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FPSC - COMMISSION CLERK

September 20, 2022

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20220003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2022 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matthew E. Elliott".

Matthew E. Elliott
Manager, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22						Page 1 of 1	
		CURRENT MONTH: AUGUST 2022				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	(\$84,892)	\$30,821	\$115,713	375.43	(\$99,139)	\$356,266	\$455,405	127.83
2	NO NOTICE SERVICE	\$33,792	\$33,792	\$0	0.00	\$324,700	\$290,072	(\$34,628)	(11.94)
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$19,420,211	\$8,795,041	(\$10,625,170)	(120.81)	\$125,493,043	\$54,479,538	(\$71,013,505)	(130.35)
5	DEMAND	\$3,735,164	\$2,182,937	(\$1,552,227)	(71.11)	\$47,987,897	\$53,701,315	\$5,713,417	10.64
6	OTHER	\$398,935	\$602,966	\$204,032	33.84	\$4,373,567	\$4,501,124	\$127,557	2.83
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$447,506	\$447,283	(\$223)	(0.05)	\$4,381,726	\$4,194,199	(\$187,527)	(4.47)
10						\$0	\$0	\$0	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$23,055,704	\$11,198,274	(\$11,857,430)	(105.89)	\$173,698,343	\$109,134,116	(\$64,564,228)	(59.16)
12	NET UNBILLED	\$1,562,968	\$0	(\$1,562,968)	0.00	(\$1,135,565)	\$0	\$1,135,565	0.00
13	COMPANY USE	\$81,634	\$0	(\$81,634)	0.00	\$356,199	\$0	(\$356,199)	0.00
14	TOTAL THERM SALES (11)	\$26,461,252	\$11,198,274	(\$15,262,978)	(136.30)	\$185,437,601	\$109,134,116	(\$76,303,485)	(69.92)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	16,144,860	7,992,080	(8,152,780)	(102.01)	177,130,450	88,271,370	(88,859,080)	(100.67)
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	59,945,000	60,280,000	335,000	0.56
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	28,629,611	6,835,825	(21,793,786)	(318.82)	246,745,411	93,700,715	(153,044,696)	(163.33)
19	DEMAND	87,593,970	180,818,040	93,224,070	51.56	931,719,310	1,588,953,320	657,234,010	41.36
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	28,629,611	6,835,825	(21,793,786)	(318.82)	246,745,411	93,700,715	(153,044,696)	(163.33)
25	NET UNBILLED	(100,714)	0	100,714	0.00	(3,226,135)	0	3,226,135	0.00
26	COMPANY USE	48,042	0	(48,042)	0.00	279,742	0	(279,742)	0.00
27	TOTAL THERM SALES (24)	17,509,507	6,835,825	(10,673,681)	(156.14)	176,084,262	93,700,715	(82,383,547)	(87.92)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	(0.00526)	0.00386	0.00911	236.35	(0.00056)	0.00404	0.00460	113.87
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00542	0.00481	(0.00060)	(12.56)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.67833	1.28661	0.60828	47.28	0.50859	0.58142	0.07283	12.53
32	DEMAND (5/19)	0.04264	0.01207	(0.03057)	(253.21)	0.05150	0.03380	(0.01771)	(52.40)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.80531	1.63817	0.83286	50.84	0.70396	1.16471	0.46075	39.56
38	NET UNBILLED (12/25)	(15.51895)	0.00000	15.51895	0.00	0.35199	0.00000	(0.35199)	0.00
39	COMPANY USE (13/26)	1.69924	0.00000	(1.69924)	0.00	1.27331	0.00000	(1.27331)	0.00
40	TOTAL THERM SALES (11/27)	1.31675	1.63817	0.32142	19.62	0.98645	1.16471	0.17826	15.31
41	TRUE-UP (E-4)	0.05822	0.05822	0.00000	0.00	0.05822	0.05822	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	1.37497	1.69639	0.32142	18.95	1.04467	1.22293	0.17826	14.58
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.38189	1.70492	0.32303	18.95	1.04992	1.22908	0.17916	14.58
45	PGA FACTOR ROUNDED TO NEAREST .001	138.189	170.492	32.30300	18.95	104.992	122.908	17.91600	14.58

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COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22				
CURRENT MONTH: AUGUST 2022				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	12,666,720	66,877.87		\$0.00528
2 Commodity Pipeline (SNG)	38,170	224.81		\$0.00589
3 Commodity Pipeline (Gulfstream)	3,416,070	7,242.07		\$0.00212
4 Commodity Pipeline (FGT) -Jul'22 Accrual Adj.	8,250	42.56		\$0.00516
5 Commodity Pipeline (Gulfstream) -Jul'22 Accrual Adj.	8,120	0.35		\$0.00004
6 Commodity Pipeline (SNG) - Jul'22 Accrual Adj	(2,470)	(14.54)		\$0.00589
7 Commodity Pipeline	10,000	10.00		\$0.00100
8 Penalties	0	(159,274.86)		\$0.00000
9 TOTAL COMMODITY (Pipeline)	16,144,860	(84,891.74)		(\$0.00526)
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
10 Swing Service-Demand-3rd Party Suppliers	0	0.00		\$0.00000
11 TOTAL SWING SERVICE	0	0.00		\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
12 Purchases from 3rd Party Suppliers	15,719,260	15,596,180.03		\$0.99217
13 Purchases from 3rd Party Suppliers -Jul'22 Accrual Adj	600	18,215.70		\$30.35950
14 Imbalance Cashout (FGT)	2,214,510	2,288,521.90		\$1.03342
15 Imbalance Cashout (FGT)-Jul'22 Accrual Adj.	(1,966,590)	(2,229,915.14)		\$1.13390
16 Imbalance Cashout (SNG)	38,170	39,849.48		\$1.04400
17 Imbalance Cashout (SNG)-Jul'22 Accrual Adj.	(2,470)	(2,274.87)		\$0.92100
18 Imbalance Cashout (Gulfstream)	125,650	142,708.01		\$1.13576
19 Imbalance Cashout (Gulfstream)-Jul'22 Accrual Adj.	7,060	61,697.39		\$8.73901
20	36,190	41,103.08		\$1.13576
21	37,010	33,808.64		\$0.91350
22	8,054,330	193,852.23		\$0.02407
23	146	1,964.77		\$13.46286
24	(50,929)	(23,768.00)		\$0.46669
25	269,660.00	239,541.29		\$0.88831
26	712,170.00	651,635.55		\$0.91500
27	1,608,970.00	1,472,207.55		\$0.91500
28	219,870	201,181		\$0.91500
29	58,430	53,225.37		\$0.91093
30	0	650.00		\$0.00000
31	68,480	62,659.20		\$0.91500
32 SEACOAST Cashout	(25,907)	(166,841.08)		\$6.44000
33 SEACOAST Cashout -Jul'22 Accrual Adj.	487	113,221.18		\$232.48702
34	14,790	\$18,599.03		\$1.25754
35 Cashouts-Peoples' Transportation Customers	1,291,625	485,573.58		\$0.37594
36 Cashouts-NCTS Program	188,099	121,808.23		\$0.64758
37	10,000	4,807.30		\$0.48073
38 TOTAL COMMODITY (Other)	28,629,611	19,420,211.47		\$0.67833
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
39 Demand (SNG)	28,873,090	1,319,391.73		\$0.04570
40 Demand (SNG) - Capacity Release	(19,561,000)	(855,921.20)		\$0.04376
41 Demand (SNG) -Jul'22 Accrual Adj.	0	1.78		\$0.00000
42 Demand (SNG) Capacity Release -Jul'22 Adj	0	(7.20)		\$0.00000
43 Demand Seacoast	25,489,440	612,192.84		\$0.02402
44 Demand (Gulfstream)	10,850,000	604,562.00		\$0.05572
45 Demand (Gulfstream) - CFG Release	310,000	17,670.00		\$0.05700
46 Gulfstream - Volume Not Recalled	(1,980,000)	(110,325.60)		\$0.05572
47 Demand (FGT)	107,545,510	6,828,503.73		\$0.06349
48 Temporary Relinquishment Credit - (FGT)	(74,183,070)	(5,108,778.66)		\$0.06887
49 Temporary Acquisition (FGT)	7,750,000	399,125.00		\$0.05150
50 (FGT)-Jul'22 Accrual Adj.	0	0.01		\$0.00000
51 Demand	2,500,000	28,750.00		\$0.01150
52 TOTAL DEMAND	87,593,970	3,735,164.43		\$0.04264
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
53 Administrative Costs	0	222,859.65		\$0.00000
54 Legal	0	76,302.38		\$0.00000
55 LNG/CNG	0	161,014.00		\$0.00000
56 Odorant	0	(61,241.43)		\$0.00000
57 TOTAL OTHER	0	398,934.60		\$0.00000

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22						Page 1 of 1	
3487183		CURRENT MONTH: AUGUST 2022				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$19,338,577	\$8,795,041	(\$10,543,536)	(\$1.19880)	\$125,136,844	\$54,479,538	(\$70,657,306)	(1.29695)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$3,635,493	\$2,403,233	(\$1,232,259)	(\$0.51275)	\$48,205,300	\$54,654,578	\$6,449,278	0.11800
3	TOTAL	\$22,974,070	\$11,198,274	(\$11,775,795)	(\$1.05157)	\$173,342,144	\$109,134,116	(\$64,208,028)	(0.58834)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$26,461,252	\$11,198,274	(\$15,262,978)	(\$1.36298)	\$185,437,601	\$109,134,116	(\$76,303,485)	(0.69917)
5	TRUE-UP REFUND/(COLLECTION)	-\$644,361	-\$644,361	\$0	\$0.00000	(\$5,154,888)	(\$5,154,888)	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$25,816,891	\$10,553,913	(\$15,262,978)	(\$1.44619)	\$180,282,713	\$103,979,228	(\$76,303,485)	(0.73383)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$2,842,822	-\$644,361	(\$3,487,183)	\$5.41185	\$6,940,568	(\$5,154,888)	(\$12,095,456)	2.34641
8	INTEREST PROVISION-THIS PERIOD (21)	\$6,412	-\$4,218	(\$10,630)	\$2.52005	\$7,211	(\$13,022)	(\$20,233)	1.55374
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$1,437,704	-\$2,117,972	(\$3,555,676)	\$1.67881	(\$19,892,357)	(\$33,240,784)	(\$13,348,426)	0.40157
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$644,361	\$644,361	\$0	\$0.00000	\$5,154,888	\$5,154,888	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$4,931,299	-\$2,122,190	(\$7,053,489)	\$3.32368	(\$7,789,690)	(\$33,253,806)	(\$25,464,116)	0.76575
11a	REFUNDS FROM PIPELINE	\$76,600	\$0	(\$76,600)	\$0.00000	\$4,954,186	\$0	(\$4,954,186)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$5,007,899	-\$2,122,190	(\$7,130,089)	3.35978	(\$2,835,504)	(\$33,253,806)	(\$30,418,302)	0.91473
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,437,704	(2,117,972)	(3,555,676)	1.67881				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,001,487	(2,117,972)	(7,119,459)	3.36145				
15	TOTAL (13+14)	6,439,191	(4,235,944)	(10,675,135)	2.52013				
16	AVERAGE (50% OF 15)	3,219,596	(2,117,972)	(5,337,567)	2.52013				
17	INTEREST RATE - FIRST DAY OF MONTH	2.40	2.40	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.38	2.38	0	0.00000				
19	TOTAL (17+18)	4.780	4.780	0	0.00000				
20	AVERAGE (50% OF 19)	2.390	2.390	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.19917	0.19917	(0)	(0.00002)				
22	INTEREST PROVISION (16x21)	\$6,412	(\$4,218)	(\$10,630)	2.52005				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3**	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			AUG'22								Page 1 of 1	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	AUG'22	FGT	PGS	FTS-1 COMM. PIPELINE	9,649,840		9,649,840		54,492.46		\$0.56	
2	AUG'22	FGT	PGS	FTS-2 COMM. PIPELINE	794,770		794,770		4,474.73		\$0.56	
3	AUG'22	FGT	PGS	FTS-3 COMM. PIPELINE	2,222,110		2,222,110		7,910.68		\$0.36	
4	AUG'22	FGT	PGS	FTS-1 DEMAND	27,202,060		27,202,060			1,188,527.73	\$4.37	
5	AUG'22	FGT	PGS	FTS-2 DEMAND	7,099,730		7,099,730			177,737.94	\$2.50	
6	AUG'22	FGT	PGS	FTS-3 DEMAND	6,810,650		6,810,650			752,584.40	\$11.05	
7	AUG'22	FGT	PGS	NO NOTICE	6,665,000		6,665,000			33,791.55	\$0.51	
8	AUG'22	SONAT	PGS	COMM. PIPELINE	38,170		38,170		224.81		\$0.59	
9	AUG'22	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,319,391.73	\$4.57	
10	AUG'22	SONAT - CAPACITY RELEASE	PGS	DEMAND	(19,561,000)		(19,561,000)			(855,921.20)	\$4.38	
11	AUG'22	SONAT	PGS	COMM. OTHER	38,170		38,170	39,849.48			\$104.40	
12	AUG'22	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0		0		(159,274.86)			
13	AUG'22	SEACOAST	PGS	DEMAND	25,489,440		25,489,440			612,192.84	\$2.40	
14	AUG'22	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,416,070		3,416,070		7,242.07		\$0.21	
15	AUG'22	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00	\$5.57	
16	AUG'22	GULFSTREAM PIPELINE - RELEASE	PGS	DEMAND	(1,670,000)		(1,670,000)			(92,655.60)	\$5.55	
17	AUG'22	GULFSTREAM PIPELINE	PGS	COMM. OTHER	125,650		125,650	142,708.01			\$113.58	
18	AUG'22		PGS	DEMAND	2,500,000		2,500,000			28,750.00	\$1.15	
19	AUG'22		PGS	COMM. OTHER	8,054,330		8,054,330	193,852.23			\$2.41	
20	AUG'22		PGS	COMM. OTHER	0		0	650.00				
21	AUG'22		PGS	COMM. OTHER	14,790		14,790	18,599.03			\$125.75	
22	AUG'22	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,291,625		1,291,625	485,573.58			\$37.59	
23	AUG'22	NCTS PROGRAM C/O	PGS	COMM. OTHER	188,099		188,099	121,808.23			\$64.76	
24	AUG'22		PGS	COMM. OTHER	10,000		10,000	4,807.30			\$48.07	
25	AUG'22		PGS	COMM. PIPELINE	10,000		10,000		10.00		\$0.10	
26	AUG'22		PGS	COMM. OTHER	1,186,470		1,186,470	1,186,800.17			\$100.03	
27	AUG'22		PGS	COMM. OTHER	1,198,320		1,198,320	1,155,228.20			\$96.40	
28	AUG'22		PGS	COMM. OTHER	137,500		137,500	131,104.41			\$95.35	
29	AUG'22		PGS	COMM. OTHER	1,390,460		1,390,460	1,100,606.78			\$79.15	
30	AUG'22		PGS	COMM. OTHER	1,608,400		1,608,400	2,492,114.75			\$154.94	
31	AUG'22		PGS	COMM. OTHER	750,200		750,200	950,822.49			\$126.74	
32	AUG'22		PGS	COMM. OTHER	11,000		11,000	8,965.00			\$81.50	
33	AUG'22		PGS	COMM. OTHER	383,680		383,680	303,261.42			\$79.04	
34	AUG'22		PGS	COMM. OTHER	210,000		210,000	218,400.00			\$104.00	
35	AUG'22		PGS	COMM. OTHER	312,870		312,870	250,835.84			\$80.17	
36	AUG'22		PGS	COMM. OTHER	2,989,020		2,989,020	1,747,082.20			\$58.45	
37	AUG'22		PGS	COMM. OTHER	2,276,620		2,276,620	1,929,366.62			\$84.75	
38	AUG'22		PGS	COMM. OTHER	29,310		29,310	25,024.54			\$85.38	
39	AUG'22		PGS	COMM. OTHER	185,360		185,360	166,638.64			\$89.90	
40	AUG'22		PGS	COMM. OTHER	622,600		622,600	621,501.63			\$99.82	
41	AUG'22		PGS	COMM. OTHER	801,600		801,600	810,102.19			\$101.06	
42	AUG'22		PGS	COMM. OTHER	1,625,850		1,625,850	2,498,325.15			\$153.66	
43	Total	**This report excludes prior month/period adjustments.			135,831,854	0	135,831,854	16,604,027.89	(84,920.11)	3,768,961.39	\$14.94	

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22
PRESENT MONTH: AUG'22

Page 1 of 5

(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT	25309-Cs #11 Mt Vernon Zone 3	261.6129	256.0406	8,110.0000	7,937	8.9850	9.18055
2	FGT	25309-Cs #11 Mt Vernon Zone 3	586.4839	573.9918	18,181.0000	17,794	9.1050	9.30316
3	FGT	25309-Cs #11 Mt Vernon Zone 3	540.0968	528.5927	16,743.0000	16,386	9.1100	9.30827
4	FGT	25309-Cs #11 Mt Vernon Zone 3	332.2581	325.1810	10,300.0000	10,081	9.1450	9.34403
5	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	473.5645	15,000.0000	14,681	9.4000	9.60458
6	FGT	25309-Cs #11 Mt Vernon Zone 3	645.1613	631.4194	20,000.0000	19,574	9.9650	10.18187
7	FGT	25309-Cs #11 Mt Vernon Zone 3	235.0645	230.0576	7,287.0000	7,132	10.4750	10.70297
8	FGT	25309-Cs #11 Mt Vernon Zone 3	244.6774	239.4658	7,585.0000	7,423	12.2550	12.52171
9	FGT	25309-Cs #11 Mt Vernon Zone 3	498.0968	487.4873	15,441.0000	15,112	12.4400	12.71074
10	FGT	25309-Cs #11 Mt Vernon Zone 3	2,127.6452	2,082.3263	65,957.0000	64,552	9.3300	9.53305
11	FGT	25309-Cs #11 Mt Vernon Zone 3	757.8065	741.6652	23,492.0000	22,992	9.5375	9.74507
12	FGT	25309-Cs #11 Mt Vernon Zone 3	244.6774	239.4658	7,585.0000	7,423	10.3150	10.53949
13	FGT	25309-Cs #11 Mt Vernon Zone 3	735.4194	719.7549	22,798.0000	22,312	10.4200	10.64678
14	FGT	25309-Cs #11 Mt Vernon Zone 3	258.2581	252.7572	8,006.0000	7,835	9.1500	9.34914
15	FGT	78303-Anrr/FGT St Landry Parish Exchng	90.6129	88.6829	2,809.0000	2,749	9.8750	10.08992
16	FGT	62410-Columbia Gulf-Lafayette FGT	32.2581	31.5710	1,000.0000	979	10.0350	10.25340
17	FGT	62410-Columbia Gulf-Lafayette FGT	62.4194	61.0898	1,935.0000	1,894	10.3750	10.60080
18	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.8065	61.4687	1,947.0000	1,906	5.3400	5.45622
19	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.8065	61.4687	1,947.0000	1,906	5.4850	5.60437
20	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.8065	61.4687	1,947.0000	1,906	5.6050	5.72698
21	FGT	78303-Anrr/FGT St Landry Parish Exchng	188.4194	184.4060	5,841.0000	5,717	5.6100	5.73209
22	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.8065	61.4687	1,947.0000	1,906	5.6350	5.75764
23	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.8065	61.4687	1,947.0000	1,906	5.7750	5.90068
24	FGT	78303-Anrr/FGT St Landry Parish Exchng	188.4194	184.4060	5,841.0000	5,717	5.7900	5.91601
25	FGT	78303-Anrr/FGT St Landry Parish Exchng	188.4194	184.4060	5,841.0000	5,717	5.8450	5.97221
26	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.8065	61.4687	1,947.0000	1,906	6.0500	6.18167
27	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.8065	61.4687	1,947.0000	1,906	6.1150	6.24808
28	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.8065	61.4687	1,947.0000	1,906	6.1950	6.32983
29	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.8065	61.4687	1,947.0000	1,906	6.3500	6.48820
30	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.8065	61.4687	1,947.0000	1,906	6.4650	6.60570
31	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.8065	61.4687	1,947.0000	1,906	6.5750	6.71810
32	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.8065	61.4687	1,947.0000	1,906	6.7500	6.89690
33	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.8065	61.4687	1,947.0000	1,906	6.7850	6.93267
34	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.8065	61.4687	1,947.0000	1,906	6.7950	6.94288
35	FGT	78303-Anrr/FGT St Landry Parish Exchng	188.4194	184.4060	5,841.0000	5,717	6.8300	6.97865
36	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.8065	61.4687	1,947.0000	1,906	6.9200	7.07060
37	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.8065	61.4687	1,947.0000	1,906	6.9650	7.11658
38	FGT	78303-Anrr/FGT St Landry Parish Exchng	62.8065	61.4687	1,947.0000	1,906	7.0750	7.22898
39	FGT	78499-Enbridge-Orange Co	60.0323	58.7536	1,861.0000	1,821	7.8400	8.01063
40		SUBTOTAL	10,017.8386	9,804.4587	310,553.0000	303,938	8.6037	8.79099

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.13%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 91,621 dth's nominated under FGT FTS-2 and 400,328 dth's nominated under FGT FTS-3.

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PEOPLES GAS SYSTEM
 DOCKET NO. 20220003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2022

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				Page 2 of 5			
		PRESENT MONTH:				JANUARY 22 through DECEMBER 22			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	78499-Enbridge-Orange Co	61.9032	60.5847	1,919.0000	1,878	7.9850	8.15878	
42	FGT	78499-Enbridge-Orange Co	61.9032	60.5847	1,919.0000	1,878	8.1050	8.28139	
43	FGT	78499-Enbridge-Orange Co	185.7097	181.7541	5,757.0000	5,634	8.1100	8.28650	
44	FGT	78499-Enbridge-Orange Co	61.9032	60.5847	1,919.0000	1,878	8.1350	8.31205	
45	FGT	78499-Enbridge-Orange Co	61.9032	60.5847	1,919.0000	1,878	8.2750	8.45509	
46	FGT	78499-Enbridge-Orange Co	185.7097	181.7541	5,757.0000	5,634	8.2900	8.47042	
47	FGT	78499-Enbridge-Orange Co	185.7097	181.7541	5,757.0000	5,634	8.3450	8.52662	
48	FGT	78499-Enbridge-Orange Co	61.9032	60.5847	1,919.0000	1,878	8.5500	8.73608	
49	FGT	78499-Enbridge-Orange Co	61.9032	60.5847	1,919.0000	1,878	8.6150	8.80249	
50	FGT	78303-Anr/FGT St Landry Parish Exchng	62.8065	61.4687	1,947.0000	1,906	8.6850	8.87402	
51	FGT	78499-Enbridge-Orange Co	61.9032	60.5847	1,919.0000	1,878	8.6950	8.88423	
52	FGT	78499-Enbridge-Orange Co	61.9032	60.5847	1,919.0000	1,878	8.8500	9.04261	
53	FGT	78303-Anr/FGT St Landry Parish Exchng	62.8065	61.4687	1,947.0000	1,906	8.9050	9.09880	
54	FGT	78499-Enbridge-Orange Co	61.9032	60.5847	1,919.0000	1,878	8.9650	9.16011	
55	FGT	78499-Enbridge-Orange Co	61.9032	60.5847	1,919.0000	1,878	9.0750	9.27250	
56	FGT	78499-Enbridge-Orange Co	61.9032	60.5847	1,919.0000	1,878	9.2500	9.45131	
57	FGT	78499-Enbridge-Orange Co	61.9032	60.5847	1,919.0000	1,878	9.2850	9.48707	
58	FGT	78499-Enbridge-Orange Co	61.9032	60.5847	1,919.0000	1,878	9.2950	9.49729	
59	FGT	78499-Enbridge-Orange Co	185.7097	181.7541	5,757.0000	5,634	9.3300	9.53305	
60	FGT	78499-Enbridge-Orange Co	61.9032	60.5847	1,919.0000	1,878	9.4200	9.62501	
61	FGT	78303-Anr/FGT St Landry Parish Exchng	90.6129	88.6829	2,809.0000	2,749	9.4350	9.64034	
62	FGT	78499-Enbridge-Orange Co	61.9032	60.5847	1,919.0000	1,878	9.4650	9.67099	
63	FGT	78499-Enbridge-Orange Co	61.9032	60.5847	1,919.0000	1,878	9.5750	9.78339	
64	FGT	78303-Anr/FGT St Landry Parish Exchng	89.9677	88.0514	2,789.0000	2,730	9.8500	10.06437	
65	FGT	78303-Anr/FGT St Landry Parish Exchng	90.6129	88.6829	2,809.0000	2,749	10.0450	10.26361	
66	FGT	78303-Anr/FGT St Landry Parish Exchng	271.8387	266.0485	8,427.0000	8,248	10.0800	10.29938	
67	FGT	78303-Anr/FGT St Landry Parish Exchng	90.6129	88.6829	2,809.0000	2,749	10.3850	10.61101	
68	FGT	78499-Enbridge-Orange Co	61.8387	60.5215	1,917.0000	1,876	11.1850	11.42843	
69	FGT	78499-Enbridge-Orange Co	49.5484	48.4930	1,536.0000	1,503	11.4050	11.65321	
70	FGT	78533-Frisco Acadian	35.4839	34.7281	1,100.0000	1,077	8.1500	8.32737	
71	FGT	100022-Pledger - Enterprise	126.8710	124.1686	3,933.0000	3,849	7.3400	7.49974	
72	FGT	100022-Pledger - Enterprise	93.3226	91.3348	2,893.0000	2,831	7.7200	7.88801	
73	FGT	100022-Pledger - Enterprise	161.1290	157.6970	4,995.0000	4,889	7.7250	7.89312	
74	FGT	100022-Pledger - Enterprise	122.8065	120.1907	3,807.0000	3,726	7.8250	7.99530	
75	FGT	100022-Pledger - Enterprise	422.8387	413.8322	13,108.0000	12,829	8.0250	8.19965	
76	FGT	100022-Pledger - Enterprise	160.4194	157.0024	4,973.0000	4,867	8.1200	8.29672	
77	FGT	100022-Pledger - Enterprise	150.2903	147.0891	4,659.0000	4,560	8.1800	8.35803	
78	FGT	57391-Ngpl Vermilion	311.0323	304.4073	9,642.0000	9,437	4.8400	4.94534	
79	FGT	57391-Ngpl Vermilion	311.0323	304.4073	9,642.0000	9,437	4.9850	5.09349	
80		SUBTOTAL	4,499.1614	4,403.3292	139,474.0000	136,503	8.6037	8.79099	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.13%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 91,621 dth's nominated under FGT FTS-2 and 400,328 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22
PRESENT MONTH: AUG'22

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(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
81	FGT	57391-Ngpl Vermilion	311.0323	304.4073	9,642.0000	9,437	5.1050	5.21610
82	FGT	57391-Ngpl Vermilion	933.0968	913.2218	28,926.0000	28,310	5.1100	5.22121
83	FGT	57391-Ngpl Vermilion	311.0323	304.4073	9,642.0000	9,437	5.1350	5.24676
84	FGT	57391-Ngpl Vermilion	311.0323	304.4073	9,642.0000	9,437	5.2750	5.38980
85	FGT	57391-Ngpl Vermilion	933.0968	913.2218	28,926.0000	28,310	5.2900	5.40513
86	FGT	57391-Ngpl Vermilion	933.0968	913.2218	28,926.0000	28,310	5.3450	5.46133
87	FGT	57391-Ngpl Vermilion	311.0323	304.4073	9,642.0000	9,437	5.5500	5.67079
88	FGT	57391-Ngpl Vermilion	311.0323	304.4073	9,642.0000	9,437	5.6150	5.73720
89	FGT	57391-Ngpl Vermilion	311.0323	304.4073	9,642.0000	9,437	5.6950	5.81894
90	FGT	57391-Ngpl Vermilion	311.0323	304.4073	9,642.0000	9,437	5.8500	5.97732
91	FGT	57391-Ngpl Vermilion	311.0323	304.4073	9,642.0000	9,437	5.9650	6.09482
92	FGT	57391-Ngpl Vermilion	311.0323	304.4073	9,642.0000	9,437	6.0750	6.20721
93	FGT	57391-Ngpl Vermilion	311.0323	304.4073	9,642.0000	9,437	6.2500	6.38602
94	FGT	57391-Ngpl Vermilion	311.0323	304.4073	9,642.0000	9,437	6.2850	6.42178
95	FGT	57391-Ngpl Vermilion	311.0323	304.4073	9,642.0000	9,437	6.2950	6.43200
96	FGT	57391-Ngpl Vermilion	933.0968	913.2218	28,926.0000	28,310	6.3300	6.46776
97	FGT	57391-Ngpl Vermilion	311.0323	304.4073	9,642.0000	9,437	6.4200	6.55972
98	FGT	57391-Ngpl Vermilion	311.0323	304.4073	9,642.0000	9,437	6.4650	6.60570
99	FGT	57391-Ngpl Vermilion	311.0323	304.4073	9,642.0000	9,437	6.5750	6.71810
100	2753524	57391-Ngpl Vermilion	311.0323	304.4073	9,642.0000	9,437	8.1850	8.36313
101	FGT	57391-Ngpl Vermilion	311.0323	304.4073	9,642.0000	9,437	8.4050	8.58792
102	FGT	78499-Enbridge-Orange Co	108.0645	105.7627	3,350.0000	3,279	7.3400	7.49974
103	FGT	78499-Enbridge-Orange Co	161.2903	157.8548	5,000.0000	4,894	7.7200	7.88801
104	FGT	78499-Enbridge-Orange Co	161.2903	157.8548	5,000.0000	4,894	7.9000	8.07193
105	FGT	78499-Enbridge-Orange Co	161.2903	157.8548	5,000.0000	4,894	8.0000	8.17411
106	FGT	78499-Enbridge-Orange Co	108.0645	105.7627	3,350.0000	3,279	8.1200	8.29672
107	FGT	78499-Enbridge-Orange Co	15.0323	14.7121	466.0000	456	8.1800	8.35803
108	FGT	78499-Enbridge-Orange Co	210.9355	206.4426	6,539.0000	6,400	8.3250	8.50618
109	FGT	78499-Enbridge-Orange Co	83.2903	81.5162	2,582.0000	2,527	8.7900	8.98130
110	FGT	78475-Tres Palacios Storage (Rec)	169.9032	166.2843	5,267.0000	5,155	7.0900	7.24430
111	FGT	78475-Tres Palacios Storage (Rec)	169.9032	166.2843	5,267.0000	5,155	7.2350	7.39246
112	FGT	78475-Tres Palacios Storage (Rec)	169.9032	166.2843	5,267.0000	5,155	7.3550	7.51507
113	FGT	78475-Tres Palacios Storage (Rec)	509.7097	498.8529	15,801.0000	15,464	7.3600	7.52018
114	FGT	78475-Tres Palacios Storage (Rec)	169.9032	166.2843	5,267.0000	5,155	7.3850	7.54572
115	FGT	78475-Tres Palacios Storage (Rec)	169.9032	166.2843	5,267.0000	5,155	7.5250	7.68877
116	FGT	78475-Tres Palacios Storage (Rec)	509.7097	498.8529	15,801.0000	15,464	7.5400	7.70410
117	FGT	78475-Tres Palacios Storage (Rec)	509.7097	498.8529	15,801.0000	15,464	7.5950	7.76029
118	FGT	78475-Tres Palacios Storage (Rec)	170.1936	166.5684	5,276.0000	5,164	7.8000	7.96976
119	FGT	78475-Tres Palacios Storage (Rec)	169.9032	166.2843	5,267.0000	5,155	7.8650	8.03617
120		SUBTOTAL	12,747.9355	12,476.4045	395,186.0000	386,769	8.6037	8.79099

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.13%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 91,621 dth's nominated under FGT FTS-2 and 400,328 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 22 through DECEMBER 22
AUG'22

Page 4 of 5

(A)		(B) RECEIPT	(C) GROSS AMOUNT	(D) NET AMOUNT	(E) MONTHLY GROSS	(F) MONTHLY NET	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
121		FGT 78475-Tres Palacios Storage (Rec)	169.9032	166.2843	5,267.0000	5,155	7.9450	8.11791
122		FGT 78475-Tres Palacios Storage (Rec)	169.9032	166.2843	5,267.0000	5,155	8.1000	8.27628
123		FGT 78303-Anr/FGT St Landry Parish Exchng	90.6129	88.6829	2,809.0000	2,749	8.1350	8.31205
124		FGT 78475-Tres Palacios Storage (Rec)	128.6129	125.8735	3,987.0000	3,902	8.1350	8.31205
125		FGT 78475-Tres Palacios Storage (Rec)	169.9032	166.2843	5,267.0000	5,155	8.2150	8.39379
126		FGT 78475-Tres Palacios Storage (Rec)	169.9032	166.2843	5,267.0000	5,155	8.3250	8.50618
127		FGT 78475-Tres Palacios Storage (Rec)	72.8065	71.2557	2,257.0000	2,209	8.3750	8.55727
128		FGT 62410-Columbia Gulf-Lafayette FGT	58.1613	56.9225	1,803.0000	1,765	8.4850	8.66966
129		FGT 78475-Tres Palacios Storage (Rec)	169.9032	166.2843	5,267.0000	5,155	8.5000	8.68499
130		FGT 78475-Tres Palacios Storage (Rec)	169.9032	166.2843	5,267.0000	5,155	8.5350	8.72075
131		FGT 78475-Tres Palacios Storage (Rec)	156.1936	152.8666	4,842.0000	4,739	8.5450	8.73097
132		FGT 62410-Columbia Gulf-Lafayette FGT	62.4194	61.0898	1,935.0000	1,894	8.5500	8.73608
133		FGT 78475-Tres Palacios Storage (Rec)	61.2258	59.9217	1,898.0000	1,858	8.5500	8.73608
134		FGT 78475-Tres Palacios Storage (Rec)	482.6129	472.3333	14,961.0000	14,642	8.5800	8.76673
135		FGT 78475-Tres Palacios Storage (Rec)	169.9032	166.2843	5,267.0000	5,155	8.6700	8.85869
136		FGT 62410-Columbia Gulf-Lafayette FGT	62.4194	61.0898	1,935.0000	1,894	8.7050	8.89445
137		FGT 78303-Anr/FGT St Landry Parish Exchng	90.6129	88.6829	2,809.0000	2,749	8.7050	8.89445
138		FGT 78475-Tres Palacios Storage (Rec)	169.9032	166.2843	5,267.0000	5,155	8.7150	8.90467
139		FGT 62410-Columbia Gulf-Lafayette FGT	62.4194	61.0898	1,935.0000	1,894	8.7350	8.92510
140		FGT 78303-Anr/FGT St Landry Parish Exchng	90.6129	88.6829	2,809.0000	2,749	8.7350	8.92510
141		FGT 62410-Columbia Gulf-Lafayette FGT	62.4194	61.0898	1,935.0000	1,894	8.7750	8.96598
142		FGT 78303-Anr/FGT St Landry Parish Exchng	90.6129	88.6829	2,809.0000	2,749	8.7750	8.96598
143		FGT 78303-Anr/FGT St Landry Parish Exchng	90.6129	88.6829	2,809.0000	2,749	8.8000	8.99152
144		FGT 78475-Tres Palacios Storage (Rec)	164.9355	161.4224	5,113.0000	5,004	8.8250	9.01706
145		FGT 78475-Tres Palacios Storage (Rec)	127.1936	124.4843	3,943.0000	3,859	8.9650	9.16011
146		FGT 78475-Tres Palacios Storage (Rec)	123.0968	120.4748	3,816.0000	3,735	9.1700	9.36957
147		FGT 78303-Anr/FGT St Landry Parish Exchng	90.6129	88.6829	2,809.0000	2,749	9.2150	9.41555
148		FGT 78303-Anr/FGT St Landry Parish Exchng	90.6129	88.6829	2,809.0000	2,749	9.4200	9.62501
149		FGT 78303-Anr/FGT St Landry Parish Exchng	90.6129	88.6829	2,809.0000	2,749	9.9850	10.20231
150		FGT 78303-Anr/FGT St Landry Parish Exchng	90.6129	88.6829	2,809.0000	2,749	10.3750	10.60080
151		FGT 78475-Tres Palacios Storage (Rec)	169.9032	166.2843	5,267.0000	5,155	10.4350	10.66210
152		FGT 78475-Tres Palacios Storage (Rec)	169.9032	166.2843	5,267.0000	5,155	10.6550	10.88689
153		FGT 78475-Tres Palacios Storage (Rec)	149.0968	145.9210	4,622.0000	4,524	10.9050	11.14233
154		FGT 78475-Tres Palacios Storage (Rec)	161.2903	157.8548	5,000.0000	4,894	11.1850	11.42843
155		FGT 78303-Anr/FGT St Landry Parish Exchng	85.1290	83.3158	2,639.0000	2,583	11.4050	11.65321
156		FGT 78303-Anr/FGT St Landry Parish Exchng	90.6129	88.6829	2,809.0000	2,749	11.4350	11.68387
157		FGT 78533-Frisco Acadian	32.2581	31.5710	1,000.0000	979	8.2750	8.45509
158		FGT 78533-Frisco Acadian	30.0323	29.3926	931.0000	911	8.3400	8.52151
159		FGT 78533-Frisco Acadian	32.2581	31.5710	1,000.0000	979	8.9850	9.18055
160		SUBTOTAL	4,719.7419	4,619.2115	146,312.0000	143,196	8.6037	8.79099

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.13%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 91,621 dth's nominated under FGT FTS-2 and 400,328 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 16,433,428.05	\$ 12,952,545.50	\$ 11,993,308.20	\$ 10,225,794.48	\$ 18,979,301.10	\$ 17,922,147.14	\$ 17,566,307.36	\$ 19,420,211.47				\$ 125,493,043
2	Transportation Costs	\$ 6,731,431.69	\$ 6,037,611.58	\$ 7,241,870.37	\$ 6,987,875.27	\$ 5,734,500.52	\$ 4,354,684.48	\$ 3,507,200.95	\$ 3,236,557.99				\$ 43,831,733
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
4	Company Use	\$ (34,618.61)	\$ (57,529.21)	\$ (72,339.99)	\$ (33,118.60)	\$ (12,869.27)	\$ 23,149.87	\$ (87,239.26)	\$ (81,634.34)				\$ (356,199)
5	Administrative Costs	\$ 251,013.20	\$ 586,051.93	\$ 798,020.19	\$ 451,599.62	\$ 350,920.67	\$ 632,475.25	\$ 412,024.21	\$ 383,873.65				\$ 3,865,979
6	Odorant Charges	\$ -	\$ 36,851.29	\$ 171,016.14	\$ 73,617.71	\$ -	\$ 14,828.30	\$ -	\$ (61,241.43)				\$ 235,072
7	Legal	\$ (7,843.24)	\$ 35,841.13	\$ 18,997.23	\$ 9,166.12	\$ 3,185.00	\$ 23,013.23	\$ 113,854.51	\$ 76,302.38				\$ 272,516
8	Total	\$ 23,373,411	\$ 19,591,372	\$ 20,150,872	\$ 17,714,935	\$ 25,055,038	\$ 22,970,298	\$ 21,512,148	\$ 22,974,070				\$ 173,342,144
PGA THERM SALES													
9	Residential	10,475,821	12,553,984	9,108,818	7,664,491	6,366,583	4,824,841	4,038,985	3,940,585				58,974,108
10	Commercial	5,466,478	5,466,317	5,028,743	4,753,040	4,568,699	4,114,355	2,735,282	3,082,191				35,215,104
11	Off System Sales	8,667,930	7,411,790	8,738,280	5,480,000	13,235,660	15,071,460	12,803,200	10,486,730				81,895,050
12	Total	24,610,228	25,432,091	22,875,842	17,897,531	24,170,942	24,010,656	19,577,466	17,509,507				176,084,262
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.70492				\$1.25579
14	Commercial	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.70492				\$1.25579
PGA REVENUES													
15	Residential	\$ 12,420,866	\$ 14,884,883	\$ 10,800,053	\$ 9,087,557	\$ 7,548,666	\$ 5,720,669	\$ 4,788,903	\$ 6,684,770				\$ 71,936,366
16	Commercial	\$ 5,967,260	\$ 6,369,386	\$ 5,596,810	\$ 5,182,452	\$ 4,601,116	\$ 4,745,793	\$ 3,001,898	\$ 5,065,222				\$ 40,529,936
17	Off System Sales	\$ 5,247,347	\$ 3,987,448	\$ 4,944,357	\$ 4,061,063	\$ 11,852,121	\$ 13,879,820	\$ 14,840,105	\$ 13,092,426				\$ 71,904,687
18	Cash Outs-Transportation Customers	\$ 470,943	\$ 220,760	\$ 676,069	\$ 362,737	\$ 500,627	\$ 303,453	\$ 335,054	\$ 159,200				\$ 3,028,843
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)				\$ (826,667)
20	Unbilled Revenues-Residential	\$ 2,914,606	\$ (10,077)	\$ (2,042,417)	\$ (856,248)	\$ (769,444)	\$ (913,999)	\$ (465,883)	\$ 947,933				\$ (1,195,529)
21	Unbilled Revenues-Commercial	\$ 1,018,310	\$ (396,812)	\$ (341,573)	\$ (178,426)	\$ (168,880)	\$ (362,966)	\$ (124,724)	\$ 615,035				\$ 59,964
22	Total	\$ 27,935,998	\$ 24,952,254	\$ 19,529,966	\$ 17,555,801	\$ 23,460,874	\$ 23,269,436	\$ 22,272,019	\$ 26,461,252				\$ 185,437,601
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	405,820	407,691	409,779	411,147	412,859	414,145	415,349	417,476				411,783
24	Commercial	15,195	15,213	15,238	15,310	15,293	15,343	15,647	15,645				15,361
25	Off System Sales	5	8	5	2	4	7	9	6				6
26	Total	421,020	422,912	425,022	426,459	428,156	429,495	431,005	433,127				427,150

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22										Page 1 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUN 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
SOUTH FLORIDA DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217	1.0226	1.0236				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039	1.040	1.041				
TAMPA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0236	1.0236	1.0226	1.0217	1.0207	1.0207	1.0217				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.041	1.041	1.040	1.039	1.038	1.038	1.039				
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0246	1.0226	1.0207	1.0197	1.0197	1.0207				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042	1.040	1.038	1.037	1.037	1.038				

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
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ACTUAL FOR THE PERIOD OF:

JANUARY 22 through DECEMBER 22

	JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0266	1.0256	1.0226	1.0217	1.0226	1.0236				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.044	1.043	1.040	1.039	1.040	1.041				
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0266	1.0246	1.0226	1.0207	1.0226	1.0236				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.044	1.042	1.040	1.038	1.040	1.041				
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0295	1.0276	1.0256	1.0295	1.0305	1.0305				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.047	1.045	1.043	1.047	1.048	1.048				

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22										Page 3 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
LAKELAND													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0246	1.0236	1.0226	1.0217	1.0226	1.0226				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.041	1.040	1.039	1.040	1.040				
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0266	1.0246	1.0226	1.0207	1.0226	1.0236				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.042	1.040	1.038	1.040	1.041				

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22											Page 4 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0246	1.0226	1.0217	1.0197	1.0217	1.0217					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.040	1.039	1.037	1.039	1.039					
SARASOTA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0246	1.0226	1.0207	1.0197	1.0217	1.0217					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042	1.040	1.038	1.037	1.039	1.039					
JUPITER DIVISIONS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217	1.0226	1.0236					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039	1.040	1.041					

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22										Page 5 of 5	
PANAMA CITY:		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0253	1.0253	1.0233	1.0213	1.0204	1.0213	1.0223				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.050	1.050	1.048	1.046	1.045	1.046	1.047				
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0266	1.0246	1.0217	1.0207	1.0226	1.0226				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.044	1.042	1.039	1.038	1.040	1.040				
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0246	1.0246	1.0226	1.0217	1.0197	1.0217	1.0217				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.040	1.039	1.037	1.039	1.039				