



KEFENOKE

RURAL ELECTRIC MEMBERSHIP CORPORATION

"OWNED BY THOSE WE SERVE"

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August 4, 2022

Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Modifications and Additions to Service Rules & Regulations

Office of Commission Clerk:

Enclosed for filing is Okefenoke Rural Electric Membership Corporation's modifications and additions to our service rules and regulations adopted by our Board of Directors at their regular monthly meeting held on July 28, 2022.

Enclosed for filing are the originals and red-line versions.

Please acknowledge receipt and filing of the above.

Sincerely,

John Middleton
General Manager

JM:kh

Encl:

RECEIVED-FPSC
2022 AUG 12 AM 11:14
COMMISSION CLERK

Serving - Brantley, Camden, Charlton, Glynn, Ware, Wayne, Baker and Nassau Counties

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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 403

ELECTRIC SERVICE BILLING RATES & FEE SCHEDULES

I. OBJECTIVE:

To establish policy to provide and maintain consumer classification definitions, a schedule of billing rates and service fees.

II. CONTENT:

A. Rate Schedules

All members shall be billed on the rate deemed applicable by the Cooperative. When two or more rates are available for certain classes or service, the conditions under which each is applicable to requirements for the individual member will be plainly set forth in the Cooperative's published rate schedules.

The Cooperative will, upon request, advise any member as to the rate best adapted to existing or anticipated service requirements, as defined by the member, but, the Cooperative does not assume responsibility for the selection of such a rate or for the continuance of the lower annual cost under the rate selected should the volume or character of service change.

A member having selected a rate adapted to his service may not change to another rate within a twelve-month period unless there is a substantial change in the character or conditions of this service. A new member will be given reasonable opportunity to determine his service requirements before definitely selecting the most favorable rate therefore.

A copy of the Cooperative's applicable rate schedules shall be on file at the Georgia Public Service Commission and the Florida Public Service Commission and will be provided at the offices of the Cooperative.

The rate schedules will be reviewed and approved on a periodic basis by the Board of Directors.

B. Fee Schedules

The Board of Directors shall review and approve a Schedule of Fees on a periodic basis. These fees shall include, but not be limited to, such fees as, Membership Fee, PrePay Advance Credit Minimum, Connection/Transfer Fee, Overtime Connection/Transfer Fee, Reconnect for Non-Payment Fee, Overtime Reconnect for Non-Payment Fee, Disconnect at Pole/Transformer Fee, Service Call

Fee, Returned Check Fee, E-Check Convenience Fee, E-Billing with Automatic Payment (monthly credit), Temporary Service Fee, Cut Seal Fee, Meter Test Fee, Meter Tampering Fee/Current Diversion Fee, Distributed Generation Application Fee, Distributed Generation Protective Equipment Inspection Fee, Overhead Service Lateral Fee, Overhead Line Extension Fee, Underground Service Lateral Fee, Underground Primary Installation Fee, Underground Multiphase Primary Installation Fee, Cumberland Island Line Extension Fee, Customer Owned Lighting Fixture Connection Fee, Outdoor Lighting Underground Service Fee, Outdoor Lighting Construction Fee, Outdoor Lighting Fixture Installation Fee, Outdoor Lighting Pole Installation Fee, Outdoor Lighting Relocation Fee, Construction Mobilization Fee and Hourly Rates. Other fees applicable on a case-by-case basis include, but are not limited to Preliminary Engineering Review Deposits, OREMC Design Deposits, and Special Equipment Fee.

C. Consumer Classification

Residential Service – Service to a dwelling unit suitable for year-round family occupancy and occupied eight or more months per year as the permanent residence of the owner, or the principal place of residence of the occupant leased for a period of one month or more.

Miscellaneous Residential Service – Service to a separately metered point of service used exclusively for personal rather than business use that is not included in the definition of residential service (i.e., garages, pump, pools, boat docks, barns, etc.)

General Service – Any service to which no other rate schedule is applicable shall be considered a General Service Consumer. These may be commercial, or institutional such as nonprofit organizations, religious, philanthropic, fraternal, educational, governmental, or others not listed.

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: July 28, 2022

Supersedes: September 26, 2019

Effective Date: September 1, 2022

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 409

FEES SCHEDULE

I. OBJECTIVE:

To establish policy to set fee amounts charged by the Cooperative.

II. CONTENT:

Membership Fee	25.00
PrePay Advance Credit Minimum	50.00
Connection/Transfer Fee	35.00
Overtime Connection/Transfer Fee	90.00
Reconnect for Non-Payment Fee	60.00
Overtime Reconnect for Non-Payment Fee	90.00
Disconnect at Pole/Transformer Fee	145.00
Service Call Fee	75.00
Returned Payment Fee	30.00
E-Check Convenience Fee	0.60
E-Billing with Automatic Payment (monthly credit)	0.60
Temporary Service Fee	50.00
Cut Seal Fee	25.00
Meter Test Fee	10.00
Meter Tampering Fee/Current Diversion Fee	300.00 minimum or actual cost of investigation
Distributed Generation Application Fee	200.00
Distributed Generation Protective Equipment Inspection Fee	100.00
Annual Interest Rate	16% APR

Schedule A
 1Φ, Overhead Service, Permanent Residence, Commercial, Industrial, Public Buildings and Installations, Overhead Residential Developments

		Total number of poles required for job									
		1	2	3	4	5	6	7	8	9	10
Required Aid In Construction		\$0	\$0	\$0	\$1,200	\$2,300	\$3,400	\$4,400	\$5,300	\$6,100	\$7,100

		Total number of poles required for job									
		11	12	13	14	15	16	17	18	19	20
Required Aid In Construction		\$8,000	\$8,900	\$9,700	\$10,500	\$11,300	\$12,100	\$12,900	\$13,700	\$14,500	\$15,300

Greater than 20 Poles = (Number of Required Poles minus 3) X \$900

Schedule B
 1Φ, Overhead Service, Other Permanent Installations

		Total number of poles required for job									
		1	2	3	4	5	6	7	8	9	10
Required Aid In Construction		\$0	\$1,470	\$2,480	\$3,660	\$4,710	\$5,690	\$6,590	\$7,430	\$8,200	\$9,100

		Total number of poles required for job									
		11	12	13	14	15	16	17	18	19	20
Required Aid In Construction		\$9,985	\$10,830	\$11,660	\$12,460	\$13,240	\$13,995	\$14,727	\$15,425	\$16,340	\$17,250

Greater than 20 Poles = (Number of Required Poles minus 1) X \$900

<u>Schedule C</u>	Required Aid in Construction	
Underground Primary Extension Fees	\$ per Lineal Foot per Phase of Underground Primary Conductor	
Permanent Residences, Commercial, Industrial, Public Buildings and Installations (Policy No. 410.II.B.1 and 410.II.B.2)	\$1.50 per foot	Member-Installed Conduit to OREMC Specs.
	\$4.00 per foot	OREMC - Direct Burial
Other Permanent Installations (Policy No. 410.II.B.3)	\$5.00 per foot	Member-Installed Conduit to OREMC Specs.
	\$7.50 per foot	OREMC - Direct Burial
Underground Residential Developments (Policy No. 410.II.B.4)	\$8.75 per foot Plus Special Equipment Charge	

Underground Service Lateral Fees

Single Phase Service Lateral 200 Ampere	160.00
Single Phase Service Lateral in excess of 200 Amperes	400.00
Three Phase Service Lateral	400.00

Overhead Service Lateral Fees

Three Phase Service Lateral 400 Amp or Less	400.00
Three Phase Service Lateral, Greater than 400 Amp	Feasibility Study

Cumberland Island Line Extension Fee est. 15.00 per foot

Customer Owned Light Fixture Connection Fee	35.00
Outdoor Lighting Underground Service Fee	1.50 per foot
Outdoor Lighting Construction Fee	280.00

Outdoor Lighting Fixture Installation Fee

Area Lighting Small	85.00
Area Lighting Medium	140.00
Area Lighting Large	170.00
Roadway Lighting Small	85.00
Roadway Lighting Medium	145.00
Roadway Lighting Large	175.00
Roadway Lighting X-Large	190.00
Flood	260.00
Decorative Post Top	185.00
Decorative Post Top – Acorn	385.00
Deluxe Fixture – Tier 2	200.00
Deluxe Fixture – Tier 3	245.00
Deluxe Fixture – Tier 4	320.00
Deluxe Fixture – Tier 6	410.00
Premium Fixture – Tier 2	300.00
Premium Fixture – Tier 3	325.00
Premium Fixture – Tier 4	355.00
Premium Fixture – Tier 5	400.00
Premium Fixture – Tier 6	430.00
Premium Fixture – Tier 8	550.00

Outdoor Lighting Pole Installation Fee

20 Foot Fiberglass Pole (Decorative Post Top, URD Only)	215.00
20 Foot Fluted Pole (Decorative Post Top, URD Only)	495.00
35 Foot Fiberglass (URD Only)	1632.00
30 Foot Wood Pole	280.00
35 Foot Wood Pole	338.00
40 Foot Wood Pole	464.00
45 Foot Wood Pole	604.00
50 Foot Wood Pole	675.00
55 Foot Wood Pole	785.00
30 Foot (MH) Steel Pole and Concrete Base	1063.00

Outdoor Lighting Relocation Fees

Light Only	200.00
Light and Pole	200.00 Plus Outdoor Lighting Pole Installation Fee
Construction Mobilization Fee	250.00 minimum or actual cost
Hourly Rates	
Labor	60.00 per man-hour
Bucket/Derrick Truck	32.00 per hour
Pickup	12.00 per hour

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: July 28, 2022
 Supersedes: September 24, 2020

Effective Date: September 1, 2022

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
POLICY NO. 422**

**Interconnection of Distributed Generation Resources to the
Electric Distribution System**

I. OBJECTIVE

To describe the business terms and conditions and the operational expectations and limitations under which Okefenoke Rural Electric Membership Corporation (herein after referred to as the "Cooperative") will connect Member owned distributed generation to the Cooperative's electric distribution system.

II. CONTENT

A. Definitions

Throughout this policy and the associated forms and interconnection process, there is terminology used that is specific to the policy and the associated business practices and processes that warrant a clear, mutually understood definition. To that end the following definitions are provided:

1. **"Distributed Generation" "(DG)"** is a generating facility (e.g. land, equipment, materials, other items associated with a generator site) that is owned or operated by a Member and:
 - a) Is located on the Member's premises;
 - b) Is connected to, and operated in parallel with the Cooperative's electric distribution system;
 - c) Is intended to supply a process need within the Member's facilities or provide part or all of the Member's electrical energy requirements as supplied by the Cooperative;
 - d) Has a capacity rating of no greater than 250 kW (AC). DG facilities with capacity exceeding 100 kW (AC) will be examined on a case by case basis.
2. **"Electric distribution system"** is the wires, poles, reclosers, breakers, regulators, transformers, and other associated equipment and facilities owned, operated, and maintained by the Cooperative for the purposes of the timely and reliable delivery of electrical energy to its Members.
3. **"Interconnection"** is the facility, equipment and materials that connect two systems such as a non-utility generator to a utility electric system.
4. **"Member"** means a member of Okefenoke Rural Electric Membership Corporation.
5. **"Member Generator"** means a Member who is the owner or operator of a distributed generation facility.
6. **"Qualifying Facility" or "QF"** means a generating facility which meets the requirements set forth in Federal Energy Regulatory Rules promulgated under Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA) and has been granted status as meeting such requirements. In general, a QF must either produce useful thermal energy and electricity through sequential use of energy or have a renewable resource (e.g. biomass, waste, geothermal) as its primary energy source.

B. Scope

This policy applies to all persons who desire to install, interconnect, own or operate Distributed Generation on the Cooperative's electric distribution system. Any Member may own, install and/or operate Distributed Generation on their premises as long as they shall abide by all cooperative policies and the terms and conditions of the Distributed Generation Facility Interconnection Agreement executed between the Cooperative and the respective Member Generator.

C. Notice of Interconnection

A Member that intends to install Distributed Generation must pay a Distributed Generation Application Fee and submit a completed Application for Interconnection of Distributed Generation Facility form to the Cooperative for engineering review and approval. Upon receipt of a completed Interconnection Application, the Cooperative shall have twenty (20) days to approve or deny the application. The cooperative recommends that the Member not proceed with purchase or installation of the Distributed Generation facility prior to approval of the Application for Interconnection.

D. Safety

Safety of the general public, and the Cooperative's staff, facilities and equipment is the first and foremost consideration with any interconnection. The interconnection of Distributed Generation shall not under any circumstances be allowed to reduce, minimize or impair the safety to the general public, the Cooperative's staff, facilities and equipment. To the extent necessary to ensure safe operation of the Cooperative's electric distribution system, the Member Generator's Distributed Generation installation shall adhere to the most current edition of: 1) the National Electric Safety Code (NESC), 2) the National Electric Code, 3) IEEE 1547, 4) UL1741 and 5) the Cooperative's safety rules and procedures.

In order to ensure electrical isolation from the electric distribution system when necessary for routine maintenance of the electric distribution system or during emergency conditions affecting the electric system, a manual, air-gap disconnect switch, preapproved by the Cooperative, capable of being tagged open shall be installed by the Member Generator at a location which is approved by the Cooperative and is available and readily accessible to the Cooperative's personnel for operation twenty-four hours per day, seven (7) days per week.

The Cooperative shall inspect the final installation of the Distributed Generation facility and the connection to the electric distribution system. If any defects or problems are found with the interconnection, the Cooperative may prohibit the Member Generator from closing the disconnect switch interconnecting the electric distribution system. However, under no circumstances shall this inspection by the Cooperative be deemed to warrant, validate or otherwise certify the interconnection or the proper installation of the Distributed Generation. That certification is exclusively the responsibility of the Member Generator's licensed engineer and/or the supplier(s) of the Distributed Generation equipment.

E. Reliability of Operation

The Cooperative is required by the members, state regulatory authorities, and prudent engineering practice to operate its electric distribution system in a secure and reliable manner for the benefit of the members. As such, all Member Generator applicants are required to be familiar with and shall be compliant with the most

current edition of the following standards Institute of Electrical and Electronics Engineers (IEEE) standard 1547 and 1547.1, "IEEE 1547 Standard for Interconnecting Distributed Resources with Electric Power Systems" and "IEEE 1547.1 Standard for Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems", the National Electrical Code (NEC), and the Underwriters Laboratory (UL) regulations in UL 1741, as well as local, county and state regulations governing the installation of distributed generation on a Member's premise.

The Member Generator shall not be authorized to proceed with energizing the interconnection until such time as the Cooperative has provided notice and received approved copies of all local, county and state notices, permits and other instruments conveying approval to proceed with the installation and operation from these local authorities.

The Member Generator shall annually test the interconnection protective equipment and maintain records of testing as specified in the Interconnection Agreement. If the Member Generator fails to comply with the annual testing and documentation requirements, the Cooperative may, at its discretion, perform the necessary tests to ensure proper operations of the interconnection equipment. If the Cooperative performs such testing, the Distributed Generation Protective Equipment Inspection Fee as specified in Policy 409 shall apply.

F. Cost

The Member Generator shall be responsible for all costs of installing, operating, testing and maintaining protective equipment and/or electrical facilities required to interconnect with the Cooperative's electric distribution system.

The Member Generator may be charged for the direct and indirect costs incurred by the Cooperative as a result of the interconnection of the Distributed Generation facility. The Cooperative will provide the Member Generator applicant an estimate of the total cost to interconnect the Distributed Generation following submittal of the completed Application for Interconnection. As part of the Application for Interconnection process the Member Generator shall pay the total amount of the estimated cost up front before the Cooperative will initiate any work on the interconnection. Once the interconnection is completed and all actual costs are received and totaled for the interconnection, the Member Generator shall be responsible for payment of any additional costs in excess of the original estimate. In the event the actual total cost of the interconnection is less than the original cost estimate paid by the Member Generator, the Cooperative will refund the difference to the Member Generator.

All future costs necessary to meet requirements for public safety or system reliability as a direct result of new conditions issued by the state, the public service commission or other governmental authority shall be solely the responsibility of the Member Generator.

G. Liability

With respect to the Cooperative's provision of electric service to the Member Generator and the services provided by the Cooperative pursuant to the applicable Interconnection Agreement, the Cooperative's liability to the Member Generator shall be limited as set forth in the Cooperative's currently effective tariffs, riders, Service Rules and Regulations Policies and other terms and conditions for electric service.

The Member Generator shall assume all liability for and shall indemnify the Cooperative and its members,

trustees, directors, officers, managers, employees, agents, representatives, affiliates, successors and assigns for and shall hold them harmless from and against any claims, losses, costs, and expenses of any kind or character to the extent that they result, in whole or in part, from the Member Generator's negligence or wrongful conduct in connection with the design, construction, installation, testing, operation or maintenance of the Distributed Generation or Interconnection facilities. Such indemnity shall include, but is not limited to financial responsibility for (a) monetary losses (b) reasonable costs and expenses defending an action or claim (c) damages related to death or injury (d) damages to property and (e) damages for the disruption of business.

H. Interconnection

The Cooperative will provide the option for any Member in good standing with the Cooperative to interconnect with its electric distribution system when the Member meets the terms and conditions set forth in this policy and the applicable Interconnection Agreement. The Cooperative will work with the Member Generator to determine the capacity requirements and design criteria of the interconnection facilities necessary to meet the capacity requirements of the proposed Distributed Generation.

Since this interconnection will provide for the delivery of electric energy purchased by the Member Generator and will provide an electrical path for the delivery of excess energy produced by the Distributed Generation facility, the Cooperative will utilize industry standard electrical metering equipment appropriate to the capacity and configuration of the interconnection. The distributed generation interconnection point shall be made at the load side of member service disconnect using a bi-directional circuit breaker.

I. Metering Reading and Billing

To the extent practical the Cooperative's existing automatic meter reading system will be used to read the meters and record the energy data from the meters installed at each Distributed Generation location. Each Distributed Generation facility shall be charged for electric service under that rate schedule which would otherwise be applicable if the Member was not a Member Generator. Excess energy produced by the Distributed Generation shall be credited to the Member pursuant to the appropriate tariff or rider.

Any purchases by the Cooperative from a DG facility that has formal status as a QF shall be in accordance with the provisions described below.

1. Type of Service

- a) Type of service is 60 Hz, alternating current, single or three phase, at the Cooperative's standard voltages.

2. Conditions of Service

- a) The DG facility must have been granted Qualifying Facility status by the Federal Energy Regulatory Commission.
- b) The QF must meet all of the requirements of and execute the Cooperative's interconnection agreement prior to connecting any generation facilities to the Cooperative's electric distribution system.

3. Purchase Rates

- a) DG facilities that are QFs will receive payment for the electrical energy produced by the facility and delivered to the Cooperative' electric distribution system at the Cooperative's avoided energy cost.

4. Terms of Payment

- a) Terms of payment will be determined on a case by case basis.

5. Wholesale Cost Adjustment

- a) Should there be any change in the manner in which the Cooperative purchases or supplies power, including but not limited to changes in rates, terms or conditions, the cost of power, the method of service or other such factors, the Cooperative reserves the right to modify the charges and provisions stated above accordingly.

6. Franchise Fee, Gross Receipt, or Occupation Tax

- a) The above rates are subject to Rate Schedule T and all other applicable taxes.

J. Diagrams Required

The Member Generator shall provide a single-line diagram of their proposed Distributed Generation facilities indicating the planned electrical configuration, interconnection and electrical relationship to the Cooperative metering installation. The Cooperative may require that the single-line diagram be prepared and stamped by a registered professional engineer working directly with the Member Generator or directly for the supplier of the Distributed Generation equipment.

III. APPLICABILITY

This policy applies to all members and applicants for service of Okefenoke Rural Electric Membership Corporation.

IV. RESPONSIBILITY

The General Manager or designee will be responsible for carrying out the provisions of this policy.

Date Adopted: July 28, 2022
Supersedes: September 24, 2020
Effective Date: September 1, 2022

Redline

~~Seventh~~ Revised Sheet No. 5.7
Cancels ~~Sixth~~ Revised Sheet No. 5.7

Deleted: Sixth
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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 403

ELECTRIC SERVICE BILLING RATES & FEE SCHEDULES

I. OBJECTIVE:

To establish policy to provide and maintain consumer classification definitions, a schedule of billing rates and service fees.

II. CONTENT:

A. Rate Schedules

All members shall be billed on the rate deemed applicable by the Cooperative. When two or more rates are available for certain classes or service, the conditions under which each is applicable to requirements for the individual member will be plainly set forth in the Cooperative's published rate schedules.

The Cooperative will, upon request, advise any member as to the rate best adapted to existing or anticipated service requirements, as defined by the member, but, the Cooperative does not assume responsibility for the selection of such a rate or for the continuance of the lower annual cost under the rate selected should the volume or character of service change.

A member having selected a rate adapted to his service may not change to another rate within a twelve-month period unless there is a substantial change in the character or conditions of this service. A new member will be given reasonable opportunity to determine his service requirements before definitely selecting the most favorable rate therefore.

A copy of the Cooperative's applicable rate schedules shall be on file at the Georgia Public Service Commission and the Florida Public Service Commission and will be provided at the offices of the Cooperative.

The rate schedules will be reviewed and approved on a periodic basis by the Board of Directors.

B. Fee Schedules

The Board of Directors shall review and approve a Schedule of Fees on a periodic basis. These fees shall include, but not be limited to, such fees as, Membership Fee, PrePay Advance Credit Minimum, Connection/Transfer Fee, Overtime Connection/Transfer Fee, Reconnect for Non-Payment Fee, Overtime

Commented [A1]: Section B. Fee Schedules was reorganized and clarified to reflect the order in which fees are listed in Policy 409 Fees Schedule.

Deleted: The Board of Directors shall review and approve a Schedule of Fees on a periodic basis. These fees shall include, but not be limited to, such fees as, Reconnect for Non-Payment Fee, Returned Payment Fee, Overtime Reconnect for Non-Payment Fee, Meter Test Fee, Connection/Transfer Fee, Overtime Connection/Transfer Fee, ¶
¶
Sixth Revised Sheet No. 5.8¶
Cancels Fifth Revised Sheet No. 5.8¶
¶
Disconnect at Pole/Transformer Fee, E-Check Convenience Fee, PrePay Advance Credit Minimum, E-Billing with Automatic Payment (credit), Service Call Fee, Outdoor Lighting Installation Fee, Membership Fee, Meter Tampering/Current Diversion Fee and Underground Service Lateral Fees, Underground Primary Installation Fee, Underground Primary Extension Fee, Underground Multiphase Primary Installation Fee, Overhead/Underground Differential Fee, Cumberland Island Extension Fee, Overhead Line Extension Fee, Temporary Service Fee, Preliminary Engineering Review Deposit, OREMC Design Deposit, Special Equipment Fee, Distributed Generation Application Fee, Distributed Generation Protective Equipment Inspection Fee, Outdoor Lighting Fixture Installation Fee, Outdoor Lighting Underground Service Fee, Outdoor Lighting Pole Installation Fees, Outdoor Lighting Relocation Fees, Construction Mobilization Fee and Hourly Rates.

Deleted: November 1, 2019

Reconnect for Non-Payment Fee, Disconnect at Pole/Transformer Fee, Service Call Fee, Returned Check Fee, E-Check Convenience Fee, E-Billing with Automatic Payment (monthly credit), Temporary Service Fee, Cut Seal Fee, Meter Test Fee, Meter Tampering Fee/Current Diversion Fee, Distributed Generation Application Fee, Distributed Generation Protective Equipment Inspection Fee, Overhead Service Lateral Fee, Overhead Line Extension Fee, Underground Service Lateral Fee, Underground Primary Installation Fee, Underground Multiphase Primary Installation Fee, Cumberland Island Line Extension Fee, Customer Owned Lighting Fixture Connection Fee, Outdoor Lighting Underground Service Fee, Outdoor Lighting Construction Fee, Outdoor Lighting Fixture Installation Fee, Outdoor Lighting Pole Installation Fee, Outdoor Lighting Relocation Fee, Construction Mobilization Fee and Hourly Rates. Other fees applicable on a case-by-case basis include, but are not limited to Preliminary Engineering Review Deposits, OREMC Design Deposits, and Special Equipment Fee.

Seventh Revised Sheet No. 5.8
 Cancels Sixth Revised Sheet No. 5.8

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C. Consumer Classification

Residential Service – Service to a dwelling unit suitable for year-round family occupancy and occupied eight or more months per year as the permanent residence of the owner, or the principal place of residence of the occupant leased for a period of one month or more.

Miscellaneous Residential Service – Service to a separately metered point of service used exclusively for personal rather than business use that is not included in the definition of residential service (i.e., garages, pump, pools, boat docks, barns, etc.)

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III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: July 28, 2022
Supersedes: September 26, 2019
Effective Date: September 1, 2022

- Deleted: September 26, 2019
- Deleted: July 26, 2016
- Deleted: November 1, 2019
- Deleted: November 1, 2019

Issued by: John Middleton, General Manager

Effective: September 1, 2022

Deleted: Fourth
Deleted: Third

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
POLICY NO. 409
FEES SCHEDULE

I. OBJECTIVE:

To establish policy to set fee amounts charged by the Cooperative.

II. CONTENT:

Membership Fee	25.00
PrePay Advance Credit Minimum	50.00
Connection/Transfer Fee	35.00
Overtime Connection/Transfer Fee	90.00
Reconnect for Non-Payment Fee	60.00
Overtime Reconnect for Non-Payment Fee	90.00
Disconnect at Pole/Transformer Fee	145.00
Service Call Fee	75.00
Returned Payment Fee	30.00
E-Check Convenience Fee	0.60
E-Billing with Automatic Payment (monthly credit)	0.60
<u>Temporary Service Fee</u>	<u>50.00</u>
<u>Cut Seal Fee</u>	<u>25.00</u>
<u>Meter Test Fee</u>	<u>10.00</u>
Meter Tampering Fee/Current Diversion Fee	300.00 minimum or actual cost of investigation
<u>Distributed Generation Application Fee</u>	<u>200.00</u>
<u>Distributed Generation Protective Equipment Inspection Fee</u>	<u>100.00</u>
Annual Interest Rate	16% APR

Moved down [2]: Construction Mobilization Fee 250.00 minimum or actual cost

Moved (insertion) [3]

Moved (insertion) [1]

Moved up [1]: Cut Seal Fee 25.00
Meter Test Fee 10.00

Moved (insertion) [4]

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Deleted: November 1, 2020

Schedule A
1Φ, Overhead Service, Permanent Residence, Commercial, Industrial, Public Buildings and Installations, Overhead Residential Developments

		Total number of poles required for job									
		1	2	3	4	5	6	7	8	9	10
Required Aid In Construction		\$0	\$0	\$0	\$1,200	\$2,300	\$3,400	\$4,400	\$5,300	\$6,100	\$7,100

		Total number of poles required for job									
		11	12	13	14	15	16	17	18	19	20
Required Aid In Construction		\$8,000	\$8,900	\$9,700	\$10,500	\$11,300	\$12,100	\$12,900	\$13,700	\$14,500	\$15,300

Greater than 20 Poles = (Number of Required Poles minus 3) X \$900

Schedule B
1Φ, Overhead Service, Other Permanent Installations

		Total number of poles required for job									
		1	2	3	4	5	6	7	8	9	10
Required Aid In Construction		\$0	\$1,470	\$2,480	\$3,660	\$4,710	\$5,690	\$6,590	\$7,430	\$8,200	\$9,100

		Total number of poles required for job									
		11	12	13	14	15	16	17	18	19	20
Required Aid In Construction		\$9,985	\$10,830	\$11,660	\$12,460	\$13,240	\$13,995	\$14,727	\$15,425	\$16,340	\$17,250

Greater than 20 Poles = (Number of Required Poles minus 1) X \$900

Schedule C
Underground Primary Extension Fees

Required Aid in Construction \$ per Lineal Foot per Phase of Underground Primary Conductor	
Permanent Residences, Commercial, Industrial, Public Buildings and Installations (Policy No. 410.II.B.1 and 410.II.B.2)	Member-Installed
	Conduit to OREMC Specs.
Other Permanent Installations (Policy No. 410.II.B.3)	OREMC - Direct Burial
	Member-Installed
Underground Residential Developments (Policy No. 410.II.B.4)	Conduit to OREMC Specs.
	OREMC - Direct Burial
	\$8.75 per foot
	Plus Special Equipment Charge

Fourth Revised Sheet No. 5.20.2
Cancels Third Revised Sheet No5.20.2

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Underground Service Lateral Fees

Single Phase Service Lateral 200 Ampere	160.00
Single Phase Service Lateral in excess of 200 Amperes	400.00
Three Phase Service Lateral	400.00

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Overhead Service Lateral Fees

Three Phase Service Lateral 400 Amp or Less	400.00
Three Phase Service Lateral, Greater than 400 Amp	Feasibility Study

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 Cancels Third Revised Sheet No5.20.2

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Cumberland Island Line Extension Fee est. 15.00 per foot

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Customer Owned Light Fixture Connection Fee 35.00

Moved up [3]: Temporary Service Fee
 50.00¶

Outdoor Lighting Underground Service Fee 1.50 per foot

Moved up [4]: Distributed Generation Application
 Fee 200.00¶
 Distributed Generation Protective Equipment Inspection
 Fee 100.00¶

Outdoor Lighting Construction Fee 280.00

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Outdoor Lighting Fixture Installation Fee

Area Lighting Small	85.00
Area Lighting Medium	140.00
Area Lighting Large	170.00
Roadway Lighting Small	85.00
Roadway Lighting Medium	145.00
Roadway Lighting Large	175.00
Roadway Lighting X-Large	190.00
Flood	260.00
Decorative Post Top	185.00
Decorative Post Top – Acorn	385.00
Deluxe Fixture – Tier 2	200.00
Deluxe Fixture – Tier 3	245.00
Deluxe Fixture – Tier 4	320.00
Deluxe Fixture – Tier 6	410.00
Premium Fixture – Tier 2	300.00
Premium Fixture – Tier 3	325.00
Premium Fixture – Tier 4	355.00
Premium Fixture – Tier 5	400.00
Premium Fixture – Tier 6	430.00
Premium Fixture – Tier 8	550.00

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Moved up [5]: Outdoor Lighting Underground Service
 Fee 1.50 per foot¶
 ¶
 Outdoor Lighting Construction Fee 280.00¶

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Third Revised Sheet No. 5.20.3
Cancels Second Revised Sheet No. 5.20.3

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Outdoor Lighting Pole Installation Fee

20 Foot Fiberglass Pole (Decorative Post Top, URD Only)	215.00
20 Foot Fluted Pole (Decorative Post Top, URD Only)	495.00
35 Foot Fiberglass (URD Only)	1632.00
30 Foot Wood Pole	280.00
35 Foot Wood Pole	338.00
40 Foot Wood Pole	464.00
45 Foot Wood Pole	604.00
50 Foot Wood Pole	675.00
55 Foot Wood Pole	785.00
30 Foot (MH) Steel Pole and Concrete Base	1063.00

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Second Revised Sheet No. 5.20.3¶
Cancels First Revised Sheet No. 5.20.3¶
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Outdoor Lighting Relocation Fees

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Light Only	200.00
Light and Pole	200.00 Plus Outdoor Lighting Pole Installation Fee

Construction Mobilization Fee

250.00 minimum or actual cost

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Hourly Rates

Labor	60.00 per man-hour
Bucket/Derrick Truck	32.00 per hour
Pickup	12.00 per hour

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III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: July 28, 2022

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Supersedes: September 24, 2020

Deleted: September 26, 2019

Effective Date: September 1, 2022

Deleted: November 1, 2020

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Issued by: John Middleton

Effective September 1, 2022

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
POLICY NO. 422**

**Interconnection of Distributed Generation Resources to the
Electric Distribution System**

I. OBJECTIVE

To describe the business terms and conditions and the operational expectations and limitations under which Okefenoke Rural Electric Membership Corporation (herein after referred to as the "Cooperative") will connect Member owned distributed generation to the Cooperative's electric distribution system.

II. CONTENT

A. Definitions

Throughout this policy and the associated forms and interconnection process, there is terminology used that is specific to the policy and the associated business practices and processes that warrant a clear, mutually understood definition. To that end the following definitions are provided:

1. **"Distributed Generation" "(DG)"** is a generating facility (e.g. land, equipment, materials, other items associated with a generator site) that is owned or operated by a Member and:
 - a) Is located on the Member's premises;
 - b) Is connected to, and operated in parallel with the Cooperative's electric distribution system;
 - c) Is intended to supply a process need within the Member's facilities or provide part or all of the Member's electrical energy requirements as supplied by the Cooperative;
 - d) Has a capacity rating of no greater than 250 kW (AC). DG facilities with capacity exceeding 100 kW (AC) will be examined on a case by case basis.
2. **"Electric distribution system"** is the wires, poles, reclosers, breakers, regulators, transformers, and other associated equipment and facilities owned, operated, and maintained by the Cooperative for the purposes of the timely and reliable delivery of electrical energy to its Members.
3. **"Interconnection"** is the facility, equipment and materials that connect two systems such as a non-utility generator to a utility electric system.
4. **"Member"** means a member of Okefenoke Rural Electric Membership Corporation.
5. **"Member Generator"** means a Member who is the owner or operator of a distributed generation facility.
6. **"Qualifying Facility" or "QF"** means a generating facility which meets the requirements set forth in Federal Energy Regulatory Rules promulgated under Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA) and has been granted status as meeting such requirements. In general, a QF must either produce useful thermal energy and electricity through sequential use of energy or have a renewable resource (e.g. biomass, waste, geothermal) as its primary energy source.

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B. Scope

This policy applies to all persons who desire to install, interconnect, own or operate Distributed Generation on the Cooperative's electric distribution system. Any Member may own, install and/or operate Distributed Generation on their premises as long as they shall abide by all cooperative policies and the terms and conditions of the Distributed Generation Facility Interconnection Agreement executed between the Cooperative and the respective Member Generator.

C. Notice of Interconnection

A Member that intends to install Distributed Generation must pay a Distributed Generation Application Fee and submit a completed Application for Interconnection of Distributed Generation Facility form to the Cooperative for engineering review and approval. Upon receipt of a completed Interconnection Application, the Cooperative shall have twenty (20) days to approve or deny the application. The cooperative recommends that the Member not proceed with purchase or installation of the Distributed Generation facility prior to approval of the Application for Interconnection.

D. Safety

Safety of the general public, and the Cooperative's staff, facilities and equipment is the first and foremost consideration with any interconnection. The interconnection of Distributed Generation shall not under any circumstances be allowed to reduce, minimize or impair the safety to the general public, the Cooperative's staff, facilities and equipment. To the extent necessary to ensure safe operation of the Cooperative's electric distribution system, the Member Generator's Distributed Generation installation shall adhere to the most current edition of: 1) the National Electric Safety Code (NESC), 2) the National Electric Code, 3) IEEE 1547, 4) UL1741 and 5) the Cooperative's safety rules and procedures.

In order to ensure electrical isolation from the electric distribution system when necessary for routine maintenance of the electric distribution system or during emergency conditions affecting the electric system, a manual, air-gap disconnect switch, preapproved by the Cooperative, capable of being tagged open shall be installed by the Member Generator at a location which is approved by the Cooperative and is available and readily accessible to the Cooperative's personnel for operation twenty-four hours per day, seven (7) days per week.

The Cooperative shall inspect the final installation of the Distributed Generation facility and the connection to the electric distribution system. If any defects or problems are found with the interconnection, the Cooperative may prohibit the Member Generator from closing the disconnect switch interconnecting the electric distribution system. However, under no circumstances shall this inspection by the Cooperative be deemed to warrant, validate or otherwise certify the interconnection or the proper installation of the Distributed Generation. That certification is exclusively the responsibility of the Member Generator's licensed engineer and/or the supplier(s) of the Distributed Generation equipment.

E. Reliability of Operation

The Cooperative is required by the members, state regulatory authorities, and prudent engineering practice to operate its electric distribution system in a secure and reliable manner for the benefit of the members. As such, all Member Generator applicants are required to be familiar with and shall be compliant with the most

current edition of the following standards Institute of Electrical and Electronics Engineers (IEEE) standard 1547 and 1547.1, "IEEE 1547 Standard for Interconnecting Distributed Resources with Electric Power Systems" and "IEEE 1547.1 Standard for Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems", the National Electrical Code (NEC), and the Underwriters Laboratory (UL) regulations in UL 1741, as well as local, county and state regulations governing the installation of distributed generation on a Member's premise.

The Member Generator shall not be authorized to proceed with energizing the interconnection until such time as the Cooperative has provided notice and received approved copies of all local, county and state notices, permits and other instruments conveying approval to proceed with the installation and operation from these local authorities.

The Member Generator shall annually test the interconnection protective equipment and maintain records of testing as specified in the Interconnection Agreement. If the Member Generator fails to comply with the annual testing and documentation requirements, the Cooperative may, at its discretion, perform the necessary tests to ensure proper operations of the interconnection equipment. If the Cooperative performs such testing, the Distributed Generation Protective Equipment Inspection Fee as specified in Policy 409 shall apply.

F. Cost

The Member Generator shall be responsible for all costs of installing, operating, testing and maintaining protective equipment and/or electrical facilities required to interconnect with the Cooperative's electric distribution system.

The Member Generator may be charged for the direct and indirect costs incurred by the Cooperative as a result of the interconnection of the Distributed Generation facility. The Cooperative will provide the Member Generator applicant an estimate of the total cost to interconnect the Distributed Generation following submittal of the completed Application for Interconnection. As part of the Application for Interconnection process the Member Generator shall pay the total amount of the estimated cost up front before the Cooperative will initiate any work on the interconnection. Once the interconnection is completed and all actual costs are received and totaled for the interconnection, the Member Generator shall be responsible for payment of any additional costs in excess of the original estimate. In the event the actual total cost of the interconnection is less than the original cost estimate paid by the Member Generator, the Cooperative will refund the difference to the Member Generator.

All future costs necessary to meet requirements for public safety or system reliability as a direct result of new conditions issued by the state, the public service commission or other governmental authority shall be solely the responsibility of the Member Generator.

G. Liability

With respect to the Cooperative's provision of electric service to the Member Generator and the services provided by the Cooperative pursuant to the applicable Interconnection Agreement, the Cooperative's liability to the Member Generator shall be limited as set forth in the Cooperative's currently effective tariffs, riders, Service Rules and Regulations Policies and other terms and conditions for electric service.

The Member Generator shall assume all liability for and shall indemnify the Cooperative and its members,

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Cancels Second Revised Sheet No. 5.52

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trustees, directors, officers, managers, employees, agents, representatives, affiliates, successors and assigns for and shall hold them harmless from and against any claims, losses, costs, and expenses of any kind or character to the extent that they result, in whole or in part, from the Member Generator's negligence or wrongful conduct in connection with the design, construction, installation, testing, operation or maintenance of the Distributed Generation or Interconnection facilities. Such indemnity shall include, but is not limited to financial responsibility for (a) monetary losses (b) reasonable costs and expenses defending an action or claim (c) damages related to death or injury (d) damages to property and (e) damages for the disruption of business.

H. Interconnection

The Cooperative will provide the option for any Member in good standing with the Cooperative to interconnect with its electric distribution system when the Member meets the terms and conditions set forth in this policy and the applicable Interconnection Agreement. The Cooperative will work with the Member Generator to determine the capacity requirements and design criteria of the interconnection facilities necessary to meet the capacity requirements of the proposed Distributed Generation.

Since this interconnection will provide for the delivery of electric energy purchased by the Member Generator and will provide an electrical path for the delivery of excess energy produced by the Distributed Generation facility, the Cooperative will utilize industry standard electrical metering equipment appropriate to the capacity and configuration of the interconnection. The distributed generation interconnection point shall be made at the load side of member service disconnect using a bi-directional circuit breaker.

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I. Metering Reading and Billing

To the extent practical the Cooperative's existing automatic meter reading system will be used to read the meters and record the energy data from the meters installed at each Distributed Generation location. Each Distributed Generation facility shall be charged for electric service under that rate schedule which would otherwise be applicable if the Member was not a Member Generator. Excess energy produced by the Distributed Generation shall be credited to the Member pursuant to the appropriate tariff or rider.

Any purchases by the Cooperative from a DG facility that has formal status as a QF shall be in accordance with the provisions described below.

1. Type of Service
 - a) Type of service is 60 Hz, alternating current, single or three phase, at the Cooperative's standard voltages.
2. Conditions of Service
 - a) The DG facility must have been granted Qualifying Facility status by the Federal Energy Regulatory Commission.
 - b) The QF must meet all of the requirements of and execute the Cooperative's interconnection agreement prior to connecting any generation facilities to the Cooperative's electric distribution system.

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- 3. Purchase Rates
 - a) DG facilities that are QFs will receive payment for the electrical energy produced by the facility and delivered to the Cooperative' electric distribution system at the Cooperative's avoided energy cost.
- 4. Terms of Payment
 - a) Terms of payment will be determined on a case by case basis.
- 5. Wholesale Cost Adjustment
 - a) Should there be any change in the manner in which the Cooperative purchases or supplies power, including but not limited to changes in rates, terms or conditions, the cost of power, the method of service or other such factors, the Cooperative reserves the right to modify the charges and provisions stated above accordingly.
- 6. Franchise Fee, Gross Receipt, or Occupation Tax
 - a) The above rates are subject to Rate Schedule T and all other applicable taxes.

J. Diagrams Required

The Member Generator shall provide a single-line diagram of their proposed Distributed Generation facilities indicating the planned electrical configuration, interconnection and electrical relationship to the Cooperative metering installation. The Cooperative may require that the single-line diagram be prepared and stamped by a registered professional engineer working directly with the Member Generator or directly for the supplier of the Distributed Generation equipment.

III. APPLICABILITY

This policy applies to all members and applicants for service of Okefenoke Rural Electric Membership Corporation.

IV. RESPONSIBILITY

The General Manager or designee will be responsible for carrying out the provisions of this policy.

Date Adopted: July 28, 2022
 Supersedes: September 24, 2020
 Effective Date: September 1, 2022

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