

1635 Meathe Drive
West Palm Beach, FL 33411

August 18, 2022

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20220003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **July 2022** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at rwaruszewski@chpk.com, or (412) 496-1345.

Sincerely,

Bob Waruszewski

Bob Waruszewski
Regulatory Manager, South

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	JULY		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 6,100	\$ 7,813	\$ 1,713	21.92	\$ 71,859	\$ 84,111	\$ 12,252	14.57
2	NO NOTICE SERVICE	\$ -	\$ 1,645	\$ 1,645	100.00	\$ -	\$ 29,927	\$ 29,927	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 1,090,276	\$ 1,194,913	\$ 104,637	8.76	\$ 11,135,926	\$ 13,917,292	\$ 2,781,366	19.99
5	DEMAND	\$ 2,269,500	\$ 2,568,328	\$ 298,828	11.64	\$ 17,966,841	\$ 19,613,292	\$ 1,646,451	8.39
6	OTHER	\$ 24,476	\$ 44,867	\$ 20,391	45.45	\$ 113,621	\$ 314,069	\$ 200,448	63.82
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT ⁽¹⁾	\$ -	\$ 1,639,743	\$ 1,639,743	100.00	\$ -	\$ 11,478,202	\$ 11,478,202	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 3,390,352	\$ 2,177,823	\$ (1,212,530)	-55.68	\$ 29,288,247	\$ 22,480,489	\$ (6,807,758)	-30.28
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 739	\$ 700	\$ (39)	-5.55	\$ 4,835	\$ 4,700	\$ (135)	-2.88
14	TOTAL THERM SALES	\$ 3,942,787	\$ 2,177,123	\$ (1,765,664)	-81.10	\$ 32,726,428	\$ 22,475,789	\$ (10,250,639)	-45.61
THERMS PURCHASED									
15	COMMODITY (Pipeline)	1,198,580	1,905,540	706,960	37.10	13,273,800	20,515,080	7,241,280	35.30
16	NO NOTICE SERVICE	0	0	0	-	0	0	0	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	1,339,259	1,905,540	566,281	29.72	17,872,438	20,515,080	2,642,642	12.88
19	DEMAND	4,839,700	5,206,450	366,750	7.04	54,912,790	67,729,710	12,816,920	18.92
20	OTHER	0	0	0	-	0	0	0	-
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,339,259	1,905,540	566,281	29.72	17,872,438	20,515,080	2,642,642	12.88
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	707	1,116	409	36.63	4,921	6,890	1,969	28.57
27	TOTAL THERM SALES (For Estimated, 24 - 26)	1,975,302	1,904,424	(70,878)	-3.72	20,511,261	20,508,190	2,640,673	12.88
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.509	0.410	(0.099)	-24.15	0.541	0.410	(0.131)	-31.95
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 81.409	62.707	(18.702)	-29.82	62.308	67.839	5.531	8.15
32	DEMAND	(5/19) 46.893	49.330	2.437	4.94	32.719	28.958	(3.761)	-12.99
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 253.151	114.289	(138.862)	-121.50	163.874	109.580	(54.294)	-49.55
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 104.474	62.723	(41.751)	-66.56	98.249	68.215	(30.034)	-44.03
40	TOTAL COST OF THERM SOLD	(11/27) 171.637	114.356	(57.281)	-50.09	142.791	109.617	(33.174)	-30.26
41	TRUE-UP	(E-2) (5.892)	(5.892)	0.000	0.00	(5.892)	(5.892)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 165.745	108.464	(57.281)	-52.81	136.899	103.725	(33.174)	-31.98
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 166.57870	109.00957	(57.569)	-52.81	137.58760	104.24674	(33.341)	-31.98
45	PGA FACTOR ROUNDED TO NEAREST .001	166.579	109.010	(57.569)	-52.81	137.588	104.247	(33.341)	-31.98

(1) Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022
CURRENT MONTH: July 2022

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	1,317,810	6,771.31	0.514
2 No Notice Commodity Adjustment - System Supply	(119,230)	(671.26)	0.563
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,198,580	6,100.05	0.509
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	1,711,850	1,307,752.50	76.394
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	24,000	9,649.64	40.207
20 Imbalance Cashout - FGT	(396,591)	(227,125.72)	57.270
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,339,259	1,090,276.42	81.409
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	4,481,640	479,702.70	10.704
26 Demand (Pipeline) No Notice - System Supply	344,100	1,878.79	0.546
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	1,734,862.26	0.000
30 Other - Marlin	0	50,000.00	0.000
31 Other - Teco	13,960	3,056.00	21.891
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	4,839,700	2,269,499.75	46.893
OTHER			
34 Company Use of Natural Gas	0	5,118.17	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	17,747.97	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	0.00	0.000
43 Other	0	0.00	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 Other	0	1,610.00	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	0	24,476.14	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
June GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		June ACTUAL		June TRUE-UP	
		\$	THERMS	\$	THERMS	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$2,185.00	388,100	\$2,185.00	388,100	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$15,570.93	435,160	\$15,549.17	435,160	\$21.76	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	(\$518.40)	(109,840)	(\$518.34)	(109,830)	\$0.06	10
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$3,137.53	713,420	\$3,115.83	713,430	(\$21.70)	10
NO NOTICE TOTAL		\$0.00	0	\$0.00	0	\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0	\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (OTHER)	FGT	(\$19,470.52)	283,826	(\$19,470.52)	298,116	\$0.00	14,290
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$4,321.78	0	\$4,321.78	0	\$0.00	0
COMMODITY (OTHER)	CALLAHAN-Fib	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (OTHER)	FCG	\$11,723.85	29,240	\$11,723.85	29,240	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (OTHER)	TECO	\$6,559.15	4,700	\$6,559.15	4,700	\$0.00	0
COMMODITY (OTHER)	TECO	\$6,101.84	4,370	\$1,263.61	980	(\$4,738.03)	(3,390)
COMMODITY (OTHER)	TECO	\$28,598.13	18,470	\$32,956.45	15,000	\$4,368.32	(3,470)
COMMODITY (OTHER)	TECO	\$24,992.66	0	\$25,052.27	0	\$59.61	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (OTHER)	CONOCO	\$750,069.70	823,240	\$749,001.80	823,240	\$1,067.90	0
COMMODITY (OTHER)	EMERA	\$24,360.00	0	\$24,360.00	0	\$0.00	0
COMMODITY (OTHER)	EMERA-Bookout	\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (OTHER)	New River	\$315,219.24	349,080	\$302,315.37	334,790	(\$12,903.87)	(14,290)
COMMODITY (OTHER) TOTAL		\$1,152,465.63	1,512,926	\$1,138,183.76	1,506,066	(\$14,281.87)	(6,860)
DEMAND - NO NOTICE	FGT	\$1,834.56	336,000	\$1,834.56	336,000	\$0.00	0
DEMAND	FGT	\$13,291.59	151,200	\$13,291.59	151,200	\$0.00	0
DEMAND	FGT	\$78,358.82	1,295,400	\$78,358.82	1,295,400	\$0.00	0
DEMAND	FSC	\$27,158.00	1,500,000	\$26,975.30	1,500,000	\$182.70	0
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	\$0.00	0
DEMAND	FGT	(\$1,264.12)	0	(\$1,264.12)	0	\$0.00	0
DEMAND	FGT	\$407,496.84	1,846,800	\$407,496.84	1,846,800	\$0.00	0
DEMAND	SNIG	\$5,109.99	0	\$5,109.99	0	\$0.00	0
DEMAND	FCG	\$300.00	29,240	\$300.00	29,240	\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0	\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	\$0.00	0
DEMAND	MARLIN	\$50,000.00	0	\$50,000.00	0	\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	\$0.00	0
DEMAND	PPC	\$1,011,252.66	0	\$1,011,252.66	0	\$0.00	0
DEMAND	PPC	\$0.00	0	\$0.00	0	\$0.00	0
DEMAND	PPC	\$627,761.00	0	\$627,761.00	0	\$0.00	0
DEMAND	TECO	\$420.00	4,700	\$420.00	4,700	\$0.00	0
DEMAND	TECO	\$420.00	4,370	\$420.00	980	\$0.00	(3,390)
DEMAND	TECO	\$636.00	18,470	\$636.00	15,000	\$0.00	(3,470)
DEMAND	TECO	\$0.00	0	\$0.00	0	\$0.00	0
DEMAND	Radiate QSS	\$75,500.00	0	\$75,500.00	0	\$0.00	0
DEMAND	TECO	\$1,580.00	0	\$1,580.00	0	\$0.00	0
DEMAND TOTAL		\$2,304,855.34	5,186,180	\$2,304,672.64	5,179,320	(\$182.70)	(6,860)
OTHER	FPUC	\$93.42	0	\$93.42	0	\$0.00	0
OTHER	FPUC	\$8.32	0	\$8.32	0	\$0.00	0
OTHER	FPUC	\$7.13	0	\$7.13	0	\$0.00	0
OTHER	FPUC	\$0.00	0	\$0.00	0	\$0.00	0
OTHER	CARDINAL TECH	\$5,000.00	0	\$5,000.00	0	\$0.00	0
OTHER		\$0.00	0	\$0.00	0	\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0	\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$9,600.00	0	\$16,204.22	0	\$6,604.22	0
OTHER	PIERPONT & MCLELLAND	\$2,343.75	0	\$2,343.75	0	\$0.00	0
OTHER		\$0.00	0	\$0.00	0	\$0.00	0
OTHER		\$0.00	0	\$0.00	0	\$0.00	0
OTHER		\$0.00	0	\$0.00	0	\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$0.00	0	\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$0.00	0	\$0.00	0
OTHER	ATRIUM	\$0.00	0	\$0.00	0	\$0.00	0
OTHER	CAVANAUUGH	\$0.00	0	\$0.00	0	\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$1,610.00	0	\$1,610.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	\$0.00	0
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$0.00	0	\$0.00	0
OTHER		\$0.00	0	\$0.00	0	\$0.00	0
OTHER TOTAL		\$17,052.62	0	\$25,266.84	0	\$8,214.22	0
LESS END-USE CONTRACT							
COMMODITY (OTHER)		\$0.00	0	\$0.00	0	\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0	\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
July GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	July ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$3,890.27	690,990	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$1,783.70	316,820	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$1,119.10	310,000	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$671.32)	(119,240)	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE) TOTAL		\$6,121.75	1,198,570	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	FGT	(\$231,519.50)	(410,881)	FGT CICO Report
COMMODITY (OTHER)	FCG	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$4,393.78	0	549397-0622
COMMODITY (OTHER)	CALLAHAN-Feb	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$9,649.64	24,000	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	28670
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$6,751.64	4,840	211012145184-0722
COMMODITY (OTHER)	TECO	\$1,363.61	980	ACCRUAL
COMMODITY (OTHER)	TECO	\$33,034.08	15,000	ACCRUAL
COMMODITY (OTHER)	TECO	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$989,363.76	1,317,960	ACCRUAL
COMMODITY (OTHER)	EMERA	\$2,952.24	0	ACCRUAL
COMMODITY (OTHER)	EMERA-Bookout	\$0.00	0	
COMMODITY (OTHER)	New River	\$288,569.04	394,220	ACCRUAL
COMMODITY (OTHER) TOTAL		\$1,104,568.29	1,346,119	
DEMAND - NO NOTICE	FGT	\$1,878.79	344,100	393510
DEMAND	FGT	\$85,383.70	1,253,640	393510
DEMAND	FGT	\$35,296.06	620,000	393953
DEMAND	FSC	\$29,516.90	1,550,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	731866
DEMAND	FGT	\$0.00	0	VARIOUS
DEMAND	FGT	(\$1,306.25)	0	393940
DEMAND	FGT	\$321,595.00	1,034,000	393964
DEMAND	SNG	\$5,109.99	0	ACCRUAL
DEMAND	FCG	\$300.00	24,000	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$50,000.00	0	ACCRUAL
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	PPC	\$1,107,101.26	0	375223-0722
DEMAND	PPC	\$0.00	0	
DEMAND	PPC	\$627,761.00	0	428663-0722
DEMAND	TECO	\$420.00	4,840	211012145184-0722
DEMAND	TECO	\$420.00	980	ACCRUAL
DEMAND	TECO	\$636.00	15,000	ACCRUAL
DEMAND	TECO	\$0.00	0	
DEMAND	OSS	\$0.00	0	ACCRUAL
DEMAND	TECO	\$1,580.00	0	ACCRUAL
DEMAND TOTAL		\$2,269,682.45	4,846,560	
OTHER	FPUC	\$103.49	0	03817905-0722
OTHER	FPUC	\$6.84	0	04003844-0722
OTHER	FPUC	\$7.84	0	04886578-0722
OTHER	FPUC	\$0.00	0	
OTHER	CARDINAL TECH	\$5,000.00	0	1231
OTHER		\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$8,800.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$2,343.75	0	AMORTIZE
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	ATRIUM	\$0.00	0	
OTHER	CAVANAUGH	\$0.00	0	
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER		\$0.00	0	
OTHER TOTAL		\$16,261.92	0	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

			CURRENT MONTH: JULY				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	1,090,276	\$ 1,194,913	\$ 104,637	8.8	11,135,926	\$ 13,917,292	\$ 2,781,366	20.0
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	2,300,076	\$ 982,910	\$ (1,317,166)	(134.0)	18,152,321	\$ 8,563,197	\$ (9,589,124)	(112.0)
3	TOTAL COST		3,390,352	\$ 2,177,823	\$ (1,212,529)	(55.7)	29,288,247	\$ 22,480,489	\$ (6,807,758)	(30.3)
4	FUEL REVENUES (NET OF REVENUE TAX)		3,942,787	\$ 2,177,123	\$ (1,765,664)	(81.1)	32,726,428	\$ 22,475,789	\$ (10,250,639)	(45.6)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		160,083	\$ 160,083	\$ -	0.0	1,120,576	\$ 1,120,576	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	4,102,870	\$ 2,337,206	\$ (1,765,664)	(75.6)	33,847,004	\$ 23,596,365	\$ (10,250,639)	(43.4)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	712,518	\$ 159,383	\$ (553,135)	(347.1)	4,558,757	\$ 1,115,876	\$ (3,442,881)	(308.5)
8	INTEREST PROVISION -THIS PERIOD	Line 21	1,191	\$ (4,271)	\$ (5,462)	127.9	733	\$ (10,533)	\$ (11,266)	107.0
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		458,931	\$ (2,636,252)	\$ (3,095,183)	117.4	\$ (2,426,360)	\$ (2,625,990)	\$ (199,630)	7.6
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(160,083)	\$ (160,083)	\$ -	0.0	(1,120,576)	\$ (1,120,576)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	1,012,557	\$ (2,641,223)	\$ (3,653,780)	138.3	1,012,557	\$ (2,641,223)	\$ (3,653,780)	138.3
MEMO: Unbilled Over-recovery			815,091							
Over/(under)-recovery Book Balance			1,827,648							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 458,931	\$ (2,636,252)	\$ (3,095,183)	117.4				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 1,011,366	\$ (2,636,952)	\$ (3,648,318)	138.4				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 1,470,296	\$ (5,273,204)	\$ (6,743,501)	127.9				
15	AVERAGE	50% of Line 14	\$ 735,148	\$ (2,636,602)	\$ (3,371,750)	127.9				
16	INTEREST RATE - FIRST DAY OF MONTH		0.01550	0.01550	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.02340	0.02340	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.03890	0.03890	-	0.0				
19	AVERAGE	50% of Line 18	0.01945	0.01945	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00162	0.00162	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 1,191	\$ (4,271)	\$ (5,462)	127.9				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-3

PRESENT MONTH: JULY

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRIF/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	2,027,976		2,027,976	\$ (325,366.19)	N/A	N/A	INCL IN COST	-16.043888
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 1,140.83	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A	1,246		1,246	\$ 4,960.88	N/A	N/A	INCL IN COST	398.144462
4	Jan	MARLIN	SYS SUPPLY	N/A	1,730		1,730	\$ 2,121.34	N/A	N/A	INCL IN COST	122.620809
5	Jan	TECO	SYS SUPPLY	N/A	59,940		59,940	\$ 84,103.68	N/A	N/A	INCL IN COST	140.313113
6	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
7	Jan	CONOCO	SYS SUPPLY	N/A	1,950,010		1,950,010	\$ 810,027.27	N/A	N/A	INCL IN COST	41.539647
8	Jan	EMERA	SYS SUPPLY	N/A			0	\$ 112,338.82	N/A	N/A	INCL IN COST	N/A
9	Feb	FGT	SYS SUPPLY	N/A	1,200,741		1,200,741	\$ 938,245.49	N/A	N/A	INCL IN COST	78.138873
10	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 645.90	N/A	N/A	INCL IN COST	N/A
11	Feb	FCG	SYS SUPPLY	N/A	69,284		69,284	\$ 17,213.41	N/A	N/A	INCL IN COST	24.844712
12	Feb	MARLIN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
13	Feb	TECO	SYS SUPPLY	N/A	53,020		53,020	\$ 85,015.86	N/A	N/A	INCL IN COST	160.346775
14	Feb	CALLAHAN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
15	Feb	CONOCO	SYS SUPPLY	N/A	1,851,570		1,851,570	\$ 1,205,817.36	N/A	N/A	INCL IN COST	65.124049
16	Feb	FGU	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
17	Feb	BOCA RATON HYDR	SYS SUPPLY	N/A			0	\$ 128,402.00	N/A	N/A	INCL IN COST	N/A
18	Feb	EMERA	SYS SUPPLY	N/A			0	\$ (62,776)	N/A	N/A	INCL IN COST	N/A
19	Feb	RAINBOW ENERGY	SYS SUPPLY	N/A			0	\$ 613.61	N/A	N/A	INCL IN COST	N/A
20	Mar	FGT	SYS SUPPLY	N/A	(1,058,864)		(1,058,864)	\$ 127,412.82	N/A	N/A	INCL IN COST	-12.032973
21	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 621.36	N/A	N/A	INCL IN COST	N/A
22	Mar	FCG	SYS SUPPLY	N/A	27,520		27,520	\$ 30,140.74	N/A	N/A	INCL IN COST	109.523038
23	Mar	IND OBA-PGA	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
24	Mar	MARLIN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
25	Mar	TECO	SYS SUPPLY	N/A	34,630		34,630	\$ 358,261.64	N/A	N/A	INCL IN COST	1034.541265
26	Mar	CONOCO	SYS SUPPLY	N/A	4,071,320		4,071,320	\$ 2,066,502.42	N/A	N/A	INCL IN COST	50.757553
27	Mar	EMERA	SYS SUPPLY	N/A			0	\$ 147,413	N/A	N/A	INCL IN COST	N/A
28	Apr	FGT	SYS SUPPLY	N/A	(243,165)		(243,165)		N/A	N/A	INCL IN COST	0.000000
29	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 820	N/A	N/A	INCL IN COST	N/A
30	Apr	FCG	SYS SUPPLY	N/A	34,410		34,410	\$ 135,524	N/A	N/A	INCL IN COST	393.850915
31	Apr	FGT Interest	SYS SUPPLY	N/A			0	\$ 313	N/A	N/A	INCL IN COST	N/A
32	Apr	IND OBA-PGA	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
33	Apr	MARLIN	SYS SUPPLY	N/A	1,250		1,250	\$ 1,409	N/A	N/A	INCL IN COST	112.756000
34	Apr	TECO	SYS SUPPLY	N/A	18,280		18,280	\$ 45,380	N/A	N/A	INCL IN COST	248.248961
35	Apr	CONOCO	SYS SUPPLY	N/A	2,425,410		2,425,410	\$ 1,324,732	N/A	N/A	INCL IN COST	54.618869
35	Apr	EMERA	SYS SUPPLY	N/A			0	\$ 115,020	N/A	N/A	INCL IN COST	N/A
34	May	FGT	SYS SUPPLY	N/A	233,725		233,725	\$ (227,622)	N/A	N/A	INCL IN COST	-97.388931
35	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 2,428	N/A	N/A	INCL IN COST	N/A
36	May	FCG	SYS SUPPLY	N/A	28,180		28,180	\$ 11,301	N/A	N/A	INCL IN COST	0.000000
37	May	FGT Interest	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
38	May	IND OBA-PGA	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
39	May	MARLIN	SYS SUPPLY	N/A			0	\$ 49,505	N/A	N/A	INCL IN COST	N/A
40	May	TECO	SYS SUPPLY	N/A	47,640		47,640	\$ 27,627	N/A	N/A	INCL IN COST	100.000000
41	May	CONOCO	SYS SUPPLY	N/A	1,770,130		1,770,130	\$ 1,315,276	N/A	N/A	INCL IN COST	74.303924
42	May	EMERA	SYS SUPPLY	N/A			0	\$ 101,024	N/A	N/A	INCL IN COST	N/A
43	May	NEW RIVER	SYS SUPPLY	N/A	415,370		415,370	\$ 301,559	N/A	N/A	INCL IN COST	72.600000
44	Jun	FGT	SYS SUPPLY	N/A	236,696		236,696	\$ (107,378)	N/A	N/A	INCL IN COST	-45.365380
45	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 4,322	N/A	N/A	INCL IN COST	N/A
46	Jun	FCG	SYS SUPPLY	N/A	29,240		29,240	\$ 11,724	N/A	N/A	INCL IN COST	40.095246
47	Jun	CONOCO	SYS SUPPLY	N/A	823,240		823,240	\$ 750,612	N/A	N/A	INCL IN COST	91.177810
48	Jun	PESCO	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
49	Jun	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
50	Jun	PEOPLES GAS	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
51	Jun	MARLIN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
52	Jun	TECO	SYS SUPPLY	N/A	26,440		26,440	\$ 88,892	N/A	N/A	INCL IN COST	336.203858
53	Jun	GAS SOUTH	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
54	Jun	EMERA	SYS SUPPLY	N/A	47,130		47,130	\$ 45,107	N/A	N/A	INCL IN COST	95.708508
55	Jun	NEW RIVER	SYS SUPPLY	N/A	349,080		349,080	\$ 315,219	N/A	N/A	INCL IN COST	90.300000
56	Jul	FGT	SYS SUPPLY	N/A	(396,591)		(396,591)	\$ (231,520)	N/A	N/A	INCL IN COST	58.377396
57	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 4,394	N/A	N/A	INCL IN COST	N/A
58	Jul	FCG	SYS SUPPLY	N/A	24,000		24,000	\$ 9,650	N/A	N/A	INCL IN COST	40.206833
59	Jul	CONOCO	SYS SUPPLY	N/A	1,317,960		1,317,960	\$ 988,296	N/A	N/A	INCL IN COST	74.986787
60	Jul	PESCO	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
61	Jul	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
62	Jul	PEOPLES GAS	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
63	Jul	MARLIN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
64	Jul	GAS SOUTH	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
65	Jul	EMERA	SYS SUPPLY	N/A			0	\$ 2,952	N/A	N/A	INCL IN COST	N/A
66	Jul	TECO	SYS SUPPLY	N/A	13,960		13,960	\$ 40,839	N/A	N/A	INCL IN COST	292.544628
67	Jul	NEW RIVER	SYS SUPPLY	N/A	379,930		379,930	\$ 275,665	N/A	N/A	INCL IN COST	72.556832
116												
		TOTAL			17,872,438		17,872,438.00	11,135,926				62.308

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	689,327	2,313,178	2,730,352	2,850,899	1,581,097	1,108,499	1,090,276	0	0	0	0
2	Transportation costs	3,033,269	2,916,656	2,115,265	2,888,308	2,570,756	2,327,991	2,300,076	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	3,722,596	5,229,834	4,845,617	5,739,207	4,151,853	3,436,490	3,390,352	0	0	0	0
PGA THERM SALES												
13	Residential	2,247,608	2,140,997	1,692,758	1,460,666	1,232,978	1,059,707	865,972	0	0	0	0
14	Commercial	829,763	861,100	723,425	726,579	592,209	574,061	545,714	0	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.94005	\$ 0.99001	\$ 0.97001	\$ 0.97005	\$ 1.01001	\$ 1.03001	\$ 1.05000	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.94005	\$ 0.99001	\$ 0.97001	\$ 0.97005	\$ 1.01001	\$ 1.03001	\$ 1.05000	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	2,110,437	2,116,486	1,637,206	1,411,185	1,241,927	1,074,838	905,798	0	0	0	0
25	Commercial	779,770	849,717	699,492	702,329	596,038	589,441	570,729	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	64,079	64,114	64,460	64,695	64,988	65,176	65,394	0	0	0	0
47	Commercial	3,325	3,334	3,342	3,352	3,359	3,373	3,365	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	CONVERSION FACTOR CALCULATION											SCHEDULE A-6
	FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022											
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0237	1.0258	1.0259	1.0251	1.0233	1.0215	1.0230	1.0235	1.0236			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04			
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0247	1.0262	1.0266	1.0254	1.0226	1.0210	1.0231	1.0235	1.0170			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.03			
NORTHEAST FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0280	1.0278	1.0255	1.0267	1.0253	1.0247	1.0226	1.0231	1.0223			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.04	1.04	1.04	0.00	1.04	1.04	1.04			
OKEECHOBEE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0250	1.0240	1.0240	1.0223	1.0213	1.0201	1.0212	1.0215	1.0232			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04			
BREWSTER												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0246	1.0248	1.0248	1.0227	1.0227	1.0224	1.0348	1.0322	1.0334			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.05	1.05			
FORT MEADE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0244	1.0250	1.0247	1.0225	1.0211	1.0199	1.0207	1.0226	1.0233			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04			