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October 6, 2022

**BY E-PORTAL**

Mr. Adam Teitzman, Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

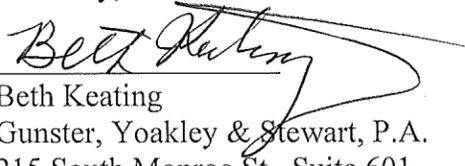
**Docket No. 20220154-GU: Joint petition for approval of swing service rider rates for January through December 2023, by Florida Public Utilities Company, Florida Public Utilities Company-Indiantown Division, Florida Public Utilities Company-Fort Meade, and Florida Division of Chesapeake Utilities Corporation.**

Dear Mr. Teitzman:

Attached for electronic filing, please find the Companies' responses to Staff's First Data Requests in the referenced docket.

As always, thank you for your assistance in connection with this filing. If you have any questions whatsoever, please do not hesitate to let me know.

Sincerely,

  
Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1706

**Docket No. 20220154-GU: Joint Petition for approval of swing service rider rates for January through December 2023, by Florida Public Utilities Company, Florida Public Utilities Company-Indiantown Division, Florida Public Utilities Company-Fort Meade, and Florida Division of Chesapeake Utilities Corporation.**

Florida Public Utilities Companies' and Florida Division of Chesapeake Utilities Corporation's Joint Responses to Staff's First Data Requests

1. Please provide Schedules A through F attached to the direct testimony of witness Waruszewski in Excel format with formulas intact.

**Company Response:**

**Please refer to Attachment A.**

2. Paragraph 13 of the petition refers to FPUC's pending rate case in Docket No. 20220067-GU. Please provide a discussion and appropriate tariff sheets assuming the Commission approves the pending rate case as filed.

**Company Response:**

**If the Commission approves the rate case as filed, the rate structure of the four divisions will be consolidated and the swing costs will be allocated amongst the new rate structure. Attachment B reflects the consolidation of the rate structure and the new rate classes as filed in the rate case.**

3. Referring to witness Waruszewski's direct testimony, page 6, lines 11-12 states that "should the rate structure change, the Company will update the rates, as appropriate, to reflect the new rate classes in a subsequent filing". Please explain if this contemplated "subsequent filing" would be a separate/new docket or if the company is contemplating filing revised tariff sheets for administrative approval reflecting the outcome of the pending rate case in Docket No. 20220067-GU.

**Company Response:**

**The Company is contemplating filing revised tariff sheets in this proceeding reflecting the outcome of the pending rate case in Docket No. 20220067-GU instead of filing a separate/new docket.**

4. Referring to Schedule D of Exhibit RCW-1, please explain the reasons for the Emera Energy Service Inc. cost change from \$614,390 in 2020/2021 to \$1,167,258 in 2021/2022.

**Company Response:**

**The significant increase in the natural gas commodity price is the reason for the increase between the 2020/2021 and the 2021/2022 period.**

5. Referring to Schedule D of Exhibit RCW-1, please explain the reasons for the Atrium Economics LLC cost change from \$13,820 in 2020/2021 to no costs in 2021/2022.

**Company Response:**

**Florida Division of Chesapeake Utilities Corporation and Florida Public Utilities engaged Atrium Economics, LLC, to review and evaluate its swing service and the application of the current cost allocation method in the 2020/2021 period to ensure allocation is fair and equitable amongst the current rate classes. That assessment was completed during the 2020/2021 period and no further costs were incurred by the Company in the 2021/2022 period.**

6. Referring to Schedule D of Exhibit RCW-1, please explain the reasons for the Snell and Wilmer LLP cost change from \$17,634 in 2020/2021 to \$87,604 in 2021/2022.

**Company Response:**

**The Snell and Wilmer LLP- legal costs related to intervention in the Florida Gas Transmission (“FGT”) Rate Case, which was filed in February 2021, and directly impacts our purchased gas and capacity costs. Due to the timing of the case, the majority of the costs were incurred in the 2021/2022 time period.**

7. Please explain what type of services are being provided by Cavanaugh and Associates and Baker Hostetler LLP for which the company is seeking recovery via the swing service rider.

**Company Response:**

**Cavanaugh and Associates provided legal review of the FGT Tariff for the Company. Baker Hostetler LLP provided legal services related to review of the GTS Software Agreement and if the Company should participate in the Florida Gas Utilities municipal prepaid gas transaction program.**

**All Companies**  
**SWING SERVICE RIDER**

Applicability:

The bill for Transportation Service supplied to a Customer in any Billing Period shall be adjusted as follows:

The Swing Service factors for the period from the first billing cycle for January 2023 through the last billing cycle for December 2023 are as follows:

**ALL COMPANIES:**

<u>Rate Schedule</u>	<u>Rates Per Therm</u>
Residential – 1	\$0.1907
Residential – 2	\$0.1924
Residential – 3	\$0.2124
General Service – 1	\$0.1397
General Service – 2	\$0.1645
General Service – 3	\$0.1586
General Service – 4	\$0.1602
General Service – 5	\$0.1607
General Service – 6	\$0.1521
General Service – 7	\$0.1488
General Service – 8 – A	\$0.1368
General Service – 8 – B	\$0.1487
General Service – 8 – C	\$0.1484
General Service – 8 – D	\$0.1460

Definitions

This surcharge allocates a fair portion of Upstream Capacity Costs and expenses associated with the provision of Swing Service to transportation Customers in accordance with FPSC approval.

~~All Companies~~  
**SWING SERVICE RIDER**

Applicability:

The bill for Transportation Service supplied to a Customer in any Billing Period shall be adjusted as follows:

The Swing Service factors for the period from the first billing cycle for January 2023~~2~~ through the last billing cycle for December 2023~~2~~ are as follows:

INDIANTOWN:

<u>Rate Schedule</u>	<u>Rates Per Therm</u>
TS-1	\$0.1573
TS-2	\$0.1446
TS-3	\$0.1847
TS-4	\$0.0000

FT. MEADE:

<u>Rate Schedule</u>	<u>Rates Per Therm</u>
GSTS-1	\$0.2103

FLORIDA PUBLIC UTILITIES:

<u>Rate Schedule</u>	<u>Rates Per Therm</u>
GSTS-1	\$0.1731
GSTS-2	\$0.1670
LVTS	\$0.1574

ALL COMPANIES:

<u>Rate Schedule</u>	<u>Rates Per Therm</u>
Residential – 1	\$0.1907
Residential – 2	\$0.1924
Residential – 3	\$0.2124
General Service – 1	\$0.1397
General Service – 2	\$0.1645
General Service – 3	\$0.1586
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Florida Public Utilities Company and Florida Division of Chesapeake Utilities

FPSC Tariff

Third ~~Second~~ Revised Sheet No.

7.913

Original Volume No. 1

Cancel ~~Second~~ First Revised Sheet No. 7.913

Definitions

This surcharge allocates a fair portion of Upstream Capacity Costs and expenses associated with the provision of Swing Service to transportation Customers in accordance with FPSC approval.

Issued by: Jeffry Householder, Chief Executive Officer

Effective: ~~January 1, 2022~~

Florida Public Utilities Company and ~~Chesapeake Utilities Corporation~~

**All Companies**  
**SWING SERVICE RIDER — CONTINUED**

CENTRAL FLORIDA GAS:

<u>Rate Schedule</u>	<u>Rates Per Therm</u>
FTS A	\$0.1787
FTS B	\$0.1791
FTS 1	\$0.1943
FTS 2	\$0.2052
FTS 2.1	\$0.1916
FTS 3	\$0.1578
FTS 3.1	\$0.1589
FTS 4	\$0.1646
FTS 5	\$0.1588
FTS 6	\$0.1592
FTS 7	\$0.1557
FTS 8	\$0.1525
FTS 9	\$0.1491
FTS 10	\$0.1681
FTS 11	\$0.1523
FTS 12	\$0.1499

<u>Rate Schedule (Fixed)</u>	<u>Rates Per Bill</u>
FTS A	\$1.5421
FTS B	\$2.7258
FTS 1	\$4.1955
FTS 2	\$8.9914
FTS 2.1	\$29.2142
FTS 3	\$35.3386
FTS 3.1	\$100.5976

Definitions

This surcharge allocates a fair portion of Upstream Capacity Costs and expenses associated with the provision of Swing Service to transportation Customers in accordance with FPSC approval.