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Stephanie A. Cuello
SENIOR COUNSEL

September 20, 2022

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive Factor*; Docket No. 20220001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of August, 2022.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr
Attachment

CERTIFICATE OF SERVICE

Docket No. 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 20th day of September, 2022.

s/ Stephanie A. Cuello

Stephanie A. Cuello

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DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

AUGUST 2022

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	372,602,562	285,647,917	86,954,645	30.4	4,485,621	4,102,869	382,752	9.3	8.3066	6.9622	1.3444	19.3
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,065,171	1,038,195	26,976	2.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	373,667,734	286,686,112	86,981,621	30.3	4,485,621	4,102,869	382,752	9.3	8.3303	6.9875	1.3428	19.2
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	45,045,449	14,338,622	30,706,827	214.2	334,907	122,539	212,369	173.3	13.4501	11.7013	1.7488	15.0
6 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	5,778,055	7,026,417	(1,248,362)	(17.8)	44,586	91,995	(47,409)	(51.5)	12.9592	7.6378	5.3214	69.7
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,395,795	17,459,378	(4,063,584)	(23.3)	217,273	229,705	(12,432)	(5.4)	6.1654	7.6008	(1.4354)	(18.9)
9 TOTAL COST OF PURCHASED POWER	64,219,299	38,824,417	25,394,881	65.4	596,767	444,239	152,528	34.3	10.7612	8.7395	2.0217	23.1
10 TOTAL AVAILABLE MWH					5,082,388	4,547,108	535,280	12				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,447,203)	(1,427)	(1,445,776)	101,315.8	(22,072)	(27)	(22,045)	80,749.8	6.5567	5.2271	1.3296	25.4
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(165,549)	(368)	(165,181)	44,886.2	(22,072)	(27)	(22,045)	80,749.8	0.7500	1.3480	(0.5980)	(44.4)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	33,110	74	33,036	44,886.2	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(34,672,702)	(25,676,250)	(8,996,452)	35.0	(534,564)	(362,967)	(171,597)	47.3	6.4862	7.0740	(0.5878)	(8.3)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(36,252,344)	(25,677,971)	(10,574,373)	41.2	(556,636)	(362,994)	(193,642)	53.4	6.5128	7.0739	(0.5611)	(7.9)
14 NET INADVERTENT AND WHEELED INTERCHANGE					23,577	0	23,577					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	401,634,688	299,832,558	101,802,130	34.0	4,549,329	4,184,114	365,215	8.7	8.8284	7.1660	1.6624	23.2
16 NET UNBILLED	(4,702,982)	1,255,607	(5,958,589)	(474.6)	53,271	(17,522)	70,793	(404.0)	(0.1075)	0.0319	(0.1394)	(437.0)
17 COMPANY USE	942,012	899,760	42,252	4.7	(10,670)	(12,556)	1,886	(15.0)	0.0215	0.0229	(0.0014)	(6.1)
18 T & D LOSSES	19,277,143	15,684,793	3,592,350	22.9	(218,353)	(218,879)	526	(0.2)	0.4408	0.3986	0.0422	10.6
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	401,634,688	299,832,558	101,802,130	34.0	4,373,577	3,935,157	438,420	11.1	9.1832	7.6193	1.5639	20.5
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,837,938)	(2,277,185)	(6,560,754)	288.1	(96,240)	(29,887)	(66,353)	222.0	9.1832	7.6193	1.5639	20.5
21 JURISDICTIONAL KWH SALES	392,796,750	297,555,374	95,241,376	32.0	4,277,337	3,905,270	372,066	9.5	9.1832	7.6193	1.5639	20.5
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00038	392,946,013	297,668,445	95,277,568	32.0	4,277,337	3,905,270	372,066	9.5	9.1867	7.6222	1.5645	20.5
23 PRIOR PERIOD TRUE-UP	36,470,185	36,470,185	0	0.0	4,277,337	3,905,270	372,066	9.5	0.8526	0.9339	(0.0813)	(8.7)
24 TOTAL JURISDICTIONAL FUEL COST	429,416,198	334,138,630	95,277,568	28.5	4,277,337	3,905,270	372,066	9.5	10.0393	8.5561	1.4832	17.3
25 GPIF	221,440	221,440	(0)	0.0	4,277,337	3,905,270	372,066	9.5	0.0052	0.0057	(0.0005)	(8.8)
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	1,266	1,143,652	(1,142,387)	(99.9)	4,277,337	3,905,270	372,066	9.5	0.0000	0.0293	(0.0293)	(100.0)
27 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									10.045	8.591	1.453	16.9

*Line 11a, MWH Data for Informational Purposes Only
*Line 16 and 18, \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - AUGUST 2022

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,748,004,552	1,664,443,962	83,560,590	5.0	29,073,771	28,285,652	788,119	2.8	6.0123	5.8844	0.1279	2.2
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	9,113,218	9,065,401	47,817	0.5	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	1,757,117,769	1,673,509,363	83,608,407	5.0	29,073,771	28,285,652	788,119	2.8	6.0437	5.9165	0.1272	2.2
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	178,620,539	126,030,417	52,590,123	41.7	1,623,289	1,178,610	444,679	37.7	11.0036	10.6931	0.3105	2.9
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	58,448,978	51,623,358	6,825,620	13.2	539,690	574,082	(34,393)	(6.0)	10.8301	8.9923	1.8378	20.4
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	87,416,879	95,947,286	(8,530,407)	(8.9)	1,611,063	1,643,223	(32,160)	(2.0)	5.4260	5.8390	(0.4130)	(7.1)
9 TOTAL COST OF PURCHASED POWER	324,486,396	273,601,061	50,885,335	18.6	3,774,041	3,395,916	378,126	11.1	8.5978	8.0568	0.5410	6.7
10 TOTAL AVAILABLE MWH					32,847,813	31,681,568	1,166,245	3.7				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(12,284,426)	(10,748,325)	(1,536,101)	14.3	(291,774)	(268,636)	(23,138)	8.6	4.2103	4.0011	0.2092	5.2
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,695,999)	(2,534,371)	(161,629)	6.4	(291,774)	(268,636)	(23,138)	8.6	0.9240	0.9434	(0.0194)	(2.1)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	157,318	124,992	32,326	25.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(179,532,520)	(144,209,560)	(35,322,960)	24.5	(2,942,650)	(2,515,116)	(427,534)	17.0	6.1010	5.7337	0.3673	6.4
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(194,355,628)	(157,367,264)	(36,988,364)	23.5	(3,234,424)	(2,783,752)	(450,672)	16.2	6.0090	5.6531	0.3559	6.3
14 NET INADVERTENT AND WHEELED INTERCHANGE					144,187	104,148	40,039					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	1,887,248,538	1,789,743,159	97,505,378	5.5	29,757,576	29,001,964	755,612	2.6	6.3421	6.1711	0.1710	2.8
16 NET UNBILLED	56,583,366	60,693,143	(4,109,777)	(6.8)	(1,074,454)	(1,128,256)	53,802	(4.8)	0.2048	0.2247	(0.0199)	(8.9)
17 COMPANY USE	4,961,693	5,386,988	(425,295)	(7.9)	(82,997)	(90,614)	7,617	(8.4)	0.0180	0.0199	(0.0019)	(9.6)
18 T & D LOSSES	68,877,878	53,378,093	15,499,785	29.0	(976,295)	(769,865)	(206,430)	26.8	0.2493	0.1976	0.0517	26.2
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,887,248,538	1,789,743,159	97,505,378	5.5	27,623,830	27,013,229	610,601	2.3	6.8320	6.6254	0.2066	3.1
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(23,803,908)	(12,142,986)	(11,660,923)	96.0	(299,403)	(158,818)	(140,584)	88.5	7.9505	7.6458	0.3047	4.0
21 JURISDICTIONAL KWH SALES	1,863,444,629	1,777,600,174	85,844,456	4.8	27,324,427	26,854,410	470,016	1.8	6.8197	6.6194	0.2003	3.0
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00038	1,864,123,618	1,778,246,542	85,877,077	4.8	27,324,427	26,854,410	470,016	1.8	6.8222	6.6218	0.2004	3.0
23 PRIOR PERIOD TRUE-UP	239,390,910	239,390,908	2	0.0	27,324,427	26,854,410	470,016	1.8	0.8761	0.8914	(0.0153)	(1.7)
24 TOTAL JURISDICTIONAL FUEL COST	2,103,514,529	2,017,637,450	85,877,079	4.3	27,324,427	26,854,410	470,016	1.8	7.6983	7.5132	0.1851	2.5
25 GPIF	1,771,519	1,771,520	(1)	0.0	27,324,427	26,854,410	470,016	1.8	0.0065	0.0066	(0.0001)	101.5
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	1,266	1,143,652	(1,142,387)	(99.9)	27,324,427	26,854,410	470,016	1.8	0.0000	0.0043	(0.0043)	0.0
27 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									7.705	7.524	0.181	2.4

*Line 11a. MWH Data for Informational Purposes Only
*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2022

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$372,602,562	285,647,917	\$86,954,645	30.4	\$1,748,004,552	\$1,664,443,962	\$83,560,590	5.0
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD	(1,447,203)	(1,427)	(1,445,776)	101,315.8	(12,284,426)	(10,748,325)	(1,536,101)	14.3
2a. GAIN ON POWER SALES	(132,439)	(294)	(132,145)	44,886.2	(2,538,682)	(2,409,379)	(129,303)	5.4
3. FUEL COST OF PURCHASED POWER	45,045,449	14,338,622	30,706,827	214.2	178,620,539	126,030,417	52,590,123	41.7
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	13,395,795	17,459,378	(4,063,584)	(23.3)	87,416,879	95,947,286	(8,530,407)	(8.9)
4. ENERGY COST OF ECONOMY PURCHASES	5,778,055	7,026,417	(1,248,362)	(17.8)	58,448,978	51,623,358	6,825,620	13.2
5. TOTAL FUEL & NET POWER TRANSACTIONS	435,242,218	324,470,613	110,771,605	34.1	2,057,667,840	1,924,887,319	132,780,521	6.9
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(34,672,702)	(25,676,250)	(8,996,452)	35.0	(179,532,520)	(144,209,560)	(35,322,960)	24.5
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	1,065,171	1,038,195	26,976	2.6	9,113,218	9,065,401	47,817	0.5
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$401,634,688	\$299,832,558	\$101,802,130	34.0	\$1,887,248,538	\$1,789,743,159	\$97,505,378	5.5
FOOTNOTE: DETAIL OF LINE 6b ABOVE								
N/A - Not used	\$0	\$0	\$0		\$0	\$0	\$0	
N/A - Not used	0	0	0		0	0	0	
UNIVERSITY OF FLORIDA STEAM REVENUE ALLOCATION (Wholesale Portion)	2,200	0	2,200		7,147	0	7,147	
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		0	0	0	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		0	0	0	
FPD AGREEMENT TERMINATION	1,062,971	0	1,062,971		8,423,432	0	8,423,432	
RAIL CAR SALE PROCEEDS	0	0	0		0	0	0	
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		682,639	0	682,639	
CR4 OUTAGE REPLACEMENT POWER	0	0	0		0	0	0	
Derivative Collateral Interest	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	\$1,065,171	\$0	\$1,065,171		\$9,113,218	\$0	\$9,113,218	
B. KWH SALES								
1. JURISDICTIONAL SALES	4,277,336,706	3,905,270,395	372,066,311	9.5	27,324,427,603	26,854,410,478	470,017,125	1.8
2. NON JURISDICTIONAL (WHOLESALE) SALES	96,240,201	29,886,946	66,353,255	222.0	299,402,613	158,818,303	140,584,310	88.5
3. TOTAL SALES	4,373,576,907	3,935,157,341	438,419,566	11.1	27,623,830,216	27,013,228,781	610,601,435	2.3
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.80	99.24	(1.44)	(1.5)	98.92	99.41	(0.49)	(0.5)

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2022

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$203,962,091	\$186,677,703	\$17,284,387	9.3	\$1,247,747,241	\$1,225,860,182	\$21,887,059	1.8
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(36,470,185)	(36,470,185)	(0)	0.0	(239,390,910)	(239,390,908)	(2)	0.0
2b. INCENTIVE PROVISION	(221,440)	(221,440)	0	0.0	(1,771,519)	(1,771,520)	1	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(1,266)	(1,143,652)	1,142,387	(99.9)	(1,266)	(1,143,652)	1,142,387	(99.9)
3. TOTAL JURISDICTIONAL FUEL REVENUE	167,269,200	148,842,426	18,426,773	12.4	1,006,583,545	983,554,102	23,029,443	2.3
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	401,634,688	299,832,558	101,802,130	34.0	1,887,248,538	1,789,743,159	97,505,378	5.5
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	97.80	99.24	(1.44)	(1.5)	98.92	99.41	(0.49)	(0.5)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00038 LOSS MULTIPLIER)	392,946,013	297,668,445	95,277,568	32.0	1,864,123,618	1,778,246,542	85,877,077	4.8
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(225,676,813)	(148,826,019)	(76,850,794)	51.6	(857,540,073)	(794,692,440)	(62,847,633)	7.9
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(1,868,886)	(1,097,164)	(771,723)	70.3	(4,937,792)	(3,752,386)	(1,185,406)	31.6
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(844,535,593)	(858,125,073)	13,589,480	(1.6)	(412,524,152)	(412,524,152)	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	36,470,185	36,470,185	0	0.0	239,390,910	239,390,908	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(1,035,611,106)	(971,578,070)	(64,033,036)	6.6	(1,035,611,106)	(971,578,070)	(64,033,036)	6.6
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$1,035,611,106)	(971,578,070)	(64,033,036)	6.6	(\$1,035,611,106)	(971,578,070)	(64,033,036)	6.6
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$844,535,593)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(1,033,742,220)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(1,878,277,813)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(939,138,906)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	2.400	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.380	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	4.780	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	2.390	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.199	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$1,868,886)	N/A	--	--				

A-3 Generating System Comparative Data Report

Report Period : 8/1/2022 to 8/1/2022

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	1,637,746	973,709	664,037	68.2 %
3 - COAL	23,223,433	8,955,690	14,267,743	159.3 %
4 - GAS	347,741,383	275,718,518	72,022,865	26.1 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	372,602,562	285,647,917	86,954,645	30.4 %
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	3,139	4,025	(886)	(22.0 %)
11 - COAL	357,025	174,223	182,802	104.9 %
12 - GAS	3,955,310	3,735,984	219,326	5.9 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	170,147	188,637	(18,490)	(9.8 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	4,485,621	4,102,869	382,752	9.3 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	11,907	7,972	3,935	49.4 %
19 - COAL (TON)	180,795	82,404	98,391	119.4 %
20 - GAS (MCF)	29,209,792	27,663,084	1,546,708	5.6 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	68,576	46,434	22,142	47.7 %
26 - COAL	4,101,877	1,912,400	2,189,477	114.5 %
27 - GAS	30,032,287	27,663,084	2,369,203	8.6 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	34,202,740	29,621,918	4,580,822	15.5 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.10	(0.03)	(28.7 %)
34 - COAL	8.0	4.25	3.71	87.4 %
35 - GAS	88.2	91.06	(2.88)	(3.2 %)
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	3.8	4.60	(0.80)	(17.5 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 8/1/2022 to 8/1/2022

Duke Energy Florida, LLC

41 - LIGHT OIL (\$/BBL)	137.54	122.14	15.40	12.6 %
42 - COAL (\$/TON)	128.45	108.68	19.77	18.2 %
43 - GAS (\$/MCF)	11.90	9.97	1.94	19.4 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	23.88	20.97	2.91	13.9 %
49 - COAL	5.66	4.68	0.98	20.9 %
50 - GAS	11.58	9.97	1.61	16.2 %
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	10.89	9.64	1.25	13.0 %
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	21,846	11,536	10,310	89.4 %
57 - COAL	11,489	10,977	512	4.7 %
58 - GAS	7,593	7,404	188	2.5 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,625	7,220	405	5.6 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	52.17	24.19	27.98	115.7 %
65 - COAL	6.50	5.14	1.36	26.5 %
66 - GAS	8.79	7.38	1.41	19.1 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	8.31	6.96	1.34	19.3 %

A-3 Generating System Comparative Data Report

Report Period : 1/1/2022 to 8/1/2022

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	29,745,719	27,519,333	2,226,386	8.1 %
3 - COAL	129,842,128	101,708,903	28,133,225	27.7 %
4 - GAS	1,588,416,705	1,535,215,724	53,200,981	3.5 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	1,748,004,552	1,664,443,960	83,560,592	5.0 %
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	122,405	120,494	1,911	1.6 %
11 - COAL	2,984,057	2,544,491	439,566	17.3 %
12 - GAS	24,884,076	24,508,633	375,443	1.5 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	1,083,233	1,112,036	(28,803)	(2.6 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	29,073,771	28,285,654	788,117	2.8 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	234,631	217,594	17,037	7.8 %
19 - COAL (TON)	1,434,666	1,209,836	224,830	18.6 %
20 - GAS (MCF)	184,470,468	181,720,156	2,750,312	1.5 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	1,340,424	1,243,228	97,196	7.8 %
26 - COAL	32,454,643	27,403,833	5,050,810	18.4 %
27 - GAS	188,764,844	184,495,731	4,269,113	2.3 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	222,559,911	213,142,792	9,417,119	4.4 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.4	0.43	(0.00)	(1.2 %)
34 - COAL	10.3	9.00	1.27	14.1 %
35 - GAS	85.6	86.65	(1.06)	(1.2 %)
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	3.7	3.93	(0.21)	(5.2 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 1/1/2022 to 8/1/2022

Duke Energy Florida, LLC

41 - LIGHT OIL (\$/BBL)	126.78	126.47	0.31	0.2 %
42 - COAL (\$/TON)	90.50	84.07	6.44	7.7 %
43 - GAS (\$/MCF)	8.61	8.45	0.16	1.9 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	22.19	22.14	0.06	0.3 %
49 - COAL	4.00	3.71	0.29	7.8 %
50 - GAS	8.41	8.32	0.09	1.1 %
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	7.85	7.81	0.05	0.6 %
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	10,951	10,318	633	6.1 %
57 - COAL	10,876	10,770	106	1.0 %
58 - GAS	7,586	7,528	58	0.8 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,655	7,535	120	1.6 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	24.30	22.84	1.46	6.4 %
65 - COAL	4.35	4.00	0.35	8.9 %
66 - GAS	6.38	6.26	0.12	1.9 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	6.01	5.88	0.13	2.2 %

A-4 System Net Generation and Fuel Cost Report

Report Period : 8/1/2022 to 8/1/2022

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Solar													
Bay Trail Solar													
TOTAL UNIT 1	58	11,399.00	27			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74	16,529.00	30			0				0	0	0.000	
Columbia Solar 1													
TOTAL CSF 1	75	15,584.00	28			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74	12,812.00	23			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74	14,546.00	26			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74	15,274.00	28			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	75	15,760.00	28			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	7,770.00	23			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	578.00	19			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	521.00	14			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74	15,233.00	28			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	75	13,536.00	24			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	1,105.00	17			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	75	15,747.00	28			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	75	13,652.00	24			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	57.08	22			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	44.39	24			0				0	0	0.000	
TOTAL Solar	866	170,147.47				0				0	0	0.000	
Steam													
Anclote													
		83,970.00					Gas	942,955	1.026	967,472	11,219,210	13.361	11.898
TOTAL UNIT 1	521	83,970.00	22			11,522				967,472	11,219,210	13.361	
		175,531.00					Gas	1,971,154	1.026	2,022,404	23,452,646	13.361	11.898
TOTAL UNIT 2	514	175,531.00	46			11,522				2,022,404	23,452,646	13.361	
Crystal River 4 & 5													
		132,448.00					Coal	68,078	22.688	1,544,554	8,744,738	6.602	128.452
		0.00					No 2	2,681	5.751	15,419	442,595	0.000	165.086
TOTAL UNIT 4	721	132,448.00	25			11,778				1,559,972	9,187,332	6.937	
		224,577.00					Coal	112,717	22.688	2,557,323	14,478,695	6.447	128.452
		0.00					No 2	2,046	5.751	11,767	337,765	0.000	165.086

A-4 System Net Generation and Fuel Cost Report

Report Period : 8/1/2022 to 8/1/2022

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL UNIT 5	721	224,577.00	42			11,440				2,569,090	14,816,460	6.597	
TOTAL Steam	2,477	616,526.00				11,547				7,118,938	58,675,649	9.517	
Gas Turbine													
Bartow Combined Cycle													
		345.80					No 2	451	5.707	2,574	59,914	17.326	132.847
		703,568.20					Gas	5,084,692	1.030	5,237,232	60,523,159	8.602	11.903
TOTAL BCC	1,259	703,914.00	75			7,444				5,239,806	60,583,073	8.607	
Bartow Peaker													
		491.19					No 2	1,312	5.713	7,495	156,981	31.960	119.650
		1,377.81					Gas	20,490	1.026	21,024	243,816	17.696	11.899
TOTAL BAP	223	1,869.00	1			15,259				28,518	400,797	21.444	
Citrus County													
		1,121,155.00					Gas	7,430,963	1.029	7,646,462	93,971,748	8.382	12.646
TOTAL CCCC	1,854	1,121,155.00	81			6,820				7,646,462	93,971,748	8.382	
Debary Peaker													
		1,410.39					No 2	3,315	5.768	19,120	381,592	27.056	115.111
		9,656.61					Gas	127,563	1.027	131,007	1,538,639	15.922	12.062
TOTAL DEP	547	11,067.00	3			13,557				150,128	1,920,231	17.340	
Hines Energy													
		1,327,087.00					Gas	9,451,048	1.028	9,715,678	107,377,413	8.091	11.361
TOTAL HEP	2,169	1,327,087.00	82			7,321				9,715,678	107,377,413	8.091	
Intercession City Peaker													
		892.19					No 2	2,102	5.805	12,202	258,899	29.018	123.168
		34,243.08					Gas	455,560	1.028	468,316	5,413,946	15.810	11.884
TOTAL ICP	1,012	35,135.00	5			13,676				480,518	5,672,845	16.146	
Osprey													
		352,405.00					Gas	2,483,037	1.025	2,545,113	29,408,772	8.345	11.844
TOTAL OSP	611	352,405.00	78			7,222				2,545,113	29,408,772	8.345	
Suwannee Peaker													
		10,703.10					Gas	153,387	1.025	157,222	1,824,454	17.046	11.894
TOTAL SRP	203	10,703.00	7			14,689				157,222	1,824,454	17.046	
Tiger Bay Cogen													
		102,315.00					Gas	775,491	1.030	798,756	9,230,617	9.022	11.903
TOTAL TBP	230	102,315.00	60			7,807				798,756	9,230,617	9.022	
Univ of Florida Cogen													
		33,297.60					Gas	313,452	1.026	321,602	3,536,964	10.622	11.284
TOTAL UFP	50	33,298.00	90			9,658				321,602	3,536,964	10.622	
TOTAL Gas Turbine	8,158	3,698,955.00				7,322				27,083,802	313,926,914	8.487	0.000
SYSTEM TOTAL	11,501	4,485,621.44				7,653				34,202,740	372,602,562	8.337	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2022 to 8/1/2022

Duke Energy Florida, LLC

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC	EQUIV AVAIL FAC(%)	NET OUTPUT FAC(%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Solar													
Bay Trail Solar													
TOTAL UNIT 1	58	34,139.00	26			0					0	0	0.000
Charlie Creek Solar													
TOTAL UNIT 1	74	20,525.00	26			0					0	0	0.000
Columbia Solar 1													
TOTAL CSF 1	75	130,124.00	30			0					0	0	0.000
Debary Solar 1													
TOTAL DSF 1	74	102,291.00	24			0					0	0	0.000
Duette Solar													
TOTAL UNIT 1	74	123,744.00	29			0					0	0	0.000
Fort Green Solar													
TOTAL UNIT 1	74	49,776.00	27			0					0	0	0.000
Hamilton Solar Facility													
TOTAL HSF 1	75	119,841.00	27			0					0	0	0.000
Lake Placid Solar Facility													
TOTAL LKP 1	45	61,747.00	24			0					0	0	0.000
Osceola Solar Facility 1													
TOTAL UNIT 1	4	4,326.00	19			0					0	0	0.000
Perry Solar Facility 1													
TOTAL UNIT 1	5	5,227.00	18			0					0	0	0.000
Sandy Creek Solar													
TOTAL UNIT 1	74	61,714.00	28			0					0	0	0.000
Santa Fe Solar Facility													
TOTAL Unit 1	75	117,842.00	27			0					0	0	0.000
Suwanee Solar Facility													
TOTAL UNIT 1	9	11,626.00	22			0					0	0	0.000
Trenton Solar Facility													
TOTAL TRN 1	75	118,764.00	27			0					0	0	0.000
Twin Rivers Solar Facility													
TOTAL Unit 1	75	121,039.00	28			0					0	0	0.000
St. Pete Pier													
TOTAL Unit 1	0.35	463.71	23			0					0	0	0.000
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	44.39	24			0					0	0	0.000
TOTAL Solar	866	1,083,233.10				0					0	0	0.000
Steam													
Anclote													
TOTAL UNIT 1	521	794,987.00	26			11,389	Gas	8,860,189	1.022	9,053,924	74,079,291	9.318	8.361
TOTAL UNIT 2	514	577,463.00	19			11,717	Gas	6,615,029	1.023	6,766,156	57,683,795	9.989	8.720
Crystal River 4 & 5													
TOTAL UNIT 4	721	1,227,143.00	29			11,162	Coal No 2	601,385 16,281	22.621 5.739	13,603,918 93,442	54,564,514 2,510,725	4.446 0.000	90.731 154.212
		1,756,914.00					Coal	833,281	22.622	18,850,725	75,277,614	4.285	90.339

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2022 to 8/1/2022

Duke Energy Florida, LLC

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC	EQUIV AVAIL FAC(%)	NET OUTPUT FAC(%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
		0.00					No 2	16,430	5,741	94,317	2,471,964	0.000	150.454
TOTAL UNIT 5	721	1,756,914.00	42			10,783				18,945,042	77,749,578	4.425	
TOTAL Steam	2,477	4,356,507.00				11,124				48,462,481	266,587,903	6.119	
Gas Turbine													
Bartow Combined Cycle													
		93,020.48					No 2	122,632	5,712	700,476	16,157,118	17.419	132.132
		4,494,903.52					Gas	33,138,437	1,021	33,848,141	284,950,486	6.339	8.599
TOTAL BCC	1,259	4,587,924.00	62			7,530				34,548,616	301,107,604	6.564	
Bartow Peaker													
		3,237.17					No 2	8,746	5,713	49,966	1,046,544	32.329	119.660
		12,808.83					Gas	193,360	1,022	197,706	1,704,793	13.310	8.817
TOTAL BAP	223	16,046.00	1			15,435				247,672	2,751,337	17.147	
Bayboro Peaker													
		1,106.80					No 2	2,832	5,712	16,176	333,398	30.123	117.725
TOTAL BYP	229	1,107.00	0			14,615				16,176	333,398	30.123	
Citrus County													
		7,810,608.00					Gas	51,978,513	1,026	53,322,478	467,632,689	5.987	8.997
TOTAL CCCC	1,854	7,810,608.00	72			6,827				53,322,478	467,632,689	5.987	
Debarry Peaker													
		10,317.07					No 2	31,605	5,767	182,279	3,635,577	35.238	115.030
		74,918.93					Gas	1,015,213	1,023	1,045,120	9,188,681	12.262	8.994
TOTAL DEP	707	85,236.00	2			13,947				1,227,399	12,824,258	15.043	
Hines Energy													
		8,309,758.00					Gas	59,622,772	1,022	60,942,566	488,475,805	5.878	8.193
TOTAL HEP	2,169	8,309,758.00	66			7,334				60,942,566	488,475,805	5.878	
Intercession City Peaker													
		14,271.31					No 2	35,042	5,638	197,583	3,492,631	24.473	99.670
		255,655.20					Gas	3,452,047	1,025	3,539,479	31,107,476	12.168	9.008
TOTAL ICP	1,135	269,927.00	4			13,845				3,737,061	34,600,107	12.818	
Osprey													
		1,338,620.00					Gas	9,617,004	1,025	9,849,646	91,655,237	6.818	9.534
TOTAL OSP	611	1,338,620.00	38			7,327				9,849,646	91,655,237	6.818	
Suwannee Peaker													
		451.89					No 2	1,063	5,820	6,186	97,762	21.634	91.968
		49,729.01					Gas	666,185	1,022	681,067	6,459,130	12.983	9.696
TOTAL SRP	204	50,180.80	4			13,689				687,253	6,556,892	13.061	
Tiger Bay Cogen													
		906,850.00					Gas	6,828,338	1,022	6,977,895	56,163,656	6.193	8.226
TOTAL TBP	230	906,850.00	68			7,695				6,977,895	56,163,656	6.193	
Univ of Florida Cogen													
		257,775.10					Gas	2,483,380	1,023	2,540,667	19,315,665	7.493	7.778
TOTAL UFP	50	257,775.00	88			9,856				2,540,667	19,315,665	7.493	
TOTAL Gas Turbine	8,671	23,634,031.80				7,363				174,097,430	1,481,416,649	6.267	0.000
SYSTEM TOTAL	12,014	29,073,771.41				7,659				222,559,911	1,748,004,551	6.016	

A-5 System Generation Fuel Cost Report

Report Period : 8/1/2022 to 8/1/2022

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT (\$)	0	0	0	0.00%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT (\$)	0	0	0	0.00%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT (\$)	0		0	0.00%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT (\$)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	34,307	7,972	26,335	330.3%
20 - UNIT COST (\$/BBL)	162.54	122.14	40.40	33.1%
21 - AMOUNT (\$)	5,576,310	973,709	4,602,601	472.7%
22 - BURNED				
23 - UNITS (BBL)	11,907	7,972	3,935	49.4%
24 - UNIT COST (\$/BBL)	137.54	122.14	15.40	12.6%
25 - AMOUNT (\$)	1,637,746	973,709	664,037	68.2%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	441,905	432,176	9,729	2.3%
31 - UNIT COST (\$/BBL)	116.78	112.03	4.75	4.2%
32 - AMOUNT (\$)	51,605,137	48,417,459	3,187,678	6.6%
33 -				
34 - DAYS SUPPLY	1,150	1,626	(476)	(29.3%)

A-5 System Generation Fuel Cost Report

Report Period : 8/1/2022 to 8/1/2022

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	247,641	82,404	165,237	200.5%
37 - UNIT COST (\$/TON)	168.26	108.68	59.58	54.8%
38 - AMOUNT (\$)	41,668,060	8,955,690	32,712,370	365.3%
39 - BURNED				
40 - UNITS (TON)	180,795	82,404	98,391	119.4%
41 - UNIT COST (\$/TON)	128.45	108.68	19.77	18.2%
42 - AMOUNT (\$)	23,223,433	8,955,690	14,267,743	159.3%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	506,220	390,319	115,901	29.7%
48 - UNIT COST (\$/TON)	128.45	75.87	52.59	69.3%
49 - AMOUNT (\$)	65,024,825	29,611,570	35,413,255	119.6%
50 -				
51 - DAYS SUPPLY	87	142	(55)	(38.9%)
GAS				
52 - BURNED				
53 - UNITS (MCF)	29,209,792	27,663,084	1,546,708	5.6%
54 - UNIT COST (\$/MCF)	11.90	9.97	1.94	19.4%
55 - AMOUNT (\$)	347,741,383	275,718,518	72,022,865	26.1%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2022 to 8/1/2022

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	217,201	183,762	33,439	18.2%
20 - UNIT COST (\$/BBL)	146.67	139.72	6.95	5.0%
21 - AMOUNT (\$)	31,857,095	25,675,996	6,181,099	24.1%
22 - BURNED				
23 - UNITS (BBL)	234,631	217,594	17,037	7.8%
24 - UNIT COST (\$/BBL)	126.78	126.47	0.31	0.2%
25 - AMOUNT (\$)	29,745,718	27,519,333	2,226,385	8.1%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	441,905	432,176	9,729	2.3%
31 - UNIT COST (\$/BBL)	116.78	112.03	4.75	4.2%
32 - AMOUNT (\$)	51,605,137	48,417,459	3,187,678	6.6%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2022 to 8/1/2022

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,358,674	1,017,946	340,728	33.5%
37 - UNIT COST (\$/TON)	110.18	84.63	25.55	30.2%
38 - AMOUNT (\$)	149,694,615	86,148,137	63,546,478	73.8%
39 - BURNED				
40 - UNITS (TON)	1,434,666	1,209,836	224,827	18.6%
41 - UNIT COST (\$/TON)	90.50	84.07	6.44	7.7%
42 - AMOUNT (\$)	129,842,128	101,708,903	28,133,225	27.7%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	506,220	390,319	115,901	29.7%
48 - UNIT COST (\$/TON)	128.45	75.87	52.59	69.3%
49 - AMOUNT (\$)	65,024,825	29,611,570	35,413,255	119.6%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
GAS				
52 - BURNED				
53 - UNITS (MCF)	184,470,468	181,720,156	2,750,312	1.5%
54 - UNIT COST (\$/MCF)	8.61	8.45	0.16	1.9%
55 - AMOUNT (\$)	1,588,416,705	1,535,215,724	53,200,981	3.5%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
August 2022

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		27		27	5.227	6.575	1,427.00	1,795	368.00
ACTUAL									
Constellation Energy Generation, LLC	InternationalSwapsDe	789		789	6.539	6.528	51,590.70	51,503.34	(87.36)
Florida Municipal Power Agency	CR-1	4,800		4,800	6.349	6.837	304,750.00	328,158.00	23,408.00
Orlando Utilities Commission	Schedule OS	200		200	12.480	13.581	24,960.00	27,162.00	2,202.00
Reedy Creek Improvement District	CR-1	3,340		3,340	6.464	6.888	215,884.55	230,042.65	14,158.10
Southern Company Services, Inc.	EEl	1,468		1,468	6.528	6.989	95,830.48	102,592.79	6,762.31
Tampa Electric Company	CR-1	8,250		8,250	6.411	6.791	528,927.65	560,252.20	31,324.55
The Energy Authority	Schedule OS	3,225		3,225	6.985	7.237	225,259.80	233,390.65	8,130.85
Adjustments									
Tampa Electric Company								79,650.59	79,650.59
Subtotal - Gain on Other Power Sales		22,072	-	22,072	6.557	7.307	1,447,203.18	1,612,752.22	165,549.04
CURRENT MONTH TOTAL		22,072		22,072	6.557	7.307	1,447,203.18	1,612,752.22	165,549.04
DIFFERENCE		22,045		22,045	1.330	0.732	1,445,776.18	1,610,957.22	165,181.04
DIFFERENCE %		80,749.82		80,749.82	25.44	11.13	101,315.78	89,746.92	44,886.15

DUKE ENERGY FLORIDA, LLC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
August, 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		122,539			122,539	11.701	11.701	14,338,622.00	14,338,622.00
ACTUAL									
Shady Hills Power Company, LLC	TOLL	102,666			102,666	14.154	14.154	14,531,271.20	14,531,271.20
Vandolah Power Co. LLC (Northern Star)	TOLL	225,802			225,802	13.380	13.380	30,211,743.32	30,211,743.32
ADJUSTMENTS									
Shady Hills Power Company, LLC	TOLL	2,226			2,226	8.225	8.225	183,085.70	183,085.70
Vandolah Power Co. LLC (Northern Star)	TOLL	4,213			4,213	2.833	2.833	119,348.47	119,348.47
CURRENT MONTH TOTAL		334,907			334,907	13.450	13.450	45,045,448.69	45,045,448.69
DIFFERENCE		212,369			212,369	1.749	1.749	30,706,826.69	30,706,826.69
DIFFERENCE %		173			173	14.945	14.945	214.15	214.15
CUMULATIVE ACTUAL		1,623,289			1,623,289	11.004	11.004	178,620,539.33	178,620,539.33
CUMULATIVE ESTIMATED		1,178,611			1,178,611	10.693	10.693	126,030,417.00	126,030,417.00
DIFFERENCE		444,679			444,679	0.310	0.310	52,590,122.33	52,590,122.33
DIFFERENCE %		38			38	2.904	2.904	41.73	41.73

DUKE ENERGY FLORIDA, LLC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
AUGUST, 2022

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		229,705			229,705	7.601	20.745	17,459,378.35
ACTUAL								
Lake County (LAKCOUNT) ADJ	CO-GEN	447 -			447 -	11.446 -	11.446 -	51,164.89 6,681.61
Lee County (LEECOGAS) ADJ	CO-GEN	1,504 -			1,504 -	7.783 -	7.783 -	117,056.32 -
Orange Coqen (ORANGEAS) ADJ	CO-GEN	394 -			394 -	8 -	8.219 -	32,381.30 6,604.50
Orange Coqen (ORANGECO) ADJ	CO-GEN	35,544 -			35,544 -	7 -	25.012 -	2,343,248.33 157,067.41
Orlando Coqen Limited (ORLACOGL) ADJ	CO-GEN	86,750 -			86,750 -	8.054 -	16.169 -	6,986,633.36 497,441.14
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	15,663 -			15,663 -	2.591 -	17.803 -	405,902.87 (47,390.62)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	94 35			94 35	8.153 -	8.153 -	7,627.95 1,363.35
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	36,688 -			36,688 -	2.591 -	18.049 -	950,760.68 (113,195.60)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	40,155 -			40,155 -	5.370 -	26.572 -	2,156,405.72 (163,958.63)
CURRENT MONTH TOTAL		217,273			217,273	6.165	19.892	13,395,794.60
DIFFERENCE		(12,432)			(12,432)	(1.435)	(0.852)	(4,063,583.75)
DIFFERENCE %		(5.41)			(5.41)	(18.88)	(4.11)	(23.27)
CUMULATIVE ACTUAL		1,611,062			1,611,062	5.426	20.431	87,416,878.72
CUMULATIVE ESTIMATED		1,643,223			1,643,223	5.839	20.507	95,947,285.82
CUMULATIVE DIFFERENCE		(32,161)			(32,161)	(0.413)	(0.076)	(8,530,407.10)
CUMULATIVE DIFFERENCE %		(1.96)			(1.96)	(7.07)	(0.37)	(8.89)

DUKE ENERGY FLORIDA, LLC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
AUGUST, 2022

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		91,995	7.638	7,026,417.00	8.767	8,065,461.00	1,039,044.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
SEPA	Hydro	2,192	6.988	153,203.03	6.988	153,203.03	
Constellation Energy Generation, LLC	InternationalSwapsDe	9,620	13.508	1,299,500.00	14.693	1,413,474.60	113,974.60
Florida Power & Light Company	Transmission Purchase	-		28,557.28		-	(28,557.28)
Florida Power & Light Company	Transmission Purchase	6,250	10.119	632,450.00	10.468	654,273.50	21,823.50
Jacksonville Electric Authority	Transmission Purchase	-		9,216.00		-	(9,216.00)
Macquarie Energy LLC		9,214	15.345	1,413,874.00	13.128	1,209,645.35	(204,228.65)
Morgan Stanley Capital Group Inc.	EEI	4,750	11.499	546,200.00	13.408	636,865.00	90,665.00
New Hope Power Partnership		1,120	10.086	112,960.00	11.337	126,972.80	14,012.80
Rainbow Energy Marketing Corporation		6,826	14.858	1,014,178.00	11.863	809,775.92	(204,402.08)
Seminole Electric Cooperative, Inc.	Transmission Purchase	-		14,688.00		-	(14,688.00)
Tampa Electric Company	EEI2	2,300	13.070	300,600.00	11.832	272,144.00	(28,456.00)
The Energy Authority	EEI	342	7.444	25,460.00	8.898	30,432.68	4,972.68
Tyr Energy, LLC		1,972	11.501	226,792.00	11.095	218,794.19	(7,997.81)
ADJUSTMENTS							
PJM Settlements				90.95			(90.95)
Florida Power & Light Company				(972.90)			972.90
Jacksonville Electric Authority				782.99			(782.99)
Macquarie Energy LLC				(2,840.00)			2,840.00
Rainbow Energy Marketing Corporation				3,315.00			(3,315.00)
Tampa Electric Company				0.98			(0.98)
SubTotal - Energy Purchases (Non-Broker)							
		44,586	12.959	5,778,055.33	12.393	5,525,581.07	(252,474.26)
CURRENT MONTH TOTAL							
		44,586	12.959	5,778,055.33	12.393	5,525,581.07	(252,474.26)
DIFFERENCE							
		(47,409)	5.321	(1,248,361.67)	3.626	(2,539,879.93)	(1,291,518.26)
DIFFERENCE %							
		(52)	69.672	(17.77)	41.355	(31.49)	(124.30)
CUMULATIVE ACTUAL							
		539,690	10.830	58,448,978.13	12.037	64,960,030.51	6,675,542.84
CUMULATIVE ESTIMATED							
		574,082	8.992	51,623,358.00	9.830	56,433,888.00	4,810,530.00
DIFFERENCE							
		(34,392)	1.838	6,825,620.13	2.206	8,526,142.51	1,865,012.84
DIFFERENCE %							
		(6)	20.437	13.22	22.444	15.11	38.77

DUKE ENERGY FLORIDA
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2022

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	6,579,025	6,502,742	6,498,962	6,502,742	6,297,589	6,214,424	6,280,354	6,390,074					51,265,912
2 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615					52,340,918
3 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950					19,439,600
4 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338					46,274,700
5 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	8,932,175	8,932,175	8,932,175	8,932,175	8,932,175	8,840,681	8,925,330	8,677,351					71,104,235
6 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 1/31/19	0	0	0	0	0	0	0	0					0
7 Southern purchase - Franklin	PPA	425	6/1/16 - 5/31/21	(79,292)	0	0	(844)	0	(270,639)	0	0					(350,775)
8 Retail Wheeling				(355,205)	(339,033)	(51,083)	(110,107)	(3,429)	(4,579)	(4,041)	(37,581)					(905,059)
9 CR1&2 NBV				45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460					363,682
10 ISFSI Return				573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320					4,586,558
11 Vandolah Capacity Purchase	PPA	669	June 2012 - May 2027	3,011,389	2,975,257	2,023,067	2,000,970	2,877,666	5,956,966	5,988,548	5,905,798					30,739,660
12 Capacity Sales and Purchases	Other	-1	on-going no term date	9,365	(9,365)	(12,487)	0	72,800	72,800	0	0					133,113
13 Shady Hills Tolling	PPA	517	4/1/07-4/30/24	1,976,940	1,976,940	1,494,234	1,368,900	1,916,460	3,907,980	3,904,200	3,904,200					20,449,854
14 RidgeGen Agreement Termination				623,808	620,376	615,110	612,954	609,548	606,143	602,737	600,407					4,891,083
15 SoBRA True-Up - Santa Fe				(289,763)	0	0	0	0	0	0	0					(289,763)
16 SoBRA True-Up - Twin Rivers				(400,148)	0	0	0	0	0	0	0					(400,148)
17 SoBRA True-Up - Santa Fe (Base Rate Adjmt)				(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)					(257,528)
18 SoBRA True-Up - Twin Rivers (Base Rate Adjmt)				(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)					(355,632)
19 SoBRA - Charlie Creek (Base Rate Adjmt)				(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)					(8,316,920)
20 SoBRA - Sandy Creek (Base Rate Adjmt)				(806,910)	(806,910)	(806,910)	(806,910)	(806,910)	0	0	0					(4,034,549)
TOTAL				33,460,807	34,111,604	32,952,490	32,759,302	34,155,321	39,583,198	39,956,550	39,699,671	0	0	0	0	286,678,943