



September 19th 2022

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20220003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of August 2022.
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", enclosed within a hand-drawn oval.

Miguel Bustos
Mgr. Regulatory
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 08/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	13,661	13,661	100.00	14,419	55,270	40,851	73.91
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,610,299	1,226,571	(1,383,728)	(112.81)	8,914,849	4,984,332	(3,930,517)	(78.86)
5 DEMAND (Line 32 A-1 support detail)	637,229	653,832	16,603	2.54	2,679,366	2,597,032	(82,334)	(3.17)
6 OTHER (Line 38 A-1 support detail)	(60,518)	113,067	173,585	153.52	(124,593)	415,980	540,573	129.95
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	388,617	67,700	(320,917)	(474.03)	862,192	270,701	(591,490)	(218.50)
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	2,798,393	1,939,431	(858,962)	(44.29)	10,621,849	7,781,645	(2,840,204)	(36.50)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(2,420)	(1,163)	1,257	(108.11)	(9,101)	(4,634)	4,466	(96.38)
14 TOTAL THERM SALES	2,475,079	1,938,268	(536,811)	(27.70)	9,369,034	7,776,994	(1,592,040)	(20.47)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,944,428	3,332,023	387,595	11.63	12,806,605	13,456,319	649,715	4.83
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,804,166	3,275,923	471,757	14.40	12,500,107	13,241,438	741,332	5.60
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	20,384,580	9,992,850	(10,391,730)	(103.99)	70,809,180	39,648,930	(31,160,250)	(78.59)
20 OTHER Commodity (Line 38 A-1 support detail)	11,823	58,100	46,277	79.65	59,635	222,972	163,337	73.25
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,815,989	3,334,023	518,034	15.54	12,559,742	13,464,411	904,669	6.72
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 45 - Page 11)	(5,252)	(2,000)	3,262	(163.08)	(19,166)	(8,044)	11,122	(138.27)
27 TOTAL THERM SALES (24-26 Estimated only)	3,013,163	3,332,023	318,860	9.57	12,665,941	13,456,341	790,400	5.87
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00410	0.00410	100.00	0.00113	0.00411	0.00298	72.51
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.93086	0.37442	(0.55644)	(148.61)	0.71318	0.37642	(0.33676)	(89.46)
32 DEMAND (5/19)	0.03126	0.06543	0.03417	52.22	0.03784	0.06550	0.02766	42.23
33 OTHER (6/20)	(5.11869)	1.94608	7.06476	363.03	(2.08927)	1.86561	3.95488	211.99
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.99375	0.58171	(0.41204)	(70.83)	0.84571	0.57794	(0.26777)	(46.33)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.58150	0.12150	20.89	0.47482	0.57609	0.10127	17.58
40 TOTAL THERM SALES (11/27)	0.92872	0.58206	(0.34666)	(59.56)	0.83862	0.57829	(0.26033)	(45.02)
41 TRUE-UP (E-2)	0.01978	0.01978	-	-	0.01978	0.01978	-	-
42 TOTAL COST OF GAS (40+41)	0.94850	0.60184	(0.34666)	(57.60)	0.85840	0.59807	(0.26033)	(43.53)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.95327	0.60487	(0.34840)	(57.60)	0.86272	0.60108	(0.26164)	(43.53)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.953	0.60500	(0.348)	(57.52)	0.863	0.601	(0.262)	(43.59)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

from doree	CURRENT MONTH: 08/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	17,868	17,868	100.00	-	623,196	623,196	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	-	-	-	-	-	-	-	-
5 DEMAND (Line 32 A-1 support detail)	2,610,299	3,085,467	475,168	15.40	17,068,118	18,801,579	1,733,461	9.22
6 OTHER (Line 56 A-1 support detail + Line 9 A-1)	637,229	507,240	(129,989)	(25.63)	7,806,115	6,042,306	(1,763,809)	(29.19)
	(60,518)	98,067	158,585	161.71	(111,131)	583,658	694,789	119.04
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	388,617	-	(388,617)	-	1,209,236	-	(1,209,236)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,798,393	3,708,642	910,249	24.54	23,553,866	26,050,739	2,496,873	9.58
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(2,420)	(2,305)	116	(5.03)	(13,012)	(14,701)	(1,689)	11.49
14 TOTAL THERM SALES	2,475,079	3,706,337	1,231,259	33.22	22,214,940	26,036,038	3,821,098	14.68
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,944,428	3,162,520	218,092	6.90	32,604,213	28,106,906	(4,497,307)	(16.00)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,804,166	3,162,520	358,354	11.33	29,809,766	28,106,906	(1,702,860)	(6.06)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	20,384,580	9,193,980	(11,190,600)	(121.72)	221,120,720	94,593,370	(126,527,350)	(133.76)
20 OTHER Commodity (Line 38 A-1 support detail)	11,823	58,100	46,277	79.65	58,533	413,000	354,467	85.83
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,815,989	3,220,620	404,631	12.56	29,868,299	28,519,906	(1,348,392)	(4.73)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(5,262)	(2,000)	3,262	-	(28,287)	(16,000)	12,287	(76.79)
27 TOTAL THERM SALES (24-26 Estimated only)	3,013,163	3,218,620	205,457	6.38	28,256,160	28,503,906	247,746	0.87
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00565	0.00565	100.00	-	0.02217	0.02217	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.93086	0.97564	0.04478	4.59	0.57257	0.66893	0.09636	14.41
32 DEMAND (5/19)	0.03126	0.05517	0.02391	43.34	0.03530	0.06388	0.02858	44.74
33 OTHER (6/20)	(5.11869)	1.68790	6.80659	403.26	(1.89861)	1.41322	3.31183	234.35
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.99375	1.15153	0.15778	13.70	0.78859	0.91342	0.12483	13.67
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	1.15225	0.69225	60.08	0.46000	0.91883	0.45883	49.94
40 TOTAL THERM SALES (11/27)	0.92872	1.15225	0.22353	19.40	0.83358	0.91394	0.08036	8.79
41 TRUE-UP (E-2)	0.01978	0.01978	-	-	0.01978	0.01978	-	-
42 TOTAL COST OF GAS (40+41)	0.94850	1.17203	0.22353	19.07	0.85336	0.93372	0.08036	8.61
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.95327	1.17793	0.22466	19.07	0.85765	0.93842	0.08077	8.61
45 PGA FACTOR ROUNDED TO NEAREST .001	0.953	1.178	0.225	19.10	0.858	0.938	0.080	8.53

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
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FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022
1 COMMODITY (Pipeline)	181,452	179,540	168,501	19,800	19,340	18,915	17,780	17,868				
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-				
3 SWING SERVICE	-	-	-	-	-	-	-	-				
4 COMMODITY (Other)	1,851,626	2,604,857	1,505,536	1,938,165	2,715,453	3,109,891	1,990,584	3,085,467				
5 DEMAND	974,440	1,028,059	1,096,632	715,649	615,913	597,133	507,240	507,240				
6 OTHER	45,235	47,921	67,860	66,747	70,540	92,799	94,489	98,067				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-				
8 DEMAND	-	-	-	-	-	-	-	-				
9 Other	-	-	-	-	-	-	-	-				
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-				
11 TOTAL COS1 (1+2+3+4+5+6+10)-(7+8+9)	3,052,753	3,860,377	2,838,529	2,740,361	3,421,246	3,818,738	2,610,093	3,708,642				
12 NET UNBILLED	-	-	-	-	-	-	-	-				
13 COMPANY USE	(1,534)	(1,960)	(1,534)	(1,538)	(1,962)	(2,238)	(1,631)	(2,305)				
14 TOTAL THERM SALES	3,051,219	3,858,416	2,836,996	2,738,823	3,419,283	3,816,501	2,608,462	3,706,337				
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	3,936,050	3,894,586	3,655,120	3,516,870	3,435,140	3,359,720	3,146,900	3,162,520				
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-				
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-				
18 COMMODITY (Other) Commodity	3,936,050	3,894,586	3,655,120	3,516,870	3,435,140	3,359,720	3,146,900	3,162,520				
19 DEMAND Billing Determinants Only	14,856,130	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980				
20 OTHER Commodity	47,100	45,800	48,600	48,600	53,500	55,100	56,200	58,100				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-				
22 DEMAND	-	-	-	-	-	-	-	-				
23	-	-	-	-	-	-	-	-				
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,983,150	3,940,386	3,703,720	3,565,470	3,488,640	3,414,820	3,203,100	3,220,620				
25 NET UNBILLED	-	-	-	-	-	-	-	-				
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)				
27 TOTAL THERM SALES (24-26 Estimated only)	3,981,150	3,938,386	3,701,720	3,563,470	3,486,640	3,412,820	3,201,100	3,218,620				
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.04610	0.04610	0.04610	0.00563	0.00563	0.00563	0.00565	0.00565				
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-				
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-				
31 COMMODITY (Other) (4/18)	0.47043	0.66884	0.41190	0.55111	0.79049	0.92564	0.63255	0.97564				
32 DEMAND (5/19)	0.06559	0.06547	0.06533	0.06645	0.06699	0.06711	0.05517	0.05517				
33 OTHER (6/20)	0.96040	1.04630	1.39630	1.37340	1.31850	1.68420	1.68130	1.68790				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-				
35 DEMAND (8/22)	-	-	-	-	-	-	-	-				
36 Other (9/23)	-	-	-	-	-	-	-	-				
37 TOTAL COST (11/24)	0.76642	0.97970	0.76640	0.76858	0.98068	1.11828	0.81486	1.15153				
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-				
39 COMPANY USE (13/26)	0.76680	0.98019	0.76681	0.76901	0.98124	1.11894	0.81537	1.15225				
40 TOTAL THERM SALES (11/27)	0.76680	0.98019	0.76681	0.76901	0.98124	1.11894	0.81537	1.15225				
41 TRUE-UP (E-2)	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978				
42 TOTAL COST OF GAS (40+41)	0.78658	0.99997	0.78659	0.78879	1.00102	1.13872	0.83515	1.17203				
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503				
44 PGA FACTOR ADJUSTED FOR TAXES	0.79054	1.00500	0.79055	0.79276	1.00606	1.14445	0.83935	1.17793				
45 PGA FACTOR ROUNDED TO NEAREST .001	0.79100	1.00500	0.79100	0.79300	1.00600	1.14400	0.83900	1.17800				

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

CURRENT MONTH: 08/22

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,949,970	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(280)	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(5,262)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,944,428	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	2,949,690	2,716,205.85	0.92084
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(311,710.00)	(208,519.35)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	171,448	88,262.13	
22 Other Shippers	0.00	16,770.72	
23 Less: OSS, Company Use, and Refund	(5,262)	(2,420.34)	0.46000
24 TOTAL COMMODITY (Other)	2,804,166	2,610,299.01	0.93086
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	20,384,580	567,229.33	0.02783
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	20,384,580	637,229.33	0.03126
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	11,823	18,420.56	1.55803
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	(78,938.56)	
35 Realized Gain/Loss (Line 20, Page 10)		(388,616.76)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	11,823	(449,134.76)	(37.98822)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 08/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	2,549,781	3,183,534	633,753	19.91%	16,956,987	19,385,237	2,428,250	12.53%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	637,229	525,108	(112,121)	-21.35%	7,806,115	6,665,502	(1,140,613)	-17.11%
3	TOTAL	3,187,010	3,708,642	521,632	14.07%	24,763,102	26,050,739	1,287,637	4.94%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	2,475,079	3,706,337	1,231,259	33.22%	22,214,940	26,036,038	3,821,098	14.68%
5	TRUE-UP (COLLECTED) OR REFUNDED	(69,560)	(69,560)	-	0.00%	(556,479)	(556,479)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,405,519	3,636,778	1,231,259	33.86%	21,658,461	25,479,559	3,821,098	15.00%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(781,491)	(71,864)	709,626	-987.45%	(3,104,641)	(571,180)	2,533,461	-443.55%
8	INTEREST PROVISION-THIS PERIOD (21)	(7,961)	(1,252)	6,709	-535.86%	(23,240)	(3,796)	19,444	-512.22%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,920,964)	(640,869)	3,280,095	-511.82%	(2,890,073)	(625,928)	2,264,145	-361.73%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	69,560	69,560	-	0.00%	556,479	556,479	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	388,617	-	(388,617)	---	1,209,236	-	(1,209,236)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(4,252,239)	(644,425)	3,607,814	-559.85%	(4,252,239)	(644,425)	3,607,814	-559.85%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(3,920,964)	(640,869)	3,280,095	-511.82%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(4,244,278)	(643,173)	3,601,105	-559.90%				
14	TOTAL (12+13)	(8,165,242)	(1,284,042)	6,881,200	-535.90%				
15	AVERAGE (50% OF 14)	(4,082,621)	(642,021)	3,440,600	-535.90%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02340	0.02340	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02340	0.02340	-	0.00%				
18	TOTAL (16+17)	0.04680	0.04680	-	0.00%				
19	AVERAGE (50% OF 18)	0.02340	0.02340	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00195	0.00195	-	0.00%				
21	INTEREST PROVISION (15x20)	(7,961)	(1,252)	6,709	-535.86%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 08/22

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						547,745.56		18.69
2	Florida Power & Light	System Supply	FTS	2,949,970		2,949,970	2,716,205.85			3,539.96	92.08
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,949,970	-	2,949,970	2,716,206	-	547,746	3,540	110.76

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 08/22

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Florida Power & Light	Various	9,516	9,254	294,997	286,885	9.2076	9.4680
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	9,516	9,254	294,997	286,885	9.2076	9.4680
					<u>WEIGHTED AVERAGE</u>		9.2076	9.4680

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

	CURRENT MONTH: 08/22		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,037,882	1,293,501	255,619	24.63%	11,695,547	11,773,805	78,258	0.67%
2 GAS LIGHTS	-	1,788	1,788	0.00%	-	14,550	14,550	0.00%
3 COMMERCIAL	1,888,927	1,909,405	20,478	1.08%	15,752,533	15,541,268	(211,265)	-1.34%
4 LARGE COMMERCIAL	86,354	127,330	40,976	47.45%	808,080	995,196	187,116	23.16%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	3,013,163	3,332,024	318,861	10.58%	28,256,160	28,324,819	68,659	0.24%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,301,807	8,007,571	3,705,764	86.14%	38,841,707	63,427,337	24,585,630	63.30%
11 SMALL COMMERCIAL TRANSP. FIRM	1,792,649	2,617,911	825,262	46.04%	20,280,303	21,880,961	1,600,658	7.89%
12 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	3,066,602	796,710	(2,269,892)	-74.02%	34,171,340	11,448,741	(22,722,599)	-66.50%
19 TOTAL TRANSPORTATION	9,161,058	11,422,192	2,261,134	24.68%	93,293,350	96,757,039	3,463,689	3.71%
TOTAL THERMS SALES & TRANSP.	12,174,221	14,754,216	2,579,995	21.19%	121,549,510	125,081,858	3,532,348	2.91%
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	109,549	111,546	1,997	1.82%	109,136	110,730	1,594	1.46%
21 GAS LIGHTS	2	15	13	650.00%	2	15	13	650.00%
22 COMMERCIAL	5,441	5,485	44	0.81%	5,398	5,426	28	0.52%
23 LARGE COMMERCIAL	10	11	1	10.00%	10	11	1	10.00%
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%
25 TOTAL FIRM	115,003	117,057	2,054	1.79%	114,547	116,182	1,635	1.43%
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP.	98	104	6	6.12%	97	103	6	6.19%
30 SMALL COMMERCIAL TRANSP. FIRM	2,880	2,626	(254)	-8.82%	2,888	2,671	(217)	-7.51%
31 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	5	4	(1)	-20.00%	5	4	(1)	-20.00%
38 TOTAL TRANSPORTATION	2,983	2,734	(249)	-8.35%	2,990	2,778	(212)	-7.09%
TOTAL CUSTOMERS	117,986	119,791	1,805	1.53%	117,537	118,960	1,423	1.21%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	9	12	3	33.33%	13	13	-	0.00%
40 GAS LIGHTS	-	119	119	0.00%	-	121	121	0.00%
41 COMMERCIAL	347	348	1	0.29%	365	358	(7)	-1.92%
42 LARGE COMMERCIAL	8,635	11,575	2,940	34.05%	10,101	11,309	1,208	11.96%
43 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	43,896	76,996	33,100	75.41%	50,054	76,975	26,921	53.78%
47 SMALL COMMERCIAL TRANSP. FIRM	622	997	375	60.29%	878	1,024	146	16.63%
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	613,320	199,178	(414,142)	-67.52%	854,284	357,773	(496,511)	-58.12%

GAS INVOICES
CURRENT MONTH: 08/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	2,949,970	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		2,949,970	n/a	0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05150	250,889.98 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	221,340	0.03001259	0.05150	11,399.01 ()
8	" System supply	Brevard	1,310,990	0.24000387	0.05150	67,515.99 ()
9	" " "	Merritt Sq.	0		0.05150	0.00 ()
10	Total FTS-1 demand		6,403,980		329,805	
11						
12	FTS Demand - System supply	Miami	3,588,870		0.05150	184,827 ()
13	FTS Demand		0	---		0 ()
14						
15	Total FTS-2 demand		3,588,870		184,826.81	
16						
17	Fuel Transport		8,945,190			16,411 ()
18	FGT Storage Demand		1,703,110			16,703 ()
19						
20						
21	Total fixed charges		20,641,150			547,745.56 ()
22						
23	OTHER SUPPLIERS:					
24			THERMS	AMOUNT		
25	Florida Power & Light		2,949,970			2,716,205.85 ()
26	Bay Gas Storage - Injection					()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		2,949,970			2,716,205.85 ()
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					3,263,951.41 ()

CURRENT MONTH: 08/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1 FTS - Commod. (Mia Brv,TC) 08/22		2,949,970.0			-	-		
2 Reverse FTS Commod accr 07/22		(3,323,960.0)			-	-		
3 FTS - Commodity 07/22		3,323,680.0						
4		2,949,690.0						
5								
6 FTS Demand (Mia Brv,TC) 08/22	11,695,960.0				547,745.56	547,745.56		
7 Reverse FTS Demand accr 07/22	(12,028,480.0)				(632,835.25)	(632,835.25)		
8 FTS Demand 07/22	20,717,100.0			652,319.02		652,319.02	B1 (1)	
9								
10 TOTAL FGT DEMAND	20,384,580.0					567,229.33		
11 No-Notice Demand								
12								
13								
14								
15								
16 TOTAL NO-NOTICE DEMAND								
17								
18								
19 PGA Admin				12,730.34		12,730.34		
20 Cost Optimization Sharing				(388,616.76)		(388,616.76)		
21 FPU - Capacity Indian River				70,000.00		70,000.00		
22 TECO - Peoples Gas & Odorization Credit				(6,586.91)		(6,586.91)	B2 & B3	
23 FPL Energy Services			11,823	12,277.13		12,277.13	B4	
24 Reverse FPL - 07/22	(3,323,960.0)				(2,300,510.00)	(2,300,510.00)		
25								
26 FPL - 08/22	5,359,310.0			2,317,280.72		2,317,280.72	B1 (2)	
27								
28								
29								
30 Storage Activity				(78,938.56)		(78,938.56)		
31								
32								
33								
34								
35							B1(7)	
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47 Net Activity	2,035,350.00					(62,167.84)		
48								
49 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,949,970.0				2,716,205.85	2,716,205.85		
50								
51 Total purchases & accruals -		2,961,513.0		2,590,464.98	330,606.16	2,921,071.14		

CURRENT MONTH: 08/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022								
FGT	therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	171,448.0	88,262.13		88,262.13	B5		JE RVBI085364 - Mar'07
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	171,448.0	88,262.13	0.00	88,262.13		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Imbalance	(311,710.0)	(208,519.35)		(208,519.35)	B1 (3)		
26	Other Imbalances	-	0.00		-			
27	Bay Gas Property Tax Allocation	-			-	B1 (10)		
28	Total book-outs	0.0	(311,710.0)	(208,519.35)	0.00	(208,519.35)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas	-		0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38								
39		2,821,251.0	2,470,207.76	330,606.16	2,800,813.92			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):		2,800,813.92					
43			0.00					
44								
45	Company Use	(5,261.6)	(2,420.34)					
46	CNG Vehicle Use	0.0	0.00					
47								
48	Total PGA Gas Cost - (Ln 34 through 41):	2,815,989.39	2,798,393.58					