				
<b>Energy Total</b>				[REDACTED]
<b>Adjustment Total</b>				[REDACTED]
<b>Total Payment for this Invoice</b>				43-S [REDACTED] 157.2
<b>Payment Due Date:</b> 8/22/2019				
Please Make Payment by Wire Transfer to:				
<b>Bank:</b>	Wells Fargo Bank			
<b>ADA:</b>	[REDACTED]			
<b>Account Number:</b>	[REDACTED]			
<b>Name of Account:</b>	Gulf Coast Solar Center II, LLC			

**CONFIDENTIAL**

SOURCE: 

43-S.2.2

Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200001-RTI ACN 2020-00751-3 12 MB 12/31/19  
 Description: Purchased Power

8-3/10/20

<b>Company Name:</b> Gulf Coast Solar Center III, LLC Attn: Dan Brindson 301 N. Lake Avenue, Suite 202 Pradena, CA 91101 Email: accounting@coronadgroup.com		<b>Invoice No.</b> 13123 <b>Payment From</b> 7/1/2019 <b>Payment To</b> 7/31/2019 <b>Number of Days</b> 31 <b>Calendar Year</b> 2019 <b>Date prepared:</b> 8/2/2019			
<b>To:</b> Gulf Power Company One Energy Place Pensacola, FL 32520-0035 Attn: Renewable Energy Manager					
<b>Out of Service Territory</b>	<b>kWh Total</b>	9,734,249			
<b>A</b>	<b>B</b>	<b>C</b>	<b>Energy</b>	<b>D</b>	<b>E</b>
<b>Energy Payment</b>	<b>Energy (kWh)</b>	<b>Rate (\$ / kWh)</b>			<b>Amount (\$)</b>
Commercial Energy	9,734,249				
<b>Energy Total</b>	9,734,249.00				\$496,936.07
<b>Adjustment</b>					
<b>Description</b>	<b>From</b>	<b>To</b>	<b>kWh</b>		<b>Amount (\$)</b>
Season	7/1/2019	7/31/2019			\$0.00
Penalty	7/1/2019	7/31/2019			\$0.00
<b>Adjustment Total</b>					
<b>Payment Summary</b>					
<b>Energy Total</b>					
<b>Adjustment Total</b>					
<b>Total Payment for this Invoice</b>					496,936.07
<b>Payment Due Date:</b>	8/21/2019				
<b>Please Make Payment by Wire Transfer to:</b>					
<b>Bank:</b>	Wells Fargo Bank				
<b>ABA:</b>					
<b>Account Number:</b>					
<b>Name of Account:</b>	Gulf Coast Solar Center III, LLC				

CONFIDENTIAL

6/10/20  
6/2/20

Price Adjustment Clause  
Gulf Power Company  
DIR 20200005, REG ACN 2020-000-553 12 ME 12/31/19  
Description: Price Adjusted Power

Gulf Power Company  
Morgan Stanley Wind Purchased Power Agreement  
Kingfisher 1

A	B	C	D	E	F	G	H	I	J	K
	PRON	RT	ACTVY	PROJ	LOC	FERC	SUB	RORG	2019 June True-Up Booked in July	2019 July Est Booked in July
Wind Purchased Power	40590	WEN	GOPP	FB	46120	555	6300	40W01		
Cover Cost to Gulf	40550	WEN	GOPP	FB	46120	555	6300	40W01		
Cover Cost to Morgan Stanley	40590	WEN	GOPP	FB	46120	555	6300	40W01		
Total Purchased Power Expense										
KWH from Bill										49,156,000
Expensed per the Contract										
Difference										

353.1

43-613

Gulf Power Company  
Morgan Stanley Wind Purchased Power Agreement  
Kingfisher 2

	PRON	RT	ACTVY	PROJ	LOC	FERC	SUB	RORG	2019 June True-Up Booked in July	2019 July Est Booked in July
Wind Purchased Power	40590	WEN	GOPP	FB	46120	555	6300	40W02		
Cover Cost to Gulf	40550	WEN	GOPP	FB	46120	555	6300	40W02		
Cover Cost to Morgan Stanley	40590	WEN	GOPP	FB	46120	555	6300	40W02		
Total Purchased Power Expense										
KWH from Bill										26,640,000
Expensed per the Contract										
Difference										

53.2

Payment  
Total 252-00623

2,643,561.00

Explanations

Rpt 5000 S.L. Firm + Rpt 10000 SMCSJLPVWNO PURCHASES DC KWH  
DIE

75,205,200  
75,205,000

425.4



SOURCE

CONFIDENTIAL

INV008803

Invoice  
MSCG Wind Gulf PPA  
Morgan Stanley Capital Group, Inc.  
Gulf Power Company

8/31/19  
 Southern Company

Gulf Power Company Fuel Adjustment Clause  
Dkt 2020001-RT; ACN 2020-007/12 ME 12/31/19  
Description: Purchased Power

Invoice Date: August 01, 2019  
Invoice For: July 2019

Due Date: August 20, 2019

If you have questions, please contact Renata Martins at 205-992-0379 or Shelley Sewell at 205-992-0382.

A	Quantity B	Rate C	Amount D	Totals E
MSCG Gulf Wind 1 Official Billing 0710	49169 MWh			\$0.00
Energy				
Cover Costs				
Waiver Agreement Credit				
MSCG Gulf Wind 1 Official Billing 0719 Total			43.53	
Total Due Morgan Stanley Capital Group, Inc.				43.52

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

Wire Transfer Information:  
Morgan Stanley Capital Group, Inc.  
Northern Trust International, N.Y.  
ABA: [REDACTED]  
Account No: [REDACTED]

CONFIDENTIAL

SOURCE 

43-53.1



INV009984

Invoice  
MSCG Wind 2 Gulf PPA  
Morgan Stanley Capital Group, Inc.  
Gulf Power Company

03/10/20



Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-01; ACN 2020-0074-1; 12 MR 12/31/19  
Description: Purchased Power

Invoice Date: August 01, 2019 Due Date: August 20, 2019  
Invoice For: July 2019

If you have questions, please contact Renata Martins at 205-992-0379 or Shelby Sewell at 205-992-0362.

A	Quantity B	Rate C	Amount D	Totals E
MSCG Gulf Wind II Official Billing 0719	26040 MWh	[REDACTED]	[REDACTED]	[REDACTED]
Energy				\$0.00
Cover Costs				[REDACTED]
MSCG Gulf Wind II Official Billing 0719 Total			43-5.2	[REDACTED]
Total Due Morgan Stanley Capital Group, Inc.				43-3.2

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

Wire Transfer Information:  
Morgan Stanley Capital Group, Inc.  
Northern Trust International, N.Y.  
ABA: [REDACTED]  
Account No: [REDACTED]

CONFIDENTIAL

SOURCE:

43-5.3.2

Southern Company Services, Inc.  
 Tie Line Energy Flows  
 Billing Dates: 7/1/2019 To 8/1/2019

8/3/10/20

GULF	Delivered	Received
<b>A</b>	<b>B</b>	<b>C</b>
Associated		
ALABAMA	18,068,427	656,688,896
GEORGIA	37,484,060	5,311,000
	52,543,427	661,899,896
Non-Associated		
A.E.C.	63,704,000	48,408,000
FPC	104,921,000	33,000
	168,705,000	48,441,000
Adjustments		
RSA Load	0.000	-3,032,606
Central Alabama PPA	0.000	0.000
ClevelandSales	-1,438	0.000
Dahlberg PPA	0.000	-130,391,000
Daniel JOU	0.000	0.000
Daniel JOU LOSS	-409,170	-425,043
EMC PURCHASES	0.000	0.000
EMC SALES	-1,530,010	0.000
EMCGULFWINDPURCHASES	0.000	0.000
Flint16-GP-GU	-22,510,716	0.000
Harris 1 PPA	0.000	0.000
Harris 2 PPA	0.000	0.000
Rowan SALES	-109,804	0.000
SCHLOSS	-160,881	-84,337,500
SCHERERS	0.000	-211,748
SEPA Transfer	-75,185	-787,029,866
	-24,824,391	-76,660,880
<b>GULF Total:</b>	<b>180,424,036</b>	<b>0.000</b>
<b>Net:</b>	<b>273,412,926</b>	<b>0.000</b>

43-5 [Redacted]

43-5.4.1  
 43-5.3 [Redacted]

Aug 22 2019 16:14

Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200001-BL ACN 2020-007-1-1; 12 MR 12/31/19  
 Description: Purchased Power

Page 1 of 1  
 10/88

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SOURCE **PBC**

43-5.4

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19  
Description: FTS

GULF POWER COMPANY  
Docket No. 20200001-EI  
Audit Request No. FAC 12  
Page 1 of 2

03/11/20

Please provide the following:

1. A list of parties that Gulf Power pays for transportation of natural gas.
2. Support for tariff rates or negotiated prices, or any other supporting documentation necessary to show natural gas transportation costs.
3. Any account numbers where natural gas transportation costs are recorded.

ANSWER:

1. Gulf Power pays firm transportation (FT) demand charges on the following pipelines:  
A. Florida Gas Transmission  
B. Transco  
C. Gulf South Pipeline

*(B) Reviewed documents + returned to Utility. (B)*

Operationally, Gulf Power can utilize other pipelines such as SESH to deliver gas to FGT and Transco. Gulf Power pays SESH variable transportation tariff rates in these situations.

1  
2  
3  
4  
5  
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9  
10  
11  
12

2. A. Gulf Power has firm transportation on Florida Gas Transmission and pays a negotiated daily reservation rate and tariff commodity rate for deliveries to Plant Smith. During the summer months, Gulf Power maintains firm capacity of [redacted] MMBtu and pays a negotiated rate of [redacted] per MMBtu. However, during the winter months, Gulf Power pays a negotiated rate of [redacted] on only [redacted] of the daily MMBtu firm capacity. The remaining [redacted] MMBtu is based on a discounted reservation rate of [redacted] per MMBtu.

[redacted] Please see the attached negotiated firm transportation agreements and current tariff rates.

- 2A. FGT Tariff Rates 44-5
- 2A. SC99004-G FGT FTS2 - (Citrus Agreement) (B)
- 2A. SC99004-G FGT FTS2 - (FGT FT)

SOURCE **PBC**

CONFIDENTIAL

44-4

3/1/20

1 B. Gulf Power has firm transportation for Central Alabama on Transco for <sup>44-7.6</sup> [redacted]  
2 MMBtu and pays a negotiated reservation rate of \$ [redacted]  
3 [redacted] per MMBtu. <sup>44-7.4</sup>  
4 [redacted]  
5 Prior to April 2019 the commodity rate was [redacted]  
6 Gulf Power also pays for firm transportation for Plant Smith on Transco for [redacted] 8  
7 MMBtu to supply gas to FGT and pays a negotiated reservation rate of [redacted]  
8 [redacted]  
9 44-6 [redacted] Please see the  
10 [redacted]  
11 attached firm transportation agreements and current tariff rates.

- 12 2B. Transco Tariff Rates 44-6 to 44-6.1
- 13 2B. Central AL FT 44-7 to 44-7.6
- 14 2B. Smith 4A FT 44-8 to 44-8.8

15 C. Gulf Power has firm transportation of [redacted] MMBtu on Gulf South Pipeline and  
16 pays negotiated and tariff rates for deliveries to Plant Crist. The negotiated  
17 reservation rate for one [redacted] This package was <sup>44-10.2</sup>  
18 [redacted] assigned to Emera Energy Services under an Asset Management  
19 [redacted] The tariff  
20 [redacted] 44-9  
21 reservation rate for the other [redacted] This  
22 [redacted] package was assigned to Texla Energy Management under an Asset Management  
23 Agreement [redacted]  
24 per MMBtu. Please see the attached current tariff rates.  
25 2C. Gulf South Pipeline Tariff Rates 44-9  
26 2C. Crist FT Agreements - (Crist FT and Gulf South EEF-Neg Rate Agmt) 44-10 to 44-11.1.  
27

3. Natural gas transportation costs are recorded as a debit to GL account 2300000  
inventory; Fuel' and a credit to GL account 3305000 'Accrued Fuel Expense.

SOURCE (PBC)

CONFIDENTIAL

44-9.1

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-El; ACN 2020-007-1-1; 12 ME 12/31/19  
Description: FTS

03/20/20

FORM OF SERVICE AGREEMENT  
(For Use Under Seller's Rate Schedule FT)

THIS AGREEMENT entered into this 16<sup>th</sup> day of September, 2011, by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and SOUTHERN COMPANY SERVICES, INC., as "Agent," for GEORGIA POWER COMPANY, ALABAMA POWER COMPANY, MISSISSIPPI POWER COMPANY, GULF POWER COMPANY, AND SOUTHERN POWER COMPANY ("Principals"), hereinafter individually and collectively referred to as "Buyer," second party, which Principals meet the requirements set forth in Section B.3 of Rate Schedule FT which is incorporated herein by reference.

WITNESSETH

WHEREAS, by order issued August 25, 2011, in Docket No. CP11-18-000, the Federal Energy Regulatory Commission ("FERC") has authorized Seller's Mid-South Expansion Project (referred to as "Mid-South"); and

1 WHEREAS, Mid-South will be constructed in two phases, with Phase I to add [redacted] dt per day of  
2 incremental firm transportation capacity by a proposed in-service date of September 1, 2012 and Phase  
3 II to add [redacted] dt per day of incremental firm transportation capacity by a proposed in-service date of  
4 June 1, 2013; and

5 WHEREAS, Buyer has requested firm transportation service under Phase II of Mid-South and has  
6 executed with Seller a Precedent Agreement, dated April 29, 2010, for such service.

7 NOW, THEREFORE, Seller and Buyer agree as follows:

8 ARTICLE I  
9 GAS TRANSPORTATION SERVICE

10 1. Subject to the terms and provisions of this agreement and of Seller's Rate Schedule FT,  
11 Buyer agrees to deliver or cause to be delivered to Seller gas for transportation and Seller agrees to  
12 receive, transport and redeliver natural gas to Buyer or for the account of Buyer, on a firm basis, up to a  
13 Transportation Contract Quantity ("YCC") of [redacted] dt per day.

2. Transportation service rendered hereunder shall not be subject to curtailment or interruption except as provided in Section 11 and, if applicable, Section 42 of the General Terms and Conditions of Seller's FERC Gas Tariff.

ARTICLE II  
POINT(S) OF RECEIPT

Buyer shall deliver or cause to be delivered gas at the point(s) of receipt hereunder at a pressure sufficient to allow the gas to enter Seller's pipeline system at the varying pressures that may exist in

SOURCE 

CONFIDENTIAL

44-7

03/20/20

such system from time to time; provided, however, the pressure of the gas delivered or caused to be delivered by Buyer shall not exceed the maximum operating pressure(s) of Seller's pipeline system at such point(s) of receipt. In the event the maximum operating pressure(s) of Seller's pipeline system, at the point(s) of receipt hereunder, is from time to time increased or decreased, then the maximum allowable pressure(s) of the gas delivered or caused to be delivered by Buyer to Seller at the point(s) of receipt shall be correspondingly increased or decreased upon written notification of Seller to Buyer. The point(s) of receipt for natural gas received for transportation pursuant to this agreement shall be:

See Exhibit A, attached hereto, for points of receipt.

ARTICLE III  
POINT(S) OF DELIVERY

Seller shall redeliver to Buyer or for the account of Buyer the gas transported hereunder at the following point(s) of delivery and at a pressure(s) of:

See Exhibit B, attached hereto, for points of delivery and pressures.

ARTICLE IV  
TERM OF AGREEMENT

1 This agreement shall be effective as of the later of June 1, 2013 or the date that all of Seller's Mid-  
2 South facilities necessary to provide firm transportation service to Buyer have been constructed and are  
3 ready for service as determined in Seller's sole opinion and shall remain in force and effect until 9:00  
4 a.m. Central Clock Time [redacted] and thereafter until terminated by Seller or Buyer upon [redacted]  
5 [redacted] written notice; provided, however, this agreement shall terminate immediately and, subject  
6 to the receipt of necessary authorizations, if any, Seller may discontinue service hereunder if (a) Buyer,  
7 in Seller's reasonable judgment fails to demonstrate creditworthiness, and (b) Buyer fails to provide  
8 adequate security in accordance with Section 32 of the General Terms and Conditions of Seller's Volume  
9 No. 1 Tariff.

ARTICLE V  
RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for natural gas delivered to Buyer hereunder in accordance with Seller's Rate Schedule FT and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions in Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit C to the service agreement.

SOURCE 

CONFIDENTIAL

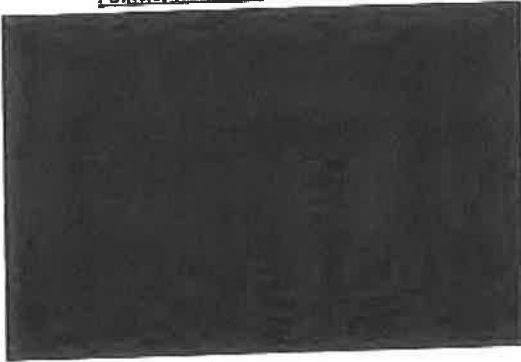
44-7.1

Gulf Power Company Fuel Adjustment Clau.  
Dkt 20200001-FR; ACN 2020-007-1-1; 12 MR 12/31/19  
Description: FTS

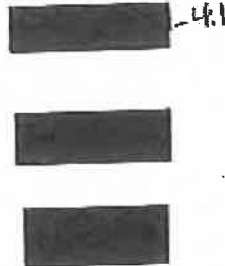
3/20/20

Exhibit A

**A**  
Point(s) of Receipt



**B**  
Maximum Daily Capacity Entitlement  
at each Receipt Point (DT/day)\*



\* These quantities do not include the additional quantities of gas retained by Seller for applicable compressor fuel and line loss make-up provided for in Article V, 2 of this service agreement, which are subject to change as provided for in Article V, 2 hereof.

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SOURCE



44-74

Gen. Power Company Fuel Adjustment Case  
Dkt 20200001-EL ACN 2020-007-3-1; 12 MR 12/31/19  
Description: FIS

03/20/20

Exhibit D

A

B

C

Point(s) of Delivery



Maximum Daily Capacity Entitlement at each Delivery Point(Dt/Day)



Pressure



CONFIDENTIAL

SOURCE



44-7.5



3/20/20

Exhibit C

1 Specification of Negotiated Rate and Term

2 During the primary term of this service agreement ("Primary Term"), Buyer shall pay the following  
3 negotiated rate:

4 Daily Reservation Rate per dt:

5 [REDACTED] 4-4.1

6  
7  
8  
9  
10

[REDACTED]

Buyer agrees not to file or cause to be filed with the FERC any action, claim, complaint, or other pleading under Section 5 of the NGA, or support or participate in any such proceeding initiated by any other party, requesting a change to or in any way opposing the negotiated rate set forth above.

Seller agrees not to file or cause to be filed with the FERC under Section 4 of the NGA to seek to modify the negotiated rate set forth above.

Unless the Service Agreement is terminated at the end of the Primary Term, after the Primary Term Buyer shall pay the total maximum recourse rates and the electric power charges, commodity charges and all applicable surcharges, and shall be responsible for compressor fuel and line-loss makeup retention, pursuant to Seller's FERC Gas Tariff, as the same may be revised from time to time, for firm transportation service under Mid-South, unless otherwise agreed to by the Parties.

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SOURCE



44-7.6

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EI; ACN 2020-007-1-1; 12 MR 12/31/19  
Description: FIS

03/20/20



**INTERNAL DISTRIBUTION**

**Date:** May 27, 2014

**Subject:** Service Agreement between Transco and Southern Company Services dated May 15, 2014 for Firm Transportation Service under Mobile Bay South III Expansion Project

**From:** DeJaun Law

**To:** Jeff Wallace                      Carl Haga                      Scott Grover                      Rusty Dall  
Alan Kilpatrick                      Roy Hiller                      Carol Thomasson  
Rob Markham                      Vicki Gaston                      Cindy Grippando  
John Benefield                      Rebecca Marsh                      Chad Hewitt

1 Southern Company Services (SCS) and Transco have executed a Service Agreement  
2 related to the Mobile Bay South III Expansion Project. Pursuant to the terms of the  
3 agreement, the parties have entered into the following deal:

4	Expected Term	FT Quantity	Delivery Point	Plant
5	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6	[REDACTED]	44.4	[REDACTED]	[REDACTED]

8 **Receipt Point:** [REDACTED]

9 **Reservation Rate:** [REDACTED]

10 **Commodity Rate:** [REDACTED]

11 **Fuel Rate:** [REDACTED]

If you have any questions about the agreement, please contact me at 257-5877.

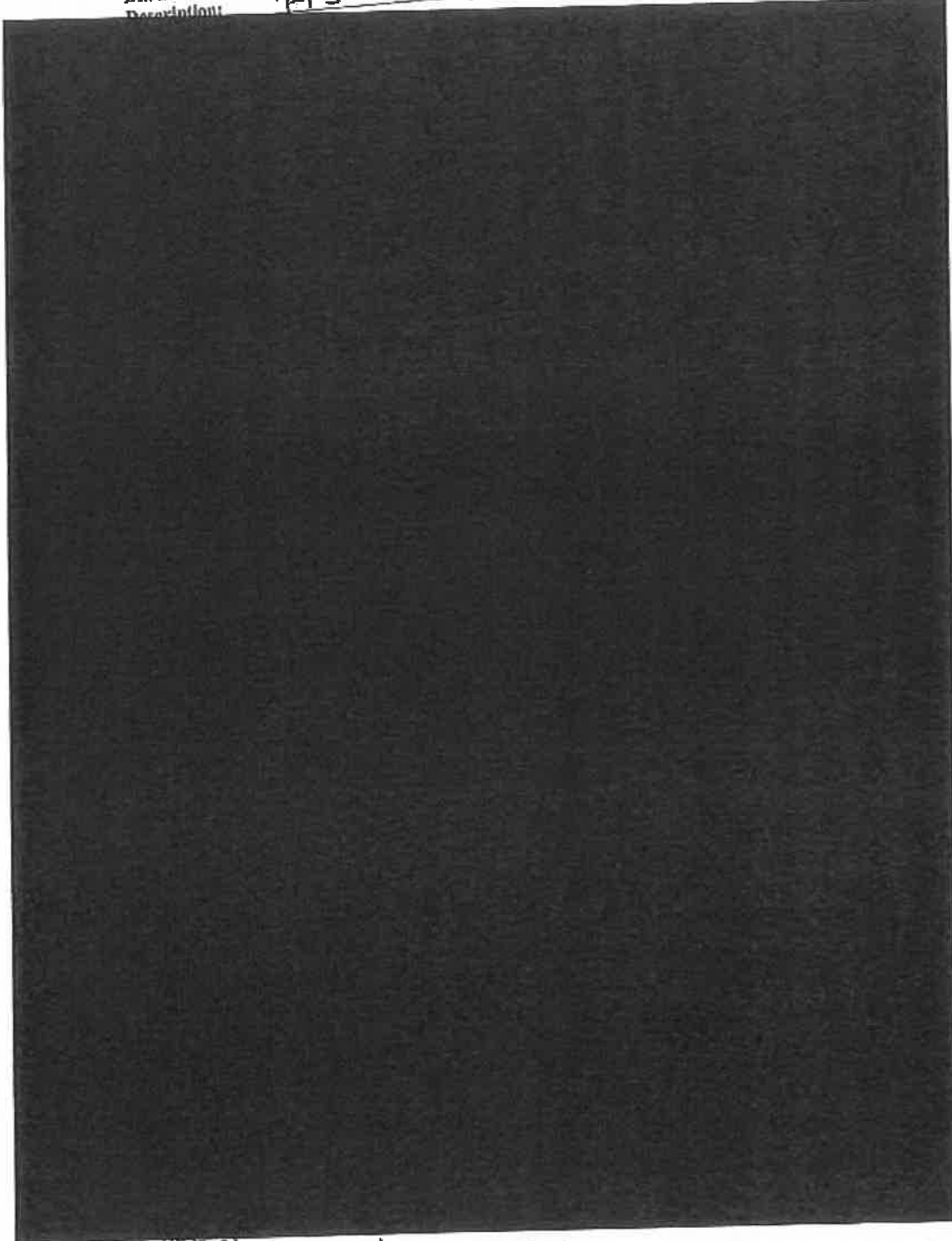
CONFIDENTIAL

SOURCE

44.8

Gulf Power Compi Fuel Adjustment Clause.  
Dkt 20200001-ET; ACN 2020-007-1-1; 12 MB 12/31/19  
Description: FTS

03/20/20



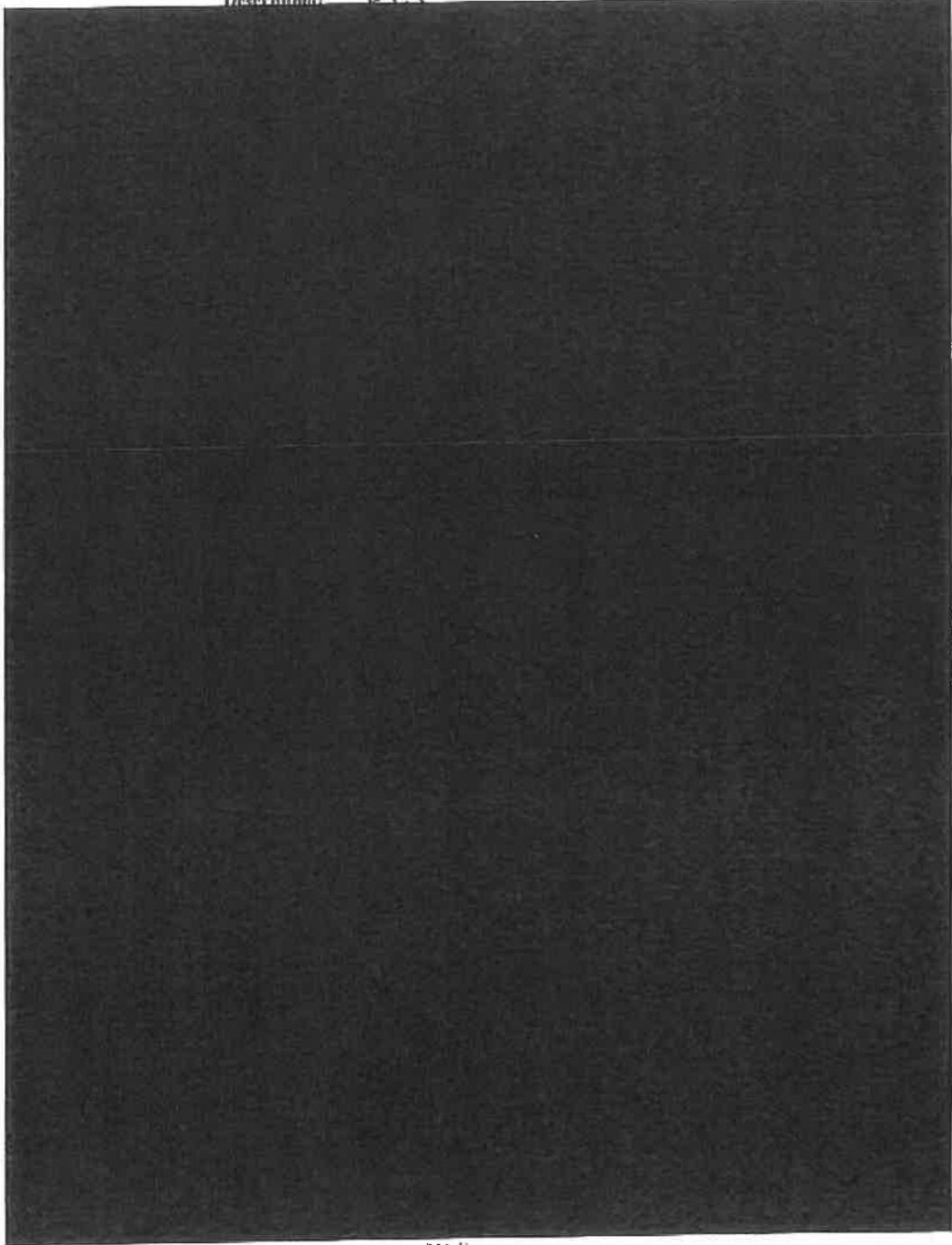
SOURCE (PBC)

CONFIDENTIAL

44-8.2

Gulf Air Company Fact Adjustment Cl.  
Dkt 20200001-BI; ACN 2020-007-1-1; 12 ME 12/31/19  
Description: JTS

3/20/20



SOURCE

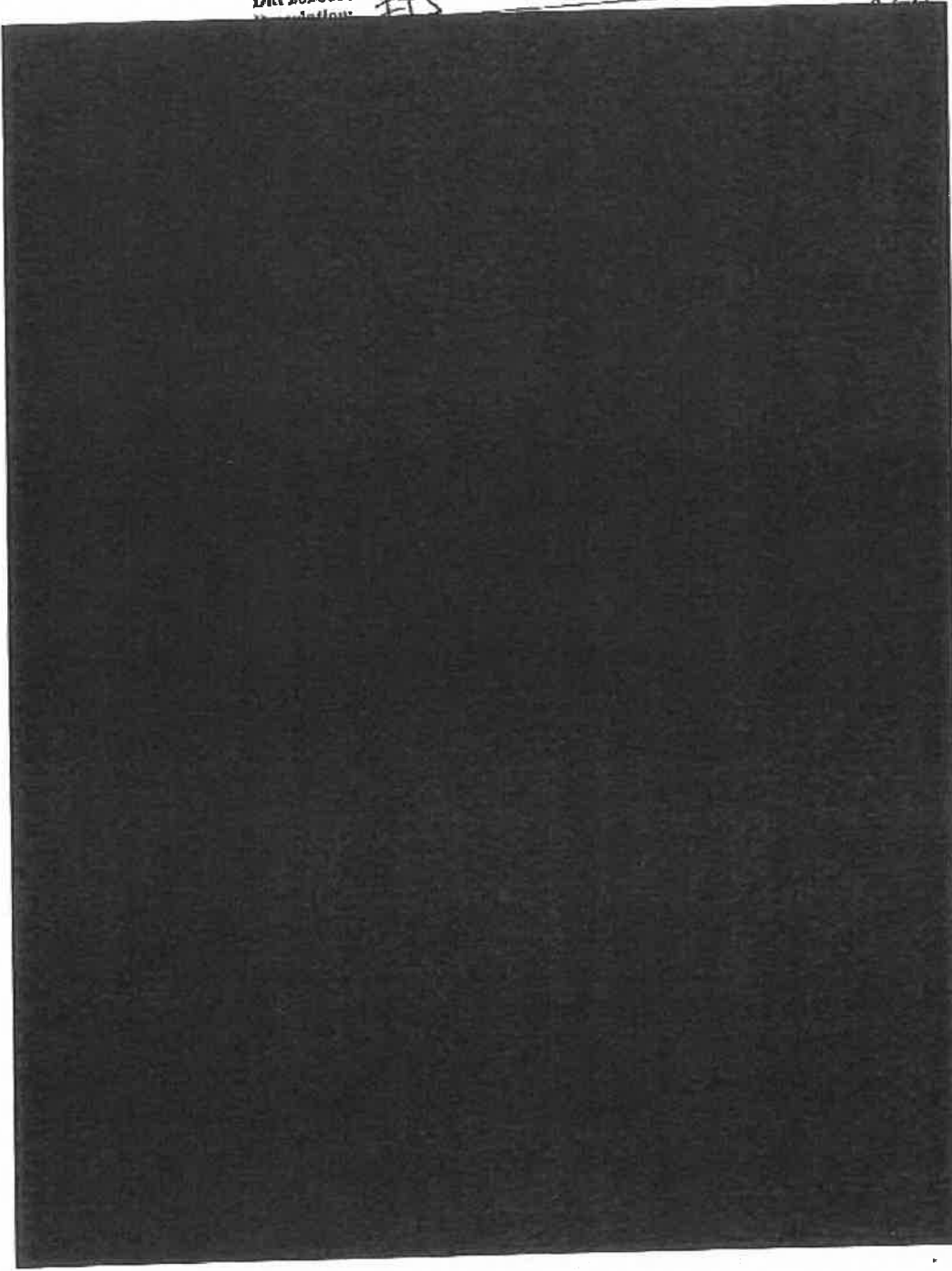


CONFIDENTIAL

44-8.3.

Power Company Fuel Adjustment Clause  
Dkt 20200001-El; ACN 2020-007-1-1; 12 MB 1 /19  
ETS

3/20/20



SOURCE                     

PBC

CONFIDENTIAL

44-8.4

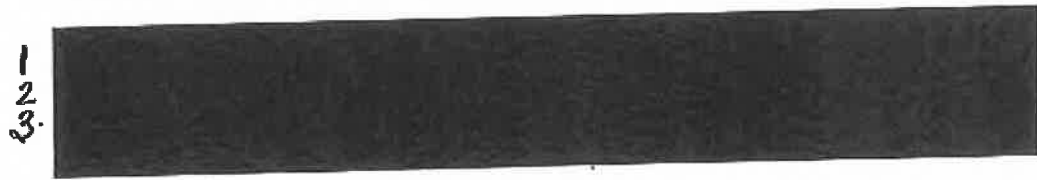
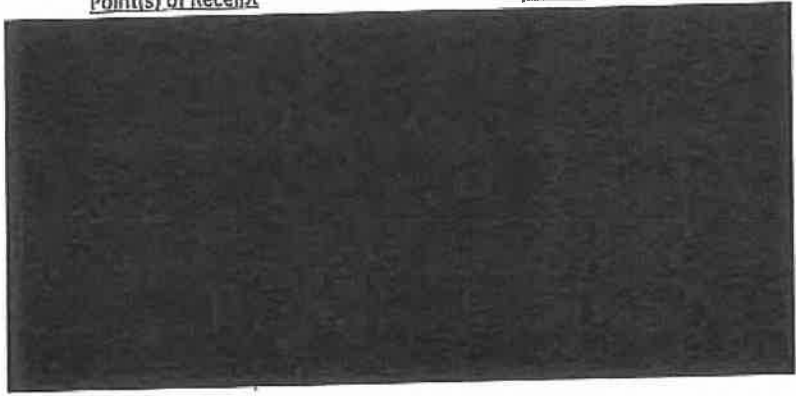
Power Company Fuel Adjustment Use  
Dkt 20200001-EX; ACN 2020-007-1-1; 12 ME L... 1/19  
Description: FIS

3/20/20

Exhibit A

<sup>A</sup>  
Point(s) of Receipt

<sup>B</sup>  
Maximum Daily Capacity Entitlement  
at each Receipt Point (DT/day)\*



CONFIDENTIAL

SOURCE 

44-8.6

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-FJ; ACN 2020-007-1-1; 12 ME 12/31/19  
Description: FTS

3/20/20

Exhibit B

**A**

Point(s) of Delivery



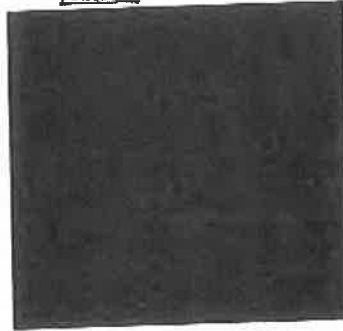
**B**

Maximum Daily Capacity  
Entitlement at each  
Delivery Point(Dt/Day)



**C**

Pressure



SOURCE

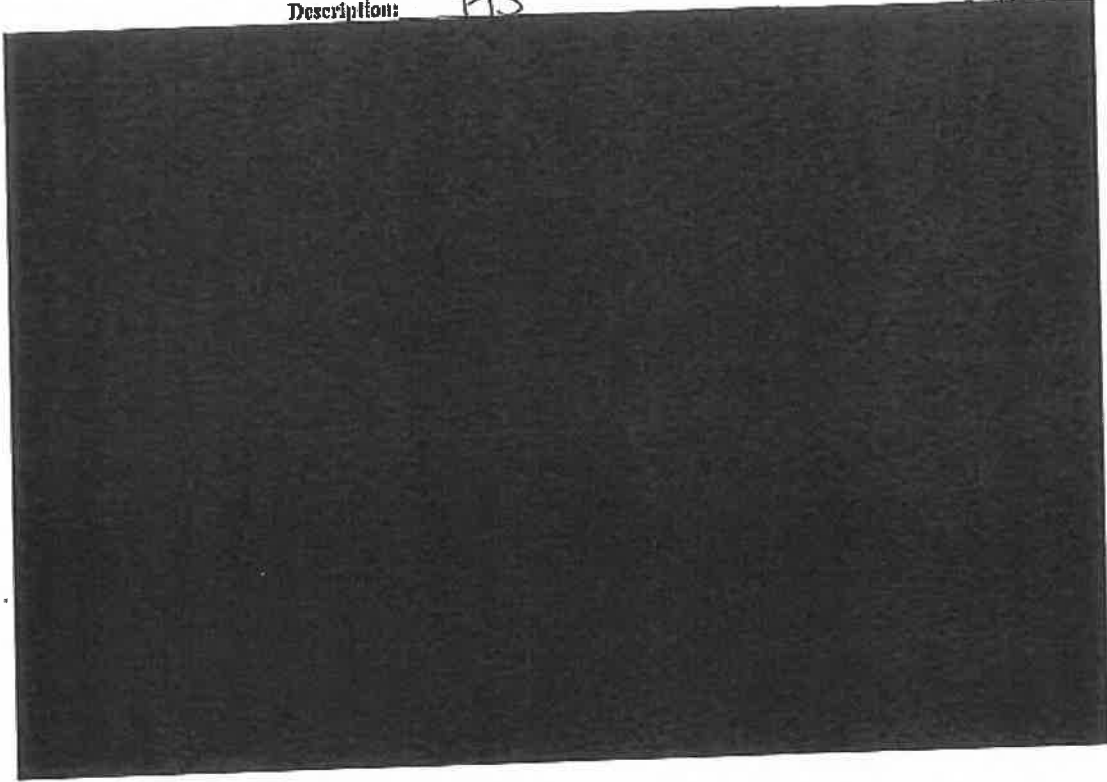


CONFIDENTIAL

44-87

Mid Power Company Fuel Adjustm. Clause  
Dkt 20200001-EE; ACN 2020-007-1-1; 12 ME 12/31/19  
Description: *FS*

*3/20/20*



CONFIDENTIAL

SOURCE 

*449.8*



Gulf Power Company  
Dist 20200001-ET, ACN 2020-007-1-1; 12 MB 12/31/19  
Description: ETS

03/20/20



July 19, 2018

Alan Kibeleck  
Southern Company Services, Inc.  
600 North 16th Street  
Birmingham, AL 35203

Re: Negotiated Rate Letter Agreement to  
ETP Service Agreement No. 49811  
between  
GULF SOUTH PIPELINE COMPANY, LP and  
SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER  
COMPANY, GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI  
POWER COMPANY, AND SOUTHERN POWER COMPANY  
dated July 19, 2018

Dear Alan:

This Negotiated Rate Letter Agreement ("Agreement") specifies additional terms and conditions applicable to the referenced Service Agreement ("Contract") between Gulf South Pipeline Company, LP ("Gulf South") and Southern Company Services, Inc., as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Southern Power Company ("Customer"). This Agreement is subject to all applicable Federal Energy Regulatory Commission ("FERC") regulations. In the event the language of this Agreement conflicts with the Contract, the language of this Agreement shall control. In the event the language of this Agreement conflicts with Gulf South's FERC Gas Tariff currently in effect, or any superseding tariff ("Tariff"), the language of the Tariff shall control.

1. Gulf South shall provide primary firm service under the Agreement from Receipt Point(s) to the Delivery Point(s) listed in the attached Exhibit A. The rates charged for this service also shall be set forth in Exhibit A.

(b) The negotiated rates for each Primary Point/Point Pair is reflected on Exhibit A. In addition to the rate(s) set forth in Exhibit A, Gulf South shall charge and Customer shall pay all other applicable charges, including but not limited to surcharges, Gulf South is authorized to charge pursuant to its Tariff.

2. The rates in Exhibit A are applicable only for transportation service utilizing the Primary Point(s)/Point Pair(s), Expansion Path(s), and/or ELIs specifically listed on Exhibit A, up to Customer's MOQ. The rates associated with the Primary Point(s)/Point Pair(s), Expansion Path(s), and/or ELIs listed in Exhibit A are applicable only if Customer elects to add such Primary Point(s), Expansion Path(s), and/or ELIs to Exhibit A, pursuant to the requirements of the Tariff and prior to nomination. The rates in Exhibit C are applicable only for transportation service utilizing the eligible expansion point(s) specifically listed on Exhibit C. If Customer utilizes any other receipt or delivery point, then the applicable maximum rates, including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff, shall apply unless the parties amend Exhibits A, B, and/or C in writing or execute a binding agreement, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service.

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20  
21

SOURCE



CONFIDENTIAL

44-10

03/20/20

Gulf Power Company Fuel Adjustment Clause  
DLR 20200001-RE; ACN 2020-007-1-3; 12 MBE 12/31/19  
Description: FIS

4. The rates set forth in this Agreement shall stay in effect for the term of this Agreement without regard to any changes that may occur to Gulf South's maximum/minimum rates, fuel charges, or surcharges other than ACA. Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in the filed rates, charges, and services in Gulf South's Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

6. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the terms, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

7. This Agreement shall be governed by and construed under the laws of the State of Texas, excluding any provision which would direct the application of the laws of another jurisdiction.

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2



If Southern Company Services, Inc., as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Southern Power Company agrees with the terms and conditions, please so indicate by signing the duplicate originals in the appropriate spaces provided below and returning the originals to Gulf South.

Very truly yours,

GULF SOUTH PIPELINE COMPANY, LP  
By: GSP Pipeline Company, LLC  
its General Manager

By: Shelley Frisby

Name: Shelley Frisby

Title: Vice President, Power Generation

Date: 7/23/19

ACCEPTED AND AGREED TO this \_\_\_\_\_ day of \_\_\_\_\_, 2019.

SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER COMPANY,  
GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI POWER COMPANY,  
AND SOUTHERN POWER COMPANY

By: Scott Teal  
Name: Scott Teal  
Title: V.P. Commercial Operations

AHK

Signature page to Negotiated Rate Letter Agreement, Agreement No. 49811, dated July 19, 2018.

SOURCE



CONFIDENTIAL

44-10.1

22/22/19-0

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200901-EL; ACN 2020-007-1-1; 12 ME 12/31/19  
Description: FTS

24-10-2

Rate Schedule EFT  
Agreement/Contract No. 49611  
Dated July 19, 2018

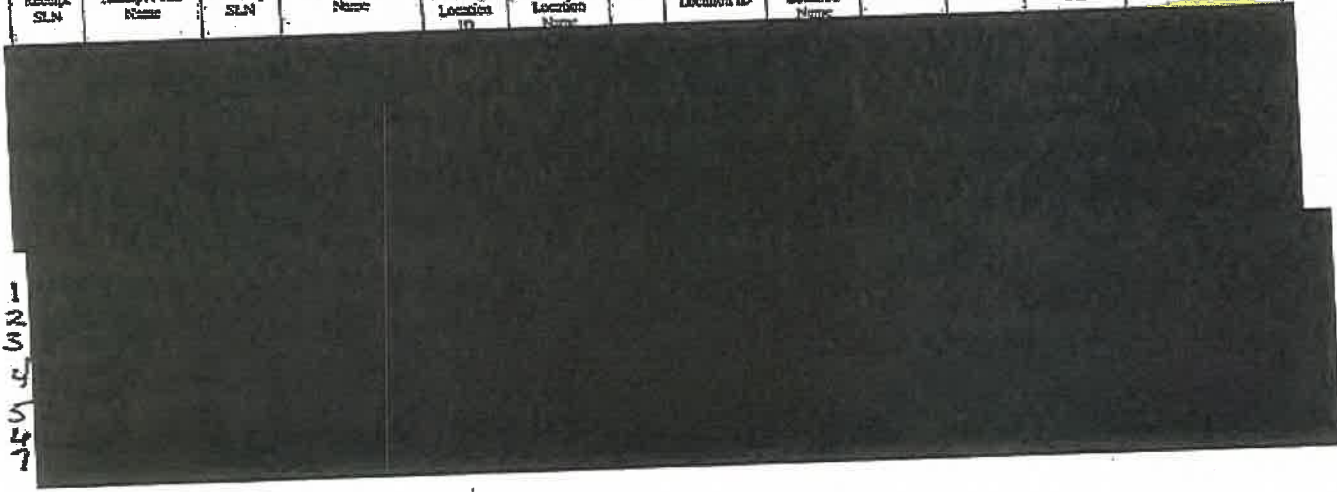
EFT Negotiated Rate Letter Agreement  
Effective: August 1, 2018

EXHIBIT A

Primary Point(s)/Point Pair(s)

Effective August 1, 2018 through initial primary term

A	B	C	D	E	F	G	H	I	J	K	L	M
Receipt SLN	Receipt Point Name	Delivery SLN	Delivery Point Name	Expansion Path Begin Location ID	Expansion Path Begin Location Name	Entry ELI	Expansion Path End Location ID	Expansion Path End Location Name	Exit ELI	Volume (Ddy)	Daily Reservation Charge per Ddy	End Rate



UNCLASSIFIED

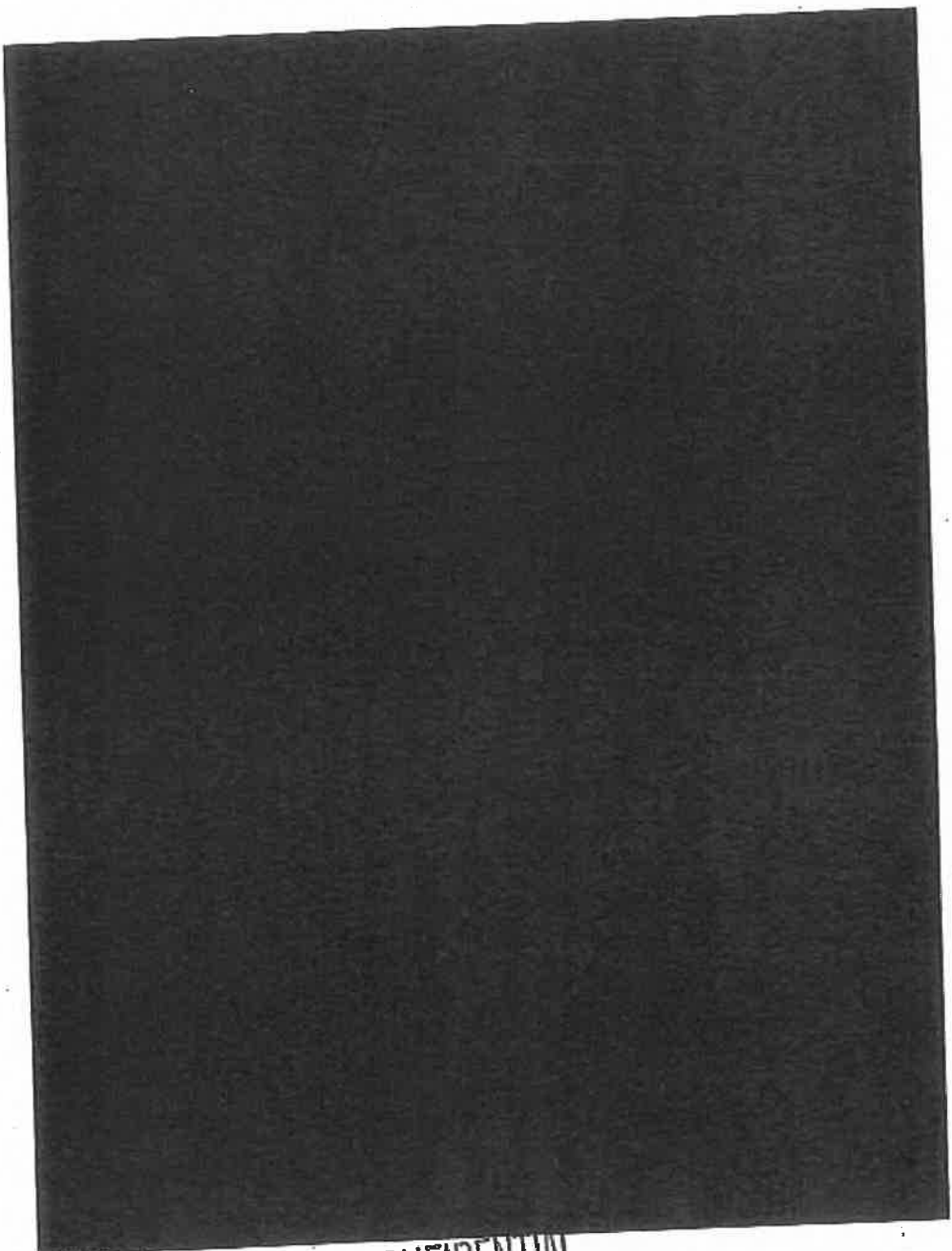
CONFIDENTIAL



SOURCE

02/20/20

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EE; ACN 2020-007-1-1; 12 ME 12/31/19  
Description: FAS



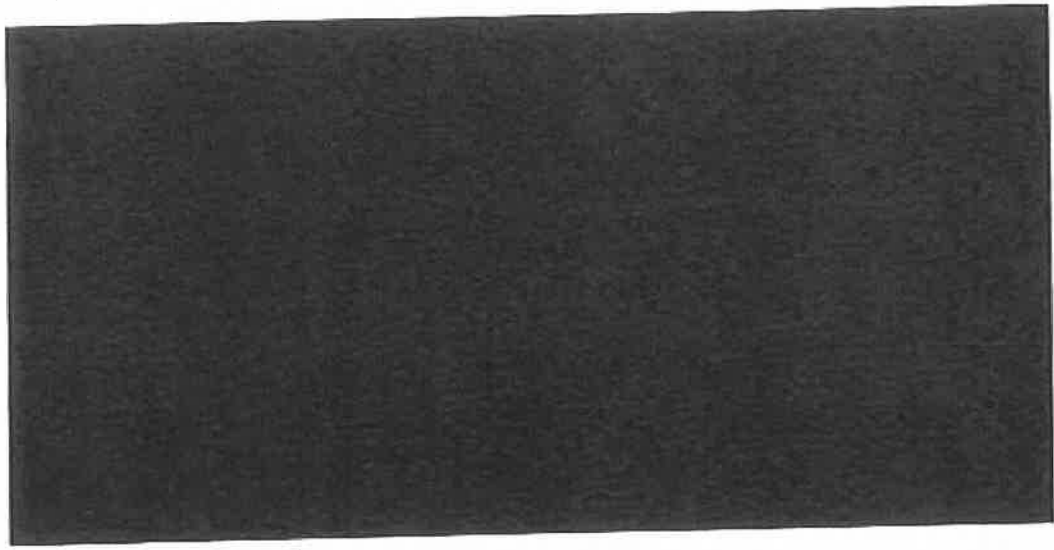
SOURCE (PBC)

CONFIDENTIAL

44-103

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EE; ACN 2020-007-1-1; 12 ME 12/31/19  
Description: FIS

03/20/20



CONFIDENTIAL

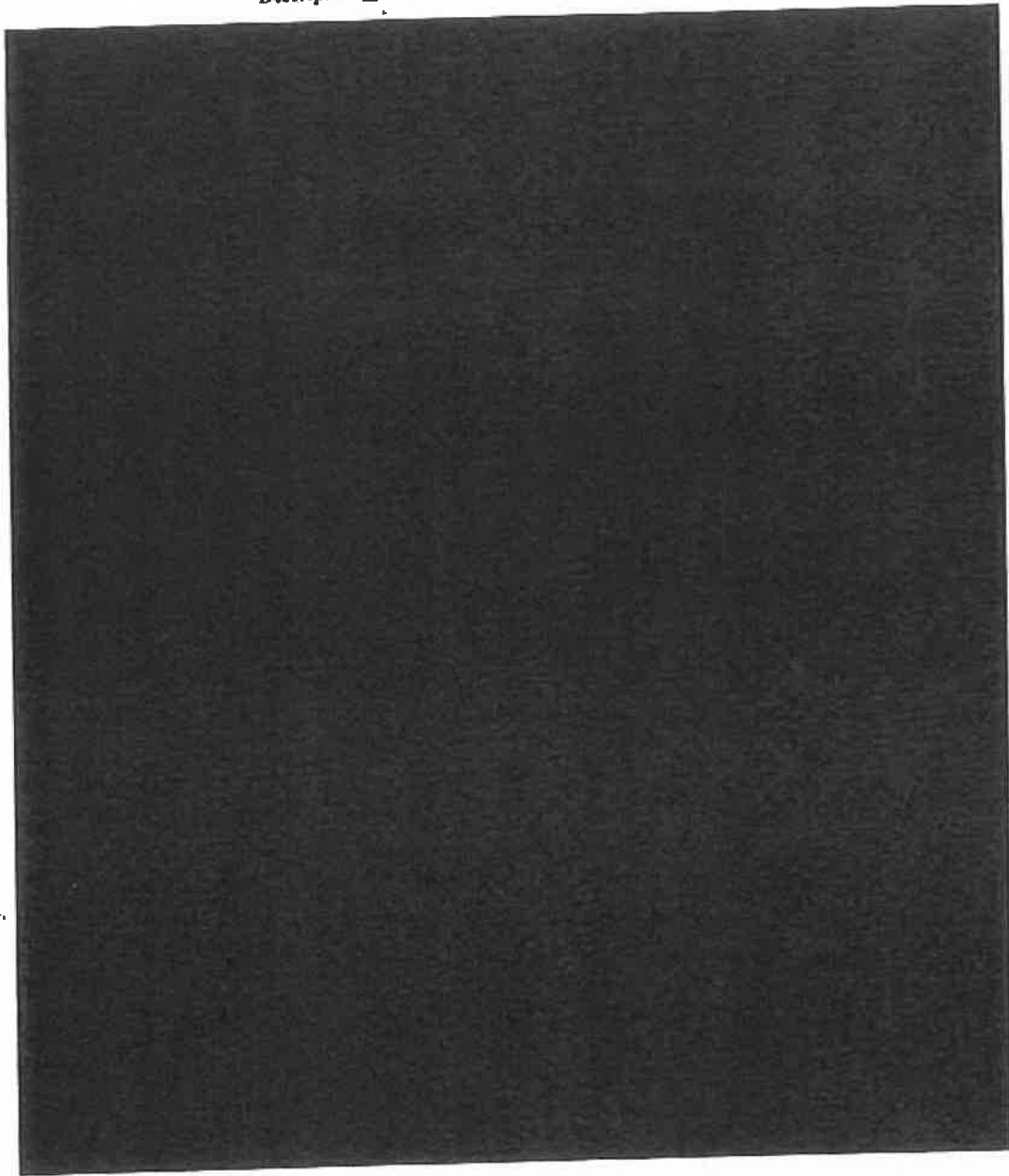
SOURCE



44-10.4

Gulf Power Company Fuel Adjustment Clause  
Dir 20200001-EE; ACN 2020-007-1-1; 12 ME 12/31/19  
Description: FIS

0-3/20/20



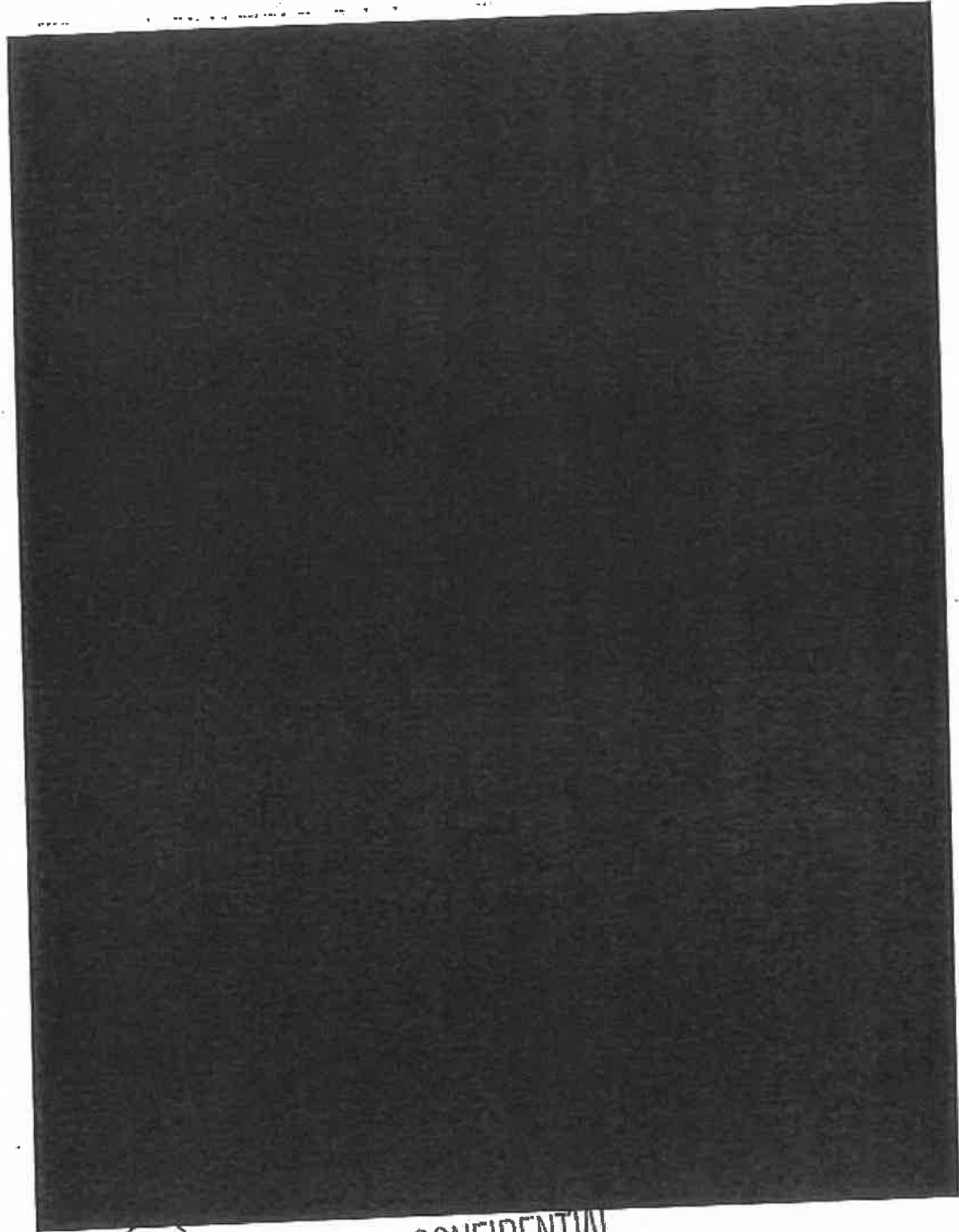
SOURCE PBC

CONFIDENTIAL

44-105

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-F1; ACN 2020-007-1-1; 12 ME 12/31/19  
Description: FTS

03/20/20



SOURCE \_\_\_\_\_

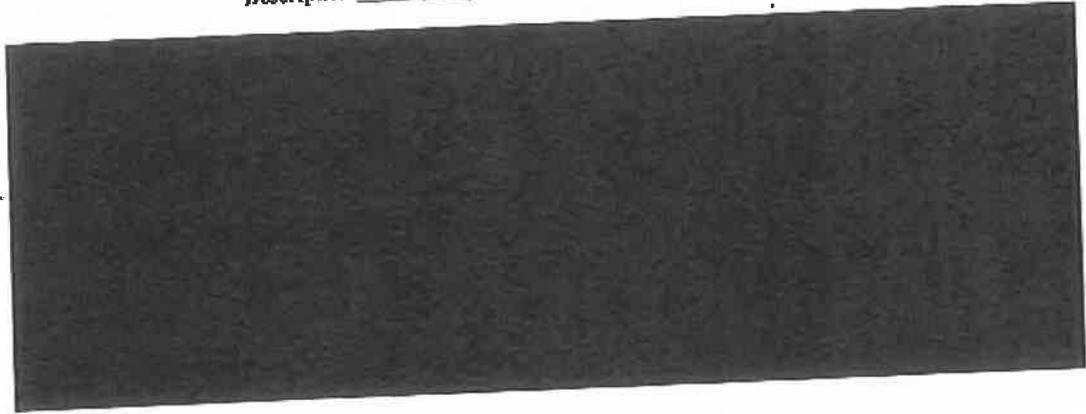
(PBC)

CONFIDENTIAL

44-106

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EL; ACN 2020-007-1-1; 12 ME 12/31/19  
Description: FIS

03/20/20



CONFIDENTIAL

SOURCE



44-107



Gulf Power Company  
Dkt 20200001-EE; ACN 2020-007-1-1; 12 ME 12/31/19  
Description: FTS Fuel Adjustment Credits

03/20/20

Rate Schedule #18  
Agreement/Contract No.: 49029  
Dated: February 12, 2018

This Agreement is entered into by and between Gulf South Pipeline Company, LP, ("Gulf South") and Southern Company Services, Inc. as agent for its affiliated electric generating companies, Alabama Power Company, Georgia Power Company, Mississippi Power Company, Gulf Power Company, and Southern Power Company ("Principals"), hereinafter individually and collectively referred to as "Customer", which Principals meet the requirements set forth in Section 6.21.13 of the General Terms and Conditions of this Tariff, which is incorporated herein by reference, ("Customer").

Services under this Agreement are provided pursuant to Subpart B or Subpart C, Title 18, of the Code of Federal Regulations. Service is subject to and governed by the applicable Rate Schedule and the General Terms and Conditions of the Gulf South FERC Gas Tariff ("Tariff") as they exist or may be modified from time to time and such are incorporated by reference. In the event the language of this Agreement conflicts with Gulf South's then-current Tariff, the language of the Tariff will control.

Receipt and Delivery Points: Primary Receipt and Primary Delivery Points shall be listed on Exhibit "A".

1.  
2.  
3.



At the end of each primary term, or subsequent evergreen term, this Agreement shall automatically be extended for an additional term of one year at the applicable maximum rate. Such evergreen is automatic unless Customer notifies Gulf South in writing at least 180 days in advance of the expiration of the primary term of this Agreement, or any subsequent evergreen term, that it intends to exercise its right of first refusal; wishes to negotiate a different extension period; or wishes to terminate the service agreement at the end of the current term.

Notes: The rate for this Agreement shall be the maximum applicable rate (including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff) unless the parties have entered into an associated discounted or negotiated rate letter agreement.

Exhibit(s): The following Exhibit(s) are attached and made a part of this Agreement:  
Exhibit A, Primary Point Table(s)

IF YOU ARE IN AGREEMENT WITH THE FOREGOING, PLEASE INDICATE IN THE SPACE PROVIDED BELOW.

Gulf South Pipeline Company, LP  
By: GS Pipeline Company, LLC  
Its General Partner  
Signature: Shelley Frisby Date: 3/6/18  
Name: Shelley Frisby Title: VP

Southern Company Services, Inc  
Signature: Scott Teel Date: 3/6/18  
Name: Scott Teel Title: VP Commercial Operations  
*AMC  
PAC*

SOURCE 

CONFIDENTIAL

02/25/20

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EL: ACN 2020-007-1-1; 12 ME 12/31/19  
Description: FTS

44-112

Firm Transportation Service Agreement  
Between GULF SOUTH PIPELINE COMPANY, LP and SOUTHERN COMPANY SERVICES, INC.  
Rate Schedule FTS  
Agreement/Contract No 49029

Amendment No: 0

EXHIBIT A  
Primary Points/Point Pair(s)  
Effective June 01, 2018 through May 31, 2021

Receipt Point	Receipt Zone	Receipt Point Name	Capacity Allocation Area	Agreement Delivery Point	Delivery Point	Delivery Zone	Delivery Point Name	Capacity Allocation Area	Volume (PPI)
<b>2020 EXPANSION PATH</b>									
Exp Path Begin Loc ID		Exp Path Begin Loc Name	Capacity ML	Delivery (S) Name	Exp Path End Loc ID		Exp Path End Loc Name	Cap ML	Exp (S) Name
CONTRACT TOTAL: 16,000									

2

CONFIDENTIAL



SOURCE

Gulf Power Company Fuel Adjustment C  
 Dkt No. 00001-ET; ACN 2020-007-1-1; 12 ME 12/31/19  
 Description: FIS

3/20/20

A	B	C	D	E	F
Month	Counterparty	Plant	Contract Number	Bill Amount	SGS Amount
03/2019	Day Gas Storage Company	Plant Smith CC		44-1	180,488.75
03/2019	Chrus Energy Services, Inc	Plant Smith CC	5997	44-1	565,678.10
03/2019	Florida Gas Transmission	Plant Smith CC	222559	44-1	52,000.00
03/2019	Florida Gas Transmission	Plant Smith CC	credit on storage		1,126,640,695.50
03/2019	Tecla Energy Management	Plant Smith CC			
03/2019	Gulf South Pipeline Company, LP	Plant Crist	49811	44-1	1,405,462.50
03/2019	Gulf South Pipeline Company, LP	Plant Crist	49029	44-1	157,170.00
03/2019	Emera Energy Services, Inc	Plant Crist	credit on spot		
03/2019	Leaf River Energy Center LLC	Plant Central Alabama		50	1,140,984.15
03/2019	Peiraj (Gulf South Pipeline Storage)	Plant Central Alabama	5877	50	450,000.00
03/2019	Tecla Energy Management	Plant Central Alabama	credit on storage		1,640,695.59
03/2019	Tecla Energy Management	Plant Central Alabama	credit on storage		1,640,695.59
03/2019	Transcontinental Gas Pipe Line Corporation	Plant Central Alabama	9137421	44-12	1,137,510.60
03/2019	Transcontinental Gas Pipe Line Corporation	Plant Smith CC	8167971	44-12	807,354.00
03/2019	Transcontinental Gas Pipe Line Corporation	Plant Central Alabama	9192996		77,546.50
03/2019	Cabot Oil & Gas Corporation	Plant Central Alabama	credit for variable spot & purchases		
03/2019	Chief Oil and Gas LLC	Plant Central Alabama	credit for variable spot & purchases		
03/2019	Southern Company Services	Plant Central Alabama	credit for price conversions		
19-Mar		Central AL			62.4
19-Mar		Smith			1-2.3
19-Mar		Crist			4.2.2
					\$2,017,292.45

CONFIDENTIAL



SOURCE

44-12

3/20/20

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EL; ACN 2020-007-1-1; 12 MB 12/31/19  
Description: FCS

BAY GAS STORAGE  
2926 Belairpark Drive  
Suite 350  
Houston, TX 77042

Southern Company  
Attn: Stephanie Flavello  
600 North 16th Street, SS-6816  
Birmingham, AL 35203

Date: 04/05/2019  
For Month: 2019  
Invoice No: 9060-7234  
Due Date: 04/25/19

Customer: Southern Company

Inv ID 9060-7234 March 2019

Southern Company

Invoice Summary	Svc Cd	Invoice Amount
40180016	FB	44-12.1
<b>Summary Total</b>		<b>44-12</b>

Supporting Document Indicator: Invoice

Payment Instructions:

Payment Method: Wire/ACH Transfer  
Please Remit To:



Payment Method: Check Payment  
Gas Accounting  
10375 Richmond Ave., Suite 3900  
Houston, TX 77042

For questions concerning this invoice  
please contact: Kyle Danlar  
emilakdanlar@southernco.com  
Phone: (615) 696-2467  
Fax: (615) 696-4906

44-12.1  
4/24/19

Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200001-E1; ACN 2020-007-1-1; 12 ME 12/31/19  
 Description: FTS

03/20/20

132 Wheel  
 73 Hub Sell  
 72 Wheel To Hub  
 75 Storage To Hub  
 11 Storage Inventory Transfer (Demo Swap)  
 73 Hub Buy  
 74 Wheel From Hub  
 76 Hub To Storage

Storage Activity Summary		3,073,096
Beginning Balance		290,033
Injections		4,363
Fuel Loss on Injections		1,765,647
Withdrawals		0
Fuel Loss on Withdrawals		0
Inventory Adjustments*		None
Demo Swaps		1,884,319
Ending Balance		

A	B	C	D	E
Svc Req #	Item	Quantity	Unit Price	Am't Due
1	Monthly Storage Rate Fee			
2	Injection Availability Rate			
3	Total Transaction Rate Fee			
4	Total Transportation Rate Fee			
5	Net Fees - Invoice - Highlighted Portion Only			\$ 521,541.17
Invoice Total Amount				44-12.1

12.44

Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200001-RE, ACN 2020-007-1-1; 12 ME 12/31/19  
 Description: **FIS**

03/29/20

**CITRUS ENERGY SERVICES, INC.**

**INVOICE**

TO: Southern Company Services, Inc.  
 600 N. 10th Street  
 P.O. BOX 2041, 03-02500  
 Birmingham, AL 35291

Bill to: **REDACTED**  
 CITRUS CORP.  
 c/o CITRUS ENERGY SERVICES, INC.

ATTN: Stephen Fleming

Account Number	Your Order No.	Vendor Number	Invoice Date	Term	Invoice Number
1321210		600000070	03/17/20	NET 10	20180301

TO INVOICE YOU FOR THE MONTH OF **MARCH 2020**  
 FOR FIRM TRANSPORTATION SERVICE COSTS PER  
 AGREEMENT DATED JUNE 2, 1999.

DAILY CHARGE **REDACTED**  
 Credit for (attached)  
 SURCHARGES (see attached)  
 SURCHARGES (see attached)

TOTAL AMOUNT DUE

PLEASE ADDRESS INQUIRIES TO:  
 1300 Main Street  
 Houston, TX 77002  
 ATTN: Theresa Porter  
 Or Call: (713) 600-2130

PREPARED BY: THERESA PORTER

BS-1  
 2-15-20

4-12

*Handwritten signature*

CONFIDENTIAL

(PBC)

SOURCE

44-12.3

2020/12/14

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EL; ACN 2020-007-1-1; 12 ME 12/51/19  
Description: FIS

44-1204

# FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer Order Program Affiliate

invoice  
F5AL

Invoice Party:	PROSPECT SOUTHERN COMPANY SERVICES INC. STEPHANE BLANCHARD P.O. Box 2541	Invoice Party:	FLORIDA GAS TRANSMISSION CO LLC DEPARTMENT P.O. Box 2541	Spec B/E:	FLORIDA GAS TRANSMISSION CO LLC DEPARTMENT P.O. Box 2541
Invoice Number:	20200001-EL	Invoice Date:	12/14/2019	Invoice Month:	12/2019
Invoice Type:	REGULAR	Invoice Period:	12/01/2019 - 12/31/2019	Invoice Status:	PAID
Invoice Item:	FIS	Invoice Description:	FUEL ON DELIVERY	Invoice Amount:	0.00

TT	Rate	Quantity	Location Name	Contract	Del Loc	Del To	Location Name	Regulated	Acct Ad	Usage	Del	Prior	Chg	Acct Due	Orig Tran Date	Orig Tran Desc
0																

12/14

0.00  
12/14/19

CONFIDENTIAL

All Rights Reserved. This document is the property of Florida Gas Transmission Company, LLC. It is confidential and its disclosure to any other person is strictly prohibited. If you have received this document in error, please notify the sender immediately. This document is not to be distributed to any other person without the express written consent of Florida Gas Transmission Company, LLC.

SOURCE: PBC

02/22/19

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EL; ACN 2020-007-1-1; 12 ME 12/31/19  
Description: FAS

44-125

**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
An Energy Transfer/Kinder Morgan Asset

Invoice

<b>Billable Party:</b>	0000274 SOUTH FLORIDA CONSUMER SERVICES INC CHRYSTAL PALM P.O. Box 3541 CHRYSTAL PALM, FL 33902	<b>Bill to Party:</b>	0000452 FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT P.O. BOX 24900 MIAMI, FL 33124-0002	<b>Card No:</b>	307023 7700000
<b>Card No:</b>	307023 7700000	<b>Payment Method:</b>	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT KIMBERLY GARDNER 702-263-3000	<b>Invoice Date:</b>	4/22/19 12:00:00 AM
<b>Card Name:</b>	SOUTH FLORIDA CONSUMER SERVICES INC	<b>Invoice Date:</b>	4/22/19 12:00:00 AM	<b>Invoice Month:</b>	00012019
<b>Card Type:</b>	0000274	<b>Pay Date:</b>	04/23/19	<b>Account Number:</b>	2000000070
<b>Card Desc:</b>	422538	<b>Charge Institution:</b>	WELLS FARGO BANK	<b>Invoice Number:</b>	0000000000
<b>Card Ctr:</b>	FAS	<b>Payment Ref:</b>		<b>Invoice Date:</b>	04/22/19

Single Transmission Entry - March 01 2019      SAC Transmission Date: 04/22/19 12:00:00 AM

LT	Loc	Fac Loc	Res Id	Location Name	Fac ID	Del Loc	Del Id	Location Name	Fac ID	Acct Ad	Fac ID	Fac Type	Fac Size	Fac Class	Fac Desc	Fac Date	Fac Status
----	-----	---------	--------	---------------	--------	---------	--------	---------------	--------	---------	--------	----------	----------	-----------	----------	----------	------------

Transmission Acquisition Retention Charge - Asset 0 5/2/13 at LCC 7/15/18

Invoice Sub-Total Amount: [Redacted]  
Invoice Total Amount: [Redacted]

OFF  
4/22/19

Let's represent charges are assessed on part of facility after the Agency Bill.  
2019 any facility charges in consideration for all construction projects must be clearly and specifically marked as "CFO Construction" and  
the CFS Project(s) or Project Area(s) for the facility must be indicated on the project name, which should be marked with the CFS Project(s) or Project Area(s).

CONFIDENTIAL

PBC SOURCE



Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19  
Description: FTS

3/20/20



**Texia Energy Management, Inc.**

1100 Louisiana  
Suite 1700  
Houston, TX 77002  
Phone: 713.655.9900 Fax: 713.655.9906

**INVOICE**

Southern Company Services, Inc.  
Contract Number: NAES0

Statement Number: 05729

F G H  
Statement Version: 3

Total Southern Company Services, Inc.

A B C D E

Purchases from Southern Company Services, Inc.

Pipeline Day Gas  
Meter DAY GAS HUB + DAY GAS HUB  
Charges & Fees for Meter DAY GAS HUB + DAY GAS HUB

Total For Charges & Fees DAY GAS HUB + DAY GAS HUB  
Total For Meter DAY GAS HUB + DAY GAS HUB

Meter Day Gas Storage + Day Gas Storage  
Charges & Fees

Total For Meter Day Gas Storage + Day Gas Storage  
Total For Meter Day Gas Storage + Day Gas Storage

Pipeline Leaf River

Meter Leaf River Storage + Leaf River Storage

Total For Meter Leaf River Storage + Leaf River Storage

Charges & Fees for Meter Leaf River Storage + Leaf River Storage

Total For Meter Leaf River Storage + Leaf River Storage  
Total For Meter Leaf River Storage + Leaf River Storage

Pipeline Patal Day Storage LLC  
Meter PATAL INV + PATAL INV

Total For Meter PATAL INV + PATAL INV

Charges & Fees for Meter PATAL INV + PATAL INV

Total For Charges & Fees PATAL INV + PATAL INV  
Total For Meter PATAL INV + PATAL INV  
Total for Pipeline Patal Day Storage LLC

Pipeline Yonco

Meter YONCO + YONCO Station 05-204

Total For Meter YONCO + YONCO Station 05-204

Total For Meter YONCO + YONCO Station 05-204

Charges & Fees for Meter YONCO + YONCO Station 05-204

Total For Meter YONCO + YONCO Station 05-204

Total For Meter YONCO + YONCO Station 05-204

Total for Pipeline Yonco

Total Southern Company Services, Inc.

Grand Total - Not Reconcilable Due From Southern Company Services, Inc.

Funds add on prior to Due Date

Pay To

Pay Date: 4/14/2020  
Print Name: 114603 NA

Volumes Subject To Adjustment  
2 of 3

**CONFIDENTIAL**

SOURCE



12  
4/17/19

44-12.6

02/22/2019

Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19  
 Description: FTS



Supplier Address: GULF SOUTH ENERGY COMPANY, LP  
 PO BOX 220000  
 DALLAS, TX 75220  
 USA

Customer Name: SOUTHWEST COMPANY SERVICES, INC.  
 Account Number 11642

Invoice Date: March 2019  
 FINAL  
 Billing Date: 04/02/2019  
 Billing Number: 1844057

Tax ID: PQR  
 Contract/Agreement Contract: 49811

Line No.	Item No.	Location Number	Product Code	Package ID	Product Unit	Rate Code	Unit	Qty	Unit Price	Ext. Price	Tax	Net	Disc	Final Amount
A	B	C	D	E	F	G	H	I	J	K	L	M	N	PQR

Customer Name: [Redacted]  
 Customer Address: [Redacted]  
 Customer City: [Redacted]  
 Customer State: [Redacted]  
 Customer Zip: [Redacted]

Invoice Number: [Redacted]  
 Invoice Date: [Redacted]  
 Billing Cycle: [Redacted]  
 Meter ID: [Redacted]

[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]
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[Redacted]	[Redacted]	[Redacted]	[Redacted]

If you have any questions regarding this bill, please call your account representative at (972) 435-2000

CONFIDENTIAL



44-1217

03/20/19

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/51/19  
Description: HS



Gulf South Pipeline Company LP  
PO BOX 72000  
BAGDAD, TN 38009  
USA

Contractor: Southern Company Services, Inc.  
Account Number: 1140

Invoice Date - March 2019  
FINAL  
Invoice Date: 04/03/2019  
Invoice Number: 1844257

44-17,8

O D R R

THE PLS  
System Reference Number: 0000

Item No.	Item Cat.	Contract Number	Invoice Date	Product ID	Product Name	Unit	Rate	Quantity	Ext. Total	Unit Price	Ext. Total	Unit Price	Ext. Total	Unit Price	Ext. Total	Unit Price	Ext. Total
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R

ITEMS CHANGED - ONLY

1	X	0000	MARKET RATE ADJUSTMENT
2	X	0000	GULF POWER FUEL ADJUSTMENT

1A SYSTEM TO CONTRACT - 00000000  
1B SYSTEM TO CONTRACT - 00000000  
Fuel Supply  
Fuel Delivery  
Fuel Contract Management  
Fuel Storage Contract - 00000000  
Fuel Storage

1	0	0	0
2	0	0	0
3	0	0	0

4-12

ITEMS CHANGED - ONLY

1	D	0000	CONTRACT - 00000000
2	D	0000	CONTRACT - 00000000
3	D	0000	CONTRACT - 00000000
4	D	0000	CONTRACT - 00000000
5	D	0000	CONTRACT - 00000000

Should you have any questions regarding these changes, please call your account representative CHANTREL BROWN at (770) 429-8454

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SOURCE

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EE; ACN 2020-007-1-1; 12 MR 12/31/19  
Description: FIS

3/20/20

Lost River Energy Center LLC  
2000 City West Blvd, Suite 1050  
Houston, TX 77042  
(281) 408-2040

Customer: Southern Company Services Inc.

Southern Company Services, Inc.  
600 North 18th Street, Box 144-0164  
Birmingham, AL 35203  
Attention: Accounts Payable

Date: 04/02/2019  
For: March 2019  
Invoice ID: SCS-7376  
Due Date: 15 days from date of invoice

Due: 4/17/19

Inv ID SCS-7376 March 2019

Southern Company Services Inc.

A Invoice Summary	B Sys Chg	C Invoice Amount
SYS REG IC	FS	
SCS000529	IS	
SCS00115H	IS	
SCS00116S	IS	
Summary Total	44-12.1	44-12

Supporting Document Indicates Invoice

Payment Instructions Wire  
Account Name: Lost River Energy Center LLC  
BANK: CHURCH

For questions concerning this invoice  
please contact Chief Commercial Officer

44-12  
DAF  
[Signature]



Gulf Power Company Fuel Adjustment C  
 Dkt 20200001-EE; ACN 2020-007-1-1; 12 ME 12/31/19  
 Description: FIS

03/20/20

26.	03/13/19	156938 07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
27	03/14/19	156939 07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
28	03/15/19	156940 07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
29	03/16/19	156941 07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
30	03/17/19	156942 07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
31	03/18/19	156943 07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
32	03/19/19	156944 07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
33	03/20/19	156945 07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
34	03/21/19	156946 07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
35	03/22/19	156947 07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
36	03/23/19	156948 07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
37	03/24/19	156949 07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
38	03/25/19	156950 07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
39	03/26/19	156951 07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
40	03/27/19	156952 07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
41	03/28/19	156953 07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
42	03/29/19	156954 07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
43	03/30/19	156955 07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
44	03/31/19	156957 07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00

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**Totals:**

Transaction Type Code	204 Storage Injection - Secondary	12 Abandoned Well - Other	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
08 Storage Injection	204 Storage Injection - Secondary	12 Abandoned Well - Other	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
12 Authorized Well Operation	28 Perm	21 Perm Well		
20 Well	20 Well Feedback	31 Well Closure		
102 Well	11 Storage Inventory Transfer (Duke Swap)			
71 Well to Hub	22 Hub Day			
73 Well to Hub	24 Well from Hub			
75 Storage to Hub	26 Hub to Storage			

**12 Storage Activity Summary** 4,192,093

13 Beginning Balance	55,631
14 Injections	708
15 Fuel Loss on Injections	2,062,475
16 Withdrawals	0
17 Fuel Loss on Withdrawals	0
18 Inventory Adjustments	None
19 Storage Swaps	2,104,264
20 Ending Balance	

**21 Svc Reg II Totals**

Line Itm	Item	Quantity	Unit Price	Amnt Due
1	Monthly Storage Rate Fee			
2	Monthly Flat Storage Fee Fee			
3	Total Injection Charge Fee			
4	Total Well Charge Fee			
Invoice Total Amount				44,12.9

CONFIDENTIAL



44-12.10

02/27/19

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EL: ACN 2020-007-1-1; 12 ME 12/31/19  
Description: FIS

11/21/19



Trade/Service Address: GULF SOUTH PIPELINE COMPANY, LP  
PO BOX 933008  
DALLAS, TX 75222  
USA

Contract Name: SOUTHERN COMPANY SERVICE, INC  
Account Number: 31442

Invoice Detail - March 2019  
FINAL  
Invoice Date: 04/09/2019  
Invoice Identifier: 4844267

Line No.	Qty	Location	Property Name	Package ID	Primary Loc	Start Date	End / Dur	Area	Reg. This Month Only	RS Type	Unit	Rate	Chrg Num	Chrg Desc	Rate	Invoice Amount
Total CONTRACTOR FEE																

TGS FUEL  
Storage, Regulator Column, 5877

STORAGE  
STORAGE DELIVERABILITY CHANGE

03012019 - 03012019  
03012019 - 03012019  
Total Deliveries  
Total Contract Month 20  
Total STORAGE DELIVERABILITY CHANGE

0	0	0
0	0	0
0	0	0
0	0	0

STORAGE  
STORAGE CHANGE  
24 R 00000 FUEL STORAGE WITHING LOC SERVICED  
D 00000 WITHDRAWAL FROM STORAGE TOWERS  
25 R 00000 FUEL STORAGE WITHING LOC TOWERS W/O  
D 00000 WITHDRAWAL FROM STORAGE TOWERS W/O

SYSTEM 22 03042019 - 03042019  
SYSTEM 22 03042019 - 03042019  
SYSTEM 22 03042019 - 03042019  
SYSTEM 22 03042019 - 03042019

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Should you have any questions regarding these bills, please call your account representative, CRYSTAL BROWN at (713) 475-0551

For Call

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SOURCE

Page 1 of 1

Gulf Power Company Fuel Adjustment Clause  
Dkt 2020001-EX; ACN 2020-007-1-1; 12 ME 12/31/19  
Description: FIS

Williams

Williams Gas Pipeline - Transco  
Invoice Detail Statement - Final

0000

44-12.12

Accounting Period: Mar, 2019  
 Service Requester Contract Number: 9137423  
 Service Requester (Property): 40198 SCS Agri/GPC APC MPC GPC SP / 075483174  
 Invoice Date: 04/01/2019  
 Net Due Date: 04/10/2019  
 Contract Name/Phone: Stacy Woodcock (713) 215-3643  
 Contract E-mail: stacy.woodcock@williams.com

Invoice Identifier: 205532  
 Billing Party (Property): 40198 SCS Agri/GPC APC MPC GPC SP / 075483174  
 GAS ACCT DEPT - S. Fleming  
 800 North 18th Street, SS-8918  
 Birmingham, AL 35203  
 stacy@williams.com

Service Code: FT  
 Rate Schedule Description: MID-SOUTH EXPANSION PHASE 2

Line Number	TT/ Misc Note/ Charge Description	Receipt Location Name/ Zone/ CIA	Delivery Location Name/ Zone/ CIA	Package ID/ Rate	Replacement Reference Code/ Contract Number/ SR Name	Unit Adj/ Unit	Units/ Electric	Quantity	Unit Price	Account Desc
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59 Lines

CONFIDENTIAL

SOURCE: PBC

10/10/19

Gulf Power Company Fuel Adjustment Clause  
Dist 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19  
Description: FTS

**Williams Gas Pipeline - Transco**  
Invoice Detail Statement - Final

10/10/19

44-12-13

10/10/19

Accounting Period: Mar. 2019

Service Requester Contract Number: 5257324

Service Requester (Prop)/Dist: 401956 SCS Agri + GPC AFD MPC GPC SP7 07543174

Invoice Date: 04/01/2019

Net Due Date: 04/10/2019

Contact Name/Phone: Stacy Woodcock / (713) 215-3443

Contact Email: stacy.woodcock@williams.com

Invoice Identifier: 205832

Billable Party (Prop)/Dist: 401956 SCS Agri + GPC AFD MPC GPC SP7 07543174

GAS ACCT DEPT - S. Pipelng  
600 N. 15th Street, SS-6815  
Birmingham, AL 35205  
stacy.woodcock@williams.com

Service Code: FT

Main Schedule Description: MOBILE BAY SOUTH III

Line Number	Transco Note/Charge Description	Receipt Location Name Zone/CIA	Delivery Location Point Zone/CIA	Package ID Route	Replacement Release Code, Contract Number, Service	Acct. Ad. Unit	Date Effective	Quantity	Unit Price	Amount Due
[REDACTED]										

10/10/19

44-12

CONFIDENTIAL

SOURCE: PBC



D-2/22/20

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19  
Description: FT

Williams

Williams Gas Pipeline - Transco  
Invoice Detail Statement - Final

CTM

44-12.14

Invoice Identifier:	205832	Accounting Period:	Mar. 2019
Service Requester Contract Number:	916666	Service Requester Contract Number:	916666
Entity Party (Prop)/Date:	49192 SCS Agt 2 GPC AFC MPC GPC SP 1 02546374	Service Requester (Prop)/Date:	49192 SCS Agt 2 GPC AFC MPC GPC SP 1 02546374
GAS ACCT DEPT- S. Fleming		Invoice Date:	04/01/2019
800 North 18th Street, 65-8878		Net Due Date:	04/10/2019
Birmingham, AL 35205		Contact Name/Phone:	Steve Woolcock / (713) 215-3443
www.southern.com		Contact E-mail:	steve.woolcock@williams.com
Service Code:	FT		
Rate Schedule Description:	SOUTHOAST EXPPROJ-GEORGIA EXTENSION		

Line Number	TY / Meter Note / Charge Description	Receipt Location Name / Class/OML	Delivery Location Name / Zone/OML	Footage in Feet	Regulation Point Code / System / Meter / SR Name	Appl Adj Rate	Date Effective	Quantity	Unit Price	Amount Due
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Gulf P... Company Fuel Adjustment Clause  
 Dkt 20... 081-31; ACN 2020-007-1-1; 12 ME 12/31/1  
 Description: FIS

A	B	C	D	E	F
Month	Counterparty	Plant	Contract Number	Cost	SCS Amount
09/2019	Day Gas Storage Company	Plant Smith CC	5997		508,757.54
09/2019	Florida Gas Transmission	Plant Smith CC	credit on storage		2,866,896.00
09/2019	Texas Energy Management	Plant Smith CC	9161973		409,924.96
09/2019	Transcontinental Gas Pipe Line Corporation	Plant Smith CC			755,820.00
09/2019	Gulf South Pipeline Company, LP	Plant Crist	49029		157,100.00
09/2019	Gulf South Pipeline Company, LP	Plant Crist	49811		1,369,125.00
09/2019	Texas Energy Management	Plant Crist	credit on storage		409,924.96
09/2019	Leaf River Energy Center LLC	Plant Central Alabama			1,143,927.42
09/2019	Petal (Gulf South Pipeline Storage)	Plant Central Alabama	credit on storage		490,000.00
09/2019	Envera Energy Services, Inc	Plant Central Alabama	credit on storage		370,125.00
09/2019	Texas Energy Management	Plant Central Alabama	credit on storage		409,924.96
09/2019	Transcontinental Gas Pipe Line Corporation	Plant Central Alabama	9197423		1,101,399.00
09/2019	Transcontinental Gas Pipe Line Corporation	Plant Central Alabama	9199995		75,462.00
09/2019	Transcontinental Gas Pipe Line Corporation	Plant Central Alabama	9195277		75,462.00
09/2019	Transcontinental Gas Pipe Line Corporation	Plant Central Alabama	9195277		(74,689.00)
09/2019	Chad Oil and Gas LLC	Plant Smith CC	credit for variable import &		
09/2019	Southern Company Services	Plant Smith CC	credit for price conversion		
		Total Demand			

19-Sep	Central AL	\$1,422,684.10
20-Sep	Smith	\$2,456,315.60
21-Sep	Crist	\$4,087,349.70

Note

Central AL	1-3.4
Smith	4-3.3
Crist	4-3.2
Total on JV recorded on import line	
Total	

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SOURCE 

44-13

03/26/20

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EL; ACN 2020-007-1-1; 12 ME 12/31/19  
Description: FIS

BAY GAS STORAGE  
2928 Briarpark Drive  
Suite 050  
Houston, TX 77042

Southern Company  
Attn: Stephanie Fleming  
600 North 10th Street, SS-8816  
Birmingham, AL 35203

Date: 10/09/2019  
For: September/2019  
Invoice No: SOCO-7673  
Due Date: 10 days from date of invoice

Customer Southern Company

Inv ID SOCO-7673 September 2019

Invoice Summary	Svc Cd	Invoice Amount
Svc Ref K	FS	44.13
SOU18001FS		
Summary Total		44.13

Supporting Document Indicator: Invoice  
Payment Instructions:

Payment Method: Wire/ACH Transfer  
Please Remit To:  


For questions concerning this invoice  
please contact: Marisela Agullar  
Phone: (281) 374-3054  
Fax: (281) 374-3088  
marisela.agullar@enstarinc.com

✓ call  
10/19/19

Payment Method: Check Payment  
Gas Accounting  
10375 Richmond Ave., Suite 1900  
Houston, TX 77042

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SOURCE 

03/26/20

79	09/24/19	246560	07	D	4,955	\$ 0.01000000	\$ 49.55	\$ 0.00000000	\$ 0.00	\$ 49.55
80	09/24/19	247142	06	D	11,020	\$ 0.01000000	\$ 110.20	\$ 0.00000000	\$ 0.00	\$ 110.20
81	09/25/19	246531	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
82	09/25/19	246551	07	D	3,707	\$ 0.01000000	\$ 37.07	\$ 0.00000000	\$ 0.00	\$ 37.07
83	09/25/19	247166	06	D	11,020	\$ 0.01000000	\$ 110.20	\$ 0.00000000	\$ 0.00	\$ 110.20
84	09/26/19	246532	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
85	09/26/19	246562	07	D	2,391	\$ 0.01000000	\$ 23.91	\$ 0.00000000	\$ 0.00	\$ 23.91
86	09/26/19	247177	06	D	11,020	\$ 0.01000000	\$ 110.20	\$ 0.00000000	\$ 0.00	\$ 110.20
87	09/27/19	246533	06	D	9,043	\$ 0.01000000	\$ 90.43	\$ 0.00000000	\$ 0.00	\$ 90.43
88	09/27/19	246563	07	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
89	09/27/19	247208	06	D	11,020	\$ 0.01000000	\$ 110.20	\$ 0.00000000	\$ 0.00	\$ 110.20
90	09/28/19	246534	06	D	5,223	\$ 0.01000000	\$ 52.23	\$ 0.00000000	\$ 0.00	\$ 52.23
91	09/28/19	246564	07	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
92	09/28/19	247212	06	D	11,020	\$ 0.01000000	\$ 110.20	\$ 0.00000000	\$ 0.00	\$ 110.20
93	09/29/19	246535	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
94	09/29/19	246565	07	D	3,034	\$ 0.01000000	\$ 30.34	\$ 0.00000000	\$ 0.00	\$ 30.34
95	09/29/19	247213	06	D	11,020	\$ 0.01000000	\$ 110.20	\$ 0.00000000	\$ 0.00	\$ 110.20
96	09/30/19	246536	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
97	09/30/19	246566	07	D	6,220	\$ 0.01000000	\$ 62.20	\$ 0.00000000	\$ 0.00	\$ 62.20
98	09/30/19	247214	06	D	11,020	\$ 0.01000000	\$ 110.20	\$ 0.00000000	\$ 0.00	\$ 110.20
99	09/30/19	247237	07	D	0,229	\$ 0.01000000	\$ 2.29	\$ 0.00000000	\$ 0.00	\$ 2.29

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**Totals**

Transaction Type Code	Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawals	207 Storage Withdrawal - Secondary
00 Storage Injection	206	12 Authorized INJ Overrun	07 Storage Withdrawals	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	28 Park	27 Park WD		
29 Loan	28 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
70 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			

**12 Storage Activity Summary**

13 Beginning Balance	2,804,624
14 Injections	477,322
15 Fuel Loss on Injections	7,159
16 Withdrawals	355,591
17 Fuel Loss on Withdrawals	0
18 Inventory Adjustments	0
19 Dome Swaps	None
20 Ending Balance	2,999,190

**21 Svc Req K Totals**

Line No	Item	Quantity	Unit Price	Amt Due
22 1	Monthly Storage Rate Fee			
23 2	Injection Deliverability Rate			
24 3	Total Transaction Rate Fee			
25 4	Total Transportation Rate Fee			
26 Invoice Total Amount				1-13.1

CONFIDENTIAL

44-13.2

02/12/19

Gulf Power Company Fuel Adjustment Clause  
Dist 20200001-ET-ACN 2020-007-1-1; 12 ME 12/31/19  
Description: FTS

44-13.3



# FLORIDA GAS TRANSMISSION COMPANY, LLC

Invoice  
FINAL

An Energy Transfer/Kinder Morgan Affiliate

<b>Billable Party:</b>	W5463174 Southern Company Services, Inc. STEPHANIE FLEMING P.O. Box 2641  Birmingham AL 35202	<b>Remit to Party:</b>	006324518 FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT P.O. BOX 204032  Dallas, TX 75220-4032 006324518	<b>Send DTI:</b>	03/02/19 12:00:00AM
<b>Svc Reg Name:</b>	Southern Company Services, Inc.	<b>Invoice Date:</b>	10/12/18 12:00:00AM	<b>Payee's Bank Account Number:</b>	[REDACTED]
<b>Svc Reg:</b>	075463174	<b>Sup Doc. Inst:</b>	N/A	<b>Payee's Bank ACH Number:</b>	[REDACTED]
<b>Svc Reg K:</b>	005597	<b>Charge Indication:</b>	CALL ON DELIVERY	<b>Payee's Bank Wire Number:</b>	[REDACTED]
<b>Svc CD:</b>	FTS-2	<b>Previous ID:</b>		<b>Payee's Bank:</b>	[REDACTED]
		<b>Payee:</b>	006324518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT KIMBERLY CARTER
				<b>Contact Name:</b>	KIMBERLY CARTER
				<b>Contact Phone:</b>	713-309-3033

Begin Transaction Date: September 01, 2019 End Transaction Date: September 30, 2019 Please reference your service number and your account number in your wire transfer.

TT	Req	Req Loc	Req Zn	Location Name	Del DTM	Del Loc	Del Zn	Location Name	Regl Rel Cd	Acct Ag Method	Clas Type	Unit Base	Unit Size	Price Base	Qty	Unit Cost	Req Term Date	End Term Date
				Reservation/Contract D1														

Invoice Sub-Total Amount: [REDACTED]  
Invoice Total Amount: [REDACTED]

Handwritten initials and date: 10/11/19

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Handwritten '578' vertically



**CONFIDENTIAL**

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily elect to contribute to CRF. All contributions payments must be clearly and specifically marked as 'CRF Contributions', and the CRF Project(s) or Project Area(s) to be funded must be declared on the payment draft, which should be emailed to your Gas Logistics Representative.



SOURCE

Gulf Power Company Fuel Adjustment Clause  
 Did 20200001-RE; ACN 2020-007-1-1; 12 ME 12/31/19  
 Description: FTS

03/26/20



**Texla Energy Management, Inc.**

1100 Louisiana  
 Suite 4700  
 Houston, TX 77002  
 Phone: 713.655.9900 Fax: 713.655.9906

**INVOICE**

**Southern Company Services, Inc.**  
 ATTN: Stephanie Fleming  
 600 North 10th Street  
 Okla 55-8816  
 Okemogah, AL 35203  
 Phone: 205-257-5560  
 Fax: 1-205-257-4061  
 Email: sdearwin@southernco.com

Contract Number:	NAESB
Statement Number:	93227
Statement Version:	1
Financial Month:	09/19
Statement Date:	10/11/2019
Due Date:	10/25/2019

A	B	C	D	E	F	G	H	I
Prod Mth	Point Name/Meter	Dept ID	Day	Rate	Dept	Total	Price	Amount
			Usage	Unit	Volume	Volume		

**Sales to Southern Company Services, Inc.**

Pipeline: Gulf South Pipeline  
 Meter: 23131 : Perryville Transmission Point  
 Total For Gas: 23131 : Perryville Transmission Point  
 Total For Meter: 23201 : Perryville Transmission Point  
 Station: 2534 : Jack Watson Power Plant @ Gulfport  
 Total For Gas: 2534 : Jack Watson Power Plant @ Gulfport  
 Charges & Fees for Meter: 2534 : Jack Watson Power Plant @ Gulfport  
 Total For Charges & Fees: 2534 : Jack Watson Power Plant @ Gulfport  
 Total For Meter: 2534 : Jack Watson Power Plant @ Gulfport  
 Total for Pipeline: Gulf South Pipeline

Pipeline: Sonat 2016  
 Meter: 61101 : South LA Zone 0 Pool  
 Total For Gas: 61101 : South LA Zone 0 Pool  
 Total For Meter: 61101 : South LA Zone 0 Pool  
 Total for Pipeline: Sonat 2016

Pipeline: Transco  
 Meter: 100106 : Pooling Station 65 - Z04  
 Total For Gas: 100106 : Pooling Station 65 - Z04  
 Total For Meter: 100106 : Pooling Station 65 - Z04  
 Total for Pipeline: Transco

**Total - Southern Company Services, Inc.**  
**Purchases from Southern Company Services, Inc.**

Pipeline: Bay Gas  
 Meter: BAY GAS HUB : BAY GAS HUB  
 BGS AW Commodity  
 Total For Gas: BAY GAS HUB : BAY GAS HUB  
 Charges & Fees for Meter: BAY GAS HUB : BAY GAS HUB  
 Total For Charges & Fees: BAY GAS HUB : BAY GAS HUB  
 Total For Meter: BAY GAS HUB : BAY GAS HUB



Print Date: 10/24/2019  
 Print Time: 11:10:20 AM  
 SOURCE

Volume 13.4  
**CONFIDENTIAL**

44-13.4



Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200001-K1; ACN 2020-007-1-1; 12 ME 12/31/19  
 Description: FIS

2/26/20



**Texla Energy Management, Inc.**

1100 Louisiana  
 Suite 4700  
 Houston, TX 77002  
 Phone: 713.655.9900 Fax: 713.655.9906

**INVOICE**

Southern Company Services, Inc.

Contract Number: NAESB

Statement Number: 93227

Statement Version: 1

1  
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Meter: Day Gas Storage & Day Gas Storage

Total For Gas: Day Gas Storage & Day Gas Storage

Total For Meter: Day Gas Storage & Day Gas Storage

Total for Pipelines: Day Gas

Pipeline: Gulf South Pipeline

Meter: GULF POWER PLY @ PENSACOLA-PLY CRST

Charges & Fees for Meter: 2428 : GULF POWER PLY @ PENSACOLA-PLY CRST

Total For Charges & Fees: 2428 : GULF POWER PLY @ PENSACOLA-PLY CRST

Total For Meter: 2428 : GULF POWER PLY @ PENSACOLA-PLY CRST

Total for Pipelines: Gulf South Pipeline

Pipeline: Petal Gas Storage LLC

Meter: PETAL INV : PETAL INV

Total For Gas: PETAL INV : PETAL INV

Charges & Fees for Meter: PETAL INV : PETAL INV

Total For Charges & Fees: PETAL INV : PETAL INV

Total For Meter: PETAL INV : PETAL INV

Total for Pipelines: Petal Gas Storage LLC

Total - Southern Company Services, Inc.

Grand Total - Not Receivable Due From Southern Company Services, Inc.

44-13.5

32 Funds due on or before Due Date

33 Remit To

34 Check Information

Wire Transfer Information

ACH Information

35 Texla Energy Management, Inc

Bank Name: JPMorgan Chase Bank, N.A.

Bank Name: JPMorgan Chase Bank, N.A.

36 1100 Louisiana

Bank City/State: Houston/TX

Bank City/State: Houston/TX

37 Suite 4700

Further Instructions:

Further Instructions:

38 Houston, TX 77002

**CONFIDENTIAL**

Print Date: 10/24/2019

Volume Subject To Adjustment

Print Time: 11:09:31 AM

2 of 2

SOURCE



44-13.5

09/22/19

Gulf Power Company Fuel Adjustment Clause  
Dist: 20200001-EI; ACN 2020-087-1-1; 12 ME 12/31/19  
Description: FIS

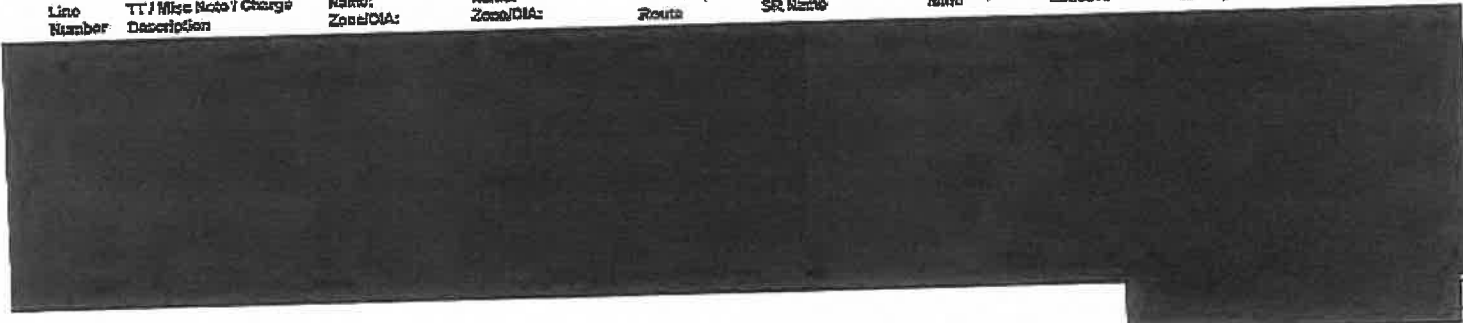


### Williams Gas Pipeline - Transco Invoice Detail Statement - Final

44-13.4  
EPA

Invoice Identifier:	211152	Accounting Period:	Sep, 2019
Billable Party (Prop)/(Duns):	401998 SCS Agnt & GPC APC MPC GPC SP / 075463174	Service Requester Contract Number:	9167971
	GAS ACCT DEPT- S. Flemming 600 North 18th Street, SS-8816 Birmingham, AL 35203 sflemmin@southernco.com	Service Requester (Prop)/(Duns):	401998 SCS Agnt & GPC APC MPC GPC SP / 075463174
		Invoice Date:	10/01/2019
		Net Due Date:	10/10/2019
		Contact Name/Phone:	Stacey Woolcock / (713) 215-3443
		Contact E-mail:	stacey.c.woolcock@williams.com

Service Code:	FT									
Rate Schedule Description:	MOBILE BAY SOUTH #1									
<b>A</b>	<b>B</b>	<b>C</b>	<b>D</b>	<b>E</b>	<b>F</b>	<b>G</b>	<b>H</b>	<b>I</b>	<b>J</b>	<b>K</b>
Line Number	TT / Misc Note / Charge Description	Receipt Location Name: Zone/OIA:	Delivery Location Name: Zone/OIA:	Package ID Route	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Method	Dates Effective	Quantity	Unit Price	Amount Due



CONFIDENTIAL



SOURCE



09/26/19

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EL; ACN 2020-007-1-1; 12 ME 12/31/19  
Description:



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP  
PO BOX 730000  
DALLAS, TX 75203  
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
Account Number: 11447

44-13,7

Invoice Detail - September 2019  
FINAL  
Invoice Date: 10/08/2019  
Invoice Identifier: 1801967

Line No.	Ref Del	Location Number	Property Name	Package ID	Primary Ind	Rates Code	Spec / Tar	Area	Reg Term	End Term Dates	Adj Type	Fuel %	Fuel DTH	Sched Non-DTH	billed MCF @14.75	billed DTH	Rate	Service Amount
----------	---------	-----------------	---------------	------------	-------------	------------	------------	------	----------	----------------	----------	--------	----------	---------------	-------------------	------------	------	----------------

DEMAND

DEMAND CHARGES - DAILY

R	024245	MARINEST CARTHAGE (EDPAN)	NA	SYSTEM	16	09/01/2019 - 09/30/2019												
D	024245	GULF POWER PLT @ PENSACOLA	NA	SYSTEM	12	09/01/2019 - 09/30/2019												
R	024245	MARINEST CARTHAGE (EDPAN)	NA	SYSTEM	18	09/01/2019 - 09/30/2019												
D	024245	GULF POWER PLT @ PENSACOLA	NA	SYSTEM	12	09/01/2019 - 09/30/2019												

NA	SYSTEM	16	09/01/2019 - 09/30/2019															
NA	SYSTEM	12	09/01/2019 - 09/30/2019															
NA	SYSTEM	18	09/01/2019 - 09/30/2019															
NA	SYSTEM	12	09/01/2019 - 09/30/2019															

Total Receipts  
Total Deliveries  
Total Current Month DEMAND  
Total DEMAND CHARGES - DAILY  
Total DEMAND  
Total charges for Contract 43322

3	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	

CONFIDENTIAL

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at (713) 479-9051



03/26/20

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EI-ACN 2020-007-1-1; 12 ME 12/31/19  
Description: FTS



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP  
PO BOX 730050  
DALLAS, TX 75375  
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
Account Number: 19447

Invoice Detail - September 2019  
FINAL  
Invoice Date: 10/09/2019  
Invoice Identifier: 1901367

444-13.8

Line No.	Ref Cd	Location Number	Property Name	Package ID	Primary Id	Route Code	Start Meter	Arbit	Reg Term End Type Dates	Alt Type	Fuel %	Fuel DTM	Sched Meter SYM	Bill Period	Bill Date	Rate	Invoice Amount
----------	--------	-----------------	---------------	------------	------------	------------	-------------	-------	-------------------------	----------	--------	----------	-----------------	-------------	-----------	------	----------------

TEXAS

DEMAND CHARGES - DAILY

A	R	002020	PERRYVILLE EXCHANGE POINT	NA	SYSTEM 17	09/01/2019 - 09/30/2019												
D		002435	GULF POWER PLT @ PENSACOLA	NA	SYSTEM 02	09/01/2019 - 09/30/2019												
S		[REDACTED]	[REDACTED]															
D		[REDACTED]	[REDACTED]															
S	R	[REDACTED]	[REDACTED]															
D		[REDACTED]	[REDACTED]															
Total Receipts																		
Total Deliveries																		
Total Current Month DEMA																		
Total DEMAND CHARGES - DAILY																		
Total DEMAND																		

TRANSPORTATION

CONTRACT OVERRIDE CHARGE

F	D																	
---	---	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Should you have any questions regarding these bills, please call your account representative CHANTEL BROWN at (713) 479-8051

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SOURCE

Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200001-F1; ACN 2020-007-1-1; 12 ME 12/31/19  
 Description: FIS

03/26/20

Leaf River Energy Center LLC  
 2808 City West Blvd., Suite 1080  
 Houston, TX 77042  
 (281) 605-2640

Southern Company Services, Inc.  
 600 North 10th Street, Bin 14H-0164  
 Birmingham, AL 35203  
 Attention - Accounts Payable

Date: 10/01/2019  
 For: September 2019  
 Invoice No: SCS-7821  
 Due Date: 15 days from date of invoice

Customer Southern Company Services Inc.

Inv ID SCS-7821 September 2019

Southern Company Services Inc:

Invoice Summary	Svc Cd	Invoice Amount
SCS000625	FS	44-13.9
SCS00115H	IS	
SCS00116S	IS	
SCS01663S	FS	
<b>Summary Total</b>		<b>44-13.9</b>

Supporting Document Indicator: Invoice

Payment Instructions: Wire  
 Account Name: Leaf River Energy Center LLC  
 Bank: Citibank  
 ABA #: 021000089  
 Account #: 06802813

For questions concerning this invoice  
 please contact: Chief Commercial Officer

10/1/19

CONFIDENTIAL

SOURCE  Page 1

44-13.9

Gulf Power Company Fuel Adjustment Clause:  
 Dkt 20200001-EL ACN 2020-007-1-J; 12 MB 12/31/19  
 Description: PTD

3/26/20

28 Loan	29 Loan Payback	31 Meter Bounce
132 Wheel	11 Storage Inventory Transfer (Dome Swap)	
71 Hub Sell	72 Hub Buy	
73 Wheel To Hub	74 Wheel From Hub	
76 Storage To Hub	76 Hub To Storage	

<b>Storage Activity Summary</b>		3,979,812
Beginning Balance		
Injections		265,007
Fuel Loss on Injections		3,180
Withdrawals		120,504
Fuel Loss on Withdrawals		0
Inventory Adjustments		0
Dome Swaps		none
Ending Balance		3,021,135

	A	B	C	D	E
<b>Svc Req It Totals</b>					
Line No		Item	Quantity	Unit Price	Am't Due
1		Monthly Storage Rate Fee			
2		Total Injection Charge Fee			
3		Total Unit Charge Fee			
<b>Invoice Total Amount</b>					4-13.09

CONFIDENTIAL

02/02/20

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EI; ACN 2020-007-1-1; 12 MIE 12/31/19  
Description: FTS

44-13.11



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP  
PO BOX 730000  
DALLAS, TX 75373  
USA

Contact Holder: SOUTHERN COMPANY SERVICES, INC.  
Account Number: 11447

Invoice Detail - September 2019  
FINAL  
Invoice Date: 10/09/2019  
Invoice Identifier: 1901357

TOS: PSS-P  
Service Requester Contract: 5977

A	B	C	D	E	F	G	H	I	J	K	L	M	N						
Line No.	Rec/ Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone Affil	Area	Reg Tran End Tran Dates	A4 Type	Fuel C	Fuel DTM	Sched Mon. DTM	Udhd MCF QTY%	Blnc DTD	Rate	Invoice Amount		

STORAGE DELIVERABILITY CHARGE

74 R  
75 R

09/01/2019 - 09/30/2019  
09/01/2019 - 09/30/2019  
Total Receipts  
Total Deliveries  
Total Customer Month SD

0	0	0
0	0	0
0	0	0
0	0	0

Total STORAGE DELIVERABILITY CHARGE

STORAGE

STORAGE CHARGES

76	R	050200	PETAL STORAGE PATHING LDC/ TRANSCO DEL	SYSTEM	22	09/01/2019 - 09/30/2019
	D	350202	WITHDRAWAL FROM STORAGE - TRANSCO DEL	SYSTEM	22	09/01/2019 - 09/30/2019
77	R	050200	PETAL STORAGE PATHING LDC/	SYSTEM	22	09/01/2019 - 09/30/2019
	D	050202	WITHDRAWAL FROM STORAGE	SYSTEM	22	09/01/2019 - 09/30/2019
78	R	050200	PETAL STORAGE PATHING LDC/ SONAT DEL	SYSTEM	22	09/02/2019 - 09/30/2019
	D	050202	WITHDRAWAL FROM STORAGE SONAT DEL	SYSTEM	22	09/02/2019 - 09/30/2019

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at (713) 479-6651

Page 10 of 24

CONFIDENTIAL

SOURCE: PBC

02/9/2019

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EE; ACN 2020-007-1-1; 12 ME 12/31/19  
Description: SFS

SALES INVOICE

44-1312



Invoice Number: 105772  
Invoice Month: 09/2019  
Invoice Date: October 23, 2019  
Invoice Due Date: October 25, 2019  
Contract Number: 10899-EES-GAS

Mail To:  
Southern Company Services, Inc.  
Attn: Stephanie Fleming  
600 North 18th Street, BIN 14N-8154  
Birmingham, AL 35203

Billing Inquiries  
Stephanie Fleming  
Sflemmri@southernco.com

Remit To:  
Emera Energy Services, Inc.  
Attn: Settlements  
5151 Terminal Rd  
Halifax, Nova Scotia B3J1A1

Billing Inquiries  
Settlements settlements@emerenergy.com  
settlements@emerenergy.com

	Itemized Charge by Charge Type	Amount Due
1	BASE COMMODITY CHARGE	
2	Fixed Fee - AMA	
3	Sub Total (without Taxes)	43
4	TOTAL	SD

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11

Wireing Information:

Bank: Bank of America City/State: Portland, ME	Branch Address: 100 Middle Street, 2nd Floor Portland, ME 04101 United States
Transit Number:	

If remitting an amount different than the total amount billed, please note changes on the this invoice and fax to the number shown above, including appropriate documentation. Please include invoice number on all correspondence.

CONFIDENTIAL



SOURCE

2/20/19

Gulf Power Company Fuel Adjustment Clause  
Dist 20300001-ET; ACN 2020-007-1-1; 12 ME 12/51/19  
Description: FIS



Williams Gas Pipeline - Transco  
Invoice Detail Statement - Final

4-13-13

Invoice Identifier: 211152  
Billable Party (Prop)/(Duns): 401998 SCS Agnt & GPC APC MPC GPC SP / 075463174  
GAS ACCT DEPT- S. Flemming  
800 North 18th Street, SS-8816  
Birmingham, AL 35203  
sflemmin@southernco.com

Accounting Period: Sep, 2019  
Service Requester Contract Number: 9137423  
Service Requester (Prop)/(Duns): 401998 SCS Agnt & GPC APC MPC GPC SP / 075463174  
Invoice Date: 10/01/2019  
Net Due Date: 10/10/2019  
Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: ET  
Rate Schedule Description: MID-SOUTH EXPANSION PHASE 2

Line Number	TT / Misc Note / Charge Description	Receipt Location Name Zone/OIA	Delivery Location Name Zone/OIA	Package ID Route	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Date Effective	Quantity	Unit Price	Amount Due
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6 MCH 19

CONFIDENTIAL

CONFIDENTIAL



SECURE

02/10/2019



### Williams Gas Pipeline - Transco Invoice Detail Statement - Final

FINE

44-13.14

**Invoice Identifier:** 211152  
**Accounting Period:** Sep. 2019  
**Service Requester Contract Number:** 9199996  
**Service Requester (Prop)/(Duns):** 401998 SCS Agri fr GPC APC MPC GPC SP / 075463174  
**Billable Party (Prop)/(Duns):** 401998 SCS Agri fr GPC APC MPC GPC SP / 075463174  
**Service Requester (Prop)/(Duns):** 401998 SCS Agri fr GPC APC MPC GPC SP / 075463174  
**Invoice Date:** 10/01/2019  
**Not Due Date:** 10/10/2019  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com  
**GAS ACCT DEPT- S. Fleming**  
**EDC North 18th Street, SS-8816**  
**Birmingham, AL 35208**  
**sflemmin@southernco.com**

**Service Code:** FT  
**Rate Schedule Description:** SOUTHCOST EXP PROJ-GEORGIA EXTENSION

Line Number	TT / Desc Note / Charge Description	Receipt Location Name: Zone/OIA:	Delivery Location Name: Zone/OIA:	Package ID	Replacement Release Code Contract Number SR Name	Acct Adj	Date Effective	Quantity	Unit Price	Amount Due
[REDACTED]										

5

Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19  
 Description: ETS



SOURCE

## CONFIDENTIAL



2/2/19



### Williams Gas Pipeline - Transco Invoice Detail Statement - Final

44-13.15

**Invoice Identifier:** 211152  
**Accounting Period:** Sep., 2019  
**Service Requester Contract Number:** 9195277  
**Service Requester (Prop)/(Duns):** 401998 SCS Agnt & GPC APC MPC GPC SP / 075463174  
**Billable Party (Prop)/(Duns):** 401998 SCS Agnt & GPC APC MPC GPC SP / 075463174  
**Invoice Date:** 10/01/2019  
**Service Code:** FT  
**Rate Schedule Description:** SOUTHCOAST EXP PROJ-GEORGIA EXTENSION  
**GAS ACCT DEPT- S. Fleming**  
**600 North 18th Street, SS-3816**  
**Birmingham, AL 35203**  
**sflemmin@southernco.com**  
**Net Due Date:** 10/10/2019  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name, Zone/OIA	Delivery Location: Name, Zone/OIA	Package ID Route	Replacement/Release Code Contract Number SR Name	Acct Adj Method	Dates Effective	Quantity	Unit Price	Amount Due
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no of 359 lines



**Gulf Power Company** Fuel Adjustment Clause  
**Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19**  
**Description:** *FTS*

**CONFIDENTIAL**

source: PBC

Gulf Power Company  
 Dkt 20200001-B; ACN 2020-007-1-1; 12 ME, 12/31/19  
 Description: Cost Inventory Day

2/24/20

Plant Coal Transaction Summary  
 Crst Coal  
 April 30, 2019  
 Location # 41000  
 Account # 151-00100

		D	E	F	G	H
		Tons	Average Cost	Cost	Total	Total
		Total	Detail	Cost	Total	Total
Inventory on Hand 1st of Month		239,678.37	63.203720	\$	15,118,073.42	
Do not Post						
1	Inbound Transfer Adjustments					
2	Receipts Less Transfers					
3	Receipts Adjustments					
4	Penalty/Premium					
5	Penalty/Premium Adjustment					117,076.94
6	Transportation					
7	Freight Cost (Net)					
8	Other					
9	Freight Cost Adjustments (Net)					
10	Tombest Fuel					
11	Barge Shifting Charges					
12	Smith - Barge Shifting Charges					
13	Other					
14	Inventory Adjustments					
15	Wagon Insurance					
16	Other					
17	Purchase (Minus)					
18	Acid Survey Adjustment					
19	Total Purchases and Related Cost				117,076.94	
20	Total Purchases & Transfers	22,902.60				2,119,722.27
21	Inbound Transfer Adjustments					
22	From Accounts - Coal Shipments	35,632.30	66.032611		1,012,309.61	
23	From Accounts - PMA Shipments	17,269.30	87.630700		1,081,415.66	
24	Total Transfers	52,901.60	64.241491		2,113,725.27	
25	Total Purchases & Transfers	31,902.60	67.800119		2,210,800.21	
26	Total Inventory Available	277,581.27	63.756772		17,518,655.67	
General Plant						
27	Unit M4		63.756772			
28	Unit M5 Adjustment		63.756772			
29	Unit M6 Adjustment		63.756772			
30	Unit M7 Adjustment	39,198.00	63.756772		2,505,513.63	
31	Unit M8 Adjustment	39,198.00	63.756772		2,505,513.63	
32	Total Generation					
33	None					
34	Inventory on Hand End of Month	231,283.17	63.756772	\$	14,872,381.00	
35	Total Change in Inventory	(6,395.20)	0.1%		(274,712.42)	
36	Change in 151-00100 on Coal Journal					
37	Checks	237,281.17			14,871,382.00	
38	Ending per Comfile	237,281.17			14,871,382.00	
39	Difference	0.00			0.00	

CONFIDENTIAL



45.1.1

Plant Coal Transaction Summary  
 Crst Cost  
 October 31, 2019  
 Location #: 41000  
 Account #: 151-00100

Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200001-11; ACN 2020-007-1-1; 12 MF, 12/31/19  
 Description: Coal Inventory Adj

02/24/20

A B C

	Year	Average Cost		Total
		Detail	Detail	
Inventory on Hand 1/1 of Month	✓	210,426.45	\$ 69.187021	\$ 14,616,822.43
Receipts (Less Transfers)				
Receipts Adjustments				
Penalty/Purchase				750,863.68 ✓
Penalty/Purchase Adjustment				
Transportation				
Freight Cost (Flat)				
Other				
Freight Cost Adjustments (Flat)				
Truck Fuel				
Large Shifting Charges				
Small - Large Shifting Charges				
Other				
Inventory Adjustments				
Machine Equipment				
Other				
Purchase Manual				
Anal Inventory Adjustment				
Total Purchases and Related Cost				719,863.68 ✓
Inbound Transfer Activity	✓	99,186.70		
from McQuillie - C&S Shipments		92,591.60	80.966678	5,645,001.88
from McQuillie - PM Shipments		6,595.10	63.506344	418,810.65
PM Adj - from McQuillie - PM Shipments		99,186.70	61.115501	6,061,833.57
Total Transfers		99,186.70	68.574846	6,461,636.45 ✓
Total Purchases & Transfers		317,608.15	69.287974	22,420,518.88
Total Inventory Available				
Generators			69.287974	
Unit #4			69.287974	
Unit #5 Adjustment	✓	37,559.00	69.287974	2,595,367.04 ✓
Unit #6	✓	60,687.60	69.287974	5,590,231.77 ✓
Unit #7 Adjustment	✓	113,340.00	69.287974	7,845,598.33 ✓
Total Generators				
Rounding	✓	210,368.25	\$ 69.187926	\$ 14,574,910.57 ✓
Inventory on Hand End of Month		14,053.20	(0.30)	(1,041,901.81)
Total Change in Inventory		-6.26%	-0.44%	-6.67%
Change in 151-00100 on Cost Journal				
Checks		210,368.15		14,574,910.57
Ending per Comptel		210,368.15		14,574,910.57
Ending per Transaction Sheet		0.00		0.00
Difference				

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SOURCE



151-00100 Coal Inventory Adjustment (Fuel) 10/31/19

45-2.1

08/20/2010

COMPANY: Gulf Power Company  
 AUDIT: Fuel Adjustment Clause  
 DESCRIPTION: Coal and Oil Purchase Reconciliation  
 ADDITION: Debit Debit

DOCKET NO.: 2000007-EI  
 ACN: 2020-007-1-1

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Line No	Terminal	Vendor	Fuel Type	PO #	Tons Monthly Receipts	Dollars	Tons Shipped	Cost In Transit	Tons Shipped & Received Current Mo.	Total Dollars	\$/Ton	Tons Moved To Plant Current Mo.	Plant
					16.2				16.2	16.2	16.2		
1	McDuff	2 Forefield	Coal (Term)										
			Freight Costs										
			Rail Costs										
			<b>Total</b>										

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SOURCE: As Reported

Plant Coal Transaction Summary  
 McDuffie Coal  
 July 31, 2019  
 Location #: 48015  
 Account #: 151-00300

Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200501-BT; ACN 2020-007-1-1; 12 ME 12/31/19  
 Description: Coal + Oil *Recycled*

2/25/20

			D	E	F	G	H
			Tax	Average	Cost	Cost	Total
			Total	Detail	Detail	Detail	Total
		Inventory on Hand First of Month		276,343.54	\$ 66,942,847	\$ 18,333,507.81	
06/101505	1	Receipts (loss Transfers)			35,290,000		874,627.36 ✓
	2	Receipts Adjustments			4/6		
	3	Penalty/Premium					
	4	Penalty/Premium Adjustment					534,243.18 ✓
	5	Transportation			4/6-8		
	6	Freight Cost (Net)					
	7	Other					
	8	Freight Cost Adjustments (Net)					
	9	Towboat Fuel					
	10	Barge Shifting Charges					
	11	C&T Rebate					4,134.01 ✓
	12	Other					
	13	Inventory Adjustments					
	14	Marine Insurance			4/6		12
	15	Ad Valorem Taxes					
	16	Other					
	17	Aerial Survey Adjustment					34,109.95 ✓
102-101505	18	Railcar Lease			4/6		
	19	Railcar Lease (Net)					
	20	Other					49,354.28 ✓
102-101505	21	Railcar Maintenance					
	22	Railcar Maintenance (Net)					
	23	Other					
102-101505	24	Railcar Tax					
	25	Railcar Tax (Net)					
	26	Other					
Total Purchases and Related Cost					50,644,067	4/6-2	
Total Inventory Available					65,821,689		19,830,017.49
	26	Outbound Transfer Activity	4/6-8.5	126,267.98 ✓			8,317,660.77
	27	Prior Month Adjustments to Cost			65,825,689		
	28	To Cost	4/6-12		65,825,689	4/6	
Total Transfers							
Inventory on Hand End of Month					174,738.83	\$ 65,076,689	\$ 11,512,356.72
Total Change in Inventory			4/6-12	(10,586.73)	(0.47)	(6,821,391.09)	
Change in 151-00300 on Coal Journal				-30,7691	-0.70%	-37.21%	
Checks							
Ending per Com/Te c				174,758.81		11,512,356.72	
Ending per Transaction Sheet				174,758.81		11,512,356.72	
Difference				0.00		0.00	

Σ0 = 9,417.57

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SOURCE



Source: https://www.industrydocuments.ucsf.edu/docs/000001

4/6-8

02/27/20

Gulf Power Company Fuel Adjustment Clause  
 Dist 20200001-EL; ACN 2020-007-1-1; LZ ME 12/31/19  
 Description: Coal + Oil Verification

Southern Company  
 Inventory Transactions View - Excludes Transfers

Commodity Type: Coal  
 Station Name: MCDUFFIE - GULF  
 02/01/19 - 02/31/2019

46-8.1

A	B	C	D	E	F
Station	Entry Type	Inventory Qty	Amount	Counter Party	Description
MCDUFFIE - GULF	Ad Valorem Taxes	0.0000			Railcar Ad Val Tax - July 2019
Subtotal: MCDUFFIE - GULF	Ad Valorem Taxes	0.0000			
MCDUFFIE - GULF	Freight Cost	0.0000			FP1902F040
MCDUFFIE - GULF	Freight Cost	0.0000			077883221; 7/31/19; Fr Cost - Empty Car Move - HP
MCDUFFIE - GULF	Freight Cost	0.0000			078121688; 7/22/19; Fr Cost - Empty Car Move - DE
MCDUFFIE - GULF	Freight Cost	0.0000			3294; 7/11/19; Fr Cost - Storage & Isolated switch
MCDUFFIE - GULF	Freight Cost	0.0000			FP1902F041
MCDUFFIE - GULF	Freight Cost	0.0000			078051623; 7/19/19; Fr Cost - Empty Car Move - D
MCDUFFIE - GULF	Freight Cost	0.0000			FP1902F040
MCDUFFIE - GULF	Freight Cost	0.0000			76142234; 7/19/19; Fr Cost - Empty Car Move - GLF
MCDUFFIE - GULF	Freight Cost	0.0000			078147688; 7/24/19; Fr Cost - Empty Car Move - GL
MCDUFFIE - GULF	Freight Cost	0.0000			76112059; 7/17/19; Fr Cost - Empty Car Move - DEG
MCDUFFIE - GULF	Freight Cost	0.0000			FP1902F041
Subtotal: MCDUFFIE - GULF	Freight Cost	0.0000			
MCDUFFIE - GULF	Penalty / Premium	0.0000		FORESIGHT	FP1902F039
MCDUFFIE - GULF	Penalty / Premium	0.0000		FORESIGHT	FP1902F038
MCDUFFIE - GULF	Penalty / Premium	0.0000		FORESIGHT	FP1902F039
MCDUFFIE - GULF	Penalty / Premium	0.0000		FORESIGHT	FP1902F039
Subtotal: MCDUFFIE - GULF	Penalty / Premium	0.0000			
MCDUFFIE - GULF	Railcar Lease	0.0000		WELLS FARGO RAIL	309566; 7/10/19; Railcar Lease - 6 cars - HPX; An
MCDUFFIE - GULF	Railcar Lease	0.0000		DAVID J JOSEPH COMPANY	2636-0819; 7/1/19; Railcar Lease - DTX 200601-200
MCDUFFIE - GULF	Railcar Lease	0.0000		DAVID J JOSEPH COMPANY	19339; 7/10/19; Fr Cost - Railcar Lease - GLF08251
MCDUFFIE - GULF	Railcar Lease	0.0000		DAVID J JOSEPH COMPANY	080119-GLP; 7/8/19; Fr Cost - Railcar Lease - GLF
Subtotal: MCDUFFIE - GULF	Railcar Lease	0.0000			
MCDUFFIE - GULF	Railcar Maintenance	0.0000		MSE	Invoice: MSE8251, Railcar Lease and Maintenance
MCDUFFIE - GULF	Railcar Maintenance	0.0000		SOUTHERN RAIL SERVICES, INC.	Invoice: MAR192187, Railcar Lease and Maintenance
MCDUFFIE - GULF	Railcar Maintenance	0.0000		MSE	Invoice: MSE8331, Railcar Lease and Maintenance
MCDUFFIE - GULF	Railcar Maintenance	0.0000		MSE	Invoice: UP1906GLFX, Railcar Lease and Maintenance
MCDUFFIE - GULF	Railcar Maintenance	0.0000		MSE	Invoice: MSE8503, Railcar Lease and Maintenance
MCDUFFIE - GULF	Railcar Maintenance	0.0000		MSE	Invoice: 180013296; 7/15/19; Railcar Maintenance - Finance
MCDUFFIE - GULF	Railcar Maintenance	0.0000		MSE	Invoice: MSE8315, Railcar Lease and Maintenance
MCDUFFIE - GULF	Railcar Maintenance	0.0000		MSE	Invoice: MSE8333, Railcar Lease and Maintenance
MCDUFFIE - GULF	Railcar Maintenance	0.0000		SOUTHERN RAIL SERVICES, INC.	Invoice: MAR192181, Railcar Lease and Maintenance
MCDUFFIE - GULF	Railcar Maintenance	0.0000		MSE	Invoice: MSE8169, Railcar Lease and Maintenance
MCDUFFIE - GULF	Railcar Maintenance	0.0000		INTELLITRANS	INV12825; 7/10/19; Railcar Maintenance - Car Loan
MCDUFFIE - GULF	Railcar Maintenance	0.0000		MSE	Invoice: 090139606, Railcar Lease and Maintenance
MCDUFFIE - GULF	Railcar Maintenance	0.0000		MSE	Invoice: MSE8326, Railcar Lease and Maintenance
MCDUFFIE - GULF	Railcar Maintenance	0.0000		MSE	Invoice: MSE8319, Railcar Lease and Maintenance

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SOURCE

02/27/20

468.2

Southern Company  
Inventory Transactions View - Excludes Transfers  
Commodity Type: Coal  
Station Name: MCDUFFIE - GULF

A	B	C	D	E	F
Station	Entry Type	Inventory Qty	Amount	Counter Party	Description
MCDUFFIE - GULF	Railcar Maintenance	0.0000		ISE	Invoice: MSES323, Railcar Lease and Maintenance, 5025099; 7/10/19; Railcar Maintenance - Car Repai
MCDUFFIE - GULF	Railcar Maintenance	0.0000		WELLS FARGO RAIL	Invoice: 0091463709, Railcar Lease and Maintenance
MCDUFFIE - GULF	Railcar Maintenance	0.0000		ISE	Invoice: MSES248, Railcar Lease and Maintenance,
MCDUFFIE - GULF	Railcar Maintenance	0.0000		ISE	NRX2414GULF; 7/1/19; Railcar Maintenance - milcar
MCDUFFIE - GULF	Railcar Maintenance	0.0000		RX	Invoice: MAR192149, Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	0.0000		SOUTHERN RAIL SERVICES, INC.	
Subtotal: MCDUFFIE - GULF	Railcar Maintenance	0.0000		1546-8	
MCDUFFIE - GULF	Receipt			ORESIGHT	FP1902F040
MCDUFFIE - GULF	Receipt			ORESIGHT	FP1902F041
Subtotal: MCDUFFIE - GULF	Receipt			0.0000	
Subtotal: MCDUFFIE - GULF	Receipt			0.0000	
Total					

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19  
Description: Coal + Oil Reconciliation

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SOURCE

08/28/20

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EI; ACN 2020-007-1-1; 12 MOE 12/31/19  
Description: Coal + Oil Utilization

46-8.3

GULF POWER COMPANY  
RAILCAR AD VALOREM TAXES  
Consolidated Fuel Accounting JV

~~April 2019~~  
July 2019

TO ACCRUE CURRENT MONTH 2019 RAILCAR AD VALOREM TAXES

	Old Account	New Account			
✓ Inv. → DR	151-00500 Loc 48015	2300000	6370002518	[REDACTED]	1
✓ Property Tax → CR	236-08708	3309000	6370002637	[REDACTED]	2

Prepared by: Tristen Pearson  
05/01/19

Entry Type: Ad Val Tax ✓  
Railcar Ad Val Tax July 2019 ✓  
McDuffie ✓

Notes:  
From: Pearson, Tristen  
Sent: Tuesday, February 05, 2019 10:24 AM  
To: Coates, Mona  
Subject: RE: Railcar Tax

Mona,

Based on the December Recon attached that was prepared by Suzanne Goodman, the total taxes paid in 2018 was \$49,618.67.

Thank you,

Tristen Pearson

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ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED  
DATE 7/29/19 BY [REDACTED]

PBC

SOURCE

7/29/19



02/27/20

Gulf Power Company  
 Div 20200001-EG-ACN 2020-07-1-12-ME 12/5/19  
 Description: Gulf Oil Mckenzie Unit

Inventory Transactions View - Transfers from McDuffie to Crist  
 Commodity Type: Coal  
 Section Name: MCDUFFIE - GULF

Southern Company  
 07/01/2019 - 07/31/2019

Station	Entry Type	Inventory Qty	Amount	Commodity	Ship Date	Period	Sub	Source	Commodity	Create By
MCDUFFIE - GULF	Receipt	-1,593,5000		GULF	07/01/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,518,1000		GULF	07/02/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,557,2000		GULF	07/03/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,581,0000		GULF	07/04/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,639,1000		GULF	07/05/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,717,2000		GULF	07/06/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,625,9000		GULF	07/07/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,656,8000		GULF	07/08/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,587,2000		GULF	07/09/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,690,8000		GULF	07/10/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,518,5000		GULF	07/11/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,615,5000		GULF	07/12/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,704,4000		GULF	07/13/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,610,8000		GULF	07/14/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,583,2000		GULF	07/15/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,716,4000		GULF	07/16/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,576,3000		GULF	07/17/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,543,3000		GULF	07/18/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,653,6000		GULF	07/19/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,608,5000		GULF	07/20/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,686,6000		GULF	07/21/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,597,9000		GULF	07/22/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,735,0000		GULF	07/23/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,792,9000		GULF	07/24/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,682,8000		GULF	07/25/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,644,8000		GULF	07/26/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,690,9000		GULF	07/27/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,578,4000		GULF	07/28/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,693,7000		GULF	07/29/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,650,7000		GULF	07/30/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,611,3000		GULF	07/31/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,585,2000		GULF	07/31/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,594,5000		GULF	07/31/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,639,5000		GULF	07/31/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,661,3000		GULF	07/31/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,651,6000		GULF	07/31/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,621,0000		GULF	07/31/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory
MCDUFFIE - GULF	Receipt	-1,633,9000		GULF	07/31/2019 12:00 AM	07/31/2019		Distribution	GULFTRBACD	Inventory

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SOURCE



40-8.4

2/5/20  
 2/5/20

Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200001-EL; ACN 2020-007-1-1; 12 MB 12/31/19  
 Description: Coal + Oil Vaporization

Southern Company

Inventory Transactions View - Transfers from McDuffie to Crist

Commodity Type: Coal  
 Station Name: MCDUFFIE - GULF

5-8-00

A	B	C	D	E	F	G	H	I	J	K	L
Station	Entry Type	Inventory Qty	Amount	Counter Party	Description	Ship Date	Period	Calc Basis	Source	Commodity	Create By Id
MCDUFFIE - GULF	Receipt	-1,622,5000		GULF	PTC655	07/05/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,604,9000		GULF	PTC656	07/08/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,606,6000		GULF	PTC650	07/09/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,670,3000		GULF	PTC677	07/14/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,683,6000		GULF	PTC648	07/16/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,633,3000		GULF	PTC652	07/16/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,592,4000		GULF	PTC644	07/23/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,596,4000		GULF	PTC644	07/30/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,638,0000		GULF	PTC644	07/30/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,666,8000		GULF	PTC680	07/30/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,599,0000		GULF	PTC674	07/30/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,599,0000		GULF	PTC644	07/30/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,498,4000		GULF	PTC646	07/30/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,618,0700		GULF	PTC645	07/30/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,691,7000		GULF	PTC651	07/16/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,709,6000		GULF	PTC672	07/19/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,581,5000		GULF	PTC650	07/29/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,640,3000		GULF	PTC646	07/31/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,625,0000		GULF	PTC676	07/07/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,537,5000		GULF	PTC651	07/09/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,611,6000		GULF	PTC65	07/14/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,797,7000		GULF	PTC676	07/14/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,644,6000		GULF	PTC639	07/16/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,741,6000		GULF	PTC606	07/19/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,578,5000		GULF	PTC640	07/23/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,577,7000		GULF	PTC676	07/23/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,503,4000		GULF	PTC652	07/31/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,664,5000		GULF	PTC640	07/01/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,699,8000		GULF	PTC672	07/01/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,563,3000		GULF	PTC653	07/06/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,620,2000		GULF	PTC665	07/06/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,641,7000		GULF	PTC640	07/09/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,549,0000		GULF	PTC639	07/09/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,589,5000		GULF	PTC64	07/10/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,584,1100		GULF	PTC651	07/23/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,592,4000		GULF	PTC680	07/24/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,557,5000		GULF	PTC64	07/28/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-1,610,1000		GULF	PTC639	07/28/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmloewy
MCDUFFIE - GULF	Receipt	-126,262,9800									
Subtotal: MCDUFFIE - GULF	Receipt	-126,262,9800									
Subtotal: MCDUFFIE - GULF	Receipt	-126,262,9800									





Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200001-EE; AGEN 2020-007-1-1; 12 ME 12/31/19  
 Description: Coal + Oil Reconciliation

Southern Company

Inventory Transactions View - Excludes Transfers

Commodity Type: Coal  
 Station Name: CRIST

07/01/2019 - 07/31/2019

07/31/2019

46-9.1

A	B	C	D	E	F
Station	Entry Type	Inventory Qty	Amount	Counter Party	Description
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-142625; 7/5/19; Fr Cost - MTC0182 Off Charter
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-142479; 6/26/19; Fr Cost - MTC175 Off Charter
CRIST	Freight Cost	0.0000		PARKER	104247; 7/1/19; Fr Cost - Gulf Power Barge Charter
CRIST	Freight Cost	0.0000		PARKER	104291; 7/1/19; Fr Cost - Day Boat Charter - Call
CRIST	Freight Cost	0.0000		COOPER MARINE	547308; 7/8/19; Fr Cost - Gulf Power Shifting - B
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-143052; 7/16/19; Fr Cost - Barge Off Charter
CRIST	Freight Cost	0.0000		PARKER	104297; 7/12/19; Fr Cost - Day Boat Charter - Mis
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-143480; 6/26/19; Fr Cost - MTC0161 - Off Cha
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-143593; 7/12/19; Fr Cost - Barge Off Charter
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-143624; 7/21/19; Fr Cost - MTC0162 Off Charter
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	RIVER-01558; 6/27/19; Fr Cost - Off Charter - Ba
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-142477; 6/26/19; Fr Cost - MTC0162 Off Charter
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-142481; 6/26/19; Fr Cost - Delta Inv DMS6-12
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-144509; 7/23/19; Fr Cost - MTC0162 & MTC0182
CRIST	Freight Cost	0.0000		PARKER	104284; 7/10/19; Fr Cost - day boat charter - Nor
CRIST	Freight Cost	0.0000		BULK MARINE	19179Coal; 7/1/19; Fr Cost - Barge Dredging Service
CRIST	Freight Cost	0.0000		COLUMBUS AND GREENVILLE RAILWA	1779103423; 7/5/19; Fr Cost - Storage - D.T.C. - 10
CRIST	Freight Cost	0.0000		PARKER	104296; 7/12/19; Fr Cost - Day Boat Charter - Mis
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-142478; 6/26/19; Fr Cost - MTC0182 Off Charter
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-143626; 7/31/19; Fr Cost - MTC0175 Off Charter
CRIST	Freight Cost	0.0000		PARKER	104279; 7/9/19; Fr Cost - McDuffie Crst shifting
Subtotal : CRIST	Freight Cost	0.0000			
CRIST	Freight Cost Adjustment	0.0000			Credit for Barge Shifting Charges - July 2019
CRIST	Freight Cost Adjustment	0.0000			Credit for Barge Shifting Charges - June Adjustment
Subtotal : CRIST	Freight Cost Adjustment	0.0000			
Subtotal : CRIST	Freight Cost Adjustment	0.0000			
Total		0.0000	5862,938.39		

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SOURCE



Gulf Power Company Fuel Adjustment Clause  
 Dir 20200001-ET; A CN 2020-007-1-1; 12 ME 12/31/19  
 Description: Coal Fuel Reconciliation

Southern Company

Inventory Transactions View - Transfers from McDuffie to Crist

Commodity Type: Coal  
 Section Name: CRIST

06/15/19  
 2/15/19  
 A

46-9.2

Station	Entry Type	Inventory Qty	Amount	Counter Party	Description	Ship Date	Period	Cash Backs	Source	Commodity	Create By
CRIST	Receipt	1,741.6000		GULF	PTC606	07/19/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,709.6000		GULF	PTC671	07/19/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,592.4000		GULF	PTC644	07/25/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,618.1000		GULF	PTC680	07/20/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,641.7000		GULF	PTC640	07/07/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,717.7000		GULF	PTC633	07/08/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,792.6000		GULF	PTC674	07/09/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,496.4000		GULF	PTC646	07/09/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,557.8000		GULF	PTC651	07/08/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,614.5000		GULF	PTC651	07/16/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,614.5000		GULF	PTC656	07/18/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,634.8000		GULF	PTC696	07/18/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,560.7000		GULF	PTC652	07/24/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,575.5000		GULF	PTC640	07/25/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,389.9000		GULF	PTC654	07/10/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,581.0000		GULF	PTC672	07/05/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,383.8000		GULF	PTC666	07/06/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,628.4000		GULF	PTC676	07/07/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,670.3000		GULF	PTC677	07/14/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,682.8000		GULF	PTC635	07/16/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,585.3000		GULF	PTC648	07/03/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,641.6000		GULF	PTC639	07/01/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,664.3000		GULF	PTC640	07/01/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,633.5000		GULF	PTC677	07/02/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,630.2000		GULF	PTC668	07/06/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,610.0700		GULF	PTC665	07/10/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,685.6000		GULF	PTC646	07/16/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,633.3000		GULF	PTC652	07/16/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,576.3000		GULF	PTC675	07/16/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,606.6000		GULF	PTC646	07/28/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,622.5000		GULF	PTC635	07/03/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,569.0000		GULF	PTC639	07/09/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,611.6000		GULF	PTC643	07/14/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,544.0000		GULF	PTC650	07/16/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,578.4000		GULF	PTC643	07/17/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,621.0000		GULF	PTC677	07/18/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,596.7000		GULF	PTC683	07/24/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,592.4000		GULF	PTC680	07/24/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,543.8000		GULF	PTC673	07/25/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,594.8000		GULF	PTC683	07/28/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey
CRIST	Receipt	1,639.3000		GULF	PTC666	07/29/2019 12:00 AM	07/31/2019	Shipments	Distribution	GULFTRFMCD	kmlovey

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SOURCE

1/25/20  
2/2/20

Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200001-EL; ACN 2020-087-1-1; 12 ME 12/31/19  
 Description: Coal F.O.I. Reconciliation

Southern Company

Inventory Transactions View - Transfers from McDuffie to Crist

Commodity Type: Coal  
 Station Name: CRIST

07/01/2019 - 07/31/2019

46-9.3

A	B	C	D	E	F	G	H	I	J	K	L	
Station	Entry Type	Inventory Qty	Amount	Counter Party	Description	Ship Date	Period	Calc Date	Source	Commodity	Create By Id	
CRIST	Receipt	1,593,2000		GULF	PTC651	07/01/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	ksloway
CRIST	Receipt	1,699,6000		GULF	PTC672	07/01/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	ksloway
CRIST	Receipt	1,640,5000		GULF	PTC646	07/05/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	ksloway
CRIST	Receipt	1,657,5000		GULF	PTC635	07/05/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	ksloway
CRIST	Receipt	1,561,5000		GULF	PTC669	07/06/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	ksloway
CRIST	Receipt	1,713,0000		GULF	PTC669	07/08/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	ksloway
CRIST	Receipt	1,718,2000		GULF	PTC660	07/16/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	ksloway
CRIST	Receipt	1,624,2000		GULF	PTC660	07/24/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	ksloway
CRIST	Receipt	1,610,1000		GULF	PTC639	07/26/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	ksloway
CRIST	Receipt	1,662,5000		GULF	PTC673	07/26/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	ksloway
CRIST	Receipt	1,639,1000		GULF	PTC651	07/26/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	ksloway
CRIST	Receipt	1,599,9000		GULF	PTC644	07/27/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	ksloway
CRIST	Receipt	1,668,9000		GULF	PTC666	07/08/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	ksloway
CRIST	Receipt	1,806,6000		GULF	PTC650	07/09/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	ksloway
CRIST	Receipt	1,623,2000		GULF	PTC666	07/14/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	ksloway
CRIST	Receipt	1,737,7000		GULF	PTC676	07/14/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	ksloway
CRIST	Receipt	1,644,0000		GULF	PTC659	07/16/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	ksloway
CRIST	Receipt	1,600,9000		GULF	PTC660	07/24/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	ksloway
CRIST	Receipt	1,653,6000		GULF	PTC672	07/27/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	ksloway
Subtotal: CRIST	Receipt	97,847,4700										
CRIST	Receipt Adjustment	1,639,6000		GULF	PTC665	06/30/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	comstrc
CRIST	Receipt Adjustment	1,676,6000		GULF	PTC646	06/28/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	comstrc
CRIST	Receipt Adjustment	1,620,6000		GULF	PTC677	06/28/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	comstrc
CRIST	Receipt Adjustment	1,616,3000		GULF	PTC676	06/29/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	comstrc
CRIST	Receipt Adjustment	1,648,7000		GULF	PTC648	06/27/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	comstrc
CRIST	Receipt Adjustment	1,620,2600		GULF	PTC635	06/29/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	comstrc
CRIST	Receipt Adjustment	1,661,3000		GULF	PTC660	06/28/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	comstrc
CRIST	Receipt Adjustment	1,589,8000		GULF	PTC644	06/30/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	comstrc
CRIST	Receipt Adjustment	1,698,5000		GULF	PTC674	06/29/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	comstrc
CRIST	Receipt Adjustment	1,690,8000		GULF	PTC635	06/28/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	comstrc
CRIST	Receipt Adjustment	1,679,2000		GULF	PTC660	06/28/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	comstrc
CRIST	Receipt Adjustment	1,668,8000		GULF	PTC665	06/29/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	comstrc
CRIST	Receipt Adjustment	1,631,6000		GULF	PTC651	06/29/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	comstrc
CRIST	Receipt Adjustment	1,594,1000		GULF	PTC670	06/27/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	comstrc
CRIST	Receipt Adjustment	1,659,3000		GULF	PTC670	06/29/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	comstrc
CRIST	Receipt Adjustment	1,694,8000		GULF	PTC666	06/27/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	comstrc
CRIST	Receipt Adjustment	1,665,3000		GULF	PTC669	06/27/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	comstrc
CRIST	Receipt Adjustment	1,674,6000		GULF	PTC662	06/29/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	comstrc
CRIST	Receipt Adjustment	1,602,2000		GULF	PTC606	06/30/2019 12:00 AM	07/01/2019	07/01/2019	Shipment	Distribution	GULFTRFMCD	comstrc
Subtotal: CRIST	Receipt Adjustment	31,227,1000										

20

21

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PBC SOURCE

02/05/20  
105/20

Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200001-EE; ACN 2020-007-1-1; 12 ME 12/31/19  
 Description: Coal + Oil Reconciliation

Southern Company  
 In Transit Transactions  
 Commodity Type: Coal  
 Station Name: CRIST  
 07/01/2019 - 07/31/2019

410-9.5

A	B	C	D	E	F	G	H	I	J	K	
Station	Source Date	Description	Trans Unit Nbr	Payment Qty	Amount	Commod Party	Entry Type	Ship Date	Unload Est Date	Ship/Unload Status	
CRIST	06/27/2019	FTC648	FTC648	-1,548,3000		GULF	Receipt Adjustment	06/27/2019 12:00 AM	07/13/2019 11:54 AM	Unloaded	
CRIST	06/27/2019	FTC649	FTC649	-1,665,3000		GULF	Receipt Adjustment	06/27/2019 12:00 AM	07/06/2019 01:30 PM	Unloaded	
CRIST	06/28/2019	FTC653	FTC653	-1,630,3000		GULF	Receipt Adjustment	06/28/2019 12:00 AM	07/03/2019 01:24 PM	Unloaded	
CRIST	06/28/2019	FTC670	FTC670	-1,699,3000		GULF	Receipt Adjustment	06/28/2019 12:00 AM	07/12/2019 11:52 AM	Unloaded	
CRIST	06/28/2019	FTC646	FTC646	-1,676,0000		GULF	Receipt Adjustment	06/28/2019 12:00 AM	07/01/2019 01:22 PM	Unloaded	
CRIST	06/28/2019	FTC644	FTC644	-1,589,6000		GULF	Receipt Adjustment	06/28/2019 12:00 AM	07/04/2019 01:20 PM	Unloaded	
CRIST	06/28/2019	FTC680	FTC680	-1,679,2000		GULF	Receipt Adjustment	06/28/2019 12:00 AM	07/01/2019 01:23 PM	Unloaded	
CRIST	06/28/2019	FTC652	FTC652	-1,674,6000		GULF	Receipt Adjustment	06/28/2019 12:00 AM	07/05/2019 01:21 PM	Unloaded	
CRIST	06/30/2019	FTC674	FTC674	-1,698,9000		GULF	Receipt Adjustment	06/30/2019 12:00 AM	07/03/2019 01:26 PM	Unloaded	
CRIST	06/27/2019	FTC673	FTC673	-1,594,1000		GULF	Receipt Adjustment	06/27/2019 12:00 AM	07/14/2019 11:56 AM	Unloaded	
CRIST	06/29/2019	FTC676	FTC676	-1,612,0000		GULF	Receipt Adjustment	06/29/2019 12:00 AM	07/05/2019 01:23 PM	Unloaded	
CRIST	06/28/2019	FTC635	FTC635	-1,690,9000		GULF	Receipt Adjustment	06/28/2019 12:00 AM	07/02/2019 01:23 PM	Unloaded	
CRIST	06/28/2019	FTC677	FTC677	-1,629,6000		GULF	Receipt Adjustment	06/28/2019 12:00 AM	07/01/2019 01:21 PM	Unloaded	
CRIST	06/30/2019	FTC653	FTC653	-1,639,6000		GULF	Receipt Adjustment	06/30/2019 12:00 AM	07/04/2019 01:28 PM	Unloaded	
CRIST	06/27/2019	FTC660	FTC660	-1,694,8000		GULF	Receipt Adjustment	06/27/2019 12:00 AM	07/06/2019 01:23 PM	Unloaded	
CRIST	06/28/2019	FTC665	FTC665	-1,668,3000		GULF	Receipt Adjustment	06/28/2019 12:00 AM	07/04/2019 01:27 PM	Unloaded	
CRIST	06/30/2019	FTC686	FTC686	-1,602,2000		GULF	Receipt Adjustment	06/30/2019 12:00 AM	07/03/2019 01:27 PM	Unloaded	
CRIST	06/29/2019	FTC650	FTC650	-1,601,3000		GULF	Receipt Adjustment	06/29/2019 12:00 AM	07/02/2019 01:27 PM	Unloaded	
CRIST	06/29/2019	FTC651	FTC651	-1,631,8000		GULF	Receipt Adjustment	06/29/2019 12:00 AM	07/07/2019 01:27 PM	Unloaded	
Subtotal: CRIST Monthly: Jun-2019					-31,277,1600						
CRIST	07/29/2019	FTC648	FTC648	1,415,3000		GULF	Receipt	07/29/2019 12:00 AM		Shipped	
CRIST	07/29/2019	FTC677	FTC677	1,661,3000		GULF	Receipt	07/29/2019 12:00 AM		Shipped	
CRIST	07/30/2019	FTC650	FTC650	1,610,8000		GULF	Receipt	07/30/2019 12:00 AM		Shipped	
CRIST	07/31/2019	FTC640	FTC640	1,597,9000		GULF	Receipt	07/31/2019 12:00 AM		Shipped	
CRIST	07/29/2019	FTC680	FTC680	1,581,5000		GULF	Receipt	07/29/2019 12:00 AM		Shipped	
CRIST	07/30/2019	FTC644	FTC644	1,586,4000		GULF	Receipt	07/30/2019 12:00 AM		Shipped	
CRIST	07/27/2019	FTC666	FTC666	1,443,1000		GULF	Receipt	07/27/2019 12:00 AM		Shipped	
CRIST	07/30/2019	FTC680	FTC680	1,634,0000		GULF	Receipt	07/30/2019 12:00 AM		Shipped	
CRIST	07/31/2019	FTC652	FTC652	1,503,4000		GULF	Receipt	07/31/2019 12:00 AM		Shipped	
CRIST	07/23/2019	FTC670	FTC670	1,630,8000		GULF	Receipt	07/23/2019 12:00 AM		Shipped	
CRIST	07/22/2019	FTC676	FTC676	1,577,7000		GULF	Receipt	07/22/2019 12:00 AM		Shipped	
CRIST	07/25/2019	FTC654	FTC654	1,557,5000		GULF	Receipt	07/25/2019 12:00 AM		Shipped	
CRIST	07/28/2019	FTC633	FTC633	1,562,3000		GULF	Receipt	07/28/2019 12:00 AM		Shipped	
CRIST	07/29/2019	FTC674	FTC674	1,704,4000		GULF	Receipt	07/29/2019 12:00 AM		Shipped	
CRIST	07/23/2019	FTC651	FTC651	1,584,1100		GULF	Receipt	07/23/2019 12:00 AM		Shipped	
CRIST	07/26/2019	FTC665	FTC665	1,518,5000		GULF	Receipt	07/26/2019 12:00 AM		Shipped	
CRIST	07/26/2019	FTC669	FTC669	1,632,7000		GULF	Receipt	07/26/2019 12:00 AM		Shipped	
CRIST	07/26/2019	FTC635	FTC635	1,602,3000		GULF	Receipt	07/26/2019 12:00 AM		Shipped	
Subtotal: CRIST Monthly: Jul-2019					28,415,5100						
Subtotal: CRIST Monthly:					-2,855,5900						



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SOURCE

Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200001-ET; ACN 2020-007-1-1; 12 ME 12/31/19  
 Description: Coal + Oil Recalculation

02/25/20

Gulf Power Company  
 Fuel Stock Ledger- DANIEL Steam Plant  
 July-19

A	B	C	D	E	F
	Coal Account 44000-151-100 JV FUE-FC1525 TONS	DOLLARS	Oil Account 44000-151-320 JV FUE-FO1530 GALLONS	DOLLARS	
Beginning Inventory	240,775.61	█	114,130.50	█	
Purchases rounding/adjustment	46-10-1 57,102.29	█ 46-12	46-10-2 40,636.00	█ 46-12	
Total Purchases	57,102.29	█	40,636.00	█	
Sub-Total Inventory	297,877.90	█	154,766.50	█	1.984495
Losses					
Unit 1	(16,379.00)	█	(12,321.00)	█	46-12
Unit 2	(44,622.00)	█	(22,748.00)	█	46-12
adjustment					
Total Issues	46-10-1 (81,001.00)	█ 46-12	46-10-2 (25,069.00)	█ 46-12	1.984495
Inventory Adjustments					
Ending Inventory	216,876.90	█	129,717.50	█	1.984495
MPC FSL Difference		13,440,378.80 (0.52)		257,423.78 (0.04)	ComTree

	TONS	DOLLARS
Coal In-Stock	7,951.80	█
Prior Month	14,920.58	█

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SOURCE **PBC**

46-10



G. Power Company Fuel Adjustment Use  
 Dkt 20200001-B; A.G.N. 2020-007-1-1; 12 Mths 12/31/19  
 Description: Coal Fuel Reconciliation

2/25/20

Mississippi Power Company  
 Detail Coal Burn  
 July-19

A	B	C	D	E	F
			TOUR	RATE	DOLLARS
Beginning Balance					
Purchases					
Adjustment					
Sales to GWT					
Accum. Adjustment					
Total Available					
Usage					
Ending Balance					

Unit 1 Burn  
 Unit 2 Burn  
 TOTAL

Jv 2228 Entry  
 DR>> 59065 JFL-F51-61131-501-00001-59065  
 CR>> 59065 JFL-F51-61132-501-00001-59065  
 CR>> 50000-81130-131-00100-59545

WAG Analysis  
 Beginning WAG 01.053702  
 Threshold % 2%  
 Threshold 1.33707584

Beginning WAG 01.053702  
 Ending WAG 01.972379  
 Difference 0.91868

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SOURCE 

46-10.1

Gulf Power Company Fuel Adjustment Clus.  
 Dkt 20200001-B1; ACN 2020-007-1-1; 12 ME 12/31/19  
 Description: Coal 702 Reconciliation

02/25/20

Gulf Power Company  
 Fuel Stock Ledger- SCHERER Steam Plant  
 June 2019

A	B Coal Account 45000-151-100 JV FUE-FC1545			D	E OIL Account 45000-151-320 JV FUE-FO1550		F
	TONS	DOLLARS	MMDTU		GALLONS	DOLLARS	
Beginning Inventory	125,489.68	[REDACTED]	[REDACTED]		45,671.44	[REDACTED]	
Purchases	38,814.93	[REDACTED]	[REDACTED]		46-12.1 3,703.00	[REDACTED]	
Error month Receipt pickup		[REDACTED]	[REDACTED]			[REDACTED]	
Common Adjustment	(2,648.38)	[REDACTED]	[REDACTED]		(661.72)	[REDACTED]	
Total Purchases	36,166.56	[REDACTED]	[REDACTED]		3,041.28	[REDACTED]	
Issues							(6,949.27)
Unit 3	(61,655.50)	[REDACTED]	[REDACTED]		46-12.1 (3,408.09)	[REDACTED]	40001-501-002
					(61.63)	[REDACTED]	40450-501-011
							40450-506-000
							40001-501-002
							40450-501-011
							40450-506-000
Adjustment - 40450-501-001	3,273.52	[REDACTED]	[REDACTED]				
TOTAL ISSUES	(68,381.98)	[REDACTED]	[REDACTED]		46-12.1 (3,469.66)	[REDACTED]	
Ending Inventory	103,274.25	[REDACTED]	[REDACTED]		45,243.06	[REDACTED]	
General Ledger Difference	103,274.25	[REDACTED]	[REDACTED]		45,243.06	[REDACTED]	

Clearing Charges	
Coal	40450-930-907
Oil	40450-930-907
Other	40450-501-011
	234-302

Coal In-Transit	580,681.24
Prior Month	297,799.95

Scherer Fuel Audit Expense	
Dr	40450-930-907
Cr	234-302

Fuel Interest Billed	
	Dr/(Cr)
Interest Earned	
Interest Paid	
Net Interest Paid	
Dr/(Cr)	40450-431-00000
(Cr)/Dr	234-00302

Expense Payable

Note: To record current month in transit date.

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SOURCE

46-11

02/15/19

Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200001-EL, A.C.N 2020-007-1-1; 12 ME 12/31/19  
 Description: Coal + Oil Reson Allocation

46-12

Comments		141								K L	
A	B	C	D	E	F	G	H	I	J	K	L
Year/Month	Text	CA	GL Name	TY	TY Name	Order	Order Name	Rate	Book Name	Category	Start to End
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	INVENTORY Fuel	INR	Purchase	027000235	Coal Fuel-Maculiffe-Coal		AC1		Other Balance Sheet Activity
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	INVENTORY Fuel	INR	Purchase	027000235	Coal Fuel-Maculiffe-Coal		AC1		Other Balance Sheet Activity
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	INVENTORY Fuel	INR	Purchase	027000235	Coal Fuel-Maculiffe-Coal		AC1		Other Balance Sheet Activity
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	ACCUMULATED FUEL EXPENSE	(blank)		027000235	Coal - Contract		AC1		Other Balance Sheet Activity
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	ACCUMULATED FUEL EXPENSE	(blank)		027000235	Coal Fuel-Maculiffe-Coal		AC1		Other Balance Sheet Activity
2019/07	FUELS000 Gulf Maculiffe Coal Term	2300000	INVENTORY Fuel	INR	Purchase	027000235	Coal Fuel-Maculiffe-Coal		AC1		Other Balance Sheet Activity
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	INVENTORY Fuel	INR	Purchase	027000235	Coal Fuel-Maculiffe-Coal		AC1		Other Balance Sheet Activity
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	INVENTORY Fuel	INR	Purchase	027000235	Coal Fuel-Maculiffe-Coal		AC1		Other Balance Sheet Activity
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	ACCUMULATED FUEL EXPENSE	(blank)		027000235	Fuel - Contract		AC1		Other Balance Sheet Activity
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	FUEL EXPENSE Coal	(blank)		027000235	Coal Fuel-Maculiffe-Coal		AC1		Fuel
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	FUEL EXPENSE Coal	(blank)		027000235	Coal Fuel-Maculiffe-Coal		AC1		Fuel
2019/07	FUELS000 Gulf Maculiffe Coal Term	2300000	INVENTORY Fuel	INR	Purchase	027000235	Coal Fuel-Maculiffe-Coal		AC1		Other Balance Sheet Activity
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	INVENTORY Fuel	INR	Purchase	027000235	Coal Fuel-Maculiffe-Coal		AC1		Other Balance Sheet Activity
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	INVENTORY Fuel	INR	Purchase	027000235	Coal Fuel-Maculiffe-Coal		AC1		Other Balance Sheet Activity
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	ACCUMULATED FUEL EXPENSE	(blank)		027000235	Coal Fuel-Maculiffe-Coal		AC1		Other Balance Sheet Activity
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	FUEL EXPENSE Coal	(blank)		027000235	Coal Fuel-Maculiffe-Coal		AC1		Fuel
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	FUEL EXPENSE Coal	(blank)		027000235	Coal Fuel-Maculiffe-Coal		AC1		Fuel
2019/07	FUELS000 Gulf Maculiffe Coal Term	2300000	INVENTORY Fuel	INR	Purchase	027000235	Coal Fuel-Maculiffe-Coal		AC1		Other Balance Sheet Activity
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	FUEL EXPENSE Oil - No. 6 Grade	(blank)		027000235	Coal Fuel-Maculiffe-Coal		AC1		Fuel
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	FUEL EXPENSE Oil - No. 6 Grade	(blank)		027000235	Coal Fuel-Maculiffe-Coal		AC1		Fuel
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	FUEL EXPENSE Oil - No. 6 Grade	(blank)		027000235	Coal Fuel-Maculiffe-Coal		AC1		Fuel
2019/07	FUELS000 Gulf Maculiffe Coal Term	2300000	INVENTORY Fuel	INR	Purchase	027000235	Coal Fuel-Maculiffe-Coal		AC1		Other Balance Sheet Activity
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	INVENTORY Fuel	INR	Purchase	027000235	Coal Fuel-Maculiffe-Coal		AC1		Other Balance Sheet Activity
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	INVENTORY Fuel	INR	Purchase	027000235	Coal Fuel-Maculiffe-Coal		AC1		Other Balance Sheet Activity
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	ACCUMULATED FUEL EXPENSE	(blank)		027000235	Coal Fuel-Maculiffe-Coal		AC1		Other Balance Sheet Activity
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	FUEL EXPENSE Oil - No. 6 Grade	(blank)		027000235	Coal Fuel-Maculiffe-Coal		AC1		Fuel
2019/07	FUELS000 Gulf Maculiffe Coal	2300000	FUEL EXPENSE Oil - No. 6 Grade	(blank)		027000235	Coal Fuel-Maculiffe-Coal		AC1		Fuel
2019/07	FUELS000 Gulf Maculiffe Coal Term	2300000	INVENTORY Fuel	INR	Purchase	027000235	Coal Fuel-Maculiffe-Coal		AC1		Other Balance Sheet Activity



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SOURCE ENERGY

02/27/20

Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200001-EI; ACN 2020-007-1-1; 12/31/19  
 Description: Coal + Oil Reconciliation

46-12.1

Year/Trans	Test	QTY	Oil Name	TY	TY Name	Order	Order Name	Rate	Book Name	Volume	Unit
A	B	C	D	E	F	G	H	I	J	K	L
2019/07	FUELOILSO GULF SCHERER OIL	230000	NAVFORPT Fuel	H22	Purchases	0370002703	Gulf Fuel-Scherer-Oil		A11		
2019/07	FUELOILSO GULF SCHERER OIL	230000	NAVFORPT Fuel	H22	Purchases	0370002703	Gulf Fuel-Scherer-Oil		A11		
2019/07	FUELOILSO GULF SCHERER OIL	230000	NAVFORPT Fuel	H27	Miscellaneous adjust	0370002703	Gulf Fuel-Scherer-Oil		A11		
2019/07	FUELOILSO GULF SCHERER OIL	500000	FUEL EXPENSE OIL - No. 6 grade	Other		0370002703	Gulf Fuel-Scherer-00023-000000-0000		A10		
2019/07	FUELOILSO GULF SCHERER OIL	332000	OTHER ASSIGNED LIABILITIES	Other		0370002703	Misc Assigned Lib-Scherer 3-Asc Costs		A11		
2019/07	FUELOILSO GULF SCHERER OIL	540000	OIL & LIABILITIES	Other		0370002703	Gulf Fuel-Scherer OIL 3-Asc Costs-0000		A10		
2019/07	FUELOILSO GULF SCHERER OIL Total										
2019/07	FUELOILSO Gulf Scherer Coal	230000	NAVFORPT Fuel	H22	Purchases	0370002704	Gulf Fuel-Scherer-Coal		A11		
2019/07	FUELOILSO Gulf Scherer Coal	230000	NAVFORPT Fuel	H22	Purchases	0370002704	Gulf Fuel-Scherer-In Through-Coal		A11		
2019/07	FUELOILSO Gulf Scherer Coal	230000	NAVFORPT Fuel	H22	Purchases	0370002704	Gulf Fuel-Scherer-Coal		A11		
2019/07	FUELOILSO Gulf Scherer Coal	230000	NAVFORPT Fuel	H27	Miscellaneous adjust	0370002704	Gulf Fuel-Scherer-Coal		A11		
2019/07	FUELOILSO Gulf Scherer Coal	230000	FUEL EXPENSE COAL	Other		0370002704	Gulf Fuel-Scherer-00023-0000		A10		
2019/07	FUELOILSO Gulf Scherer Coal	230000	OTHER ASSIGNED LIABILITIES	Other		0370002704	Misc Assigned Lib-Scherer 3-Asc Costs		A11		
2019/07	FUELOILSO Gulf Scherer Coal Total										
2019/07	Total										



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SOURCE

03/11/20

Please provide the following:

1. A schedule of natural gas storage expense, (i.e. salt domes), by gas storage facility for 2019. Please break down the amounts between firm gas storage and non-firm gas storage.
2. Any gas storage contracts in effect for 2019.

ANSWER:

- 1 1. All of Gulf Power's natural gas storage is secured under firm commitment  
 2 agreements with salt dome storage facilities. Attachment A is a breakdown of  
 3 natural gas storage expenses for 2019 by storage facility between fixed gas storage  
 4 cost and variable gas storage cost. The storage fixed costs are the monthly  
 5 capacity charges. The variable storage costs consist of storage injection and  
 6 withdrawal charges based on the actual quantity of gas injected or withdrawn.

	VARIABLE DOLLARS	FIXED DOLLARS	TOTAL DOLLARS
8 BAY GAS	\$ [REDACTED]	\$ 50-3	\$ -
9 PETAL	\$ [REDACTED]	\$ 50-2	\$ [REDACTED]
10 LEAF RIVER	\$ [REDACTED]	\$ 50-1	\$ [REDACTED]
11 TOTAL	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]

- 12 2. Gulf has the following gas contracts in effect for 2019. Southern Company  
 13 Services, as agent for Gulf Power, Alabama Power, Georgia Power, Mississippi  
 14 Power and Southern Power, has contracted for underground storage capacity in  
 15 Bay Gas Storage, Leaf River Energy Center and Petal Gas Storage. Gulf had a  
 16 portion of this storage capacity allocated to its account in 2019 as follows:

17 [REDACTED]  
 18 [REDACTED]  
 19 [REDACTED]  
 20 [REDACTED]  
 21 [REDACTED]  
 22 [REDACTED]  
 23 [REDACTED]  
 24 [REDACTED]

SOURCE: 

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1:50

Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19  
Description: NO Storage Expense

GULF POWER COMPANY  
Docket No. 20200001-EI  
Audit Request No. FAC 14  
Page 2 of 2

03/11/20

1  
2  
3



4  
5  
6



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SOURCE



50.1

Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200091-EI; ACN 2/27/12 007-1-3; 12 MAR 12/31/12  
 Description: NO storage expense

03/28/20

Exhibit A to the Firm Storage Service Agreement  
 between LEAF RIVER ENERGY CENTER LLC (LEAF RIVER) and  
 SOUTHERN COMPANY SERVICES, INC. as Agent for Alabama Power Company, Georgia  
 Power Company, Gulf Power Company, Mississippi Power Company and Southern  
 Power Company (Customer) dated March 27, 2012

Transaction Confirmation A

- 1 Maximum Storage Quantity ("MSQ") [Redacted] Dth [Redacted]
- 2 Maximum Daily Injection Quantity ("MDIQ") [Redacted] Dth [Redacted]
- 3 Maximum Daily Withdrawal Quantity ("MDWQ") [Redacted] Dth [Redacted]
- 4
- 5 Primary Receipt Point Southern Natural Gas Company [Redacted] Dth\*
- 6 Maximum Daily Receipt Quantity ("MDRQ") [Redacted] Dth\*
- 7 Primary Receipt Point Transcontinental Gas Pipe Line Co [Redacted] Dth\*
- 8 Maximum Daily Receipt Quantity ("MDRQ") [Redacted] Dth\*
- 9 Primary Delivery Point Southern Natural Gas Company [Redacted] Dth\*
- 10 Maximum Daily Delivery Quantity ("MDDQ") [Redacted] Dth\*
- 11 Primary Delivery Point Transcontinental Gas Pipe Line Co [Redacted] Dth\*
- 12 Maximum Daily Delivery Quantity ("MDDQ") [Redacted] Dth\*
- 13 Start Date [Redacted]
- 14 End Date [Redacted]
- 15 Storage Reservation Charge [Redacted] \$/Dth-mo
- 16 Withdrawal Reservation Charge [Redacted] \$/Dth-mo
- 17 Injection Reservation Charge [Redacted] \$/Dth-mo
- 18 Storage Injection Charge [Redacted] \$/Dth
- 19 Storage Withdrawal Charge [Redacted] \$/Dth
- 20 Fuel Reimbursement [Redacted]

21 The quantity of Gas Customer may inject pursuant to the Firm Storage Service  
 22 Agreement at any time shall be subject to the following ratchet provisions:

- 23 Level of MSQ [Redacted] MDIQ Multiplier [Redacted]
- 24
- 25
- 26

No Injection Ratchets

\* Add additional lines for multiple Receipt and/or Delivery Points. Any  
 point with an MDRQ and/or MDDQ that is greater than zero (0) is considered to  
 be a Primary Point. All other points are considered to be Secondary Points.

Customer:  
 Signature: [Signature] Date: 3/30/2012 CHH  
 LEAF RIVER's Approval:  
 Signature: [Signature] Date: 4/9/2012 RT

Note: LEAF RIVER and Customer may enter into a transaction for storage or hub  
 services pursuant to the Transaction Confirmation Procedure set forth at  
 Section 6.34 of the General Terms and Conditions of LEAF RIVER's FERC Gas  
 Tariff:

SOURCE **PBC**

CONFIDENTIAL

50-1



Gulf Power Company Fuel Adjustment Clause  
Dkt 20200001-EX; ACN 2020-007-1-1; 12 MR 12/31/19  
Description: No Storage Expense

03/26/20

minimum coverages and limits for policies of insurance that Petal shall maintain throughout the term of such Firm Storage Service Agreement, and (iv) set forth obligations with respect to compliance with the Federal Acquisition Regulation.

NOW THEREFORE, for valuable consideration received and in consideration of the mutual covenants herein assumed, Petal and Customer agree as follows:

1. Market-Based Prices. Customer agrees to pay Petal the following market-based monthly charges for firm storage service under Article III of the Firm Storage Service Agreement:


3  
4  
5  
6  
7  
8

Storage Capacity Charge:  
Storage Deliverability Charge:  
Storage Injection Charge:  
Overrun Injection Charge:  
Storage Withdrawal Charge  
Overrun Withdrawal Charge  
FTS Credit:

MBtu  
MBtu  
MBtu  
MBtu  
MBtu  
MBtu

11/50 [Redacted]  
14 [Redacted]  
18 [Redacted]  
19 [Redacted]  
21 [Redacted]

Each month during the term of the Firm Storage Service Agreement, the amount due for service in such month based upon the foregoing charges, plus any applicable surcharges, shall be reduced by an amount equal to (i) the amounts (excluding fuel) invoiced Customer by Petal for service under this Firm Transportation Service Agreement between Petal and Customer providing for Petal's firm transportation of up to [Redacted] MMBtu per day between its storage facilities and the pipeline facilities of Southern Natural Gas Company, Transcontinental Gas Pipe Line Corporation and Deslin Pipeline, L.L.C. plus (ii) the amounts (excluding fuel) invoiced Customer by Tennessee Gas Pipeline Company ("Tennessee") for Firm Transportation of up to [Redacted] MMBtu per day by backhaul from the Petal-Tennessee Interconnect to Tennessee's Interconnect with Koch Gateway Pipeline Company's high pressure line at Kiln, Mississippi.

SOURCE 

CONFIDENTIAL

50-2



03/20/20

ARTICLE VIII

RATES

1 8.1. Storage Charges, On the 25<sup>th</sup> day of each month after receipt of an invoice for same,  
2 Shipper shall pay to Bay Gas the following charges:

3 8.1.1. Firm Services Monthly Demand Charge - [redacted] per MMBtu of Shipper's  
4 FMSQ for each month of the Primary Term and Renewal Term of the  
5 Contract.

6 8.1.2. Injection and Withdrawal Charges - [redacted] per MMBtu of gas received by  
7 Bay Gas for injection into storage hereunder (excluding gas retained by Bay  
8 Gas as fuel) ("Injection Charge") and [redacted] for each MMBtu of gas  
9 delivered by Bay Gas to Shipper hereunder ("Withdrawal Charge") during  
10 the Primary Term and Renewal Term of the Contract. Bay Gas reserves  
11 the right to exchange gas in lieu of physically injecting or withdrawing  
12 nominated gas volumes, and gas so exchanged shall be accounted and  
13 charged for as having been injected or withdrawn as nominated.

14 8.1.3. Fuel Charge - A Fuel Charge shall be paid by permitting Bay Gas to retain  
15 [redacted] of all volumes of gas tendered by Shipper for injection at the Storage  
16 Facility during the Primary Term and Renewal Term of the Contract. Upon  
17 measurement of volumes tendered by Shipper for a given day, [redacted] the  
18 total amount measured shall be retained by Bay Gas to satisfy Shipper's fuel  
19 cost obligation hereunder, and the remaining [redacted] shall be applied to  
20 compelling compliance with the applicable FMDIQ and FMSQ, and compelling  
21 the amount of Shipper's Gas Storage Inventory.

22 8.2. Suspension of Payments, In the event that Bay Gas is, due to an event of force  
23 majeure as defined in Section 12.14 of the Statement of Conditions, unable to  
24 provide storage services, or a portion thereof, under this Contract for a  
25 consecutive twenty (20) day period, then the obligation of Shipper to make  
26 payment hereunder for such unavailable services, or a portion thereof, shall  
27 thereafter be suspended, to the extent of the unavailable services, until such  
28 service is again made available hereunder. Any subsequent curtailment or  
29 excused failure to provide storage services hereunder during the same calendar  
30 year shall result in a pro-rata reduction in the monthly charges to be paid by  
31 Shipper for the month or months in which the failure occurred.

32

50 [redacted]

ARTICLE IX

44-12

44-13

TAXES

8.1. (a) Shipper agrees to pay Bay Gas, by way of reimbursement, on the twenty-fifth (25th) day of each month after receipt of an invoice for same, all taxes levied or imposed upon Bay Gas after the date hereof; and any increases in existing taxes which may be made effective after the date hereof, with respect to the storage of gas hereunder. Bay Gas agrees to pass through to Shipper in its monthly billings any savings resulting from decreases in existing taxes which may be made effective

SOURCE 

CONFIDENTIAL


50-3


3/1/20

Please provide the following:

1. A list of parties that Gulf pays for waterborne and rail transportation of coal.
2. Support for tariff rates or negotiated prices, or any other supporting documentation necessary to show costs for waterborne and rail transportation of coal.
3. Any account numbers where waterborne and rail transportation of coal costs are recorded.

ANSWER:

1. Barge transportation - Parker Towing  
2. Rail transportation — Canadian National Rail, Mississippi Export Rail, Terminal Rail
3. 
3. Coal transportation costs are recorded as a debit to GL account 2300000 'Inventory: Fuel' and a credit to GL account 3304000 'Accrued Fuel Expense.'

Note: Reviewed contracts and returned to company. 

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SOURCE



157-1









Gulf Power Company Fuel Adjustment Clause  
 Dkt 20200001-ET; ACN 2020-087-1-1; 12 MR 12/31/19  
 Description: Wesboro & Davis Transportation

*04/1/20*

Plant Coal Transaction Summary  
 McDuffie Coal  
 February 28, 2019  
 Location ID: 48015  
 Account ID: 354-00500

			D	E	F	G	H
			Tons	Average Cost			
A	B	C	Total	Detail	Detail	Detail	Total
Inventory on Hand First of Month			219,889.95	\$ 57,460.11	\$	19,021,959.67	
Do Not Post	Account	Inbound Activity	180,421.95				5,902,192.22
	1	Receipts (Less Transfers)		157,252.03	35.230000		57
	2	Receipts Adjustments		23,169.93	35.230000		
	3	Penalty/Premium					
	4	Penalty/Premium Adjustment					
	5	Freight Cost (Net)					3,196,270.30
	6	Freight Cost (Gross)					57
	7	Other					
	8	Freight Cost Adjustments (Net)					
	9	Towboat Fee					
	10	Darge Shelling Charges					
	11	Smith - Darge Shelling Charges					
	12	Other					
	13	Inventory Adjustments:					
	14	Volume In/Out					57
	15	Ad Valorem Taxes					
	16	Other					
	17	Audit Survey Adjustment					
	18	Railcar Lease:					
	19	Railcar Lease (Net)					84,076.21
	20	Other					57
	21	Railcar Maintenance:					
	22	Railcar Maintenance (Net)					47,010.93
	23	Other					87
	24	Railcar Tax:					
	25	Railcar Tax (Net)					
	26	Other					
Total Purchases and Related Cost			180,421.95	51,271.06		5,230,575.41	
Total Inventory Available			500,372.89	56,507.93		28,274,930.28	
Outbound Transfers (Net):			68,018.30				3,888,772.88
	27	Prior Month Adjustments to Cost To Cost		68,018.30	56,507.93	3,888,772.88	
	28	Total Transfers		68,018.30	56,507.93	3,888,772.88	
Inventory on Hand End of Month			432,354.59	\$ 56,507.93	\$	24,386,157.40	
Total Change to Inventory			111,603.65	(2.95)		5,364,802.59	
Change in 153-00100 on Coal Journal			34.805	-4.975		20.185	
Check:							
		Ending per ComTrac	432,354.59			24,386,157.40	
		Ending per Transaction Sheet	432,354.59			24,386,157.40	
		Difference	0.00			0.00	

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57-3

Gulfport Company Fuel Adjustment Clause  
 Dkt 2020-001-ET; ACN 2020-007-1-1; 12 MB 12/31/15  
 Description: Wetshore + Coal Transportation

04/1/20

Plant Coal Transaction Summary  
 Crst Cost  
 February 28, 2019  
 Location #: 41003  
 Account #: 151-00100

A B C

	D	E	F		G		H
			Total	Average Cost	Detail	Cost	
Inventory on Hand First of Month		209,949.67		61.810512		37,483,366.02	
Do not Post							
1 Inbound Activity							
2 Receipts (less Transfers)							
3 Receipts Adjustments							
4 Penalty/Premium							
5 Penalty/Premium Adjustment							
6 Transportation						592,074.83	
7 Freight Cost (Net)							57
8 Other							
9 Freight Cost Adjustments (Net)							
10 Tugboat Fuel							
11 Barge Shifting Charges							
12 Subb - Barge Shifting Charges							
13 Other							
14 Inventory Adjustments							
15 Marine Insurance							
16 Other							
17 Purchase Manual							
18 Purchase Inventory Adjustments							
19 Total Purchases and Related Cost						517,071.33	
Inbound Transfer Activity							
20 From Accounts - CM Shipments		47,033.40		56.507131		2,657,755.43	
21 From Accounts - FM Shipments		20,923.10		59.460410		652,455.01	
Total Transfers		68,006.50		57.066371		3,310,210.45	
Total Purchases & Transfers							
Total Inventory Available		267,956.17		63.880312		16,943,458.60	
Generation							
Unit M4				63.880312			
Unit M6 Adjustment				63.880312			
Unit M5				63.880312			
Unit M6 Adjustment				63.880312			
Unit M5				63.880312			
Unit M6 Adjustment		71,707.00		63.880312		5,514,410.55	(0.01)
Unit M7 Adjustment				63.880312			
Total Generation		71,707.00		63.880312		5,514,410.55	
Rounding							
Inventory on Hand End of Month		218,249.17		63.880312		15,210,048.01	
Total Change in Inventory		49,707.00		2.66		2,733,410.59	
		16.87%		4.35%		21.90%	
Change in 151-00100 on Coal Journal							
Change							
Ending per Comstra		238,243.17				15,219,048.05	
Ending per Transaction Sheet		238,243.17				15,219,048.05	
Difference		0.00				0.00	

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1/1/2019 10:00 AM Gulfport Company Fuel Adjustment Clause 2019-01-01 10:00 AM

57-3.1

Gator Company Fuel Adjustment Clearing  
 Dkt # 200001-21; ACN 2020-017-1-11.12 ME 12/3  
 Description: Water borne - 1/2 day transportation

8-4/7/20

**Plant Coal Transaction Summary**  
 McDuffie Coal  
 November 30, 2019  
 Location ID: 48045  
 Account ID: 151-00500

			D	E	F	G	H
			Total	Detail	Average Cost	Detail	Cost
Inventory on Hand First of Month			✓ 205,967.66	\$	60.601850	\$	12,401,011.20 ✓
Date/Post	Line Ref	Inbound Activity	✓ 73,954.20				7,692,005.56 ✓
	1	Receipts (less Transfers)			35.230000		57
	2	Receipts Adjustments			35.230000		
	3	Penalty/Premium					
	4	Penalty/Premium Adjustment					
Transportation:							1,241,526.62 ✓
	5	Freight Cost (Ftar)					57
	6	Other					
	7	Freight Cost Adjustments (Net)					
	8	Towboat Fuel					
	9	Barge Shifting Charges					
	10	CSX Rebate					
	11	Other					
Inventory Adjustments:							7,834.91
	12	Marine Insurance					57
	13	Ad Volorem Taxes					
	14	Other					
	15	Aerial Survey Adjustment					
101-FC1585	15	Railcar Leases:					35,384.10
		Railcar Lease (Net)					57
		Other					
101-FC1585	16	Railcar Maintenance:					130,144.60
		Railcar Maintenance (Net)					
		Other					
101-FC1585	17	Railcar Tax:					(57.75)
		Railcar Tax (Net)					
		Other					
Total Purchases and Related Cost			107,229.30		38.317127		4,108,718.68
Total Inventory Available			✓ 313,196.96		62.972215		16,590,719.88 ✓
Outbound Transfer Activity:			78,235.60				4,194,919.82
	26	Prior Month Adjustments to Cost					
	27	To Cost	78,235.60		53.619066		4,194,919.82
Total Transfers			✓ 78,235.60		53.619066		4,194,919.82 ✓
Inventory on Hand End of Month			✓ 234,961.36	\$	82.756845	\$	12,395,810.06 ✓
Total Change in Inventory			28,993.70		(7.85)		(65,701.14)
			14.03%		-12.95%		-0.68%
Change in 351-00100 on Coal Journal							
Checks:							
Ending per ComYrac			234,961.36				12,395,810.06
Ending per Transaction Sheet			234,961.36				12,395,810.06
Difference			0.00				0.00

2019 129,631.52 57

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57-4



Gulf Power Company Fuel Adjustment Case  
 Dkt 20200001-R1; AGN 2020-007-1-1; 12 MB 12/31/19  
 Description: Wasterburne + Coal Transportation

04/7/20

Plant Coal Transaction Summary  
 Crist Coal  
 November 30, 2019  
 Location #: 41000  
 Account #: 151-00100

A	B	C	D		E		F		G		H		
			Total	Total	Rate	Average Cost	Detail	Cost	Total	Total			
		Inventory on Hand (End of Month)		✓	210,160.15	\$	63.102924	\$	14,574,010.57	✓			
Do not Post	Class #	Inbound Activity											
1		Receipts (Less Transfers)											
2		Receipts Adjustment											
3		Penalty/Premium											
4		Penalty/Premium Adjustment											
		Transportation											
5		Freight Cost (Net)											
6		Other											
7		Freight Cost Adjustments (Net)											
8		Tonnage Fuel											
9		Barge Shifting Charges											
10		Small - Barge Shifting Charges											
11		Other											
		Inventory Adjustments											
12		Make Good Invoice											
13		Other											
14		Purchase Manual											
15		Receipt Survey Adjustment											
16		Total Purchases and Related Cost		✓	17,528.60						(1,219,126.95)	✓	
		Total Purchases and Related Cost		✓	17,528.60						166,743.17	✓	
		Inbound Transfer Activity:		✓	60,725.10							3,033,785.15	✓
20		From A/C Duffin - FM Shipments											
21		From A/C Duffin - FM Shipments											
22		FM Adj - From A/C Duffin - FM Shipments											
		Total Transfers											
		Total Purchases & Transfers		✓	51,705.60							3,167,011.98	✓
		Total Inventory Available		✓	267,073.75							17,811,867.95	✓
		Generators											
		Unit 01											
		Unit 04 Adjustment											
		Unit 05											
		Unit 05 Adjustment											
		Unit 06											
		Unit 06 Adjustment											
		Unit 07											
		Unit 07 Adjustment											
		Total Generator Cost		✓	66,917.34							4,555,717.87	✓
		Rounding		✓	195,156.41							13,246,216.73	✓
		Inventory on Hand (End of Month)		✓	195,156.41							13,246,216.73	✓
		Total Change in Inventory			(15,211.74)							(1,268,695.84)	
		Change in 151-00100 on Coal Journal			-7,233							-0.84	
		Checks											
		Ending per ComTrac			195,156.41							13,246,216.73	
		Ending per Transaction Sheet			195,156.41							13,246,216.73	
		Difference			0.00							0.00	

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57401





FIRST REVISED EXHIBIT C

COMPANY: Florida Power & Light Company  
 TITLE: List of Confidential Work Papers  
 AUDIT: Gulf Power 2020 Fuel Cost Recovery Clause Audit  
 AUDIT CONTROL NO.: 2020-007-1-1  
 DOCKET NO.: 20220001-EI

**Bold denotes revision to reduce the amount of confidential classification previously requested or a new declarant**

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
43-3.1	Energy Purchases	1	Y	Column C as marked	(d)(e)	Gerard J. Yupp
<b>43-3.1.1</b>	<b>IIC Invoice</b>	<b>1</b>	<b>N</b>	<b>N/A</b>		
<b>43-3.1.2</b>	<b>IIC Invoice</b>	<b>1</b>	<b>N</b>	<b>N/A</b>		
<b>43-3.1.3</b>	<b>Jan 2019 True-up</b>	<b>1</b>	<b>N</b>	<b>N/A</b>		
<b>43-3.1.4</b>	<b>Generator Imbalance Service</b>	<b>1</b>	<b>N</b>	<b>N/A</b>		
<b>43-3.1.5</b>	<b>Feb 2019 Opportunity Sales</b>	<b>1</b>	<b>N</b>	<b>N/A</b>		
<b>43-3.1.6</b>	<b>Santee Cooper Dollar Allocation</b>	<b>1</b>	<b>N</b>	<b>N/A</b>		
43-3.2	Energy Purchases	1	Y	Column C as marked	(d)(e)	Gerard J. Yupp
<b>43-3.2.1</b>	<b>IIC Invoice</b>	<b>1</b>	<b>N</b>	<b>N/A</b>		
<b>43-3.2.2</b>	<b>Jun 2019 True-up</b>	<b>1</b>	<b>N</b>	<b>N/A</b>		
<b>43-3.2.3</b>	<b>Generator Imbalance Service</b>	<b>1</b>	<b>N</b>	<b>N/A</b>		
<b>43-3.2.4</b>	<b>Jun 2019 Opportunity Sales</b>	<b>1</b>	<b>N</b>	<b>N/A</b>		
<b>43-3.2.5</b>	<b>Santee Cooper Dollar Allocation</b>	<b>1</b>	<b>N</b>	<b>N/A</b>		
43-3.3	Energy Purchases	1	Y	Column C as marked	(d)(e)	Gerard J. Yupp
<b>43-3.3.1</b>	<b>IIC Invoice</b>	<b>1</b>	<b>N</b>	<b>N/A</b>		
<b>43-3.3.2</b>	<b>IIC Invoice</b>	<b>1</b>	<b>N</b>	<b>N/A</b>		

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
43-3.3.3	Oct 2019 True-up	1	N	NA/		
43-3.3.4	Generator Imbalance Service	1	N	N/A		
43-3.3.5	Oct 2019 Opportunity Sales	1	N	N/A		
43-3.3.6	Nov 2019 Dollar Allocation	1	N	N/A		
43-3.4	Energy Purchases	1	Y	Column C as marked	(d)(e)	Gerard J. Yupp
44-3.4.1	IIC Invoice	1	N	N/A		
44-3.4.2	IIC Invoice	1	N	N/A		
44-3.4.3	Nov 2019 True-up	1	N	N/A		
43-3.4.4	Generator Imbalance Service	1	N	N/A		
43-3.4.5	Nov 2019 Opportunity Sales	1	N	N/A		
43-3.4.6	Dec 2019 Dollar Allocation	1	N	N/A		
43-5	Purchased Power Sales	1	Y	Columns J-K and Line 1 as marked	(d)(e)	Gerard J. Yupp
43-5.1	July 2019 Energy Payments	1	Y	Column A and Line 1 as marked	(d)(e)	Gerard J. Yupp
43-5.2	Purchased Power – Solar Centers	1	Y	Columns B-C as marked	(d)(e)	Gerard J. Yupp
43-5.2.1	Purchased Power – Solar Centers	1	Y	Columns C and E as marked	(d)(e)	Gerard J. Yupp
43-5.2.2	Purchased Power – Solar Centers	1	Y	Columns C and E as marked	(d)(e)	Gerard J. Yupp
43-5.2.3	Purchased Power – Solar Centers	1	Y	Columns C and E as marked	(d)(e)	Gerard J. Yupp
43-5.3	Purchased Power – Wind	1	Y	Columns J-K as marked	(d)(e)	Gerard J. Yupp
43-5.3.1	Purchased Power – Wind	1	Y	Columns C and E as marked	(d)(e)	Gerard J. Yupp
43-5.3.2	Purchased Power – Wind	1	Y	Columns C and E as marked	(d)(e)	Gerard J. Yupp
43-5.4	Tie Line Energy Flows	1	Y	Columns B-C as marked	(d)(e)	Gerard J. Yupp

<b>Work Paper No.</b>	<b>Description</b>	<b>No. of Pages</b>	<b>Conf. Y/N</b>	<b>Line No. Column No.</b>	<b>Florida Statute 366.093 (3) Subsection</b>	<b>Declarant</b>
43-5.4.1	IIC Invoice	1	N	N/A		
43-6.1	Gains on Economy – Sales	1	N	N/A		
43-6.1.2	Financial Charges Summary	1	N	N/A		
43-6.2	Gains on Economy – Sales	1	N	N/A		
43-6.2.2	Financial Charges Summary	1	N	N/A		
43-6.3	Gains on Economy – Sales	1	N	N/A		
43-6.3.2	Financial Charges Summary	1	N	N/A		
43-6.3.3	Detail of Adjustment Charges	1	N	N/A		
43-6.4	Gains on Economy – Sales	1	N	N/A		
43-6.4.2	Financial Charges Summary	1	N	N/A		
43-6.4.3	Detail of Adjustment Charges	1	N	N/A		
44-1	FTS Reconciliation	1	N	N/A		
44-2	FTS Reconciliation	1	N	N/A		
44-2.2	FTS Reconciliation	1	N	N/A		
44-2.3	FTS Reconciliation	1	N	N/A		
44-2.4	FTS Reconciliation	1	N	N/A		
44-3	FTS	1	N	N/A		
44-3.2	FTS	1	N	N/A		
44-3.3	FTS	1	N	N/A		
44-3.4	FTS	1	Y	N/A		

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
44-4.	Responses to Audit Request FAC 12	1	Y	Lines 3-11 as marked	(d)(e)	Gerard J. Yupp
44-4.1	Responses to Audit Request FAC 12	1	Y	Lines 1-10, 15, 17-22 and 24 as marked	(d)(e)	Gerard J. Yupp
<b>44-5</b>	<b>FTS</b>	<b>1</b>	<b>N</b>	<b>N/A</b>		
<b>44-6</b>	<b>FTS</b>	<b>1</b>	<b>N</b>	<b>N/A</b>		
<b>44-6.1</b>	<b>FTS</b>	<b>1</b>	<b>N</b>	<b>N/A</b>		
44-7	Service Agreement	1	Y	Lines 1, 3 and 13 as marked	(d)(e)	Gerard J. Yupp
44-7.1	Service Agreement	1	Y	Lines 4-5 as marked	(d)(e)	Gerard J. Yupp
44-7.4	FTS	1	Y	Columns A-B as marked	(d)(e)	Gerard J. Yupp
44-7.5	FTS	1	Y	Columns A-C as marked	(d)(e)	Gerard J. Yupp
44-7.6	FTS	1	Y	Lines 5-10 as marked	(d)(e)	Gerard J. Yupp
44-8	Agreement Memo	1	Y	Lines 5-11 as marked	(d)(e)	Gerard J. Yupp
44-8.2	Service Agreement	1	Y	All	(d)(e)	Gerard J. Yupp
44-8.3	Service Agreement	1	Y	All	(d)(e)	Gerard J. Yupp
44-8.4	Service Agreement	1	Y	All	(d)(e)	Gerard J. Yupp
44-8.6	FTS	1	Y	Columns A-B and Lines 1-3 as marked	(d)(e)	Gerard J. Yupp
44-8.7	FTS	1	Y	Columns A-C as marked	(d)(e)	Gerard J. Yupp
44-8.8	FTS	1	Y	All	(d)(e)	Gerard J. Yupp
<b>44-9</b>	<b>FT Rate Schedule</b>	<b>1</b>	<b>N</b>	<b>N/A</b>		
44-10	Service Agreement	1	Y	Lines 4 and 18-21 as marked	(d)(e)	Gerard J. Yupp
44-10.1	Service Agreement	1	Y	Lines 1-2 as marked	(d)(e)	Gerard J. Yupp
44-10.2	Rate Schedule EFT	1	Y	Columns A-M and Lines 1-7 as marked	(d)(e)	Gerard J. Yupp



Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
44-10.3	Rate Schedule EFT	1	Y	All	(d)(e)	Gerard J. Yupp
44-10.4	FTS	1	Y	All	(d)(e)	Gerard J. Yupp
44-10.5	FTS	1	Y	All	(d)(e)	Gerard J. Yupp
44-10.6	Eligible Supplemental Delivery	1	Y	All	(d)(e)	Gerard J. Yupp
44-10.7	FTS	1	Y	All	(d)(e)	Gerard J. Yupp
44-11	Rate Schedule Agreement	1	Y	Lines 1-3 as marked	(d)(e)	Gerard J. Yupp
44-11.1	FTS agreement	1	Y	Lines 1-2 as marked	(d)(e)	Gerard J. Yupp
44-12	FTS	1	Y	Column E as marked	(d)(e)	Gerard J. Yupp
44-12.1	Invoice	1	Y	Column C as marked	(d)(e)	Gerard J. Yupp
44-12.2	Storage Summary	1	Y	Columns C-E as marked	(d)(e)	Gerard J. Yupp
44-12.3	Citrus Energy Invoice	1	Y	Lines 4-8 as marked	(d)(e)	Gerard J. Yupp
44-12.4	FGT Invoice	1	Y	Lines 1, 3 and 4 as marked	(d)(e)	Gerard J. Yupp
44-12.5	FGT Invoice	1	Y	Lines 1, 3 and 4 as marked	(d)(e)	Gerard J. Yupp
44-12.6	Texla Invoice	1	Y	Columns A-H as marked	(d)(e)	Gerard J. Yupp
44-12.7	Gulf South Pipeline Invoice	1	Y	Columns P-R as marked	(d)(e)	Gerard J. Yupp
44-12.8	Gulf South Pipeline Invoice	1	Y	Columns P-R as marked	(d)(e)	Gerard J. Yupp
44-12.9	Leaf River Invoice	1	Y	Columns A and C as marked	(d)(e)	Gerard J. Yupp
44-12.10	Storage Summary	1	Y	Lines 1 and 23-27 as marked	(d)(e)	Gerard J. Yupp
44-12.11	Gulf South Pipeline Invoice	1	Y	Columns N-R as marked	(d)(e)	Gerard J. Yupp
44-12.12	Williams Gas Pipeline Invoice	1	Y	Lines 1-6 as marked	(d)(e)	Gerard J. Yupp



Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
44-12.13	Williams Gas Pipeline Invoice	1	Y	Lines 1-6 as marked	(d)(e)	Gerard J. Yupp
44-12.14	Williams Gas Pipeline Invoice	1	Y	Lines 1-5 as marked	(d)(e)	Gerard J. Yupp
44-13	FTS	1	Y	Column E as marked	(d)(e)	Gerard J. Yupp
44-13.1	Bay Gas Storage Invoice	1	Y	Column C as marked	(d)(e)	Gerard J. Yupp
44-13.2	Storage Summary	1	Y	Lines 1 and 23-27 as marked	(d)(e)	Gerard J. Yupp
44-13.3	FGT Invoice	1	Y	Lines 1 and 3-8 as marked	(d)(e)	Gerard J. Yupp
44-13.4	Texla Invoice	1	Y	Columns A-I as marked	(d)(e)	Gerard J. Yupp
44-13.5	Texla Invoice	1	Y	Lines 1-3, 6-15, 17-20, 23, 25-31 and 36-37 as marked	(d)(e)	Gerard J. Yupp
44-13.6	Williams Gas Pipeline Invoice	1	Y	Columns A-K as marked	(d)(e)	Gerard J. Yupp
44-13.7	Gulf South Pipeline Invoice	1	Y	Columns P-R as marked	(d)(e)	Gerard J. Yupp
44-13.8	Gulf South Pipeline Invoice	1	Y	Columns P-R as marked	(d)(e)	Gerard J. Yupp
44-13.9	Leaf River Invoice	1	Y	Column C as marked	(d)(e)	Gerard J. Yupp
44-13.10	Storage Summary	1	Y	Columns C-E as marked	(d)(e)	Gerard J. Yupp
44-13.11	Gulf South Pipeline Invoice	1	Y	Columns M-R as marked	(d)(e)	Gerard J. Yupp
44-13.12	Emera Energy Invoice	1	Y	Lines 1-4 and 8-10 as marked	(d)(e)	Gerard J. Yupp
44-13.13	Williams Gas Pipeline Invoice	1	Y	Lines 1-6 as marked	(d)(e)	Gerard J. Yupp
44-13.14	Williams Gas Pipeline Invoice	1	Y	Lines 1-5 as marked	(d)(e)	Gerard J. Yupp
44-13.15	Williams Gas Pipeline Invoice	1	Y	Lines 1-9 as marked	(d)(e)	Gerard J. Yupp
45-1.1	Crist Coal Transmission Summary	1	Y	Column G as marked	(d)(e)	Gerard J. Yupp
45-2.1	Crist Coal Summary	1	Y	Column G as marked	(d)(e)	Gerard J. Yupp

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
46	Coal and Oil Reconciliation	1	Y	Columns F-N as marked	(d)(e)	Gerard J. Yupp
46-8	McDuffie Coal Summary	1	Y	Columns D-E and G-H as marked	(d)(e)	Gerard J. Yupp
46-8.1	Inventory Transactions	1	Y	Column D as marked	(d)(e)	Gerard J. Yupp
46-8.2	Inventory Transactions	1	Y	Columns C-D as marked	(d)(e)	Gerard J. Yupp
46-8.3	Rail Car Ad Valorem Taxes	1	Y	Lines 1-2 as marked	(d)(e)	Gerard J. Yupp
46-8.4	Transfers from McDuffie to Crist	1	Y	Column D as marked	(d)(e)	Gerard J. Yupp
46-8.5	Transfers from McDuffie to Crist	1	Y	Column D as marked	(d)(e)	Gerard J. Yupp
46-9	Crist Transactions Summary	1	Y	Column G as marked	(d)(e)	Gerard J. Yupp
46-9.1	Inventory Transactions	1	Y	Column D as marked	(d)(e)	Gerard J. Yupp
46-9.2	Inventory Transactions	1	Y	Column D as marked	(d)(e)	Gerard J. Yupp
46-9.3	Inventory Transactions	1	Y	Column D as marked	(d)(e)	Gerard J. Yupp
46-9.5	In Transit Transactions	1	Y	Column F as marked	(d)(e)	Gerard J. Yupp
46-10	Daniel Fuel Ledger	1	Y	Columns C and E as marked	(d)(e)	Gerard J. Yupp
46-10.1	Daniel Coal Burn	1	Y	Columns C-F as marked	(d)(e)	Gerard J. Yupp
<b>46-10.2</b>	<b>Daniel Oil Equalization</b>	<b>1</b>	<b>N</b>	<b>N/A</b>		
46-11	Scherer Fuel Ledger	1	Y	Columns C, D and F as marked	(d)(e)	Gerard J. Yupp
46-12	Coal and Oil Reconciliation	1	Y	Columns K-L as marked	(d)(e)	Gerard J. Yupp
46-12.1	Coal and Oil Reconciliation	1	Y	Columns K-L as marked	(d)(e)	Gerard J. Yupp
50	Response to Request FAC 14	1	Y	Lines 8-11 and 17-24 as marked	(d)(e)	Gerard J. Yupp
50-1	NG Storage Expense	1	Y	Lines 1-6 as marked	(d)(e)	Gerard J. Yupp
50-1	NG Storage Expense	1	Y	Lines 1-4, 6-20 and 24-26 as marked	(d)(e)	Gerard J. Yupp

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
50-2	NG Storage Expense	1	Y	Lines 3-8, 14, 16, 18-21 and 30 as marked	(d)(e)	Gerard J. Yupp
50-3	NG Storage Expense	1	Y	Lines 3, 6, 8, 15, 17, 19 and 32 as marked	(d)(e)	Gerard J. Yupp
57-1	Water and Rail Transport	1	Y	Lines 3-9 as marked	(d)(e)	Gerard J. Yupp
57-2	Water and Rail Transport	1	Y	Columns J-L as marked	(d)(e)	Gerard J. Yupp
57-2.1	Water and Rail Transport	1	Y	Columns J-L as marked	(d)(e)	Gerard J. Yupp
57-2.2	Water and Rail Transport	1	Y	Columns J-L as marked	(d)(e)	Gerard J. Yupp
57-3	Water and Rail Transport	1	Y	Columns G-H as marked	(d)(e)	Gerard J. Yupp
57-3.1	Water and Rail Transport	1	Y	Column G as marked	(d)(e)	Gerard J. Yupp
57-4	Water and Rail Transport	1	Y	Columns E and G as marked	(d)(e)	Gerard J. Yupp
57-4.1	Water and Rail Transport	1	Y	Columns G-H as marked	(d)(e)	Gerard J. Yupp
57-5	Water and Rail Transport	1	Y	Column G as marked	(d)(e)	Gerard J. Yupp
57-5.1	Water and Rail Transport	1	Y	Columns G-H as marked	(d)(e)	Gerard J. Yupp

**EXHIBIT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.

Docket No: 20220001-EI

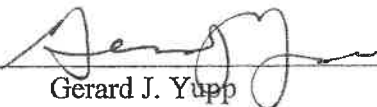
**DECLARATION OF GERARD J. YUPP**

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director, Wholesale Operations, Energy Marketing and Trading. I have personal knowledge of the matters stated in this written declaration.

2. I have reviewed Exhibit C and the documents and information included in Exhibit A of FPL's Request for Extension of Confidential Classification in Audit 2020-007-1-1. The documents and materials in Exhibit A which are asserted by FPL to be proprietary confidential business information contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms, as well as information relating to competitive interests, the disclosure of which would impair the competitive business interests of FPL and the counterparties to the agreements. Specifically, this information relates to pricing data for negotiated purchase power agreements, and for coal, oil and natural gas transportation and storage. This pricing data is the product of contractual negotiations between the former Gulf Power Company and various counterparties. This information is specific to individual contracts and is regarded by both FPL and counterparties as confidential. Furthermore, disclosure of the pricing terms may result in counterparties refusing to conduct business with FPL, or they may charge higher prices. To the best of my knowledge, FPL has maintained the confidentiality of this information.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

  
Gerard J. Yupp

Date: 8/8/22