

P.O. Box 3395
West Palm Beach, Florida 33402-3395

August 19, 2022

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20220001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the July 2022 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Curtis D. Young

Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: JULY 2022

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	5,480,169	1,478,397	4,001,772	270.7%	57,956	52,130	5,826	11.2%	9.45574	2.83599	6.61975	233.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,583,977	1,584,286	(309)	0.0%	57,956	52,130	5,826	11.2%	2.73307	3.03912	(0.30605)	-10.1%
11 Energy Payments to Qualifying Facilities (A8a)	1,934,283	1,368,045	566,238	41.4%	12,062	14,593	(2,530)	-17.3%	16.03562	9.37486	6.66076	71.1%
12 TOTAL COST OF PURCHASED POWER	8,998,429	4,430,728	4,567,701	103.1%	70,018	66,722	3,296	4.9%	12.85152	6.64053	6.21099	93.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					70,018	66,722	3,296	4.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	233,119	94,273	138,846	415.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	8,765,310	4,336,455	4,428,855	102.1%	70,018	66,722	3,296	4.9%	12.51858	6.49924	6.01934	92.6%
21 Net Unbilled Sales (A4)	(601,109) *	(56,774) *	(544,335)	958.8%	(4,802)	(874)	(3,928)	449.7%	(0.85172)	(0.08934)	(0.76238)	853.4%
22 Company Use (A4)	5,401 *	3,121 *	2,280	73.1%	43	48	(5)	-10.2%	0.00765	0.00491	0.00274	55.8%
23 T & D Losses (A4)	525,906 *	260,165 *	265,741	102.1%	4,201	4,003	198	5.0%	0.74516	0.40942	0.33574	82.0%
24 SYSTEM KWH SALES	8,765,310	4,336,455	4,428,855	102.1%	70,576	63,545	7,031	11.1%	12.41967	6.82423	5.59544	82.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	8,765,310	4,336,455	4,428,855	102.1%	70,576	63,545	7,031	11.1%	12.41967	6.82423	5.59544	82.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	8,765,310	4,336,455	4,428,855	102.1%	70,576	63,545	7,031	11.1%	12.41967	6.82423	5.59544	82.0%
28 GPIF**												
29 TRUE-UP**	(188,123)	(188,123)	0	0.0%	70,576	63,545	7,031	11.1%	(0.26655)	(0.29605)	0.02950	-10.0%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	8,577,187	4,148,332	4,428,855	106.8%	70,576	63,545	7,031	11.1%	12.15312	6.52818	5.62494	86.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									12.34866	6.63322	5.71544	86.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									12.349	6.633	5.716	86.2%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JULY 2022 0

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	18,410,982	7,540,839	10,870,143	144.2%	307,669	275,539	32,130	11.7%	5.98402	2.73676	3.24726	118.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	9,778,385	9,852,137	(73,752)	-0.8%	307,669	275,539	32,130	11.7%	3.17822	3.57559	(0.39737)	-11.1%
11 Energy Payments to Qualifying Facilities (A8a)	12,876,145	9,725,994	3,150,151	32.4%	94,621	106,009	(11,388)	-10.7%	13.60811	9.17466	4.43345	48.3%
12 TOTAL COST OF PURCHASED POWER	41,065,512	27,118,970	13,946,542	51.4%	402,290	381,548	20,742	5.4%	10.20793	7.10762	3.10031	43.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					402,290	381,548	20,742	5.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	925,924	890,496	35,428	4.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	40,139,588	26,228,474	13,911,114	53.0%	402,290	381,548	20,742	5.4%	9.97777	6.87423	3.10354	45.2%
21 Net Unbilled Sales (A4)	780,781 *	(345,706) *	1,126,487	-325.9%	7,825	(5,029)	12,854	-255.6%	0.21101	(0.09514)	0.30615	-321.8%
22 Company Use (A4)	30,324 *	20,972 *	9,352	44.6%	304	305	(1)	-0.4%	0.00820	0.00577	0.00243	42.1%
23 T & D Losses (A4)	2,408,334 *	1,573,717 *	834,617	53.0%	24,137	22,893	1,244	5.4%	0.65086	0.43308	0.21778	50.3%
24 SYSTEM KWH SALES	40,139,588	26,228,474	13,911,114	53.0%	370,024	363,379	6,645	1.8%	10.84784	7.21794	3.62990	50.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	40,139,588	26,228,474	13,911,114	53.0%	370,024	363,379	6,645	1.8%	10.84784	7.21794	3.62990	50.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	40,139,588	26,228,474	13,911,114	53.0%	370,024	363,379	6,645	1.8%	10.84784	7.21794	3.62990	50.3%
28 GPIF**												
29 TRUE-UP**	(1,316,861)	(512,189)	(804,672)	157.1%	370,024	363,379	6,645	1.8%	(0.35589)	(0.14095)	(0.21494)	152.5%
30 TOTAL JURISDICTIONAL FUEL COST	38,822,727	25,716,285	13,106,442	51.0%	370,024	363,379	6,645	1.8%	10.49195	7.07699	3.41496	48.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.66077	7.19086	3.46991	48.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.661	7.191	3.470	48.3%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	5,480,169	1,478,397	4,001,772	270.7%	18,410,982	7,540,839	10,870,143	144.2%
3a. Demand & Non Fuel Cost of Purchased Power	1,583,977	1,584,286	(309)	0.0%	9,778,385	9,852,137	(73,752)	-0.8%
3b. Energy Payments to Qualifying Facilities	1,934,283	1,368,045	566,238	41.4%	12,876,145	9,725,994	3,150,151	32.4%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	8,998,429	4,430,728	4,567,701	103.1%	41,065,512	27,118,970	13,946,542	51.4%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	47,364	74,272	(26,908)	-36.2%	166,541	522,804	(356,263)	-68.1%
7. Adjusted Total Fuel & Net Power Transactions	9,045,793	4,505,000	4,540,793	100.8%	41,232,054	27,641,774	13,590,280	49.2%
8. Less Apportionment To GSLD Customers	233,119	94,273	138,846	147.3%	925,924	890,496	35,428	4.0%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 8,812,674	\$ 4,410,727	\$ 4,401,947	99.8%	\$ 40,306,130	\$ 26,751,278	\$ 13,554,851	50.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: **FLORIDA PUBLIC UTILITIES COMPANY**

Division: **CONSOLIDATED ELECTRIC DIVISIONS**

Month of: **JULY 2022 0**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,129,126	4,511,216	617,910	13.7%	25,416,763	25,734,839	(318,076)	-1.2%
c. Jurisdictional Fuel Revenue	5,129,126	4,511,216	617,910	13.7%	25,416,763	25,734,839	(318,076)	-1.2%
d. Non Fuel Revenue	4,044,489	3,585,609	458,880	12.8%	22,098,264	20,396,924	1,701,340	8.3%
e. Total Jurisdictional Sales Revenue	9,173,615	8,096,825	1,076,791	13.3%	47,515,027	46,131,763	1,383,264	3.0%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 9,173,615	\$ 8,096,825	\$ 1,076,791	13.3%	\$ 47,515,027	\$ 46,131,763	\$ 1,383,264	3.0%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	69,580,484	61,915,221	7,665,263	12.4%	356,733,169	351,962,878	4,770,290	1.4%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	69,580,484	61,915,221	7,665,263	12.4%	356,733,169	351,962,878	4,770,290	1.4%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,129,126	\$ 4,511,216	\$ 617,910	13.7%	\$ 25,416,763	\$ 25,734,839	\$ (318,076)	-1.2%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(188,123)	(188,123)	0	0.0%	(1,316,861)	(512,189)	(804,672)	157.1%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,317,249	4,699,339	617,910	13.2%	26,733,624	26,247,028	486,596	1.9%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	8,812,674	4,410,727	4,401,947	99.8%	40,306,130	26,751,280	13,554,850	50.7%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	8,812,674	4,410,727	4,401,947	99.8%	40,306,130	26,751,280	13,554,850	50.7%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(3,495,425)	288,612	(3,784,037)	-1311.1%	(13,572,506)	(504,252)	(13,068,254)	2591.6%
8. Interest Provision for the Month	(27,335)	24	(27,359)	-113995.8%	(52,311)	446	(52,757)	-11842.1%
9. True-up & Inst. Provision Beg. of Month	(15,021,108)	1,140,962	(16,162,070)	-1416.5%	(3,790,314)	2,257,470	(6,047,784)	-267.9%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(188,123)	(188,123)	0	0.0%	(1,316,861)	(512,189)	(804,672)	157.1%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (18,731,992)	\$ 1,241,475	\$ (19,973,466)	-1608.9%	\$ (18,731,992)	\$ 1,241,475	\$ (19,973,467)	-1608.9%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (15,021,108)	\$ 1,140,962	\$ (16,162,070)	-1416.5%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(18,704,657)	1,241,451	(19,946,107)	-1606.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(33,725,765)	2,382,413	(36,108,178)	-1515.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (16,862,883)	\$ 1,191,206	\$ (18,054,089)	-1515.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.5500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	2.3400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	3.8900%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.9450%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1621%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(27,335)	N/A	--	--	N/A	N/A	--	--

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	57,956	52,130	5,826	11.18%	307,669	275,539	32,130	11.66%
4a Energy Purchased For Qualifying Facilities	12,062	14,593	(2,530)	-17.34%	94,621	106,009	(11,388)	-10.74%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	70,018	66,722	3,296	4.94%	402,290	381,548	20,742	5.44%
8 Sales (Billed)	70,576	63,545	7,031	11.06%	370,024	363,379	6,645	1.83%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	43	48	(5)	-10.16%	304	305	(1)	-0.38%
10 T&D Losses Estimated @ 0.06	4,201	4,003	198	4.95%	24,137	22,893	1,244	5.43%
11 Unaccounted for Energy (estimated)	(4,802)	(874)	(3,928)	449.69%	7,825	(5,029)	12,854	-255.60%
12								
13 % Company Use to NEL	0.06%	0.07%	-0.01%	-14.29%	0.08%	0.08%	0.00%	0.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-6.86%	-1.31%	-5.55%	423.66%	1.95%	-1.32%	3.27%	-247.73%

(S)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	5,480,169	1,478,397	4,001,772	270.68%	18,410,982	7,540,839	10,870,143	144.15%
18a Demand & Non Fuel Cost of Pur Power	1,583,977	1,584,286	(309)	-0.02%	9,778,385	9,852,137	(73,752)	-0.75%
18b Energy Payments To Qualifying Facilities	1,934,283	1,368,045	566,238	41.39%	12,876,145	9,725,994	3,150,151	32.39%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	8,998,429	4,430,728	4,567,701	103.09%	41,065,512	27,118,970	13,946,542	51.43%

(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	9.456	2.836	6.620	233.43%	5.984	2.737	3.247	118.63%
23a Demand & Non Fuel Cost of Pur Power	2.733	3.039	(0.306)	-10.07%	3.178	3.576	(0.398)	-11.13%
23b Energy Payments To Qualifying Facilities	16.036	9.375	6.661	71.05%	13.608	9.175	4.433	48.32%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	12.852	6.641	6.211	93.53%	10.208	7.108	3.100	43.61%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

JULY 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	52,130			52,130	2.835993	5.875113	1,478,397
TOTAL		52,130	0	0	52,130	2.835993	5.875113	1,478,397
ACTUAL:								
FPL	MS	27,091			27,091	9.949935	12.533435	2,695,537
GULF/SOUTHERN		30,865			30,865	9.021974	11.886322	2,784,632
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		57,956	0	0	57,956	18.971909	12.533435	5,480,169
CURRENT MONTH:								
DIFFERENCE		5,826	0	0	5,826	16.135916	6.65832	4,001,772
DIFFERENCE (%)		11.2%	0.0%	0.0%	11.2%	569.0%	113.3%	270.7%
PERIOD TO DATE:								
ACTUAL	MS	307,669			307,669	5.984023	6.084023	18,410,982
ESTIMATED	MS	275,539			275,539	2.736761	2.836761	7,540,839
DIFFERENCE		32,130	0	0	32,130	3.247262	3.247262	10,870,143
DIFFERENCE (%)		11.7%	0.0%	0.0%	11.7%	118.7%	114.5%	144.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JULY 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,593			14,593	9.374859	9.374859	1,368,045
TOTAL		14,593	0	0	14,593	9.374859	9.374859	1,368,045

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		12,062			12,062	16.035621	16.035621	1,934,283
TOTAL		12,062	0	0	12,062	16.035621	16.035621	1,934,283

CURRENT MONTH:								
DIFFERENCE		(2,530)	0	0	(2,530)	6.660762	6.660762	566,238
DIFFERENCE (%)		-17.3%	0.0%	0.0%	-17.3%	71.0%	71.0%	41.4%
PERIOD TO DATE:								
ACTUAL	MS	94,621			94,621	13.608109	13.608109	12,876,145
ESTIMATED	MS	106,009			106,009	9.174661	9.174661	9,725,994
DIFFERENCE		(11,388)	0	0	(11,388)	4.433448	4.433448	3,150,151
DIFFERENCE (%)		-10.7%	0.0%	0.0%	-10.7%	48.3%	48.3%	32.4%

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 For the Period/Month of: JULY 2022 0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							