



August 19, 2022

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20220003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2022 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matthew E. Elliott".

Matthew E. Elliott
Manager, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22									
		CURRENT MONTH: JULY 2022				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	(\$455,847)	\$23,375	\$479,222	2,050.15	(\$14,247)	\$325,445	\$339,692	104.38		
2	NO NOTICE SERVICE	\$36,391	\$31,859	(\$4,532)	(14.22)	\$290,909	\$256,280	(\$34,629)	(13.51)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$17,566,307	\$3,148,877	(\$14,417,431)	(457.86)	\$106,072,832	\$45,684,497	(\$60,388,335)	(132.19)		
5	DEMAND	\$4,390,805	\$5,169,216	\$778,412	15.06	\$44,252,733	\$51,518,378	\$7,265,645	14.10		
6	OTHER	\$525,879	\$545,534	\$19,655	3.60	\$3,974,632	\$3,898,158	(\$76,475)	(1.96)		
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$464,147	\$486,469	\$22,322	4.59	\$3,934,219	\$3,746,916	(\$187,303)	(5.00)		
10						\$0	\$0	\$0	0.00		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$21,599,387	\$8,432,392	(\$13,166,995)	(156.15)	\$150,642,639	\$97,935,841	(\$52,706,798)	(53.82)		
12	NET UNBILLED	(\$590,607)	\$0	\$590,607	0.00	(\$2,698,533)	\$0	\$2,698,533	0.00		
13	COMPANY USE	\$87,239	\$0	(\$87,239)	0.00	\$274,565	\$0	(\$274,565)	0.00		
14	TOTAL THERM SALES (11)	\$22,272,019	\$8,432,392	(\$13,839,627)	(164.12)	\$158,976,348	\$97,935,841	(\$61,040,507)	(62.33)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	16,139,280	8,311,280	(7,828,000)	(94.19)	160,985,590	80,279,290	(80,706,300)	(100.53)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	53,280,000	53,615,000	335,000	0.62		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	26,989,739	7,479,162	(19,510,577)	(260.87)	218,115,800	86,864,890	(131,250,910)	(151.10)		
19	DEMAND	90,834,920	180,818,040	89,983,120	49.76	844,125,340	1,408,135,280	564,009,940	40.05		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	26,989,739	7,479,162	(19,510,577)	(260.87)	218,115,800	86,864,890	(131,250,910)	(151.10)		
25	NET UNBILLED	(498,120)	0	498,120	0.00	(3,125,422)	0	3,125,422	0.00		
26	COMPANY USE	73,410	0	(73,410)	0.00	231,700	0	(231,700)	0.00		
27	TOTAL THERM SALES (24)	19,577,466	7,479,162	(12,098,304)	(161.76)	158,574,756	86,864,890	(71,709,866)	(82.55)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	(0.02824)	0.00281	0.03106	1,104.27	(0.00009)	0.00405	0.00414	102.18		
29	NO NOTICE SERVICE (2/16)	0.00546	0.00478	(0.00068)	(14.22)	0.00546	0.00478	(0.00068)	(14.23)		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.65085	0.42102	(0.22983)	(54.59)	0.48631	0.52593	0.03961	7.53		
32	DEMAND (5/19)	0.04834	0.02859	(0.01975)	(69.09)	0.05242	0.03659	(0.01584)	(43.29)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.80028	1.12745	0.32717	29.02	0.69065	1.12745	0.43680	38.74		
38	NET UNBILLED (12/25)	1.18567	0.00000	(1.18567)	0.00	0.86341	0.00000	(0.86341)	0.00		
39	COMPANY USE (13/26)	1.18838	0.00000	(1.18838)	0.00	1.18500	0.00000	(1.18500)	0.00		
40	TOTAL THERM SALES (11/27)	1.10328	1.12745	0.02417	2.14	0.94998	1.12745	0.17747	15.74		
41	TRUE-UP (E-4)	0.05822	0.05822	0.00000	0.00	0.05822	0.05822	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	1.16150	1.18567	0.02417	2.04	1.00820	1.18567	0.17747	14.97		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.16734	1.19163	0.02429	2.04	1.01327	1.19163	0.17836	14.97		
45	PGA FACTOR ROUNDED TO NEAREST .001	116.734	119.163	2.42900	2.04	101.327	119.163	17.83600	14.97		

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PEOPLES GAS SYSTEM
DOCKET NO. 20220003-GU
MONTHLY PGA
FILED: AUGUST 19, 2022

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22					
CURRENT MONTH: JULY 2022					
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28		
1 Commodity Pipeline (FGT)	10,894,700	55,892.18	\$0.00513		
2 Commodity Pipeline (SNG)	81,230	478.43	\$0.00589		
3 Commodity Pipeline (Gulfstream)	5,157,520	10,922.15	\$0.00212		
4 Commodity Pipeline (FGT) -Jun'22 Accrual Adj.	5,830	(383.59)	(\$0.06580)		
5 Commodity Pipeline (Gulfstream) -Jun'22 Accrual Adj.	0	69.06	\$0.00000		
6 Penalties	0	(522,825.53)	\$0.00000		
7 TOTAL COMMODITY (Pipeline)	16,139,280	(455,847.30)	(\$0.02824)		
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30		
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000		
9 TOTAL SWING SERVICE	0	0.00	\$0.00000		
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31		
10 Purchases from 3rd Party Suppliers	17,905,900	16,937,889.95	\$0.94594		
11 Purchases from 3rd Party Suppliers -Jun'22 Accrual Adj.	127,070	95,189.56	\$0.74911		
12 Imbalance Cashout (FGT)	(1,153,460)	(2,792.64)	\$0.00242		
13 Imbalance Cashout (FGT)-Jun'22 Accrual Adj.	3,137,390	2,245,116.28	\$0.71560		
14 Imbalance Cashout (SNG)	81,230	74,812.83	\$0.92100		
15 Imbalance Cashout (SNG)-Jun'22 Accrual Adj.	0	(4,176.69)	\$0.00000		
16 Imbalance Cashout (Gulfstream)	(565,680)	(687,310.31)	\$1.21502		
17 Imbalance Cashout (Gulfstream)-Jun'22 Accrual Adj.	8,950	8,233.41	\$0.91993		
18	(5,970)	(7,253.65)	\$1.21502		
19	(150)	(137.99)	\$0.91993		
20	(1,332,910)	(1,226,277.20)	\$0.92000		
21	8,055,836	196,065.45	\$0.02434		
22	1,113	2,980.30	\$2.67849		
23	(51,559)	(28,341.25)	\$0.54969		
24	292,720.00	234,176.00	\$0.80000		
25	0	650.00	\$0.00000		
26	1,180	735.51	\$0.62331		
27 SEACOAST Cashout	(95,726)	(726,560.34)	\$7.59000		
28 SEACOAST Cashout -Jun'22 Accrual Adj.	411	12,070.53	\$29.36869		
29	14,313	\$11,304.97	\$0.78984		
30 Cashouts-Peoples' Transportation Customers	196,958	139,302.47	\$0.70727		
31 Cashouts-NCTS Program	372,123	290,630.17	\$0.78101		
32 TOTAL COMMODITY (Other)	26,989,739	17,566,307.36	\$0.65085		
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32		
33 Demand (SNG)	28,873,090	1,319,391.73	\$0.04570		
34 Demand (SNG) - Capacity Release	(19,561,000)	(855,921.20)	\$0.04376		
35 Demand (SNG) -Jun'22 Accrual Adj.	0	(8.60)	\$0.00000		
36 Demand (SNG) Capacity Release -Jun'22 Adj	0	(7.20)	\$0.00000		
37 Demand Seacoast	25,489,440	612,192.84	\$0.02402		
38 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572		
39 Demand (Gulfstream) - Release	310,000	17,499.50	\$0.05645		
40 Gulfstream - Volume Not Recalled	(2,700,000)	(150,444.00)	\$0.05572		
41 Demand (FGT)	107,545,510	7,747,928.48	\$0.07204		
42 Temporary Relinquishment Credit - (FGT)	(82,083,200)	(5,976,992.64)	\$0.07282		
43 Temporary Acquisition (FGT)	7,750,000	490,730.00	\$0.06332		
44 Capacity Sales Reclass FGT	11,861,080	553,123.60	\$0.04663		
45 Demand	2,500,000	28,750.00	\$0.01150		
46 TOTAL DEMAND	90,834,920	4,390,804.51	\$0.04834		
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33		
47 Administrative Costs	0	224,578.28	\$0.00000		
48 Legal	0	113,854.51	\$0.00000		
49 LNG/CNG	0	187,445.93	\$0.00000		
50 Odorant	0	0.00	\$0.00000		
51 TOTAL OTHER	0	525,878.72	\$0.00000		

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22				Page 1 of 1			
		CURRENT MONTH: JULY 2022				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$17,479,068	\$3,148,877	(\$14,330,191)	(\$4.55089)	\$105,798,267	\$45,684,497	(\$60,113,770)	(1.31585)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,033,080	\$5,283,515	\$1,250,435	\$0.23667	\$44,569,807	\$52,251,344	\$7,681,537	0.14701
3	TOTAL	\$21,512,148	\$8,432,392	(\$13,079,756)	(\$1.55113)	\$150,368,074	\$97,935,841	(\$52,432,233)	(0.53537)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$22,272,019	\$8,432,392	(\$13,839,627)	(\$1.64125)	\$158,976,348	\$97,935,841	(\$61,040,507)	(0.62327)
5	TRUE-UP REFUND/(COLLECTION)	-\$644,361	-\$644,361	\$0	\$0.00000	(\$4,510,527)	(\$4,510,527)	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$21,627,658	\$7,788,031	(\$13,839,627)	(\$1.77704)	\$154,465,821	\$93,425,314	(\$61,040,507)	(0.65336)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$115,510	-\$644,361	(\$759,871)	\$1.17926	\$4,097,746	(\$4,510,527)	(\$8,608,273)	1.90848
8	INTEREST PROVISION-THIS PERIOD (21)	\$1,830	-\$5,184	(\$7,014)	\$1.35299	\$799	(\$8,804)	(\$9,603)	1.09075
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$676,003	-\$2,990,964	(\$3,666,967)	\$1.22602	(\$21,330,061)	(\$31,122,812)	(\$9,792,751)	0.31465
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$644,361	\$644,361	\$0	\$0.00000	\$4,510,527	\$4,510,527	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$1,437,704	-\$2,996,148	(\$4,433,852)	\$1.47985	(\$12,720,989)	(\$31,131,616)	(\$18,410,627)	0.59138
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$4,877,586	\$0	(\$4,877,586)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$1,437,704	-\$2,996,148	(\$4,433,852)	1.47985	(\$7,843,403)	(\$31,131,616)	(\$23,288,213)	0.74806
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	676,003	(2,990,964)	(3,666,967)	1.22602	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,435,874	(2,990,964)	(4,426,838)	1.48007				
15	TOTAL (13+14)	2,111,877	(5,981,928)	(8,093,804)	1.35304				
16	AVERAGE (50% OF 15)	1,055,938	(2,990,964)	(4,046,902)	1.35304				
17	INTEREST RATE - FIRST DAY OF MONTH	1.76	1.76	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.40	2.40	0	0.00000				
19	TOTAL (17+18)	4.160	4.160	0	0.00000				
20	AVERAGE (50% OF 19)	2.080	2.080	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.17333	0.17333	0	0.00002				
22	INTEREST PROVISION (16x21)	\$1,830	(\$5,184)	(\$7,014)	1.35299				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3**	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			JUL'22								Page 1 of 1	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			JANUARY 22 through DECEMBER 22									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	JUL'22	FGT	PGS	FTS-1 COMM. PIPELINE	7,802,260	7,802,260		43,930.66			\$0.56	
2	JUL'22	FGT	PGS	FTS-2 COMM. PIPELINE	460,140	460,140					\$0.56	
3	JUL'22	FGT	PGS	FTS-3 COMM. PIPELINE	2,632,300	2,632,300		9,370.89			\$0.36	
4	JUL'22	FGT	PGS	FTS-1 DEMAND	23,795,180	23,795,180			1,453,112.61		\$6.11	
5	JUL'22	FGT	PGS	FTS-2 DEMAND	6,096,280	6,096,280			260,937.65		\$4.28	
6	JUL'22	FGT	PGS	FTS-3 DEMAND	3,320,850	3,320,850			547,615.58		\$16.49	
7	JUL'22	FGT	PGS	NO NOTICE	6,665,000	6,665,000			36,390.90		\$0.55	
8	JUL'22	FGT - Capacity Sales Reclass	PGS	DEMAND	11,861,080	11,861,080			553,123.60		\$4.66	
9	JUL'22	SONAT	PGS	COMM. PIPELINE	81,230	81,230		478.43			\$0.59	
10	JUL'22	SONAT	PGS	DEMAND	28,873,090	28,873,090			1,319,391.73		\$4.57	
11	JUL'22	SONAT - CAPACITY RELEASE	PGS	DEMAND	(19,561,000)	(19,561,000)			(855,921.20)		\$4.38	
12	JUL'22	SONAT	PGS	COMM. OTHER	81,230	81,230	74,812.83				\$92.10	
13	JUL'22	SEACOAST	PGS	DEMAND	25,489,440	25,489,440			612,192.84		\$2.40	
14	JUL'22	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,157,520	5,157,520		10,922.15			\$0.21	
15	JUL'22	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000	10,850,000			604,562.00		\$5.57	
16	JUL'22	GULFSTREAM PIPELINE - RELEASE	PGS	DEMAND	(2,390,000)	(2,390,000)			(132,944.50)		\$5.56	
17	JUL'22	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(565,680)	(565,680)	(687,310.31)				\$121.50	
18	JUL'22		PGS	DEMAND	2,500,000	2,500,000			28,750.00		\$1.15	
19	JUL'22		PGS	COMM. OTHER	8,055,836	8,055,836	196,065.45				\$2.43	
20	JUL'22		PGS	COMM. OTHER	14,313	14,313	11,304.97				\$78.98	
21	JUL'22	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	196,958	196,958	139,302.47				\$70.73	
22	JUL'22	NCTS PROGRAM C/O	PGS	COMM. OTHER	372,123	372,123	290,630.17				\$78.10	
23	JUL'22		PGS	COMM. OTHER	2,697,100	2,697,100	2,860,747.39				\$106.07	
24	JUL'22		PGS	COMM. OTHER	1,795,360	1,795,360	1,555,848.33				\$86.66	
25	JUL'22		PGS	COMM. OTHER	99,630	99,630	127,028.25				\$127.50	
26	JUL'22		PGS	COMM. OTHER	3,525,280	3,525,280	3,611,724.58				\$102.45	
27	JUL'22		PGS	COMM. OTHER	3,099,610	3,099,610	2,340,541.14				\$75.51	
28	JUL'22		PGS	COMM. OTHER	750,200	750,200	517,180.87				\$68.94	
29	JUL'22		PGS	COMM. OTHER	54,920	54,920	58,050.44				\$105.70	
30	JUL'22		PGS	COMM. OTHER	26,880	26,880	33,648.10				\$125.18	
31	JUL'22		PGS	COMM. OTHER	8,250	8,250	5,816.25				\$70.50	
32	JUL'22		PGS	COMM. OTHER	2,262,740	2,262,740	2,379,056.98				\$105.14	
33	JUL'22		PGS	COMM. OTHER	303,360	303,360	287,660.64				\$94.82	
34	JUL'22		PGS	COMM. OTHER	35,280	35,280	25,578.00				\$72.50	
35	JUL'22		PGS	COMM. OTHER	90,850	90,850	71,771.50				\$79.00	
36	JUL'22		PGS	COMM. OTHER	125,120	125,120	137,910.75				\$110.22	
37	JUL'22		PGS	COMM. OTHER	853,940	853,940	828,076.00				\$96.97	
38	JUL'22		PGS	COMM. OTHER	50,000	50,000	59,500.00				\$119.00	
39	JUL'22		PGS	COMM. OTHER	933,280	933,280	1,073,586.55				\$115.03	
40	JUL'22		PGS	COMM. OTHER	264,100	264,100	261,921.18				\$99.18	
41	JUL'22		PGS	COMM. OTHER	930,000	930,000	702,243.00				\$75.51	
42	Total	**This report excludes prior month/period adjustments.			139,694,050	0	139,694,050	16,963,345.53	(455,532.77)	4,427,211.21	\$14.99	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:					Page 1 of 4	
		PRESENT MONTH:					JUL'22	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	FGT	25309-Cs #11 Mt Vernon Zone 3	978.7097	957.8632	30,340.0000	29,694	7.3400	7.49974
2	FGT	25309-Cs #11 Mt Vernon Zone 3	573.4839	561.2687	17,778.0000	17,399	9.1450	9.34403
3	FGT	25309-Cs #11 Mt Vernon Zone 3	1,553.9677	1,520.8682	48,173.0000	47,147	9.6350	9.84469
4	FGT	25309-Cs #11 Mt Vernon Zone 3	494.3871	483.8567	15,326.0000	15,000	10.5700	10.80004
5	FGT	25309-Cs #11 Mt Vernon Zone 3	494.3871	483.8567	15,326.0000	15,000	10.8500	11.08613
6	FGT	25309-Cs #11 Mt Vernon Zone 3	408.7742	400.0673	12,672.0000	12,402	11.7600	12.01594
7	FGT	25309-Cs #11 Mt Vernon Zone 3	139.0968	136.1340	4,312.0000	4,220	11.9000	12.15899
8	FGT	25309-Cs #11 Mt Vernon Zone 3	755.6129	739.5184	23,424.0000	22,925	11.9250	12.18453
9	FGT	25309-Cs #11 Mt Vernon Zone 3	228.3871	223.5225	7,080.0000	6,929	12.7500	13.02749
10	FGT	25309-Cs #11 Mt Vernon Zone 3	2,576.4194	2,521.5416	79,869.0000	78,168	7.3350	7.49464
11	FGT	25309-Cs #11 Mt Vernon Zone 3	241.9355	236.7823	7,500.0000	7,340	7.7250	7.89312
12	FGT	25309-Cs #11 Mt Vernon Zone 3	487.2903	476.9110	15,106.0000	14,784	9.1200	9.31848
13	FGT	25309-Cs #11 Mt Vernon Zone 3	1,482.6129	1,451.0333	45,961.0000	44,982	9.6100	9.81915
14	FGT	25309-Cs #11 Mt Vernon Zone 3	501.0645	490.3918	15,533.0000	15,202	10.5400	10.76939
15	FGT	25309-Cs #11 Mt Vernon Zone 3	502.1613	491.4653	15,567.0000	15,235	10.8500	11.08613
16	FGT	25309-Cs #11 Mt Vernon Zone 3	321.3871	314.5416	9,963.0000	9,751	12.7500	13.02749
17	FGT	25309-Cs #11 Mt Vernon Zone 3	177.1613	173.3878	5,492.0000	5,375	10.5700	10.80004
18	FGT	78427-Markham Gulf Shore	1,331.1613	1,302.8076	41,266.0000	40,387	6.8900	7.03995
19	FGT	78427-Markham Gulf Shore	162.9355	159.4650	5,051.0000	4,943	7.4200	7.58149
20	FGT	78349-Crosstex Energy/FGT Refugio	46.1290	45.1465	1,430.0000	1,400	8.4750	8.65945
21	FGT	78427-Markham Gulf Shore	168.0968	164.5163	5,211.0000	5,100	8.4750	8.65945
22	FGT	78499-Enbridge-Orange Co	164.8065	161.2961	5,109.0000	5,000	8.4750	8.65945
23	FGT	78349-Crosstex Energy/FGT Refugio	138.3871	135.4395	4,290.0000	4,199	8.9650	9.16011
24	FGT	78427-Markham Gulf Shore	504.2903	493.5489	15,633.0000	15,300	8.9650	9.16011
25	FGT	78499-Enbridge-Orange Co	494.4194	483.8882	15,327.0000	15,001	8.9650	9.16011
26	FGT	78349-Crosstex Energy/FGT Refugio	71.0323	69.5193	2,202.0000	2,155	9.2100	9.41044
27	FGT	78427-Markham Gulf Shore	168.0968	164.5163	5,211.0000	5,100	9.2100	9.41044
28	FGT	78499-Enbridge-Orange Co	164.8065	161.2961	5,109.0000	5,000	9.2100	9.41044
29	FGT	78349-Crosstex Energy/FGT Refugio	138.3871	135.4395	4,290.0000	4,199	9.6600	9.87024
30	FGT	78427-Markham Gulf Shore	504.2903	493.5489	15,633.0000	15,300	9.6600	9.87024
31	FGT	78499-Enbridge-Orange Co	494.4194	483.8882	15,327.0000	15,001	9.6600	9.87024
32	FGT	78349-Crosstex Energy/FGT Refugio	46.1290	45.1465	1,430.0000	1,400	9.8400	10.05415
33	FGT	78427-Markham Gulf Shore	168.0968	164.5163	5,211.0000	5,100	9.8400	10.05415
34	FGT	78499-Enbridge-Orange Co	164.8065	161.2961	5,109.0000	5,000	9.8400	10.05415
35	FGT	78349-Crosstex Energy/FGT Refugio	46.1290	45.1465	1,430.0000	1,400	10.0800	10.29938
36	FGT	78427-Markham Gulf Shore	168.0968	164.5163	5,211.0000	5,100	10.0800	10.29938
37	FGT	78499-Enbridge-Orange Co	164.8065	161.2961	5,109.0000	5,000	10.0800	10.29938
38	FGT	78349-Crosstex Energy/FGT Refugio	138.3871	135.4395	4,290.0000	4,199	10.2050	10.42710
39	FGT	78427-Markham Gulf Shore	504.2903	493.5489	15,633.0000	15,300	10.2050	10.42710
40		SUBTOTAL	17,868.8387	17,488.2324	553,934.0000	542,135	7.7862	7.95567

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.13%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22		Page 2 of 4		
		PRESENT MONTH:		JUL'22				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
41	FGT	78499-Enbridge-Orange Co	494.4194	483.8882	15,327.0000	15,001	10.2050	10.42710
42	FGT	78349-Crosstex Energy/FGT Refugio	44.1613	43.2207	1,369.0000	1,340	10.9100	11.14744
43	FGT	78427-Markham Gulf Shore	168.0968	164.5163	5,211.0000	5,100	10.9100	11.14744
44	FGT	78499-Enbridge-Orange Co	164.8065	161.2961	5,109.0000	5,000	10.9100	11.14744
45	FGT	78349-Crosstex Energy/FGT Refugio	46.1290	45.1465	1,430.0000	1,400	11.1100	11.35179
46	FGT	78427-Markham Gulf Shore	168.0968	164.5163	5,211.0000	5,100	11.1100	11.35179
47	FGT	78499-Enbridge-Orange Co	164.8065	161.2961	5,109.0000	5,000	11.1100	11.35179
48	FGT	78349-Crosstex Energy/FGT Refugio	46.1290	45.1465	1,430.0000	1,400	11.2050	11.44886
49	FGT	78427-Markham Gulf Shore	168.0968	164.5163	5,211.0000	5,100	11.2050	11.44886
50	FGT	78499-Enbridge-Orange Co	164.8065	161.2961	5,109.0000	5,000	11.2050	11.44886
51	FGT	78349-Crosstex Energy/FGT Refugio	46.1290	45.1465	1,430.0000	1,400	11.6600	11.91376
52	FGT	78427-Markham Gulf Shore	168.0968	164.5163	5,211.0000	5,100	11.6600	11.91376
53	FGT	78499-Enbridge-Orange Co	164.8065	161.2961	5,109.0000	5,000	11.6600	11.91376
54	FGT	78349-Crosstex Energy/FGT Refugio	46.1290	45.1465	1,430.0000	1,400	11.6800	11.93420
55	FGT	78427-Markham Gulf Shore	168.0968	164.5163	5,211.0000	5,100	11.6800	11.93420
56	FGT	78499-Enbridge-Orange Co	164.8065	161.2961	5,109.0000	5,000	11.6800	11.93420
57	FGT	78349-Crosstex Energy/FGT Refugio	46.1290	45.1465	1,430.0000	1,400	11.7500	12.00572
58	FGT	78427-Markham Gulf Shore	168.0968	164.5163	5,211.0000	5,100	11.7500	12.00572
59	FGT	78499-Enbridge-Orange Co	164.8065	161.2961	5,109.0000	5,000	11.7500	12.00572
60	FGT	78349-Crosstex Energy/FGT Refugio	138.3871	135.4395	4,290.0000	4,199	11.7950	12.05170
61	FGT	78427-Markham Gulf Shore	504.2903	493.5489	15,633.0000	15,300	11.7950	12.05170
62	FGT	78499-Enbridge-Orange Co	494.4194	483.8882	15,327.0000	15,001	11.7950	12.05170
63	FGT	78349-Crosstex Energy/FGT Refugio	46.1290	45.1465	1,430.0000	1,400	11.9400	12.19986
64	FGT	78427-Markham Gulf Shore	168.0968	164.5163	5,211.0000	5,100	11.9400	12.19986
65	FGT	78499-Enbridge-Orange Co	164.8065	161.2961	5,109.0000	5,000	11.9400	12.19986
66	FGT	78349-Crosstex Energy/FGT Refugio	46.1290	45.1465	1,430.0000	1,400	12.1700	12.43486
67	FGT	78427-Markham Gulf Shore	168.0968	164.5163	5,211.0000	5,100	12.1700	12.43486
68	FGT	78499-Enbridge-Orange Co	164.8065	161.2961	5,109.0000	5,000	12.1700	12.43486
69	FGT	78349-Crosstex Energy/FGT Refugio	46.1290	45.1465	1,430.0000	1,400	13.1450	13.43108
70	FGT	78427-Markham Gulf Shore	168.0968	164.5163	5,211.0000	5,100	13.1450	13.43108
71	FGT	78499-Enbridge-Orange Co	164.8065	161.2961	5,109.0000	5,000	13.1450	13.43108
72	FGT	78349-Crosstex Energy/FGT Refugio	46.1290	45.1465	1,430.0000	1,400	14.3950	14.70829
73	FGT	78427-Markham Gulf Shore	168.0968	164.5163	5,211.0000	5,100	14.3950	14.70829
74	FGT	78499-Enbridge-Orange Co	164.8065	161.2961	5,109.0000	5,000	14.3950	14.70829
75	FGT	57391-Ngpl Vermilion	26.6129	26.0461	825.0000	807	7.0500	7.20343
76	FGT	City-Gates	0.7742	0.7742	24.0000	24	9.4000	9.40000
77	FGT	City-Gates	4.3226	4.3226	134.0000	134	10.5600	10.56000
78	FGT	City-Gates	3.1290	3.1290	97.0000	97	11.7900	11.79000
79	FGT	City-Gates	11.8387	11.8387	367.0000	367	12.1000	12.10000
80		SUBTOTAL	5,466,5483	5,350,5382	169,463.0000	165,867	7.7862	7.95504

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.13%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22			Page 3 of 4		
		PRESENT MONTH:		JUL'22					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	City-Gates	2.9032	2.9032	90.0000	90	12.2600	12.26000	
82	FGT	City-Gates	33.9355	33.9355	1,052.0000	1,052	12.6100	12.61000	
83	FGT	City-Gates	9.3871	9.3871	291.0000	291	12.6200	12.62000	
84	FGT	City-Gates	0.0645	0.0645	2.0000	2	12.7800	12.78000	
85	FGT	City-Gates	12.8710	12.8710	399.0000	399	13.0900	13.09000	
86	FGT	City-Gates	4.7742	4.7742	148.0000	148	13.1500	13.15000	
87	FGT	City-Gates	2.7097	2.7097	84.0000	84	14.1300	14.13000	
88	FGT	57391-Ngpl Vermilion	941.9355	921.8723	29,200.0000	28,578	7.1400	7.29539	
89	FGT	57391-Ngpl Vermilion	234.6452	229.6472	7,274.0000	7,119	7.5200	7.68366	
90	FGT	57391-Ngpl Vermilion	235.4839	230.4681	7,300.0000	7,145	8.8750	9.06815	
91	FGT	57391-Ngpl Vermilion	706.4516	691.4042	21,900.0000	21,434	9.3650	9.56882	
92	FGT	57391-Ngpl Vermilion	235.4839	230.4681	7,300.0000	7,145	9.6100	9.81915	
93	FGT	57391-Ngpl Vermilion	706.4516	691.4042	21,900.0000	21,434	10.0600	10.27894	
94	FGT	57391-Ngpl Vermilion	235.4839	230.4681	7,300.0000	7,145	10.2400	10.46286	
95	FGT	57391-Ngpl Vermilion	235.4839	230.4681	7,300.0000	7,145	10.4800	10.70808	
96	FGT	57391-Ngpl Vermilion	706.4516	691.4042	21,900.0000	21,434	10.6050	10.83580	
97	FGT	57391-Ngpl Vermilion	235.4839	230.4681	7,300.0000	7,145	11.3100	11.55615	
98	FGT	57391-Ngpl Vermilion	235.4839	230.4681	7,300.0000	7,145	11.5100	11.76050	
99	FGT	57391-Ngpl Vermilion	235.4839	230.4681	7,300.0000	7,145	11.6050	11.85757	
100	FGT	57391-Ngpl Vermilion	235.4839	230.4681	7,300.0000	7,145	12.0600	12.32247	
101	FGT	57391-Ngpl Vermilion	235.4839	230.4681	7,300.0000	7,145	12.0800	12.34290	
102	FGT	57391-Ngpl Vermilion	235.4839	230.4681	7,300.0000	7,145	12.1500	12.41443	
103	FGT	57391-Ngpl Vermilion	706.4516	691.4042	21,900.0000	21,434	12.1950	12.46041	
104	FGT	57391-Ngpl Vermilion	235.4839	230.4681	7,300.0000	7,145	12.3400	12.60856	
105	FGT	57391-Ngpl Vermilion	235.4839	230.4681	7,300.0000	7,145	12.5700	12.84357	
106	FGT	57391-Ngpl Vermilion	235.4839	230.4681	7,300.0000	7,145	13.5450	13.83979	
107	FGT	57391-Ngpl Vermilion	235.4839	230.4681	7,300.0000	7,145	14.7950	15.11699	
108	FGT	25309-Cs #11 Mt Vernon Zone 3	244.6774	239.4658	7,585.0000	7,423	9.1150	9.31337	
109	FGT	25309-Cs #11 Mt Vernon Zone 3	733.9032	718.2711	22,751.0000	22,266	9.6050	9.81404	
110	FGT	25309-Cs #11 Mt Vernon Zone 3	244.6774	239.4658	7,585.0000	7,423	9.9000	10.11546	
111	FGT	25309-Cs #11 Mt Vernon Zone 3	158.9355	155.5502	4,927.0000	4,822	12.7500	13.02749	
112	FGT	78533-Frisco Acadian	113.8065	111.3824	3,528.0000	3,453	7.2500	7.40779	
113	FGT	25309-Cs #11 Mt Vernon Zone 3	293.0645	286.8222	9,085.0000	8,891	7.9000	8.07193	
114	FGT	25309-Cs #11 Mt Vernon Zone 3	644.9677	631.2299	19,994.0000	19,568	7.3350	7.49464	
115	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.7097	10,000.0000	9,787	9.1150	9.31337	
116	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	947.1290	30,000.0000	29,361	9.6050	9.81404	
117	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.8548	5,000.0000	4,894	10.6400	10.87156	
118	FGT	25309-Cs #11 Mt Vernon Zone 3	235.4839	230.4681	7,300.0000	7,145	11.4000	11.64810	
119	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.8700	3,100.0000	3,034	12.0000	12.26116	
120		SUBTOTAL	11,586.9355	11,341.5532	359,195.0000	351,588	7.7862	7.95467	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.13%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 16,433,428.05	\$ 12,952,545.50	\$ 11,993,308.20	\$ 10,225,794.48	\$ 18,979,301.10	\$ 17,922,147.14	\$ 17,566,307.36					\$ 106,072,832
2	Transportation Costs	\$ 6,731,431.69	\$ 6,037,611.58	\$ 7,241,870.37	\$ 6,987,875.27	\$ 5,734,500.52	\$ 4,354,684.48	\$ 3,507,200.95					\$ 40,595,175
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -
4	Company Use	\$ (34,618.61)	\$ (57,529.21)	\$ (72,339.99)	\$ (33,118.60)	\$ (12,869.27)	\$ 23,149.87	\$ (87,239.26)					\$ (274,565)
5	Administrative Costs	\$ 251,013.20	\$ 586,051.93	\$ 798,020.19	\$ 451,599.62	\$ 350,920.67	\$ 632,475.25	\$ 412,024.21					\$ 3,482,105
6	Odorant Charges	\$ -	\$ 36,851.29	\$ 171,016.14	\$ 73,617.71	\$ -	\$ 14,828.30	\$ -					\$ 296,313
7	Legal	\$ (7,843.24)	\$ 35,841.13	\$ 18,997.23	\$ 9,166.12	\$ 3,185.00	\$ 23,013.23	\$ 113,854.51					\$ 196,214
8	Total	\$ 23,373,411	\$ 19,591,372	\$ 20,150,872	\$ 17,714,935	\$ 25,055,038	\$ 22,970,298	\$ 21,512,148					\$ 150,368,074
PGA THERM SALES													
9	Residential	10,475,821	12,553,984	9,108,818	7,664,491	6,366,583	4,824,841	4,038,985					55,033,522
10	Commercial	5,466,478	5,466,317	5,028,743	4,753,040	4,568,699	4,114,355	2,735,282					32,132,913
11	Off System Sales	8,667,930	7,411,790	8,738,280	5,480,000	13,235,660	15,071,460	12,803,200					71,408,320
12	Total	24,610,228	25,432,091	22,875,842	17,897,531	24,170,942	24,010,656	19,577,466					158,574,756
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163					\$1.19163
14	Commercial	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163					\$1.19163
PGA REVENUES													
15	Residential	\$ 12,420,866	\$ 14,884,883	\$ 10,800,053	\$ 9,087,557	\$ 7,548,666	\$ 5,720,669	\$ 4,788,903					\$ 65,251,597
16	Commercial	\$ 5,967,260	\$ 6,369,386	\$ 5,596,810	\$ 5,182,452	\$ 4,601,116	\$ 4,745,793	\$ 3,001,898					\$ 35,464,714
17	Off System Sales	\$ 5,247,347	\$ 3,987,448	\$ 4,944,357	\$ 4,061,063	\$ 11,852,121	\$ 13,879,820	\$ 14,840,105					\$ 58,812,261
18	Cash Outs-Transportation Customers	\$ 470,943	\$ 220,760	\$ 676,069	\$ 362,737	\$ 500,627	\$ 303,453	\$ 335,054					\$ 2,869,643
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)					\$ (723,333)
20	Unbilled Revenues-Residential	\$ 2,914,606	\$ (10,077)	\$ (2,042,417)	\$ (856,248)	\$ (769,444)	\$ (913,999)	\$ (465,883)					\$ (2,143,462)
21	Unbilled Revenues-Commercial	\$ 1,018,310	\$ (396,812)	\$ (341,573)	\$ (178,426)	\$ (168,880)	\$ (362,966)	\$ (124,724)					\$ (555,071)
22	Total	\$ 27,935,998	\$ 24,952,254	\$ 19,529,966	\$ 17,555,801	\$ 23,460,874	\$ 23,269,436	\$ 22,272,019					\$ 158,976,348
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	405,820	407,691	409,779	411,147	412,859	414,145	415,349					410,970
24	Commercial	15,195	15,213	15,238	15,310	15,293	15,343	15,647					15,320
25	Off System Sales	5	8	5	2	4	7	9					6
26	Total	421,020	422,912	425,022	426,459	428,156	429,495	431,005					426,296

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22											Page 1 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUN 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
SOUTH FLORIDA DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217	1.0226						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039	1.040						
TAMPA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0236	1.0236	1.0226	1.0217	1.0207	1.0207						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.041	1.041	1.040	1.039	1.038	1.038						
ST. PETE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0246	1.0226	1.0207	1.0197	1.0197						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042	1.040	1.038	1.037	1.037						

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 2 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22												
ORLANDO DIVISION:		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0266	1.0256	1.0226	1.0217	1.0226						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.040	1.039	1.040						
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0266	1.0246	1.0226	1.0207	1.0226						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.042	1.040	1.038	1.040						
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0285	1.0295	1.0276	1.0256	1.0295	1.0305						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.046	1.047	1.045	1.043	1.047	1.048						

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22											Page 3 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
LAKELAND														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0246	1.0236	1.0226	1.0217	1.0226						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.041	1.040	1.039	1.040						
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0266	1.0246	1.0226	1.0207	1.0226						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.042	1.040	1.038	1.040						

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22											Page 4 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0246	1.0226	1.0217	1.0197	1.0217						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.040	1.039	1.037	1.039						
SARASOTA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0246	1.0226	1.0207	1.0197	1.0217						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042	1.040	1.038	1.037	1.039						
JUPITER DIVISIONS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217	1.0226						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039	1.040						

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22												
PANAMA CITY:		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0253	1.0253	1.0233	1.0213	1.0204	1.0213						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.050	1.050	1.048	1.046	1.045	1.046						
OCALA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0266	1.0246	1.0217	1.0207	1.0226						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.044	1.042	1.039	1.038	1.040						
FORT MYERS														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0246	1.0246	1.0226	1.0217	1.0197	1.0217						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.040	1.039	1.037	1.039						

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