

1635 Meathe Drive  
West Palm Beach, FL 33411

September 20, 2022

Adam J. Teitzman  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0850

RE: Docket Number 20220003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **August 2022** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at [rwaruszewski@chpk.com](mailto:rwaruszewski@chpk.com), or (412) 496-1345.

Sincerely,

*Bob Waruszewski*

Bob Waruszewski  
Regulatory Manager, South

Enclosure

CC: Beth Keating, Gunster & Yoakley  
SJ 80-445

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ 6,903	\$ 7,976	\$ 1,073	13.45	\$ 78,762	\$ 92,087	\$ 13,325	14.47
2	NO NOTICE SERVICE	\$ -	\$ 1,645	\$ 1,645	100.00	\$ -	\$ 31,572	\$ 31,572	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 3,552,628	\$ 1,220,519	\$ (2,332,109)	-191.08	\$ 14,688,555	\$ 15,137,811	\$ 449,256	2.97
5	DEMAND	\$ 1,128,076	\$ 2,568,113	\$ 1,440,037	56.07	\$ 19,094,916	\$ 22,181,405	\$ 3,086,489	13.91
6	OTHER	\$ 56,574	\$ 44,867	\$ (11,707)	-26.09	\$ 170,194	\$ 358,935	\$ 188,741	52.58
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT (1)	\$ -	\$ 1,639,743	\$ 1,639,743	100.00	\$ -	\$ 13,117,945	\$ 13,117,945	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 4,744,180	\$ 2,203,377	\$ (2,540,804)	-115.31	\$ 34,032,427	\$ 24,683,866	\$ (9,348,561)	-37.87
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 647	\$ 700	\$ 53	7.60	\$ 5,482	\$ 5,400	\$ (82)	-1.52
14	TOTAL THERM SALES	\$ 3,890,062	\$ 2,202,677	\$ (1,687,385)	-76.61	\$ 36,616,490	\$ 24,678,466	\$ (11,938,024)	-48.37
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	1,437,600	1,945,420	507,820	26.10	14,711,400	22,460,500	7,749,100	34.50
16	NO NOTICE SERVICE	0	0	0	-	0	0	0	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	1,700,266	1,945,420	245,154	12.60	19,572,704	22,460,500	2,887,796	12.86
19	DEMAND	4,422,620	5,202,420	779,800	14.99	59,335,410	72,932,130	13,596,720	18.64
20	OTHER	0	0	0	-	0	0	0	-
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,700,266	1,945,420	245,154	12.60	19,572,704	22,460,500	2,887,796	12.86
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	631	1,062	431	40.57	5,553	7,952	2,399	30.17
27	TOTAL THERM SALES (For Estimated, 24 - 26)	1,889,659	1,944,358	54,699	2.81	22,400,920	22,452,548	2,885,397	12.85
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 0.480	0.410	(0.070)	-17.07	0.535	0.410	(0.125)	-30.49
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 208.945	62.738	(146.207)	-233.04	75.046	67.397	(7.649)	-11.35
32	DEMAND	(5/19) 25.507	49.364	23.857	48.33	32.181	30.414	(1.767)	-5.81
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 279.026	113.260	(165.766)	-146.36	173.877	109.899	(63.978)	-58.22
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 102.485	65.913	(36.572)	-55.49	98.731	67.907	(30.824)	-45.39
40	TOTAL COST OF THERM SOLD	(11/27) 251.060	113.322	(137.738)	-121.55	151.924	109.938	(41.986)	-38.19
41	TRUE-UP	(E-2) (5.892)	(5.892)	0.000	0.00	(5.892)	(5.892)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 245.168	107.430	(137.738)	-128.21	146.032	104.046	(41.986)	-40.35
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 246.40120	107.97037	(138.431)	-128.21	146.76654	104.56935	(42.197)	-40.35
45	PGA FACTOR ROUNDED TO NEAREST .001	246.401	107.970	(138.431)	-128.21	146.767	104.569	(42.198)	-40.35

(1)Actual Swing Service credits revenue vs. projection which credits expense

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022**  
**CURRENT MONTH: August 2022**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	1,644,650	8,072.69	0.491
2 No Notice Commodity Adjustment - System Supply	(207,050)	(1,169.83)	0.565
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,437,600	6,902.86	0.480
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,060,340	3,332,654.29	161.753
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	21,160	8,510.14	40.218
20 Imbalance Cashout - FGT	(381,234)	211,463.92	(55.468)
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,700,266	3,552,628.35	208.945
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	4,085,910	(742,824.36)	(18.180)
26 Demand (Pipeline) No Notice - System Supply	344,100	1,744.59	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	1,617,939.03	0.000
30 Other - Marlin	0	50,000.00	0.000
31 Other - Teco	(7,390)	201,216.50	(2,722.821)
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	4,422,620	1,128,075.76	25.507
<b>OTHER</b>			
34 Company Use of Natural Gas	0	386.35	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	25,000.00	0.000
38 Other	0	10,542.31	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	344.00	0.000
43 Other	0	0.00	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 Other	0	172.50	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	20,128.34	0.000
50 TOTAL OTHER	0	56,573.50	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY  
July GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		July ACTUAL		INVOICE #	PAGE NO.	July TRUE-UP	
		\$	THERMS	\$	THERMS			\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,890.27	690,990	\$3,890.27	690,990	394084		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$1,783.70	316,820	\$1,783.70	316,820	394059		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$11,119.10	310,000	\$1,103.60	310,000	394150		(9,155.50)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	(\$671.32)	(119,230)	(\$671.26)	(119,230)	394049		\$0.06	10
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$6,121.75</b>	<b>1,198,570</b>	<b>\$6,106.31</b>	<b>1,198,590</b>			<b>(\$15.44)</b>	<b>10</b>
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT	(\$231,519.50)	(410,881)	(\$231,518.79)	(410,581)	FGT CICO Report correction		\$0.71	300
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$4,393.78	0	\$4,393.78	0	549397-0622		\$0.00	0
COMMODITY (OTHER)	CALLAHAN-Fib	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0	2203A0035		\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$9,649.64	24,000	\$9,649.64	24,000	Ju22		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	28670		\$0.00	0
COMMODITY (OTHER)	TECO	\$6,751.84	4,840	\$6,751.84	4,840	211012145184-0722		\$0.00	0
COMMODITY (OTHER)	TECO	\$1,363.51	980	\$5,255.25	2,780	211012145440-0722		\$3,891.64	1,780
COMMODITY (OTHER)	TECO	\$33,034.08	15,000	\$28,950.47	0	211012145697-0722		(\$4,083.61)	(15,000)
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	221008502041-0722		\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$989,363.76	1,317,960	\$989,363.76	1,317,960	161861		\$0.00	0
COMMODITY (OTHER)	EMERA	\$2,952.24	0	\$2,952.24	0	1126588116750		\$0.00	0
COMMODITY (OTHER)	EMERA-Bookout	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	New River	\$288,559.04	394,220	\$288,556.30	394,200	011936		(\$12.74)	(20)
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,104,558.29</b>	<b>1,346,119</b>	<b>\$1,104,354.29</b>	<b>1,333,179</b>			<b>(\$204.00)</b>	<b>(12,940)</b>
DEMAND - NO NOTICE	FGT	\$1,878.79	344,100	\$1,878.79	344,100	393833		\$0.00	0
DEMAND	FGT	\$85,383.70	1,253,640	\$85,383.70	1,253,640	393833		\$0.00	0
DEMAND	FGT	\$35,286.06	620,000	\$35,286.06	620,000	393963		\$0.00	0
DEMAND	FSC	\$29,770.02	1,550,000	\$29,770.02	1,550,000	870		\$253.12	0
DEMAND	FPF	\$4,000.00	0	\$4,000.00	0	731866		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
DEMAND	FGT	(\$1,306.25)	0	(\$1,306.25)	0	393940		\$0.00	0
DEMAND	FGT	\$321,595.00	1,034,000	\$321,595.00	1,034,000	393964		\$0.00	0
DEMAND	SNG	\$5,109.99	0	\$5,109.99	0	0215600722SNG00		\$0.00	0
DEMAND	FCG	\$300.00	24,000	\$300.00	24,000	Ju22		\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$50,000.00	0	\$50,000.00	0	28723		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	28670		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$1,107,101.26	0	\$1,107,101.26	0	375223-0722		\$0.00	0
DEMAND	PPC	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$627,761.00	0	\$627,761.00	0	428683-0722		\$0.00	0
DEMAND	TECO	\$420.00	4,840	\$420.00	4,840	211012145184-0722		\$0.00	0
DEMAND	TECO	\$420.00	980	\$420.00	2,780	211012145440-0722		\$0.00	1,780
DEMAND	TECO	\$636.00	15,000	\$636.00	0	211012145697-0722		\$0.00	(15,000)
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	Off-System Sales	\$0.00	0	\$90,977.50	0	ACCRUAL		\$90,977.50	0
DEMAND	TECO	\$1,580.00	0	\$1,580.00	0	221008502041-0722		\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$2,269,682.45</b>	<b>4,846,560</b>	<b>\$2,360,913.07</b>	<b>4,833,340</b>			<b>\$91,230.62</b>	<b>(13,220)</b>
OTHER	FPUC	\$103.49	0	\$103.49	0	03817905-0722		\$0.00	0
OTHER	FPUC	\$6.84	0	\$6.84	0	04003844-0722		\$0.00	0
OTHER	FPUC	\$7.84	0	\$7.84	0	04866576-0722		\$0.00	0
OTHER	FPUC	\$0.00	0	\$149.92	0	04742763-0722		\$149.92	0
OTHER	CARDINAL TECH	\$5,000.00	0	\$5,000.00	0	1231		\$0.00	0
OTHER	CONVERGENCE	\$0.00	0	\$12,500.00	0	1000366		\$12,500.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$8,800.00	0	\$7,498.56	0	530		(\$1,301.44)	0
OTHER	PIERPONT & MCLELLAND	\$2,343.75	0	\$2,343.75	0	AMORTIZE		\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$0.00	0	714216		\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$344.00	0			\$344.00	0
OTHER	ATRILUM	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	CAVANAUCH	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$172.50	0	2704598		\$172.50	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	S&P Global Platts	\$0.00	0	\$20,128.34	0	1000393949		\$20,128.34	0
<b>OTHER TOTAL</b>		<b>\$16,261.92</b>	<b>0</b>	<b>\$48,255.24</b>	<b>0</b>			<b>\$31,993.32</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
August GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	August ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$2,977.55	527,000	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$2,996.14	530,290	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$2,114.50	587,360	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$1,169.89)	(207,060)	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$6,918.30</b>	<b>1,437,590</b>	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	
COMMODITY (OTHER)	FGT	\$206,971.25	(381,534)	FGT CICO Report
COMMODITY (OTHER)	FCG	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$4,491.96	0	549397-0722
COMMODITY (OTHER)	CALLAHAN-Feb	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$8,510.14	21,160	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	28670
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$5,957.75	3,070	211012145184-0822
COMMODITY (OTHER)	TECO	\$5,255.25	2,760	ACCRUAL
COMMODITY (OTHER)	TECO	\$28,950.47	0	ACCRUAL
COMMODITY (OTHER)	TECO	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$2,625,636.70	1,644,560	ACCRUAL
COMMODITY (OTHER)	EMERA	\$6,882.43	0	ACCRUAL
COMMODITY (OTHER)	EMERA-Bookout	\$0.00	0	
COMMODITY (OTHER)	New River	\$660,176.40	423,190	ACCRUAL
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$3,552,832.35</b>	<b>1,713,206</b>	
DEMAND - NO NOTICE	FGT	\$1,744.59	344,100	393833
DEMAND	FGT	(\$6,774.21)	635,820	393833
DEMAND	FGT	\$25,379.58	929,700	394317
DEMAND	FSFC	\$27,787.40	1,550,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	(\$1,108,340.00)	0	VARIOUS
DEMAND	FGT	(\$7,388.43)	10	394350
DEMAND	FGT	\$316,848.09	949,220	394486
DEMAND	SNG	\$5,109.99	0	ACCRUAL
DEMAND	FCG	\$300.00	21,160	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$50,000.00	0	28761
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	PPC	\$990,178.03	0	375223-0822
DEMAND	PPC	\$0.00	0	
DEMAND	PPC	\$627,761.00	0	428663-0822
DEMAND	TECO	\$420.00	3,070	211012145184-0822
DEMAND	TECO	\$420.00	2,760	ACCRUAL
DEMAND	TECO	\$636.00	0	ACCRUAL
DEMAND	TECO	\$0.00	0	
DEMAND	OSS	\$107,183.00	0	ACCRUAL
DEMAND	TECO	\$1,580.00	0	ACCRUAL
<b>DEMAND TOTAL</b>		<b>\$1,036,845.14</b>	<b>4,435,840</b>	
OTHER	FPUC	\$94.11	0	03817905-0722
OTHER	FPUC	\$11.32	0	04003844-0722
OTHER	FPUC	\$7.14	0	04886578-0722
OTHER	FPUC	\$123.86	0	04742763-0822
OTHER	CARDINAL TECH	\$0.00	0	
OTHER	CONVERGENCE	\$12,500.00	0	1000376
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$9,500.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$2,343.75	0	AMORTIZE
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	ATRIUM	\$0.00	0	
OTHER	CAVANAUGH	\$0.00	0	
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER	S&P Global Platts	\$0.00	0	
<b>OTHER TOTAL</b>		<b>\$24,580.18</b>	<b>0</b>	
<b>LESS END-USE CONTRACT</b>				
COMMODITY (OTHER)		\$0.00	0	
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

			CURRENT MONTH: AUGUST				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	3,552,628	\$ 1,220,519	\$ (2,332,109)	(191.1)	14,688,555	\$ 15,137,811	\$ 449,256	3.0
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	1,191,552	\$ 982,858	\$ (208,694)	(21.2)	19,343,873	\$ 9,546,055	\$ (9,797,818)	(102.6)
3	TOTAL COST		4,744,180	\$ 2,203,377	\$ (2,540,803)	(115.3)	34,032,428	\$ 24,683,866	\$ (9,348,562)	(37.9)
4	FUEL REVENUES (NET OF REVENUE TAX)		3,890,062	\$ 2,202,677	\$ (1,687,385)	(76.6)	36,616,490	\$ 24,678,466	\$ (11,938,024)	(48.4)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		160,083	\$ 160,083	\$ -	0.0	1,280,659	\$ 1,280,659	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	4,050,145	\$ 2,362,760	\$ (1,687,385)	(71.4)	37,897,149	\$ 25,959,125	\$ (11,938,024)	(46.0)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	<b>(694,035)</b>	\$ 159,383	\$ 853,418	535.5	3,864,721	\$ 1,275,259	\$ (2,589,462)	(203.1)
8	INTEREST PROVISION -THIS PERIOD	Line 21	1,142	\$ (5,151)	\$ (6,293)	122.2	1,875	\$ (15,684)	\$ (17,559)	112.0
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		1,012,557	\$ (2,641,223)	\$ (3,653,780)	138.3	<b>\$ (2,426,360)</b>	<b>\$ (2,625,990)</b>	\$ (199,630)	7.6
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(160,083)	\$ (160,083)	\$ -	0.0	(1,280,659)	\$ (1,280,659)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	<b>159,581</b>	<b>\$ (2,647,074)</b>	<b>\$ (2,806,655)</b>	106.0	<b>159,581</b>	<b>\$ (2,647,074)</b>	<b>\$ (2,806,655)</b>	106.0
MEMO: Unbilled Over-recovery			<u>665,074</u>							
Over/(under)-recovery Book Balance			<u>824,655</u>							
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 1,012,557	\$ (2,641,223)	\$ (3,653,780)	138.3				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 158,439	\$ (2,641,923)	\$ (2,800,362)	106.0				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 1,170,995	\$ (5,283,146)	\$ (6,454,142)	122.2				
15	AVERAGE	50% of Line 14	\$ 585,498	\$ (2,641,573)	\$ (3,227,071)	122.2				
16	INTEREST RATE - FIRST DAY OF MONTH		0.02340	0.02340	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.02340	0.02340	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.04680	0.04680	-	0.0				
19	AVERAGE	50% of Line 18	0.02340	0.02340	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00195	0.00195	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	<b>\$ 1,142</b>	<b>\$ (5,151)</b>	<b>\$ (6,293)</b>	122.2				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

**PRESENT MONTH: AUGUST**

LINE NO.	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRIFFUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	2,027,976		2,027,976	\$ (325,366.19)	N/A	N/A	INCL IN COST	-16.043888
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 1,140.83	N/A	N/A	INCL IN COST	N/A
3	Jan	FCCG	SYS SUPPLY	N/A	1,246		1,246	\$ 4,960.88	N/A	N/A	INCL IN COST	398.144462
4	Jan	MARLIN	SYS SUPPLY	N/A	1,730		1,730	\$ 2,121.34	N/A	N/A	INCL IN COST	122.620809
5	Jan	TECO	SYS SUPPLY	N/A	59,940		59,940	\$ 84,103.68	N/A	N/A	INCL IN COST	140.313113
6	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
7	Jan	CONOCO	SYS SUPPLY	N/A	1,950,010		1,950,010	\$ 810,027.27	N/A	N/A	INCL IN COST	41.539647
8	Jan	EMERA	SYS SUPPLY	N/A			0	\$ 112,338.82	N/A	N/A	INCL IN COST	N/A
9	Feb	FGT	SYS SUPPLY	N/A	1,200,741		1,200,741	\$ 938,245.49	N/A	N/A	INCL IN COST	78.138873
10	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 645.90	N/A	N/A	INCL IN COST	N/A
11	Feb	FCCG	SYS SUPPLY	N/A	69,284		69,284	\$ 17,213.41	N/A	N/A	INCL IN COST	24.844712
12	Feb	MARLIN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
13	Feb	TECO	SYS SUPPLY	N/A	53,020		53,020	\$ 85,015.86	N/A	N/A	INCL IN COST	160.346775
14	Feb	CALLAHAN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
15	Feb	CONOCO	SYS SUPPLY	N/A	1,851,570		1,851,570	\$ 1,205,817.36	N/A	N/A	INCL IN COST	65.124049
16	Feb	FGU	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
17	Feb	BOCA RATON HYDR	SYS SUPPLY	N/A			0	\$ 128,402.00	N/A	N/A	INCL IN COST	N/A
18	Feb	EMERA	SYS SUPPLY	N/A			0	\$ (62,776)	N/A	N/A	INCL IN COST	N/A
19	Feb	RAINBOW ENERGY	SYS SUPPLY	N/A			0	\$ 613.61	N/A	N/A	INCL IN COST	N/A
20	Mar	FGT	SYS SUPPLY	N/A	(1,058,864)		(1,058,864)	\$ 127,412.82	N/A	N/A	INCL IN COST	-12.032973
21	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 621.36	N/A	N/A	INCL IN COST	N/A
22	Mar	FCCG	SYS SUPPLY	N/A	27,520		27,520	\$ 30,140.74	N/A	N/A	INCL IN COST	109.523038
23	Mar	IND OBA-PGA	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
24	Mar	MARLIN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
25	Mar	TECO	SYS SUPPLY	N/A	34,630		34,630	\$ 358,261.64	N/A	N/A	INCL IN COST	1034.541265
26	Mar	CONOCO	SYS SUPPLY	N/A	4,071,320		4,071,320	\$ 2,066,502.42	N/A	N/A	INCL IN COST	50.757553
27	Mar	EMERA	SYS SUPPLY	N/A			0	\$ 147,413	N/A	N/A	INCL IN COST	N/A
28	Apr	FGT	SYS SUPPLY	N/A	(243,165)		(243,165)		N/A	N/A	INCL IN COST	0.000000
29	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 820	N/A	N/A	INCL IN COST	N/A
30	Apr	FCCG	SYS SUPPLY	N/A	34,410		34,410	\$ 135,524	N/A	N/A	INCL IN COST	393.850915
31	Apr	FGT Interest	SYS SUPPLY	N/A			0	\$ 313	N/A	N/A	INCL IN COST	N/A
32	Apr	IND OBA-PGA	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
33	Apr	MARLIN	SYS SUPPLY	N/A	1,250		1,250	\$ 1,409	N/A	N/A	INCL IN COST	112.756000
34	Apr	TECO	SYS SUPPLY	N/A	18,280		18,280	\$ 45,380	N/A	N/A	INCL IN COST	248.248961
35	Apr	CONOCO	SYS SUPPLY	N/A	2,425,410		2,425,410	\$ 1,324,732	N/A	N/A	INCL IN COST	54.618869
35	Apr	EMERA	SYS SUPPLY	N/A			0	\$ 115,020	N/A	N/A	INCL IN COST	N/A
34	May	FGT	SYS SUPPLY	N/A	233,725		233,725	\$ (227,622)	N/A	N/A	INCL IN COST	-97.388931
35	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 2,428	N/A	N/A	INCL IN COST	N/A
36	May	FCCG	SYS SUPPLY	N/A	28,180		28,180	\$ 11,301	N/A	N/A	INCL IN COST	0.000000
37	May	FGT Interest	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
38	May	IND OBA-PGA	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
39	May	MARLIN	SYS SUPPLY	N/A			0	\$ 49,505	N/A	N/A	INCL IN COST	N/A
40	May	TECO	SYS SUPPLY	N/A	47,640		47,640	\$ 27,627	N/A	N/A	INCL IN COST	100.000000
41	May	CONOCO	SYS SUPPLY	N/A	1,770,130		1,770,130	\$ 1,315,276	N/A	N/A	INCL IN COST	74.303924
42	May	EMERA	SYS SUPPLY	N/A			0	\$ 101,024	N/A	N/A	INCL IN COST	N/A
43	May	NEW RIVER	SYS SUPPLY	N/A	415,370		415,370	\$ 301,559	N/A	N/A	INCL IN COST	72.600000
44	Jun	FGT	SYS SUPPLY	N/A	236,696		236,696	\$ (107,378)	N/A	N/A	INCL IN COST	-45.365380
45	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 4,322	N/A	N/A	INCL IN COST	N/A
46	Jun	FCCG	SYS SUPPLY	N/A	29,240		29,240	\$ 11,724	N/A	N/A	INCL IN COST	40.095246
47	Jun	CONOCO	SYS SUPPLY	N/A	823,240		823,240	\$ 750,612	N/A	N/A	INCL IN COST	91.177810
48	Jun	PESCO	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
49	Jun	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
50	Jun	PEOPLES GAS	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
51	Jun	MARLIN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
52	Jun	TECO	SYS SUPPLY	N/A	26,440		26,440	\$ 88,892	N/A	N/A	INCL IN COST	336.203858
53	Jun	GAS SOUTH	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
54	Jun	EMERA	SYS SUPPLY	N/A	47,130		47,130	\$ 45,107	N/A	N/A	INCL IN COST	95.708508
55	Jun	NEW RIVER	SYS SUPPLY	N/A	349,080		349,080	\$ 315,219	N/A	N/A	INCL IN COST	90.300000
56	Jul	FGT	SYS SUPPLY	N/A	(396,591)		(396,591)	\$ (231,520)	N/A	N/A	INCL IN COST	58.377396
57	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 4,394	N/A	N/A	INCL IN COST	N/A
58	Jul	FCCG	SYS SUPPLY	N/A	24,000		24,000	\$ 9,650	N/A	N/A	INCL IN COST	40.206833
59	Jul	CONOCO	SYS SUPPLY	N/A	1,317,960		1,317,960	\$ 988,296	N/A	N/A	INCL IN COST	74.986787
60	Jul	PESCO	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
61	Jul	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
62	Jul	PEOPLES GAS	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
63	Jul	MARLIN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
64	Jul	GAS SOUTH	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
65	Jul	EMERA	SYS SUPPLY	N/A			0	\$ 2,952	N/A	N/A	INCL IN COST	N/A
66	Jul	TECO	SYS SUPPLY	N/A	13,960		13,960	\$ 40,839	N/A	N/A	INCL IN COST	292.544628
67	Jul	NEW RIVER	SYS SUPPLY	N/A	379,930		379,930	\$ 275,665	N/A	N/A	INCL IN COST	72.556832
68	Aug	FGT	SYS SUPPLY	N/A	(381,234)		(381,234)	\$ 206,972	N/A	N/A	INCL IN COST	-54.290006
69	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 4,492	N/A	N/A	INCL IN COST	N/A
70	Aug	FCCG	SYS SUPPLY	N/A	21,160		21,160	\$ 8,510	N/A	N/A	INCL IN COST	40.218053
71	Aug	CONOCO	SYS SUPPLY	N/A	1,644,560		1,644,560	\$ 2,625,637	N/A	N/A	INCL IN COST	159.655878
72	Aug	PESCO	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
73	Aug	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
74	Aug	PEOPLES GAS	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
75	Aug	MARLIN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
76	Aug	TECO	SYS SUPPLY	N/A	(7,390)		(7,390)	\$ 39,972	N/A	N/A	INCL IN COST	-540.886333
77	Aug	NEW RIVER	SYS SUPPLY	N/A	423,170		423,170	\$ 660,164	N/A	N/A	INCL IN COST	156.004362
78	Aug	EMERA	SYS SUPPLY	N/A			0	\$ 6,882	N/A	N/A	INCL IN COST	N/A
116		TOTAL			19,572,704		19,572,704.00	14,688,555				75.046





COMPANY: FLORIDA PUBLIC UTILITIES COMPANY Purchased Gas Adjustment (PGA) - Summary SCHEDULE A-5  
 FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	689,327	2,313,178	2,730,352	2,850,899	1,581,097	1,108,499	1,090,276	3,552,628	0	0	0
2	Transportation costs	3,033,269	2,916,656	2,115,265	2,888,308	2,570,756	2,327,991	2,300,076	1,191,552	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	<b>Total</b>	<b>3,722,596</b>	<b>5,229,834</b>	<b>4,845,617</b>	<b>5,739,207</b>	<b>4,151,853</b>	<b>3,436,490</b>	<b>3,390,352</b>	<b>4,744,180</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>												
13	Residential	2,247,608	2,140,997	1,692,758	1,460,666	1,232,978	1,059,707	865,972	893,649	0	0	0
14	Commercial	829,763	861,100	723,425	726,579	592,209	574,061	545,714	499,888	0	0	0
18												
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	\$ 0.94005	\$ 0.99001	\$ 0.97001	\$ 0.97005	\$ 1.01001	\$ 1.03001	\$ 1.05000	\$ 1.03001	\$ -	\$ -	\$ -
20	Commercial	\$ 0.94005	\$ 0.99001	\$ 0.97001	\$ 0.97005	\$ 1.01001	\$ 1.03001	\$ 1.05000	\$ 1.03001	\$ -	\$ -	\$ -
<b>PGA REVENUES</b>												
24	Residential	2,110,437	2,116,486	1,637,206	1,411,185	1,241,927	1,074,838	905,798	934,358	0	0	0
25	Commercial	779,770	849,717	699,492	702,329	596,038	589,441	570,729	522,681	0	0	0
29												
45												
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	64,079	64,114	64,460	64,695	64,988	65,176	65,394	65,708	0	0	0
47	Commercial	3,325	3,334	3,342	3,352	3,359	3,373	3,365	3,375	0	0	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	CONVERSION FACTOR CALCULATION												SCHEDULE A-6
	FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022												
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>SOUTH FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0237	1.0258	1.0259	1.0251	1.0233	1.0215	1.0230	1.0235	1.0236	1.0270			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04			
<b>CENTRAL FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0247	1.0262	1.0266	1.0254	1.0226	1.0210	1.0231	1.0235	1.0170	1.0350			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.03	1.05			
<b>NORTHEAST FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0280	1.0278	1.0255	1.0267	1.0253	1.0247	1.0226	1.0231	1.0223	1.0236			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.04	1.04	1.04	0.00	1.04	1.04	1.04	1.04			
<b>OKEECHOBEE</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0250	1.0240	1.0240	1.0223	1.0213	1.0201	1.0212	1.0215	1.0232	1.0263			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04			
<b>BREWSTER</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0246	1.0248	1.0248	1.0227	1.0227	1.0224	1.0348	1.0322	1.0334	1.0564			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.05	1.05	1.07			
<b>FORT MEADE</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0244	1.0250	1.0247	1.0225	1.0211	1.0199	1.0207	1.0226	1.0233	1.0263			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04			