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September 20, 2022

**-VIA ELECTRONIC FILING -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20220001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of August 2022.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

**CERTIFICATE OF SERVICE**

**Docket 20220001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic delivery on this 20th day of September 2022 to the following:

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By: s/ Maria Jose Moncada

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FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: August 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Total Cost Of Generated Power</b>												
2	Net Cost of System Net Generation (A3) <sup>(1)</sup>	937,703,971	589,657,979	348,045,992	59.0%	14,220,544	13,387,493	833,051	6.2%	6.5940	4.4045	2.1895	49.7%
3	Fuel Cost of Stratified Sales	(20,041,191)	(13,315,959)	(6,725,233)	50.5%	(261,664)	(382,033)	120,369	(31.5%)	7.6591	3.4856	4.1736	119.7%
4	Lease Costs	143,184	129,617	13,567	10.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(686,709)	45,361	(732,070)	(1,613.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		<b>917,119,254</b>	<b>576,516,998</b>	<b>340,602,256</b>	<b>59.1%</b>	<b>13,958,881</b>	<b>13,005,460</b>	<b>953,420</b>	<b>7.3%</b>	<b>6.5701</b>	<b>4.4329</b>	<b>2.1373</b>	<b>48.2%</b>
7	<b>Total Cost Of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	32,699,169	23,294,974	9,404,195	40.4%	547,615	429,749	117,866	27.4%	5.9712	5.4206	0.5506	10.2%
9	Energy Payments to Qualifying Facilities (A8)	1,704,471	3,141,381	(1,436,910)	(45.7%)	56,314	60,947	(4,633)	(7.6%)	3.0267	5.1543	(2.1276)	(41.3%)
10	Energy Cost of Economy Purchases (A9)	10,178,360	952,940	9,225,420	968.1%	33,828	16,430	17,398	105.9%	30.0885	5.8000	24.2885	418.8%
11		<b>44,582,000</b>	<b>27,389,295</b>	<b>17,192,705</b>	<b>62.8%</b>	<b>637,757</b>	<b>507,126</b>	<b>130,632</b>	<b>25.8%</b>	<b>6.9904</b>	<b>5.4009</b>	<b>1.5895</b>	<b>29.4%</b>
12	TOTAL AVAILABLE	961,701,254	603,906,293	357,794,961	59.2%	14,596,638	13,512,586	1,084,052	8.0%	6.5885	4.4692	2.1193	47.4%
13	<b>Total Fuel Cost And Gains Of Power Sales</b>												
14	Fuel Cost of Economy and Other Power Sales (A6)	(6,744,577)	(7,184,748)	440,172	(6.1%)	(307,859)	(170,500)	(137,359)	80.6%	2.1908	4.2139	(2.0231)	(48.0%)
15	Gains from Off-System Sales (A6)	(4,633,917)	(3,959,010)	(674,907)	17.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(273,518)	(286,539)	13,021	(4.5%)	(54,417)	(52,997)	(1,420)	2.7%	0.5026	0.5407	(0.0380)	(7.0%)
17		<b>(11,652,011)</b>	<b>(11,430,298)</b>	<b>(221,713)</b>	<b>1.9%</b>	<b>(362,276)</b>	<b>(223,497)</b>	<b>(138,779)</b>	<b>62.1%</b>	<b>3.2163</b>	<b>5.1143</b>	<b>(1.8980)</b>	<b>(37.1%)</b>
18	<b>Total Incremental Optimization Costs <sup>(2)</sup></b>												
19	Incremental Personnel, Software, and Hardware Costs	45,090	39,038	6,052	15.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	91,776	81,840	9,936	12.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases	(27,163)	(7,886)	(19,276)	244.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(879,110)	(1,250,000)	370,890	(29.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		<b>(769,407)</b>	<b>(1,137,008)</b>	<b>367,601</b>	<b>(32.3%)</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
24	Total Fuel Costs & Net Power Transactions	<b>949,279,836</b>	<b>591,338,987</b>	<b>357,940,849</b>	<b>60.5%</b>	<b>14,234,362</b>	<b>13,289,089</b>	<b>945,273</b>	<b>7.1%</b>	<b>6.6689</b>	<b>4.4498</b>	<b>2.2191</b>	<b>49.9%</b>
25	<b>Average Factor Calculation</b>												
26	Net Unbilled Sales <sup>(3)</sup>	14,904,125	3,517,892	11,386,233	323.7%	223,487	79,057	144,430	182.7%	0.1098	0.0276	0.0822	297.4%
27	T & D Losses <sup>(3)</sup>	27,997,260	20,483,733	7,513,527	36.7%	419,818	460,329	(40,511)	(8.8%)	0.2062	0.1608	0.0454	28.2%
28	Company Use <sup>(3)</sup>	998,550	666,541	332,009	49.8%	14,973	14,979	(6)	(0.0%)	0.0074	0.0052	0.0021	40.5%
29	System Sales kWh	949,279,836	591,338,987	357,940,849	60.5%	13,576,083,308	12,734,723,461	841,359,847	6.6%	6.9923	4.6435	2.3488	50.6%
30	Wholesale Sales kWh (excluding Stratified Sales)	43,365,779	25,247,336	18,118,442	71.8%	620,193,751	543,711,221	76,482,530	14.1%	6.9923	4.6435	2.3488	50.6%
31	Jurisdictional kWh Sales	905,914,058	566,091,651	339,822,407	60.0%	12,955,889,557	12,191,012,240	764,877,317	6.3%	6.9923	4.6435	2.3488	50.6%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	907,426,952	567,038,342	340,388,610	60.0%	12,955,889,557	12,191,012,240	764,877,317	6.3%	7.0040	4.6513	2.3527	50.6%
34	True-Up	56,958,324	56,958,324	0	N/A	12,955,889,557	12,191,012,240	764,877,317	6.3%	0.4396	0.4672	(0.0276)	(5.9%)
35	TOTAL JURISDICTIONAL FUEL COST	964,385,276	623,996,666	340,388,610	54.5%	12,955,889,557	12,191,012,240	764,877,317	6.3%	7.4436	5.1185	2.3251	45.4%
36	GPIF <sup>(4)</sup>	395,683	395,683	0	N/A	12,955,889,557	12,191,012,240	764,877,317	6.3%	0.0031	0.0032	(0.0002)	(5.9%)
37	Asset Optimization - Company Portion <sup>(5)</sup>	291,934	291,934	(0)	(0.0%)	12,955,889,557	12,191,012,240	764,877,317	6.3%	0.0023	0.0024	(0.0001)	(5.9%)
38	SolarTogether (ST) Credit	10,598,427	10,959,030	(360,603)	(3.3%)	12,955,889,557	12,191,012,240	764,877,317	6.3%	0.0818	0.0899	(0.0081)	(9.0%)
39	Fuel Factor after adjustments									7.5307	5.2140	2.3167	44.4%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/K'									7.531	5.214	2.317	44.4%

<sup>(1)</sup> The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

<sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

<sup>(3)</sup> For Informational Purposes Only

<sup>(4)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(5)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: August 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Total Cost Of Generated Power</b>												
2	Net Cost of System Net Generation (A3) <sup>(1)</sup>	4,395,639,636	3,931,273,254	464,366,382	11.8%	95,808,325	93,935,170	1,873,155	2.0%	4.5880	4.1851	0.4029	9.6%
3	Fuel Cost of Stratified Sales	(107,584,281)	(91,159,215)	(16,425,066)	18.0%	(1,609,444)	(561,922)	(1,047,522)	186.4%	6.6846	16.2227	-9.5382	(58.8%)
4	Lease Costs	2,263,202	2,305,729	(42,527)	(1.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(2,580,078)	(2,446,257)	(133,821)	5.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		<b>4,287,738,479</b>	<b>3,839,973,512</b>	<b>447,764,967</b>	<b>11.7%</b>	<b>94,198,881</b>	<b>93,373,247</b>	<b>825,633</b>	<b>0.9%</b>	<b>4.5518</b>	<b>4.1125</b>	<b>0.4393</b>	<b>10.7%</b>
7	<b>Total Cost Of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	232,767,681	202,770,826	29,996,855	14.8%	4,323,835	4,216,807	107,028	2.5%	5.3834	4.8086	0.5747	12.0%
9	Energy Payments to Qualifying Facilities (A8)	18,700,749	20,216,554	(1,515,805)	(7.5%)	381,429	406,620	(25,191)	(6.2%)	4.9028	4.9719	-0.0690	(1.4%)
10	Energy Cost of Economy Purchases (A9)	35,602,349	22,366,841	13,235,508	59.2%	69,223	140,299	(71,077)	(50.7%)	51.4317	15.9422	35.4895	222.6%
11		<b>287,070,779</b>	<b>245,354,221</b>	<b>41,716,558</b>	<b>17.0%</b>	<b>4,774,487</b>	<b>4,763,726</b>	<b>10,761</b>	<b>0.2%</b>	<b>6.0126</b>	<b>5.1505</b>	<b>0.8621</b>	<b>16.7%</b>
12	TOTAL AVAILABLE	4,574,809,258	4,085,327,733	489,481,525	12.0%	98,973,368	98,136,974	836,394	0.9%	4.6223	4.1629	0.4594	11.0%
13	<b>Total Fuel Cost And Gains Of Power Sales</b>												
14	Fuel Cost of Economy and Other Power Sales (A6)	(179,902,158)	(152,473,405)	(27,428,753)	18.0%	(4,037,254)	(3,756,079)	(281,175)	7.5%	4.4561	4.0594	0.3967	9.8%
15	Gains from Off-System Sales (A6)	(32,434,098)	(31,563,751)	(870,347)	2.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,132,015)	(2,156,924)	24,909	(1.2%)	(427,522)	(424,918)	(2,604)	0.6%	0.4987	0.5076	-0.0089	(1.8%)
17		<b>(214,468,270)</b>	<b>(186,194,080)</b>	<b>(28,274,191)</b>	<b>15.2%</b>	<b>(4,464,776)</b>	<b>(4,180,997)</b>	<b>(283,780)</b>	<b>6.8%</b>	<b>4.8036</b>	<b>4.4533</b>	<b>0.3502</b>	<b>7.9%</b>
18	<b>Total Incremental Optimization Costs</b> <sup>(2)</sup>												
19	Incremental Personnel, Software, and Hardware Costs	345,513	333,797	11,716	3.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	893,993	877,231	16,762	1.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases	(88,405)	(78,735)	(9,670)	12.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(37,465,272)	(32,830,771)	(4,634,501)	14.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		<b>(36,314,171)</b>	<b>(31,698,478)</b>	<b>(4,615,693)</b>	<b>14.6%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
24	Total Fuel Costs & Net Power Transactions	4,324,026,816	3,867,435,175	456,591,641	11.8%	94,508,591	93,955,977	552,614	0.6%	4.5753	4.1162	0.4591	11.2%
25	<b>Average Factor Calculation</b>												
26	Net Unbilled Sales <sup>(3)</sup>	95,666,551	81,291,409	14,375,141	17.7%	1,946,450	1,918,588	27,862	1.5%	0.1086	0.0938	0.0147	15.7%
27	T & D Losses <sup>(3)</sup>	192,079,891	221,340,715	(29,260,823)	(13.2%)	4,340,947	5,283,210	(942,263)	(17.8%)	0.2180	0.2554	-0.0375	(14.7%)
28	Company Use <sup>(3)</sup>	4,412,851	4,130,765	282,086	6.8%	96,148	100,317	(4,169)	(4.2%)	0.0050	0.0048	0.0002	5.0%
29	System Sales kWh	4,324,026,816	3,867,435,175	456,591,641	11.8%	88,125,046,580	86,653,862,367	1,471,184,213	1.7%	4.9067	4.4631	0.4436	9.9%
30	Wholesale Sales kWh (excluding Stratified Sales)	194,521,440	171,636,727	22,884,712	13.3%	3,966,146,786	3,850,581,150	115,565,636	3.0%	4.9045	4.4574	0.4471	10.0%
31	Jurisdictional kWh Sales	4,129,505,376	3,695,798,448	433,706,928	11.7%	84,158,899,794	82,803,281,217	1,355,618,577	1.6%	4.9068	4.4633	0.4434	9.9%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	4,136,401,631	3,701,973,077	434,428,553	11.7%	84,158,899,794	82,803,281,217	1,355,618,577	1.6%	4.9150	4.4708	0.4442	9.9%
34	True-Up	455,666,591	455,666,591	N/A	N/A	84,158,899,794	82,803,281,217	1,355,618,577	1.6%	0.5414	0.5503	-0.0089	(1.6%)
35	TOTAL JURISDICTIONAL FUEL COST	4,592,068,222	4,157,639,669	434,428,553	10.4%	84,158,899,794	82,803,281,217	1,355,618,577	1.6%	5.4564	5.0211	0.4353	8.7%
36	GPIF <sup>(4)</sup>	3,165,464	3,165,464	N/A	N/A	84,158,899,794	82,803,281,217	1,355,618,577	1.6%	0.0038	0.0038	-0.0001	(1.6%)
37	Asset Optimization - Company Portion <sup>(5)</sup>	2,335,473	2,335,473	(0)	(0.0%)	84,158,899,794	82,803,281,217	1,355,618,577	1.6%	0.0028	0.0028	0.0000	(1.6%)
38	SolarTogether (ST) Credit	74,786,605	75,341,798	(555,194)	(0.7%)	84,158,899,794	82,803,281,217	1,355,618,577	1.6%	0.0889	0.0910	-0.0021	(2.3%)
39	Fuel Factor after adjustments									5.5518	5.1187	0.4331	8.5%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/K									5.552	5.119	0.433	8.5%

<sup>(1)</sup> The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

<sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

<sup>(3)</sup> For Informational Purposes Only

<sup>(4)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(5)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: August 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Net Cost of System Net Generation (A3) <sup>(1)</sup>	937,703,971	589,657,979	348,045,992	59.0%	4,395,639,636	3,931,273,254	464,366,382	11.8%
3	Lease Costs	143,184	129,617	13,567	10.5%	2,263,202	2,305,729	(42,527)	(1.8%)
4	Fuel Cost of Stratified Sales	(20,041,191)	(13,315,959)	(6,725,233)	50.5%	(107,584,281)	(91,159,215)	(16,425,066)	18.0%
5	Fuel Cost of Power Sold (A6)	(7,018,095)	(7,471,288)	453,193	(6.1%)	(182,034,172)	(154,630,329)	(27,403,843)	17.7%
6	Gains from Off-System Sales (A6)	(4,633,917)	(3,959,010)	(674,907)	17.0%	(32,434,098)	(31,563,751)	(870,347)	2.8%
7	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	32,699,169	23,294,974	9,404,195	40.4%	232,767,681	202,770,826	29,996,855	14.8%
8	Energy Payments to Qualifying Facilities (A8)	1,704,471	3,141,381	(1,436,910)	(45.7%)	18,700,749	20,216,554	(1,515,805)	(7.5%)
9	Energy Cost of Economy Purchases (A9)	10,178,360	952,940	9,225,420	968.1%	35,602,349	22,366,841	13,235,508	59.2%
10		<b>950,735,952</b>	<b>592,430,634</b>	<b>358,305,318</b>	<b>60.5%</b>	<b>4,362,921,065</b>	<b>3,901,579,910</b>	<b>461,341,155</b>	<b>11.8%</b>
11	<b>Optimization Activities <sup>(2)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	45,090	39,038	6,052	15.5%	345,513	333,797	11,716	3.5%
13	Variable O&M Costs Attributable to Off-Systems Sales (A6)	91,776	81,840	9,936	12.1%	893,993	877,231	16,762	1.9%
14	Variable O&M Costs Avoided due to Economy Purchases (A9)	(27,163)	(7,886)	(19,276)	244.4%	(88,405)	(78,735)	(9,670)	12.3%
15	Optimization Credits	(879,110)	(1,250,000)	370,890	(29.7%)	(37,465,272)	(32,830,771)	(4,634,501)	14.1%
16		<b>(769,407)</b>	<b>(1,137,008)</b>	<b>367,601</b>	<b>(32.3%)</b>	<b>(36,314,171)</b>	<b>(31,698,478)</b>	<b>(4,615,693)</b>	<b>14.6%</b>
17	<b>Adjustments to Fuel Cost</b>								
18	Energy Imbalance Fuel Revenues	(1,204,793)	0	(1,204,793)	N/A	(2,601,670)	(1,382,695)	(1,218,975)	88.2%
19	Fuel Replacement Cost Credit	0	0	0	N/A	(1,471,683)	(1,471,683)	0	N/A
20	Inventory Adjustments	296,454	0	296,454	N/A	937,432	10,892	926,541	8,507.0%
21	Other O&M Expense	221,631	45,361	176,270	388.6%	555,843	397,230	158,613	39.9%
22		<b>(686,709)</b>	<b>45,361</b>	<b>(732,070)</b>	<b>(1,613.9%)</b>	<b>(2,580,078)</b>	<b>(2,446,257)</b>	<b>(133,821)</b>	<b>5.5%</b>
23	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>949,279,836</b>	<b>591,338,987</b>	<b>357,940,849</b>	<b>60.5%</b>	<b>4,324,026,816</b>	<b>3,867,435,175</b>	<b>456,591,641</b>	<b>11.8%</b>
24									
25	<b>kWh Sales</b>								
26	Retail kWh Sales	12,955,889,557	12,191,012,240	764,877,317	6.3%	84,158,899,794	82,803,281,217	1,355,618,577	1.6%
27	Sale for Resale	620,193,751	543,711,221	76,482,530	14.1%	3,966,146,786	3,850,581,150	115,565,636	3.0%
28		<b>13,576,083,308</b>	<b>12,734,723,461</b>	<b>841,359,847</b>	<b>6.6%</b>	<b>88,125,046,580</b>	<b>86,653,862,367</b>	<b>1,471,184,213</b>	<b>1.7%</b>
29	<b>Retail % of Total kWh Sales</b>	<b>95.43172%</b>	<b>95.73048%</b>	<b>(0.00)</b>	<b>(0.3%)</b>				
30									
31	<b>Revenues Applicable to Period</b>								
32	Jurisdictional Fuel Revenues	499,177,837	462,648,915	36,528,923	7.9%	3,179,415,685	3,112,904,321	66,511,364	2.1%
33	Prior Period True-up Collected/(Refunded) This Period	(56,958,324)	(56,958,324)	0	N/A	(455,666,591)	(455,666,591)	0	N/A
34	GPIF <sup>(3)</sup>	(395,683)	(395,683)	0	N/A	(3,165,464)	(3,165,464)	0	N/A
35	Asset Optimization - Company Portion <sup>(4)</sup>	(291,934)	(291,934)	0	(0.0%)	(2,335,473)	(2,335,473)	0	(0.0%)
36	SolarTogether (ST) Credit <sup>(5)</sup>	(10,598,427)	(10,959,030)	360,603	(3.3%)	(74,786,605)	(75,341,798)	555,194	(0.7%)
37		<b>430,933,469</b>	<b>394,043,943</b>	<b>36,889,525</b>	<b>9.4%</b>	<b>2,643,461,552</b>	<b>2,576,394,994</b>	<b>67,066,558</b>	<b>2.6%</b>

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: August 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
38	<b>True-Up Calculation</b>								
39	Adjusted Total Fuel Costs & Net Power Transactions	949,279,836	591,338,987	357,940,849	60.5%	4,324,026,816	3,867,435,175	456,591,641	11.8%
40	Jurisdictional Sales % of Total kWh Sales	95.4%	95.7%	(0.00)	(0.3%)				
41	Retail Total Fuel Costs & Net Power Transactions <sup>(6)</sup>	907,426,952	567,038,342	340,388,610	60.0%	4,136,401,631	3,701,973,077	434,428,553	11.7%
42	True-Up Provision for the Month-Over/(Under) Recovery	(476,493,483)	(172,994,398)	(303,499,085)	175.4%	(1,492,940,079)	(1,125,578,083)	(367,361,996)	32.6%
43	Interest Provision for the Month	(2,998,145)	(1,891,113)	(1,107,032)	58.5%	(7,593,588)	(6,119,869)	(1,473,719)	24.1%
44	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(1,305,833,658)	(1,241,604,060)	(64,229,598)	5.2%	(683,499,887)	(683,499,887)	0	N/A
45	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	10,256,384	0	N/A	10,256,384	10,256,384	0	N/A
46	Prior Period True-up (Collected)/Refunded This Period	56,958,324	56,958,324	0	N/A	455,666,591	455,666,591	0	N/A
47	End of Period Net True-up Amount Over/(Under) Recovery	(1,718,110,578)	(1,349,274,863)	(368,835,715)	27.3%	(1,718,110,578)	(1,349,274,863)	(368,835,715)	27.3%
48									
49	<b>Interest Provision</b>								
50	Beginning True-up Amount	(1,295,577,274)							
51	Ending True-up Amount Before Interest	(1,715,112,433)							
52	Total of Beginning & Ending True-up Amount	(3,010,689,707)							
53	Average True-up Amount	(1,505,344,854)							
54	Interest Rate - First Day Reporting Business Month	2.40000%							
55	Interest Rate - First Day Subsequent Business Month	2.38000%							
56	Total Interest Rate - First Day Current and Subsequent Month	4.78000%							
57	Average Interest Rate	2.39000%							
58	Monthly Average Interest Rate	0.19917%							
59	Interest Provision	(2,998,145)							

61 <sup>(1)</sup> The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

62 <sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

63 <sup>(3)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

64 <sup>(4)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

65 <sup>(5)</sup> See Order No. PSC-2021-0442-FOF-EI

66 <sup>(6)</sup> Line 23 x Line 29 x 1.00167

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: August 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)<sup>(5)</sup></b>								
2	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	79	79	0	N/A
3	Light Oil <sup>(1)</sup>	2,717,795	723,750	1,994,045	275.5%	19,931,480	16,779,559	3,151,921	18.8%
4	Coal	831,560	5,415,056	(4,583,496)	(84.6%)	56,519,253	57,193,089	(673,837)	(1.2%)
5	Gas <sup>(2)</sup>	920,605,537	570,701,272	349,904,265	61.3%	4,217,293,358	3,756,396,483	460,896,875	12.3%
6	Nuclear	13,548,216	12,817,901	730,315	5.7%	102,224,944	100,946,196	1,278,748	1.3%
7		937,703,109	589,657,979	348,045,130	59.0%	4,395,969,113	3,931,315,406	464,653,708	11.8%
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	(2,395)	0	(2,395)	N/A	(14,672)	(10,306)	(4,366)	42.4%
10	Light Oil	15,948	8,316	7,632	91.8%	178,730	165,381	13,349	8.1%
11	Coal	67,381	153,839	(86,458)	(56.2%)	1,469,267	1,494,231	(24,965)	(1.7%)
12	Gas	10,826,925	9,984,110	842,814	8.4%	68,982,016	67,260,396	1,721,620	2.6%
13	Nuclear	2,646,713	2,540,315	106,398	4.2%	19,884,876	19,667,334	217,542	1.1%
14	Solar <sup>(4)</sup>	665,973	700,913	(34,940)	(5.0%)	5,308,108	5,358,134	(50,026)	(0.9%)
15		14,220,544	13,387,493	833,051	6.2%	95,808,325	93,935,170	1,873,155	2.0%
16	<b>Units of Fuel Burned (Unit)<sup>(3)</sup></b>								
17	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	1	1	0	N/A
18	Light Oil <sup>(1)</sup>	27,994	9,233	18,761	203.2%	244,429	215,465	28,964	13.4%
19	Coal	26,996	96,313	(69,317)	(72.0%)	962,008	978,166	(16,158)	(1.7%)
20	Gas <sup>(2)</sup>	73,453,941	66,183,522	7,270,419	11.0%	472,706,615	457,086,656	15,619,958	3.4%
21	Nuclear	28,666,274	27,046,650	1,619,624	6.0%	213,940,251	210,697,576	3,242,675	1.5%
22									
23	<b>BTU Burned (MMBTU)</b>								
24	Heavy Oil	0	0	0	N/A	6	6	0	N/A
25	Light Oil	160,696	53,826	106,870	198.5%	5,669,153	5,462,808	206,344	3.8%
26	Coal	60,914	1,637,319	(1,576,405)	(96.3%)	16,911,067	17,577,893	(666,826)	(3.8%)
27	Gas	75,512,605	67,818,255	7,694,350	11.3%	483,333,821	467,409,564	15,924,257	3.4%
28	Nuclear	28,666,274	27,046,650	1,619,624	6.0%	213,940,251	210,697,576	3,242,675	1.5%
29		104,400,489	96,556,050	7,844,439	8.1%	719,854,297	701,147,847	18,706,450	2.7%
30	<b>Generation Mix (%)</b>								
31	Heavy Oil	(0.02%)	0%	(0.02%)	N/A	(0.02%)	(0.01%)	(0.00%)	39.6%
32	Light Oil	0.11%	0.06%	0.05%	80.5%	0.19%	0.18%	0.01%	6.0%
33	Coal	0.47%	1.15%	(0.68%)	(58.8%)	1.53%	1.59%	(0.06%)	(3.6%)
34	Gas	76.14%	74.58%	1.56%	2.1%	72.00%	71.60%	0.40%	0.6%
35	Nuclear	18.61%	18.98%	(0.36%)	(1.9%)	20.75%	20.94%	(0.18%)	(0.9%)
36	Solar	4.68%	5.24%	(0.55%)	(10.6%)	5.54%	5.70%	(0.16%)	(2.9%)
37		100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A
38	<b>Fuel Cost per Unit (\$/Unit)</b>								
39	Heavy Oil <sup>(1)</sup>				N/A	87.8222	87.8222		N/A
40	Light Oil <sup>(1)</sup>	97.0849	78.3907	18.6942	23.8%	81.5432	77.8762	3.6669	4.7%
41	Coal	30.8029	56.2236	(25.4207)	(45.2%)	58.7513	58.4697	0.2816	0.5%
42	Gas <sup>(2)</sup>	12.5331	8.6230	3.9101	45.3%	8.9216	8.2181	0.7035	8.6%
43	Nuclear	0.4726	0.4739	(0.0013)	(0.3%)	0.4778	0.4791	(0.0013)	(0.3%)
44	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
45	Heavy Oil <sup>(1)</sup>				N/A	13.8762	13.8762		N/A
46	Light Oil <sup>(1)</sup>	16.9127	13.4461	3.4666	25.8%	3.5158	3.0716	0.4442	14.5%
47	Coal	13.6514	3.3073	10.3441	312.8%	3.3421	3.2537	0.0885	2.7%
48	Gas <sup>(2)</sup>	12.1914	8.4152	3.7763	44.9%	8.7254	8.0366	0.6888	8.6%
49	Nuclear	0.4726	0.4739	(0.0013)	(0.3%)	0.4778	0.4791	(0.0013)	(0.3%)
50		8.9818	6.1069	2.8749	47.1%	6.1067	5.6070	0.4998	8.9%
51	<b>BTU Burned per KWH (BTU/KWH)</b>								
52	Heavy Oil	0	0	0	N/A	(0)	(1)	0	(29.8%)
53	Light Oil	10,076	6,473	3,604	55.7%	31,719	33,032	(1,313)	(4.0%)
54	Coal	904	10,643	(9,739)	(91.5%)	11,510	11,764	(254)	(2.2%)
55	Gas	6,975	6,793	182	2.7%	7,007	6,949	57	0.8%
56	Nuclear	10,831	10,647	184	1.7%	10,759	10,713	46	0.4%
57		7,342	7,212	129	1.8%	7,513	7,464	49	0.7%
58	<b>Generated Fuel Cost per KWH</b>								
59	Heavy Oil <sup>(1)</sup>				N/A	(0.0005)	(0.0008)	0.0002	(29.8%)
60	Light Oil <sup>(1)</sup>	17.0419	8.7032	8.3387	95.8%	11.1517	10.1460	1.0057	9.9%
61	Coal	1.2341	3.5200	(2.2858)	(64.9%)	3.8468	3.8276	0.0192	0.5%
62	Gas <sup>(2)</sup>	8.5029	5.7161	2.7868	48.8%	6.1136	5.5849	0.5288	9.5%
63	Nuclear	0.5119	0.5046	0.0073	1.4%	0.5141	0.5133	0.0008	0.2%
64		6.5940	4.4045	2.1895	49.7%	4.5883	4.1851	0.4032	9.6%

<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

<sup>(3)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

<sup>(5)</sup> The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: August 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
39	Light Oil		0					0	0	5.537	0	0.0000	
40	Gas		595,052					3,751,753	3,852,535	1.027	46,958,512	7.8915	12.52
41	Plant Unit Info	1,101.0		70.2	83.6	70.8	6,474						
42	<u>Daniel 1</u>												
43	Light Oil		0					0	0	5.763	0	0.0000	
44	Coal		(2,922)							12.835		0.0000	
45	Plant Unit Info	251.0		N/A	100.0	N/A	N/A						
46	<u>Daniel 2</u>												
47	Light Oil		0					(1)	(6)	5.763	3,183	0.0000	(3,183.19)
48	Coal		0					(40,221)	(1,032,473)	12.835	(2,538,680)	0.0000	63.12
49	Plant Unit Info	251.0		N/A	84.9	N/A	N/A						
50	<u>Desoto PV Solar</u>												
51	Solar		3,302					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	25.0		17.8	N/A	17.8	N/A						
53	<u>Discovery PV Solar</u>												
54	Solar		12,919					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
56	<u>Echo River PV Solar</u>												
57	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
59	<u>Egret PV Solar</u>												
60	Solar		13,647					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
62	<u>Elder Branch PV Solar</u>												
63	Solar		16,678					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
65	<u>Fort Drum PV Solar</u>												
66	Solar		13,379					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
68	<u>Fort Myers 2</u>												
69	Gas		931,600					6,464,396	6,635,712	1.027	80,882,629	8.6821	12.51
70	Plant Unit Info	1,700.0		70.6	95.8	70.6	7,123						
71	<u>Fort Myers 3A</u>												
72	Light Oil		199					393	2,263	5.757	40,976	20.5539	104.27
73	Gas		2,856					31,571	32,408	1.027	395,021	13.8331	12.51
74	Plant Unit Info	166.0		2.2	86.4	66.3	11,349						
75	<u>Fort Myers 3B</u>												
76	Light Oil		2,244					4,461	25,682	5.757	465,128	20.7273	104.27

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: August 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
77	Gas		4,394					48,989	50,287	1.027	612,948	13.9498	12.51
78	Plant Unit Info	166.0		4.7	100.0	73.1	11,445						
79	<u>Fort Myers 3C</u>												
80	Light Oil		392					755	4,347	5.757	78,720	20.0628	104.27
81	Gas		12,336					133,121	136,649	1.027	1,665,613	13.5025	12.51
82	Plant Unit Info	219.0		8.0	98.1	72.0	11,078						
83	<u>Fort Myers 3D</u>												
84	Light Oil		2,297					4,459	25,670	5.757	464,919	20.2447	104.27
85	Gas		11,357					123,677	126,955	1.027	1,547,453	13.6250	12.51
86	Plant Unit Info	219.0		8.5	100.0	70.3	11,178						
87	<u>Fort Myers GT</u>												
88	Light Oil		215					542	3,146	5.804	56,512	26.2846	104.27
89	Plant Unit Info	92.0		0.3	N/A	81.5	14,631						
90	<u>GCEC 4</u>												
91	Light Oil <sup>(6)</sup>		(209)					36	36	1.000	5,331	(2.5496)	148.09
92	Plant Unit Info	75.0		N/A	100.0	N/A	(172)						
93	<u>GCEC 5</u>												
94	Light Oil <sup>(6)</sup>		(219)					112	112	1.000	16,586	(7.5631)	148.09
95	Plant Unit Info	75.0		N/A	100.0	N/A	(511)						
96	<u>GCEC 6</u>												
97	Light Oil		0					0	0	1.000	0	0.0000	
98	Gas		31,230					453,883	465,490	1.026	5,673,853	18.1677	12.50
99	Plant Unit Info	315.0		13.3	86.8	33.5	14,905						
100	<u>GCEC 7</u>												
101	Light Oil		0					0	0	1.000	0	0.0000	
102	Gas		126,076					1,502,449	1,540,869	1.026	18,781,637	14.8970	12.50
103	Plant Unit Info	496.0		34.2	82.9	41.0	12,222						
104	<u>GCEC 8A</u>												
105	Light Oil		0					0	0	138.500	0	0.0000	148.09
106	Gas		2,745					35,222	36,123	1.026	440,303	16.0402	12.50
107	Plant Unit Info	233.0		1.6	100.0	58.5	13,160						
108	<u>GCEC 8B</u>												
109	Light Oil		0					0	0	138.500	0	0.0000	148.09
110	Gas		5,637					61,987	63,572	1.026	774,878	13.7461	12.50
111	Plant Unit Info	233.0		3.3	100.0	62.8	11,278						
112	<u>GCEC 8C</u>												
113	Light Oil		0					0	0	138.500	0	0.0000	148.09
114	Gas		5,037					57,987	59,470	1.026	724,879	14.3911	12.50

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: August 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
115	Plant Unit Info	228.0		3.0	100.0	56.7	11,807						
116	<u>GCEC 8D</u>												
117	Light Oil		0					0	0	138.500	0	0.0000	148.09
118	Gas		3,053					35,236	36,137	1.026	440,474	14.4276	12.50
119	Plant Unit Info	228.0		1.8	100.0	69.6	11,837						
120	<u>Ghost Orchid PV Solar</u>												
121	Solar		14,272					N/A	N/A	N/A	N/A	N/A	N/A
122	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
123	<u>Grove PV Solar</u>												
124	Solar		14,302					N/A	N/A	N/A	N/A	N/A	N/A
125	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
126	<u>Hammock PV Solar</u>												
127	Solar		13,613					N/A	N/A	N/A	N/A	N/A	N/A
128	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
129	<u>Hibiscus PV Solar</u>												
130	Solar		14,732					N/A	N/A	N/A	N/A	N/A	N/A
131	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
132	<u>Horizon PV Solar</u>												
133	Solar		13,103					N/A	N/A	N/A	N/A	N/A	N/A
134	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
135	<u>Immokalee PV Solar</u>												
136	Solar		14,817					N/A	N/A	N/A	N/A	N/A	N/A
137	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
138	<u>Indian River PV Solar</u>												
139	Solar		13,045					N/A	N/A	N/A	N/A	N/A	N/A
140	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
141	<u>Interstate PV Solar</u>												
142	Solar		13,743					N/A	N/A	N/A	N/A	N/A	N/A
143	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
144	<u>Lakeside PV Solar</u>												
145	Solar		14,046					N/A	N/A	N/A	N/A	N/A	N/A
146	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
147	<u>Lauderdale 1-12</u>												
148	Light Oil		0					0	0	5.537	0	0.0000	
149	Gas		0					650	667	1.027	8,130	0.0000	12.52
150	Plant Unit Info	55.6		N/A	N/A	N/A	N/A						
151	<u>Lauderdale 6A</u>												
152	Light Oil <sup>(5)</sup>		1,453					2,813	16,214	5.764	249,188	17.1495	88.58

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: August 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
153	Gas		5,160					56,073	57,579	1.027	701,830	13.6015	12.52
154	Plant Unit Info	216.0		4.1	98.0	67.4	11,159						
155	<u>Lauderdale 6B</u>												
156	Light Oil <sup>(5)</sup>		0					0	0	5.764	0	0.0000	88.58
157	Gas		1,544					18,307	18,799	1.027	229,141	14.8407	12.52
158	Plant Unit Info	216.0		1.0	100.0	61.1	12,176						
159	<u>Lauderdale 6C</u>												
160	Light Oil <sup>(5)</sup>		619					1,174	6,767	5.764	103,998	16.8089	88.58
161	Gas		7,947					84,646	86,920	1.027	1,059,467	13.3312	12.52
162	Plant Unit Info	216.0		5.4	94.6	69.8	10,937						
163	<u>Lauderdale 6D</u>												
164	Light Oil <sup>(5)</sup>		2,569					4,795	27,638	5.764	424,762	16.5372	88.58
165	Gas		8,457					88,625	91,006	1.027	1,109,271	13.1159	12.52
166	Plant Unit Info	216.0		6.9	100.0	75.7	10,760						
167	<u>Lauderdale 6E</u>												
168	Light Oil <sup>(5)</sup>		1,200					2,218	12,785	5.764	196,480	16.3703	88.58
169	Gas		6,840					70,950	72,856	1.027	888,041	12.9835	12.52
170	Plant Unit Info	216.0		5.0	89.9	76.6	10,652						
171	<u>Loggerhead PV Solar</u>												
172	Solar		13,145					N/A	N/A	N/A	N/A	N/A	N/A
173	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
174	<u>Magnolia Springs PV Solar</u>												
175	Solar		15,196					N/A	N/A	N/A	N/A	N/A	N/A
176	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
177	<u>Manatee 1</u>												
178	Heavy Oil <sup>(5)</sup>		(1,338)							6.329		0.0000	0.00
179	Plant Unit Info			N/A	100.0	N/A	N/A						
180	<u>Manatee 2</u>												
181	Heavy Oil <sup>(5)</sup>		(1,057)							6.329		0.0000	0.00
182	Plant Unit Info			N/A	100.0	N/A	N/A						
183	<u>Manatee 3</u>												
184	Gas		663,321					4,360,921	4,500,533	1.032	54,856,953	8.2701	12.58
185	Plant Unit Info	1,223.0		72.0	99.8	72.0	6,785						
186	<u>Manatee PV Solar</u>												
187	Solar		7,833					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		14.1	N/A	14.1	N/A						
189	<u>Martin 3</u>												
190	Light Oil		0					0	0	6.331	0	0.0000	



FLORIDA POWER & LIGHT COMPANY  
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FOR THE PERIOD OF: August 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
229	Gas		2,501						20,752		40,656	1.6256	
230	Plant Unit Info			N/A	N/A	N/A	8,297						
231	<u>Pioneer Trail PV Solar</u>												
232	Solar		11,650					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
234	<u>Port Everglades 5</u>												
235	Light Oil		1,714					2,010	11,586	5.764	155,279	9.0616	77.25
236	Gas		636,960					4,188,081	4,306,494	1.028	52,491,814	8.2410	12.53
237	Plant Unit Info	1,254.0		67.9	98.5	67.9	6,761						
238	<u>Riviera 5</u>												
239	Light Oil		168					189	1,118	5.917	21,571	12.8279	114.13
240	Gas		693,156					4,481,550	4,609,537	1.029	56,185,602	8.1058	12.54
241	Plant Unit Info	1,308.0		71.0	94.4	71.0	6,650						
242	<u>Rodeo PV Solar</u>												
243	Solar		15,261					N/A	N/A	N/A	N/A	N/A	N/A
244	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
245	<u>Sabal Palm PV Solar</u>												
246	Solar		14,714					N/A	N/A	N/A	N/A	N/A	N/A
247	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
248	<u>Sanford 4</u>												
249	Gas		466,278					3,323,558	3,416,540	1.028	41,644,173	8.9312	12.53
250	Plant Unit Info	1,135.0		53.8	96.1	54.6	7,327						
251	<u>Sanford 5</u>												
252	Gas		514,727					3,564,497	3,664,220	1.028	44,663,142	8.6771	12.53
253	Plant Unit Info	1,135.0		59.4	100.0	61.2	7,119						
254	<u>Sawgrass PV Solar</u>												
255	Solar		14,249					N/A	N/A	N/A	N/A	N/A	N/A
256	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
257	<u>Scherer 3</u> <sup>(1)</sup>												
258	Light Oil		191					183	1,065	5.817	27,014	14.1138	147.62
259	Coal		70,302					67,217	1,093,387	8.107	3,370,240	4.7939	50.14
260	Plant Unit Info	215.0		44.1	93.8	47.0	15,526						
261	<u>Smith 3</u>												
262	Gas		442,188					3,020,146	3,094,984	1.025	37,724,730	8.5314	12.49
263	Plant Unit Info	644.0		92.4	100.0	92.4	6,999						
264	<u>Smith A</u>												
265	Light Oil		(11)					0	0	5.722	0	0.0000	
266	Plant Unit Info	32.0		N/A	100.0	N/A	N/A						



FLORIDA POWER & LIGHT COMPANY  
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SYSTEM NET GENERATION AND FUEL COST

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FOR THE PERIOD OF: August 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
305	Solar		15,100					N/A	N/A	N/A	N/A	N/A	N/A
306	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
307	<u>West County 1</u>												
308	Light Oil		1,612					2,055	11,827	5.755	223,596	13.8675	108.81
309	Gas		695,084					4,761,295	4,902,229	1.030	59,753,222	8.5966	12.55
310	Plant Unit Info	1,223.0		74.1	94.9	74.1	7,053						
311	<u>West County 2</u>												
312	Light Oil		452					548	3,154	5.755	59,625	13.1973	108.81
313	Gas		702,836					4,764,961	4,906,004	1.030	59,799,235	8.5083	12.55
314	Plant Unit Info	1,223.0		74.8	94.6	74.8	6,980						
315	<u>West County 3</u>												
316	Light Oil		317					380	2,187	5.755	41,346	13.0413	108.81
317	Gas		710,803					4,761,981	4,902,936	1.030	59,761,839	8.4077	12.55
318	Plant Unit Info	1,228.0		75.6	100.0	75.6	6,898						
319	<u>Wildflower PV Solar</u>												
320	Solar		13,734					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
322	<u>Willow PV Solar</u>												
323	Solar		15,421					N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
325	<u>System Totals</u>												
326	Total	31,187	14,220,544				7,342	104,400,489			937,703,109	6.5940	

327

328 <sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2022 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

329

330 <sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

331 <sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE

332 <sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

333 <sup>(5)</sup> DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

334 <sup>(6)</sup> Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWH) and As Burned Fuel Costs (\$) are provided.

335 Fuel Cost (cents/kWh) are systematically calculated.

336 <sup>(7)</sup> The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

337 <sup>(8)</sup> Units, MMBtu and cost associated for GCEC Units 4 and 5 light oil generation were corrected from last month.

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: August 2022

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLS	27,994
4	MCF (total fuel burned for Gas)	73,453,941
5	MMBTU (Coal - TONS)	26,996
6	MMBTU (Nuclear)	28,666,274
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,342
9	Fuel Cost Per KWH (Cents/KWH)	6.5940

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	69,983	0	69,983	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$12.6412	\$0.0000	\$12.6412	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	884,674	0	884,674	100.00
5 BURNED								
6 UNITS (BBL)	(6,204)		(6,204)	100.00	50,129	0	50,129	100.00
7 UNIT COST (\$/BBL)	\$3.5327		\$3.5327	100.00	\$3.3185	\$0.0000	\$6.8748	100.00
8 AMOUNT (\$)	(\$21,917)		(\$21,917)	100.00	166,355	0	166,355	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	500,253	500,118	135	-	500,253	500,118	135	0
11 UNIT COST (\$/BBL)	\$75.0088	\$74.9652	\$0.0436	0.10	\$75.0088	\$74.9652	\$0.0436	0
12 AMOUNT (\$)	\$37,523,354	\$37,491,427	\$31,927	0.10	37,523,354	37,491,427	31,927	0
13 OTHER USAGE (\$)	(\$300)		(\$300)	100	525	0	525	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	16,349		16,349	100.00	138,305	0	138,305	100.00
17 UNIT COST (\$/BBL)	\$138.4160		\$138.4160	100.00	\$179.5344	\$0.0000	\$323.4626	100.00
18 AMOUNT (\$)	\$2,262,967		\$2,262,967	100.00	24,830,496	0	24,830,496	100.00
19 BURNED								
20 UNITS (BBL)	27,995	748	27,247	3,640.80	133,554	15,931	117,623	738.30
21 UNIT COST (\$/BBL)	\$97.0816	\$77.2535	\$19.8282	25.70	\$99.1157	\$81.1071	\$38.1862	47.10
22 AMOUNT (\$)	\$2,717,794	\$57,814	\$2,659,980	4,600.90	13,237,306	1,292,149	11,945,157	924.40
23 ENDING INVENTORY								
24 UNITS (BBL)	1,516,544	1,520,578	(4,034)	(0.30)	1,516,544	1,520,578	(4,034)	(0.30)
25 UNIT COST (\$/BBL)	\$102.6279	\$93.2453	\$9.3827	10.10	\$102.6279	\$93.2453	\$9.3827	10.10
26 AMOUNT (\$)	\$155,639,726	\$141,786,663	\$13,853,064	9.80	155,639,726	141,786,663	13,853,064	9.80
27 OTHER USAGE (\$)	\$267,750		\$267,750	100.00	926,016	0	926,016	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	(9,558)		(9,558)	100.00	378,182	0	378,182	100.00
31 UNIT COST (\$/TON)	(\$0.1588)		(\$0.1588)	100.00	\$68.7982	\$0.0000	\$68.7982	100.00
32 AMOUNT (\$)	\$1,518		\$1,518	100.00	26,018,205	0	26,018,205	100.00
33 BURNED								
34 UNITS (TON)	(40,221)		(40,221)	100.00	359,527	0	359,527	100.00
35 UNIT COST (\$/TON)	\$63.1191		\$63.1191	100.00	\$62.9163	\$0.0000	\$62.9163	100.00
36 AMOUNT (\$)	(\$2,538,680)		(\$2,538,680)	100.00	22,620,084	0	22,620,084	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	186,902		186,902	100.00	186,902	0	186,902	100
39 UNIT COST (\$/TON)	\$67.1635		\$67.1635	100.00	\$67.1635	\$0.0000	\$67.1635	100.00
40 AMOUNT (\$)	\$12,553,004		\$12,553,004	100.00	12,553,004	0	12,553,004	100
41 OTHER USAGE (\$)	\$52,886		\$52,886	100	(287,311)	0	(287,311)	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	441,546	1,000,000	(558,454)	(55.80)	8,957,452	25,964,685	(17,007,233)	(65.50)
45 UNIT COST (\$/MMBTU)	\$2.9477	\$2.6140	\$0.3337	12.80	\$3.2224	\$2.7460	\$0.4765	17.40
46 AMOUNT (\$)	\$1,301,553	\$2,614,000	(\$1,312,447)	(50.20)	28,864,904	71,298,243	(42,433,339)	(59.50)
47 BURNED								
48 UNITS (MMBTU)	1,093,387	692,291	401,096	57.90	4,977,491	26,107,220	(21,129,729)	(80.90)
49 UNIT COST (\$/MMBTU)	\$3.0824	\$2.6331	\$0.4493	17.10	\$3.0944	\$2.7624	\$0.3320	12.00
50 AMOUNT (\$)	\$3,370,240	\$1,822,859	\$1,547,381	84.90	15,402,244	72,118,108	(56,715,864)	(78.60)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,418,420	6,076,308	(657,888)	(10.80)	5,418,420	6,076,308	(657,888)	(11)
53 UNIT COST (\$/MMBTU)	\$3.2668	\$2.7200	\$0.5468	20.10	\$3.2668	\$2.7200	\$0.5468	20.10
54 AMOUNT (\$)	\$17,701,018	\$16,527,695	\$1,173,323	7.10	17,701,018	16,527,695	1,173,323	7
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	75,359,127		75,359,127	100.00	358,251,999	0	358,251,999	100.00
59 UNIT COST (\$/MMBTU)	\$12.2268		\$12.2268	100.00	\$8.6291	\$0.0000	\$8.6291	100.00
60 AMOUNT (\$)	\$921,397,923		\$921,397,923	100.00	3,091,402,919	0	3,091,402,919	100.00
61 BURNED								
62 UNITS (MMBTU)	75,512,605	65,795,632	9,716,973	14.80	352,386,922	434,839,020	(82,452,098)	(19.00)
63 UNIT COST (\$/MMBTU)	\$12.1862	\$5.2910	\$6.8952	130.30	\$8.4091	\$5.8868	\$2.5223	42.80
64 AMOUNT (\$)	\$920,210,118	\$348,126,270	\$572,083,848	164.30	2,963,255,171	2,559,806,775	403,448,396	15.80
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,230,236		3,230,236	100.00	3,230,236	0	3,230,236	100.00
67 UNIT COST (\$/MMBTU)	\$8.0461		\$8.0461	100.00	\$8.0461	\$0.0000	\$8.0461	100.00
68 AMOUNT (\$)	\$25,990,784		\$25,990,784	100.00	25,990,784	0	25,990,784	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	28,666,274	27,046,432	1,619,842	6.00	157,590,007	205,866,161	(48,276,154)	(23.50)
73 UNIT COST (\$/MMBTU)	\$0.4726	\$0	(\$0.0121)	(2.50)	\$0.4819	\$0.4881	(\$0.0062)	(1.30)
74 AMOUNT (\$)	\$13,548,216	\$13,111,049	\$437,167	3.30	75,948,140	100,488,692	(24,540,552)	(24.40)
75 BURNED	PROPANE							
76 UNITS (GAL)	0		0	100.00	40	0	40	100.00
77 UNIT COST (\$/GAL)	\$0.0000		\$0.0000	100.00	\$1.9760	\$0.0000	\$1.9760	100.00
78 AMOUNT (\$)	\$0		\$0	100.00	79	0	79	100.00

**SCHEDULE A - NOTES**

**SCHERER 3**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-22	(18,046)	\$ (52,968.04)
Feb-22	(478,451.49)	(1,442,937.45)
Mar-22	-	-
Apr-22	(99,503)	\$ (301,565.96)
May-22	(241)	(14,996.69)
Jun-22		
Jul-22	125,276	747,851.50
Aug-22	(17,729)	(61,321.12)
Sep-22		
Oct-22		
Nov-22		
Dec-22		

<b>SCHEDULE A - NOTES</b>		
<b>AUG 2022</b>		
<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
4	\$300.04	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
6,204	\$21,916.92	CRIST - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
<b>6,208</b>	<b>\$22,216.96</b>	<b>TOTAL ADJUSTMENT</b>

\*Recorded to heavy oil in July in error due to mapping issue. Correction posted in August.





FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: August 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Central Alabama	PPA	220,278	0	220,278	220,278	0	220,278	6.994	\$15,406,374	\$0	\$15,406,374
3	Chelco	PPA	79	0	79	79	0	79	10.853	\$8,574	\$0	\$8,574
4	King Fisher (I and II)	PPA	79,422	0	79,422	79,422	0	79,422	4.528	\$3,595,871	\$0	\$3,595,871
5	Solid Waste Authority 40MW	PPA	30,578	0	30,578	30,578	0	30,578	4.809	\$1,470,401	\$0	\$1,470,401
6	Solid Waste Authority 70MW	PPA	46,068	0	46,068	46,068	0	46,068	5.560	\$2,561,336	\$0	\$2,561,336
7	St Lucie Reliability Purchases	St. L.	53,324	0	53,324	53,324	0	53,324	0.473	\$252,418	\$0	\$252,418
8	Subtotal Estimated		429,749	0	429,749	429,749	0	429,749	5.421	\$23,294,974	\$0	\$23,294,974
9	<u>Actual</u>											
10	Central Alabama	PPA	340,403	0	340,403	340,403	0	340,403	8.466	\$28,819,301	\$0	\$28,819,301
11	Chelco	PPA	120	0	120	120	0	120	10.967	\$13,160	\$0	\$13,160
12	FMPA (SL 2)	SL 2	32,736	54	32,790	32,736	54	32,790	0.578	\$188,984	\$702	\$189,685
13	King Fisher (I and II)	PPA	79,422	0	79,422	79,422	0	79,422	4.584	\$3,640,369	\$0	\$3,640,369
14	OUC (SL 2)	SL 2	22,637	37	22,675	22,637	37	22,675	0.573	\$131,297	(\$1,272)	\$130,025
15	Solid Waste Authority 40MW	PPA	30,352	0	30,352	30,352	0	30,352	3.797	\$1,152,421	\$0	\$1,152,421
16	Solid Waste Authority 70MW	PPA	41,853	0	41,853	41,853	0	41,853	6.199	\$2,594,538	\$0	\$2,594,538
17	Subtotal Actual		547,524	91	547,615	547,524	91	547,615	6.672	\$36,540,069	(\$571)	\$36,539,498

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: August 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	547,615	547,615	6.672	\$36,539,498
3	Estimated	429,749	429,749	5.421	\$23,294,974
4	Difference	117,866	117,866	1.252	\$13,244,524
5	Difference (%)	27.4%	27.4%	23.1%	56.9%
6	<u>Year to Date</u>				
7	Actual	4,323,835	4,323,835	5.383	\$232,767,681
8	Estimated	4,216,807	4,216,807	4.809	\$202,770,826
9	Difference	107,028	107,028	0.575	\$29,996,855
10	Difference (%)	2.5%	2.5%	12.0%	14.8%

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: August 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	60,947	60,947	5.154	\$3,141,381
3	Subtotal Estimated	60,947	60,947	5.154	\$3,141,381
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	205	205	117.767	\$241,594
7	BREVARD ENERGY, LLC	2,858	2,858	6.990	\$199,799
8	Broward County Resource Recovery - South AA QF	6,754	6,754	2.854	\$192,721
9	Broward County Resource Recovery - South QF	5,121	5,121	3.096	\$158,531
10	Georgia Pacific Corporation QF	162	162	6.430	\$10,437
11	GES-PORT CHARLOTTE, L.L.C.	17	17	7.275	\$1,231
12	Gulf Coast Solar Centers (I, II and III)	16,659	16,659	6.079	\$1,012,722
13	International Paper	7,502	7,502	0.579	\$43,422
14	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	252	252	5.358	\$13,491
15	Lee County Solid Waste	1,835	1,835	(29.850)	(\$547,869)
16	Miami-Dade South District Water Treatment QF	405	405	(15.743)	(\$63,683)
17	Okeelanta Power Limited Partnership QF	11,280	11,280	2.178	\$245,735
18	SEMINOLE ENERGY, LLC	1,820	1,820	7.015	\$127,667
19	Tropicana Products QF	440	440	6.999	\$30,798
20	WM-Renewable LLC QF	931	931	3.468	\$32,271
21	WM-Renewables LLC - Naples QF	74	74	7.598	\$5,604
22	Subtotal Actual	56,314	56,314	3.027	\$1,704,471
23					

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: August 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	56,314	56,314	3.027	\$1,704,471
3	Estimated	60,947	60,947	5.154	\$3,141,381
4	Difference	(4,633)	(4,633)	(2.128)	(\$1,436,910)
5	Difference (%)	(7.6%)	(7.6%)	(41.3%)	(45.7%)
6	<u>Year to Date</u>				
7	Actual	381,429	381,429	4.903	\$18,700,749
8	Estimated	406,620	406,620	4.972	\$20,216,554
9	Difference	(25,191)	(25,191)	(0.069)	(\$1,515,805)
10	Difference (%)	(6.2%)	(6.2%)	(1.4%)	(7.5%)





Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Co-generators  
 Page 1 of 2

For the Month of Aug-22

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement QF = Qualifying Facility	3.5	1/1/1993	12/31/2026	QF

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615					1,004,920
Total	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	0	0	0	0	1,004,920

Notes:



Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators  
 Page 2 of 2

For the Month of Aug-22

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Constellation Energy Generation, LLC	Other Entity	January 1, 2022	February 28, 2022
4	Rainbow Energy Marketing Corporation	Other Entity	January 1, 2022	February 28, 2022
5	Central Alabama	Other Entity	November 2, 2009	May 31, 2023

2022 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40				
2	70	70	70	70	70	70	70	70				
3	160	160	-	-								
4	310	310	-	-								
5	885	885	885	885	885	885	885	885				
Total	1,465	1,465	995	995	995	995	995	995	-	-	-	-

2022 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	8,439,300	8,439,300	7,629,800	7,629,800	7,629,800	7,676,600	6,051,565	7,676,600	0	0	0	0

Year-to-date Short Term Capacity Payments	61,172,765
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20220001-EI

Date: September 20, 2022

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
GCEC	Gulf Clean Energy Center
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center