FILED 9/22/2022 DOCUMENT NO. 07584-2022 FPSC - COMMISSION CLERK





Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

- **DATE:** September 22, 2022
- **TO:** Office of Commission Clerk (Teitzman)
- **FROM:** Division of Economics (Forrest, Draper) *JAA* Division of Accounting and Finance (Gatlin, Norris) *JAA* Division of Engineering (Ellis, Phillips) *TB* Office of the General Counsel (Stiller, Crawford) *JSC*
- **RE:** Docket No. 20220148-EI Petition to implement 2023 generation base rate adjustment provisions in 2021 agreement, by Tampa Electric Company.
- AGENDA: 10/04/22 Regular Agenda Tariff Filing Interested Persons May Participate

COMMISSIONERS ASSIGNED: All Commissioners

PREHEARING OFFICER: Administrative

CRITICAL DATES: 10/25/22 (60-Day Suspension Date)

SPECIAL INSTRUCTIONS: None

Case Background

On August 26, 2022, Tampa Electric Company (TECO or Company) filed a petition to implement the 2023 Generation Base Rate Adjustment (GBRA) provisions in its 2021 rate case Stipulation and Settlement Agreement (settlement agreement). The Commission previously approved the settlement agreement in Order No. PSC-2021-0423-S-EI (settlement order).¹ The GBRA provisions of the settlement agreement provide for an increase in base rates to reflect the 2023 GBRA amount of \$89,754,622, effective with the first billing cycle of January 2023. In this petition, TECO proposed to increase the GBRA amount to \$91,011,994, to reflect the increased return on equity (ROE) allowed by a trigger provision of the 2021 settlement agreement and

¹ Order No. PSC-2021-0423-S-EI, issued November 10, 2021, in Docket No. 20210034-EI, *In re: Petition for rate increase by Tampa Electric Company*.

Docket No. 20220148-EI Date: September 22, 2022

approved by the Commission on August 16, 2022, in Docket No. 20220122-EI.² The Commission has jurisdiction over this matter pursuant to Section 366.076, Florida Statutes (F.S.).

² Order No. PSC-2022-0322-FOF-EI, issued September 12, 2022, in Docket No. 20220122-EI, *In re: Petition for limited proceeding rate increase to implement return on equity provisions in 2021 agreement, by Tampa Electric Company.*

Discussion of Issues

Issue 1: Should the Commission approve the updated GBRA amount of \$91,011,994?

Recommendation: Yes, the updated 2023 GBRA amount of \$91,011,994 should be approved. (Gatlin, Norris)

Staff Analysis: As discussed in the Case Background, subparagraphs 4(a) and (b) of the 2021 settlement agreement provide that TECO's base rates will increase by \$89,754,622 effective with the first billing cycle in January 2023.³ The calculation of this GBRA amount was based on the authorized return on equity (ROE) mid-point of 9.95 percent as specified in subparagraph 2(a). However, subparagraph 4(d) states that if the Company's authorized ROE mid-point changes by operation of subparagraph 2(b) prior to the effective date of the rate adjustment specified in subparagraph 4(b), the calculation of the 2023 GBRA amount shall be updated to reflect the new authorized ROE.

As memorialized in Order No. PSC-2022-0322-FOF-EI, the Commission approved TECO's petition to implement the ROE trigger provisions of subparagraph 2(b) of the 2021 settlement agreement following an evidentiary hearing on August 16, 2022.⁴ As a result, the Company's authorized ROE midpoint was increased by 25 basis points from 9.95 percent to 10.20 percent, effective as of July 1, 2022, for all regulatory purposes. In its petition to implement the 2023 GBRA, TECO provided a calculation updating the GBRA amount to \$91,011,994 to reflect the Company's 10.20 percent authorized ROE mid-point. Staff reviewed the Company's calculation and recommends the updated amount be approved.

³ Order No. PSC-2021-0423-S-EI

⁴ Order No. PSC-2022-0322-FOF-EI

Issue 2: Should the Commission approve TECO's revised tariffs to implement the GBRA increase effective January 2023?

Recommendation: Yes, the Commission should approve TECO's revised tariffs to implement the GBRA increase effective with the first billing cycle of January 2023 as approved in the settlement order. (Forrest, Draper)

Staff Analysis: TECO's petition includes the proposed tariff sheets, the allocation of the revenue increase to the various rate classes and calculations showing the revenue from the sale of electricity by rate schedule under current and proposed rates. A residential customer who uses 1,000 kilowatt-hours (kWh) per month will see an increase of \$6.76 on the base rate portion of their monthly bill as a result of the GBRA increase.

Subparagraph 4(e) of the settlement agreement, which addresses the GBRA increase and was approved by Order No. PSC-2021-0423-S-EI, states:

... the GBRAs shall be reflected on customer bills by allocating each GBRA revenue requirement to rate classes as shown in Exhibit K and demand and energy base rate charges shall be increased on an equal percentage basis (to the extent practicable) within each class to recover the allocated revenue requirement increase for each class, and shall be calculated based upon the billing determinants used in the company's then-most-current-ECCR filing with the Commission for the twelve months following the effective date of any respective GBRA. For GSD, GSLDPR, and GSLDSU rate classes, the increase will be recovered exclusively based on demand charges.

TECO's most current Energy Conservation Cost Recovery Clause (ECCR) filing in Docket No. 20220002-EI was filed on August 5, 2022.⁵ Staff has confirmed that the billing determinants used in calculating the proposed GBRA base rate charges are consistent with the billing determinants in TECO's most recent ECCR filing, and in compliance with the language of the settlement agreement.

Staff has also reviewed TECO's proposed 2023 GBRA tariff sheets and supporting documentation. The calculations are accurate and reflect the language of the approved settlement agreement. The Commission should approve TECO's tariff rate changes to implement the updated GBRA increase of \$91,011,994, due to the ROE trigger provision in the settlement agreement. Pursuant to the settlement order, the rate changes should become effective with the first billing cycle of January 2023. TECO should notify its customers of the approved new rates, by way of bill notification, in the December 2022 billing cycle.

⁵ Document No. 05237-2022, filed August 5, 2022, in Docket No. 20220002-EI, *In re: Energy Conservation Cost Recovery Clause*.

Issue 3: Should this docket be closed?

Recommendation: If Issues 1 and 2 are approved and a protest is filed within 21 days of the issuance of the order, the tariffs should remain in effect, with any revenues held subject to refund, pending resolution of the protest. If no timely protest is filed, this docket should be closed upon the issuance of a consummating order. (Stiller)

Staff Analysis: If Issues 1 and 2 are approved and a protest is filed within 21 days of the issuance of the order, the tariffs should remain in effect, with any revenues held subject to refund, pending resolution of the protest. If no timely protest is filed, this docket should be closed upon the issuance of a consummating order.

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 1 OF 31



THIRTY-FIRST REVISED SHEET NO. 6.030 CANCELS THIRTIETH REVISED SHEET NO. 6.030

RESIDENTIAL SERVICE				
SCHEDULE: RS				
AVAILABLE: Entire service area.				
APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following				
 criteria: 1. 100% of the energy is used exclusively for the co-owners' benefit. 2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee. 				
 Bach point of delivery will be separately metered and billed. A responsible legal entity is established as the customer to whom the Company can render its bills for said service. Resale not permitted. 				
Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.				
LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.				
RATES:				
Basic Service Charge: \$ 0.71 per day.				
Energy and Demand Charge:First 1,000 kWh6.492 ¢ per kWhAll additional kWh7.617 ¢ per kWh				
MINIMUM CHARGE: The Basic Service Charge.				
FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.				
Continued to Sheet No. 6.031				

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 2 OF 31



THIRTY-SECOND REVISED SHEET NO. 6.050 CANCELS THIRTY-FIRST REVISED SHEET NO. 6.050

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

RATES:

 Basic Service Charge:

 Metered accounts
 \$0.75 per day

 Un-metered accounts
 \$0.63 per day

Energy and Demand Charge: 7.642 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.171 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. EXHIBIT FIVE PAGE 3 OF 31

2	TECO. TAMPA ELECTRIC AN EMERA COMPANY	= CAN	THIRTY-FIRST REVISED			
		GENERAL SE	RVICE - DEMAND			
	SCHEDULE: GSD					
	<u>AVAILABLE</u> : Entire servi	ce area.				
	APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount fo purposes of administering this requirement. Resale not permitted.					
	CHARACTER OF SERVICE	: A-C; 60 cycle	s; 3 phase; at any standard C	ompany voltage.		
	LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.					
	RATES:					
	STANDARD		OPTIONAL			
	Basic Service Charge:		Basic Service Charge:			
	Secondary Metering Voltage Primary Metering Voltage Subtrans. Metering Voltage	\$ 1.08 per day \$ 5.98 per day \$17.48 per day	Secondary Metering Voltage Primary Metering Voltage Subtrans. Metering Voltage	\$ 1.08 per day \$ 5.98 per day \$17.48 per day		
	<u>Demand Charge:</u> \$14.13 per kW of billing de	mand	<u>Demand Charge:</u> \$0.00 per kW of billing dema	and		

Energy Charge: 0.736 ¢ per kWh Energy Charge: 7.115 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 4 OF 31

		TWELFTH REVISED SHEET NO. 6.140 CANCELS ELEVENTH REVISED SHEET NO. 6.140
	GENER	RAL SERVICE - LARGE DEMAND PRIMARY
SCHEDULE:	GSLDPR	
<u>AVAILABLE</u> :	Entire Service A	rea.
kW or above or level. Once a d demand the cus that exceeds 35	nce in the last 12 customer has gon stomer will then b days, the energy	oltage served customers with a registered demand of 1000 months. Customer must take service at the primary voltage e (12) consecutive months of less than 1000 kW registered e billed under the rate schedule GSD. For any billing period consumption shall be prorated to that of a 30-day amount for requirement. Resale not permitted.
CHARACTER O	DF SERVICE:	A-C; 60 cycles; 3 phase, at primary voltage.
LIMITATION OI generate less th used for emerge	nan 20% of their	Standby service is permitted only for customers who on-site load requirements or whose generating equipment is
RATES:		
Daily Basic Ser	vice Charge:	\$ 19.52 per day
Demand Charge	e:	\$ 11.83 per kW of billing demand
Energy Charge:	18	1.042¢ per kWh
	c	Continued to Sheet No. 6.145

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 5 OF 31

	SECOND REVISED SHEET NO. 6.160 CANCELS FIRST REVISED SHEET NO. 6.160
AN EMERA COMPANY	
<u>GENER</u>	AL SERVICE - LARGE DEMAND SUBTRANSMISSION
SCHEDULE: GSLDSU	
AVAILABLE: Entire Service Are	a.
1000 kW or above once in the subtransmission voltage level. On than 1000 kW registered demand GSD. For any billing period that exc	sion voltage served customers with a registered demand of last 12 months. Customer must take service at the ice a customer has gone (12) consecutive months of less the customer will then be billed under the rate schedule ceeds 35 days, the energy consumption shall be prorated to purposes of administering this requirement. Resale not
CHARACTER OF SERVICE: A	-C; 60 cycles; 3 phase, at subtransmission voltage.
	tandby service is permitted only for customers who n-site load requirements or whose generating equipment is
RATES:	
Daily Basic Service Charge: \$	83.90 a day
Demand Charge: \$	9.24 per kW of billing demand
Energy Charge:	1.151¢ per kWh
Co	ntinued to Sheet No. 6.165
TOODED DT. A. D. COIIIIS, PIESIU	DATE EFFECTIVE.

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 6 OF 31



THIRTY-SEVENTH REVISED SHEET NO. 6.290 CANCELS THIRTY-SIXTH REVISED SHEET NO. 6.290

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

RATES: Basic Service Charge: \$0.75 per day

Energy and Demand Charge: 7.642 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

<u>MISCELLANEOUS</u>: A Temporary Service Charge of \$320.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 7 OF 31

TECO. TAMPA ELECTRIC AN EMERA COMPANY	THIRTY-FIRST REVISED SHEET NO. 6.320 NCELS THIRTIETH REVISED SHEET NO. 6.320
GENERAL SERVI	OF-DAY CE - NON DEMAND IONAL)
SCHEDULE: GST	
AVAILABLE: Entire service area.	
energy consumption has not exceeded 9,0 consecutive billing periods ending with the requirements on the customer's premises mu	tablishments not classified as residential whose 00 kWh in any one of the prior twelve (12) current billing period. All of the electric load ist be metered at one (1) point of delivery. For nergy consumption shall be prorated to that of a his requirement. Resale not permitted.
CHARACTER OF SERVICE: Single or 3 pl higher, at Company's option.	nase, 60 cycles and approximately 120 volts or
LIMITATION OF SERVICE: All service un meter. Standby service permitted.	nder this rate shall be furnished through one
RATES:	
<u>Basic Service Charge:</u> \$0.75 per day	
Energy and Demand Charge: 11.972¢ per kWh during peak hours 6.154¢ per kWh during off-peak hours	
Continued to	Sheet No. 6.321

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 8 OF 31

TECO. TAMPA ELECTRII AN EMERA COMPANY	
TIME-OF-DAY GENERAL SERVICE - DEMAND (OPTIONAL)	
SCHEDULE: GSDT	
AVAILABLE: Entire service area.	
APPLICABLE: To any customer whose energy consumption has exco one of the prior twelve (12) consecutive billing periods ending with the Also available to customers with energy consumption at any level belo period who agree to remain on this rate for at least twelve (12) monthe that exceeds 35 days, the consumption shall be prorated to that op purposes of administering this requirement. Resale not permitted.	ne current billing period w 9,000 kWh per billing s. For any billing period
CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard	l Company voltage.
LIMITATION OF SERVICE: Standby service is permitted only for c less than 20% of their on-site load requirements or whose generating emergency purposes.	
RATES:	
Basic Service Charge:Secondary Metering Voltage\$ 1.08 per dayPrimary Metering Voltage\$ 5.98 per daySubtransmission Metering Voltage\$17.48 per day	
<u>Demand Charge:</u> \$4.53 per kW of billing demand, plus \$9.24 per kW of peak billing demand	
<u>Energy Charge:</u> 1.193¢ per kWh during peak hours 0.571¢ per kWh during off-peak hours	
Continued to Sheet No. 6.331	

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 9 OF 31



TWELFTH REVISED SHEET NO. 6.370 CANCELS ELEVENTH REVISED SHEET NO. 6.370

TIME-OF-DAY GENERAL SERVICE LARGE - DEMAND PRIMARY (OPTIONAL)

SCHEDULE: GSLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

<u>LIMITATION OF SERVICE</u>: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$19.52 a day

Demand Charge:

\$3.76 per kW of billing demand, plus \$8.04 per kW of peak billing demand

Energy Charge:

1.584¢ per kWh during peak hours 0.847¢ per kWh during off-peak hours

Continued to Sheet No. 6.375

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 10 OF 31



EIGHTH REVISED SHEET NO. 6.400 CANCELS SEVENTH REVISED SHEET NO. 6.400

TIME-OF-DAY GENERAL SERVICE LARGE - DEMAND SUBTRANSMISSION (OPTIONAL)

SCHEDULE: GSLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

<u>LIMITATION OF SERVICE</u>: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$83.90 a day

Demand Charge: \$2.94 per kW of billing demand, plus \$6.28 per kW of peak billing demand

Energy Charge:

1.386¢ per kWh during peak hours 1.078¢ per kWh during off-peak hours

Continued to Sheet No. 6.405

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 11 OF 31

2	TECO		
	TAMPA ELECTRIC		
	AN EMERA COMPANY		

SEVENTEENTH REVISED SHEET NO. 6.565 CANCELS SIXTEENTH REVISED SHEET NO. 6.565

Continued from Sheet No. 6.560					
<u>RATES:</u> Basic Service Charge: \$0.71per day					
Energy and Demand Charges: 6.846¢ per kWh (for all pricing periods)					
MINIMUM CHARGE: The Bas	ic Service Charge.				
FUEL CHARGE: See Sheet No	os. 6.020 and 6.022.				
ENERGY CONSERVATION R	ECOVERY CHARGE	:: See Sheet Nos. 6.0	21 and 6.022.		
CAPACITY RECOVERY CHAI	RGE: See Sheet No	s. 6.020 and 6.022.			
CLEAN ENERGY TRANSITIO	N MECHANISM: Se	e Sheet Nos. 6.023 an	d 6.025.		
ENVIRONMENTAL RECOVER	RY CHARGE: See St	neet Nos. 6.020 and 6.	022.		
FLORIDA GROSS RECEIPTS	TAX: See Sheet No	. 6.023.			
FRANCHISE FEE CHARGE:	See Sheet No. 6.023	ŝ			
PAYMENT OF BILLS: See St	neet No. 6.023.				
STORM PROTECTION PLAN	RECOVERY CHARG	<u>SE:</u> See Sheet Nos. 6	.021 and 6.023.		
DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P ₁ . (Low Cost Hours), P ₂ . (Moderate Cost Hours) and P ₃ (High Cost Hours) are as follows:					
May through October	P 1	P ₂	P3		
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.		
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.			
November through April	P ₁	P ₂	P3		
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.		
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	ž		
The pricing periods for price level P ₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P ₄ hours shall not exceed 134 hours per year.					
	Continued to Sheet	No. 6.570			

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 12 OF 31

NINTEENTH REVISED SHEET NO. 6.600 CANCELS EIGHTEENTH REVISED SHEET NO. 6.600				
STANDBY AND SUPPLEMENTAL SERVICE				
DEMAND				
<u>SCHEDULE</u> : SBD				
AVAILABLE: Entire service area.				
APPLICABLE : To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.				
CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.				
<u>LIMITATION OF SERVICE</u> : A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)				
RATES:				
Daily Basic Service Charge:				
Secondary Metering Voltage\$ 1.91Primary Metering Voltage\$ 6.80Subtransmission Metering Voltage\$18.31				
CHARGES FOR STANDBY SERVICE:				
Demand Charge: \$ 1.74 per kW/Month of Standby Demand (Local Facilities Reservation Charge)				
plus the greater of: \$ 1.69 per kW/Month of Standby Demand (Power Supply Reservation Charge) or \$ 0.67 per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)				
Energy Charge: 0.857 ¢ per Standby kWh				
Continued to Sheet No. 6.601				

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 13 OF 31

200 (1997) (1997) (1997) (1997) (1997)			-SECOND REVISED SHEET NO. 6.601 ITY-FIRST REVISED SHEET NO. 6.601
	Contin	ued from Sheet I	No. 6.600
	CHARGES F	OR SUPPLEME	NTAL SERVICE:
<u>Demand Charge</u> : \$ 14.13		lonth of Supple nand Charge)	mental Billing Demand (Supplemental
<u>Energy Charge:</u> 0.736¢	per Supple	emental kWh	
DEFINITIONS OF programmed to au vice-versa.)	THE USE PERIO Itomatically adjust	<u>DS</u> : All time pe for changes fror	riods stated in clock time. (Meters are n standard to daylight saving time and
<u>Peak Hours:</u> (Monday-Friday)		<u>ctober 31.</u> n - 9:00 PM	<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM
<u>Off-Peak Hours:</u> Year's Day, Memo Day shall be off-pe	rial Day, Independ		ll hours on Saturdays, Sundays, New Day, Thanksgiving Day and Christmas
BILLING UNITS: Demand Units:	Metered Demand served by the cor		neasured 30-minute interval kW demand month.
	Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.		
Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.			
Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.			
	Cont	inued to Sheet N	o. 6.602
	Collins President	0	DATE EFFECTIVE

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 14 OF 31



SIXTEENTH REVISED SHEET NO. 6.605 CANCELS FIFTEENTH REVISED SHEET NO. 6.605

TIME-OF-DAY STANDBY AND SUPPLEMENTAL DEMAND SERVICE (OPTIONAL)

SCHEDULE: SBDT

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

<u>LIMITATION OF SERVICE</u>: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1.91
Primary Metering Voltage	\$ 6.80
Subtransmission Metering Voltage	\$ 18.31

CHARGES FOR STANDBY SERVICE:

Demand Charge: \$1.74 per kW/Month of Standby Demand (Local Facilities Reservation Charge) plus the greater of: \$1.69 per kW/Month of Standby Demand (Power Supply Reservation Charge) or \$0.67 per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge) Energy Charge: 0.857¢ per Standby kWh

Continued to Sheet No. 6.606

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 15 OF 31

			EENTH REVISED SHEET NO. 6.606 EENTH REVISED SHEET NO. 6.606			
	Continued from Sheet No. 6.605					
CHARGES FOR S	UPPLEMENTAL S	SERVICE				
Demand Charge: \$4.53 \$9.24 Energy Charge: 1.193¢ 0.571¢	Charge), plus per kW-Month of Demand Charge) per Supplementa	Supplemental Peak				
DEFINITIONS OF programmed to au vice-versa.)	THE USE PERIO tomatically adjust	DS : All time period for changes from st	s stated in clock time. (Meters are andard to daylight saving time and			
<u>Peak Hours:</u> (Monday-Friday)	<u>April 1 - O</u> 12:00 Noo	<u>ctober 31</u> n - 9:00 PM	<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM			
	rial Day, Independ		ours on Saturdays, Sundays, New y, Thanksgiving Day and Christmas			
BILLING UNITS: Demand Units:		d - The highest meas mpany during the mo	ured 30-minute interval kW demand onth.			
		emand - The highes by the Company durin	st measured 30-minute interval kW ig the peak hours.			
		s deliveries to the c	stomer generation plus deliveries by ompany, occurring in the same 30-			
	Cont	inued to Sheet No. 6.	607			

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 16 OF 31

TECO
TAMPA ELECTRIC
AN EMERA COMPANY

TENTH REVISED SHEET NO. 6.610 CANCELS NINTH REVISED SHEET NO. 6.610

STANDBY- LARGE - DEMAND PRIMARY

SCHEDULE: SBLDPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

<u>LIMITATION OF SERVICE</u>: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

	\$20.35 a day <u>CHARGES FOR STANDBY SERVICE:</u> a of Standby Demand ies Reservation Charge)
	n of Standby Demand Iy Reservation Charge) or
President and a second state of the second s	f Actual Standby Billing Demand Iy Demand Charge)
Energy Charge:	
0.857¢ per S	tandby kWh
	Continued to Sheet No. 6.615

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 17 OF 31

	ELECTRIC COMPANY		OND REVISED SHEET NO. 6.615 IRST REVISED SHEET NO. 6.615
	Continued from	n Sheet No. 6.	610
	CHARGES FOR SUP	PLEMENTAL	SERVICE:
<u>Demand Charge:</u> \$ 11.83	per kW-Month of Suppl Demand Charge)	emental Billin	g Demand (Supplemental Billing
<u>Energy Charge:</u> 1.042¢	per Supplemental kWh		
DEFINITIONS OF programmed to au vice-versa.)	THE USE PERIODS: All tomatically adjust for char	time periods nges from sta	stated in clock time. (Meters are ndard to daylight saving time and
<u>Peak Hours:</u> (Monday-Friday)	<u>April 1 - October 3</u> 12:00 Noon - 9:00		<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM
<u>Off-Peak Hours:</u> Year's Day, Memoi Day shall be off-pea	rial Day, Independence Da	, and all hou y, Labor Day,	ırs on Saturdays, Sundays, New Thanksgiving Day and Christmas
BILLING UNITS: Demand Units:	Metered Demand - The h served by the company de		red 30-minute interval kW demand h.
		ies to the Co	tomer generation plus deliveries by mpany, occurring in the same 30-
			evel equaled or exceeded by the ered intervals during the previous
		minute interva	nount, if any, by which the highest al in the month exceeds Normal d Demand.
	Continued to	Sheet No. 6.6	20
ISSUED BY: A. D.	Collins, President		DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 18 OF 31



SECOND REVISED SHEET NO. 6.630 CANCELS FIRST REVISED SHEET NO. 6.630

STANDBY-LARGE DEMAND SUBTRANSMISSION

SCHEDULE: SBLDSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

<u>LIMITATION OF SERVICE</u>: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$84.73 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$0.86 per kW/Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of: \$1.11 per kW/Month of Standby Demand (Power Supply Reservation Charge) or \$0.44 per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge) Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.635

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 19 OF 31

		SECOND REVISED SHEET NO. 6.635 CANCELS FIRST REVISED SHEET NO. 6.635
	Continued from	n Sheet No. 6.630
	CHARGES FOR SUP	PLEMENTAL SERVICE:
<u>Demand Charge:</u> \$ 9.24	per kW-Month of Suppl Demand Charge)	emental Billing Demand (Supplemental Billing
<u>Energy Charge:</u> 1.151¢	per Supplemental kWh	
DEFINITIONS OF programmed to au vice-versa.)	THE USE PERIODS: All itomatically adjust for char	time periods stated in clock time. (Meters are nges from standard to daylight saving time and
<u>Peak Hours:</u> (Monday-Friday)	<u>April 1 - October 3</u> 12:00 Noon - 9:00	
<u>Off-Peak Hours:</u> Year's Day, Memo Day shall be off-pe	rial Day, Independence Da	s, and all hours on Saturdays, Sundays, New ay, Labor Day, Thanksgiving Day and Christmas
BILLING UNITS: Demand Units:	Metered Demand - The h served by the company d	ighest measured 30-minute interval kW demand uring the month.
		W total of Customer generation plus deliveries by ries to the Company, occurring in the same 30- e month.
		e generation level equaled or exceeded by the 0% of the metered intervals during the previous
		nand - The amount, if any, by which the highest)-minute interval in the month exceeds Normal er than Metered Demand.
	Appendie of experimental and an end	Sheet No. 6.640
ISSUED BY: A. D.	Collins, President	DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 20 OF 31



SECOND REVISED SHEET NO. 6.650 CANCELS FIRST REVISED SHEET NO. 6.650

TIME-OF-DAY STANDBY AND SUPPLEMENTAL SERVICE LARGE-DEMAND PRIMARY (OPTIONAL)

SCHEDULE: SBLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

<u>LIMITATION OF SERVICE</u>: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$20.35 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.33 per kW/Month of Standby Demand (Local Facilities Reservation Charge)
plus the greater of:
\$1.42 per kW/Month of Standby Demand (Power Supply Reservation Charge) or
\$0.56 per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.655

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 21 OF 31



SECOND REVISED SHEET NO. 6.655 CANCELS FIRST REVISED SHEET NO. 6.655

	Continued from Sheet No.	6.650					
CHARGES FOR S	UPPLEMENTAL SERVICE						
Demand Charge: \$ 3.76 \$ 8.04 Energy Charge: 1.584¢ 0.847¢	per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge) per Supplemental kWh during peak hours per Supplemental kWh during off-peak hours						
DEFINITIONS OF programmed to au vice-versa.)	THE USE PERIODS: All time perio tomatically adjust for changes from s	ds stated in clock time. (Meters are standard to daylight saving time and					
<u>Peak Hours:</u> (Monday-Friday)	<u>April 1 - October 31</u> 12:00 Noon - 9:00 PM	<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM					
	rial Day, Independence Day, Labor D	hours on Saturdays, Sundays, New lay, Thanksgiving Day and Christmas					
BILLING UNITS: Demand Units:	Metered Demand - The highest mea served by the Company during the m	isured 30-minute interval kW demand ionth.					
	Metered Peak Demand - The high served by the Company during the pe	nest 30-minute interval kW demand eak hours.					
		customer generation plus deliveries by company, occurring in the same 30-					
		0-minute customer generation plus eries to the Company during the peak					
	- The generation level equaled or exc I intervals during the previous twelve n	-					
	Continued to Sheet No. 6						
ISSUED BY: A. D.	Collins President	DATE EFFECTIVE:					

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 22 OF 31



SECOND REVISED SHEET NO. 6.670 CANCELS FIRST REVISED SHEET NO. 6.670

AN EMERA COMPANY
TIME-OF-DAY STANDBY AND SUPPLEMENTAL SERVICE LARGE-DEMAND SUBTRANSMISSION (OPTIONAL)
SCHEDULE: SBLDTSU
AVAILABLE: Entire service area.
APPLICABLE : To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.
CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.
<u>LIMITATION OF SERVICE</u> : A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)
RATES:
Daily Basic Service Charge: \$84.73 per day
CHARGES FOR STANDBY SERVICE:
Demand Charge: \$ 0.86 per kW/Month of Standby Demand (Local Facilities Reservation Charge) plus the greater of: \$ 1.11 per kW/Month of Standby Demand (Power Supply Reservation Charge) or \$ 0.44 per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)
Energy Charge: 0.857¢ per Standby kWh
Continued to Sheet No. 6.675
ISSUED BY: A. D. Collins, President DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 23 OF 31



SECOND REVISED SHEET NO. 6.675 CANCELS FIRST REVISED SHEET NO. 6.675

	Continued from Sheet No. 6.	670					
	Continued from Sheet No. 6.						
CHARGES FOR S	UPPLEMENTAL SERVICE						
Demand Charge: \$2.94 \$6.28 Energy Charge: 1.386¢ 1.078¢	per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge) per Supplemental kWh during peak hours per Supplemental kWh during off-peak hours						
DEFINITIONS OF programmed to au vice-versa.)	THE USE PERIODS: All time periods tomatically adjust for changes from sta	stated in clock time. (Meters are ndard to daylight saving time and					
<u>Peak Hours:</u> (Monday-Friday)	<u>April 1 - October 31</u> 12:00 Noon - 9:00 PM	<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM					
<u>Off-Peak Hours:</u> Year's Day, Memo Day shall be off-pea	rial Day, Independence Day, Labor Day						
BILLING UNITS: Demand Units:	Metered Demand - The highest measu served by the Company during the mon						
	Metered Peak Demand - The highest demand served by the Company during						
	Site Load - The highest kW total of Cus the company less deliveries to the co minute interval, during the month.						
	Peak Site Load - The highest 30-r deliveries by the Company less delivering hours.						
	Normal Generation - The generation customer's generation 10% of the met twelve months.						
	Continued to Sheet No. 6.6	80					
ISSUED BY: A. D.	Collins, President	DATE EFFECTIVE:					

TAMPA ELECTRIC COMPANY DOCKET NO. EXHIBIT FIVE PAGE 24 OF 31



FIFTEENTH REVISED SHEET NO. 6.805 CANCELS FOURTEENTH REVISED SHEET NO. 6.805

Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

				Lamp Siz	e		C	harges pe	er Unit (\$)
Rate Code					kWh				Base Energy	
Dusk to Dawn	Timed Svc.	Description	Initial Lumens. ⁽²⁾	Lamp Wattage. ⁽³⁾	Dusk to Dawn	Timed Svc.	Fixture	Maint.	Dusk to Dawn	Timeo Svc.
800	860	Cobra ⁽¹⁾	4,000	50	20	10	4.45	2.48	0.64	0.32
802	862	Cobra/Nema ⁽¹⁾	6,300	70	29	14	4.52	2.11	0.93	0.45
803	863	Cobra/Nema ⁽¹⁾	9,500	100	44	22	5.12	2.33	1.41	0.70
804	864	Cobra ⁽¹⁾	16,000	150	66	33	5.89	2.02	2.11	1.05
805	865	Cobra ⁽¹⁾	28,500	250	105	52	6.87	2.60	3.35	1.66
806	866	Cobra ⁽¹⁾	50,000	400	163	81	7.18	2.99	5.21	2.59
468	454	Flood. ⁽¹⁾	28,500	250	105	52	7.57	2.60	3.35	1.66
478	484	Flood.(1)	50,000	400	163	81	8.06	3.00	5.21	2.59
809	869	Mongoose ⁽¹⁾	50,000	400	163	81	9.17	3.02	5.21	2.59
509	508	Post Top (PT) ⁽¹⁾	4,000	50	20	10	4.34	2.48	0.64	0.32
570	530	Classic PT ⁽¹⁾	9,500	100	44	22	16.72	1.89	1.41	0.70
810	870	Coach PT ⁽¹⁾	6,300	70	29	14	6.65	2.11	0.93	0.45
572	532	Colonial PT ⁽¹⁾	9,500	100	44	22	12.82	1.89	1.41	0.70
573	533	Salem PT ⁽¹⁾	9,500	100	44	22	12.74	1.89	1.41	0.70
550	534	Shoebox.(1)	9,500	100	44	22	11.30	1.89	1.41	0.70
566	536	Shoebox.(1)	28,500	250	105	52	12.26	3.18	3.35	1.66
552	538	Shoebox. ⁽¹⁾	50,000	400	163	81	10.39	2.44	5.21	2.59

⁽⁹⁾ Closed to new business
 ⁽²⁾ Lumen output may vary by lamp configuration and age.
 ⁽⁹⁾ Wattage ratings do not include ballast losses.
 ⁽⁹⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.195¢ per kWh for tash future.

Continued to Sheet No. 6.806

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. EXHIBIT FIVE PAGE 25 OF 31



THIRTEENTH REVISED SHEET NO. 6.806 CANCELS TWELFTH REVISED SHEET NO. 6.806

Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

				Charges per Unit (\$)						
Rate Code					kWh				Base E	nergy. ⁽⁴⁾
Dusk to Dawn	to Timed	Description	Initial Lumens. ⁽²⁾	Lamp Wattage. ⁽³⁾	Dusk to Dawn	Timed Svc.	Fixture	Maint.	Dusk to Dawn	Timed Svc.
704	724	Cobra ⁽¹⁾	29,700	350	138	69	10.62	4.99	4.41	2.20
520	522	Cobra ⁽¹⁾	32,000	400	159	79	8.50	4.01	5.08	2.52
705	725	Flood.(1)	29,700	350	138	69	12.06	5.04	4.41	2.20
556	541	Flood. ⁽¹⁾	32,000	400	159	79	11.80	4.02	5.08	2.52
558	578	Flood.(1)	107,800	1,000	383	191	14.81	8.17	12.24	6.10
701	721	General PT ⁽¹⁾	12,000	150	67	34	14.95	3.92	2.14	1.09
574	548	General PT ⁽¹⁾	14,400	175	74	37	15.37	3.73	2.36	1.18
700	720	Salem PT ⁽¹⁾	12,000	150	67	34	13.16	3.92	2.14	1.09
575	568	Salem PT.(1)	14,400	175	74	37	13.23	3.74	2.36	1.18
702	722	Shoebox.(1)	12,000	150	67	34	10.18	3.92	2.14	1.09
564	549	Shoebox.(1)	12,800	175	74	37	11.22	3.70	2.36	1.18
703	723	Shoebox. ⁽¹⁾	29,700	350	138	69	13.47	4.93	4.41	2.20
554	540	Shoebox. ⁽¹⁾	32,000	400	159	79	14.13	3.97	5.08	2.52
576	577	Shoebox ⁽¹⁾	107,800	1,000	383	191	23.28	8.17	12.24	6,10

(1) Closed to new business

 (a) Lumen output may vary by lamp configuration and age.
 (b) Wattage ratings do not include ballast losses.
 (c) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.195¢ per kWh for each fixture.

Continued to Sheet No. 6.808

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 26 OF 31



FOURTEENTH REVISED SHEET NO. 6.808 CANCELS THIRTEENTH REVISED SHEET NO. 6.808

Closed	to new bu	siness		Size				Charges per l	Unit (\$)	t (\$)	
Rate	Code				kW	h ⁽¹⁾			Base Er	nergy. ⁽⁴⁾	
Dusk	nan a		35 265000	30	Dusk	3357 55			Dusk		
to Dawn	Timed Svc.	Description	Initial Lumens ⁽²⁾	Lamp Wattage. ⁽³⁾	to Dawn	Timed Svc.	Fixture	Maintenance	to Dawn	Timeo Svc.	
828	848	Roadway ⁽¹⁾	5,155	56	20	10		1.74			
820	840	Roadway (1)	7,577	103	36	18	10.81 16.27	1.19	0.64 1.15	0.32	
821	841	Roadway ⁽¹⁾	8,300	105	37	19	16.27	1.19	1.15	0.58	
829	849	Roadway ⁽¹⁾	15,285	157	55	27	16.27	2.26	1.18	0.86	
822	842	Roadway ⁽¹⁾	15,300	196	69	34	20.56	1.26	2.20	1.09	
823	843	Roadway ⁽¹⁾	14,831	206	72	36	23.70	1.38	2.20	1.15	
835	855	Post Top.(1)	5,176	60	21	11	23.31	2.28	0.67	0.35	
824	844	Post Top.(1)	3,974	67	24	12	27.47	1.54	0.77	0.38	
825	845	Post Top ⁽¹⁾	6,030	99	35	17	28.93	1.56	1.12	0.54	
836	856	Post Top ⁽¹⁾	7,360	100	35	18	23.55	2.28	1.12	0.58	
830	850	Area-Lighter. ⁽¹⁾	14,100	152	53	27	20.95	2.51	1.69	0.86	
826	846	Area-Lighter ⁽¹⁾	13,620	202	71	35	26.95	1.41	2.27	1.12	
827	847	Area-Lighter ⁽¹⁾	21,197	309	108	54	29.07	1.55	3.45	1.73	
831	851	Flood ⁽¹⁾	22,122	238	83	42	22.43	3.45	2.65	1.34	
832	852	Flood. ⁽¹⁾	32,087	359	126	63	27.02	4.10	4.03	2.01	
833	853	Mongoose ⁽¹⁾	24,140	245	86	43	20.75	3.04	2.75	1.37	
834 Average	854	Mongoose ⁽¹⁾	32,093	328	115	57	23.01	3.60	3.67	1.82	
		Actual wattage ma charges are calculat			s the lightir	ng base er	iergy rate o	f 3.195¢ per kWh 1	for each fix	ture.	

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. EXHIBIT FIVE PAGE 27 OF 31



NINTH REVISED SHEET NO. 6.809 CANCELS EIGHTH REVISED SHEET NO. 6.809

			Continued	from Sheet	No. 6.8	308					
	MONTHLY RATE: LED Fixture, Maintenance, and Base Energy Charges:										
			Size Charges per Unit (\$)								
Rate	Code				kW	h(1))			Base E	nergy ⁽³⁾	
Dusk to Dawn	Timed Svc.	Description	Initial Lumens ⁽¹⁾	Lamp Wattage. ⁽²⁾	Dusk to Dawn	Timed Svc.	Fixture	Maint.	Dusk to Dawn	Timed Svc.	
912	981	Roadway	2,600	27	9	5	7.57	1.74	0.29	0.16	
914	901	Roadway	5,392	47	16	8	7.49	1.74	0.51	0.26	
921	902	Roadway/Area	8,500	88	31	15	11.59	1.74	0.99	0.48	
926	982	Roadway	12,414	105	37	18	10.64	1.19	1.18	0.58	
932	903	Roadway/Area	15,742	133	47	23	20.01	1.38	1.50	0.73	
935	904	Area-Lighter	16,113	143	50	25	14.91	1.41	1.60	0.80	
937	905	Roadway	16,251	145	51	26	11.34	2.26	1.63	0.83	
941	983	Roadway	22,233	182	64	32	14.45	2.51	2.04	1.02	
945	906	Area-Lighter	29,533	247	86	43	20.79	2.51	2.75	1.37	
947	984	Area-Lighter	33,600	330	116	58	26.07	1.55	3.71	1.85	
951	985	Flood	23,067	199	70	35	16.19	3.45	2.24	1.12	
953	986	Flood	33,113	255	89	45	27.24	4.10	2.84	1.44	
956	987	Mongoose	23,563	225	79	39	17.42	3.04	2.52	1.25	
958	907	Mongoose	34,937	333	117	58	21.79	3.60	3.74	1.85	
965	991	Granville Post Top (PT)	3,024	26	9	4	8.30	2.28	0.29	0.13	
967	988	Granville PT	4,990	39	14	7	18.14	2.28	0.45	0.22	
968	989	Granville PT Enh ⁽⁴⁾	4,476	39	14	7	21.67	2.28	0.45	0.22	
971	992	Salem PT	5,240	55	19	9	14.78	1.54	0.61	0.29	
972	993	Granville PT	7,076	60	21	10	19.84	2.28	0.67	0.32	
973	994	Granville PT Enh ⁽⁴⁾	6,347	60	21	10	23.30	2.28	0.67	0.32	
975	990	Salem PT	7,188	76	27	13	19.19	1.54	0.86	0.42	

(⁰). Average
 (⁰). Average wattage. Actual wattage may vary by up to +/- 10 %.
 (⁰). The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.195¢ per kWh for each fixture.
 (⁰) Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 28 OF 31



SEVENTH REVISED SHEET NO. 6.810 CANCELS SIXTH REVISED SHEET NO. 6.810

Rate Code	Style	Description	Wire Feed	Pole/Wire	e Per Unit (\$) Maintenand	
425	Wood (Inaccessible) ⁽¹⁾	30 ft	OH	7.68	0.17	
626	Wood	30 ft	он	3.79	0.17	
627	Wood	35 ft	ОН	4.49	0.17	
597	Wood	40/45 ft	он	9.59	0.31	
637	Standard	35 ft, Concrete	OH	8.03	0.17	
594	Standard	40/45 ft, Concrete	OH	15.37	0.31	
599	Standard	16 ft, DB Concrete	UG	22.16	0.14	
595	Standard	25/30 ft, DB Concrete	UG	30.42	0.14	
588	Standard	35 ft, DB Concrete	UG	31.89	0.34	
607	Standard (70 - 100 W or up to 100 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	16.31	0.34	
612	Standard (150 W or 100 -150 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	21.85	0.34	
614	Standard (250 -400W or above 150 ft span)(1)	35 ft, DB Concrete	UG	32.98	0.34	
596	Standard	40/45 ft, DB Concrete	UG	37.16	0.14	
523	Round	23 ft, DB Concrete	UG	29.86	0.14	
591	Tall Waterford	35 ft, DB Concrete	UG	41.12	0.14	
592	Victorian	PT, DB Concrete	UG	35.31	0.14	
593	Winston	PT, DB Aluminum	UG	19.86	1.10	
583	Waterford	PT, DB Concrete	UG	29.85	0.14	
422	Aluminum ⁽¹⁾ .	10 ft, DB Aluminum	UG	12.22	1.30	
616	Aluminum	27 ft, DB Aluminum	UG	40.58	0.34	
615	Aluminum	28 ft, DB Aluminum	UG	17.43	0.34	
622	Aluminum	37 ft, DB Aluminum	UG	55.56	0.34	
623	Waterside	38 ft, DB Aluminum	UG	47.83	3.85	
584	Aluminum ⁽¹⁾ .	PT, DB Aluminum	UG	22.92	1.10	
581	Capitol. ⁽¹⁾	PT, DB Aluminum	UG	34.99	1.10	
586	Charleston	PT, DB Aluminum	UG	26.69	1.10	
585	Charleston Banner	PT, DB Aluminum	UG	34.93	1.10	
590	Charleston HD	PT, DB Aluminum	UG	30.20	1.10	
580	Heritage ⁽¹⁾	PT, DB Aluminum	UG	25.29	1.10	
587	Riviera ⁽¹⁾	PT, DB Aluminum	UG	26.70	1.10	
589	Steel ⁽¹⁾	30 ft, AB Steel	UG	50.02	1.68	
624	Fiber ⁽¹⁾	PT, DB Fiber	UG	10.63	1.30	
582	Winston (0)	PT, DB Fiber	UG	19.33	1.10	
525	Franklin Composite	PT, DB Composite	UG	31.86	1.10	
641	Existing Pole		UG	6.80	0.34	

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY

DOCKET NO. _____ EXHIBIT FIVE PAGE 29 OF 31



FOURTEENTH REVISED SHEET NO. 6.815 CANCELS THIRTEENTH REVISED SHEET NO. 6.815

Continued from Sheet No. 6.810				
Miscellaneous Facilities Charges:				
ŀ	Rate		Monthly Facility	Monthly Maintenance
	Code 563	Description	Charge \$8.23	Charge \$1.43
~	569	PT Bracket (accommodates two post top fixtures)	\$4.66	\$0.06
NON-STANDARD FACILITIES AND SERVICES: The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:				
 relays; distribution transformers installed solely for lighting service; protective shields, bird deterrent devices, light trespass shields; light rotations; light pole relocations; devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs; removal and replacement of pavement required to install underground lighting equipment; directional boring; ground penetrating radar (GPR); specialized permitting that is incremental to a standard construction permit; specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work; custom maintenance of traffic permits; removal of non-standard pole bases; and blocked parking spaces resulting from construction or removal. 				
MINIMUM CHARGE: The monthly charge.				
FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.				
ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.				
CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022				
CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025				
ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022				
FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023				
FRANCHISE FEE: See Sheet No. 6.023				
PAYMENT OF BILLS: See Sheet No. 6.023				
STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023				
SPECIAL CONDITIONS: On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.195¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020. 6.021, 6.022 and 6.023.				

Continued to Sheet No. 6.820

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT FIVE PAGE 30 OF 31



SEVENTH REVISED SHEET NO. 6.830 CANCELS SIXTH SHEET NO. 6.830

CUSTOMER SPECIFIED LIGHTING SERVICE

SCHEDULE: LS-2

AVAILABLE: Entire service area

APPLICABLE:

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the company, be for an initial term of twenty (20) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS-1 rate schedule shall continue the remaining primary initial term from LS-1 agreement.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.195¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional_charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. EXHIBIT FIVE PAGE 31 OF 31



SEVENTH REVISED SHEET NO. 6.835 CANCELS SIXTH SHEET NO. 6.835

Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the monthly rate of 0.93% to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following: relavs 1.

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- distribution transformers installed solely for lighting service; 3. protective shields, bird deterrent devices, light trespass shields;
- 4. light rotations;
- light pole relocations; 5.
- 6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
- 7. removal and replacement of pavement required to install underground lighting equipment;
- directional boring; 8
- 9. ground penetrating radar (GPR);
- 10. specialized permitting that is incremental to a standard construction permit;
- specialized design and engineering scope required by either the customer or by local code or 11. ordinance that is unique to the requested work;
- 12. custom maintenance of traffic permits;
- 13. removal of non-standard pole bases; and
- blocked parking spaces resulting from construction or removal. 14

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, 3.195¢ per kWh.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE: See Sheet No. 6.023.

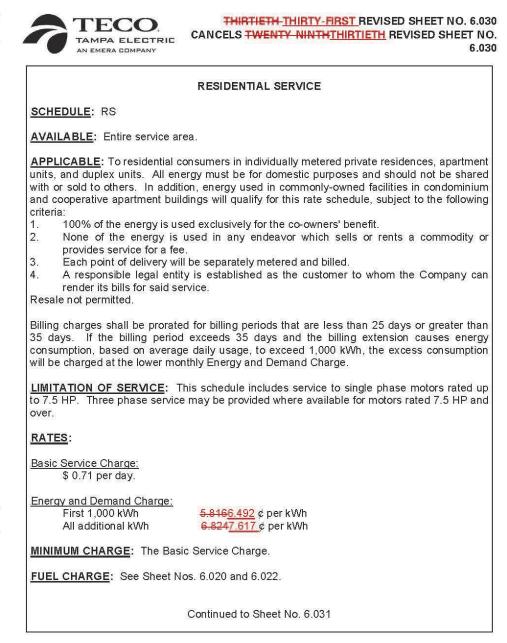
PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 1 OF 32



ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

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TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 2 OF 32



THIRTY-FIRST<u>THIRTY-SECOND</u> REVISED SHEET NO. 6.050 CANCELS THIRTIETH-<u>THIRTY-FIRST</u> REVISED SHEET NO. 6.050

GENERAL SERVICE - NON DEMAND					
SCHEDULE: GS					
AVAILABLE: Entire service area.					
APPLICABLE : For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.					
CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.					
<u>LIMITATION OF SERVICE</u> : All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.					
RATES:					
Basic Service Charge: Metered accounts \$0.75 per day Un-metered accounts \$0.63 per day					
Energy and Demand Charge: 6.6887.642 ¢ per kWh					
MINIMUM CHARGE: The Basic Service Charge.					
EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.171 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.					
Continued to Sheet No. 6.051					

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 3 OF 32

TAMPA ELECTRIC	CANCELS TV	ETH_<u>THIRTY-FIRST_</u>REVISEI /ENTY-NINTH<u>THIRTIETH</u> RE	
	GENERAL SE	RVICE - DEMAND	
<u>SCHEDULE</u> : GSD			
AVAILABLE: Entire servi	ce area.		
one of the prior twelve (12) Also available to customers period who agree to remain	consecutive billi with energy cons on this rate for a nergy consumption	rgy consumption has exceede ng periods ending with the co sumption at any level below 9 at least twelve (12) months. F on shall be prorated to that of a Resale not permitted.	urrent billing period 000 kWh per billing or any billing period
CHARACTER OF SERVICE	: A-C; 60 cycle	es; 3 phase; at any standard C	ompany voltage.
emergency purposes.		rice is permitted only for custo ents or whose generating eq	
RATES:			
STANDARD		OPTIONAL	
Basic Service Charge:		Basic Service Charge:	
Secondary Metering Voltage Primary Metering Voltage Subtrans. Metering Voltage	\$ 5.98 per day	Secondary Metering Voltage Primary Metering Voltage Subtrans. Metering Voltage	\$ 1.08 per day \$ 5.98 per day \$17.48 per day
<u>Demand Charge:</u> \$ <mark>13.86<u>14.13</u> per kW of billi</mark>	ng demand	<u>Demand Charge:</u> \$0.00 per kW of billing dem	and
<u>Energy Charge:</u> 0.736 ¢ per kWh		<u>Energy Charge:</u> 7.115 ¢ per kWh	
The customer may select customer must remain on the	either standard at option for twelv	or optional. Once an optione of the option o	on is selected, the

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 4 OF 32

	ELEVENTH TWELFTH REVISED SHEET NO. 6.14 CANCELS TENTH ELEVENTH REVISED SHEET NO. 6.14
	<u>GENERAL SERVICE - LARGE DEMAND</u> <u>PRIMARY</u>
SCHEDULE:	GSLDPR
AVAILABLE:	Entire Service Area.
kW or above ond level. Once a cu demand the cust that exceeds 35 d	To all primary voltage served customers with a registered demand of 100 ce in the last 12 months. Customer must take service at the primary voltag ustomer has gone (12) consecutive months of less than 1000 kW registere omer will then be billed under the rate schedule GSD. For any billing perio days, the energy consumption shall be prorated to that of a 30-day amount for administering this requirement. Resale not permitted.
CHARACTER O	F SERVICE: A-C; 60 cycles; 3 phase, at primary voltage.
LIMITATION OF generate less that used for emerger	an 20% of their on-site load requirements or whose generating equipment i
RATES:	
Daily Basic Servi	<u>ce Charge:</u> \$ 19.52 per day
Demand Charge:	\$ 11. 59 .83 per kW of billing demand
Energy Charge:	1.042¢ per kWh
	Continued to Sheet No. 6.145

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

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TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 5 OF 32

TECO, TAMPA ELECTRIC AN EMERA COMPANY TAMPA ELECTRIC AN EMERA COMPANY TECO, TAMPA ELECTRIC AN EMERA COMPANY TECO, TAMPA ELECTRIC AN EMERA COMPANY TECO, TAMPA ELECTRIC AN EMERA COMPANY TECO, TAMPA ELECTRIC AN EMERA COMPANY						
GENERAL SERVICE - LARGE DEMAND SUBTRANSMISSION						
SCHEDULE: GSLDSU						
AVAILABLE: Entire Service Area.						
<u>APPLICABLE</u> : To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedul GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated t that of a 30-day amount for the purposes of administering this requirement. Resale not permitted						
CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at subtransmission voltage.						
LIMITATION OF SERVICE: Standby service is permitted only for customers wh generate less than 20% of their on-site load requirements or whose generating equipment i used for emergency purposes.						
RATES:						
Daily Basic Service Charge: \$83.90 a day						
Demand Charge: \$ 9.96-24 per kW of billing demand						
Energy Charge: 1.151¢ per kWh						
Continued to Sheet No. 6.165						
ISSUED BY: A. D. Collins, President DATE EFFECTIVE:						

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 6 OF 32

TECO. TAMPA ELECTRIC AN EMERA COMPANY THIRTY-SIXTH <u>THIRTY-SEVENTH</u> REVISED SHEET N 6.2 CANCELS THIRTY-FIFTH <u>THIRTY-SIXTH</u> REVISED SHEET N 0.6 CANCELS THIRTY-SIXTH	290 ET			
CONSTRUCTION SERVICE				
SCHEDULE: CS				
AVAILABLE: Entire service area.				
APPLICABLE: Single phase temporary service used primarily for construction purposes.				
LIMITATION OF SERVICE: Service is limited to construction poles and services instal under the TUG program. Construction poles are limited to a maximum of 70 amperes at 2 volts for construction poles. Larger (non-TUG) services and three phase service entran- must be served under the appropriate rate schedule, plus the cost of installing and remove the temporary facilities is required.	240 ces			
RATES: Basic Service Charge: \$0.75 per day				
Energy and Demand Charge: 6.6887.642 ¢ per kWh				
MINIMUM CHARGE: The Basic Service Charge.				
FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.				
ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.				
CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.				
CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025				
ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.				
FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.				
FRANCHISE FEE CHARGE: See Sheet No. 6.023.				
MISCELLANEOUS: A Temporary Service Charge of \$320.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost or providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.				
PAYMENT OF BILLS: See Sheet No. 6.023.				
STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.				

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 7 OF 32

	TIME-OF-DAY GENERAL SERVICE - NON DEMAND					
(OPTIONAL)						
SCHEDULE:	GST					
AVAILABLE:	Entire service area.					
energy consun consecutive bil requirements o any billing perio	For lighting and power in establishments not classified as residential waption has not exceeded 9,000 kWh in any one of the prior twelve ling periods ending with the current billing period. All of the electric in the customer's premises must be metered at one (1) point of delivery. All that exceeds 35 days, the energy consumption shall be prorated to that for purposes of administering this requirement. Resale not permitted.					
	CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts o higher, at Company's option.					
	F SERVICE: All service under this rate shall be furnished through service permitted.					
RATES:						
Basic Service (\$0.75 pe						
	<u>mand Charge:</u> <u>I.972</u> ¢ per kWh during peak hours <u>154</u> ¢ per kWh during off-peak hours					

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 8 OF 32

TECO. TAMPA ELECTRII AN EMERA COMPANY THIRTY-FIRSTTHIRTY-SECOND REVISED SHEET N 6.3 CANCELS THIRTIETH THIRTY-FIRST REVISED SHEET N NO.6.3	30 ET
TIME-OF-DAY GENERAL SERVICE - DEMAND (OPTIONAL)	
SCHEDULE: GSDT	
AVAILABLE: Entire service area.	
APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in one of the prior twelve (12) consecutive billing periods ending with the current billing per Also available to customers with energy consumption at any level below 9,000 kWh per bil period who agree to remain on this rate for at least twelve (12) months. For any billing per that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount purposes of administering this requirement. Resale not permitted.	iod. Iling riod
CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.	
LIMITATION OF SERVICE : Standby service is permitted only for customers who gener less than 20% of their on-site load requirements or whose generating equipment is used emergency purposes.	rate for
RATES:	
Basic Service Charge:Secondary Metering Voltage\$ 1.08 per dayPrimary Metering Voltage\$ 5.98 per daySubtransmission Metering Voltage\$17.48 per day	
<u>Demand Charge:</u> \$4. <mark>44-<u>53</u> per kW of billing demand, plus \$9.06-<u>24</u> per kW of peak billing demand</mark>	
<u>Energy Charge:</u> 1.193¢ per kWh during peak hours 0.571¢ per kWh during off-peak hours	
Continued to Sheet No. 6.331	

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 9 OF 32

TECO. TAMPA ELECTRIC AN EMERA COMPANY	ELEVENTH-TWELFTH REVISED SHEET NO. 6.370 ANCELS TENTH ELEVENTH REVISED SHEET NO. 6.370			
GENER	TIME-OF-DAY AL SERVICE LARGE - DEMAND PRIMARY (OPTIONAL)			
SCHEDULE: GSLDTPR				
AVAILABLE: Entire service are	a.			
APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.				
CHARACTER OF SERVICE: A-C	; 60 cycles; 3 phase; at primary voltage.			
LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.				
RATES:				
Daily Basic Service Charge:	619.52 a day			
<u>Demand Charge:</u> \$3. 68-76 per kW of billing de \$ 7.88<u>8.04</u> per kW of peak b	emand, plus illing demand			
<u>Energy Charge:</u> 1.584¢ per kWh during pea 0.847¢ per kWh during off-p				
Ca	ontinued to Sheet No. 6.375			

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 10 OF 32

TECO. TAMPA ELECTRIC AN EMERA COMPANY	SEVENTH EIGHTH REVISED SHEET NO. 6.400 CANCELS SIXTH SEVENTH REVISED SHEET NO. 6.400
GEN	TIME-OF-DAY IERAL SERVICE LARGE - DEMAND SUBTRANSMISSION (OPTIONAL)
SCHEDULE: GSLDTSU	
AVAILABLE: Entire service	area.
1000 kW or above once in subtransmission voltage level. than 1000 kW registered dem GSDT. For any billing period th	smission voltage served customers with a registered demand of the last 12 months. Customer must take service at the Once a customer has gone (12) consecutive months of less and the customer will then be billed under the rate schedule hat exceeds 35 days, the consumption shall be prorated to that as of administering this requirement. Resale not permitted.
CHARACTER OF SERVICE:	A-C; 60 cycles; 3 phase; at subtransmission voltage.
LIMITATION OF SERVICE: S less than 20% of their on-site emergency purposes.	Standby service is permitted only for customers who generate load requirements or whose generating equipment is used for
RATES:	
Daily Basic Service Charge:	\$83.90 a day
<u>Demand Charge:</u> \$2. 88-94 per kW of billin: \$6. 15-<u>28</u> p er kW of peak	g demand, plus : billing demand
<u>Energy Charge:</u> 1.386¢ per kWh during 1.078¢ per kWh during c	peak hours off-peak hours
	Continued to Sheet No. 6.405

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 11 OF 32

TECO. TAMPA ELECTRIC AN EMERA COMPANY	CANCELS FIFTE	<u>VENTEENTH</u> REVISE ENTH <u>SIXTEENTH</u>R		
	Continued from She	et No. 6.560		
<u>RATES:</u> Basic Service Charge: \$0.71per day				
Energy and Demand Charges:	6. 133<u>846</u>¢ per k V	/h (for all pricing period	ds)	
MINIMUM CHARGE: The Bas	ic Service Charge.			
FUEL CHARGE: See Sheet N	os. 6.020 and 6.022.			
ENERGY CONSERVATION R	ECOVERY CHARGE	E: See Sheet Nos. 6.0	21 and 6.022.	
CAPACITY RECOVERY CHA	RGE: See Sheet No	s. 6.020 and 6.022.		
CLEAN ENERGY TRANSITIO	N MECHANISM: Se	e Sheet Nos. 6.023 an	d 6.025.	
ENVIRONMENTAL RECOVER	RY CHARGE: See SI	neet Nos. 6.020 and 6.	022.	
FLORIDA GROSS RECEIPTS	TAX: See Sheet No	o. 6.023.		
FRANCHISE FEE CHARGE:	See Sheet No. 6.023	ki		
PAYMENT OF BILLS: See SI	neet No. 6.023.			
STORM PROTECTION PLAN	RECOVERY CHAR	<u>3E:</u> See Sheet Nos. 6	.021 and 6.023.	
DETERMINATION OF PRICIN weekdays and weekends. T (Moderate Cost Hours) and P ₃	he pricing periods 1	or price levels P1 (L	lished by season fo ow Cost Hours), P	
May through October	P 1	P ₂	P3	
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.	
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.		
November through April	P 1	P ₂	P ₃	
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.	
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.		
The pricing periods for price level P4 (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P4 hours shall not exceed 134 hours per year.				
Continued to Sheet No. 6.570				

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 12 OF 32

5103 939		H NINTEENTH REVISED SHEET NO. 6.600 S SEVENTEENTH EIGHTEENTH REVISED SHEET NO. 6.600				
	STANDBY AND SUPPLEMENTAL SERVICE DEMAND					
	SCHEDULE: SBD					
	AVAILABLE: Entire service area.					
	APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.					
	CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.					
	LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)					
	RATES:	RATES:				
	Daily Basic Service Charge:					
	Secondary Metering Voltage\$ 1.91Primary Metering Voltage\$ 6.80Subtransmission Metering Voltage\$18.31					
	CHARGES FOR STA	NDBY SERVICE:				
	\$ 1.74 <u>74</u> per kW/Month of Stand (Local Facilities Reser					
I I	(Power Supply Reserv \$ 0. <u>6667</u> per kW/Day of Actual	f: per kW/Month of Standby Demand (Power Supply Reservation Charge) or per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)				
	Energy Charge: 0.857 ¢ per Standby kWh					
	Continued to She	pet No. 6.601				

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 13 OF 32

	CO. ELECTRIC COMPANY		ENTY-SECOND REVISED SHEET NO. 6.601 ETH-TWENTY-FIRST REVISED SHEET NO. 6.601		
Continued from Sheet No. 6.600					
	CHARG	ES FOR SUPPLEMEN	TAL SERVICE:		
Demand Charge: \$ 13.8614.13 Billing Demand Charge)					
<u>Energy Charge:</u> 0.736¢	per S	upplemental kWh			
			iods stated in clock time. (Meters are n standard to daylight saving time and		
<u>Peak Hours:</u> (Monday-Friday)	<u>April</u> 12:00	<u>1 - October 31.</u>) Noon - 9:00 PM	<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM		
<u>Off-Peak Hours:</u> All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.					
BILLING UNITS: Demand Units:	: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.				
	Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.				
Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previou twelve months.					
	Supplemental Billing Demand - The amount, if any, by which the high Site Load during any 30-minute interval in the month exceeds Norr Generation, but no greater than Metered Demand.				
Continued to Sheet No. 6.602					

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 14 OF 32

5 C	FIFTEENTH SIXTEENTH REVISED SHEET NO. 6.605 CANCELS FOURTEENTH FIFTEENTH REVISED SHEET NO. 6.605
	TIME-OF-DAY STANDBY AND SUPPLEMENTAL DEMAND SERVICE (OPTIONAL)
	SCHEDULE: SBDT
	AVAILABLE: Entire service area.
	APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.
	CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.
	<u>LIMITATION OF SERVICE</u> : A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)
	RATES:
	Daily Basic Service Charge:
	Secondary Metering Voltage \$ 1.91 Primary Metering Voltage \$ 6.80 Subtransmission Metering Voltage \$ 18.31
	CHARGES FOR STANDBY SERVICE:
I	Demand Charge: \$1.7474 per kW/Month of Standby Demand (Local Facilities Reservation Charge) plus the greater of:
	 \$1.66-69 per kW/Month of Standby Demand (Power Supply Reservation Charge) or \$0.6667 per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)
	Energy Charge: 0.857¢ per Standby kWh
	Continued to Sheet No. 6.606

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. __ EXHIBIT SIX PAGE 15 OF 32

	CO. ELECTRIC		ENTH REVISED SHEET NO. 6.606 NTEENTH EIGHTEENTH REVISED SHEET NO. 6.606
	Con	tinued from Sheet No. 6	5.605
CHARGES FOR S	UPPLEMENTAI	L SERVICE	
<u>Demand Charge:</u> \$4.44- <u>53</u> \$9.06 <u>24</u> <u>Energy Charge:</u> 1.193¢ 0.571¢	Charge), plus per kW-Month Demand Charg per Supplemer	of Supplemental Peak I	
DEFINITIONS OF programmed to au vice-versa.)	THE USE PER itomatically adju	IODS: All time periods	s stated in clock time. (Meters are andard to daylight saving time and
<u>Peak Hours:</u> (Monday-Friday)	<u>April 1 -</u> 12:00 N	<u>October 31</u> oon - 9:00 PM	<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM
<u>Off-Peak Hours:</u> Year's Day, Memo Day shall be off-pe	rial Day, Indepe	kday hours, and all ho endence Day, Labor Day	ours on Saturdays, Sundays, New y, Thanksgiving Day and Christmas
BILLING UNITS: Demand Units:		and - The highest meas Company during the mo	ured 30-minute interval kW demand nth.
	Metered Peak demand serve	Demand - The highes d by the Company durin	st measured 30-minute interval kW g the peak hours.
	the company l	e highest kW total of Cu less deliveries to the co , during the month.	stomer generation plus deliveries by ompany, occurring in the same 30-
	Cc	ontinued to Sheet No. 6.	607

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

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TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 16 OF 32

TECO. TAMPA ELECTRIC AN EMERA COMPANY	NINTH-TENTH REVISED SHEET NO. 6.610 CANCELS EIGHTH NINTH REVISED SHEET NO. 6.610
S	TANDBY- LARGE - DEMAND PRIMARY
SCHEDULE: SBLDPR	
AVAILABLE: Entire service area	a.
or above once in the last 12 mon Required for all applicable self-g (exclusive of emergency generat Also available to all applicable	tage served customers with a registered demand of 1000 kW ths. Customer must take service at the primary voltage level. enerating Customers whose generating capacity in kilowatts tion equipment) exceeds 20% of their site load in kilowatts. self-generating Customers whose generating capacity in f their site load in kilowatts, but who agree to all the terms and Resale not permitted.
CHARACTER OF SERVICE: A-	C; 60 cycles; 3 phase; at primary voltage.
LIMITATION OF SERVICE: A Agreement for the Purchase of St	customer taking service under this tariff must sign a Tariff tandby and Supplemental Service. (See Sheet No. 7.600)
RATES:	
	5 a day RGES FOR STANDBY SERVICE: Standby Demand servation Charge)
plus the greater of: \$1. <u>39_42</u> per kW/Month of (Power Supply Rese	Standby Demand ervation Charge) or
\$0. 55-<u>56</u> per kW/Day of Ac (Power Supply Dem	ctual Standby Billing Demand and Charge)
Energy Charge:	
0.857¢ per Standby	kWh
c	Continued to Sheet No. 6.615

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 17 OF 32

			COND REVISED SHEET NO. 6.615 FIRST REVISED SHEET NO. 6.615
	Co	ontinued from Sheet No. 6	.610
	CHARGE	S FOR SUPPLEMENTAL	_ SERVICE:
<u>Demand Charge:</u> \$ 11. 59<u>83</u>	per kW-Mon Demand Cha		ng Demand (Supplemental Billing
<u>Energy Charge:</u> 1.042¢	per Suppleme	ental kWh	
			s stated in clock time. (Meters an andard to daylight saving time and
<u>Peak Hours:</u> (Monday-Friday)	<u>April 1</u> 12:00	<u>- October 31</u> Noon - 9:00 PM	<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM
<u>Off-Peak Hours:</u> Year's Day, Memo Day shall be off-pe	rial Day, Indep	ekday hours, and all ho pendence Day, Labor Day	ours on Saturdays, Sundays, New y, Thanksgiving Day and Christma
BILLING UNITS: Demand Units:		nand - The highest measu company during the mon	ured 30-minute interval kW deman th.
	the company		stomer generation plus deliveries b ompany, occurring in the same 30
		peneration 10% of the me	level equaled or exceeded by th etered intervals during the previou
	Site Load di	I Billing Demand - The a uring a 30-minute interv out no greater than Metere	mount, if any, by which the highes ral in the month exceeds Norma ad Demand.
	С	Continued to Sheet No. 6.6	620
ISSUED BY: A. D	. Collins, Presid	dent	DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. __ 177 - 72747 EXHIBIT SIX PAGE 18 OF 32

		STANDBY-LARGE DEM. SUBTRANSMISSION	
SCHEDUL	. <u>E</u> : SBLDSU		
AVAILABI	LE: Entire service a	rea.	
1000 kW subtransm generating of their site generating	or above once in ission voltage level. capacity in kilowatts load in kilowatts. A capacity in kilowatt	the last 12 months. Concerning the last 12 months of Required for all applicables (exclusive of emergency also available to all applicable	stomers with a registered demand o ustomer must take service at the le self-generating Customers whose generation equipment) exceeds 20% ole self-generating Customers whose f their site load in kilowatts, but who Resale not permitted.
CHARACT	TER OF SERVICE:	A-C; 60 cycles; 3 phase; at	subtransmission voltage.
LIMITATIC Agreement 7.600)	N OF SERVICE: for the Purchase	A customer taking service of Firm Standby and Supj	e under this tariff must sign a Tari olemental Service. (See Sheet No
RATES:			
Daily Basic	Service Charge:	\$84.73 a day	
<u>Demand C</u> \$0. 4	harge: 14 <u>86</u> per kW/Mc	ARGES FOR STANDBY S onth of Standby Demand Reservation Charge)	ERVICE:
\$1.6	(Power Supply Ro 1344 per kW/Da (Power Supply Do	onth of Standby Demand eservation Charge) or y of Actual Standby Billing emand Charge)	Demand
0.8	857¢ per Standby kV	٧h	
		Continued to Sheet No. 6	.635
	Y: A. D. Collins, Pre	scident	DATE EFFECTIVE:

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TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 19 OF 32

		SECOND REVISED SHEET NO. 6.63 AL FIRST REVISED SHEET NO. 6.63
	Continued from Sheet N	No. 6.630
	CHARGES FOR SUPPLEMEN	ITAL SERVICE:
<u>Demand Charge:</u> \$ 9. <mark>9624</mark>	per kW-Month of Supplemental Demand Charge)	Billing Demand (Supplemental Billin
<u>Energy Charge:</u> 1.151¢	per Supplemental kWh	
		riods stated in clock time. (Meters a n standard to daylight saving time ar
<u>Peak Hours:</u> (Monday-Friday)	<u>April 1 - October 31</u> 12:00 Noon - 9:00 PM	<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM
<u>Off-Peak Hours:</u> Year's Day, Memo Day shall be off-pe	rial Day, Independence Day, Labor	ll hours on Saturdays, Sundays, Ne Day, Thanksgiving Day and Christma
BILLING UNITS: Demand Units:	Metered Demand - The highest m served by the company during the	easured 30-minute interval kW demar month.
		f Customer generation plus deliveries I e Company, occurring in the same 3
		tion level equaled or exceeded by the metered intervals during the previou
	Supplemental Billing Demand - Th Site Load during any 30-minute Generation, but no greater than Me	ne amount, if any, by which the highe interval in the month exceeds Norm etered Demand.
	Continued to Sheet No	o. 6.640
	. Collins. President	DATE EFFECTIVE

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TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 20 OF 32

TECO. TAMPA ELECTRIC AN EMERA COMPANY	FIRST SECOND REVISED SHEET NO. 6.6 CANCELS ORIGINAL FIRST REVISED SHEET NO. 6.6
STANDE	TIME-OF-DAY BY AND SUPPLEMENTAL SERVICE LARGE-DEMAND PRIMARY (OPTIONAL)
SCHEDULE: SBLDTPR	
AVAILABLE: Entire service area	a.
or above once in the last 12 mon Required for all applicable self-g (exclusive of emergency genera Also available to all applicable	Itage served customers with a registered demand of 1000 k ths. Customer must take service at the primary voltage lev generating Customers whose generating capacity in kilowa tion equipment) exceeds 20% of their site load in kilowat e self-generating Customers whose generating capacity f their site load in kilowatts, but who agree to all the terms a Resale not permitted.
CHARACTER OF SERVICE: A-	C; 60 cycles; 3 phase; at primary voltage.
	Customer taking service under this tariff must sign a Ta tandby and Supplemental Service. (See Sheet No. 7.600)
RATES:	
Daily Basic Service Charge:	\$20.35 a day
CHAI	RGES FOR STANDBY SERVICE:
(Local Facilities Res plus the greater of: \$1. 3942 per kW/Mont (Power Supply Res	h of Standby Demand ervation Charge) or of Actual Standby Billing Demand
<u>Energy Charge:</u> 0.857¢ per Standby	/ kWh
	Continued to Sheet No. 6.655
ISSUED BY: A. D. Collins, President	dent DATE EFFECTIVI

 TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 21 OF 32

			SECOND REVISED SHEET NO. 6.655 L FIRST REVISED SHEET NO. 6.655
	Co	ntinued from Sheet No	o. 6.650
CHARGES FOR S	UPPLEMENTA	L SERVICE	
Demand Charge: \$ 3. <mark>6876</mark> \$ 7.888.04 Energy Charge: 1.584¢ 0.847¢	Charge), plus per kW-Month Demand Chai per Suppleme	n of Supplemental Pea	
DEFINITIONS OF programmed to au vice-versa.)	THE USE PEI	RIODS : All time peric ust for changes from	ods stated in clock time. (Meters and standard to daylight saving time and
<u>Peak Hours:</u> (Monday-Friday)	<u>April 1</u> 12:00 M	<u>- October 31</u> Noon - 9:00 PM	<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM
	rial Day, Indep		hours on Saturdays, Sundays, New Day, Thanksgiving Day and Christma
BILLING UNITS: Demand Units:		and - The highest mea Company during the n	asured 30-minute interval kW deman nonth.
		k Demand - The hig Company during the p	hest 30-minute interval kW demand eak hours.
	the company		Customer generation plus deliveries b company, occurring in the same 30
			30-minute customer generation plu veries to the Company during the peal
		on level equaled or exc ng the previous twelve r	ceeded by the customer's generation months.
	c	ontinued to Sheet No.	6.660
ISSUED BY: A. D.	Collins Presid	ent	DATE EFFECTIVE:

104

- 57 -

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 22 OF 32

2	TECO. TAMPA ELECTRIC AN EMERA COMPANY TAMPA ELECTRIC AN EMERA COMPANY TECO. TAMPA ELECTRIC AN EMERA COMPANY TECO. TAMPA ELECTRIC AN EMERA COMPANY
	TIME-OF-DAY STANDBY AND SUPPLEMENTAL SERVICE LARGE-DEMAND SUBTRANSMISSION (OPTIONAL)
SC	HEDULE: SBLDTSU
<u>AV</u>	AILABLE: Entire service area.
100 sub ger of app 209	PLICABLE : To all subtransmission voltage served customers with a registered demand of the voltage of the last 12 months. Customer must take service at the transmission voltage level. Required for all applicable self-generating Customers whose herating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20 ⁴ their site load in kilowatts and who take service from the utility. Also available to a blicable self-generating Customers whose generating capacity in kilowatts does not exceed % of their site load in kilowatts, but who agree to all the terms and conditions of this rated where the volume is a service of the terms and conditions of this rated where the volume is a service of the terms and conditions of the volume is the volume of the terms and conditions of the volume of the volume of the terms and conditions of the volume of the volume of the terms and conditions of the volume of the volume of the volume of the terms and conditions of the volume of th
<u>CH</u>	ARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.
	AITATION OF SERVICE: A Customer taking service under this tariff must sign a Tar reement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)
RA	.TES:
Da	ily Basic Service Charge: \$ 84.73 per day
	CHARGES FOR STANDBY SERVICE:
<u>De</u>	mand Charge: \$ 0.8496 per kW/Month of Standby Demand (Local Facilities Reservation Charge) plus the greater of: \$ 1.9911 \$ 1.9911 per kW/Month of Standby Demand (Power Supply Reservation Charge) or \$ 0.4344 \$ 0.4344 per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge) \$ 0.4344
En	ergy Charge: 0.857¢ per Standby kWh
	Continued to Sheet No. 6.675
100	SUED BY: A. D. Collins, President DATE EFFECTIVE

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TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 23 OF 32

			IT SECOND REVISED SHEET NO. 6.67 NAL FIRST REVISED SHEET NO. 6.67
	Co	ontinued from Sheet	No. 6.670
CHARGES FOR S		AL SERVICE	
<u>Demand Charge:</u> \$2. 8894 \$6. 1528 <u>Energy Charge:</u> 1.386¢ 1.078¢	Charge), plus per kW/Montl Demand Cha per Suppleme per Suppleme	h of Supplemental I rge) ental kWh during pe ental kWh during off	-peak hours
DEFINITIONS OF programmed to au vice-versa.) Peak Hours: (Monday-Friday)	utomatically adj <u>April 1</u>	<u>RIODS</u> : All time p just for changes fro <u>- October 31</u> Noon - 9:00 PM	eriods stated in clock time. (Meters a om standard to daylight saving time ar <u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM
Off-Peak Hours: Year's Day, Memo Day shall be off-pe BILLING UNITS:	orial Day, Indep		all hours on Saturdays, Sundays, Ne or Day, Thanksgiving Day and Christma
Demand Units:		hand - The highest Company during th	measured 30-minute interval kW demar ne month.
			nighest measured 30-minute interval k during the peak hours.
	the company		of Customer generation plus deliveries I the company, occurring in the same 3
			st 30-minute customer generation plu deliveries to the Company during the pea
		eneration 10% of t	ration level equaled or exceeded by the metered intervals during the previou
	C	Continued to Sheet I	No. 6.680
ISSUED BY: A. D	Collins Presid	lent	DATE EFFECTIVE

TAMPA ELECTRIC COMPANY DOCKET NO. EXHIBIT SIX PAGE 24 OF 32



FOURTEENTH FIFTEENTH REVISED SHEET NO. 6.805 CANCELS THIRTEENTH FOURTEENTH REVISED SHEET NO. 6.805

				Lamp Siz	Lamp Size					
Rate	Code		2		kWh				Base E	nergy.
Dusk to Dawn	Timed Svc.	Description	Initial Lumens. ⁽²⁾	Lamp Wattage. ⁽³⁾	Dusk to Dawn	Timed Svc.	Fixture	Maint:	Dusk to Dawn	Time Svc
800	860	Cobra ⁽¹⁾	4,000	50	20	10	4 454 0	2.48	0.640	0.32
802	862	Cobra/Nema ⁽¹⁾	6,300	70	29	14	4 524.4	2.11	0.930-	0.45
803	863	Cobra/Nema ⁽¹⁾	9,500	100	44	22	<u>5.12</u> 4-6 -0	2.33	1414-	070
804	864	Cobra ⁽¹⁾	16,000	150	66	33	5.895.4 A	2.02	2.114-	1.05
805	865	Cobra ⁽¹⁾	28,500	250	105	52	6.878.2	2.60	3.353	1.66
806	866	Cobra ⁽¹⁾	50,000	400	163	81	<u>7 1865</u>	2.99	5 <u>21</u> 4- 68	2.59
468	454	Flood.(1)	28,500	250	105	52	<u>7.57</u> 6.9 4	2.60	3.352	1.66
478	484	Flood. ⁽¹⁾	50,000	400	163	81	<u>8 067 8</u> 8	3.00	<u>5.214-</u> 88	2.59
809	869	Mongoose ⁽¹⁾	50,000	400	163	81	9.1784	3.02	5.214 68	2.59
509	508	Post Top (PT) ⁽¹⁾	4,000	50	20	10	4.342.9 8	2.48	0.640	0.32
570	530	Classic PT ⁽¹⁾	9,500	100	44	22	<u>18.72</u> 45 	1.89	1414-	0.70
810	870	Coach PT ⁽¹⁾	6,300	70	29	14	6 658 Q	2.11	0.930. 93	0.45
572	532	Colonial PT ⁽¹⁾	9,500	100	44	22	12 8744	1.89	<u>1414</u> 28	0.70
573	533	Salem PT ⁽¹⁾	9,500	100	44	22	12.7444 -57	1.89	<u>141</u> 4- 26	0.70
550	534	Shoebox. ⁽¹⁾	9,500	100	44	22	<u>11.3049</u> -35	1.89	<u>141</u> 4- 28	070
566	536	Shoebox.(1)	28,500	250	105	52	12.2644	3.18	3.352	1.66
552	538	Shoebox.(1)	50,000	400	163	81	10.390-	2.44	5 214-	2.59

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(a) Closed to new business
 (c) Lumen output may vary by lamp configuration and age.
 (d) Wattage ratings do not include ballast losses.
 (e) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2-8743 195¢ per kWh for each fixture.

Continued to Sheet No. 6.806

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. EXHIBIT SIX PAGE 25 OF 32



TWELFTH THIRTEENTH REVISED SHEET NO. 6.806 CANCELS ELEVENTH TWELFTH REVISED SHEET NO. 6.806

Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

			Lamp Size				Charges per Unit (\$)			
Rate	Code				k٧	Wh			Base E	nergy. ⁽
Dusk to Dawn	Timed Svc.	Description	Initial Lumens. ⁽²⁾	Lamp Wattage. ⁽³⁾	Dusk to Dawn	Timed Svc.	Fixture	Maint.	Dusk to Dawn	Time Svc
704	724	Cobra ⁽¹⁾	29,700	350	138	69	10.629 73 8.507.7	4.99	<u>441</u> 97 5.084	2.20 98 2.52
520	522	Cobra ⁽¹⁾	32,000	400	159	79	12 0644	4.01	57 4.41 3	2.20
705	725	Flood ⁽¹⁾	29,700	350	138	69	-05	5.04	97. 5.084	98 2.52
556	541	Flood ⁽¹⁾	32,000	400	159	79	- <u>81</u> 14.8143	4.02	57 12.24	-27 6.10
558	578	Flood ⁽¹⁾	107,800	1,000	383	191	57 14.9513	8.17	11.01	40
701	721	General PT ⁽¹⁾	12,000	150	67	34	-70 15.3744	3.92	88 2.36 2	1.18
574	548	General PT ⁽¹⁾	14,400	175	74	37	-08 13,1642	3.73	43	1.09
700	720	Salem PT ⁽¹⁾	12,000	150	67	34	08 13.2342	3.92	00 2.362	- 0 9 1.18
575	568	Salem PT ⁽¹⁾	14,400	175	74	37	- <u>42</u> 10.189-	3.74	4 2 2.14.1	06 1.09
702	722	Shoebox. ⁽¹⁾	12,000	150	67	34	88 11.22+0	3.92	88 2.36 2	98 1.18
564	549	Shoebox. ⁽¹⁾	12,800	175	74	37	-78 13.4742	3.70	43 4.413-	2 20
703	723	Shoebox.(1)	29,700	350	138	69	<u>34</u> <u>14 13</u> 49	4.93	97 5.084-	98 2.52
554	540	Shoebox. ⁽¹⁾	32,000	400	159	79	<u>.95</u> 23.2824	3.97	\$7 12.24	- 27 6.10
576	577	Shoebox. ⁽¹⁾	107,800	1,000	383	191	22	8.17	11.01	49

(1) Closed to new business

1

 (a) Closed to new positiess
 (b) Lumen output may vary by lamp configuration and age.
 (b) Wattage ratings do not include ballast losses.
 (c) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.8743_195¢ per kWh for each fixture.

Continued to Sheet No. 6.808

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 26 OF 32



THIRTEENTH FOURTEENTH REVISED SHEET NO. 6.808 CANCELS TWELFTH THIRTEENTH REVISED SHEET NO. 6.808

	ture, M	aintenance, ar	id Base Ene	ergy Charge	es:					
				Size				Charges per l	Unit (\$)	_
Rate Code			kWh ⁽¹⁾				Base E	Base Energ		
Dusk to Dawn	Timed Svc.	Description	Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	Dusk to Dawn	Timed Svc.	Fixture	Maintenance	Dusk to Dawn	T
828	848	Roadway ⁽¹⁾	5,155	56	20	10	10.819	1.74	0.640	0
820	840	Roadway (1)	7,577	103	36	18	16.274	1.19	1.154	0
821	841	Roadway ⁽¹⁾	8,300	106	37	19	16.274	1.20	1.18+-	0
829	849	Roadway ⁽¹⁾	15,285	157	55	27	16.214	2.26	1.764	0
822	842	Roadway ⁽¹⁾	15,300	196	69	34	20 564	1.26	2.204-	1
823	843	Roadway ⁽¹⁾	14,831	206	72	36	23 702	1.38	2 302	1
835	855	Post Top.(1)	5,176	60	21	11	23 312	2.28	0.670	0
824	844	Post Top.(1)	3,974	67	24	12	27.473	1.54	0.770	9
825	845	Post Top. ⁽¹⁾	6,030	99	35	17	28.932	1.56	1.124-	0
836	856	Post Top ⁽¹⁾	7,360	100	35	18	23.552	2.28	1.124	0
830	850	Area-Lighter ⁽¹⁾	14,100	152	53	27	20.954	2.51	1.694	0
826	846	Area-Lighter ⁽¹⁾	13,620	202	71	35	26.953	1.41	2.272	1
827	847	Area-Lighter ⁽¹⁾	21,197	309	108	54	29.073 8.62	1.55	3458	1
831	851	Flood ⁽¹⁾	22,122	238	83	42	22.432	3.45	2.652	1
832	852	Flood ⁽¹⁾	32,087	359	126	63	27 022	4.10	4.033	2
833	853	Mongoose ⁽¹⁾	24,140	245	86	43	20.751	3.04	2752	1
834	854	Mongoose ⁽¹⁾	32,093	328	115	57	23.017	3.60	3.673	1

Continued to Sheet No. 6.809

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 27 OF 32



EIGHTH NINTH REVISED SHEET NO. 6.809 CANCELS SEVENTH EIGHTH REVISED SHEET NO. 6.809

			Continued	from Sheet	No. 6.8	808				
IONT	HLY R	ATE:								
.ED Fi	xture, N	laintenance, and Ba	ise Energy C	harges:						
	200 M 200 M 200 M									
				Size			C	harges p	er Unit (\$;)
Rate Code			kWh(1))		ŋ ⁽¹ .»			Base E	nergy. ⁽³	
Dusk to Dawn	Timed Svc.	Description	Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	Dusk to Dawn	Timed Svc.	Fixture	Maint.	Dusk to Dawn	Timeo Svc.
912	981	Roadway	2,600	27	9	5	7.576- 94	1.74	0.290	<u>0.16</u> 0
914	901	Roadway	5,392	47	16	8	7.496	1.74	0.510	0.260
921	902	Roadway/Area	8,500	88	31	15	11594	1.74	0.990	0.480
926	982	Roadway	12,414	105	37	18	10.649	1.19	1.184	0.586
932	903	Roadway/Area	15,742	133	47	23	20 014	1.38	<u>1.50</u> 4 25	0.730 86
935	904	Area-Lighter	16,113	143	50	25	14.914	1.41	<u>1.60</u> 4- 44	0.800
937	905	Roadway	16,251	145	51	26	11.344	2.26	$\frac{1.634}{47}$	0.830
941	983	Roadway	22,233	182	64	32	14.454	2.51	2044- 84	1026
945	906	Area-Lighter	29,533	247	86	43	20 794 0.05	2.51	2.752 47	1374
947	984	Area-Lighter	33,600	330	116	58	26.073 3.89	1.55	<u>3.71</u> 8- 38	1854 87
951	985	Flood	23,067	199	70	35	16.194 4-83	3.45	2.242 04	1.124
953	986	Flood	33,113	255	89	45	27.242 4.96	4.10	2 <u>84</u> 2 58	1.444
956	987	Mongoose	23,563	225	79	39	<u>17.424</u> 5.08	3.04	2522	1254
958	907	Mongoose	34,937	333	117	58	21.794	3.60	<u>3.748</u> 36	1.854 67
965	991	Granville Post Top (PT)	3,024	26	9	4	8.307	2.28	0.290	0.130 44
967	988	Granville PT	4,990	39	14	7	<u>18.14</u> 6-62	2.28	<u>0.450</u> 49	0.226
968	989	Granville PT Enh ⁽⁴⁾	4,476	39	14	7	21.674 0.85	2.28	<u>0.450</u> 40	0.220 20
971	992	Salem PT	5,240	55	19	9	<u>14.784</u> 3.54	1.54	0.610 55	0.296 28
972	993	Granville PT	7,076	60	21	10	<u>19.84</u> 8.48	2.28	0.670- 69	0 320
973	994	Granville PT Enh ⁽⁴⁾	6,347	60	21	10	23.302 4.35	2.28	0.670- 80	0.320
975	990	Salem PT	7,188	76	27	13	<u>19.19</u> 4 7.58	1.54	0.860	0 420 37

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 28 OF 32



EIGHTH NINTH REVISED SHEET NO. 6.809 CANCELS SEVENTH EIGHTH REVISED SHEET NO. 6.809

(1) Average
 (2) Average wattage. Actual wattage may vary by up to +/- 10 %.
 (3) Average wattage. Actual wattage may vary by up to +/- 10 %.
 (4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2-8743 1952 per kWh for each foture.
 (4) Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 29 OF 32



SIXTH SEVENTH REVISED SHEET NO. 6.810 CANCELS FIFTH SIXTH REVISED SHEET NO. 6.810

Rate Code	Style	Description	Wire Feed	Pole/Wire	Per Unit (\$) Maintenanc
425	Wood (Inaccessible) ⁽¹⁾	30 ft	OH	7.687.04	0.17
626	Wood	30 ft	ОН	3.793.47	0.17
627	Wood	35 ft	OH	4.494.11	0.17
597	Wood	40/45 ft	OH	8.598.70	0.31
637	Standard	35 ft, Concrete	OH	8.037.36	0.17
594	Standard	40/45 ft, Concrete	OH	15.3744.08	0.31
599	Standard	16 ft, DB Concrete	UG	22.1820.30	0.14
595	Standard	25/30 ft, DB Concrete	UG	30.4227.87	0.14
588	Standard	35 ft, DB Concrete	UG	31 8920.22	0.34
607	Standard (70 - 100 W or up to 100 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	18.31.14.04	0.34
612	Standard (150 W or 100 -150 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	21,8520.02	0.34
614	Standard (250 -400W or above 150 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	32.8820.22	0.34
596	Standard	40/45 ft, DB Concrete	UG	37.1834.05	0.14
523	Round	23 ft, DB Concrete	UG	29.8627.36	0.14
591	Tall Waterford	35 ft, DB Concrete	UG	41.1237.67	0.14
592	Victorian	PT, DB Concrete	UG	35.3132.35	0.14
593	Winston	PT, DB Aluminum	UG	19.8618.20	1.10
583	Waterford	PT, DB Concrete	UG	29.8527.35	0.14
422	Aluminum ⁽¹⁾	10 ft. DB Aluminum	UG	12.2241-20	1.30
616	Aluminum	27 ft, DB Aluminum	UG	40.5837.18	0.34
615	Aluminum	28 ft, DB Aluminum	UG	17.4345.07	0.34
622	Aluminum	37 ft, DB Aluminum	UG	55.5850.00	0.34
623	Waterside	38 ft, DB Aluminum	UG	47.8343.83	3.85
584	Aluminum ⁽¹⁾	PT, DB Aluminum	UG	22.8221.00	1.10
581	Capitol ⁽¹⁾	PT, DB Aluminum	UG	34.9932.06	1.10
586	Charleston	PT. DB Aluminum	UG	26.8924-45	1,10
585	Charleston Banner	PT, DB Aluminum	UG	34,9382.00	1.10
590	Charleston HD	PT, DB Aluminum	UG	30.2027-67	1.10
580	Heritage ⁽¹⁾ .	PT, DB Aluminum	UG	25 2823 47	1.10
587	Riviera ⁽¹⁾	PT, DB Aluminum	UG	26.7024.46	1.10
589	Steel ⁽¹⁾	30 ft, AB Steel	UG	50.0245.93	1.68
624	Fiber ⁽¹⁾	PT, DB Fiber	UG	10.639-74	1.30
582	Winston (!).	PT, DB Fiber	UG	19 3347.74	1.10
525	Franklin Composite	PT, DB Composite	UG	31.8620.49	1.10
641	Existing Pole	The second s	UG	6.606.23	0.34

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: July 25, 2022

TAMPA ELECTRIC COMPANY

DOCKET NO. _____ EXHIBIT SIX PAGE 30 OF 32



THIRTEENTH-FOURTEENTH REVISED SHEET NO. 6.815 CANCELS TWELFTH-THIRTEENTH REVISED SHEET NO. 6.815

		Continued from Sheet No. 6.	810	
Misce	llaneou	us Facilities Charges:		
	Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
	563	Timer	\$7.548.23	\$1.43
	569	PT Bracket (accommodates two post top fixtures)	\$4 27.66	\$0.06
consid 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	relay distril prote light light devic assoc remo direct grour	tandard for providing lighting service, including but r s; oution transformers installed solely for lighting servic ctive shields, bird deterrent devices, light trespass sl oole relocations; es required by local regulations to control the leve ciated planning and engineering costs; val and replacement of pavement required to install ional boring; d penetrating radar (GPR); alized permitting that is incremental to a standard co	e; hields; els or duration of illu underground lighting	mination includi
12. 13. 14.	custo remo block	e that is unique to the requested work; m maintenance of traffic permits; val of non-standard pole bases; and ed parking spaces resulting from construction or ren HARGE: The monthly charge.	noval.	
FUEL	CHAR	GE: See Sheet Nos. 6.020 and 6.022.		
ENER		DNSERVATION RECOVERY CHARGE: See Sheet	t Nos. 6.021 and 6.02	22.
CAPA		RECOVERY CHARGE: See Sheet Nos. 6.020 and	6.022	
CLEA		RGY TRANSITION MECHANISM: See Sheet Nos.	. 6.023 and 6.025	
ENVI	RONM	ENTAL RECOVERY CHARGE: See Sheet Nos. 6.0	020 and 6.022	
FLOR	IDA G	ROSS RECEIPTS TAX: See Sheet No. 6.023		
3		FEE: See Sheet No. 6.023		
n Alasanki ka	a wanzi k	DF BILLS: See Sheet No. 6.023		
		 DTECTION PLAN RECOVERY PLAN: See Sheet N	los. 6.021 and 6.023	
SPEC On cu month	IAL Constant Istometen Iy rate 3.195¢	<u>ONDITIONS</u> : -owned public street and highway lighting systems i for energy served at primary or secondary volta; per kWh of metered usage, plus a Basic Servic ditional charges as specified on Sheet Nos. 6.020.	not subject to other r ge, at the company æ Charge of \$ 0.71	s option, shall per day and t
		Continued to Cheet No. 6 0	20	

Continued to Sheet No. 6.820

ISSUED BY: A. D. Collins, President

I.

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. _____ EXHIBIT SIX PAGE 31 OF 32



SIXTH SEVENTH REVISED SHEET NO. 6.830 CANCELS FIFTH SIXTH SHEET NO. 6.830

CUSTOMER SPECIFIED LIGHTING SERVICE

SCHEDULE: LS-2

AVAILABLE: Entire service area

APPLICABLE:

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the company, be for an initial term of twenty (20) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS-1 rate schedule shall continue the remaining primary initial term from LS-1 agreement.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.8743.195¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional_charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. EXHIBIT SIX PAGE 32 OF 32



SIXTH SEVENTH REVISED SHEET NO. 6.835 CANCELS FIFTH SIXTH SHEET NO. 6.835

Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the monthly rate of 0.93% to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following: relavs: 1.

- distribution transformers installed solely for lighting service; 2. 3. protective shields, bird deterrent devices, light trespass shields;
- 4. light rotations;
- light pole relocations; 5.
- devices required by local regulations to control the levels or duration of illumination including 6. associated planning and engineering costs;
- 7. removal and replacement of pavement required to install underground lighting equipment;
- directional boring; 8.
- 9. ground penetrating radar (GPR);
- 10. specialized permitting that is incremental to a standard construction permit;
- specialized design and engineering scope required by either the customer or by local code or 11. ordinance that is unique to the requested work;
- 12. custom maintenance of traffic permits;
- 13. removal of non-standard pole bases; and
- blocked parking spaces resulting from construction or removal. 14.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, 2.8743.195 or kWh.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: