

August 18, 2022

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BY ELECTRONIC FILING

Mr. Adam Teitzman, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20220067-GU: Petition for rate increase by Florida Public Utilities Company, Florida Division of Chesapeake Utilities Corporation, Florida Public Utilities Company - Fort Meade, and Florida Public Utilities Company - Indiantown Division.

Dear Mr. Teitzman:

Consistent with the Commission's decision on Item 8 at the August 2, 2022, Agenda Conference, please find attached revised interim tariff sheets for Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation ("CFG").

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Cc: Division of Economics (Hampson, Coston, Draper, Guffey)
Office of Public Counsel (Christensen)
Office of the General Counsel (Sandy)

FPUC
RESIDENTIAL SERVICE – (RS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to Residential Service classification only (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate

Customer Charge: \$11.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.62340 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

FPUC
RESIDENTIAL STANDBY GENERATOR SERVICE – (RSGS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to Residential Service classification where the only Gas-consuming appliance or equipment is a standby electric generator.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge:		\$21.25
Energy Charge:		
Non-Fuel	0 - 19.80 Therms	0.0000 per Therm
	In excess of 19.80	\$0.85816 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

1. Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.
2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.

FPUC

RESIDENTIAL STANDBY GENERATOR SERVICE - (RSGS) - CONTINUED

3. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.

FPUC
COMMERCIAL STANDBY GENERATOR SERVICE – (CSGS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer where the only Gas-consuming appliance or equipment is a standby electric generator.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$35.81

Energy Charge:

Non-fuel	0 – 39.52 Therms	\$0.0000 per Therm
	In excess of 39.52 Therms	\$0.72928 per Therm

Minimum Monthly Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

1. Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.
2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.

FPUC

COMMERCIAL STANDBY GENERATOR SERVICE - (CSGS) - CONTINUED

3. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.

**FPUC
GENERAL SERVICE - 1 – (GS-1)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator). Use must not exceed 600 Therms in each and every consecutive twelve Months.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.

Monthly Rate:

Customer Charge: \$20.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.46700 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

FPUC
GENERAL TRANSPORTATION SERVICE - 1 – (GTS-1)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must not exceed 600 Therms in each and every consecutive twelve (12) Months.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate

Customer Charge:	\$20.00 per Month
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.44895 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$4.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

The Customer Charge and the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

FPUC
GENERAL TRANSPORTATION SERVICE – 1 - (GTS-1) - CONTINUED

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

FPUC
GENERAL SERVICE - 2 - (GS-2)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator). Use must equal or exceed 600 Therms in each and every consecutive twelve Months.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.

Monthly Rate:

Customer Charge: \$33.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.45658 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

FPUC
GENERAL TRANSPORTATION SERVICE - 2 – (GTS-2)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 600 Therms in each and every consecutive twelve (12) Months.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$33.00 per Meter per Month
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.44753 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$4.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

FPUC
GENERAL TRANSPORTATION SERVICE – 2 – (GTS-2) - CONTINUED

Minimum Bill:

The minimum monthly bill shall consist of the above Customer Charge plus the above Transportation Charge for 250 Therms, but not less than an amount equal to the bill for 50% of the monthly Therm requirement set forth in the contract for service, and the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**FPUC
LARGE VOLUME SERVICE – (LVS)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to large volume users for Non-residential purposes (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.

Monthly Rate:

Customer Charge: \$90.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.40866 per Therm

Minimum Bill:

The Customer Charge plus the above Energy Charge for 500 Therms, but not less than an amount equal to the bill for 50% of the monthly Therm requirement set forth in the contract for service.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

FPUC
LARGE VOLUME SERVICE – (LVS) - CONTINUED

Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

2. Customer must contract for service on an annual basis.

FPUC
LARGE VOLUME TRANSPORTATION SERVICE – (LVTS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$90.00 per Meter per Month
Telemetry Maintenance Charge:	\$ 30.00 per Meter per Month for Customers required to have electronic telemetry equipment.
Transportation Charge:	\$0.40311 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$20.50 per Meter per Month for Customers required to have electronic measurement equipment and \$4.50 per Meter per Month for Customers not required to have electronic measurement equipment.

FPUC
LARGE VOLUME TRANSPORTATION SERVICE – (LVTS) - CONTINUED

Shrinkage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate. one time per year.

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge plus the billing at the above Transportation Charge for a quantity of Gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer's minimum transportation obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

FPUC
INTERRUPTIBLE SERVICE – (IS) - CLOSED

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable for any Non-Residential purpose to Commercial and Industrial Customers who contract for service under this rate schedule or Rate Schedule ITS as of June 30, 1998. Customer must contract for service under this schedule for minimum requirements of not less than 3,650 Therms of Gas per Month. This rate schedule is closed to all other existing and new Customers after June 30, 1998 and any additional Gas load not served under this rate schedule or Rate Schedule IS without the expressed written consent of an officer of the Company.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff. All Gas delivered shall be subject to interruption in whole or in part at the sole discretion of the Company upon two hours' notice by telephone or otherwise except in force majeure conditions.

Monthly Rate:

Customer Charge:	\$280.00 per Meter per Month
Telemetry Maintenance Charge:	\$30.00 per Meter per Month
Energy Charge: Non-Fuel	\$0.26042 per Therm

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge and the Telemetry Maintenance Charge plus the billing at the above Energy Charge for a quantity of Gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to deliver the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer's minimum purchase obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

FPUC
INTERRUPTIBLE SERVICE - (IS) – CLOSED - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Unauthorized Overrun Gas:

Gas taken by Customers under this rate schedule in excess of the Maximum Daily Quantity specified in the contract or by reason of failure to comply with a Curtailment order shall be considered as unauthorized over-run Gas. Company shall bill and Customer shall pay for such unauthorized over-run Gas at the rate of \$1.50 per Therm, or the cost to the Company for such over-run Gas from its supplier, whichever is greater.

The payment of an over-run rate shall not, under any circumstances, be considered as giving Buyer the right to take unauthorized over-run Gas, nor shall such payment be considered to exclude or limit any other remedies available to comply with its obligation to stay within the provisions of all Curtailment orders.

FPUC
INTERRUPTIBLE TRANSPORTATION SERVICE - (ITS) - CLOSED

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer who contracts for service under this rate schedule as of June 30, 1998. This rate schedule is closed to all other existing and new Customers after June 30, 1998 and any additional Gas load not served under this rate schedule without the expressed written consent of an officer of the Company.

Character of Service:

Aggregated Transportation of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$280.00 per Meter per Month
Telemetry Maintenance Charge:	\$30.00 per Meter per Month
Transportation Charge:	\$0.26042 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$20.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

FPUC

INTERRUPTIBLE TRANSPORTATION SERVICE – (ITS) - CLOSED - CONTINUED

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge plus the billing at the above Transportation Charge for a quantity of gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer's minimum transportation obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

FPUC
NATURAL GAS VEHICLE SERVICE – (NGVS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to Non-residential users through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers. Service must be of a non-seasonal nature.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$100.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.19276 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service. Customer must contract for service on an annual basis. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include, at the Customer’s option, a minimum annual commitment in lieu of the advance in aid of construction otherwise required by the Extensions provisions of this Tariff.

FPUC
NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (NGVTS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation container. Service must be of a non-seasonal nature.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$100.00 per Meter per Month
Telemetry Maintenance Charge:	\$30.00 per Meter per Month for Customers
Transportation Charge:	\$0.19276 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$20.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

The Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge.

FPUC

NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (NGVTS) - CONTINUED

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**FPUC
GAS LIGHTING SERVICE – (GLS)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Customer solely for providing gas service for Gas lighting provided Customer has Gas light fixture(s) approved by the Company, which can be discontinued without affecting other gas service provided by Company, and Customer agrees to be billed for the applicable rates and billing adjustments as part of this service.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff. This service is of lower priority than Company’s other firm services and is subject to interruption in whole or in part at the sole discretion of the Company upon two hours’ notice by telephone or otherwise except in force majeure conditions. This service shall be provided based on the rated hourly usage of each fixture. Company will bill Customer for usage based on the monthly computed usage of the Gas light fixture(s). Customer shall permit Company to place a device onto Customer’s Gas light fixture(s) for tracking purposes. In the event Customer is planning to add, remove, or alter a Gas light fixture, Customer shall notify Company so that Company may adjust its records. Failure to notify Company of any additions or alterations in a Gas light fixture(s) shall result in Customer being charged for Unauthorized Use of Gas. Further, Customer shall give timely notice to Company in the event of a Gas light malfunction.

Monthly Rate:

Customer Charge:

\$0.00 per Customer per Month (for Customers who receive a bill for gas service from Company otherwise Company shall bill Customer a Customer Charge based on the equivalent substitute Rate Schedule).

Energy Charge:

Non-Fuel

\$0.27234 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

FPUC
GAS LIGHTING SERVICE – (GLS) - CONTINUED

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Unauthorized Use of Gas:

In the event Company finds one or more of Customer's Gas light fixtures using Gas during an interruption or Customer fails to notify Company of any additions or alternations in a Gas light fixture(s), Company shall have the right to bill Customer for the computed usage during such interruption or from the date any additions or alternations in a Gas light fixture(s) is determined at a rate of \$1.50 per Therm.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

FPUC
GAS LIGHTING TRANSPORTATION SERVICE – (GLTS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer solely for providing Transportation Service for Gas lighting provided by Customer and approved by Company. Gas lighting fixture must be discontinued without affecting other gas service provided by Company.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address. This service is of lower priority than Company's other firm services and is subject to interruption in whole or in part at the sole discretion of the Company upon two-hours' notice by telephone or otherwise except in force majeure conditions. This service shall be provided based on the rated hourly usage of each fixture, Company will bill Customer for usage based on the monthly computed usage of the Gas light fixture(s). Customer shall permit Company to place a device onto Customer Gas lights fixture(s) for tracking purposes. In the event Customer is planning to add, remove, or alter a Gas light fixture, Customer shall notify Company so that Company may adjust its records. Failure to notify Company of any additions or alterations in a Gas light fixture (s) shall result in Customer being charged for Unauthorized Use of Gas. Further, Customer shall give timely notice to Company in the event of a Gas light malfunction.

Electronic Measurement Equipment:

Not applicable

Monthly Rate

Customer Charge:

\$0.00 per Customer per Month (for Customers who receive a bill for gas Transportation Service from Company, otherwise Company shall bill Customer a Customer Charge based on the equivalent substitute rate schedule.

Telemetry Maintenance Charge:

Not applicable

Transportation Charge:

\$0.27234 cents per Therm

Demand Charge:

Not applicable

FPUC
GAS LIGHTING TRANSPORTATION SERVICE – (GLTS) - CONTINUED

Transportation Administration

Charge:

\$4.50 per Meter per Month

Shrinkage:

1.0% of deliveries tendered at
Company's City Gate. Company
reserves the right to adjust the rate
one time per year.

Minimum Bill:

The Customer Charge and the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE- A – (FTS-A) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 130 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A as of December 31, 2009. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-A at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$13.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.84533 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – A – (FTS-A) - CLOSED - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE - A (Fixed) – (FTS-A (Fixed)) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 130 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A as of December 31, 2009. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-A at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$19.72
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG
FIRM TRANSPORTATION SERVICE – A (Fixed) – (FTS-A (Fixed)) - CLOSED -
CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – B – (FTS-B) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 130 Therms up to 250 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A or FTS-B as of March 3, 2005. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-B at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$15.50
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.80367 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG
FIRM TRANSPORTATION SERVICE – B – (FTS-B) - CLOSED - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – B (Fixed) – (FTS-B (Fixed)) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 130 Therms up to 250 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A or FTS-B as of March 3, 2005. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-B at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$26.68
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG
FIRM TRANSPORTATION SERVICE – B (Fixed) – (FTS-B (Fixed)) - CLOSED -
CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE - 1 – (FTS-1)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or five (5) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$19.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.73194 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG
FIRM TRANSPORTATION SERVICE – 1 – (FTS-1) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 1 (Fixed) – (FTS-1 (Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or five (5) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$33.64
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 1 (Fixed) – (FTS-1 (Fixed)) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 2 – (FTS-2)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 500 Therms up to 1,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$34.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.47507 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 2 – (FTS-2) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 2 (Fixed) – (FTS-2 (Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 500 Therms up to 1,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$55.69
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 2 (Fixed) – (FTS-2 (Fixed)) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE - 2.1 – (FTS-2.1)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 1,000 Therms up to 2,500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$40.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.41912 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 2.1 – (FTS-2.1) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE-2.1 (Fixed) – (FTS-2.1 (Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 1,000 Therms up to 2,500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$100.93
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 2.1 (Fixed) – (FTS-2.1 (Fixed)) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 3 – (FTS-3)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500 Therms up to 5,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$108.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.33554 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 3 – (FTS-3) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 3 (Fixed) – (FTS-3 (Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500 Therms up to 5,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$187.94
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 3 (Fixed) – (FTS-3 (Fixed)) - CONTINUED

Minimum Bill:

The Customer Charge

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 3.1 – (FTS-3.1)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 5,000 Therms up to 10,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$134.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.27258 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG
FIRM TRANSPORTATION SERVICE – 3.1 – (FTS-3.1) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 3.1 (Fixed) – (FTS-3.1(Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 5,000 Therms up to 10,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$305.11
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 3.1 (Fixed) – (FTS-3.1 (Fixed)) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 4 – (FTS-4)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 10,000 Therms up to 25,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$210.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.24759 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG
FIRM TRANSPORTATION SERVICE – 4 – (FTS-4) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 5 – (FTS-5)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 25,000 Therms up to 50,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$380.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.21747 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG
FIRM TRANSPORTATION SERVICE – 5 – (FTS-5) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 6 – (FTS-6)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 50,000 Therms up to 100,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$600.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.18955 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG
FIRM TRANSPORTATION SERVICE – 6 – (FTS-6) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 7 – (FTS-7)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 100,000 Therms up to 200,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$700.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.15084 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG
FIRM TRANSPORTATION SERVICE – 7 – (FTS-7) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Minimum Bill:

The Customer Charge

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 8 – (FTS-8)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 200,000 Therms up to 400,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$1,200.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.13576 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG
FIRM TRANSPORTATION SERVICE – 8 – (FTS-8) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 9 – (FTS-9)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 400,000 Therms up to 700,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$2,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.11331 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG
FIRM TRANSPORTATION SERVICE – 9 – (FTS-9) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 10 – (FTS-10)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 700,000 Therms up to 1,000,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$3,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.10126 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG
FIRM TRANSPORTATION SERVICE – 10 – (FTS-10) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 11 – (FTS-11)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 1,000,000 Therms up to 2,500,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$5,500.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.08955 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG
FIRM TRANSPORTATION SERVICE – 11 – (FTS-11) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 12 – (FTS-12)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500,000 Therms up to 12,500,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$9,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.07612 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG
FIRM TRANSPORTATION SERVICE – 12 – (FTS-12) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE- 13 – (FTS-13) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Rate Schedule is closed to all new service. Available to all Customers whose annual metered transportation volume is greater than 12,500,000 Therms, except for the Gas delivered through a separate Meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$16,692.25
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG
FIRM TRANSPORTATION SERVICE – 13 – (FTS-13) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE - NATURAL GAS VEHICLE – (FTS-NGV)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Non-Residential Customers through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Non-Residential Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one-hundred twenty-five (125) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$100.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.19855 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG
FIRM TRANSPORTATION SERVICE – NATURAL GAS VEHICLE – (FTS-NGV) -
CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

FPUC
RESIDENTIAL SERVICE – (RS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to Residential Service classification only (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate

Customer Charge: \$11.00 per Meter per Month

Energy Charge:

Non-Fuel ~~\$0.49828~~ 0.62340 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**FPUC
RESIDENTIAL STANDBY GENERATOR SERVICE – (RSGS)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to Residential Service classification where the only Gas-consuming appliance or equipment is a standby electric generator.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$21.25

Energy Charge:

Non-Fuel	0 - 19.80 Therms	0.0000 per Therm
	In excess of 19.80	\$0.49828 <u>0.85816</u> per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

1. Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

FPSC Tariff

First Revised Sheet No. 7.302

Original Volume No. 1

Replaces Original Sheet No. 7.302

2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.

FPUC

RESIDENTIAL STANDBY GENERATOR SERVICE - (RSGS) - CONTINUED

3. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.

Issued by: ~~Jeffry Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

FPUC
COMMERCIAL STANDBY GENERATOR SERVICE – (CSGS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer where the only Gas-consuming appliance or equipment is a standby electric generator.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$35.81

Energy Charge:

Non-fuel	0 – 39.52 Therms	\$0.0000 per Therm
	In excess of 39.52 Therms	\$0.391360 <u>0.72928</u> per Therm

Minimum Monthly Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

1. Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

FPSC Tariff

Original Volume No. 1

First Revised Sheet No. 7.304

Replaces Original Sheet No. 7.304

2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.

FPUC

COMMERCIAL STANDBY GENERATOR SERVICE - (CSGS) - CONTINUED

3. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.

Issued by: ~~Jeffry Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

FPUC
GENERAL SERVICE - 1 – (GS-1)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator). Use must not exceed 600 Therms in each and every consecutive twelve Months.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$20.00 per Meter per Month

Energy Charge:

Non-Fuel \$~~0.391360~~0.46700 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

FPSC Tariff

First Revised Sheet No. 7.306

Original Volume No. 1

Replaces Original Sheet No. 7.306

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Issued by: ~~Jeffry Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

FPUC

GENERAL TRANSPORTATION SERVICE - 1 – (GTS-1)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must not exceed 600 Therms in each and every consecutive twelve (12) Months.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate

Customer Charge:

\$20.00 per Month

Telemetry Maintenance Charge:

Not applicable

Transportation Charge:

~~\$0.39136~~ 0.44895 per Therm

Demand Charge:

Not applicable

Transportation Administration
Charge:

\$4.50 per Meter per Month

Shrinkage:

1.0% of deliveries tendered at
Company's City Gate. Company
reserves the right to adjust the rate
one time per year.

Minimum Bill:

The Customer Charge and the Transportation
Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer Effective: ~~May 1, 2022~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

FPSC Tariff

Original Volume No. 1

delivery by the Company.

First Revised Sheet No. 7.307

Replaces Original Sheet No. 7.307

FPUC

GENERAL TRANSPORTATION SERVICE – 1 - (GTS-1) - CONTINUED

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer Effective: ~~May 1, 2022~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

FPSC Tariff

Original Volume No. 1

First Revised Sheet No. 7.308

Replaces Original Sheet No. 7.308

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer Effective: ~~May 1, 2022~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**FPUC
GENERAL SERVICE - 2 – (GS-2)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator). Use must equal or exceed 600 Therms in each and every consecutive twelve Months.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.

Monthly Rate:

Customer Charge: \$33.00 per Meter per Month

Energy Charge:

Non-Fuel \$~~0.39136~~0.45658 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

FPUC
GENERAL TRANSPORTATION SERVICE - 2 – (GTS-2)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 600 Therms in each and every consecutive twelve (12) Months.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$33.00 per Meter per Month
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.39136 <u>0.44753</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$4.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

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FPUC
GENERAL TRANSPORTATION SERVICE – 2 – (GTS-2) - CONTINUED

Minimum Bill:

The minimum monthly bill shall consist of the above Customer Charge plus the above Transportation Charge for 250 Therms, but not less than an amount equal to the bill for 50% of the monthly Therm requirement set forth in the contract for service, and the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

FPSC Tariff

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**FPUC
LARGE VOLUME SERVICE – (LVS)**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to large volume users for Non-residential purposes (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$90.00 per Meter per Month

Energy Charge:

Non-Fuel \$~~0.35366~~0.40866 per Therm

Minimum Bill:

The Customer Charge plus the above Energy Charge for 500 Therms, but not less than an amount equal to the bill for 50% of the monthly Therm requirement set forth in the contract for service.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

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First Revised Sheet No. 7.312
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FPUC
LARGE VOLUME SERVICE – (LVS) - CONTINUED

Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

2. Customer must contract for service on an annual basis.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

FPUC

LARGE VOLUME TRANSPORTATION SERVICE – (LVTS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$90.00 per Meter per Month
Telemetry Maintenance Charge:	\$ 30.00 per Meter per Month for Customers required to have electronic telemetry equipment.
Transportation Charge:	\$0.35366 <u>0.40311</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$20.50 per Meter per Month for Customers required to have electronic measurement equipment and \$4.50 per Meter per Month for Customers not required to have electronic measurement equipment.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

FPUC

LARGE VOLUME TRANSPORTATION SERVICE – (LVTS) - CONTINUED

Shrinkage:

1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate, one time per year.

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge plus the billing at the above Transportation Charge for a quantity of Gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer's minimum transportation obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to

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the rates stated herein.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**FPUC
INTERRUPTIBLE SERVICE – (IS) - CLOSED**

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable for any Non-Residential purpose to Commercial and Industrial Customers who contract for service under this rate schedule or Rate Schedule ITS as of June 30, 1998. Customer must contract for service under this schedule for minimum requirements of not less than 3,650 Therms of Gas per Month. This rate schedule is closed to all other existing and new Customers after June 30, 1998 and any additional Gas load not served under this rate schedule or Rate Schedule IS without the expressed written consent of an officer of the Company.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff. All Gas delivered shall be subject to interruption in whole or in part at the sole discretion of the Company upon two hours’ notice by telephone or otherwise except in force majeure conditions.

Monthly Rate:

Customer Charge:	\$280.00 per Meter per Month
Telemetry Maintenance Charge:	\$30.00 per Meter per Month
Energy Charge:	
Non-Fuel	\$0.230800 <u>0.26042</u> per Therm

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge and the Telemetry Maintenance Charge plus the billing at the above Energy Charge for a quantity of Gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to deliver the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer’s minimum purchase obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**FPUC
INTERRUPTIBLE SERVICE - (IS) – CLOSED - CONTINUED**

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Unauthorized Overrun Gas:

Gas taken by Customers under this rate schedule in excess of the Maximum Daily Quantity specified in the contract or by reason of failure to comply with a Curtailment order shall be considered as unauthorized over-run Gas. Company shall bill and Customer shall pay for such unauthorized over-run Gas at the rate of \$1.50 per Therm, or the cost to the Company for such over-run Gas from its supplier, whichever is greater.

The payment of an over-run rate shall not, under any circumstances, be considered as giving Buyer the right to take unauthorized over-run Gas, nor shall such payment be considered to exclude or limit any other remedies available to comply with its obligation to stay within the provisions of all Curtailment orders.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

FPUC

INTERRUPTIBLE TRANSPORTATION SERVICE - (ITS) - CLOSED

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer who contracts for service under this rate schedule as of June 30, 1998. This rate schedule is closed to all other existing and new Customers after June 30, 1998 and any additional Gas load not served under this rate schedule without the expressed written consent of an officer of the Company.

Character of Service:

Aggregated Transportation of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$280.00 per Meter per Month
Telemetry Maintenance Charge:	\$ 30.00 per Meter per Month
Transportation Charge:	\$0.23080 <u>0.26042</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$20.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

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FPUC

INTERRUPTIBLE TRANSPORTATION SERVICE – (ITS) - CLOSED - CONTINUED

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge plus the billing at the above Transportation Charge for a quantity of gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer's minimum transportation obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

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FPUC
NATURAL GAS VEHICLE SERVICE – (NGVS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to Non-residential users through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers. Service must be of a non-seasonal nature.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$100.00 per Meter per Month

Energy Charge:

Non-Fuel ~~\$0.17111~~ 0.19276 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service. Customer must contract for service on an annual basis. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include, at the Customer’s option, a minimum annual commitment in lieu of the advance in aid of construction otherwise required by the Extensions provisions of this Tariff.

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Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

FPUC
NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (NGVTS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation container. Service must be of a non-seasonal nature.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$100.00 per Meter per Month
Telemetry Maintenance Charge:	\$30.00 per Meter per Month for Customers
Transportation Charge:	\$0.17111 <u>0.19276</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$20.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

The Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

FPUC

NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (NGVTS) - CONTINUED

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

FPUC
GAS LIGHTING SERVICE – (GLS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Customer solely for providing gas service for Gas lighting provided Customer has Gas light fixture(s) approved by the Company, which can be discontinued without affecting other gas service provided by Company, and Customer agrees to be billed for the applicable rates and billing adjustments as part of this service.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff. This service is of lower priority than Company’s other firm services and is subject to interruption in whole or in part at the sole discretion of the Company upon two hours’ notice by telephone or otherwise except in force majeure conditions. This service shall be provided based on the rated hourly usage of each fixture. Company will bill Customer for usage based on the monthly computed usage of the Gas light fixture(s). Customer shall permit Company to place a device onto Customer’s Gas light fixture(s) for tracking purposes. In the event Customer is planning to add, remove, or alter a Gas light fixture, Customer shall notify Company so that Company may adjust its records. Failure to notify Company of any additions or alterations in a Gas light fixture(s) shall result in Customer being charged for Unauthorized Use of Gas. Further, Customer shall give timely notice to Company in the event of a Gas light malfunction.

Monthly Rate:

Customer Charge:

\$ 0.00 per Customer per Month (for Customers who receive a bill for gas service from Company otherwise Company shall bill Customer a Customer Charge based on the equivalent substitute Rate Schedule).

Energy Charge:

Non-Fuel

~~\$0.2421~~0.27234 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

FPUC
GAS LIGHTING SERVICE – (GLS) - CONTINUED

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Unauthorized Use of Gas:

In the event Company finds one or more of Customer's Gas light fixtures using Gas during an interruption or Customer fails to notify Company of any additions or alternations in a Gas light fixture(s), Company shall have the right to bill Customer for the computed usage during such interruption or from the date any additions or alternations in a Gas light fixture(s) is determined at a rate of \$1.50 per Therm.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

FPUC
GAS LIGHTING TRANSPORTATION SERVICE – (GLTS)

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer solely for providing Transportation Service for Gas lighting provided by Customer and approved by Company. Gas lighting fixture must be discontinued without affecting other gas service provided by Company.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address. This service is of lower priority than Company's other firm services and is subject to interruption in whole or in part at the sole discretion of the Company upon two-hours' notice by telephone or otherwise except in force majeure conditions. This service shall be provided based on the rated hourly usage of each fixture, Company will bill Customer for usage based on the monthly computed usage of the Gas light fixture(s). Customer shall permit Company to place a device onto Customer Gas lights fixture(s) for tracking purposes. In the event Customer is planning to add, remove, or alter a Gas light fixture, Customer shall notify Company so that Company may adjust its records. Failure to notify Company of any additions or alterations in a Gas light fixture (s) shall result in Customer being charged for Unauthorized Use of Gas. Further, Customer shall give timely notice to Company in the event of a Gas light malfunction.

Electronic Measurement Equipment:

Not applicable

Monthly Rate

Customer Charge:

\$0.00 per Customer per Month (for Customers who receive a bill for gas Transportation Service from Company, otherwise Company shall bill Customer a Customer Charge based on the equivalent substitute rate schedule.

Telemetry Maintenance Charge:

Not applicable

Transportation Charge:

~~\$0.24210~~0.27234 cents per Therm

Demand Charge:

Not applicable

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

FPUC

GAS LIGHTING TRANSPORTATION SERVICE – (GLTS) - CONTINUED

Transportation Administration
Charge:

\$4.50 per Meter per Month

Shrinkage:

1.0% of deliveries tendered at
Company's City Gate. Company
reserves the right to adjust the rate
one time per year.

Minimum Bill:

The Customer Charge and the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

FIRM TRANSPORTATION SERVICE- A – (FTS-A) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 130 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A as of December 31, 2009. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-A at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:

\$13.00

Telemetry Maintenance Charge:

Not applicable

Transportation Charge:

~~\$0.46358~~ 0.84533 per Therm

Demand Charge:

Not applicable

4

Transportation Administration Charge:

Not applicable

Shrinkage:

Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

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Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

FPSC Tariff

First Revised Sheet No. 7.401

Original Volume No. 1

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The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – A – (FTS-A) - CLOSED - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG
FIRM TRANSPORTATION SERVICE - A (Fixed) – (FTS-A (Fixed)) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 130 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A as of December 31, 2009. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-A at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge: ~~\$17.00~~ 19.72

Telemetry Maintenance Charge: Not applicable

Transportation Charge: \$0.00000 per Therm

Demand Charge: Not applicable

Transportation Administration Charge: Not applicable

Shrinkage: Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

FPSC Tariff

First Revised Sheet No. 7.403

Original Volume No. 1

Replaces Original Sheet No. 7.403

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG
FIRM TRANSPORTATION SERVICE – A (Fixed) – (FTS-A (Fixed)) - CLOSED -
CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG
FIRM TRANSPORTATION SERVICE – B – (FTS-B) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 130 Therms up to 250 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A or FTS-B as of March 3, 2005. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-B at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$15.50
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.49286 <u>0.80367</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable

Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

FPSC Tariff

First Revised Sheet No. 7.405

Original Volume No. 1

Replaces Original Sheet No. 7.405

Shrinkage:

Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG

FIRM TRANSPORTATION SERVICE – B – (FTS-B) - CLOSED - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

FIRM TRANSPORTATION SERVICE – B (Fixed) – (FTS-B (Fixed)) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 130 Therms up to 250 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A or FTS-B as of March 3, 2005. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-B at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:

~~\$23.00~~ 26.68

Telemetry Maintenance Charge:

Not applicable

Transportation Charge:

\$0.00000 per Therm

Demand Charge:

Not applicable

Transportation Administration Charge:

Not applicable

Shrinkage:

Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

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Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

FPSC Tariff

First Revised Sheet No. 7.407

Original Volume No. 1

Replaces Original Sheet No. 7.407

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

**FIRM TRANSPORTATION SERVICE – B (Fixed) – (FTS-B (Fixed)) - CLOSED -
CONTINUED**

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

FIRM TRANSPORTATION SERVICE - 1 – (FTS-1)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or five (5) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:

\$19.00

Telemetry Maintenance Charge:

Not applicable

Transportation Charge:

~~\$0.4631~~ 0.73194 per Therm

Demand Charge:

Not applicable

Transportation Administration Charge:

Not applicable

Shrinkage:

Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

FIRM TRANSPORTATION SERVICE – 1 – (FTS-1) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE – 1 (Fixed) – (FTS-1 (Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or five (5) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:

~~\$29.00~~ 33.64

Telemetry Maintenance Charge:

Not applicable

Transportation Charge:

\$0.00000 per Therm

Demand Charge:

Not applicable

Transportation Administration Charge:

Not applicable

Shrinkage:

Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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CFG

FIRM TRANSPORTATION SERVICE – 1 (Fixed) – (FTS-1 (Fixed)) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE – 2 – (FTS-2)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 500 Therms up to 1,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$34.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.31960 <u>0.47507</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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CFG

FIRM TRANSPORTATION SERVICE – 2 – (FTS-2) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 2 (Fixed) – (FTS-2 (Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 500 Therms up to 1,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge: ~~\$48.00~~55.69

Telemetry Maintenance Charge: Not applicable

Transportation Charge: \$0.00000 per Therm

Demand Charge: Not applicable

Transportation Administration Charge: Not applicable

Shrinkage: Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

FPSC Tariff

Original Volume No. 1

First Revised Sheet No. 7.415

Replaces Original Sheet No. 7.415

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

CFG

FIRM TRANSPORTATION SERVICE – 2 (Fixed) – (FTS-2 (Fixed)) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

FIRM TRANSPORTATION SERVICE - 2.1 – (FTS-2.1)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 1,000 Therms up to 2,500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$40.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.30827 <u>0.41912</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

FIRM TRANSPORTATION SERVICE – 2.1 – (FTS-2.1) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE-2.1 (Fixed) – (FTS-2.1 (Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 1,000 Therms up to 2,500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge: ~~\$87.00~~ 100.93

Telemetry Maintenance Charge: Not applicable

Transportation Charge: \$0.00000 per Therm

Demand Charge: Not applicable

Transportation Administration Charge: Not applicable

Shrinkage: Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

FIRM TRANSPORTATION SERVICE – 2.1 (Fixed) – (FTS-2.1 (Fixed)) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE – 3 – (FTS-3)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500 Therms up to 5,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$108.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.24102 <u>0.33554</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

FIRM TRANSPORTATION SERVICE – 3 – (FTS-3) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE – 3 (Fixed) – (FTS-3 (Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500 Therms up to 5,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$162.00 <u>187.94</u>
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

FIRM TRANSPORTATION SERVICE – 3 (Fixed) – (FTS-3 (Fixed)) - CONTINUED

Minimum Bill:

The Customer Charge

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE – 3.1 – (FTS-3.1)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 5,000 Therms up to 10,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:

\$134.00

Telemetry Maintenance Charge:

Not applicable

Transportation Charge:

~~\$0.20383~~ 0.27258 per Therm

Demand Charge:

Not applicable

Transportation Administration Charge:

Not applicable

Shrinkage:

Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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CFG

FIRM TRANSPORTATION SERVICE – 3.1 – (FTS-3.1) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE – 3.1 (Fixed) – (FTS-3.1(Fixed))

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 5,000 Therms up to 10,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge: ~~\$263.00~~ 305.11

Telemetry Maintenance Charge: Not applicable

Transportation Charge: \$0.00000 per Therm

Demand Charge: Not applicable

Transportation Administration Charge: Not applicable

Shrinkage: Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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CFG

FIRM TRANSPORTATION SERVICE – 3.1 (Fixed) – (FTS-3.1 (Fixed)) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 4 – (FTS-4)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 10,000 Therms up to 25,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$210.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.18900 <u>0.24759</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Issued by: ~~Jeffry Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

FIRM TRANSPORTATION SERVICE – 4 – (FTS-4) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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FIRM TRANSPORTATION SERVICE – 5 – (FTS-5)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 25,000 Therms up to 50,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$380.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.165800 <u>0.21747</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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FIRM TRANSPORTATION SERVICE – 5 – (FTS-5) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: ~~Jeffry Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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FIRM TRANSPORTATION SERVICE – 6 – (FTS-6)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 50,000 Therms up to 100,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$600.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.151370 .18955 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

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FIRM TRANSPORTATION SERVICE -- 6 -- (FTS-6) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE – 7 – (FTS-7)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 100,000 Therms up to 200,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$700.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.12300 <u>0.15084</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

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FIRM TRANSPORTATION SERVICE – 7 – (FTS-7) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Minimum Bill:

The Customer Charge

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE – 8 – (FTS-8)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 200,000 Therms up to 400,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$1,200.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.11024 <u>0.13576</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG
FIRM TRANSPORTATION SERVICE – 8 – (FTS-8) - CONTINUED

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 9 – (FTS-9)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 400,000 Therms up to 700,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$2,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.09133 <u>0.11331</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

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FIRM TRANSPORTATION SERVICE – 9 – (FTS-9) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 10 – (FTS-10)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 700,000 Therms up to 1,000,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$3,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.08318 <u>0.10126</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

FIRM TRANSPORTATION SERVICE – 10 – (FTS-10) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE – 11 – (FTS-11)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 1,000,000 Therms up to 2,500,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$5,500.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.06977 <u>0.08955</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

FIRM TRANSPORTATION SERVICE – 11 – (FTS-11) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG
FIRM TRANSPORTATION SERVICE – 12 – (FTS-12)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500,000 Therms up to 12,500,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$9,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.061238 <u>0.07612</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

FPSC Tariff

First Revised Sheet No. 7.445

Original Volume No. 1

Replaces Original Sheet No. 7.445

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG

FIRM TRANSPORTATION SERVICE – 12 – (FTS-12) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

FIRM TRANSPORTATION SERVICE- 13 – (FTS-13) - CLOSED

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Rate Schedule is closed to all new service. Available to all Customers whose annual metered transportation volume is greater than 12,500,000 Therms, except for the Gas delivered through a separate Meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$16,692.25
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG

FIRM TRANSPORTATION SERVICE – 13 – (FTS-13) - CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

FIRM TRANSPORTATION SERVICE - NATURAL GAS VEHICLE – (FTS-NGV)

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Non-Residential Customers through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Non-Residential Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one-hundred twenty-five (125) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$100.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.17111 <u>0.19855</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

FPSC Tariff

First Revised Sheet No. 7.449

Original Volume No. 1

Replaces Original Sheet No. 7.449

CFG
FIRM TRANSPORTATION SERVICE – NATURAL GAS VEHICLE – (FTS-NGV) -
CONTINUED

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer Effective: ~~May 1, 2021~~

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