



Maria Jose Moncada
Managing Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5795
(561) 691-7135 (Facsimile)
E-mail: maria.moncada@fpl.com

September 2, 2022

-VIA ELECTRONIC FILING -

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

I attach for electronic filing in the above docket (i) Florida Power & Light Company's Petition for Approval of its Generating Performance Incentive Factor Targets for January 2023 through December 2023 and (ii) the prepared testimony and exhibit of FPL witness Charles R. Rote.

If you or your staff has any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

:9581148

Attachments

cc: Counsel for Parties of Record (w/ attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 20220001-EI

Filed: September 2, 2022

**PETITION OF FLORIDA POWER & LIGHT COMPANY FOR
APPROVAL OF ITS GENERATING PERFORMANCE INCENTIVE
FACTOR TARGETS FOR JANUARY 2023 THROUGH DECEMBER 2023**

Florida Power & Light Company (“FPL”), pursuant to Order No. 9273 in Docket No. 74680-CI, Order No. 10093 in Docket No. 810001-EU, and Florida Public Service Commission (“Commission”) Directives of April 24 and April 30, 1980, hereby petitions the Commission to approve the proposed Generation Performance Incentive Factor (“GPIF”) targets for the period January 2023 through December 2023 of 86.2% for the weighted system average equivalent availability factor and 7,044 Btu/kWh for the average net operating heat rate. In support, FPL states:

1. FPL’s GPIF targets for the period January 2023 through December 2023 are calculated in accordance with the methodology contained in the Generating Performance Incentive Factor Implementation Manual adopted by Order No. 10168 in Docket No. 810001-EU, as revised by Order No. 10912 in Docket No. 820001-EU. These GPIF targets are presented in FPL witness Charles Rote’s Exhibit CRR-3.

2. Details regarding calculation of the GPIF targets are reflected in the prepared written testimony and exhibits of FPL witness Rote, which are incorporated herein by reference.

WHEREFORE, FPL respectfully requests that this Commission approve the proposed GPIF targets for the period January 2023 through December 2023 of 86.2% for the weighted

system average equivalent availability factor and 7,044 Btu/kWh for the average net operating heat rate.

Respectfully submitted,

Maria Jose Moncada
Managing Attorney
maria.moncada@fpl.com
David M. Lee
Senior Attorney
david.lee@fpl.com
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
Telephone: (561) 304-5795
Fax: (561) 691-7135

By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20220001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 2nd day of September 2022 to the following:

Suzanne Brownless
Ryan Sandy
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

J. Jeffrey Wahlen
Malcolm N. Means
Virginia Ponder
Ausley & McMullen
P.O. Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
Attorneys for Tampa Electric Company

Michelle D. Napier
Director, Regulatory Affairs Distribution
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL33411
mnapier@fpuc.com

Richard Gentry
Patricia A. Christensen
Charles J. Rehwinkel
Stephanie Morse
Mary Wessling
Office of Public Counsel
c/o The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400
gentry.richard@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
morse.stephanie@leg.state.fl.us
wessling.mary@leg.state.fl.us

Robert L. Pickels
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
robert.pickels@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

Matthew R. Bernier
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com
stephanie.cuello@duke-energy.com
Attorneys for Duke Energy Florida

Mike Cassel
Vice President/Government and
Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Ave.
Yulee, Florida 32097
mcassel@fpuc.com

Beth Keating
Gunster Law Firm
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
**Attorneys for Florida Public Utilities
Company**

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com
**Attorneys for Florida Industrial Power
Users Group**

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

James W. Brew
Laura Wynn Baker
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
**Attorneys for PCS Phosphate-White
Springs**

Robert Scheffel Wright
John T. LaVia, III
Gardner, Bist, Bowden, Dee
LaVia, Wright, Perry & Harper, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
**Attorneys for The Florida Retail
Federation**

By: Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF CHARLES R. ROTE**

4 **DOCKET NO. 20220001-EI**

5 **SEPTEMBER 2, 2022**

6
7 **Q. Please state your name and business address.**

8 A. My name is Charles R. Rote, and my business address is 700 Universe Boulevard,
9 Juno Beach, Florida 33408.

10 **Q. By whom are you currently employed and in what capacity?**

11 A. I am employed by Florida Power & Light Company (“FPL”) as the Business
12 Services Director in the Power Generation Division of FPL, where I am
13 responsible for budgeting, forecasting, regulatory reporting and financial internal
14 controls for FPL’s fossil and solar generating assets.

15 **Q. Have you previously filed testimony in this docket?**

16 A. Yes, I have.

17 **Q. What is the purpose of your testimony?**

18 A. The purpose of my testimony is to present FPL’s generating unit equivalent
19 availability factor (“EAF”) targets and average net operating heat rate
20 (“ANOHR”) targets used in determining the Generating Performance Incentive
21 Factor (“GPIF”) for the period January through December 2023.

1 **Q. Have you prepared, or caused to have prepared under your direction,**
2 **supervision or control, any exhibits in this proceeding?**

3 A. Yes, I am sponsoring Exhibit CRR-3. This exhibit supports the development of
4 the 2023 GPIF EAF and ANOHR targets. The first page of this exhibit is an
5 index to its contents. All other pages are numbered according to the GPIF
6 Manual as approved by the Commission.

7 **Q. Are you including the pre-consolidated Gulf Power Company (“Gulf”)**
8 **generating units in your GPIF preparation?**

9 A. Yes, I am.

10 **Q. Do any generating units from Gulf qualify for GPIF when combined with the**
11 **FPL units?**

12 A. No, they do not. According to the GPIF manual, in order to determine the units to
13 be considered in the GPIF calculation, each generating unit is ranked from highest
14 to lowest according to their estimated net generation for the projected period.
15 When the estimated generation from the Gulf generating units is combined with
16 FPL’s, they are fall outside the top 80% ranking of FPL’s and Gulf’s combined
17 total forecasted system net generation as calculated pursuant to the GPIF manual.

18 **Q. Please summarize the 2023 system targets for EAF and ANOHR for the units**
19 **to be considered in establishing the GPIF for FPL.**

20 A. For the period of January through December 2023, FPL projects a weighted
21 system equivalent planned outage factor (“EPOF”) of 7.0% and a weighted
22 system equivalent unplanned outage factor (“EUOF”) of 6.8% which yield a
23 weighted system EAF target of 86.2%. The targets for this period reflect planned

1 refuelings for St. Lucie Unit 2, Turkey Point Unit 3 and Turkey Point Unit 4.
2 FPL also projects a weighted system ANOHR target of 7,044 Btu/kWh for the
3 period January through December 2023. These targets represent fair and
4 reasonable values. Therefore, FPL requests that the targets for these performance
5 indicators be approved by the Commission.

6 **Q. Have you established individual target levels of performance for the units to**
7 **be considered in establishing the GPIF for FPL?**

8 A. Yes, I have. Exhibit CRR-3, pages 6 and 7, contains the information
9 summarizing the individual targets and ranges for EAF and ANOHR for each of
10 the 15 generating units that FPL proposes to be considered as GPIF units for the
11 period January through December 2023. All of these targets have been derived
12 utilizing the accepted methodologies adopted in the GPIF Manual.

13 **Q. Please summarize FPL's methodology for determining EAF targets.**

14 A. The GPIF Manual requires that the EAF target for each unit be determined as the
15 difference between 100% and the sum of the EPOF and EUOF. The EPOF for
16 each unit is determined by the duration and magnitude of the planned outage, if
17 any, scheduled for the projected period. The EUOF is determined by the sum of
18 the historical average equivalent forced outage factor and the historical equivalent
19 maintenance outage factor. The EUOF is then adjusted to reflect recent or
20 projected unit overhauls following the projection period.

21 **Q. Please summarize FPL's methodology for determining ANOHR targets.**

22 A. To develop the ANOHR targets, a set of curves that reflect historical ANOHR and
23 unit net output factors are developed for each GPIF unit. The historical data is

1 analyzed for any unusual operating conditions and changes in equipment that
2 affect the predicted heat rate. A regression equation is calculated and a statistical
3 analysis of the historical ANOHR variance with respect to the best fit curve is
4 also performed to identify unusual observations. The resulting equation is used to
5 project ANOHR for the unit using the net output factor from the production
6 costing simulation program, GenTrader. This projected ANOHR value is then
7 used in the GPIF tables and in the calculations to determine the possible fuel
8 savings or losses due to improvements or degradations in heat rate performance.
9 This process is consistent with the GPIF Manual.

10 **Q. How did you select the units to be considered when establishing the GPIF for**
11 **FPL?**

12 A. As mentioned before, in accordance with the GPIF Manual, the GPIF units
13 selected are responsible for no less than 80% of the estimated system net
14 generation. The estimated net generation for each unit is taken from the
15 GenTrader model, which forms the basis for the projected levelized fuel cost
16 recovery factor for the period. In this case, the 15 units which FPL proposes to
17 use for the period January through December 2023 represent the top 80.2% of the
18 total forecasted system net generation for this period including the Gulf
19 generating units but excluding the Dania Beach Energy Center (“DBEC”). DBEC
20 was declared to be in commercial operation status on May 31, 2022.
21 Consequently, it was excluded from the GPIF calculation because there is
22 insufficient historical data to include it. Consistent with the GPIF Manual, this

1 unit will be considered in the GPIF calculations once FPL has enough operating
2 history to use in projecting future performance.

3 **Q. Do FPL's 2023 EAF and ANOHR performance targets as shown on Exhibit**
4 **CRR-3 represent reasonable levels of generation availability and efficiency?**

5 A. Yes, they do.

6 **Q. Does this conclude your testimony?**

7 A. Yes, it does.

WITNESS: CHARLES R. ROTE

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2023

SEPTEMBER 2, 2022

EXHIBIT INDEX

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY

JANUARY THROUGH DECEMBER, 2023

<u>EXHIBIT</u>	<u>PAGE NUMBER</u>	<u>TITLE</u>
CRR-3	7.201.001	Exhibit Index
	7.201.002	Projected System Generation
	7.201.003	Units Used to Determine GPIF
	7.201.004	GPIF Reward/Penalty Table (Estimated)
	7.201.005	GPIF Calculation of Maximum Allowed Incentive Dollars (Estimated)
	7.201.006 and 7.201.007	GPIF Target and Range Summary
	7.201.008	GPIF Projected Unit Heat Rate Equations
	7.201.009	Derivation of Weighting Factors
	7.201.010 - 7.201.024	Estimated Unit Performance Data
	7.201.025 - 7.201.039	Unit FOF and MOF vs Time Graphs
	7.201.040	Planned Outages Schedule (Estimated)

Original Sheet No. 7.201.002

**Consolidated Florida Power & Light Projected System Generation
 January Through December, 2023**

Name	Capacity (MW)	Service Hours	Net Output MWH	NOF %	% of Total Output	Cumulative % of Total Output	Production Cost (\$000)
Okeechobee 1	1,570	8,760	11,051,934	80.4	8.1	8.1	428,493
Fort Myers 2	1,700	8,760	8,624,037	57.9	6.3	14.4	366,790
St. Lucie 1	981	8,760	8,456,261	98.4	6.2	20.7	40,538
West County 2	1,223	8,760	7,938,273	74.1	5.8	26.5	306,717
Port Everglades 5	1,254	7,992	7,324,554	73.1	5.4	31.9	265,532
Manatee 3	1,223	7,810	6,756,630	70.7	5.0	36.8	267,948
St. Lucie 2	840	7,992	6,601,190	98.3	4.8	41.7	29,893
Turkey Point 3	837	7,944	6,560,637	98.7	4.8	46.5	36,066
Turkey Point 4	844	7,848	6,532,765	98.6	4.8	51.3	35,198
Riviera 5	1,308	8,760	6,524,032	56.9	4.8	56.1	265,250
West County 1	1,223	8,280	6,341,125	62.6	4.7	60.7	244,649
West County 3	1,228	7,032	6,302,937	73.0	4.6	65.4	240,136
Dania Beach 7	1,101	8,040	5,899,353	66.6	4.3	69.7	223,071
Martin 8	1,218	6,883	5,646,759	67.4	4.1	73.8	222,401
Cape Canaveral 3	1,308	8,760	4,961,146	43.3	3.6	77.5	199,205
Turkey Point 5	1,256	7,615	4,937,416	51.6	3.6	81.1	200,093
Sanford 5	1,135	8,760	4,871,758	49.0	3.6	84.7	203,343
Sanford 4	1,135	5,107	3,132,271	54.0	2.3	87.0	123,459
Smith 3	644	5,908	2,425,955	63.8	1.8	88.8	101,486
Martin 3	459	7,427	1,919,077	56.3	1.4	90.2	83,402
Martin 4	459	5,664	1,531,656	58.9	1.1	91.3	61,279
Scherer 3	215	7,070	834,880	54.9	0.6	91.9	32,016
GCEC 7	496	926	246,947	53.8	0.2	92.1	15,670
Southfork PV Solar	74.5	4,443	184,148	55.6	0.1	92.2	0
Echo River PV Solar	74.5	4,412	179,555	54.6	0.1	92.4	0
Blue Indigo PV Solar	74.5	4,439	176,591	53.4	0.1	92.5	0
Babcock Preserve PV Solar	74.5	4,443	169,039	51.1	0.1	92.6	0
Elder Branch PV Solar	74.5	4,474	168,091	50.4	0.1	92.7	0
Wild Azalea PV Solar	74.5	4,540	166,917	49.4	0.1	92.9	0
Shirer Branch PV Solar	74.5	4,540	166,562	49.2	0.1	93.0	0
Chautauqua PV Solar	74.5	4,540	166,556	49.2	0.1	93.1	0
Barefoot Bay PV Solar	74.5	4,444	165,853	50.1	0.1	93.2	0
Blue Heron PV Solar	74.5	4,413	165,538	50.4	0.1	93.3	0
Manatee PV Solar	74.5	4,412	164,524	50.1	0.1	93.5	0
Hibiscus PV Solar	74.5	4,444	162,959	49.2	0.1	93.6	0
Twin Lakes PV Solar	74.5	4,351	161,134	49.7	0.1	93.7	0
Rodeo PV Solar	74.5	4,413	160,943	49.0	0.1	93.8	0
Hammock PV Solar	74.5	4,443	160,892	48.6	0.1	93.9	0
Citrus PV Solar	74.5	4,471	160,805	48.3	0.1	94.1	0
Babcock Ranch PV Solar	74.5	4,443	160,757	48.6	0.1	94.2	0
Horizon PV Solar	74.5	4,443	160,747	48.6	0.1	94.3	0
Wildflower PV Solar	74.5	4,443	160,542	48.5	0.1	94.4	0
Indian River PV Solar	74.5	4,444	160,154	48.4	0.1	94.5	0
Coral Farms PV Solar	74.5	4,443	159,932	48.3	0.1	94.6	0
Blue Cypress PV Solar	74.5	4,444	159,821	48.3	0.1	94.6	0
Loggerhead PV Solar	74.5	4,504	159,430	47.5	0.1	94.9	0
Willow PV Solar	74.5	4,443	158,961	48.0	0.1	95.0	0
Miami-Dade PV Solar	74.5	4,444	158,496	47.9	0.1	95.1	0
Okeechobee PV Solar	74.5	4,321	158,400	49.2	0.1	95.2	0
Cattle Ranch PV Solar	74.5	4,443	156,162	47.2	0.1	95.3	0
Interstate PV Solar	74.5	4,413	155,988	47.4	0.1	95.5	0
Trailside PV Solar	74.5	4,321	155,857	48.4	0.1	95.6	0
Pioneer Trail PV Solar	74.5	4,413	155,543	47.3	0.1	95.7	0
Blue Springs PV Solar	74.5	4,442	155,289	46.9	0.1	95.8	0
Palm Bay PV Solar	74.5	4,321	154,670	48.0	0.1	95.9	0
Magnolia Springs PV Solar	74.5	4,474	154,180	46.3	0.1	96.0	0
Sabal Palm PV Solar	74.5	4,290	154,139	48.2	0.1	96.1	0
Union Springs PV Solar	74.5	4,412	154,034	46.9	0.1	96.3	0
Pelican PV Solar	74.5	4,321	153,749	47.8	0.1	96.4	0
Immokalee PV Solar	74.5	4,413	153,706	46.8	0.1	96.5	0
Sunshine Gateway PV Solar	74.5	4,412	153,617	46.7	0.1	96.6	0
Lakeside PV Solar	74.5	4,321	153,615	47.7	0.1	96.7	0
Apalachee PV Solar	74.5	4,417	153,562	46.7	0.1	96.8	0
Orange Blossom PV Solar	74.5	4,321	153,507	47.7	0.1	96.9	0
Egret PV Solar	74.5	4,443	153,118	46.3	0.1	97.0	0
Cavendish PV Solar	74.5	4,388	152,173	46.5	0.1	97.2	0
Chipola River PV Solar	74.5	4,417	151,735	46.1	0.1	97.3	0
Cotton Creek PV Solar	74.5	4,381	149,682	45.9	0.1	97.4	0
Ghost Orchid PV Solar	74.5	4,413	148,571	45.2	0.1	97.5	0
Sundew PV Solar	74.5	4,413	148,068	45.0	0.1	97.6	0
Grove PV Solar	74.5	4,413	147,315	44.8	0.1	97.7	0
Nassau PV Solar	74.5	4,412	147,272	44.8	0.1	97.8	0
Sawgrass PV Solar	74.5	4,413	147,106	44.7	0.1	97.9	0
Fort Drum PV Solar	74.5	4,321	146,154	45.4	0.1	98.0	0
Sweetbay PV Solar	74.5	4,383	142,075	43.5	0.1	98.1	0
Discovery PV Solar	74.5	4,290	140,249	43.9	0.1	98.2	0
Everglades PV Solar	74.5	4,296	140,226	43.8	0.1	98.3	0
Flowers Creek PV Solar	74.5	4,417	137,621	41.8	0.1	98.4	0
Pink Trail PV Solar	74.5	4,536	137,317	40.6	0.1	98.5	0
Bluefield Preserve PV Solar	74.5	4,416	136,300	41.4	0.1	98.6	0
Blackwater River PV Solar	74.5	4,448	135,036	40.8	0.1	98.7	0
GCEC 8A	233	906	134,576	63.8	0.1	98.8	9,252
Northern Preserve PV Solar	74.5	4,381	134,331	41.2	0.1	98.9	0
First City PV Solar	74.5	4,325	133,131	41.3	0.1	99.0	0
Anhinga PV Solar	74.5	4,427	129,950	39.4	0.1	99.1	0
GCEC 8B	233	883	124,289	60.4	0.1	99.2	8,614
Saw Palmetto PV Solar	74.5	2,858	102,763	48.3	0.1	99.3	0
Cypress Pond PV Solar	74.5	2,858	101,412	47.6	0.1	99.4	0
Etonia Creek PV Solar	74.5	2,950	98,333	44.7	0.1	99.4	0
GCEC 8C	228	527	88,319	73.5	0.1	99.5	5,660
GCEC 8D	228	498	83,580	73.6	0.1	99.6	5,399
Fort Myers 3C	219	426	83,516	89.5	0.1	99.6	5,469
Fort Myers 3D	219	408	80,280	89.8	0.1	99.7	5,448
GCEC 6	315	408	72,778	56.6	0.1	99.7	5,342
Desoto PV Solar	25	4,382	46,379	42.3	0.0	99.8	0
Lauderdale 6A	216	211	38,502	84.5	0.0	99.8	2,981
Lauderdale 6B	216	203	35,983	82.1	0.0	99.8	3,379
Lauderdale 6D	216	164	29,712	83.9	0.0	99.9	2,517
Lauderdale 6E	216	162	28,913	82.6	0.0	99.9	2,219
Lauderdale 6C	216	168	28,785	79.3	0.0	99.9	2,923
Daniel 1	251	254	25,958	39.2	0.0	99.9	1,787
Perdido 3	3	8,760	22,337	85.0	0.0	99.9	877
Fort Myers 3A	166	143	21,959	92.5	0.0	99.9	1,780
Fort Myers 3B	166	132	20,313	92.7	0.0	100.0	1,487
GCEC 5	75	398	19,220	64.4	0.0	100.0	1,158
Space Coast PV Solar	10	3,894	17,130	44.0	0.0	100.0	0
Daniel 2	251	96	9,467	39.3	0.0	100.0	685
GCEC 4	75	144	6,048	56.0	0.0	100.0	393
Pea Ridge	12	69	876	105.8	0.0	100.0	193
Smith A				0.0	0.0	100.0	0
Total	32,246		136,195,420	100.0			4,060,197

Issued by: Florida Power & Light Company

**UNITS TO BE USED TO DETERMINE THE
GENERATING PERFORMANCE INCENTIVE FACTOR**

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2023**

Cape Canaveral 3

Fort Myers 2

Manatee 3

Martin 8

Okeechobee 1

Port Everglades 5

Riviera 5

St. Lucie 1

St. Lucie 2

Turkey Point 3

Turkey Point 4

Turkey Point 5

West County 1

West County 2

West County 3

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ESTIMATED)

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2023**

Generating Performance Incentive Points <u>(GPIF)</u>	Fuel Savings/(Loss) <u>(\$000)</u>	Generating Performance Incentive Factor <u>(\$000)</u>
+ 10	91,891	45,946
+ 9	82,702	41,351
+ 8	73,513	36,756
+ 7	64,324	32,162
+ 6	55,135	27,567
+ 5	45,946	22,973
+ 4	36,756	18,378
+ 3	27,567	13,784
+ 2	18,378	9,189
+ 1	9,189	4,595
0	0	0
- 1	(9,189)	(4,595)
- 2	(18,378)	(9,189)
- 3	(27,567)	(13,784)
- 4	(36,756)	(18,378)
- 5	(45,946)	(22,973)
- 6	(55,135)	(27,567)
- 7	(64,324)	(32,162)
- 8	(73,513)	(36,756)
- 9	(82,702)	(41,351)
- 10	(91,891)	(45,946)

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS (ESTIMATED)

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: JANUARY THROUGH DECEMBER, 2023

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$	34,750,363,477
	END OF MONTH BALANCE OF COMMON EQUITY			
LINE 2	MONTH OF JANUARY	2023	\$	34,506,643,022
LINE 3	MONTH OF FEBRUARY	2023	\$	34,838,395,760
LINE 4	MONTH OF MARCH	2023	\$	35,159,509,070
LINE 5	MONTH OF APRIL	2023	\$	35,477,706,395
LINE 6	MONTH OF MAY	2023	\$	35,853,291,059
LINE 7	MONTH OF JUNE	2023	\$	35,216,071,664
LINE 8	MONTH OF JULY	2023	\$	35,616,302,051
LINE 9	MONTH OF AUGUST	2023	\$	36,047,520,769
LINE 10	MONTH OF SEPTEMBER	2023	\$	36,387,316,711
LINE 11	MONTH OF OCTOBER	2023	\$	36,693,609,013
LINE 12	MONTH OF NOVEMBER	2023	\$	36,986,144,861
LINE 13	MONTH OF DECEMBER	2023	\$	37,216,260,761
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13)		\$	35,749,933,432
LINE 15	25 BASIS POINTS			0.0025
LINE 16	REVENUE EXPANSION FACTOR			74.6550%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		\$	119,717,144
LINE 18	JURISDICTIONAL SALES			124,024,865,477 KWH
LINE 19	TOTAL SALES			131,605,999,737 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)			94.24%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$	112,821,437
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)		\$	45,945,500
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		\$	45,945,500

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

Original Sheet No. 7.201.006

GPIF TARGET AND RANGE SUMMARY

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: JANUARY THROUGH DECEMBER, 2023**

<u>Plant / Unit</u>	<u>Weighting Factor (%)</u>	<u>EAF Target (%)</u>	<u>EAF Range</u>		<u>Max. Fuel Savings (\$000's)</u>	<u>Max. Fuel Loss (\$000's)</u>
			<u>Max. (%)</u>	<u>Min. (%)</u>		
Cape Canaveral 3	0.44	90.9	93.4	88.4	404	-404
Fort Myers 2	0.43	88.4	90.9	85.9	396	-396
Manatee 3	0.57	84.5	87.0	82.0	519	-519
Martin 8	0.45	82.3	84.8	79.8	414	-414
Okeechobee 1	0.81	90.8	93.3	88.3	741	-741
Port Everglades 5	0.81	82.5	85.0	80.0	742	-742
Riviera 5	0.46	89.8	92.3	87.3	422	-422
St. Lucie 1	9.92	93.6	96.6	90.6	9,115	-9,115
St. Lucie 2	8.56	84.8	87.8	81.8	7,870	-7,870
Turkey Point 3	8.31	82.8	85.8	79.8	7,635	-7,635
Turkey Point 4	8.51	83.2	86.2	80.2	7,822	-7,822
Turkey Point 5	0.49	85.3	87.8	82.8	450	-450
West County 1	0.72	82.2	85.2	79.2	665	-665
West County 2	0.67	87.3	89.8	84.8	612	-612
West County 3	0.64	73.1	75.6	70.6	588	-588
	<u>41.79</u>				<u>38,395</u>	<u>-38,395</u>

GPIF TARGET AND RANGE SUMMARY

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: JANUARY THROUGH DECEMBER, 2023**

<u>Plant / Unit</u>	<u>Weighting Factor (%)</u>	<u>ANOHR TARGET</u>		<u>ANOHR RANGE</u>		<u>Max. Fuel Savings (\$000's)</u>	<u>Max. Fuel Loss (\$000's)</u>
		<u>BTU/KWH</u>	<u>NOF</u>	<u>BTU/KWH</u>	<u>BTU/KWH</u>		
Cape Canaveral 3	3.06	6,734	43.3	6,639	6,829	2,810	-2,810
Fort Myers 2	6.65	7,139	57.9	7,020	7,258	6,114	-6,114
Manatee 3	10.72	6,935	70.7	6,680	7,190	9,852	-9,852
Martin 8	3.91	6,995	67.4	6,882	7,108	3,593	-3,593
Okeechobee 1	6.38	6,355	80.4	6,268	6,442	5,866	-5,866
Port Everglades 5	3.81	6,675	73.1	6,587	6,763	3,501	-3,501
Riviera 5	3.74	6,643	56.9	6,557	6,729	3,434	-3,434
St. Lucie 1	0.40	10,427	98.4	10,333	10,521	364	-364
St. Lucie 2	0.31	10,307	98.3	10,209	10,405	281	-281
Turkey Point 3	0.58	10,522	98.7	10,363	10,681	536	-536
Turkey Point 4	1.38	10,807	98.6	10,424	11,190	1,271	-1,271
Turkey Point 5	2.95	7,225	51.6	7,127	7,323	2,714	-2,714
West County 1	6.19	7,058	62.6	6,894	7,222	5,685	-5,685
West County 2	4.13	6,867	74.1	6,782	6,952	3,797	-3,797
West County 3	4.00	6,920	73.0	6,814	7,026	3,678	-3,678
	<u>58.21</u>					<u>53,496</u>	<u>-53,496</u>

GENERATING PERFORMANCE INCENTIVE FACTOR
 PROJECTED UNIT HEAT RATE EQUATIONS
 CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: JANUARY THROUGH DECEMBER, 2023

<u>Plant/Unit</u>	<u>ANOHR</u>	<u>NOF</u>	<u>MW</u>	<u>ANOHR Equation</u>		<u>Bounds</u>	<u>First</u>	<u>Last</u>	<u>Exclusions</u>
				<u>a coef.</u>	<u>b coef.</u>				
Cape Canaveral 3	6,734	43.3	1308	6870	-3.13	95	07-19	06-22	None
Fort Myers 2	7,139	57.9	1700	7466	-5.65	119	07-19	06-22	2/20, 11/21
Manatee 3	6,935	70.7	1223	7141	-2.91	255	07-19	06-22	6/20, 7/20, 8/20, 9/20, 11/20, 12/20
Martin 8	6,995	67.4	1218	7209	-3.17	113	07-19	06-22	2/20, 12/20, 4/22
Okeechobee 1	6,355	80.4	1570	6624	-3.35	87	07-19	06-22	9/19, 3/20, 1/21
Port Everglades 5	6,675	73.1	1254	7091	-5.69	88	07-19	06-22	4/21
Riviera 5	6,643	56.9	1308	6931	-5.07	86	07-19	06-22	1/20, 4/21, 11/21
St. Lucie 1	10,427	98.4	981	13848	-34.77	94	07-19	06-22	11/19
St. Lucie 2	10,307	98.3	840	13237	-29.81	98	07-19	06-22	9/21, 1/22
Turkey Point 3	10,522	98.7	837	12825	-23.33	159	07-19	06-22	4/20, 12/20
Turkey Point 4	10,807	98.6	844	18004	-72.99	383	07-19	06-22	10/20, 11/20, 4/22
Turkey Point 5	7,225	51.6	1256	7858	-12.27	98	07-19	06-22	10/19, 11/19, 12/19, 1/21, 5/21
West County 1	7,058	62.6	1223	7353	-4.71	164	07-19	06-22	12/19, 11/20, 12/20
West County 2	6,867	74.1	1223	7595	-9.82	85	07-19	06-22	3/22, 4/22, 5/22
West County 3	6,920	73.0	1228	7524	-8.28	106	07-19	06-22	11/20, 12/21

DERIVATION OF WEIGHTING FACTORS

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: JANUARY THROUGH DECEMBER, 2023

PRODUCTION COSTING SIMULATION
 FUEL COST (\$000)

Unit	Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Factor (% Of Savings)
Cape Canaveral 3	EAF	4,060,197	4,059,793	404	0.44
Cape Canaveral 3	ANOHR	4,060,197	4,057,387	2,810	3.06
Fort Myers 2	EAF	4,060,197	4,059,801	396	0.43
Fort Myers 2	ANOHR	4,060,197	4,054,083	6,114	6.65
Manatee 3	EAF	4,060,197	4,059,678	519	0.57
Manatee 3	ANOHR	4,060,197	4,050,345	9,852	10.72
Martin 8	EAF	4,060,197	4,059,783	414	0.45
Martin 8	ANOHR	4,060,197	4,056,604	3,593	3.91
Okeechobee 1	EAF	4,060,197	4,059,456	741	0.81
Okeechobee 1	ANOHR	4,060,197	4,054,331	5,866	6.38
Port Everglades 5	EAF	4,060,197	4,059,455	742	0.81
Port Everglades 5	ANOHR	4,060,197	4,056,696	3,501	3.81
Riviera 5	EAF	4,060,197	4,059,775	422	0.46
Riviera 5	ANOHR	4,060,197	4,056,763	3,434	3.74
St. Lucie 1	EAF	4,060,197	4,051,082	9,115	9.92
St. Lucie 1	ANOHR	4,060,197	4,059,833	364	0.40
St. Lucie 2	EAF	4,060,197	4,052,327	7,870	8.56
St. Lucie 2	ANOHR	4,060,197	4,059,916	281	0.31
Turkey Point 3	EAF	4,060,197	4,052,562	7,635	8.31
Turkey Point 3	ANOHR	4,060,197	4,059,661	536	0.58
Turkey Point 4	EAF	4,060,197	4,052,375	7,822	8.51
Turkey Point 4	ANOHR	4,060,197	4,058,926	1,271	1.38
Turkey Point 5	EAF	4,060,197	4,059,747	450	0.49
Turkey Point 5	ANOHR	4,060,197	4,057,483	2,714	2.95
West County 1	EAF	4,060,197	4,059,532	665	0.72
West County 1	ANOHR	4,060,197	4,054,512	5,685	6.19
West County 2	EAF	4,060,197	4,059,585	612	0.67
West County 2	ANOHR	4,060,197	4,056,400	3,797	4.13
West County 3	EAF	4,060,197	4,059,609	588	0.64
West County 3	ANOHR	4,060,197	4,056,519	3,678	4.00
TOTAL				91,891	100.00

(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET

(2) ALL OTHER UNITS PERFORMANCE AT TARGET

(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

Original Sheet No. 7.201.010

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Cape Canaveral 3	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	92.2	92.2	92.2	92.2	92.2	92.2
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.8	7.8	7.8	7.8	7.8	7.8
4 EUOR (%)	7.2	7.2	7.2	7.2	7.2	7.2
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	14	15	15	15	15
11 MOH & EMOH	43	39	43	42	43	42
12 Oper Mbtu	2,242,834	2,132,845	2,561,217	2,749,081	3,033,284	3,128,001
13 Net Gen (MWH)	331,633	315,603	379,552	408,239	451,046	465,823
14 ANOHR (Btu/KWH)	6,763	6,758	6,748	6,734	6,725	6,715
15 NOF (%)	34.1	35.9	39.0	43.3	46.3	49.5
16 NSC (MW)	1,308	1,308	1,308	1,308	1,308	1,308
17 ANOHR Equation	-3.13 x NOF + 6870					

Cape Canaveral 3	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	92.2	92.2	92.2	77.4	92.2	92.2	90.9
2 EPOF (%)	0.0	0.0	0.0	16.1	0.0	0.0	1.4
3 EUOF (%)	7.8	7.8	7.8	6.5	7.8	7.8	7.7
4 EUOR (%)	7.2	7.2	7.2	6.1	7.2	7.2	7.1
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	15	15	15	13	15	15	175
11 MOH & EMOH	43	43	42	36	42	43	499
12 Oper Mbtu	3,467,502	3,294,646	2,916,959	2,598,310	2,823,331	2,449,894	33,408,357
13 Net Gen (MWH)	517,306	490,859	433,684	385,163	419,452	362,786	4,961,146
14 ANOHR (Btu/KWH)	6,703	6,712	6,726	6,746	6,731	6,753	6,734
15 NOF (%)	53.2	50.4	46.1	39.6	44.5	37.3	43.3
16 NSC (MW)	1,308	1,308	1,308	1,308	1,308	1,308	1,308
17 ANOHR Equation	-3.13 x NOF + 6870						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Fort Myers 2	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	93.4	93.4	89.3	84.0	89.8	93.4
2 EPOF (%)	0.0	0.0	4.3	10.0	3.8	0.0
3 EUOF (%)	6.6	6.6	6.4	6.0	6.4	6.6
4 EUOR (%)	6.2	6.2	6.0	5.6	6.0	6.2
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	16	14	15	14	15	15
11 MOH & EMOH	34	30	32	29	32	33
12 Oper Mbtu	4,780,303	4,418,079	5,111,412	5,004,550	5,086,145	5,411,207
13 Net Gen (MWH)	666,895	616,964	715,283	700,623	711,548	760,535
14 ANOHR (Btu/KWH)	7,168	7,161	7,146	7,143	7,148	7,115
15 NOF (%)	52.7	54.0	56.6	57.2	56.3	62.1
16 NSC (MW)	1,700	1,700	1,700	1,700	1,700	1,700
17 ANOHR Equation	-5.65 x NOF + 7466					

Fort Myers 2	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	93.4	93.4	78.3	81.8	85.0	86.4	88.4
2 EPOF (%)	0.0	0.0	16.1	12.4	8.9	7.5	5.3
3 EUOF (%)	6.6	6.6	5.6	5.8	6.1	6.1	6.3
4 EUOR (%)	6.2	6.2	5.3	5.5	5.7	5.8	5.9
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	16	16	13	14	14	15	175
11 MOH & EMOH	34	34	27	30	30	31	377
12 Oper Mbtu	5,507,275	5,578,460	5,094,983	5,261,275	5,153,214	5,153,389	61,567,000
13 Net Gen (MWH)	773,385	783,932	713,883	737,183	722,447	721,359	8,624,037
14 ANOHR (Btu/KWH)	7,121	7,116	7,137	7,137	7,133	7,144	7,139
15 NOF (%)	61.1	62.0	58.3	58.3	59.0	57.0	57.9
16 NSC (MW)	1,700	1,700	1,700	1,700	1,700	1,700	1,700
17 ANOHR Equation	-5.65 x NOF + 7466						

Original Sheet No. 7.201.012

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Manatee 3	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	92.7	92.7	92.7	92.7	92.7	92.7
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.3	7.3	7.3	7.3	7.3	7.3
4 EUOR (%)	8.1	7.0	7.0	6.8	6.8	6.8
5 PH	744	672	744	720	744	720
6 SH	616	660	723	720	744	720
7 RSH	128	12	21	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	16	15	16	16	16	16
11 MOH & EMOH	38	35	38	37	38	37
12 Oper Mbtu	3,304,930	3,660,362	4,079,053	4,818,328	4,528,689	4,511,880
13 Net Gen (MWH)	475,051	526,595	587,083	697,197	653,302	651,441
14 ANOHR (Btu/KWH)	6,957	6,951	6,948	6,911	6,932	6,926
15 NOF (%)	63.1	65.2	66.4	79.2	71.8	74.0
16 NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223
17 ANOHR Equation	-2.91 x NOF + 7141					

Manatee 3	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	92.7	92.7	92.7	92.7	37.1	50.8	84.5
2 EPOF (%)	0.0	0.0	0.0	0.0	60.0	45.2	8.8
3 EUOF (%)	7.3	7.3	7.3	7.3	2.9	4.0	6.7
4 EUOR (%)	6.8	6.8	6.8	6.8	6.9	7.2	7.0
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	286	389	7,810
7 RSH	0	0	0	0	2	19	182
8 UH	0	0	0	0	432	336	768
9 POH	0	0	0	0	432	336	768
10 FOH & EFOH	16	16	16	16	6	9	175
11 MOH & EMOH	38	38	37	38	15	21	412
12 Oper Mbtu	4,647,928	4,638,645	4,340,095	4,444,679	1,769,258	2,108,788	46,857,229
13 Net Gen (MWH)	671,084	669,647	625,915	640,813	255,341	303,161	6,756,630
14 ANOHR (Btu/KWH)	6,926	6,927	6,934	6,936	6,929	6,956	6,935
15 NOF (%)	73.8	73.6	71.1	70.4	73.0	63.7	70.7
16 NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223	1,223
17 ANOHR Equation	-2.91 x NOF + 7141						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Martin 8	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	93.1	93.1	93.1	51.9	92.4	93.1
2 EPOF (%)	0.0	0.0	0.0	44.2	0.8	0.0
3 EUOF (%)	6.9	6.9	6.9	3.9	6.8	6.9
4 EUOR (%)	25.4	11.8	6.5	3.7	6.4	6.5
5 PH	744	672	744	720	744	720
6 SH	151	346	744	720	744	720
7 RSH	593	326	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	17	15	17	9	17	16
11 MOH & EMOH	35	31	35	19	34	33
12 Oper Mbtu	844,629	1,912,239	4,682,950	3,134,239	4,271,203	4,298,004
13 Net Gen (MWH)	120,644	273,021	671,487	444,699	610,608	615,143
14 ANOHR (Btu/KWH)	7,001	7,004	6,974	7,048	6,995	6,987
15 NOF (%)	65.6	64.8	74.1	50.7	67.4	70.1
16 NSC (MW)	1,218	1,218	1,218	1,218	1,218	1,218
17 ANOHR Equation	-3.17 x NOF + 7209					

Martin 8	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	93.1	93.1	93.1	42.1	55.9	93.1	82.3
2 EPOF (%)	0.0	0.0	0.0	54.8	40.0	0.0	11.6
3 EUOF (%)	6.9	6.9	6.9	3.1	4.1	6.9	6.1
4 EUOR (%)	6.5	6.5	6.5	6.5	6.6	9.4	7.2
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	334	422	494	6,883
7 RSH	0	0	0	2	10	250	1181
8 UH	0	0	0	408	288	0	696
9 POH	0	0	0	408	288	0	696
10 FOH & EFOH	17	17	16	8	10	17	175
11 MOH & EMOH	35	35	33	16	20	35	359
12 Oper Mbtu	4,499,023	4,484,378	4,222,480	1,959,577	2,411,234	2,771,489	39,499,079
13 Net Gen (MWH)	644,190	642,093	603,988	280,300	344,659	395,927	5,646,759
14 ANOHR (Btu/KWH)	6,984	6,984	6,991	6,991	6,996	7,000	6,995
15 NOF (%)	71.1	70.9	68.9	68.9	67.1	65.8	67.4
16 NSC (MW)	1,218	1,218	1,218	1,218	1,218	1,218	1,218
17 ANOHR Equation	-3.17 x NOF + 7209						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Okeechobee 1	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	94.0	78.3	70.8	94.0	94.0	94.0
2 EPOF (%)	0.0	16.7	24.7	0.0	0.0	0.0
3 EUOF (%)	6.0	5.0	4.5	6.0	6.0	6.0
4 EUOR (%)	5.7	4.8	4.3	5.7	5.7	5.7
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	12	12	15	15	15
11 MOH & EMOH	29	22	22	28	29	28
12 Oper Mbtu	6,760,618	4,669,477	5,118,795	5,614,376	6,392,661	6,399,135
13 Net Gen (MWH)	1,070,226	730,519	800,437	882,486	1,009,102	1,011,881
14 ANOHR (Btu/KWH)	6,317	6,392	6,395	6,362	6,335	6,324
15 NOF (%)	91.6	69.2	68.5	78.1	86.4	89.5
16 NSC (MW)	1,570	1,570	1,570	1,570	1,570	1,570
17 ANOHR Equation	-3.35 x NOF + 6624					

Okeechobee 1	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	94.0	94.0	94.0	94.0	94.0	94.0	90.8
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	3.4
3 EUOF (%)	6.0	6.0	6.0	6.0	6.0	6.0	5.8
4 EUOR (%)	5.7	5.7	5.7	5.7	5.7	5.7	5.5
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	15	15	15	15	15	15	175
11 MOH & EMOH	29	29	28	29	28	29	333
12 Oper Mbtu	6,699,706	6,699,706	6,449,664	6,417,096	4,572,168	4,376,195	70,235,041
13 Net Gen (MWH)	1,060,080	1,060,080	1,020,355	1,013,119	712,953	680,696	11,051,934
14 ANOHR (Btu/KWH)	6,320	6,320	6,321	6,334	6,413	6,429	6,355
15 NOF (%)	90.8	90.8	90.3	86.7	63.1	58.3	80.4
16 NSC (MW)	1,570	1,570	1,570	1,570	1,570	1,570	1,570
17 ANOHR Equation	-3.35 x NOF + 6624						

Original Sheet No. 7.201.015

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Port Everglades 5	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	93.9	93.9	21.2	62.6	93.9	93.9
2 EPOF (%)	0.0	0.0	77.4	33.3	0.0	0.0
3 EUOF (%)	6.1	6.1	1.4	4.1	6.1	6.1
4 EUOR (%)	5.8	5.8	5.8	5.3	5.8	5.8
5 PH	744	672	744	720	744	720
6 SH	744	672	168	528	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	576	192	0	0
9 POH	0	0	576	192	0	0
10 FOH & EFOH	17	15	4	11	17	16
11 MOH & EMOH	29	26	6	19	29	28
12 Oper Mbtu	3,758,383	3,425,750	648,149	3,027,169	4,810,012	4,666,348
13 Net Gen (MWH)	556,715	507,669	94,828	451,614	723,310	701,812
14 ANOHR (Btu/KWH)	6,751	6,748	6,835	6,703	6,650	6,649
15 NOF (%)	59.7	60.2	45.0	68.2	77.5	77.7
16 NSC (MW)	1,254	1,254	1,254	1,254	1,254	1,254
17 ANOHR Equation	-5.69 x NOF + 7091					

Port Everglades 5	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	93.9	93.9	93.9	93.9	77.2	79.7	82.5
2 EPOF (%)	0.0	0.0	0.0	0.0	17.8	15.1	12.1
3 EUOF (%)	6.1	6.1	6.1	6.1	5.0	5.2	5.4
4 EUOR (%)	5.8	5.8	5.8	5.8	4.8	5.0	5.6
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	7,992
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	768
9 POH	0	0	0	0	0	0	768
10 FOH & EFOH	17	17	16	17	13	14	175
11 MOH & EMOH	29	29	28	29	23	24	298
12 Oper Mbtu	5,325,433	5,094,166	4,887,795	5,079,642	4,272,876	3,835,953	48,891,398
13 Net Gen (MWH)	807,006	769,279	737,669	766,970	638,887	568,795	7,324,554
14 ANOHR (Btu/KWH)	6,599	6,622	6,626	6,623	6,688	6,744	6,675
15 NOF (%)	86.5	82.5	81.7	82.2	70.8	61.0	73.1
16 NSC (MW)	1,254	1,254	1,254	1,254	1,254	1,254	1,254
17 ANOHR Equation	-5.69 x NOF + 7091						

Original Sheet No. 7.201.016

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Riviera 5	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	93.3	93.3	93.3	93.3	93.3	93.3
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.7	6.7	6.7	6.7	6.7	6.7
4 EUOR (%)	6.3	6.3	6.3	6.3	6.3	6.3
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	14	15	15	15	15
11 MOH & EMOH	35	31	35	34	35	34
12 Oper Mbtu	3,054,444	2,911,598	4,608,184	3,678,684	3,951,842	3,990,810
13 Net Gen (MWH)	456,364	435,868	701,932	554,687	596,955	604,119
14 ANOHR (Btu/KWH)	6,693	6,680	6,565	6,632	6,620	6,606
15 NOF (%)	46.9	49.6	72.1	58.9	61.3	64.1
16 NSC (MW)	1,308	1,308	1,308	1,308	1,308	1,308
17 ANOHR Equation	-5.07 x NOF + 6931					

Riviera 5	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	93.3	93.3	93.3	91.2	62.2	85.2	89.8
2 EPOF (%)	0.0	0.0	0.0	2.2	33.3	8.6	3.7
3 EUOF (%)	6.7	6.7	6.7	6.6	4.5	6.2	6.5
4 EUOR (%)	6.3	6.3	6.3	6.2	4.3	5.8	6.1
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	15	15	15	15	10	14	175
11 MOH & EMOH	35	35	34	34	22	32	394
12 Oper Mbtu	4,291,689	4,249,132	4,018,031	3,763,054	2,281,364	2,460,923	43,339,145
13 Net Gen (MWH)	651,045	644,296	608,516	567,152	338,030	365,068	6,524,032
14 ANOHR (Btu/KWH)	6,592	6,595	6,603	6,635	6,749	6,741	6,643
15 NOF (%)	66.9	66.2	64.6	58.3	35.9	37.5	56.9
16 NSC (MW)	1,308	1,308	1,308	1,308	1,308	1,308	1,308
17 ANOHR Equation	-5.07 x NOF + 6931						

Original Sheet No. 7.201.017

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

St. Lucie 1	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4
4 EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	24	22	24	23	24	23
11 MOH & EMOH	24	22	24	23	24	23
12 Oper Mbtu	7,552,979	6,822,053	7,552,979	7,201,732	7,441,791	7,201,732
13 Net Gen (MWH)	727,577	657,167	727,577	688,634	711,588	688,634
14 ANOHR (Btu/KWH)	10,381	10,381	10,381	10,458	10,458	10,458
15 NOF (%)	99.7	99.7	99.7	97.5	97.5	97.5
16 NSC (MW)	981	981	981	981	981	981
17 ANOHR Equation	-34.77 x NOF + 13848					

St. Lucie 1	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6	93.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
4 EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0	6.0
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	24	24	23	24	23	24	280
11 MOH & EMOH	24	24	23	24	23	24	280
12 Oper Mbtu	7,441,791	7,441,791	7,201,732	7,441,791	7,309,337	7,552,979	88,173,434
13 Net Gen (MWH)	711,588	711,588	688,634	711,588	704,107	727,577	8,456,261
14 ANOHR (Btu/KWH)	10,458	10,458	10,458	10,458	10,381	10,381	10,427
15 NOF (%)	97.5	97.5	97.5	97.5	99.7	99.7	98.4
16 NSC (MW)	981	981	981	981	981	981	981
17 ANOHR Equation	-34.77 x NOF + 13848						

Original Sheet No. 7.201.018

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

St. Lucie 2	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	93.0	56.4	30.0	93.0	93.0	93.0
2 EPOF (%)	0.0	39.3	67.7	0.0	0.0	0.0
3 EUOF (%)	7.0	4.3	2.3	7.0	7.0	7.0
4 EUOR (%)	6.6	6.6	6.6	6.6	6.6	6.6
5 PH	744	672	744	720	744	720
6 SH	744	408	240	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	264	504	0	0	0
9 POH	0	264	504	0	0	0
10 FOH & EFOH	26	14	8	25	26	25
11 MOH & EMOH	26	14	8	25	26	25
12 Oper Mbtu	6,402,156	3,510,864	2,065,208	6,091,910	6,294,975	6,091,910
13 Net Gen (MWH)	623,870	342,123	201,248	589,673	609,329	589,673
14 ANOHR (Btu/KWH)	10,262	10,262	10,262	10,331	10,331	10,331
15 NOF (%)	99.8	99.8	99.8	97.5	97.5	97.5
16 NSC (MW)	840	840	840	840	840	840
17 ANOHR Equation	-29.81 x NOF + 13237					

St. Lucie 2	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	93.0	93.0	93.0	93.0	93.0	93.0	84.8
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	8.8
3 EUOF (%)	7.0	7.0	7.0	7.0	7.0	7.0	6.4
4 EUOR (%)	6.6	6.6	6.6	6.6	6.6	6.6	6.5
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	7,992
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	768
9 POH	0	0	0	0	0	0	768
10 FOH & EFOH	26	26	25	26	25	26	280
11 MOH & EMOH	26	26	25	26	25	26	280
12 Oper Mbtu	6,294,975	6,294,975	6,091,910	6,294,975	6,195,635	6,402,156	68,038,467
13 Net Gen (MWH)	609,329	609,329	589,673	609,329	603,745	623,870	6,601,190
14 ANOHR (Btu/KWH)	10,331	10,331	10,331	10,331	10,262	10,262	10,307
15 NOF (%)	97.5	97.5	97.5	97.5	99.8	99.8	98.3
16 NSC (MW)	840	840	840	840	840	840	840
17 ANOHR Equation	-29.81 x NOF + 13237						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Turkey Point 3	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	91.3	91.3	91.3	21.3	58.9	91.3
2 EPOF (%)	0.0	0.0	0.0	76.7	35.5	0.0
3 EUOF (%)	8.7	8.7	8.7	2.0	5.6	8.7
4 EUOR (%)	8.0	8.0	8.0	8.0	8.0	8.0
5 PH	744	672	744	720	744	720
6 SH	744	672	744	168	480	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	552	264	0
9 POH	0	0	0	552	264	0
10 FOH & EFOH	39	35	39	9	25	37
11 MOH & EMOH	26	24	26	6	17	25
12 Oper Mbtu	6,536,518	5,903,950	6,536,518	1,446,416	4,132,604	6,198,906
13 Net Gen (MWH)	623,119	562,817	623,119	137,101	391,716	587,574
14 ANOHR (Btu/KWH)	10,490	10,490	10,490	10,550	10,550	10,550
15 NOF (%)	100.1	100.1	100.1	97.5	97.5	97.5
16 NSC (MW)	837	837	837	837	837	837
17 ANOHR Equation	-23.33 x NOF + 12825					

Turkey Point 3	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	91.3	91.3	91.3	91.3	91.3	91.3	82.8
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	9.3
3 EUOF (%)	8.7	8.7	8.7	8.7	8.7	8.7	7.9
4 EUOR (%)	8.0	8.0	8.0	8.0	8.0	8.0	8.0
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	7,944
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	816
9 POH	0	0	0	0	0	0	816
10 FOH & EFOH	39	39	37	39	37	39	412
11 MOH & EMOH	26	26	25	26	25	26	280
12 Oper Mbtu	6,405,538	6,405,538	6,198,906	6,405,538	6,325,659	6,536,518	69,031,023
13 Net Gen (MWH)	607,160	607,160	587,574	607,160	603,018	623,119	6,560,637
14 ANOHR (Btu/KWH)	10,550	10,550	10,550	10,550	10,490	10,490	10,522
15 NOF (%)	97.5	97.5	97.5	97.5	100.1	100.1	98.7
16 NSC (MW)	837	837	837	837	837	837	837
17 ANOHR Equation	-23.33 x NOF + 12825						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Turkey Point 4	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	92.9	92.9	92.9	92.9	92.9	92.9
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.1	7.1	7.1	7.1	7.1	7.1
4 EUOR (%)	6.7	6.7	6.7	6.7	6.7	6.7
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	27	24	27	26	27	26
11 MOH & EMOH	27	24	27	26	27	26
12 Oper Mbtu	6,724,838	6,074,049	6,724,838	6,450,417	6,665,435	6,450,417
13 Net Gen (MWH)	628,196	567,403	628,196	592,488	612,238	592,488
14 ANOHR (Btu/KWH)	10,705	10,705	10,705	10,887	10,887	10,887
15 NOF (%)	100.0	100.0	100.0	97.5	97.5	97.5
16 NSC (MW)	844	844	844	844	844	844
17 ANOHR Equation	-72.99 x NOF + 18004					

Turkey Point 4	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	92.9	92.9	89.8	0.0	74.3	92.9	83.2
2 EPOF (%)	0.0	0.0	3.3	100.0	20.0	0.0	10.4
3 EUOF (%)	7.1	7.1	6.9	0.0	5.7	7.1	6.4
4 EUOR (%)	6.7	6.7	6.7	0.0	6.7	6.7	6.7
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	696	0	576	744	7,848
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	24	744	144	0	912
9 POH	0	0	24	744	144	0	912
10 FOH & EFOH	27	27	25	0	21	27	280
11 MOH & EMOH	27	27	25	0	21	27	280
12 Oper Mbtu	6,665,435	6,665,435	6,235,399	0	5,206,334	6,724,838	70,599,591
13 Net Gen (MWH)	612,238	612,238	572,738	0	486,346	628,196	6,532,765
14 ANOHR (Btu/KWH)	10,887	10,887	10,887	0	10,705	10,705	10,807
15 NOF (%)	97.5	97.5	97.5	0.0	100.0	100.0	98.6
16 NSC (MW)	844	844	844	844	844	844	844
17 ANOHR Equation	-72.99 x NOF + 18004						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

Turkey Point 5	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	92.0	60.0	80.9	92.0	66.1	79.0
2 EPOF (%)	0.0	34.8	12.1	0.0	28.2	14.2
3 EUOF (%)	8.0	5.2	7.0	8.0	5.7	6.8
4 EUOR (%)	7.4	4.9	6.6	12.3	6.3	6.4
5 PH	744	672	744	720	744	720
6 SH	744	672	744	410	632	720
7 RSH	0	0	0	310	112	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	16	9	14	16	12	13
11 MOH & EMOH	43	26	38	42	31	36
12 Oper Mbtu	2,915,819	2,544,940	3,253,354	2,256,385	2,612,158	3,469,452
13 Net Gen (MWH)	397,413	346,015	447,504	317,756	357,536	481,534
14 ANOHR (Btu/KWH)	7,337	7,355	7,270	7,101	7,306	7,205
15 NOF (%)	42.5	41.0	47.9	61.7	45.0	53.2
16 NSC (MW)	1,256	1,256	1,256	1,256	1,256	1,256
17 ANOHR Equation	-12.27 x NOF + 7858					

Turkey Point 5	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	92.0	92.0	92.0	92.0	92.0	92.0	85.3
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	7.3
3 EUOF (%)	8.0	8.0	8.0	8.0	8.0	8.0	7.4
4 EUOR (%)	7.4	7.4	7.4	10.5	19.7	7.4	7.8
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	507	234	744	7,615
7 RSH	0	0	0	237	486	0	1145
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	16	16	16	16	16	16	175
11 MOH & EMOH	43	43	42	43	42	43	473
12 Oper Mbtu	3,972,024	3,846,945	3,626,852	2,721,893	1,117,878	3,278,847	35,672,831
13 Net Gen (MWH)	557,477	537,959	505,696	382,181	155,024	451,321	4,937,416
14 ANOHR (Btu/KWH)	7,125	7,151	7,172	7,122	7,211	7,265	7,225
15 NOF (%)	59.7	57.6	55.9	60.0	52.7	48.3	51.6
16 NSC (MW)	1,256	1,256	1,256	1,256	1,256	1,256	1,256
17 ANOHR Equation	-12.27 x NOF + 7858						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

West County 1	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	54.8	89.4	59.7	67.6	89.4	89.4
2 EPOF (%)	38.7	0.0	33.3	24.4	0.0	0.0
3 EUOF (%)	6.5	10.6	7.0	8.0	10.6	10.6
4 EUOR (%)	10.2	9.5	7.4	7.4	9.5	9.5
5 PH	744	672	744	720	744	720
6 SH	426	672	653	720	744	720
7 RSH	30	0	91	0	0	0
8 UH	288	0	0	0	0	0
9 POH	288	0	0	0	0	0
10 FOH & EFOH	10	15	11	12	16	16
11 MOH & EMOH	38	56	42	46	62	60
12 Oper Mbtu	2,074,728	3,615,532	3,036,764	3,790,930	4,260,594	3,890,941
13 Net Gen (MWH)	292,710	512,115	427,653	536,503	605,198	551,281
14 ANOHR (Btu/KWH)	7,088	7,060	7,101	7,066	7,040	7,058
15 NOF (%)	56.2	62.3	53.5	60.9	66.5	62.6
16 NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223
17 ANOHR Equation	-4.71 x NOF + 7353					

West County 1	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	89.4	89.4	89.4	89.4	89.4	89.4	82.2
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	8.1
3 EUOF (%)	10.6	10.6	10.6	10.6	10.6	10.6	9.7
4 EUOR (%)	9.5	9.5	9.5	9.5	9.5	10.5	9.3
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	673	8,280
7 RSH	0	0	0	0	0	71	192
8 UH	0	0	0	0	0	0	288
9 POH	0	0	0	0	0	0	288
10 FOH & EFOH	16	16	16	16	16	16	175
11 MOH & EMOH	62	62	60	62	60	62	675
12 Oper Mbtu	4,275,986	4,175,805	3,893,249	4,289,044	4,174,860	3,267,994	44,755,660
13 Net Gen (MWH)	607,557	592,649	551,608	609,499	593,357	460,995	6,341,125
14 ANOHR (Btu/KWH)	7,038	7,046	7,058	7,037	7,036	7,089	7,058
15 NOF (%)	66.8	65.1	62.6	67.0	67.4	56.0	62.6
16 NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223	1,223
17 ANOHR Equation	-4.71 x NOF + 7353						

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

West County 2	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	92.9	92.9	92.9	89.8	61.9	74.3
2 EPOF (%)	0.0	0.0	0.0	3.3	33.3	20.0
3 EUOF (%)	7.1	7.1	7.1	6.9	4.8	5.7
4 EUOR (%)	6.7	6.7	6.7	6.4	4.5	5.4
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	16	14	16	15	11	12
11 MOH & EMOH	37	34	37	35	25	29
12 Oper Mbtu	4,274,590	3,696,361	4,157,101	5,071,203	3,111,720	3,830,273
13 Net Gen (MWH)	616,913	531,010	598,144	750,400	436,794	548,514
14 ANOHR (Btu/KWH)	6,929	6,961	6,950	6,758	7,124	6,983
15 NOF (%)	67.8	64.6	65.7	85.2	48.0	62.3
16 NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223
17 ANOHR Equation	-9.82 x NOF + 7595					

West County 2	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	92.9	92.9	92.9	92.9	88.8	82.8	87.3
2 EPOF (%)	0.0	0.0	0.0	0.0	4.4	10.8	6.0
3 EUOF (%)	7.1	7.1	7.1	7.1	6.8	6.4	6.7
4 EUOR (%)	6.7	6.7	6.7	6.7	6.4	6.0	6.3
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	16	16	15	16	15	14	175
11 MOH & EMOH	37	37	36	37	34	33	412
12 Oper Mbtu	5,331,607	5,470,007	5,124,941	5,371,745	4,729,604	4,174,202	54,512,121
13 Net Gen (MWH)	790,805	814,474	759,363	797,705	693,287	600,864	7,938,273
14 ANOHR (Btu/KWH)	6,742	6,716	6,749	6,734	6,822	6,947	6,867
15 NOF (%)	86.9	89.5	86.2	87.7	78.7	66.0	74.1
16 NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223	1,223
17 ANOHR Equation	-9.82 x NOF + 7595						

Original Sheet No. 7.201.024

ESTIMATED UNIT PERFORMANCE DATA

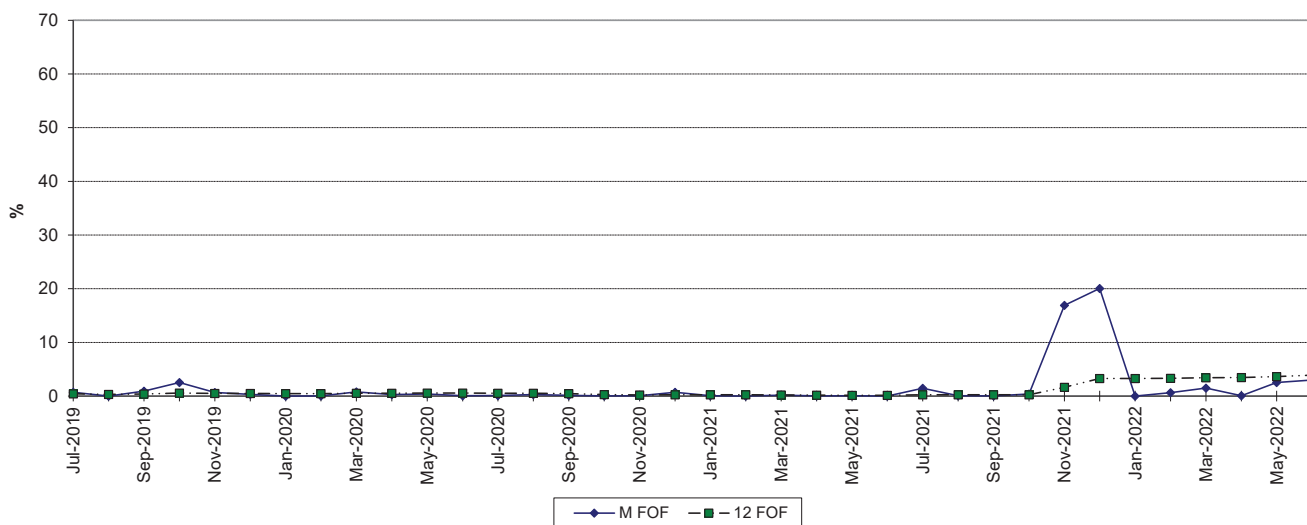
CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

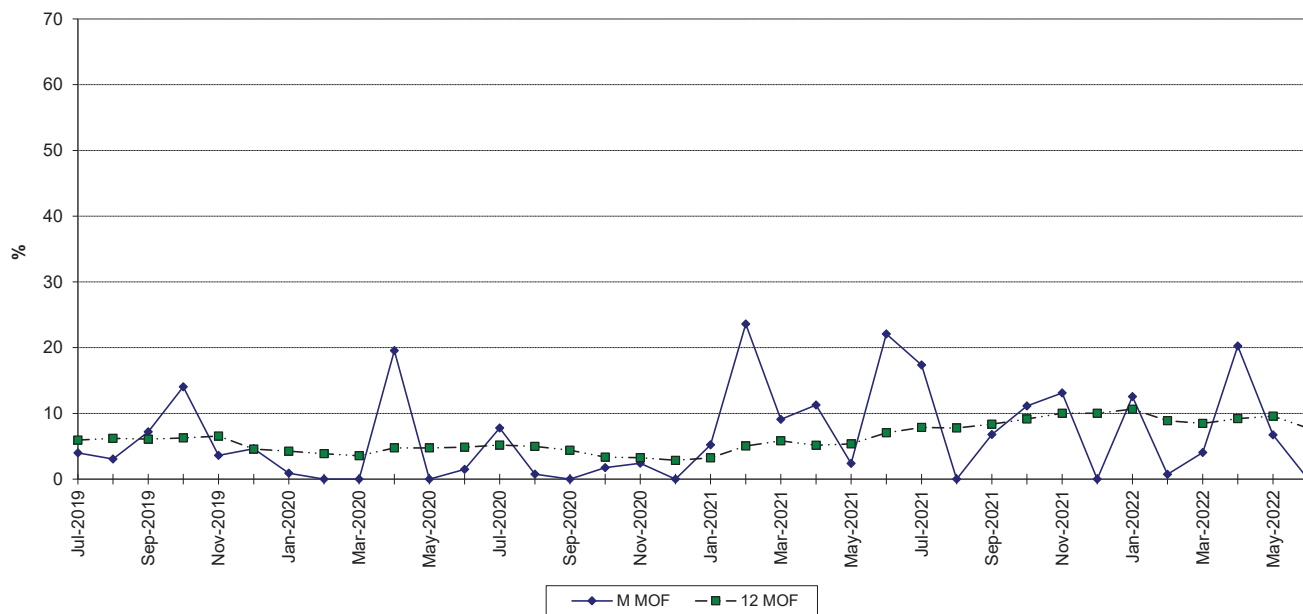
West County 3	Jan '23	Feb '23	Mar '23	Apr '23	May '23	Jun '23
1 EAF (%)	91.0	45.5	0.0	9.1	91.0	91.0
2 EPOF (%)	0.0	50.0	100.0	90.0	0.0	0.0
3 EUOF (%)	9.0	4.5	0.0	0.9	9.0	9.0
4 EUOR (%)	8.2	8.2	0.0	8.2	8.2	8.2
5 PH	744	672	744	720	744	720
6 SH	744	336	0	72	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	336	744	648	0	0
9 POH	0	336	744	648	0	0
10 FOH & EFOH	19	8	0	2	19	18
11 MOH & EMOH	48	22	0	5	48	47
12 Oper Mbtu	4,776,963	1,986,011	0	512,639	5,027,577	4,235,417
13 Net Gen (MWH)	692,715	285,757	0	75,167	732,883	609,062
14 ANOHR (Btu/KWH)	6,896	6,950	0	6,820	6,860	6,954
15 NOF (%)	75.8	69.3	0.0	85.0	80.2	68.9
16 NSC (MW)	1,228	1,228	1,228	1,228	1,228	1,228
17 ANOHR Equation	-8.28 x NOF + 7524					

West County 3	Jul '23	Aug '23	Sep '23	Oct '23	Nov '23	Dec '23	Total
1 EAF (%)	91.0	91.0	91.0	91.0	91.0	91.0	73.1
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	19.7
3 EUOF (%)	9.0	9.0	9.0	9.0	9.0	9.0	7.2
4 EUOR (%)	8.2	8.2	8.2	8.2	8.2	8.2	8.2
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	7,032
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	1,728
9 POH	0	0	0	0	0	0	1,728
10 FOH & EFOH	19	19	18	19	18	19	175
11 MOH & EMOH	48	48	47	48	47	48	456
12 Oper Mbtu	4,748,047	4,900,451	4,306,315	4,715,797	4,503,047	3,879,863	43,616,324
13 Net Gen (MWH)	688,023	712,482	620,149	682,954	651,294	552,451	6,302,937
14 ANOHR (Btu/KWH)	6,901	6,878	6,944	6,905	6,914	7,023	6,920
15 NOF (%)	75.3	78.0	70.1	74.8	73.7	60.5	73.0
16 NSC (MW)	1,228	1,228	1,228	1,228	1,228	1,228	1,228
17 ANOHR Equation	-8.28 x NOF + 7524						

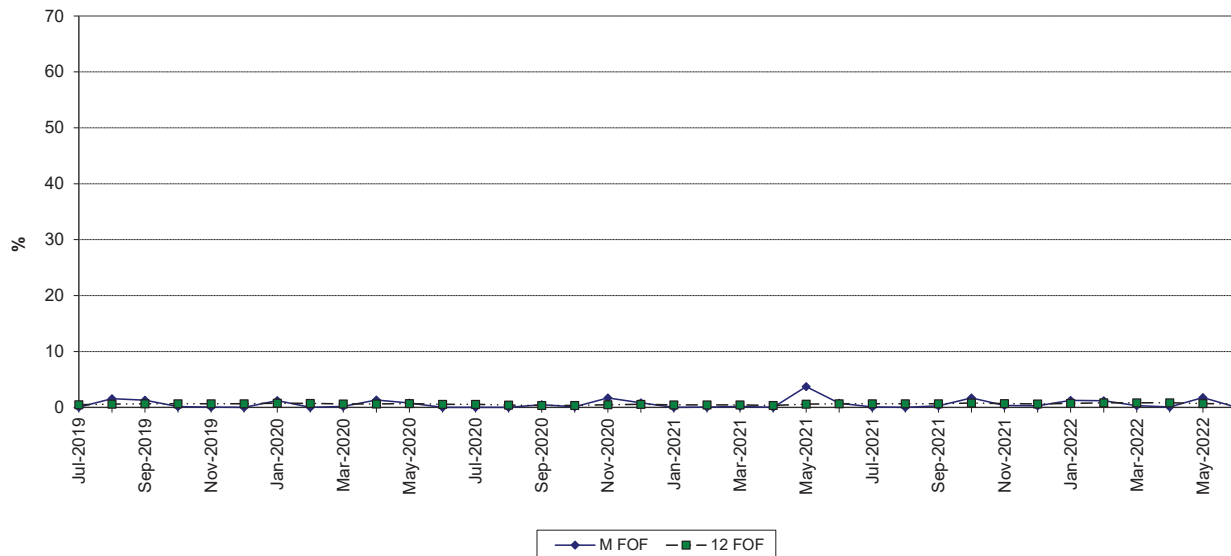
CAPE CANAVERAL 3 FORCED OUTAGE FACTOR



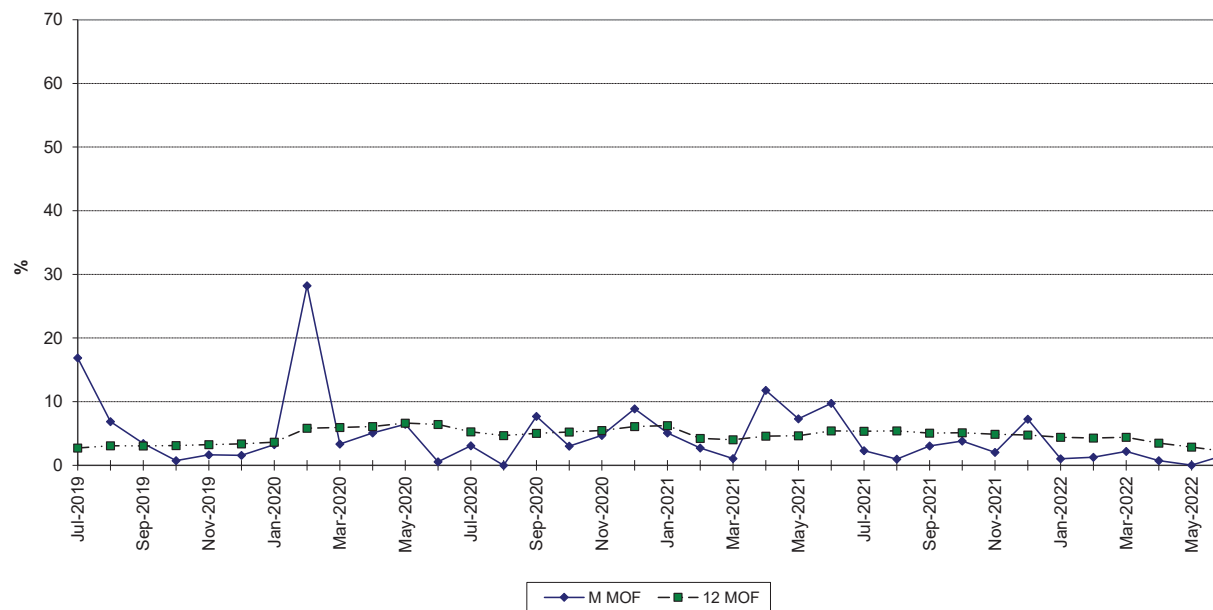
MAINTENANCE OUTAGE FACTOR



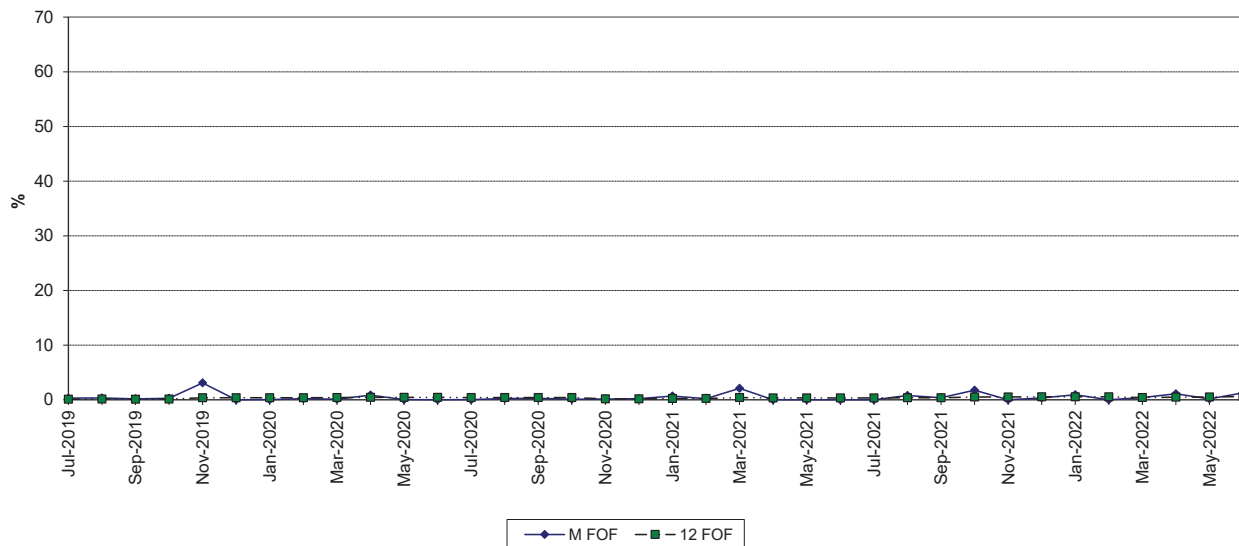
FT. MYERS 2 FORCED OUTAGE FACTOR



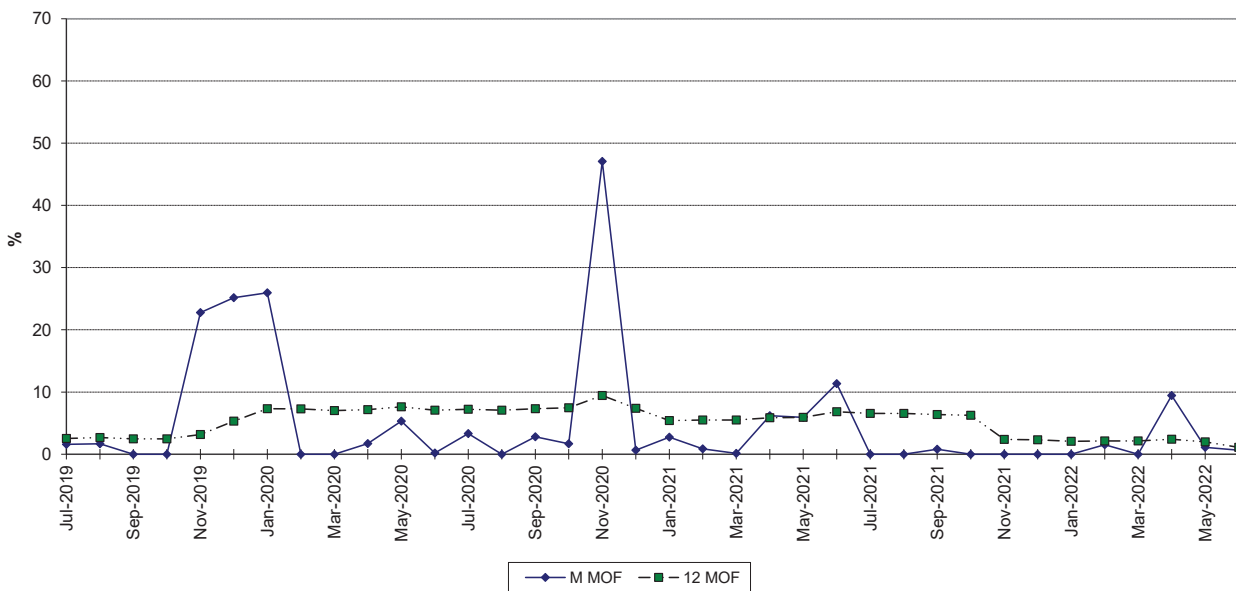
MAINTENANCE OUTAGE FACTOR



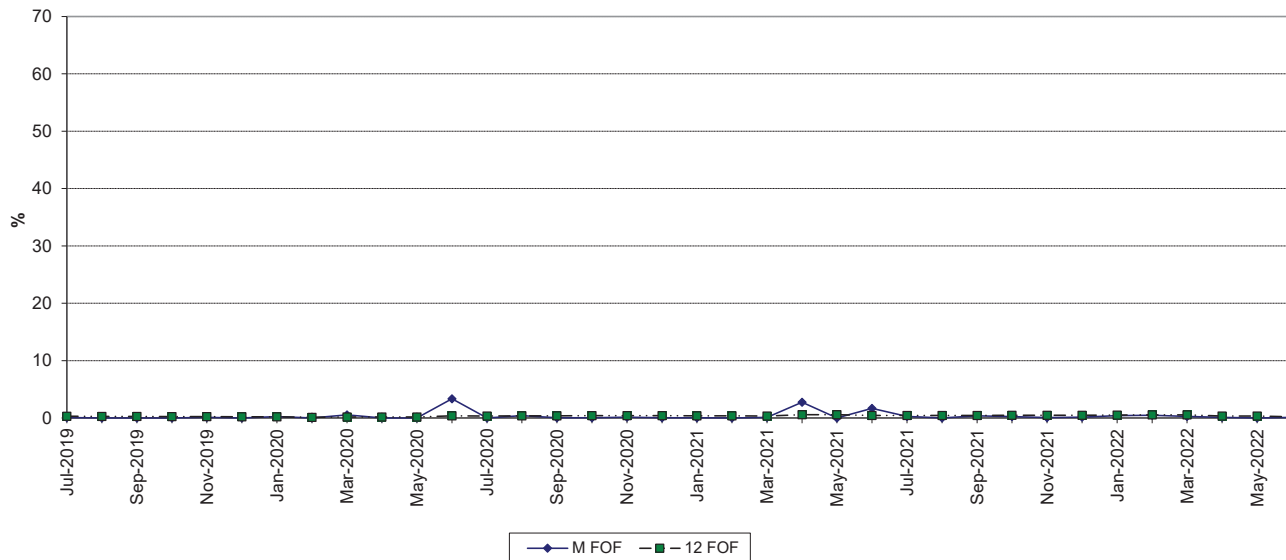
MANATEE 3 FORCED OUTAGE FACTOR



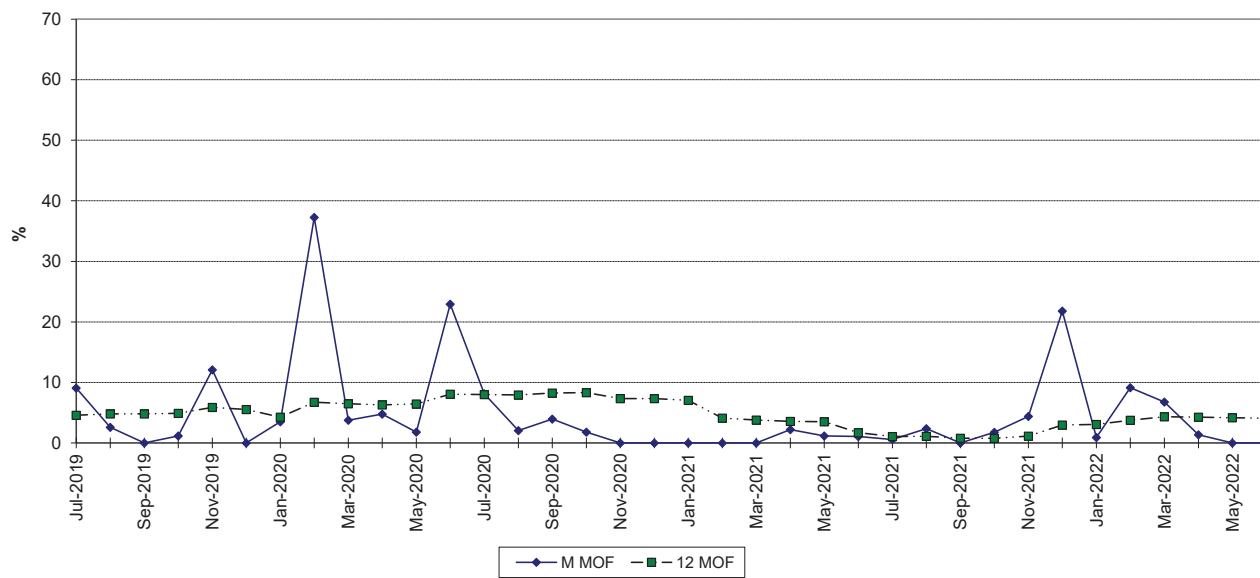
MAINTENANCE OUTAGE FACTOR



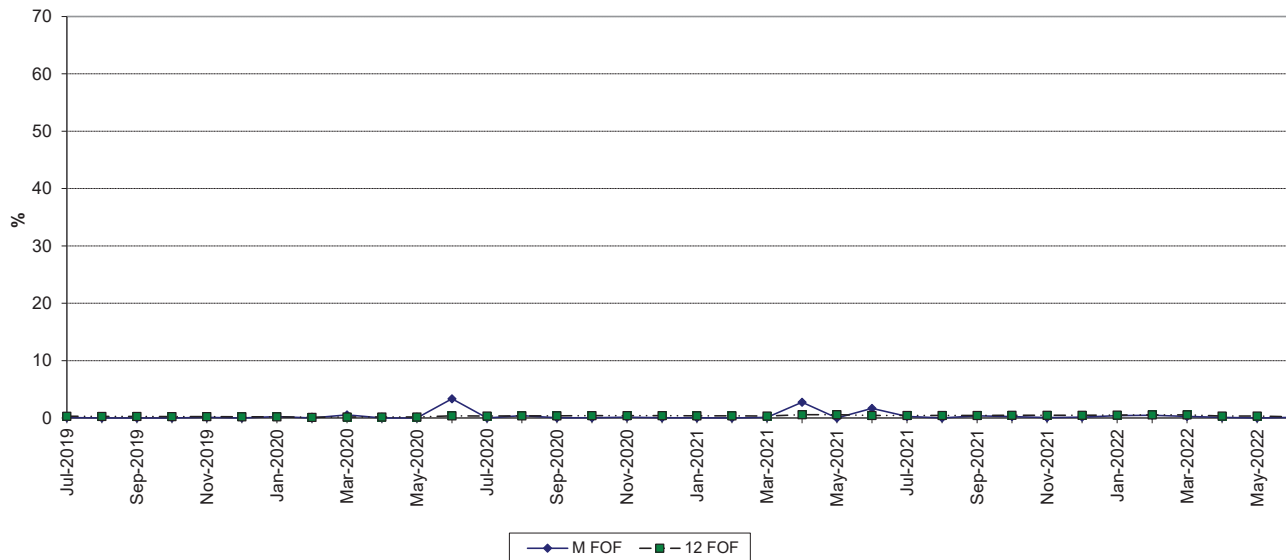
MARTIN 8 FORCED OUTAGE FACTOR



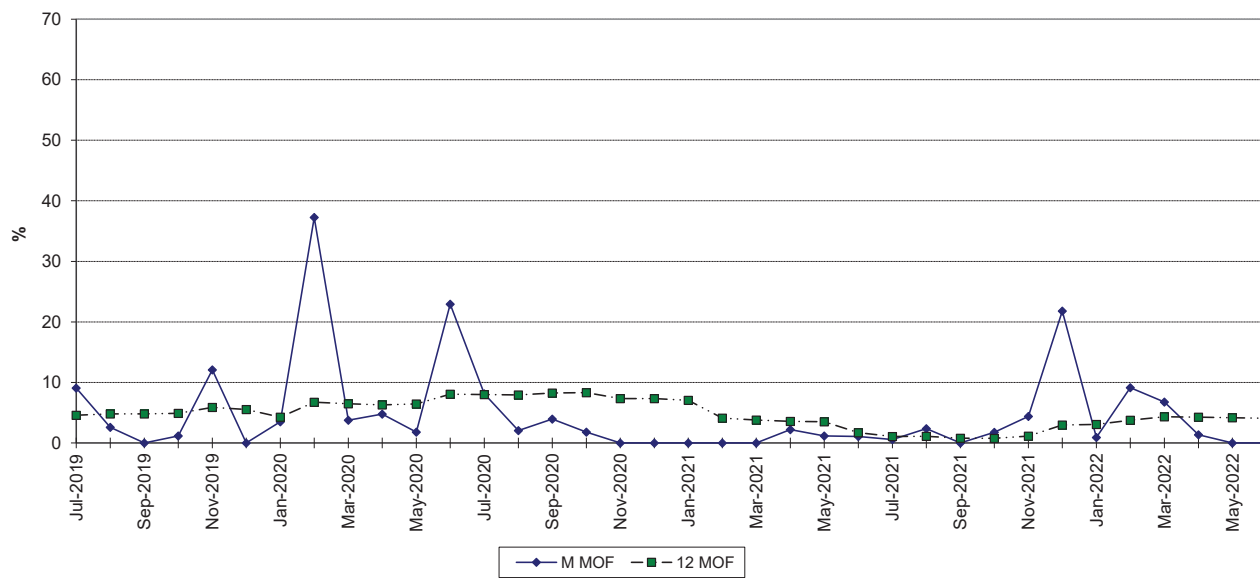
MAINTENANCE OUTAGE FACTOR



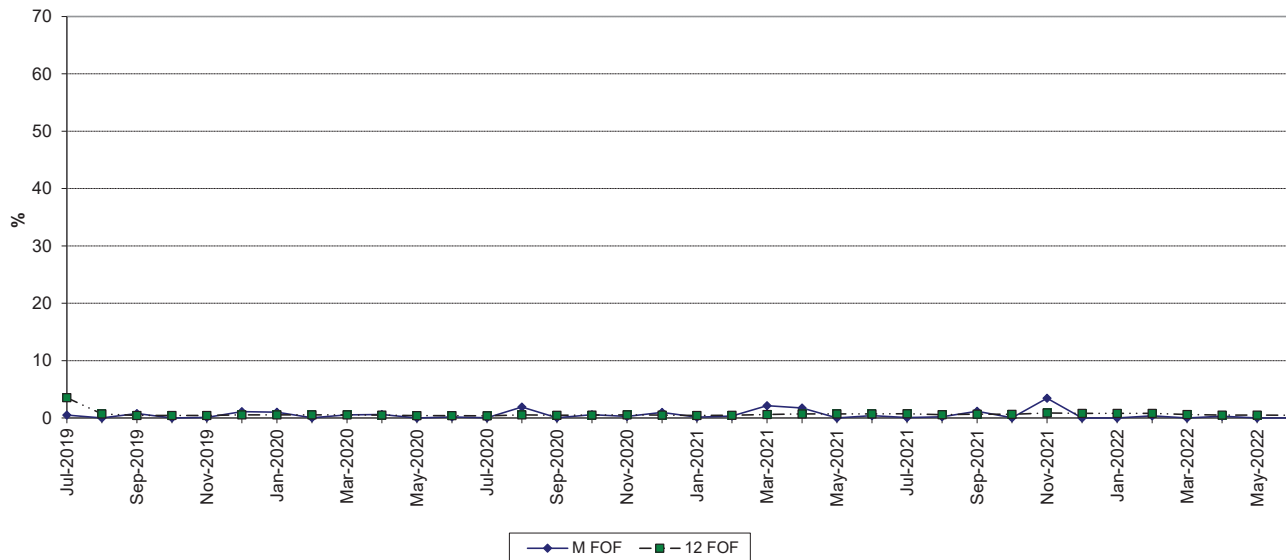
OKEECHOBEE 1 FORCED OUTAGE FACTOR



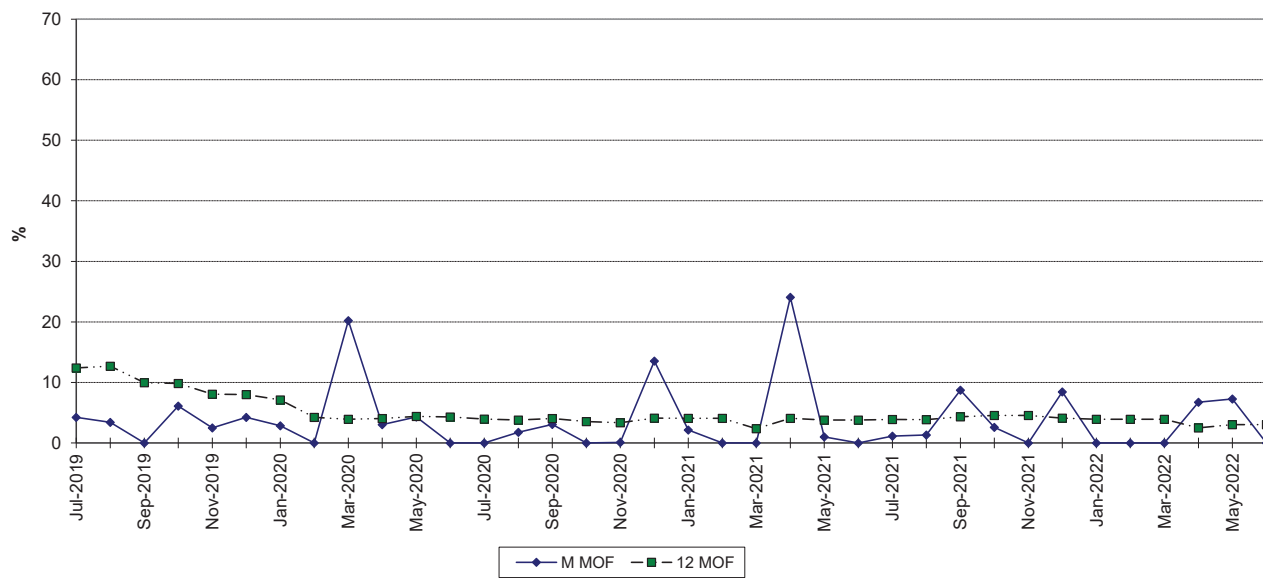
MAINTENANCE OUTAGE FACTOR



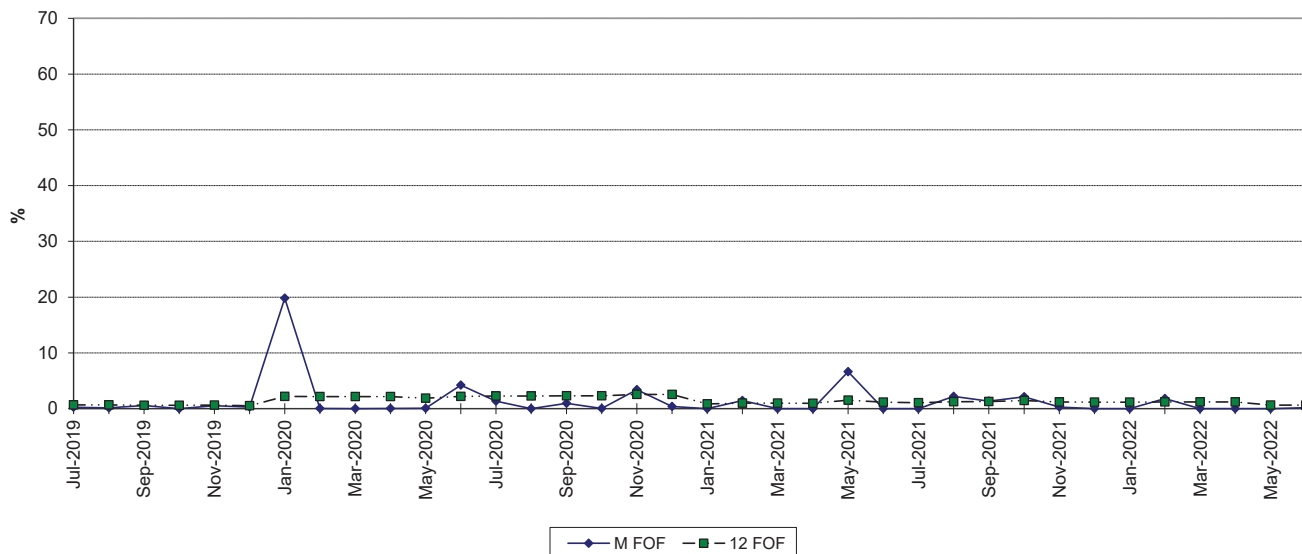
PORT EVERGLADES 5 FORCED OUTAGE FACTOR



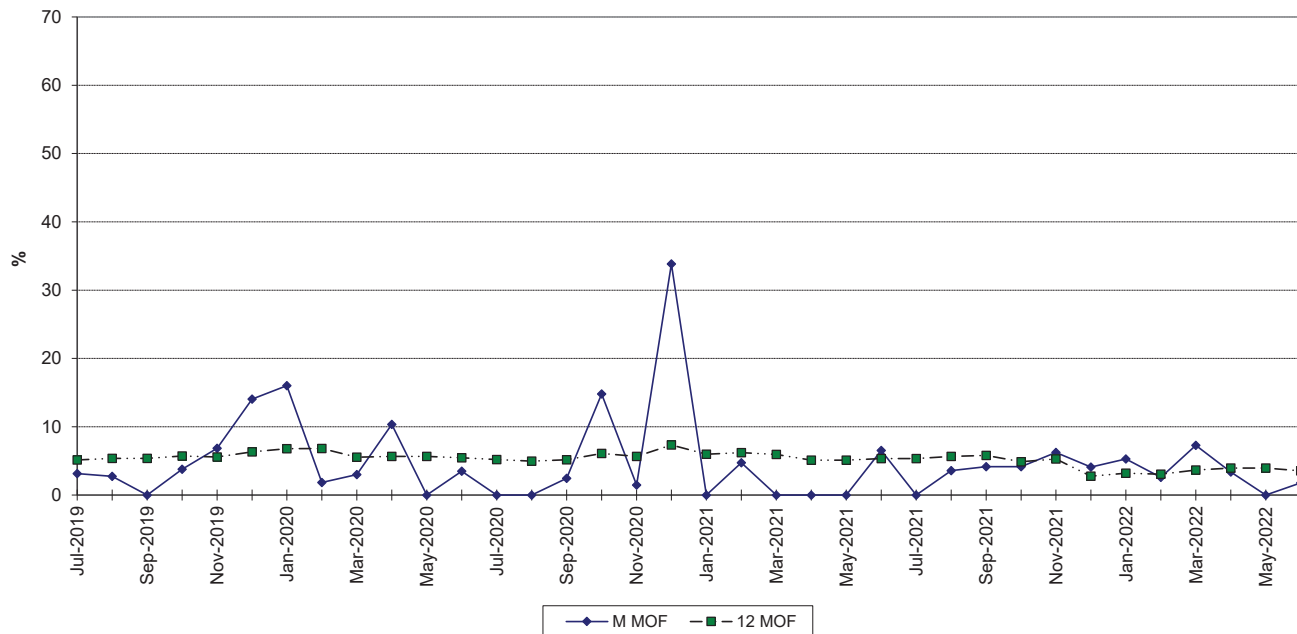
MAINTENANCE OUTAGE FACTOR



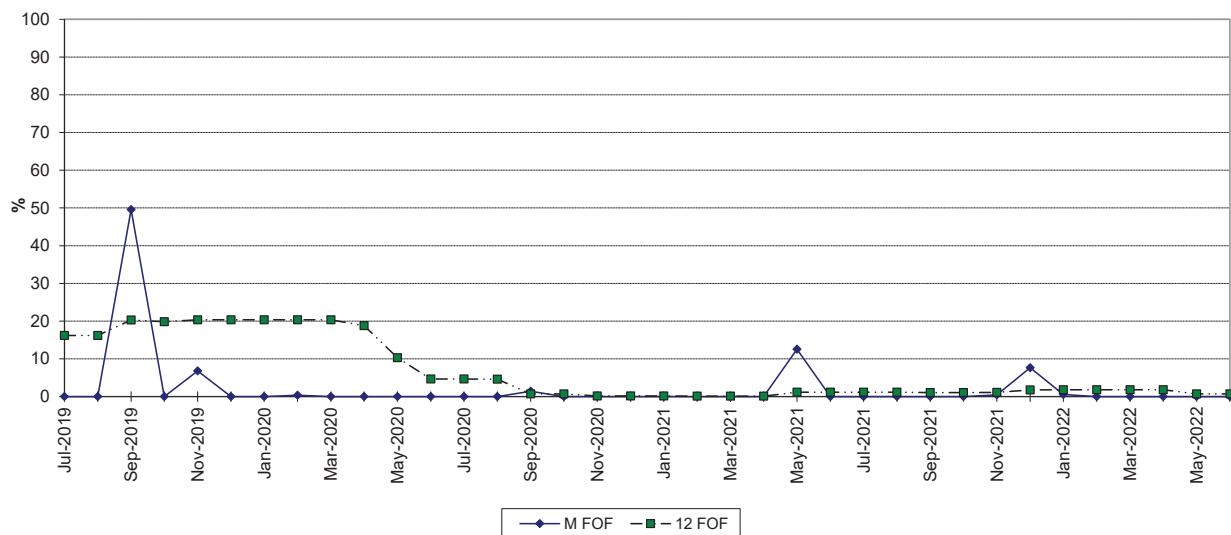
RIVIERA 5 FORCED OUTAGE FACTOR



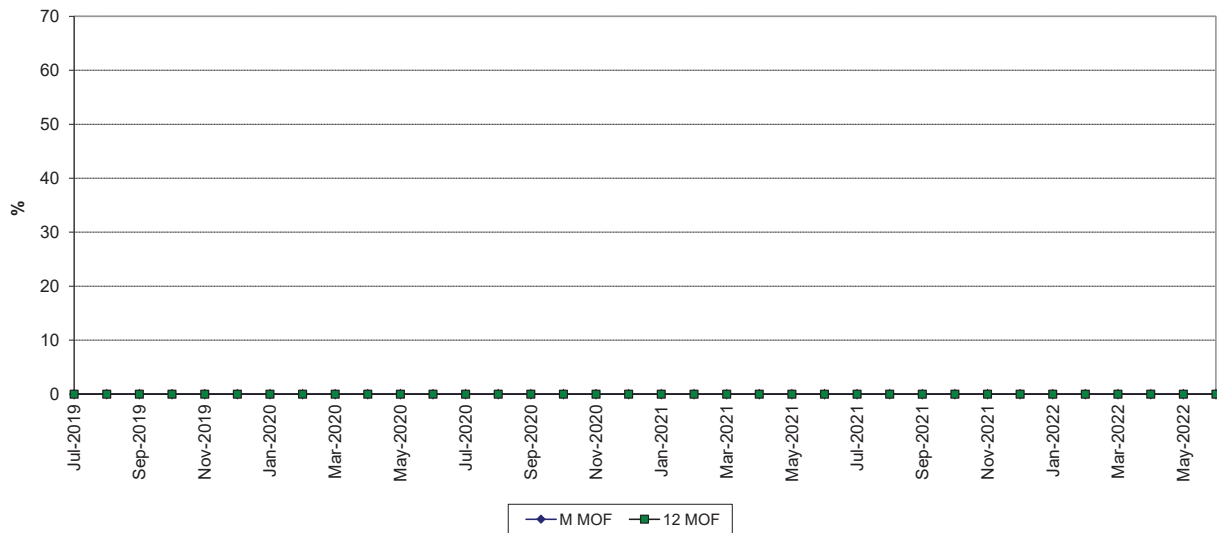
MAINTENANCE OUTAGE FACTOR



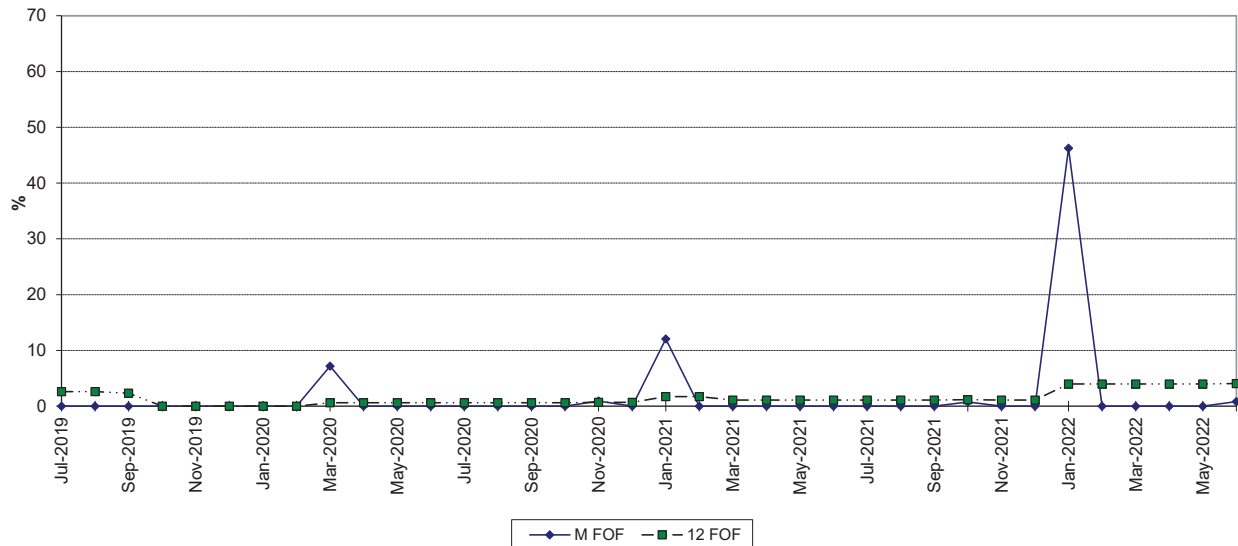
ST. LUCIE 1 FORCED OUTAGE FACTOR



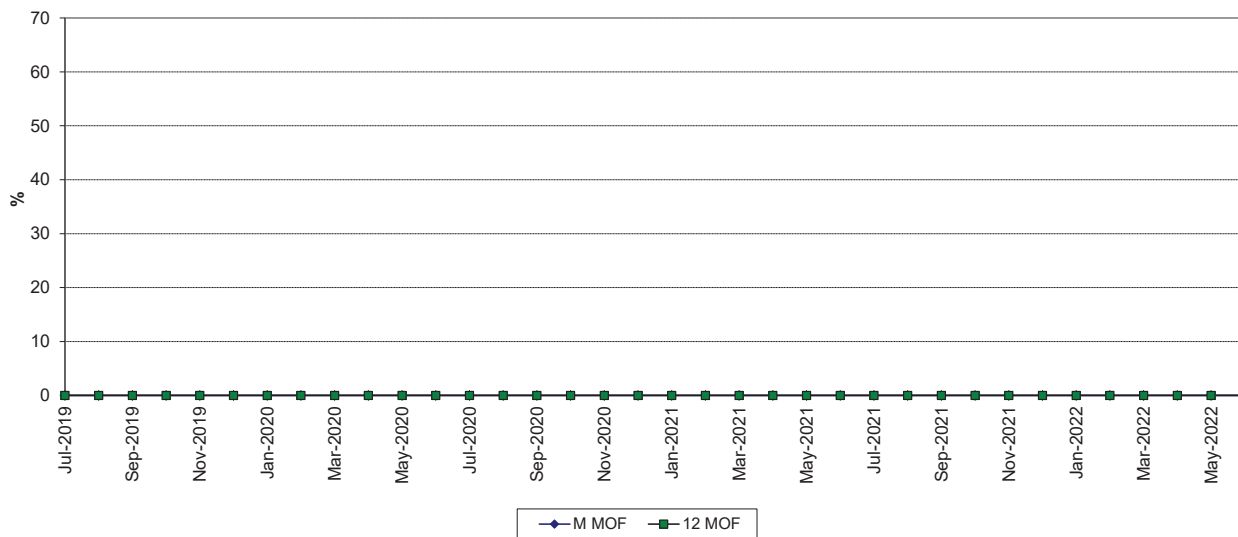
MAINTENANCE OUTAGE FACTOR



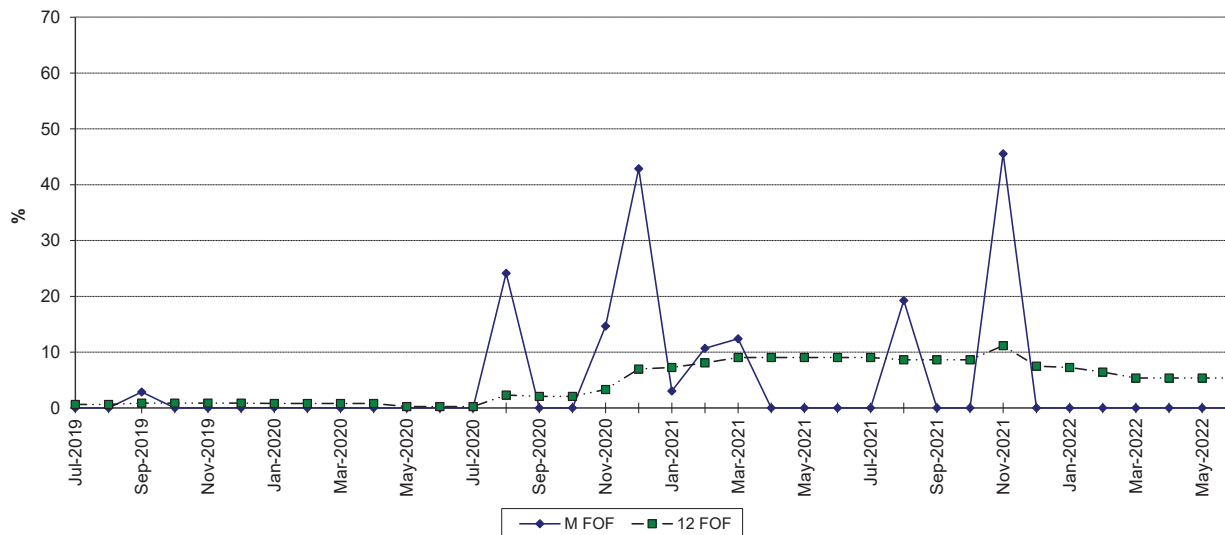
ST. LUCIE 2 FORCED OUTAGE FACTOR



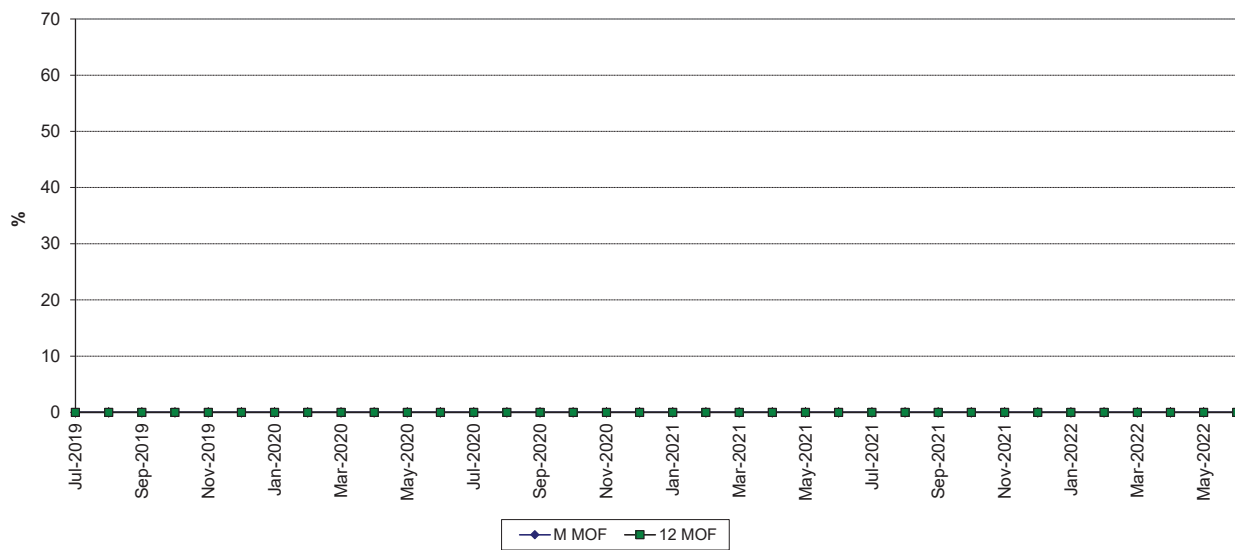
MAINTENANCE OUTAGE FACTOR



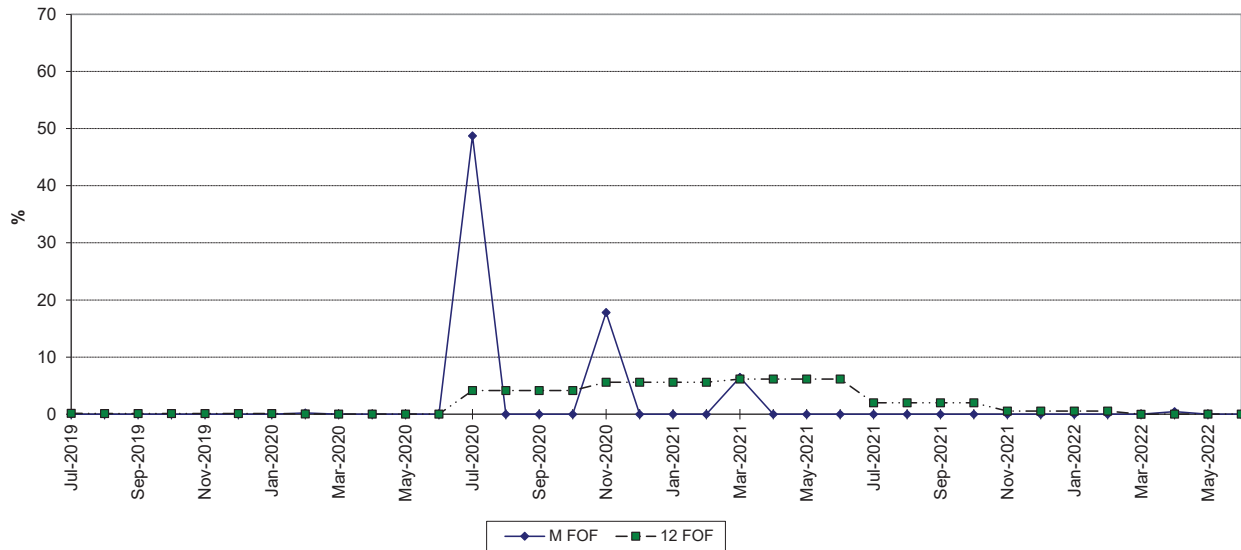
TURKEY POINT 3 FORCED OUTAGE FACTOR



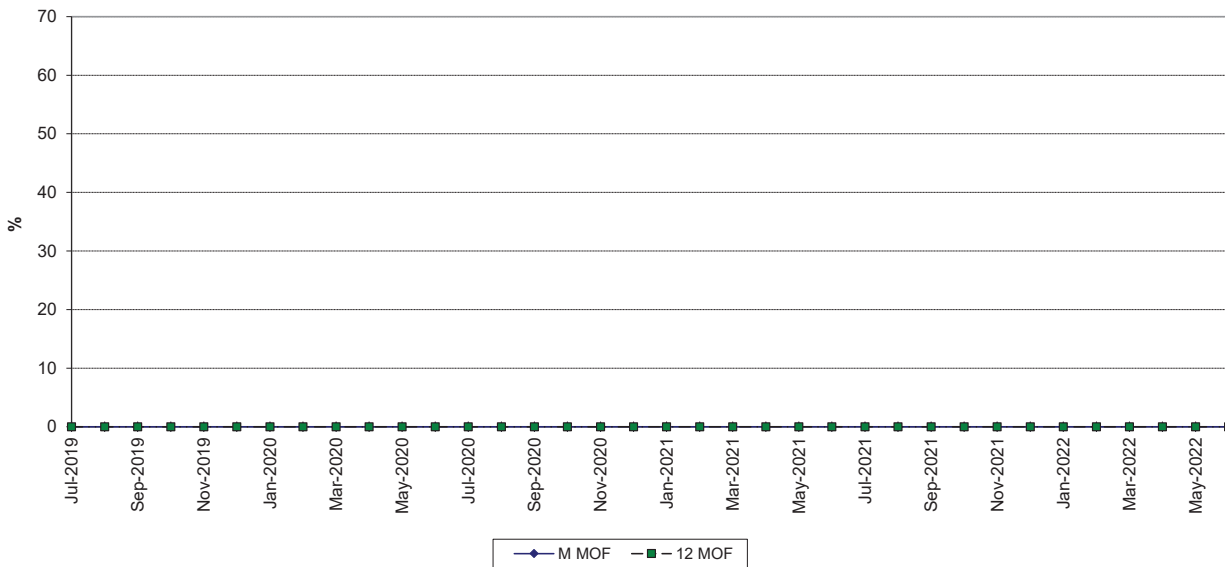
MAINTENANCE OUTAGE FACTOR



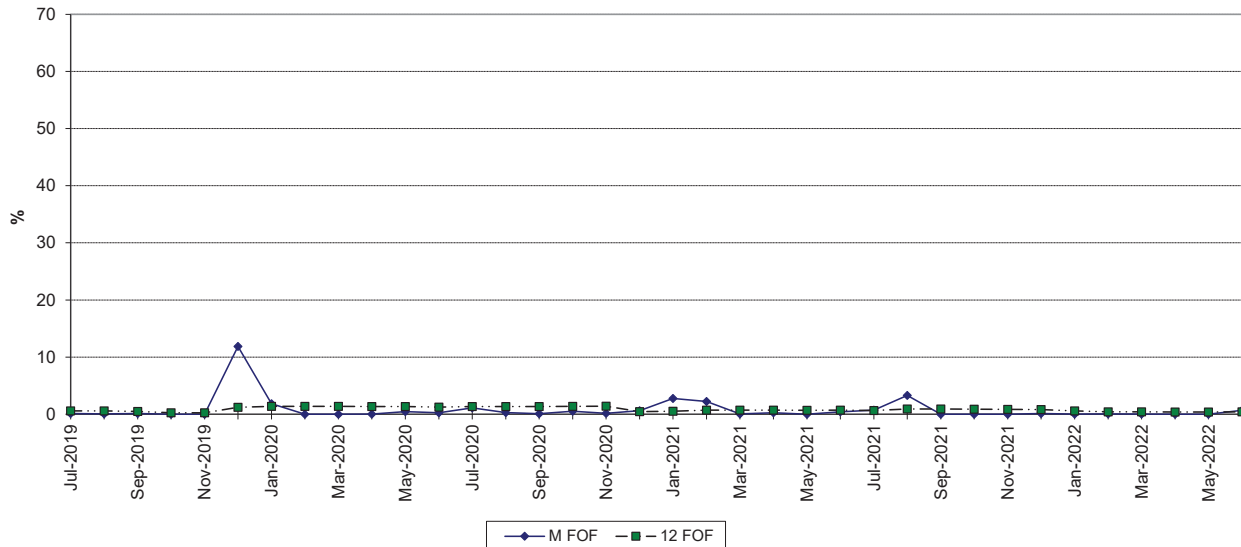
TURKEY POINT 4 FORCED OUTAGE FACTOR



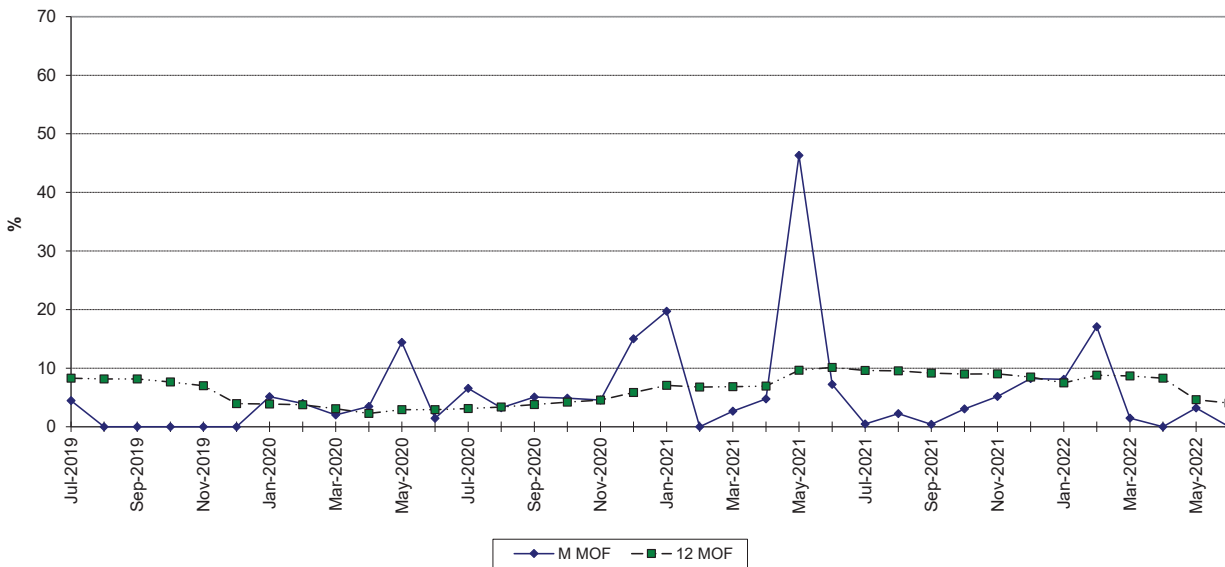
MAINTENANCE OUTAGE FACTOR



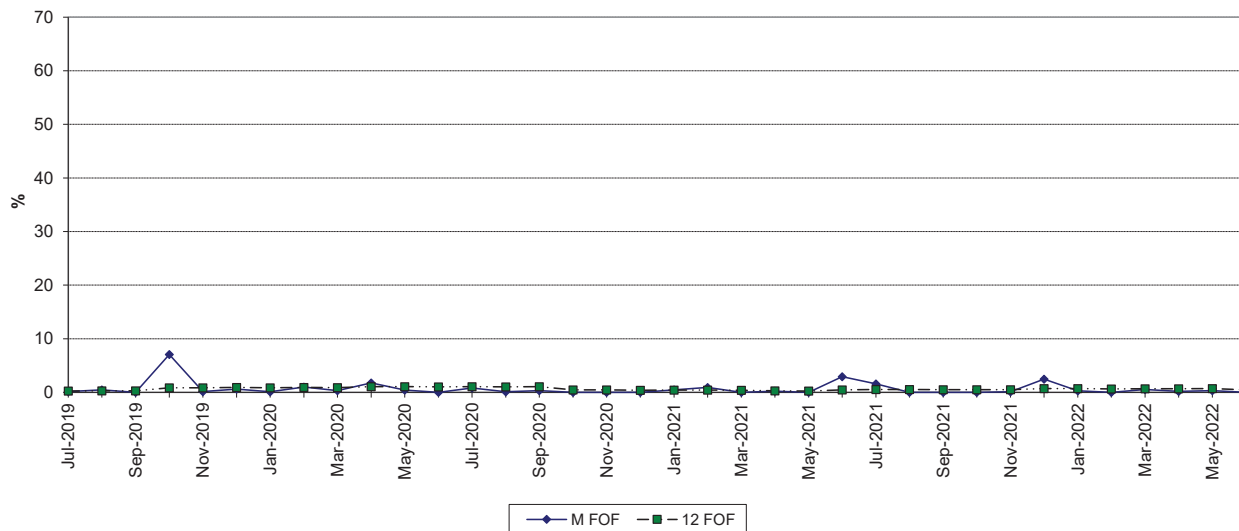
TURKEY POINT 5 FORCED OUTAGE FACTOR



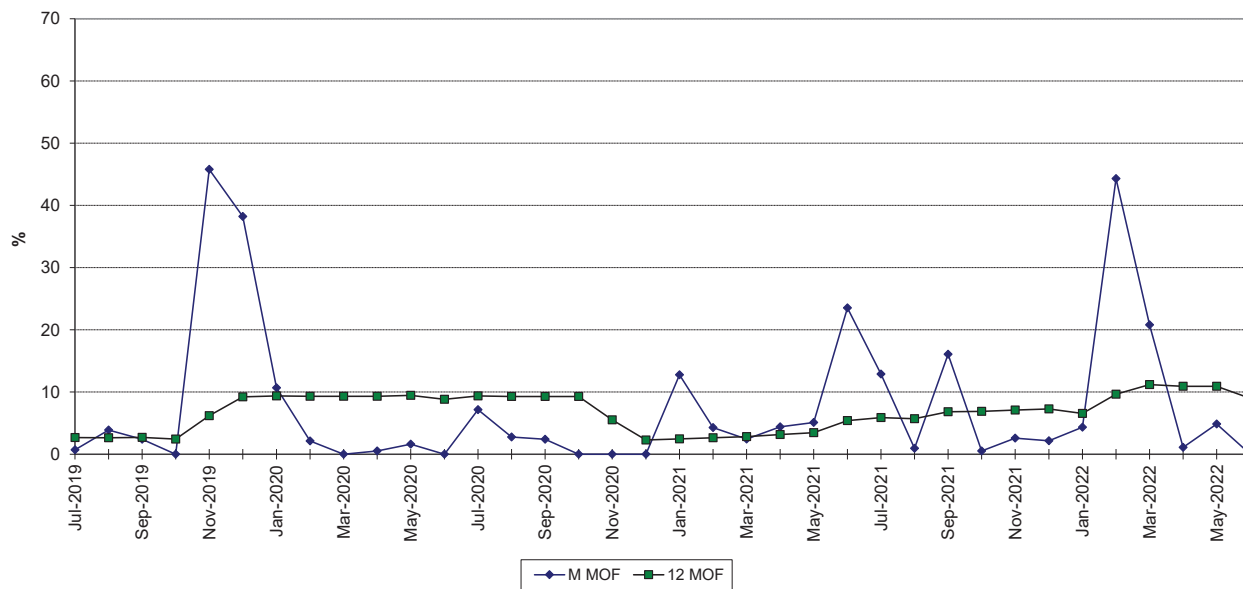
MAINTENANCE OUTAGE FACTOR



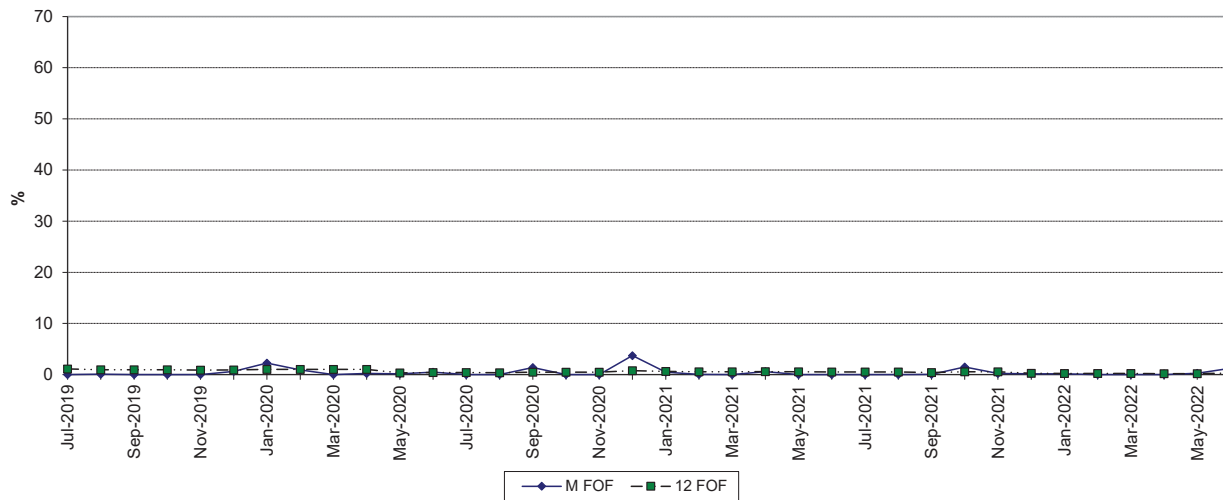
WEST COUNTY 1 FORCED OUTAGE FACTOR



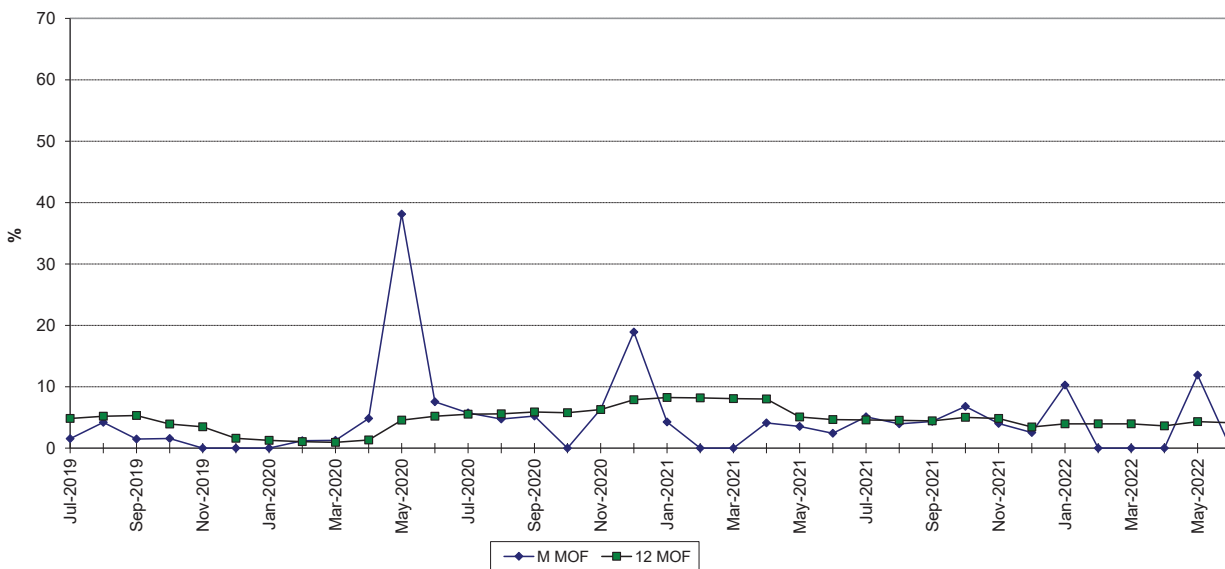
MAINTENANCE OUTAGE FACTOR



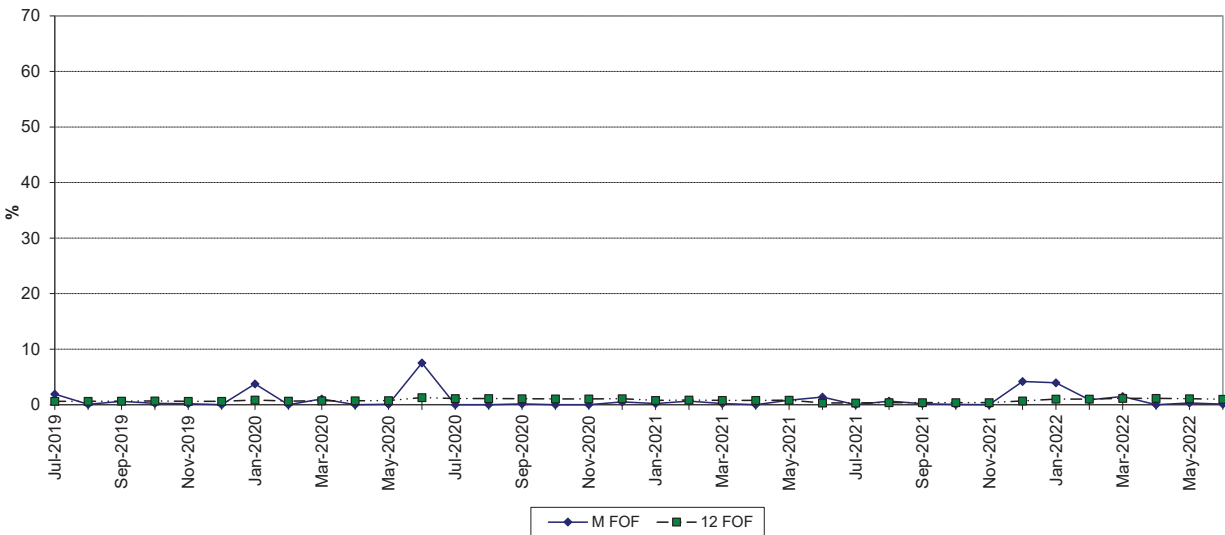
WEST COUNTY 2 FORCED OUTAGE FACTOR



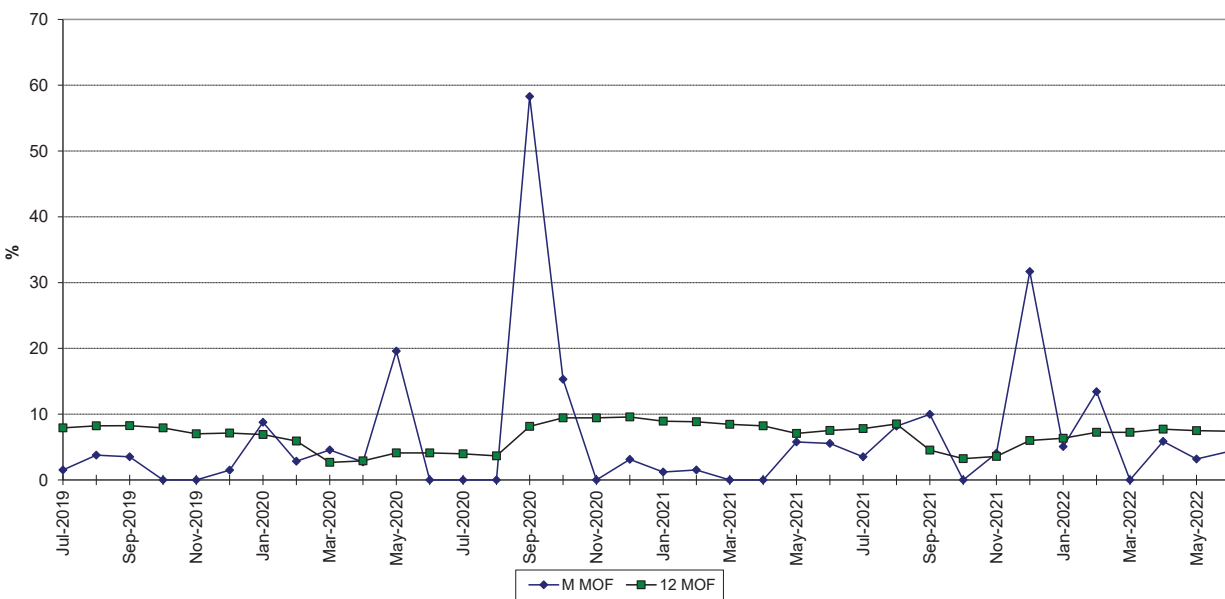
MAINTENANCE OUTAGE FACTOR



WEST COUNTY 3 FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



PLANNED OUTAGE SCHEDULE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2023

PLANT/UNIT	PLAN OUTAGE	REASON FOR OUTAGE	LR MW*
Cape Canaveral 3	10/01/2023 - 10/15/2023	2023-PCC32-CT MOD-CVC1	436
Ft. Myers 2	11/15/2023 - 12/14/2023	2023-PFM2E-CT HGP-TECH 2.0	291
Ft. Myers 2	09/18/2023 - 10/13/2023	2023-PFM2F-CT HGP-TECH 2.0	284
Ft. Myers 2	09/15/2023 - 10/10/2023	2023-PFM2A-CT HGP-TECH 2.0	284
Ft. Myers 2	05/06/2023 - 05/12/2023	2023-PFM2C-MAINTENANCE ANNUAL	284
Ft. Myers 2	03/24/2023 - 04/18/2023	2023-PFM2B-CT HGP-TECH 2.0	291
Manatee 3	11/13/2023 - 12/14/2023	2023-PMT3 STEAM TURB VALVES	1,265
Manatee 3	11/13/2023 - 12/14/2023	2023-PMT3D MAINTENANCE ANNUAL	-
Manatee 3	11/13/2023 - 12/14/2023	2023-PMT3C MAINTENANCE ANNUAL	-
Manatee 3	11/13/2023 - 12/14/2023	2023-PMT3B MAINTENANCE ANNUAL	-
Manatee 3	11/13/2023 - 12/14/2023	2023-PMT3A MAINTENANCE ANNUAL	-
Martin 8	10/15/2023 - 11/12/2023	2023-PMR8 STEAM TURB VALVES	1,227
Martin 8	10/15/2023 - 11/12/2023	2023-PMR8B MAINTENANCE ANNUAL	-
Martin 8	04/05/2023 - 05/01/2023	2023-PMR8D-CT HGP-TECH 2.0	305
Martin 8	04/02/2023 - 04/28/2023	2023-PMR8C-CT HGP-TECH 2.0	305
Martin 8	10/15/2023 - 11/12/2023	2023-PMR8A MAINTENANCE ANNUAL	-
Okeechobee 1	02/15/2023 - 03/23/2023	2023-POK11-CT MOD-ROTOR-HGP	536
Port Everglades 5	03/08/2023 - 04/08/2023	2023-PPE5 STEAM TURB VALVES	1,208
Port Everglades 5	03/08/2023 - 04/14/2023	2023-PPE53-CT HGP-CVC1	403
Port Everglades 5	03/08/2023 - 04/08/2023	2023-PPE51 MAINTENANCE-ANNUAL-CVC + R1B	-
Port Everglades 5	11/15/2023 - 12/14/2023	2023-PPE52 MAINTENANCE-ANNUAL-CVC + R1B	403
Riviera 5	10/30/2023 - 12/08/2023	2023-PRV52-CT HGP-CVC1 - GEN MAJOR	421
St. Lucie 1	NONE		n/a
St. Lucie 2	02/18/2023 - 03/22/2023	REFUELING	860
Turkey Point 3	04/08/2023 - 05/12/2023	REFUELING	837
Turkey Point 4	09/30/2023 - 11/07/2023	REFUELING	844
Turkey Point 5	05/16/2023 - 06/10/2023	2023-PTF5B-CT HGP-TECH 2.0	315
Turkey Point 5	05/13/2023 - 06/07/2023	2023-PTF5A-CT HGP-TECH 2.0	315
Turkey Point 5	02/11/2023 - 03/10/2023	2023-PTF5D-CT HGP-TECH 2.0	324
Turkey Point 5	02/08/2023 - 03/05/2023	2023-PTF5C-CT HGP-TECH 2.0	324
West County 1	03/01/2023 - 04/22/2023	2023-PWC1B-CT MAJOR-ROTOR-GENERATOR MAJOR	416
West County 1	01/16/2023 - 01/20/2023	2023-PWC1 MAINTENANCE-ANNUAL-FUEL TERMINAL-FLOATER-MOF	-
West County 1	01/16/2023 - 01/27/2023	2023-PWC1 MAINTENANCE-ANNUAL-ST- BOP	1,248
West County 2	12/04/2023 - 12/10/2023	2023-PWC2C MAINTENANCE ANNUAL	416
West County 2	11/27/2023 - 12/03/2023	2023-PWC2B MAINTENANCE ANNUAL	416
West County 2	04/28/2023 - 06/18/2023	2023-PWC2A-CT MAJOR-ROTOR SWAP	408
West County 3	02/15/2023 - 04/27/2023	2023-PWC3C MAINTENANCE ANNUAL	-
West County 3	02/15/2023 - 04/27/2023	2023-PWC3B-CT MOD-R1B REPLACE	-
West County 3	02/15/2023 - 04/27/2023	2023-PWC3A MAINTENANCE ANNUAL	-
West County 3	02/15/2023 - 04/27/2023	2023-PWC3 STEAM TURB-HP IP-ST-MAJOR-GEN-MAJOR	1,254

*Approximate load reduction MW are based on the unit's estimated MW rating at the start of the outage period